GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLER OIL & GAS LLC 100396
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYTEX ENERGY USA, INC. 101444
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ERSKINE ENERGY, LLC 254058
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEST PETROLEUM INC. 363117
RISE RODEN WELL #: 3A RRCID -> 297366 COMPL. DATE 08/30/2021 TOTAL DEPTH 1315 PERF. N/A

05	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 5473 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

05	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
06	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
07	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
08	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
09	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
10	14B2 EXT	NO RPT	-0-	-0-	1969			N	NO RPT			73

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALEO OIL COMPANY LLC 635131
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA MANAGEMENT, LLC //CONT.// 701560
BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

05	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

05	892 N	892	-0-	-0-	-0-	892	2		N	-0-			88
06	178 N	178	-0-	-0-	-0-	178	2		N	-0-			88
07	1285 N	1285	-0-	-0-	-0-	1285	2		N	-0-			88
08	1353 N	1353	-0-	-0-	-0-	1353	2		N	-0-			88
09	961 N	961	-0-	-0-	-0-	961	2		N	-0-			88
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			88

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	10	1	102	2	N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	1172	2	143	9	N	130	150	1			17
06	939	N	939	-0-	-0-	-0-	895	2	44	9	N	40					57
07	967	N	967	-0-	-0-	-0-	945	2	22	9	N	20					77
08	1204	N	1204	-0-	-0-	-0-	1182	2	22	9	N	20					97
*09	910	N	910	-0-	-0-	-0-	907	2	3	9	N	3					100
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF. 13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	-0-					N	-0-					50
08	0	X	-0-	-0-	-0-	-0-					N	-0-					50
09	0	X	-0-	-0-	-0-	-0-					N	-0-					50
10	0	X	-0-	-0-	-0-	-0-					N	-0-					50

WELDERXP LTD. 907320
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF. 14750 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	315	-0-	-181	-0-	1	1	281	2	N	30					144
							33	9									
06	480	N	398	-0-	-82	-0-	5	1	358	2	N	32					176
							35	9									
07	579	N	579	-0-	-0-	-0-	515	2	64	9	N	58					234
08	483	N	483	-0-	-0-	-0-	450	2	33	9	N	30					264
09	408	N	408	-0-	-0-	-0-	2	1	404	2	N	2	174	1			92
							2	9									
10	589	N	467	-0-	-122	-0-	6	1	448	2	N	12					104
							13	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALMA BELL (4100) 01880 333 ASSOCIATED PRORATED CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
RAMIRENA CREEK WELL #: 2 RRCID -> 297551 COMPL. DATE 02/13/2012 TOTAL DEPTH 4370 PERF. 4134 - 4138

05		0	NO RPT	-0-	-0-	B	109070				N	NO RPT					105
06		0	3353	-0-	3353	B	112423	3353	2		N	-0-					105
07		0	2348	-0-	2348	B	114771	2348	2		N	-0-					105
08		0	1356	-0-	1356	B	116127	1356	2		N	-0-					105
09/01 BALANCING DATE STATUS -> 116127																	
09		0	NO RPT	-0-	-0-	B	116127				N	NO RPT					105
10		0	NO RPT	-0-	-0-	B	116127				N	NO RPT					105

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) //CONT.// 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COLUMBUS ENERGY, LLC 169313
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					219
06	DLQ G-10	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-			N	-0-			18
06	0	N	-0-	-0-	-0-	-0-			N	-0-			18
07	0	N	-0-	-0-	-0-	-0-			N	-0-			18
08	0	N	-0-	-0-	-0-	-0-			N	-0-			18
09	0	N	-0-	-0-	-0-	-0-			N	-0-			18
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			18

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
06	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
07	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
08	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
09	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
10	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
06	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
07	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
08	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
09	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BLUE FLAME OPERATING COMPANY LLC 076738
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0- B	-0-	52	1	1	9	Y	1					33
06	61	N	61	-0-	-0- B	-0-	60	1	1	9	Y	1					34
07	61	N	61	-0-	-0- B	-0-	60	1	1	9	Y	1					35
08	81	N	81	-0-	-0- B	-0-	75	1	6	9	Y	5					40
*09	81	N	81	-0-	-0- B	-0-	75	5	6	9	Y	5					45
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					45

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0- B	-0-	54	1	37	9	Y	34					45
06	97	N	97	-0-	-0- B	-0-	60	1	37	9	Y	34					79
07	104	N	104	-0-	-0- B	-0-	60	1	44	9	Y	40	100	1			19
08	104	N	104	-0-	-0- B	-0-	60	1	44	9	Y	40					59
*09	104	N	104	-0-	-0- B	-0-	60	5	44	9	Y	40					99
10	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					99

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					10
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					10
07	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					10
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					10
*09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	58	1	23	9	Y	21					33
06	81	N	81	-0-	-0-	-0-	58	1	23	9	Y	21					54
07	78	N	78	-0-	-0-	-0-	58	1	20	9	Y	18	55	1			17
08	94	N	94	-0-	-0-	-0-	68	1	26	9	Y	24					41
*09	94	N	94	-0-	-0-	-0-	68	5	26	9	Y	24					65
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 04/07/2014 TOTAL DEPTH 5355 PERF. 2988 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

05	3441 X	2739	-0-	-702	-0-	353	1	2355	2	N	28			173
						31	9							
06	3330 X	2360	-0-	-970	-0-	283	1	2071	2	N	5			178
						6	9							
07	3441 X	1943	-0-	-1498	-0-	222	1	1720	2	N	1			179
						1	9							
08	3131 X	2181	-0-	-950	-0-	219	1	1959	2	N	3			182
						3	9							
09	3030 X	2186	-0-	-844	-0-	200	1	1980	2	N	5			187
						6	9							
*10	2812 X	2812	-0-	-0-	-0-	392	1	2403	2	N	15			202
						17	9							

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

05	3345 X	3345	-0-	-0-	-0-	3345	2			Y	-0-					3
06	2421 X	2421	-0-	-0-	-0-	2421	2			Y	-0-					3
07	2573 X	655	-0-	-1918	-0-	655	2			Y	-0-					3
08	3348 X	1815	-0-	-1533	-0-	1815	2			Y	-0-					3
09	4458 X	4458	-0-	-0-	-0-	4458	2			Y	-0-					3
10	3503 X	3503	-0-	-0-	-0-	3503	2			Y	-0-					3

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

05	6386 X	5508	-0-	-878	-0-	5508	2			Y	-0-					24
06	5250 X	5174	-0-	-76	-0-	5174	2			Y	-0-					24
07	5425 X	3493	-0-	-1932	-0-	3493	2			Y	-0-					24
08	6010 X	6010	-0-	-0-	-0-	6010	2			Y	-0-					24
09	5378 X	5378	-0-	-0-	-0-	5378	2			Y	-0-					24
10	5518 X	5310	-0-	-208	-0-	5310	2			Y	-0-					24

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

05	14B DENY	-0-	-0-	-0-	B	393				N	-0-					41
06	14B DENY	-0-	-0-	-0-	B	393				N	-0-					41
07	14B DENY	-0-	-0-	-0-	B	393				N	-0-					41
08	14B DENY	-0-	-0-	-0-	B	393				N	-0-					41
09	14B DENY	-0-	-0-	-0-	B	393				N	-0-					41
10	14B DENY	NO RPT	-0-	-0-	B	393				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

05	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
06	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
07	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
08	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
09	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
10	14B	DENY	NO RPT	-0-	-0-	B	121					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

05	2728	X	2675	-0-	-53	-0-	2635	2	40	9	Y	36	36	1						17
06	2640	X	2638	-0-	-2	-0-	2604	2	34	9	Y	31	28	1						20
07	2604	X	2218	-0-	-386	-0-	2184	2	34	9	Y	31	39	1						12
08	2797	X	2797	-0-	-0-	-0-	2767	2	30	9	Y	27	23	1						16
09	2640	X	2548	-0-	-92	-0-	2519	2	29	9	Y	26	33	1						9
10	2827	X	2827	-0-	-0-	-0-	2797	2	30	9	Y	27	22	1						14

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

05	37	N	37	-0-	-0-	-0-	37	1			N	-0-								132
06	32	N	32	-0-	-0-	-0-	32	1			N	-0-								132
07	16	N	16	-0-	-0-	-0-	16	1			N	-0-								132
08	0	N	-0-	-0-	-0-	-0-					N	-0-								132
*09	0	N	-0-	-0-	-0-	-0-					N	-0-								132
10	0	N	-0-	-0-	-0-	-0-					N	-0-								132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

05	1984	N	1935	-0-	-49	-0-	555	1	872	2	Y	462	475	1						212
							508	9												
06	1825	N	1825	-0-	-0-	-0-	517	1	914	2	Y	358	328	1						242
							394	9												
07	1860	N	1841	-0-	-19	-0-	620	1	775	2	Y	405	486	1						161
							446	9												
08	2348	N	2348	-0-	-0-	-0-	600	1	1306	2	Y	402	329	1						234
							442	9												
09	2054	N	2054	-0-	-0-	-0-	595	1	1015	2	Y	404	500	1						138
							444	9												
10	2024	N	2024	-0-	-0-	-0-	600	1	972	2	Y	411	331	1						218
							452	9												

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	90	-0-	-34	-0-	6	1	84	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	12	1	88	2	N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	24	1	108	2	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 T RRCID -> 291636 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4724 - 4726

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BRALY-DUGAT WELL #: 1 RRCID -> 293278 COMPL. DATE 07/12/2022 TOTAL DEPTH 4600 PERF. 4249 - 4259

05	737	N	737	-0-	-0-	-0-	483	3	254	9	N	231	180	1			107
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

BEEVILLE, SW.(PETTUS 4525) 06790 615 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TOOGOOD WELL #: 2 RRCID -> 292500 COMPL. DATE 02/15/2022 TOTAL DEPTH 4550 PERF. 4380 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					106
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					106
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2057	-0-	-237	-0-	2022	2	35	9	N	32					104
06	1980	N	1932	-0-	-48	-0-	1896	2	36	9	N	33					137
07	2046	N	1981	-0-	-65	-0-	1953	2	28	9	N	25					162
08	2046	N	1964	-0-	-82	-0-	1931	2	33	9	N	30					192
09	1956	N	1956	-0-	-0-	-0-	1914	2	42	9	N	38	177	1			53
*10	2038	N	2038	-0-	-0-	-0-	1993	2	45	9	N	41					94

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

05	11811	X	43	-0-	-11768	-0-	5	1	38	2	N	-0-					253
06	11430	X	-0-	-0-	-11430	-0-					N	-0-	163	1			90
07	14490	X	14490	-0-	-0-	-0-	1655	1	12832	2	N	3					93
							3	9									
08	10602	X	-0-	-0-	-10602	-0-					N	-0-					93
09	10260	X	8911	-0-	-1349	-0-	818	1	8080	2	N	12					105
							13	9									
10	12245	X	144	-0-	-12101	-0-	20	1	124	2	N	-0-					105

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

05	4371	X	3272	-0-	-1099	-0-	426	1	2846	2	N	-0-					459
06	4230	X	2882	-0-	-1348	-0-	346	1	2532	2	N	4	171	1			292
							4	9									
07	4371	X	3600	-0-	-771	-0-	411	1	3187	2	N	2					294
							2	9									
08	3483	X	3483	-0-	-0-	-0-	350	1	3130	2	N	3					297
							3	9									
*09	3691	X	3691	-0-	-0-	-0-	339	1	3350	2	N	2					299
							2	9									
10	3596	X	3469	-0-	-127	-0-	486	1	2982	2	N	1					300
							1	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	-0-	-0-	-4526	-0-					N	-0-					249
06	4777	X	4777	-0-	-0-	-0-	574	1	4203	2	N	-0-					249
07	1519	X	1028	-0-	-491	-0-	117	1	911	2	N	-0-					249
08	1519	X	1083	-0-	-436	-0-	109	1	974	2	N	-0-					249
09	4770	X	100	-0-	-4670	-0-	8	1	92	2	N	-0-					249
10	4929	X	734	-0-	-4195	-0-	102	1	632	2	N	-0-					249

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	40	1	273	2	N	-0-					2
06	322	N	322	-0-	-0-	-0-	38	1	284	2	N	-0-					2
07	340	N	340	-0-	-0-	-0-	38	1	302	2	N	-0-					2
08	305	N	305	-0-	-0-	-0-	30	1	275	2	N	-0-					2
*09	278	N	278	-0-	-0-	-0-	25	1	253	2	N	-0-					2
*10	319	N	319	-0-	-0-	-0-	44	1	275	2	N	-0-					2

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	30	-0-	-63	-0-	3	1	27	2	N	-0-					2
06	90	N	55	-0-	-35	-0-	4	1	51	2	N	-0-					2
07	369	N	369	-0-	-0-	-0-	42	1	327	2	N	-0-					2
08	120	N	120	-0-	-0-	-0-	11	1	109	2	N	-0-					2
*09	65	N	65	-0-	-0-	-0-	5	1	60	2	N	-0-					2
10	93	N	23	-0-	-70	-0-	3	1	20	2	N	-0-					2

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3179	-0-	-107	-0-	414	1	2764	2	N	1					350
							1	9									
06	3165	X	3165	-0-	-0-	-0-	380	1	2783	2	N	2					352
							2	9									
07	3255	X	3160	-0-	-95	-0-	361	1	2798	2	N	1					353
							1	9									
08	3255	X	3037	-0-	-218	-0-	305	1	2730	2	N	2					355
							2	9									
09	3180	X	2918	-0-	-262	-0-	268	1	2649	2	N	1					356
							1	9									
10	3286	X	2967	-0-	-319	-0-	416	1	2551	2	N	-0-					356

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	369	-0-	-189	-0-	48	1	321	2	N	-0-					300
06	420	N	401	-0-	-19	-0-	48	1	353	2	N	-0-					300
07	441	N	441	-0-	-0-	-0-	50	1	389	2	N	2					302
							2	9									
08	431	N	431	-0-	-0-	-0-	43	1	388	2	N	-0-					302
09	390	N	312	-0-	-78	-0-	28	1	283	2	N	1					303
							1	9									
*10	466	N	466	-0-	-0-	-0-	64	1	402	2	N	-0-					303

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4897	X	4897	-0-	-0-	-0-	631	1	4222	2	N	40					225
							44	9									
06	5124	X	5124	-0-	-0-	-0-	610	1	4468	2	N	42					267
							46	9									
07	4946	X	4946	-0-	-0-	-0-	560	1	4342	2	N	40	172	1			135
							44	9									
08	8394	X	8394	-0-	-0-	-0-	829	1	7421	2	N	131	170	1			96
							144	9									
*09	7626	X	7626	-0-	-0-	-0-	694	1	6857	2	N	68					164
							75	9									
10	8714	X	8714	-0-	-0-	-0-	1211	1	7430	2	N	66					230
							73	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

05	7936	X	7809	-0-	-127	-0-	1008	1	6731	2	N	64	177	1			70
							70	9									
06	7320	X	5970	-0-	-1350	-0-	712	1	5214	2	N	40					110
							44	9									
07	7564	X	5548	-0-	-2016	-0-	628	1	4867	2	N	48					158
							53	9									
08	7812	X	7730	-0-	-82	-0-	770	1	6896	2	N	58	172	1			44
							64	9									
09	7560	X	5286	-0-	-2274	-0-	482	1	4762	2	N	38					82
							42	9									
10	7812	X	7546	-0-	-266	-0-	1046	1	6423	2	N	70					152
							77	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

05	7449	X	7449	-0-	-0-	-0-	967	1	6464	2	N	16					19
							18	9									
06	5745	X	5745	-0-	-0-	-0-	688	1	5040	2	N	15					34
							17	9									
07	7690	X	7690	-0-	-0-	-0-	876	1	6790	2	N	22					56
							24	9									
08	7233	X	7233	-0-	-0-	-0-	723	1	6475	2	N	32					88
							35	9									
09	5550	X	3901	-0-	-1649	-0-	357	1	3530	2	N	13					101
							14	9									
*10	8424	X	8424	-0-	-0-	-0-	1172	1	7191	2	N	55					156
							61	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1399	-0-		-213	-0-	180	1	1202	2	N	15					177
								17	9									
06	1320	N	1205	-0-		-115	-0-	141	1	1030	2	N	31	174	1			34
								34	9									
07	1612	N	1409	-0-		-203	-0-	158	1	1226	2	N	23					57
								25	9									
08	1529	N	1529	-0-		-0-	-0-	151	1	1350	2	N	25					82
								28	9									
*09	1299	N	1299	-0-		-0-	-0-	119	1	1169	2	N	10					92
								11	9									
*10	1651	N	1651	-0-		-0-	-0-	230	1	1410	2	N	10					102
								11	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

05	961	N	755	-0-		-206	-0-	98	1	654	2	N	3					116
								3	9									
06	840	N	537	-0-		-303	-0-	64	1	465	2	N	7					123
								8	9									
07	899	N	574	-0-		-325	-0-	66	1	508	2	N	-0-					123
08	744	N	604	-0-		-140	-0-	61	1	543	2	N	-0-					123
*09	611	N	611	-0-		-0-	-0-	56	1	553	2	N	2					125
								2	9									
*10	886	N	886	-0-		-0-	-0-	123	1	757	2	N	5					130
								6	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

05	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

05	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

05	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF. 11036 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	186	-0-	-93	-0-	95	1	91	2	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	80	1	215	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	67	1	270	2	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	32	1	78	2	Y	-0-					-0-
09	300	N	26	-0-	-274	-0-	5	1	21	2	Y	-0-					-0-
10	341	N	61	-0-	-280	-0-	15	1	46	2	Y	-0-					-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1402	-0-	-954	-0-	155	1	1184	2	Y	57	57	1			36
							63	9									
06	2130	X	880	-0-	-1250	-0-	127	1	753	2	Y	-0-					36
07	1306	N	1306	-0-	-0-	-0-	183	1	1053	2	Y	64	64	1			36
							70	9									
08	1256	N	1256	-0-	-0-	-0-	249	1	983	2	Y	22					58
							24	9									
09	1109	N	1109	-0-	-0-	-0-	238	1	821	2	Y	45	81	1			22
							50	9									
*10	1801	N	1801	-0-	-0-	-0-	267	1	1503	2	Y	28					50
							31	9									

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	45	1	580	2	Y	-0-					-0-
06	728	N	728	-0-	-0-	-0-	74	1	654	2	Y	-0-					-0-
07	279	N	141	-0-	-138	-0-	25	1	116	2	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	13	1	35	2	Y	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
10	155	N	5	-0-	-150	-0-	5	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3057	N	3057	-0-	-0-	-0-	155	1	2766	2	Y	124	119	1			72
							136	9									
06	2458	N	2458	-0-	-0-	-0-	149	1	2309	2	Y	-0-					72
07	3100	N	3540	-0-	440	440	258	1	3136	2	Y	133	115	1			90
							146	9									
08	3100	N	3705	-0-	605	1045	306	1	3399	2	Y	-0-					90
09	3000	N	3795	-0-	795	1840	357	1	3354	2	Y	76	97	1			69
							84	9									
*10	5025	X	3185	-0-	-1840	-0-	318	1	2800	2	Y	61					130
							67	9									

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	120	1	91	2	N	-0-					195
06	210	N	210	-0-	-0-	-0-	117	1	93	2	N	-0-					195
07	279	N	143	-0-	-136	-0-	67	1	76	2	N	-0-					195
08	341	N	-0-	-0-	-341	-0-					N	-0-					195
09	210	N	-0-	-0-	-210	-0-					N	-0-					195
10	155	N	-0-	-0-	-155	-0-					N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

05	0 N	-0-	-0-	-0-	-0-			N	-0-			54
06	0 N	-0-	-0-	-0-	-0-			N	-0-			54
07	0 N	-0-	-0-	-0-	-0-			N	-0-			54
08	0 N	-0-	-0-	-0-	-0-			N	-0-			54
09	0 N	-0-	-0-	-0-	-0-			N	-0-			54
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
TERRAFINA ENERGY, LLC 843271
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13485	X	-0-	-0-	-13485	-0-					N	-0-					71
06	13050	X	-0-	-0-	-13050	-0-					N	-0-					71
07	13299	X	-0-	-0-	-13299	-0-					N	-0-					71
08	8184	X	-0-	-0-	-8184	-0-					N	-0-					71
09	0	X	-0-	-0-	-0-	-0-					N	-0-					71
10	0	X	-0-	-0-	-0-	-0-					N	-0-					71

BERCLAIR, E. (3260) 07251 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ENERGY2 PARTNERS LLC 101147
RICHARD LUCAS WELL #: RRCID -> 297169 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

05	2232	N	2078	-0-	-154	-0-	465	1	1613	2	N	-0-					190
06	2100	N	1758	-0-	-342	-0-	450	1	1308	2	N	-0-					190
07	1798	N	1090	-0-	-708	-0-	465	1	625	2	N	-0-					190
08	2379	N	2379	-0-	-0-	-0-	465	1	1914	2	N	-0-					190
09	2356	N	2356	-0-	-0-	-0-	450	1	1906	2	N	-0-					190
10	2140	N	2140	-0-	-0-	-0-	465	1	1675	2	N	-0-					190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF. 10286 - 10294

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					33
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF. 10277 - 10356

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					18
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

05	5425	X	5425	-0-	-0-	-0-	5159	2	266	9	N	242	177	1			192
06	4980	X	4538	-0-	-442	-0-	4326	2	212	9	N	193	175	1			210
07	5146	X	5011	-0-	-135	-0-	4758	2	253	9	N	230	353	1			87
08	5146	X	4940	-0-	-206	-0-	4681	2	259	9	N	235	187	1			135
09	5266	X	5266	-0-	-0-	-0-	5012	2	254	9	N	231	177	1			189
10	5146	X	5083	-0-	-63	-0-	4811	2	272	9	N	247	177	1			259

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

05	930	N	603	-0-	-327	-0-	520	2	83	9	N	75					192
06	960	N	562	-0-	-398	-0-	438	2	124	9	N	113	175	1			130
07	806	N	621	-0-	-185	-0-	500	2	121	9	N	110	177	1			63
08	751	N	751	-0-	-0-	-0-	620	2	131	9	N	119					182
09	653	N	653	-0-	-0-	-0-	530	2	123	9	N	112	177	1			117
10	705	N	705	-0-	-0-	-0-	575	2	130	9	N	118					235

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
OLIPDP II, LLC 100467
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

05	6832	X	6832	-0-	-0-	-0-	6748	2	84	9	N	76	187	1			134
06	5580	X	3630	-0-	-1950	-0-	3607	2	23	9	N	21					155
07	7113	X	7113	-0-	-0-	-0-	7010	2	103	9	N	94					249
08	6820	X	4477	-0-	-2343	-0-	4420	2	57	9	N	52	186	1			115
09	6926	X	6926	-0-	-0-	-0-	6816	2	110	9	N	100					215
*10	6882	X	5656	-0-	-1226	-0-	5572	2	84	9	N	76					291

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 9500 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	413	-0-	-703	-0-	5	1	408	2	N	-0-					222
06	1049	N	1049	-0-	-0-	-0-	13	1	1027	2	N	8					230
							9	9									
07	950	N	950	-0-	-0-	-0-	10	1	938	2	N	2					232
							2	9									
08	622	N	622	-0-	-0-	-0-	6	1	616	2	N	-0-					232
09	1050	N	806	-0-	-244	-0-	7	1	793	2	N	5					237
							6	9									
10	961	N	774	-0-	-187	-0-	6	1	762	2	N	5	190	1			52
							6	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

05	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

05	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
06	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
09	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/27/2024

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B -28932					N	-0-					-0-
06	0	A	-0-	-0-	-0-	B -28932					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2024

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
06	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
07	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
08	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
09	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (4200 CATAHOULA) 09674 280 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLEGIANT RESOURCES, LLC 013365
STUBBLEFIELD, E. P. ET AL WELL #: 3R RRCID -> 295811 COMPL. DATE 10/21/2022 TOTAL DEPTH 4608 PERF. 3467 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	167	245	1			284
06	0	N	-0-	-0-	-0-	-0-					N	232	79	1			437
07	0	N	-0-	-0-	-0-	-0-					N	75	162	1			350
08	0	N	-0-	-0-	-0-	-0-					N	169	161	1			358
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	-0-					N	155	241	1			272
10	0	N	-0-	-0-	-0-	-0-					N	136	79	1			329

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0-	-0-	17	2	30	9	N	27					27
10	124	N	32	-0-	-92	-0-	32	2			N	-0-					27

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 PRTL PLG		NO RPT	-0-	-0-	3276						N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-	-0-	3276						N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-	-0-	3276						N	NO RPT					-0-
08 PRTL PLG		NO RPT	-0-	-0-	3276						N	NO RPT					-0-
09 PRTL PLG		NO RPT	-0-	-0-	3276						N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	3276						N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279 N	265	-0-	-14	-0-	265	2		N	-0-			-0-
06	246 N	246	-0-	-0-	-0-	246	2		N	-0-			-0-
07	262 N	262	-0-	-0-	-0-	262	2		N	-0-			-0-
08	262 N	262	-0-	-0-	-0-	262	2		N	-0-			-0-
09	246 N	246	-0-	-0-	-0-	246	2		N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

05	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

05	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

05	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2100) //CONT.// 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	60	-0-	60	60	60	2			N	-0-					-0-
09	14B2	EXT	70	-0-	70	130	70	2			N	-0-					-0-
10	14B2	EXT	62	-0-	62	192	62	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	8 N	-0-	-0-	-8	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3665	-0-	-520	-0-	465	1	3182	2	N	16					138
							18	9									
06	3960	X	3281	-0-	-679	-0-	465	1	2801	2	N	14					152
							15	9									
07	4030	X	3673	-0-	-357	-0-	405	1	3253	2	N	14					166
							15	9									
08	3782	X	2871	-0-	-911	-0-	300	1	2559	2	N	11					177
							12	9									
09	3540	X	2999	-0-	-541	-0-	345	1	2654	2	N	-0-					177
10	3658	X	2793	-0-	-865	-0-	390	1	2401	2	N	2					179
							2	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF. 13360 - 13370

05	8270	R	8270	-0-	-0-	-0-	114	1	8156	2	N	-0-					33
06	8370	#	4903	-0-	-3467	-0-	94	1	4809	2	N	-0-					33
07	10912	#	6288	-0-	-4624	-0-	98	1	6190	2	N	-0-					33
08	10912	#	5977	-0-	-4935	-0-	93	1	5884	2	N	-0-					33
09	10560	#	6976	-0-	-3584	-0-	108	1	6815	2	N	48					81
							53	9									
10	8277	#	NO RPT	-0-	-8277	-0-					N	NO RPT					81

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	#	3231	-0-	-1357	-0-	45	1	3186	2	N	-0-					1
06	3510	#	3097	-0-	-413	-0-	59	1	3038	2	N	-0-					1
07	3844	#	3248	-0-	-596	-0-	50	1	3198	2	N	-0-					1
08	3844	#	3157	-0-	-687	-0-	49	1	3108	2	N	-0-					1
09	3720	#	2901	-0-	-819	-0-	45	1	2855	2	N	1					2
							1	9									
10	3255	#	NO RPT	-0-	-3255	-0-					N	NO RPT					2

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9055	X	9055	-0-	-0-	-0-	210	1	8845	2	N	-0-					-0-
06	8763	X	8763	-0-	-0-	-0-	210	1	8553	2	N	-0-					-0-
07	8043	X	8043	-0-	-0-	-0-	203	1	7840	2	N	-0-					-0-
08	7825	X	7825	-0-	-0-	-0-	217	1	7608	2	N	-0-					-0-
09	7537	X	7537	-0-	-0-	-0-	210	1	7327	2	N	-0-					-0-
10	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
10	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

05	60	N	60	-0-	-0-	-0-	60	1			N	-0-					55
06	52	N	52	-0-	-0-	-0-	52	1			N	-0-					55
07	58	N	58	-0-	-0-	-0-	58	1			N	-0-					55
08	60	N	60	-0-	-0-	-0-	60	1			N	-0-					55
*09	60	N	60	-0-	-0-	-0-	60	5			N	-0-					55
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

05	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	5			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

05	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	54	5			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3999	-0-	-0-	-0-	3966	2	33	9	N	30					47
06	3152	X	3152	-0-	-0-	-0-	3119	2	33	9	N	30					77
07	2108	X	1057	-0-	-1051	-0-	947	2	110	9	N	100	151	1			26
08	3578	X	3578	-0-	-0-	-0-	3501	2	77	9	N	70					96
09	2911	X	2911	-0-	-0-	-0-	2894	2	17	9	N	15					111
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					111

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

05	5146	#	4344	-0-	-802	-0-	442	1	3375	2	Y	479	473	1			63
							527	9									
06	5927	R	5927	-0-	-0-	-0-	755	1	4508	2	Y	604	601	1			66
							664	9									
07	5858	R	5858	-0-	-0-	-0-	946	1	4163	2	Y	681	613	1			134
							749	9									
08	7513	R	7513	-0-	-0-	-0-	786	1	5851	2	Y	796	838	1			92
							876	9									
09	7634	R	7634	-0-	-0-	-0-	890	1	5946	2	Y	725	698	1			119
							798	9									
10	8761	R	8761	-0-	-0-	-0-	850	1	7058	2	Y	775	800	1			94
							853	9									

BRAMAN (8300) 11338 725 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

05	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

BRAMAN -F- WELL #: 1 RRCID -> 292069 COMPL. DATE 08/14/2023 TOTAL DEPTH 8994 PERF. 7420 - 7440

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -G- WELL #: 1 RRCID -> 293128 COMPL. DATE 07/07/2022 TOTAL DEPTH 8949 PERF. 8953 - 8968

05	18135	#	15292	-0-	-2843	-0-	1765	1	13476	2	Y	46	52	1			7
							51	9									
06	15510	#	8433	-0-	-7077	-0-	1203	1	7187	2	Y	39	41	1			5
							43	9									
07	16027	#	6586	-0-	-9441	-0-	1210	1	5324	2	Y	47	42	1			10
							52	9									
08	16027	#	12923	-0-	-3104	-0-	1522	1	11337	2	Y	58	60	1			8
							64	9									
09	14790	#	10986	-0-	-3804	-0-	1424	1	9507	2	Y	50	48	1			10
							55	9									
10	15283	#	13767	-0-	-1516	-0-	1475	1	12239	2	Y	48	51	1			7
							53	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					7
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					7
07	619	N	619	-0-	-0-	-0-	619	2			N	-0-					7
*08	672	N	672	-0-	-0-	-0-	672	2			N	-0-					7
*09	574	N	574	-0-	-0-	-0-	574	2			N	-0-					7
*10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					7

ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
OLIPDP II, LLC 100467
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					17
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					17
07	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					17
08	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					17
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					17
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					17

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

05	2941 N	2941	-0-	-0-	B	-0-	740	1	2201	2	N	-0-					113
06	2466 N	2466	-0-	-0-	B	-0-	616	1	1850	2	N	-0-					113
07	2544 N	2544	-0-	-0-	B	-0-	688	1	1850	2	N	5	83	1			35
							6	9									
08	2845 N	2845	-0-	-0-	B	-0-	750	1	2095	2	N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	2736 N	2736	-0-	-0-	B	-0-	660	1	2076	2	N	-0-					35
10	2602 N	2602	-0-	-0-	B	-0-	653	1	1949	2	N	-0-					35

WORLEY WELL #: 4 RRCID -> 292913 COMPL. DATE 05/09/2022 TOTAL DEPTH 4600 PERF. 4532 - 4536

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

05	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
06	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
07	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
08	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
09	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
10	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					60
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
OLIPDP II, LLC 100467
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

ERSKINE ENERGY, LLC 254058
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

05	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					93
06	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					93
07	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					93
08	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					93
09	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					93
10	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

05	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					17
06	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					17
07	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					17
08	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					17
09	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					17
10	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

05	P&A COND		-0-	-0-	-0-		-0-					N	-0-					190
06	P&A COND		-0-	-0-	-0-		-0-					N	-0-					190
07	P&A COND		-0-	-0-	-0-		-0-					N	-0-					190
08	P&A COND		-0-	-0-	-0-		-0-					N	-0-					190
09	P&A COND		-0-	-0-	-0-		-0-					N	-0-					190
10	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT					190

PLUGGED AND ABANDONED_____ 09/04/2019

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

05	358	N	358	-0-	-0-		-0-	358	2			N	-0-					280
06	1140	N	-0-	-0-	-1140		-0-					N	-0-					280
07	0	N	-0-	-0-	-0-		-0-					N	-0-					280
*08	579	N	579	-0-	-0-		-0-	579	2			N	-0-					280
*09	25	N	25	-0-	-0-		-0-	25	2			N	-0-					280
10	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					280

BRIGHT FALCON (YEGUA 9580) 11957 680 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 2ST RRCID -> 293767 COMPL. DATE 10/17/2022 TOTAL DEPTH 9721 PERF. 9598 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40951	#	23460	-0-	-17491	-0-	465	1	22653	2	N	311	353	1			536
							342	9									
06	36480	#	27905	-0-	-8575	-0-	26853	1	450	2	N	547	702	1			381
							602	9									
07	37696	#	29405	-0-	-8291	-0-	465	1	28145	2	N	723	696	1			408
							795	9									
08	31093	#	27634	-0-	-3459	-0-	465	1	26546	2	N	566	713	1			261
							623	9									
*09	27522	R	27522	-0-	-0-	-0-	450	1	26247	2	N	750	722	1			289
							825	9									
10	28830	#	NO RPT	-0-	-28830	-0-					N	NO RPT					289

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

05	0	X	-0-	-0-	-0-	-0-					N	-0-					73
06	0	X	-0-	-0-	-0-	-0-					N	-0-					73
07	0	X	-0-	-0-	-0-	-0-					N	-0-					73
08	0	X	-0-	-0-	-0-	-0-					N	-0-					73
09	0	X	-0-	-0-	-0-	-0-					N	-0-					73
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

05	45198	#	23755	-0-	-21443	-0-	465	1	22610	2	N	618	529	1			406
							680	9									
06	39210	#	24243	-0-	-14967	-0-	23257	1	450	2	N	487	706	1			187
							536	9									
07	39494	#	20846	-0-	-18648	-0-	465	1	19753	2	N	571	342	1			416
							628	9									
08	28644	#	23138	-0-	-5506	-0-	465	1	22103	2	N	518	722	1			212
							570	9									
09	22980	#	20591	-0-	-2389	-0-	450	1	19376	2	N	695	358	1			549
							765	9									
10	25048	#	NO RPT	-0-	-25048	-0-					N	NO RPT					549

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

05	8494	X	7283	-0-	-1211	-0-	976	1	6268	3	N	35					182
							39	9									
06	8700	X	5246	-0-	-3454	-0-	204	1	5028	3	N	13					195
							14	9									
07	8990	X	6637	-0-	-2353	-0-	717	1	5888	3	N	29					224
							32	9									
08	8215	X	5922	-0-	-2293	-0-	796	1	5104	3	N	20					244
							22	9									
*09	9570	X	9570	-0-	-0-	-0-	1010	1	8513	3	N	43					287
							47	9									
10	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					287

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

05	3743	X	3743	-0-	-0-	-0-	504	1	3233	3	N	5					175
							6	9									
06	2550	X	1418	-0-	-1132	-0-	53	1	1293	3	N	65					240
							72	9									
07	3418	X	3418	-0-	-0-	-0-	371	1	3041	3	N	5	193	1			52
							6	9									
08	2883	X	2466	-0-	-417	-0-	330	1	2119	3	N	15					67
							17	9									
*09	3630	X	2701	-0-	-929	-0-	276	1	2323	3	N	93					160
							102	9									
10	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					160

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

05	6014	X	38	-0-	-5976	-0-	5	1	33	3	N	-0-	187	1			157
06	6292	X	6292	-0-	-0-	-0-	244	1	6009	3	N	35					192
							39	9									
07	6271	X	6271	-0-	-0-	-0-	667	1	5477	3	N	115					307
							127	9									
08	6541	X	3614	-0-	-2927	-0-	480	1	3077	3	N	52					359
							57	9									
*09	6628	X	6628	-0-	-0-	-0-	689	1	5807	3	N	120	379	1			100
							132	9									
10	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					100

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2339	N	2339	-0-	-0-	-0-	313	1	2008	3	N	16	186	1			132
							18	9									
06	2101	N	2101	-0-	-0-	-0-	82	1	2006	3	N	12					144
							13	9									
07	2670	N	2670	-0-	-0-	-0-	285	1	2338	3	N	43					187
							47	9									
08	2497	N	2497	-0-	-0-	-0-	331	1	2122	3	N	40					227
							44	9									
*09	2625	N	2625	-0-	-0-	-0-	276	1	2324	3	N	23					250
							25	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					250

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	65	1	421	2	N	21					200
							23	9									
06	300	N	300	-0-	-0-	-0-	11	1	280	2	N	8					208
							9	9									
07	924	N	924	-0-	-0-	-0-	77	1	832	3	N	14					222
							15	9									
08	533	N	533	-0-	-0-	-0-	70	1	449	2	N	13					235
							14	9									
*09	542	N	542	-0-	-0-	-0-	56	1	475	2	N	10					245
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020

SANDEL OPERATING COMPANY 747534
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

*01	1829	N	1599	-0-	-230	-0-	1567	2	32	9	Y	29					244
*02	1533	N	1533	-0-	-0-	-0-	1481	2	52	9	Y	47	191	1			100
03	1519	N	-0-	-0-	-1519	-0-					Y	-0-					100
04	1500	N	-0-	-0-	-1500	-0-					Y	-0-					100
05	1581	N	-0-	-0-	-1581	-0-					Y	-0-					100
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					100
07	1349	N	1349	-0-	-0-	-0-	1330	2	19	9	Y	17					117
08	1451	N	1451	-0-	-0-	-0-	1409	2	42	9	Y	38	13	1			142
09	1530	N	1530	-0-	-0-	-0-	1508	2	22	9	Y	20					162
10	1450	N	1450	-0-	-0-	-0-	1406	2	44	9	Y	40					202

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SANDEL OPERATING COMPANY //CONT.// 747534
SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	8928	X	3390	-0-	-5538	-0-	3333	2	57	9	Y	52					187
*02	8352	X	6492	-0-	-1860	-0-	6346	2	146	9	Y	133	230	1			90
*03	8029	X	5169	-0-	-2860	-0-	5031	2	138	9	Y	125	55	1			160
*04	6900	X	5082	-0-	-1818	-0-	5014	2	68	9	Y	62	175	1			47
*05	7998	X	5606	-0-	-2392	-0-	5487	2	119	9	Y	108	50	1			105
06	7740	X	3106	-0-	-4634	-0-	3056	2	50	9	Y	45					150
07	7998	X	4364	-0-	-3634	-0-	4310	2	54	9	Y	49					199
08	6975	X	6435	-0-	-540	-0-	6294	2	141	9	Y	128	235	1			92
09	6750	X	5219	-0-	-1531	-0-	5150	2	69	9	Y	63					155
10	7160	X	7160	-0-	-0-	-0-	7064	2	96	9	Y	87	174	1			68

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

*01	8308	X	5875	-0-	-2433	-0-	5790	2	85	9	Y	77	181	1			98
*02	7772	X	5459	-0-	-2313	-0-	5340	2	119	9	Y	108	46	1			160
*03	8308	X	5157	-0-	-3151	-0-	5059	2	98	9	Y	89	221	1			28
*04	6420	X	5984	-0-	-436	-0-	5918	2	66	9	Y	60					88
*05	6634	X	5228	-0-	-1406	-0-	5104	2	124	9	Y	113	47	1			154
06	5490	X	4576	-0-	-914	-0-	4531	2	45	9	Y	41					195
07	5735	X	3981	-0-	-1754	-0-	3952	2	29	9	Y	26	176	1			45
08	5735	X	4297	-0-	-1438	-0-	4211	2	86	9	Y	78	39	1			84
09	5550	X	4846	-0-	-704	-0-	4793	2	53	9	Y	48					132
10	4743	X	4341	-0-	-402	-0-	4297	2	44	9	Y	40					172

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

*01	8698	X	8698	-0-	-0-	-0-	8548	2	150	9	Y	136	180	1			220
*02	7787	X	7787	-0-	-0-	-0-	7556	2	231	9	Y	210	250	1			180
*03	8029	X	6396	-0-	-1633	-0-	6218	2	178	9	Y	162	68	1			274
*04	8130	X	7498	-0-	-632	-0-	7376	2	122	9	Y	111	178	1			207
*05	8401	X	7438	-0-	-963	-0-	7263	2	175	9	Y	159	245	1			121
06	8130	X	5942	-0-	-2188	-0-	5842	2	100	9	Y	91					212
07	7750	X	7194	-0-	-556	-0-	7063	2	131	9	Y	119	178	1			153
08	7191	X	7191	-0-	-0-	-0-	7019	2	172	9	Y	156	65	1			244
09	7987	X	7987	-0-	-0-	-0-	7836	2	151	9	Y	137	177	1			204
10	8282	X	8282	-0-	-0-	-0-	8150	2	132	9	Y	120	169	1			155

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/18/2022 TOTAL DEPTH 12000 PERF.10090 - 10104

05	682	N	63	-0-	-619	-0-	8 14	1 9	41	2	N	13					292
06	630	N	192	-0-	-438	-0-	115 2	1 9	75	2	N	2					294
07	434	N	203	-0-	-231	-0-	99 28	1 9	76	2	N	25					319
08	149	N	149	-0-	-0-	-0-	99 17	1 9	33	2	N	15	178	1			156
09	301	N	301	-0-	-0-	-0-	191 81	1 9	29	2	N	74					230
10	217	N	159	-0-	-58	-0-	30	2	129	9	N	117					347

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10051	X	10051	-0-	-0-	-0-	626	1	9322	3	N	94					234
							103	9									
06	10080	X	9591	-0-	-489	-0-	600	1	8884	3	N	97					331
							107	9									
07	10416	X	9714	-0-	-702	-0-	624	1	9018	3	N	65					396
							72	9									
08	10416	X	9644	-0-	-772	-0-	624	1	8910	3	N	100	370	1			126
							110	9									
09	9870	X	9142	-0-	-728	-0-	601	1	8419	3	N	111					237
							122	9									
10	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT					237

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	25	1	368	3	N	-0-					112
06	481	N	481	-0-	-0-	-0-	30	1	448	3	N	3					115
							3	9									
07	421	N	421	-0-	-0-	-0-	27	1	391	3	N	3					118
							3	9									
08	411	N	411	-0-	-0-	-0-	27	1	382	3	N	2					120
							2	9									
09	432	N	432	-0-	-0-	-0-	29	1	397	3	N	5					125
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	106	2	3	9	Y	3					191
06	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					191
07	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					191
08	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					191
09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					191
10	155	N	95	-0-	-60	-0-	94	2	1	9	Y	1					192

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	159	2	3	9	Y	3					25
06	210	N	150	-0-	-60	-0-	150	2			Y	-0-					25
07	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					25
08	155	N	120	-0-	-35	-0-	120	2			Y	-0-					25
09	150	N	69	-0-	-81	-0-	69	2			Y	-0-					25
10	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					26

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	335	2	3	9	Y	3					28
06	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					28
07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					28
08	155	N	142	-0-	-13	-0-	142	2			Y	-0-					28
09	150	N	74	-0-	-76	-0-	74	2			Y	-0-					28
10	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1					29

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					85
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					85
07	279	N	169	-0-	-110	-0-	169	2			N	-0-					85
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					85
09	390	N	70	-0-	-320	-0-	70	2			N	-0-					85
10	778	N	778	-0-	-0-	-0-	765	2	13	9	N	12					97

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 07/27/2021 TOTAL DEPTH 11500 PERF. 9643 - 9649

05	837	X	-0-	-0-	-837	-0-					N	-0-	95	1			28
06	0	X	-0-	-0-	-0-	-0-					N	-0-					28
07	0	X	-0-	-0-	-0-	-0-					N	-0-					28
08	0	X	-0-	-0-	-0-	-0-					N	-0-					28
09	0	X	-0-	-0-	-0-	-0-					N	-0-					28
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4398	X	2184	-0-	-2214	-0-	2175	2	9	9	N	8					204
06	1650	X	718	-0-	-932	-0-	715	2	3	9	N	3					207
07	1900	X	1900	-0-	-0-	-0-	1887	2	13	9	N	12					219
08	2263	X	2263	-0-	-0-	-0-	2261	2	2	9	N	2					221
09	1659	X	1659	-0-	-0-	-0-	1659	2			N	-0-					221
10	1705	X	1425	-0-	-280	-0-	1425	2			N	-0-					221

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					118
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					118
07	837	N	331	-0-	-506	-0-	331	2			N	-0-					118
08	310	N	-0-	-0-	-310	-0-					N	-0-					118
09	300	N	-0-	-0-	-300	-0-					N	-0-					118
10	341	N	-0-	-0-	-341	-0-					N	-0-					118

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020

BUCHEL (AUSTIN) //CONT.// 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC 073059
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

05	29	N	29	-0-	-0-	-0-	6	2	23	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	3	2	11	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	3	2	11	3	N	-0-					-0-
08	31	N	8	-0-	-23	-0-	2	2	6	3	N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

05	5022	X	4779	-0-	-243	-0-	1031	2	3748	3	N	-0-					-0-
06	5284	X	5284	-0-	-0-	-0-	1149	2	4135	3	N	-0-					-0-
07	5022	X	4165	-0-	-857	-0-	824	2	3170	3	N	155	138	1			17
							171	9									
08	4929	X	4768	-0-	-161	-0-	1025	2	3743	3	N	-0-					17
09	5010	X	4794	-0-	-216	-0-	1091	2	3703	3	N	-0-					17
10	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					17

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

05	3352	X	3352	-0-	-0-	-0-	723	2	2629	3	N	-0-					-0-
06	3183	X	3183	-0-	-0-	-0-	692	2	2491	3	N	-0-					-0-
07	3465	X	3465	-0-	-0-	-0-	676	2	2601	3	N	171	171	1			-0-
							188	9									
08	3213	X	3213	-0-	-0-	-0-	691	2	2522	3	N	-0-					-0-
09	2922	X	2922	-0-	-0-	-0-	665	2	2257	3	N	-0-					-0-
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

05	1126	N	1126	-0-	-0-	-0-	1115	2	11	9	N	10					113
06	1117	N	1117	-0-	-0-	-0-	1089	2	28	9	N	25					138
07	1137	N	1137	-0-	-0-	-0-	1118	2	19	9	N	17					155
08	1106	N	1106	-0-	-0-	-0-	1087	2	19	9	N	17					172
09	1110	N	989	-0-	-121	-0-	970	2	19	9	N	17					189
10	1147	N	1018	-0-	-129	-0-	998	2	20	9	N	18	179	1			28

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					12
06	0	X	-0-	-0-	-0-	-0-					N	-0-					12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12
08	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					12
10	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

05	DLQ	G-10	1050	-0-	1050	13855	189	1	858	3	Y	3					19
							3	9									
06	DLQ	G-10	1070	-0-	1070	14925	194	1	870	3	Y	5					24
							6	9									
07	DLQ	G-10	1067	-0-	1067	15992	139	1	904	3	Y	22	23	1			23
							24	9									
08	DLQ	G-10	1088	-0-	1088	17080	169	1	919	3	Y	-0-					23
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

05	748	N	748	-0-	-0-	-0-	135	1	611	3	N	2					27
							2	9									
06	795	N	795	-0-	-0-	-0-	144	1	644	3	N	6					33
							7	9									
07	669	N	669	-0-	-0-	-0-	88	1	575	3	N	5	12	1			26
							6	9									
*08	789	N	789	-0-	-0-	-0-	121	1	661	3	N	6					32
							7	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	132					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	132					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	132					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	132					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	132					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	132					N	-0-					-0-

PALEO OIL COMPANY LLC 635131
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

05	DLQ G-10	312	-0-	312	5601	57	1	255	3	Y	-0-					23
06	DLQ G-10	346	-0-	346	5947	62	1	276	3	Y	7					30
						8	9									
07	DLQ G-10	328	-0-	328	6275	43	1	281	3	Y	4	8	1			26
						4	9									
08	DLQ G-10	342	-0-	342	6617	52	1	286	3	Y	4					30
						4	9									
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

05	DLQ G-10	855	-0-	855	36125	154	1	699	3	Y	2					26
						2	9									
06	DLQ G-10	646	-0-	646	36771	114	1	513	3	Y	17					43
						19	9									
07	DLQ G-10	3442	-0-	3442	40213	456	1	2962	3	Y	22	37	1			28
						24	9									
08	DLQ G-10	1823	-0-	1823	42036	282	1	1539	3	Y	2					30
						2	9									
09	DLQ G-10	NO RPT	-0-	-0-	42036					Y	NO RPT					30
10	DLQ G-10	NO RPT	-0-	-0-	42036					Y	NO RPT					30

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

05	1457 X	-0-	-0-	-1457	-0-					Y	-0-					39
06	1080 X	-0-	-0-	-1080	-0-					Y	10					49
07	434 X	-0-	-0-	-434	-0-					Y	12	25	1			36
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					36
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					36
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					3
06	90	N	49	-0-	-41	-0-	9	1	39	3	N	1					4
							1	9									
07	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-	1	1			3
08	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WELDERXP LTD. 907320
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	42	1	191	3	Y	-0-					4
06	238	N	238	-0-	-0-	-0-	43	1	193	3	Y	2					6
							2	9									
07	214	N	214	-0-	-0-	-0-	28	2	184	3	Y	2	4	1			4
							2	9									
08	DLQ G-10		266	-0-	266	266	41	1	223	3	Y	2					6
							2	9									
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	59	1	269	3	N	-0-					4
06	321	N	321	-0-	-0-	-0-	58	1	261	3	N	2					6
							2	9									
07	321	N	321	-0-	-0-	-0-	42	1	276	3	N	3	6	1			3
							3	9									
*08	336	N	336	-0-	-0-	-0-	52	1	281	3	N	3					6
							3	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEADWATERS ENERGY PARTNERS, LLC 370086
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	335	-0-	-254	-0-	52 48	1 9	235	2	N	44					166
06	660	N	414	-0-	-246	-0-	65 25	1 9	324	2	N	23					189
07	775	N	92	-0-	-683	-0-	11 28	1 9	53	2	N	25	167	1			47
08	341	N	117	-0-	-224	-0-	18 11	1 9	88	2	N	10					57
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					57
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					12
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					12
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					12
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					12
*09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					36
06	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					36
07	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					36
08	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					36
*09	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					36
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					7
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					7
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					7
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					7
*09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					11
06	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					11
07	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					11
08	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					11
*09	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					9
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					9
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					9
08	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					9
09	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					136
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					136
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					136
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					136
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					136
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					26
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					26
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					26
08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					26
*09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					15
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					15
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					15
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					15
*09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	-0-	-0-	-806	-0-					N	-0-					49
06	0	#	-0-	-0-	-0-	-0-					N	-0-					49
07	0	#	-0-	-0-	-0-	-0-					N	-0-					49
08	0	#	-0-	-0-	-0-	-0-					N	-0-					49
09	0	#	-0-	-0-	-0-	-0-					N	-0-					49
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					49

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					14
06	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					14
07	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					14
08	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					14
*09	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	1236	2	2	9	N	2					120
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					120
07	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					120
08	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					120
09	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					120
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	323					N	NO RPT					14
06	14B2	EXT	NO RPT	-0-	-0-	323					N	NO RPT					14
07	14B2	EXT	NO RPT	-0-	-0-	323					N	NO RPT					14
08	14B2	EXT	NO RPT	-0-	-0-	323					N	NO RPT					14
09	14B2	EXT	NO RPT	-0-	-0-	323					N	NO RPT					14
10	14B2	EXT	NO RPT	-0-	-0-	323					N	NO RPT					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					27
06	0	X	-0-	-0-	-0-	-0-					N	-0-					27
07	0	X	-0-	-0-	-0-	-0-					N	-0-					27
08	0	X	-0-	-0-	-0-	-0-					N	-0-					27
09	0	X	-0-	-0-	-0-	-0-					N	-0-					27
10	0	X	-0-	-0-	-0-	-0-					N	-0-					27

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	1			N	-0-					179
06	66	N	66	-0-	-0-	-0-	66	1			N	-0-					179
07	62	N	62	-0-	-0-	-0-	62	1			N	-0-					179
08	68	N	68	-0-	-0-	-0-	68	1			N	-0-					179
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					179
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120
06	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120
07	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120
08	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120
09	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120
10	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
09	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
10	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
09	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
10	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
09	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
10	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					35
06	540	N	228	-0-	-312	-0-	228	2			N	-0-					35
07	372	N	165	-0-	-207	-0-	165	2			N	-0-					35
*08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					35
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					35
*10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					35

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

05	3100	N	2344	-0-	-756	1466	400	1	1850	2	Y	85	109	1			53
							94	9									
06	3000	N	2308	-0-	-692	774	350	1	1902	2	Y	51					104
							56	9									
07	3100	N	2365	-0-	-735	39	350	1	1980	2	Y	32	78	1			58
							35	9									
08	2387	N	2348	-0-	-39	-0-	352	1	1956	2	Y	36	50	1			44
							40	9									
09	2352	N	2352	-0-	-0-	-0-	352	1	1942	2	Y	53	58	1			39
							58	9									
10	2387	N	2387	-0-	-0-	-0-	352	1	2173	2	Y	51	52	1			38
							56	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

05	4123	X	3819	-0-	-304	-0-	678	1	3141	2	Y	-0-					1
06	3990	X	3708	-0-	-282	-0-	577	1	3131	2	Y	-0-					1
07	4123	X	3318	-0-	-805	-0-	577	1	2741	2	Y	-0-					1
08	DLQ G-10		4460	-0-	4460	4460	680	1	3780	2	Y	-0-					1
09	DLQ G-10		4246	-0-	4246	8706	680	1	3566	2	Y	-0-					1
10	12528	X	3822	-0-	-8706	-0-	680	1	3564	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

05	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

05	0 N	-0-	-0-	-0-	-0-					N	-0-					42
06	167 N	167	-0-	-0-	-0-	167	2			N	-0-					42
07	93 N	60	-0-	-33	-0-	60	2			N	-0-					42
08	0 N	-0-	-0-	-0-	-0-					N	-0-					42
09	180 N	39	-0-	-141	-0-	39	2			N	-0-					42
10	62 N	-0-	-0-	-62	-0-					N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/08/2019

ASHLAND GAS UNIT WELL #: RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 07/08/2019

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

05	3038 X	2724	-0-	-314	-0-	253	1	2313	2	N	144	158	1			95
						158	9									
06	2940 X	2408	-0-	-532	-0-	184	1	2027	2	N	179	175	1			99
						197	9									
07	3038 X	2383	-0-	-655	-0-	184	1	2076	2	N	112	158	1			53
						123	9									
08	3038 X	2280	-0-	-758	-0-	82	1	2054	2	N	131	146	1			38
						144	9									
09	2700 X	2498	-0-	-202	-0-	82	1	2230	2	N	169	154	1			53
						186	9									
10	2728 X	1960	-0-	-768	-0-	82	1	1799	2	N	94	102	1			45
						103	9									

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8882	X	8882	-0-	-0-	-0-	861	1	7874	2	Y	134	64	1			130
							147	9									
06	7726	X	7726	-0-	-0-	-0-	634	1	6993	2	Y	90					220
							99	9									
07	7951	X	7951	-0-	-0-	-0-	634	1	7225	2	Y	84	234	1			70
							92	9									
08	DLQ G-10		7648	-0-	7648	7648	290	1	7263	2	Y	86	95	1			61
							95	9									
09	DLQ G-10		7085	-0-	7085	14733	290	1	6693	2	Y	93	101	1			53
							102	9									
10	22155	X	7422	-0-	-14733	-0-	290	1	7083	2	Y	101	99	1			55
							111	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

05	258	N	258	-0-	-0-	-0-	25	1	233	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	24	1	262	2	Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	24	1	273	2	Y	-0-					-0-
08	DLQ G-10		248	-0-	248	248	10	1	238	2	Y	-0-					-0-
09	DLQ G-10		232	-0-	232	480	10	1	222	2	Y	-0-					-0-
10	400	N	246	-0-	-154	326	10	1	238	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

05	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

05	3658	#	1108	-0-	-2550	-0-	1108	1			N	-0-					-0-
06	3835	R	3835	-0-	-0-	-0-	3835	1			N	-0-					-0-
07	3934	R	3934	-0-	-0-	-0-	3934	1			N	-0-					-0-
*08	4044	R	4044	-0-	-0-	-0-	4044	1			N	-0-					-0-
*09	4106	R	4106	-0-	-0-	-0-	4106	1			N	-0-					-0-
10	3968	#	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1665	-0-	-412	-0-	1665	2			N	-0-					89
06	2010	N	418	-0-	-1592	-0-	396	2	22	9	N	20					109
*07	1395	N	-0-	-0-	-1395	-0-					N	20					109
*08	1674	N	-0-	-0-	-1674	-0-					N	47					156
*09	420	N	-0-	-0-	-420	-0-					N	-0-					156
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
10	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

05	3967	X	3967	-0-	-0-	-0-	3905	2	62	9	N	56					185
06	4770	X	598	-0-	-4172	-0-	525	2	73	9	N	66					251
07	4929	X	-0-	-0-	-4929	-0-					N	23					274
08	4929	X	3864	-0-	-1065	-0-	3778	2	86	9	N	78	240	1			112
09	4560	X	2524	-0-	-2036	-0-	2505	2	19	9	N	17					129
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					129

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

05	1555	X	1555	-0-	-0-	-0-	1324	2	231	9	N	210	189	1			223
06	16860	X	3794	-0-	-13066	-0-	3784	2	10	9	N	9					232
07	17422	X	-0-	-0-	-17422	-0-					N	-0-					232
08	17422	X	528	-0-	-16894	-0-	528	2			N	-0-					232
09	1500	X	289	-0-	-1211	-0-	289	2			N	-0-					232
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					232

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

05	438	N	438	-0-	-0-	-0-	331	2	107	9	N	97	97	1			124
06	480	N	322	-0-	-158	-0-	322	2			N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124
08	434	N	316	-0-	-118	-0-	316	2			N	-0-					124
*09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					124
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

05	4976	X	4976	-0-	-0-	-0-	4827	2	149	9	N	135					181
06	4349	X	4349	-0-	-0-	-0-	4266	2	83	9	N	75	187	1			69
07	4185	X	4185	-0-	-0-	-0-	4106	2	79	9	N	72					141
08	3449	X	3449	-0-	-0-	-0-	3351	2	98	9	N	89	191	1			39
09	4192	X	4192	-0-	-0-	-0-	4102	2	90	9	N	82					121
*10	4115	X	4115	-0-	-0-	-0-	4003	2	112	9	N	102	191	1			32

CAMPBELL CREEK (9700) //CONT.// 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC //CONT.// 100147
TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17652	X	17652	-0-	-0-	-0-	17275	2	377	9	N	343	195	1			235
06	16170	X	15824	-0-	-346	-0-	15480	2	344	9	N	313	387	1			161
07	20088	X	17357	-0-	-2731	-0-	16981	2	376	9	N	342	382	1			121
08	20088	X	17447	-0-	-2641	-0-	17074	2	373	9	N	339	381	1			79
09	18180	X	16806	-0-	-1374	-0-	16424	2	382	9	N	347	191	1			235
10	17639	X	16951	-0-	-688	-0-	16600	2	351	9	N	319	378	1			176

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

05	1364	X	524	-0-	-840	-0-	524	2			N	-0-					31
06	1320	X	-0-	-0-	-1320	-0-					N	-0-					31
*07	1364	X	-0-	-0-	-1364	-0-					N	8					39
*08	1023	X	-0-	-0-	-1023	-0-					N	-0-					39
*09	990	X	-0-	-0-	-990	-0-					N	30					69
10	527	X	-0-	-0-	-527	-0-					N	30					99

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 08/05/2021 TOTAL DEPTH 10123 PERF. 9666 - 9707

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

05	775	N	-0-	-0-	-775	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	25					107
07	0	N	-0-	-0-	-0-	-0-					N	23					130
08	0	N	-0-	-0-	-0-	-0-					N	38					168
09	0	N	-0-	-0-	-0-	-0-					N	32	177	1			23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	-0-	-0-	-2480	-0-					N	-0-					773
06	2400	X	-0-	-0-	-2400	-0-					N	-0-					773
07	2294	X	-0-	-0-	-2294	-0-					N	-0-					773
08	0	X	-0-	-0-	-0-	-0-					N	-0-					773
09	0	X	-0-	-0-	-0-	-0-					N	-0-					773
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					773

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

05	713	N	-0-	-0-	-713	-0-					Y	-0-					262
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					262
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					262
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					262
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					262
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					262

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2700) 15731 553 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
MANNING WELL #: 1 RRCID -> 293024 COMPL. DATE 06/03/2022 TOTAL DEPTH 3000 PERF. 2649 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	#	1380	-0-	-2216	-0-	1380	3			N	-0-					-0-
06	3480	#	838	-0-	-2642	-0-	838	3			N	-0-					-0-
07	3596	#	-0-	-0-	-3596	-0-					N	-0-					-0-
08	3193	#	-0-	-0-	-3193	-0-					N	-0-					-0-
09	2040	#	21	-0-	-2019	-0-	21	3			N	-0-					-0-
10	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	3145	-0-	2587 B	-294	532	1	2411	3	N	184	184	1			68
							202	9									
06	2571	X	2865	-0-	294 B	-0-	516	1	2316	3	N	30					98
							33	9									
07	2738	X	2738	-0-	-0- B	-0-	362	1	2350	3	N	24	63	1			59
							26	9									
*08	3064	X	3064	-0-	-0- B	-0-	446	1	2429	3	N	172	172	1			59
							189	9									
09	540	X	NO RPT	-0-	-540 B	-0-					N	NO RPT					59
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					59

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2992	N	2216	-0-	-776	-0-	2195	2	21	9	Y	19					96
06	2316	N	2316	-0-	-0-	-0-	2290	2	26	9	Y	24					120
07	2263	N	2196	-0-	-67	-0-	2173	2	23	9	Y	21	92	1			49
08	2201	N	2114	-0-	-87	-0-	2091	2	23	9	Y	21					70
09	2310	N	1865	-0-	-445	-0-	1844	2	21	9	Y	19	61	1			28
10	2201	N	874	-0-	-1327	-0-	868	2	6	9	Y	5					33

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2823	-0-	-742	-0-	293	1	2528	2	N	2					62
							2	9									
06	3450	X	2081	-0-	-1369	-0-	577	1	1503	2	N	1					63
							1	9									
07	3565	X	2211	-0-	-1354	-0-	498	1	1713	2	N	-0-					63
08	3348	X	2717	-0-	-631	-0-	619	1	2097	2	N	1					64
							1	9									
09	2730	X	2125	-0-	-605	-0-	552	1	1573	2	N	-0-					64
10	2821	X	2582	-0-	-239	-0-	508	1	2074	2	N	-0-					64

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15 VIOL	-0-	-0-	-0-	384					Y	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CONVERTED TO FRESH WATER.. 06/18/2020

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/25/2020

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	7					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	6					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		61	-0-	61	444	52	1	9	9	N	8					135
06	14B2 EXT		63	-0-	63	507	55	1	8	9	N	7					142
07	14B2 EXT		60	-0-	60	567	60	1			N	-0-					142
08	14B2 EXT		58	-0-	58	625	58	1			N	-0-					142
*09	625		-0-	-0-	-625	-0-					N	-0-					142
10	0	#	-0-	-0-	-0-	-0-					N	-0-					142

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					679
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					679
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					679
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					679
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					679
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	148	2	20	9	N	18					122
06	143	N	143	-0-	-0-	-0-	135	2	8	9	N	7					129
07	160	N	160	-0-	-0-	-0-	147	2	13	9	N	12					141
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					141
09	150	N	122	-0-	-28	-0-	112	2	10	9	N	9					150
*10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					150

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SANDEL OPERATING COMPANY 747534
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	403	N	221	-0-	-182	-0-	221	2			N	-0-	115	7			90
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					90
*08	217	N	58	-0-	-159	-0-	58	2			N	-0-					90
*09	63	N	63	-0-	-0-	-0-	63	2			N	-0-	90	1			-0-
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8257	X	8257	-0-	-0-	-0-	7890	2	367	9	N	334					372
06	8946	X	8946	-0-	-0-	-0-	8792	2	154	9	N	140	354	1			158
07	4167	X	4167	-0-	-0-	-0-	4091	2	76	9	N	69					227
08	2170	X	1136	-0-	-1034	-0-	1112	2	24	9	N	22					249
09	2100	X	1347	-0-	-753	-0-	1294	2	53	9	N	48	95	1			202
10	2170	X	1553	-0-	-617	-0-	1497	2	56	9	N	51	188	1			65

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
COTTON VALLEY RESOURCES, LLC 181524
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1201	N	1201	-0-	-0-	-0-	1169	2	32	9	N	29					179
06	1048	N	1048	-0-	-0-	-0-	1019	2	29	9	N	26					205
07	1372	N	1372	-0-	-0-	-0-	1361	2	11	9	N	10	172	1			43
08	1053	N	1053	-0-	-0-	-0-	1035	2	18	9	N	16					59
09	846	N	846	-0-	-0-	-0-	835	2	11	9	N	10					69
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
COTTON VALLEY RESOURCES, LLC //CONT.// 181524
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	912	2	21	9	N	19					183
06	930	N	930	-0-	-0-	-0-	909	2	21	9	N	19	176	1			26
07	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3					29
08	847	N	847	-0-	-0-	-0-	816	2	31	9	N	28					57
09	767	N	767	-0-	-0-	-0-	744	2	23	9	N	21					78
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	6260	-0-	-250	-0-	285	1	5952	2	N	21	168	1			21
							23	9									
06	6580	X	6580	-0-	-0-	-0-	299	1	6259	2	N	20					41
							22	9									
07	6417	X	6376	-0-	-41	-0-	310	1	6043	2	N	21					62
							23	9									
08	6417	X	4542	-0-	-1875	-0-	245	1	4280	2	N	15					77
							17	9									
09	6570	X	5387	-0-	-1183	-0-	300	1	5063	2	N	22					99
							24	9									
10	6789	X	5579	-0-	-1210	-0-	310	1	5256	2	N	12					111
							13	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1531	-0-	-639	-0-	321	1	1204	2	N	5					32
							6	9									
06	3180	X	576	-0-	-2604	-0-	158	1	416	2	N	2					34
							2	9									
07	3286	X	1213	-0-	-2073	-0-	274	1	939	2	N	-0-					34
08	3286	X	2085	-0-	-1201	-0-	321	1	1743	2	N	19					53
							21	9									
09	2795	X	2795	-0-	-0-	-0-	444	1	2351	2	N	-0-					53
10	2356	X	2356	-0-	-0-	-0-	398	1	1958	2	N	-0-					53

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1912	-0-	-10	-0-	1912	3			N	-0-					18
06	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					18
07	1922	N	1910	-0-	-12	-0-	1910	3			N	-0-					18
08	1922	N	1911	-0-	-11	-0-	1911	3			N	-0-					18
09	1860	N	1848	-0-	-12	-0-	1848	3			N	-0-					18
10	1922	N	1911	-0-	-11	-0-	1911	3			N	-0-					18

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RISE PETROLEUM INVESTMENTS LLC 712947
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PEACH CREEK OPERATING CO, LLC 646852
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF. 14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					147

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NORTH LAKE RESOURCES LLC 100308
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

05	2697	N	2331	-0-	-366	-0-	280	1	1998	2	N	48					237
							53	9									
06	2412	N	2412	-0-	-0-	-0-	300	1	2079	2	N	30	194	1			73
							33	9									
07	2471	N	2471	-0-	-0-	-0-	310	1	2121	2	N	36					109
							40	9									
08	2441	N	2441	-0-	-0-	-0-	310	1	2094	2	N	34					143
							37	9									
09	2400	N	2304	-0-	-96	-0-	300	1	1967	2	N	34					177
							37	9									
10	2480	N	1886	-0-	-594	-0-	260	1	1595	2	N	28					205
							31	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

05	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

05	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

05	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

05	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2616	-0-	-577	-0-	2608	2	8	9	N	7					172
06	2880	X	1833	-0-	-1047	-0-	1827	2	6	9	N	5					177
07	2976	X	2623	-0-	-353	-0-	2617	2	6	9	N	5					182
08	2976	X	2942	-0-	-34	-0-	2941	2	1	9	N	1					183
09	2790	X	2637	-0-	-153	-0-	2635	2	2	9	N	2					185
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					185

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3501	X	3501	-0-	-0-	-0-	3406	2	95	9	Y	86	119	1			94
06	3127	X	3127	-0-	-0-	-0-	3087	2	40	9	Y	36					130
07	3277	X	3277	-0-	-0-	-0-	3257	2	20	9	Y	18					148
08	2515	X	2515	-0-	-0-	-0-	2489	2	26	9	Y	24					172
09	4233	X	4233	-0-	-0-	-0-	4163	2	70	9	Y	64	142	1			94
10	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					94

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531 N	531	-0-	-0-	-0-	517	2	14	9	Y	13	25	1			-0-
06	480 N	446	-0-	-34	-0-	440	2	6	9	Y	5					5
07	527 N	405	-0-	-122	-0-	403	2	2	9	Y	2					7
08	304 N	304	-0-	-0-	-0-	301	2	3	9	Y	3					10
09	482 N	482	-0-	-0-	-0-	474	2	8	9	Y	7	17	1			-0-
10	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1137 N	1137	-0-	-0-	-0-	1137	2			N	-0-					32
06	1170 N	273	-0-	-897	-0-	273	2			N	-0-					32
07	1147 N	50	-0-	-1097	-0-	50	2			N	-0-					32
08	1147 N	99	-0-	-1048	-0-	99	2			N	-0-					32
09	149 N	149	-0-	-0-	-0-	149	2			N	-0-					32
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	1			N	-0-					25
06	15	N	-0-	-0-	-15	-0-					N	-0-					25
07	32	N	32	-0-	-0-	-0-	31	1	1	9	N	1					26
08	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					27
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MB ENERGY, LLC 100147
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					133
06	0	X	-0-	-0-	-0-	-0-					N	-0-					133
07	0	X	-0-	-0-	-0-	-0-					N	-0-					133
08	0	X	-0-	-0-	-0-	-0-					N	-0-					133
09	0	X	-0-	-0-	-0-	-0-					N	-0-					133
10	0	X	-0-	-0-	-0-	-0-					N	-0-					133

GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1699	N	1699	-0-	-0-	-0-	1693	2	6	9	N	5					132
06	1560	N	1455	-0-	-105	-0-	1449	2	6	9	N	5					137
07	1612	N	1358	-0-	-254	-0-	1358	2			N	-0-					137
08	1612	N	1042	-0-	-570	-0-	1042	2			N	-0-					137
09	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

05	550	X	550	-0-	-0-	-0-	535	2	15	9	Y	14	26	1			-0-
06	444	X	444	-0-	-0-	-0-	438	2	6	9	Y	5					5
07	527	X	527	-0-	-0-	-0-	524	2	3	9	Y	3					8
08	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3					11
09	494	N	494	-0-	-0-	-0-	485	2	9	9	Y	8	19	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

05	533	N	533	-0-	-0-	-0-	519	2	14	9	Y	13	25	1			-0-
06	480	N	443	-0-	-37	-0-	437	2	6	9	Y	5					5
07	527	N	398	-0-	-129	-0-	396	2	2	9	Y	2					7
08	321	N	321	-0-	-0-	-0-	318	2	3	9	Y	3					10
09	473	N	473	-0-	-0-	-0-	465	2	8	9	Y	7	17	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

05	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					188
06	1500	N	1310	-0-	-190	-0-	1310	2			N	-0-					188
07	1674	N	1005	-0-	-669	-0-	1005	2			N	-0-					188
08	1643	N	870	-0-	-773	-0-	868	2	2	9	N	2	155	1			35
09	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4513 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
10	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2300) //CONT.// 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1427	-0-	-154	-0-	1427	2			N	-0-					-0-
06	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
08	1426	N	593	-0-	-833	-0-	593	2			N	-0-					-0-
09	1650	N	624	-0-	-1026	-0-	624	2			N	-0-					-0-
10	1798	N	1696	-0-	-102	-0-	1696	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 09/01/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBER WELL #: 1 RRCID -> 293266 COMPL. DATE 04/05/2019 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					100
06	0		-0-	-0-	-0-	-0-					N	-0-					100
07	0		-0-	-0-	-0-	-0-					N	-0-	100	1			-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2020

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLACK BELT OPERATING, LLC 100935
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

05	0	#	-0-	-0-	-0-	-0-					N	-0-					179
06	0	#	-0-	-0-	-0-	-0-					N	-0-					179
07	0	#	-0-	-0-	-0-	-0-					N	-0-					179
08	0	#	-0-	-0-	-0-	-0-					N	5	124	7			60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	3					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	5					68

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

05	186	N	58	-0-	-128	-0-	58	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

05	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
06	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
07	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
08	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
09	2010	N	-0-	-0-	-2010	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					-0-
06	4	N	2	-0-	-2	B -0-	2	2			N	-0-					-0-
07	17	N	17	-0-	-0-	B -0-	17	2			N	-0-					-0-
08	18	N	18	-0-	-0-	B -0-	18	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	-0-	-0-	-899	-0-					N	-0-					76
06	0	N	-0-	-0-	-0-	-0-					N	-0-					76
07	0	N	-0-	-0-	-0-	-0-					N	-0-	76	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					146
06	0	N	-0-	-0-	-0-	-0-					N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-	146	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	1			N	-0-					44
06	5	N	5	-0-	-0-	-0-	5	1			N	-0-					44
07		14B2 EXT	5	-0-	5	5	5	1			N	-0-					44
08		14B2 EXT	5	-0-	5	10	5	1			N	-0-					44
*09	15	R	5	-0-	-10	-0-	5	1			N	-0-					44
*10	6	R	6	-0-	-0-	-0-	6	1			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	1			N	-0-					179
06	6	N	6	-0-	-0-	-0-	6	1			N	-0-					179
07		14B2 EXT	6	-0-	6	6	6	1			N	-0-					179
08		14B2 EXT	6	-0-	6	12	6	1			N	-0-					179
*09	18	X	6	-0-	-12	-0-	6	1			N	-0-					179
*10	6	X	6	-0-	-0-	-0-	6	1			N	-0-					179

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

05	9	N	9	-0-	-0-	-0-	9	1			N	-0-					49
06	8	N	8	-0-	-0-	-0-	8	1			N	-0-					49
07	14B2 EXT		8	-0-	8	8	8	1			N	-0-					49
08	14B2 EXT		8	-0-	8	16	8	1			N	-0-					49
*09	24	X	8	-0-	-16	-0-	8	1			N	-0-					49
*10	9	X	9	-0-	-0-	-0-	9	1			N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

05	7	N	7	-0-	-0-	-0-	7	1			N	-0-					72
06	7	N	7	-0-	-0-	-0-	7	1			N	-0-					72
07	14B2 EXT		7	-0-	7	7	7	1			N	-0-					72
08	14B2 EXT		7	-0-	7	14	7	1			N	-0-					72
*09	21	X	7	-0-	-14	-0-	7	1			N	-0-					72
*10	7	X	7	-0-	-0-	-0-	7	1			N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC //CONT.// 646852
MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PROLINE ENERGY RESOURCES INC 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	6	-0-	6	11	6	1			N	-0-					172
06	14B2	EXT	6	-0-	6	17	6	1			N	-0-					172
07	14B2	EXT	6	-0-	6	23	6	1			N	-0-					172
08	14B2	EXT	6	-0-	6	29	6	1			N	-0-					172
*09	14B2	EXT	6	-0-	6	35	6	1			N	-0-					172
10	14B2	EXT	6	-0-	6	41	6	1			N	-0-					172

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

05	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CORDELE, WEST (HERETIC) 20593 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
PRESSLY WELL #: 1 RRCID -> 295646 COMPL. DATE 07/21/2023 TOTAL DEPTH 5304 PERF. 4724 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	2405	-0-	-3082	-0-	2405	3			N	-0-					-0-
06	5190	X	2155	-0-	-3035	-0-	2155	3			N	-0-					-0-
07	4898	X	1425	-0-	-3473	-0-	1425	3			N	-0-					-0-
08	2914	X	1120	-0-	-1794	-0-	1120	3			N	-0-					-0-
09	2550	X	724	-0-	-1826	-0-	724	3			N	-0-					-0-
10	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BORGER RESOURCES 4 LLC 083237
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WELDERXP LTD. 907320
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDERXP LTD. 907320
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDERXP LTD. 907320
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

05	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

05	0	W	271	-0-	271	B	1277	267	2	4	9	N	4				39
06	0	W	412	-0-	412	B	1689	346	2	66	9	N	60	78	1		21
07	0	W	419	-0-	419	B	2108	407	2	12	9	N	11				32
08	0	W	362	-0-	362	B	2470	340	2	22	9	N	20				52
09	0	W	332	-0-	332	B	2802	326	2	6	9	N	5				57
10	0	W	NO RPT	-0-	-0-	B	2802					N	NO RPT				57

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

05	0	W	1916	-0-	1916	B	6509	1910	2	6	9	N	5				42
06	8893	X	2384	-0-	-6509	B	-0-	2320	2	64	9	N	58	78	1		22
07	2480	X	1862	-0-	-618	B	-0-	1849	2	13	9	N	12				34
08	2297	X	2297	-0-	-0-	B	-0-	2274	2	23	9	N	21				55
09	2370	X	1930	-0-	-440	B	-0-	1923	2	7	9	N	6				61
10	2449	X	NO RPT	-0-	-2449	B	-0-					N	NO RPT				61

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

05	1457	N	1152	-0-	-305		-0-	1069	2	83	9	N	75				205
06	1092	N	1092	-0-	-0-		-0-	981	2	111	9	N	101	176	1		130
07	1498	N	1498	-0-	-0-		-0-	1389	2	109	9	N	99				229
08	1343	N	1343	-0-	-0-		-0-	1237	2	106	9	N	96	176	1		149
09	1562	N	1562	-0-	-0-		-0-	1442	2	120	9	N	109	177	1		81
10	1882	N	1882	-0-	-0-		-0-	1784	2	98	9	N	89				170

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

05	769	N	769	-0-	-0-		-0-	763	2	6	9	N	5				60
06	608	N	608	-0-	-0-		-0-	587	2	21	9	N	19				79
07	1006	N	1006	-0-	-0-		-0-	987	2	19	9	N	17				96
08	794	N	794	-0-	-0-		-0-	779	2	15	9	N	14				110
09	881	N	881	-0-	-0-		-0-	862	2	19	9	N	17				127
10	1128	N	1128	-0-	-0-		-0-	1105	2	23	9	N	21				148

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

05	3389	X	3389	-0-	-0-	B	-0-	536	1	2853	2	Y	-0-				-0-
06	1139	X	1139	-0-	-0-	B	-0-	219	1	920	2	Y	-0-				-0-
07	2449	X	761	-0-	-1688	B	-0-	116	1	645	2	Y	-0-				-0-
08	3186	X	3186	-0-	-0-	B	-0-	292	1	2894	2	Y	-0-				-0-
09	3777	X	3777	-0-	-0-	B	-0-	371	1	3406	2	Y	-0-				-0-
10	2635	X	NO RPT	-0-	-2635	B	-0-					Y	NO RPT				-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

05	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

REMORA MANAGEMENT, LLC 701560
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

REMORA MANAGEMENT, LLC 701560
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					50
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	939	-0-	-2688	-0-	939	2			N	-0-					328
06	2580	X	325	-0-	-2255	-0-	13	1	312	2	N	-0-					328
07	2666	X	417	-0-	-2249	-0-	367	1	50	2	N	-0-					328
08	2666	X	1953	-0-	-713	-0-	1916	1	37	2	N	-0-					328
09	1443	X	1443	-0-	-0-	-0-	1416	1	27	2	N	-0-					328
10	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					328

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	155	-0-	155	155	50 55	1 9	50	2	N	50	96	1			406
06	14B2	EXT	157	-0-	157	312	50 57	1 9	50	2	N	52					458
07	14B2	EXT	100	-0-	100	412	50	1	50	2	N	-0-					458
08	14B2	EXT	100	-0-	100	512	50	1	50	2	N	-0-					458
09	14B2	EXT	106	-0-	106	618	50 6	1 9	50	2	N	5	169	1			294
10	0 #		NO RPT	-0-	-0-	618					N	NO RPT					294

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	155	-0-	155	155	50 55	1 9	50	2	N	50	96	1			251
06	14B2	EXT	157	-0-	157	312	50 57	1 9	50	2	N	52					303
07	14B2	EXT	100	-0-	100	412	50	1	50	2	N	-0-					303
08	14B2	EXT	100	-0-	100	512	50	1	50	2	N	-0-					303
09	14B2	EXT	106	-0-	106	618	50 6	1 9	50	2	N	5	170	1			138
10	0 X		NO RPT	-0-	-0-	618					N	NO RPT					138

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SOCO ATX LLC 100095
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYTEX ENERGY USA, INC. 101444
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1759	N	1759	-0-	-0-	-0-	761	1	796	3	N	178	5	1			174
							6	4	196	9							
06	1175	N	1175	-0-	-0-	-0-	708	1	389	3	N	71	182	1			63
							78	9									
07	1459	N	1459	-0-	-0-	-0-	741	1	550	3	N	153	6	1			210
							168	9									
08	1178	N	1178	-0-	-0-	-0-	731	1	334	3	N	103	181	1			132
							113	9									
09	0	W	1141	-0-	1141	1141	710	1	345	3	N	78	181	1			29
							86	9									
10	0	W	NO RPT	-0-	-0-	1141					N	NO RPT					29

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8924	X	8924	-0-	-0-	-0-	426 1552	1 9	6946	3	N	1411	1843	1			333
04	7150	X	7150	-0-	-0-	-0-	428 1177	1 9	5545	3	N	1070	1082	1			321
*05	8062	X	8062	-0-	-0-	-0-	434 1340	1 9	6288	3	N	1218	1293	1			246
06	7564	X	7564	-0-	-0-	-0-	943 1261	1 9	5360	3	N	1146	1080	1			312
*07	5820	X	5820	-0-	-0-	-0-	786 930	1 9	4104	3	N	845	935	1			222
*08	8173	X	8173	-0-	-0-	-0-	962 1326	1 9	5885	3	N	1205	1084	1			343
*09	7910	X	7910	-0-	-0-	-0-	880 1258	1 9	5772	3	N	1144	1111	1			376
*10	7013	X	7013	-0-	-0-	-0-	924 1178	1 9	4911	3	N	1071	1085	1			362

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1612	N	1314	-0-	-298	-0-	242 285	1 9	787	3	N	259	374	1			205
04	1442	N	1442	-0-	-0-	-0-	385 282	1 9	775	3	N	256					461
*05	1684	N	1684	-0-	-0-	-0-	483 231	1 9	970	3	N	210	304	1			367
06	1382	N	1382	-0-	-0-	-0-	1031 78	1 9	273	3	N	71	185	1			253
*07	2707	N	2707	-0-	-0-	-0-	1426 254	1 9	1027	3	N	231					484
*08	2485	N	2485	-0-	-0-	-0-	1545 226	1 9	714	3	N	205	559	1			130
*09	2275	N	2275	-0-	-0-	-0-	1489 277	1 9	509	3	N	252					382
10	2356	N	2071	-0-	-285	-0-	1593 157	1 9	321	3	N	143	374	1			151

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	434	N	354	-0-	-80	-0-	248	3	106	9	N	96					213
04	330	N	282	-0-	-48	-0-	179	3	103	9	N	94	188	1			119
*05	961	N	945	-0-	-16	-0-	755	3	190	9	N	173	185	1			107
06	330	N	232	-0-	-98	-0-	122	3	110	9	N	100					207
*07	291	N	291	-0-	-0-	-0-	218	3	73	9	N	66					273
*08	930	N	110	-0-	-820	-0-	80	3	30	9	N	27	185	1			115
*09	240	N	137	-0-	-103	-0-	73	3	64	9	N	58					173
10	279	N	163	-0-	-116	-0-	82	3	81	9	N	74					247

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	899	N	743	-0-	-156	-0-	645	3	98	9	N	89	190	1			309
04	1350	N	16	-0-	-1334	-0-	16	3			N	-0-					309
05	806	N	-0-	-0-	-806	-0-					N	-0-					309
06	976	N	976	-0-	-0-	-0-	827	3	149	9	N	135					444
07	31	N	-0-	-0-	-31	-0-					N	-0-					444
*08	510	N	510	-0-	-0-	-0-	459	3	51	9	N	46	187	1			303
*09	990	N	-0-	-0-	-990	-0-					N	-0-					303
10	0	N	-0-	-0-	-0-	-0-					N	-0-					303

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	-0-	109	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4402	X	2187	-0-	-2215	-0-	192	1	1784	3	N	192	193	1			89
							211	9									
04	4050	X	1474	-0-	-2576	-0-	86	1	1161	3	N	206	189	1			106
							227	9									
*05	3720	X	2601	-0-	-1119	-0-	206	1	2092	3	N	275	187	1			194
							303	9									
06	2130	X	1647	-0-	-483	-0-	287	1	1230	3	N	118	187	1			125
							130	9									
*07	2201	X	612	-0-	-1589	-0-	64	1	502	3	N	42	126	1			41
							46	9									
*08	2604	X	493	-0-	-2111	-0-	334	1	122	3	N	34					75
							37	9									
*09	2520	X	708	-0-	-1812	-0-	355	1	230	3	N	112					187
							123	9									
10	2604	X	533	-0-	-2071	-0-	474	1	59	9	N	54					241

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	248	N	-0-	-0-	-248	-0-					N	1	187	1			132
04	60	N	-0-	-0-	-60	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*07	264	N	264	-0-	-0-	-0-	38	1	216	3	N	9					141
							10	9									
08	689	N	689	-0-	-0-	-0-	689	1			N	-0-					141
*09	708	N	708	-0-	-0-	-0-	708	1			N	-0-					141
*10	769	N	769	-0-	-0-	-0-	745	1	24	9	N	22					163

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	77	59	1			18
06	0	X	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4185	X	2829	-0-	-1356	-0-	168	1	2206	3	N	414	359	1			323
							455	9									
04	4097	X	4097	-0-	-0-	-0-	342	1	3127	3	N	571	733	1			161
							628	9									
*05	3906	X	3548	-0-	-358	-0-	357	1	2699	3	N	447	360	1			248
							492	9									
06	3780	X	1099	-0-	-2681	-0-	360	1	597	3	N	129	158	1			219
							142	9									
07	4185	X	294	-0-	-3891	-0-	271	1	23	9	N	21	148	1			92
*08	4185	X	1120	-0-	-3065	-0-	579	1	370	3	N	155					247
							171	9									
*09	4141	X	4141	-0-	-0-	-0-	627	1	2769	3	N	677	710	1			214
							745	9									
10	3534	X	3245	-0-	-289	-0-	369	1	2331	3	N	495	542	1			167
							545	9									

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2819	N	2819	-0-	-0-	-0-	291	1	2528	3	N	-0-					78
04	1947	N	1947	-0-	-0-	-0-	249	1	1448	3	N	227	186	1			119
							250	9									
*05	3062	N	3062	-0-	-0-	-0-	262	1	2611	3	N	172					291
							189	9									
06	2838	N	2838	-0-	-0-	-0-	640	1	2020	3	N	162	188	1			265
							178	9									
*07	2889	N	2889	-0-	-0-	-0-	722	1	1963	3	N	185	187	1			263
							204	9									
*08	2834	N	2834	-0-	-0-	-0-	792	1	1838	3	N	185	187	1			261
							204	9									
*09	2674	N	2674	-0-	-0-	-0-	1267	1	1225	3	N	165	182	1			244
							182	9									
*10	2681	N	2681	-0-	-0-	-0-	1440	1	1050	3	N	174	189	1			229
							191	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4340	X	641	-0-	-3699	-0-	27	1	382	3	N	211	81	0	241	1	-0-
							232	9									
04	4200	X	-0-	-0-	-4200	-0-					N	-0-					-0-
*05	4340	X	2326	-0-	-2014	-0-	1956	3	370	9	N	336	336	0			-0-
06	8511	X	8511	-0-	-0-	-0-	157	1	7022	3	N	1211	1211	0			-0-
							1332	9									
*07	4755	X	4755	-0-	-0-	-0-	4126	3	629	9	N	572	572	0			-0-
*08	4946	X	4946	-0-	-0-	-0-	3	1	4164	3	N	708	708	0			-0-
							779	9									
*09	4689	X	4689	-0-	-0-	-0-	3906	3	783	9	N	712	712	0			-0-
*10	4791	X	4791	-0-	-0-	-0-	2	1	4167	3	N	565	565	0			-0-
							622	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS GAS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					N	1					194
04	444	N	444	-0-	-0-	-0-	283	3	161	9	N	146					340
*05	2556	N	2556	-0-	-0-	-0-	7	1	2248	3	N	274	373	1			241
							301	9									
06	1499	N	1499	-0-	-0-	-0-	437	1	858	3	N	185					426
							204	9									
*07	1150	N	1150	-0-	-0-	-0-	613	1	442	3	N	86	187	1			325
							95	9									
08	1674	N	688	-0-	-986	-0-	564	1	124	9	N	113	185	1			253
*09	1500	N	648	-0-	-852	-0-	503	1	145	9	N	132					385
10	1147	N	591	-0-	-556	-0-	480	1	111	9	N	101	185	1			301

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		362	-0-	362	362	362	3			N	-0-					-0-
*07	14B2 EXT		339	-0-	339	701	339	3			N	-0-					-0-
08	14B2 EXT		300	-0-	300	1001	300	1			N	-0-					-0-
*09	14B2 EXT		92	-0-	92	1093	67	1	25	3	N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1093					N	-0-					-0-

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	814	X	814	-0-	-0-	-0-	144	1	580	3	N	82	82	0			-0-
							90	9									
04	673	X	673	-0-	-0-	-0-	173	1	364	3	N	124	124	0			-0-
							136	9									
05	366	X	366	-0-	-0-	-0-	70	1	216	3	N	73	73	0			-0-
							80	9									
06	267	X	267	-0-	-0-	-0-	2	1	195	3	N	64	64	0			-0-
							70	9									
*07	542	X	542	-0-	-0-	-0-	1	1	511	3	N	27	27	0			-0-
							30	9									
*08	516	X	516	-0-	-0-	-0-	490	3	26	9	N	24	24	0			-0-
*09	563	X	563	-0-	-0-	-0-	2	1	547	3	N	13	13	0			-0-
							14	9									
*10	451	X	451	-0-	-0-	-0-	1	1	399	3	N	46	46	0			-0-
							51	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		71316	-0-	71316	196086	148	1	62655	3	N	7739	7739	0			-0-
							8513	9									
04	14B2 EXT		53182	-0-	53182	249268	48363	3	4819	9	N	4381	4381	0			-0-
*05	14B2 EXT		56435	-0-	56435	305703	52248	3	4187	9	N	3806	3806	0			-0-
06	T. A.		48703	-0-	48703	354406	45135	3	3568	9	N	3244	3244	0			-0-
*07	395012	X	40606	-0-	-354406	-0-	56	1	37614	3	N	2669	2669	0			-0-
							2936	9									
*08	30768	X	30768	-0-	-0-	-0-	33	1	28812	3	N	1748	1748	0			-0-
							1923	9									
*09	54660	X	27355	-0-	-27305	-0-	25	1	25513	3	N	1652	1651	0	1	8	-0-
							1817	9									
10	56482	X	16502	-0-	-39980	-0-	2	1	15225	3	N	1159	1159	0			-0-
							1275	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		12135	-0-	12135	152083	197	1	9957	3	N	1801	2043	1			149
							1981	9									
04	164374	X	12291	-0-	-152083	-0-	179	1	9498	3	N	2376	2376	1			149
							2614	9									
*05	11395	X	11395	-0-	-0-	-0-	120	1	8733	3	N	2311	1838	1			622
							2542	9									
06	15660	X	10442	-0-	-5218	-0-	5	1	8303	3	N	1940	2143	1			419
							2134	9									
*07	13113	X	11636	-0-	-1477	-0-	204	1	9152	3	N	2073	2013	1			479
							2280	9									
*08	12710	X	10051	-0-	-2659	-0-	685	1	7460	3	N	1733	1850	1			362
							1906	9									
*09	12300	X	10998	-0-	-1302	-0-	794	1	8304	3	N	1727	1987	1			102
							1900	9									
10	11625	X	5444	-0-	-6181	-0-	760	1	3732	3	N	865	746	1			221
							952	9									

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2542	X	2234	-0-	-308	-0-	270	1	1341	3	N	566	375	1			466
							623	9									
04	2460	X	1177	-0-	-1283	-0-	162	1	714	3	N	274	565	1			175
							301	9									
*05	2945	X	2675	-0-	-270	-0-	216	1	1782	3	N	615	554	1			236
							677	9									
06	2850	X	2104	-0-	-746	-0-	707	1	847	3	N	500	498	1			238
							550	9									
*07	2214	N	2214	-0-	-0-	-0-	823	1	828	3	N	512	558	1			192
							563	9									
*08	2666	N	1997	-0-	-669	-0-	839	1	644	3	N	467	361	1			298
							514	9									
*09	2100	N	2021	-0-	-79	-0-	1220	1	264	3	N	488	368	1			418
							537	9									
*10	2344	N	2344	-0-	-0-	-0-	902	1	875	3	N	515	748	1			185
							567	9									

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	93	N	62	-0-	-31	-0-	32	3	30	9	N	27					169
04	90	N	71	-0-	-19	-0-	36	1	6	3	N	26					195
							29	9									
05	62	N	60	-0-	-2	-0-	12	1	20	3	N	25					220
							28	9									
06	100	N	100	-0-	-0-	-0-	88	1	12	9	N	11	180	1			51
07	62	N	49	-0-	-13	-0-	28	1	21	9	N	19					70
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					70
*09	90	N	50	-0-	-40	-0-	50	3			N	-0-					70
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					70

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13353	X	13353	-0-	-0-	-0-	12221	3	1132	9	N	1029	1029	0			-0-
04	11524	X	11524	-0-	-0-	-0-	10465	3	1059	9	N	963	963	0			-0-
*05	8632	X	8632	-0-	-0-	-0-	7796	3	836	9	N	760	760	0			-0-
06	10837	X	10837	-0-	-0-	-0-	10085	3	752	9	N	684	684	0			-0-
*07	8014	X	8014	-0-	-0-	-0-	7256	3	758	9	N	689	689	0			-0-
*08	7161	X	7161	-0-	-0-	-0-	1	1	6395	3	N	695	695	0			-0-
							765	9									
*09	9938	X	9938	-0-	-0-	-0-	35	1	8910	3	N	903	903	0			-0-
							993	9									
*10	8941	X	8941	-0-	-0-	-0-	927	1	6966	3	N	953	953	0			-0-
							1048	9									

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8370	X	6841	-0-	-1529	-0-	154	1	5544	3	N	1039	1039	0			-0-
							1143	9									
04	8100	X	905	-0-	-7195	-0-	149	1	690	3	N	60	60	0			-0-
							66	9									
05	8370	X	120	-0-	-8250	-0-	77	1	15	3	N	25	25	0			-0-
							28	9									
06	8100	X	1854	-0-	-6246	-0-	61	1	1675	3	N	107	107	0			-0-
							118	9									
07	8370	X	31	-0-	-8339	-0-	31	1			N	-0-					-0-
08	6851	X	797	-0-	-6054	-0-	733	1	3	3	N	55	55	0			-0-
							61	9									
*09	4719	X	4719	-0-	-0-	-0-	1032	1	3254	3	N	394	394	0			-0-
							433	9									
10	1922	X	1806	-0-	-116	-0-	57	1	1662	3	N	79	79	0			-0-
							87	9									

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	543	N	543	-0-	-0-	-0-	206	1	256	3	N	74	71	0			163
							81	9									
04	409	N	409	-0-	-0-	-0-	231	1	113	3	N	59	59	0			163
							65	9									
05	706	N	706	-0-	-0-	-0-	653	1	7	3	N	42	49	0	130	1	26
							46	9									
06	1055	N	1055	-0-	-0-	-0-	938	1	12	3	N	95	81	0			40
							105	9									
07	450	N	450	-0-	-0-	-0-	358	1	11	3	N	74	74	0			40
							81	9									
*08	496	N	305	-0-	-191	-0-	134	1	149	3	N	20	20	0			40
							22	9									
*09	480	N	363	-0-	-117	-0-	144	1	177	3	N	38	78	0			-0-
							42	9									
10	465	N	379	-0-	-86	-0-	303	1	17	3	N	54	54	0			-0-
							59	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	403	N	197	-0-	-206	-0-	7	1	142	3	N	44	44	0			-0-
							48	9									
04	1119	N	1119	-0-	-0-	-0-	25	1	953	3	N	128	128	0			-0-
							141	9									
05	1495	N	1495	-0-	-0-	-0-	79	1	1210	3	N	187	187	0			-0-
							206	9									
06	851	N	851	-0-	-0-	-0-	26	1	656	3	N	154	154	0			-0-
							169	9									
*07	651	N	637	-0-	-14	-0-	1	1	569	3	N	61	61	0			-0-
							67	9									
*08	651	N	217	-0-	-434	-0-	158	3	59	9	N	54	54	0			-0-
*09	630	N	318	-0-	-312	-0-	261	3	57	9	N	52	52	0			-0-
10	651	N	289	-0-	-362	-0-	24	1	209	3	N	51	51	0			-0-
							56	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2328	X	2328	-0-	-0-	-0-	111	1	1939	3	N	253	179	1			391
							278	9									
04	5987	X	5987	-0-	-0-	-0-	295	1	4858	3	N	758	921	1			228
							834	9									
*05	8216	X	8216	-0-	-0-	-0-	183	1	7056	3	N	888	932	1			184
							977	9									
06	6092	X	6092	-0-	-0-	-0-	209	1	5138	3	N	677	566	1			295
							745	9									
*07	5567	X	5567	-0-	-0-	-0-	539	1	4393	3	N	577	560	1			312
							635	9									
*08	4876	X	4876	-0-	-0-	-0-	815	1	3350	3	N	646	755	1			203
							711	9									
*09	5671	X	5671	-0-	-0-	-0-	764	1	4199	3	N	644	547	1			300
							708	9									
*10	5586	X	5586	-0-	-0-	-0-	786	1	4164	3	N	578	562	1			316
							636	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	175	X	175	-0-	-0-	-0-	175	1			N	-0-					-0-
05	372	X	372	-0-	-0-	-0-	372	1			N	-0-					-0-
06	308	X	308	-0-	-0-	-0-	308	1			N	-0-					-0-
07	228	X	228	-0-	-0-	-0-	222	1	6	9	N	5	5	0			-0-
08	230	X	230	-0-	-0-	-0-	196	1	1	3	N	30	30	0			-0-
							33	9									
*09	58	X	58	-0-	-0-	-0-	32	1	1	3	N	23	23	0			-0-
							25	9									
*10	7	X	7	-0-	-0-	-0-	1	1	6	9	N	5	5	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					151
04	0	X	-0-	-0-	-0-	-0-					N	-0-					151
05	0	X	-0-	-0-	-0-	-0-					N	-0-					151
06	380	X	380	-0-	-0-	-0-	10	1	370	3	N	-0-					151
07	3	X	3	-0-	-0-	-0-	3	1			N	-0-					151
08	0	X	-0-	-0-	-0-	-0-					N	-0-					151
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					151
10	0	X	-0-	-0-	-0-	-0-					N	-0-					151

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					145
04	0	X	-0-	-0-	-0-	-0-					N	-0-					145
05	0	X	-0-	-0-	-0-	-0-					N	-0-					145
06	0	X	-0-	-0-	-0-	-0-					N	-0-					145
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	56	-0-	56	56	56	3			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	56					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	56					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	56					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	56					N	-0-					-0-

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12922	X	12922	-0-	-0-	-0-	57	1	9645	3	N	2927	2929	0	368	1	137
							3220	9									
04	10374	X	10374	-0-	-0-	-0-	32	1	8007	3	N	2123	1107	0	933	1	220
							2335	9									
*05	9728	X	9728	-0-	-0-	-0-	7393	3	2335	9	N	2123	551	0	1768	1	24
06	8315	X	8315	-0-	-0-	-0-	6250	3	2065	9	N	1877	1901	0			-0-
*07	7917	X	7917	-0-	-0-	-0-	6193	3	1724	9	N	1567	1567	0			-0-
*08	551	X	551	-0-	-0-	-0-	440	3	111	9	N	101	101	0			-0-
*09	10430	X	10430	-0-	-0-	-0-	7874	3	2556	9	N	2324	2324	0			-0-
*10	9954	X	9954	-0-	-0-	-0-	7355	3	2599	9	N	2363	2363	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1585	X	1585	-0-	-0-	-0-	1127	1	458	9	N	416	565	1			307
04	2039	X	2039	-0-	-0-	-0-	1203	1	304	3	N	484	377	1			414
							532	9									
*05	2560	X	2560	-0-	-0-	-0-	1264	1	542	3	N	685	727	1			372
							754	9									
06	2501	X	2501	-0-	-0-	-0-	1936	1	565	9	N	514	375	1			511
07	2981	X	2981	-0-	-0-	-0-	2400	1	581	9	N	528	729	1			310
08	1841	X	1841	-0-	-0-	-0-	1689	1	152	9	N	138	186	1			262
*09	2721	X	2721	-0-	-0-	-0-	1997	1	724	9	N	658	551	1			369
*10	2709	X	2709	-0-	-0-	-0-	2041	1	668	9	N	607	542	1			434

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

*03	259	X	259	-0-	-0-	-0-	176	1	53	3	N	27					217
							30	9									
04	284	X	284	-0-	-0-	-0-	283	1	1	9	N	1					218
05	149	X	149	-0-	-0-	-0-	96	1	53	3	N	-0-					218
06	158	X	158	-0-	-0-	-0-	150	1	8	9	N	7					225
07	103	X	103	-0-	-0-	-0-	101	1	2	9	N	2					227
08	952	X	952	-0-	-0-	-0-	951	1	1	9	N	1					228
*09	714	X	714	-0-	-0-	-0-	714	1			N	-0-					228
*10	387	X	387	-0-	-0-	-0-	387	1			N	-0-					228

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 06/02/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

05	496	X	30	-0-	-466	-0-	30	3			N	-0-					55
06	480	X	132	-0-	-348	-0-	120	3	12	9	N	11					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	31	N	-0-	-0-	-31	-0-					N	-0-					66
*09	120	N	-0-	-0-	-120	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

*03	5890	X	2530	-0-	-3360	-0-	27	1	2186	3	N	288	288	0			166
							317	9									
04	4650	X	2412	-0-	-2238	-0-	63	1	2081	3	N	244	244	0			166
							268	9									
*05	4154	X	1662	-0-	-2492	-0-	75	1	1365	3	N	202	202	0			166
							222	9									
06	3300	X	831	-0-	-2469	-0-	27	1	768	3	N	33	170	0			29
							36	9									
07	2883	X	-0-	-0-	-2883	-0-					N	18	18	0			29
*08	2637	X	2637	-0-	-0-	-0-	2404	3	233	9	N	212	241	0			-0-
*09	2400	X	807	-0-	-1593	-0-	730	3	77	9	N	70	70	0			-0-
10	1674	X	1188	-0-	-486	-0-	1047	3	141	9	N	128	128	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5311	X	5311	-0-	-0-	-0-	503	1	3959	3	N	772	792	0	150	1	31
							849	9									
04	4653	X	4653	-0-	-0-	-0-	402	1	3450	3	N	728	728	0			31
							801	9									
*05	5857	X	5857	-0-	-0-	-0-	496	1	4356	3	N	914	945	0			-0-
							1005	9									
06	5106	X	5106	-0-	-0-	-0-	479	1	3778	3	N	772	772	0			-0-
							849	9									
*07	4692	X	4692	-0-	-0-	-0-	416	1	3502	3	N	704	704	0			-0-
							774	9									
*08	5281	X	5281	-0-	-0-	-0-	424	1	3945	3	N	829	829	0			-0-
							912	9									
*09	5647	X	5647	-0-	-0-	-0-	423	1	4270	3	N	867	867	0			-0-
							954	9									
*10	5492	X	5492	-0-	-0-	-0-	472	1	4144	3	N	796	796	0			-0-
							876	9									

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3100	N	3505	-0-	405	405	3222	3	283	9	N	257	188	1			347
04	2892	N	2487	-0-	-405	-0-	2290	3	197	9	N	179	188	1			338
*05	2187	N	2187	-0-	-0-	-0-	2032	3	155	9	N	141	168	1			311
06	2820	X	2014	-0-	-806	-0-	278	1	1578	3	N	144	315	1			140
							158	9									
*07	2914	X	2174	-0-	-740	-0-	617	1	1381	3	N	160	186	1			114
							176	9									
*08	2914	X	2090	-0-	-824	-0-	582	1	1342	3	N	151	178	1			87
							166	9									
*09	2490	X	2203	-0-	-287	-0-	673	1	1361	3	N	154					241
							169	9									
10	2201	X	913	-0-	-1288	-0-	742	1	171	9	N	155	177	1			219

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8089	X	8089	-0-	-0-	-0-	216	1	7303	3	N	518	518	0			-0-
							570	9									
04	3970	X	3970	-0-	-0-	-0-	54	1	3604	3	N	284	284	0			-0-
							312	9									
*05	4666	X	4666	-0-	-0-	-0-	4324	3	342	9	N	311	311	0			-0-
06	2425	X	2425	-0-	-0-	-0-	2291	3	134	9	N	122	122	0			-0-
*07	7693	X	7693	-0-	-0-	-0-	7169	3	524	9	N	476	476	0			-0-
*08	1377	X	1377	-0-	-0-	-0-	1275	3	102	9	N	93	93	0			-0-
*09	6132	X	6132	-0-	-0-	-0-	5443	3	689	9	N	626	626	0			-0-
*10	604	X	604	-0-	-0-	-0-	563	3	41	9	N	37	37	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1440	X	1440	-0-	-0-	-0-	97	1	1197	3	N	133	133	0			-0-
							146	9									
04	1590	X	1590	-0-	-0-	-0-	15	1	1385	3	N	173	173	0			-0-
							190	9									
*05	1144	X	1144	-0-	-0-	-0-	894	3	250	9	N	227	227	0			-0-
06	615	X	615	-0-	-0-	-0-	377	3	238	9	N	216	216	0			-0-
*07	671	X	671	-0-	-0-	-0-	449	3	222	9	N	202	202	0			-0-
*08	735	X	735	-0-	-0-	-0-	512	3	223	9	N	203	203	0			-0-
*09	593	X	593	-0-	-0-	-0-	435	3	158	9	N	144	144	0			-0-
*10	934	X	934	-0-	-0-	-0-	674	3	260	9	N	236	236	0			-0-

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3892	X	3892	-0-	-0-	-0-	257	1	2708	3	N	843	843	0			-0-
							927	9									
04	3367	X	3367	-0-	-0-	-0-	225	1	2230	3	N	829	829	0			-0-
							912	9									
*05	5496	X	5496	-0-	-0-	-0-	473	1	3816	3	N	1097	1097	0			-0-
							1207	9									
06	3278	X	3278	-0-	-0-	-0-	415	1	2034	3	N	754	754	0			-0-
							829	9									
*07	2493	X	2493	-0-	-0-	-0-	533	1	995	3	N	877	877	0			-0-
							965	9									
*08	2342	X	2342	-0-	-0-	-0-	302	1	1132	3	N	825	825	0			-0-
							908	9									
*09	1509	X	1509	-0-	-0-	-0-	368	1	902	3	N	217	217	0			-0-
							239	9									
*10	1775	X	1775	-0-	-0-	-0-	183	1	655	3	N	852	852	0			-0-
							937	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS GAS UNIT 1 WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	78781	X	78781	-0-	-0-	-0-	311	1	60858	3	N	16011	16161	0			178
							17612	9									
04	90277	X	90277	-0-	-0-	-0-	286	1	71405	3	N	16896	16896	0			178
							18586	9									
*05	95331	X	95331	-0-	-0-	-0-	60	1	80189	3	N	13711	13711	0			178
							15082	9									
06	88575	X	88575	-0-	-0-	-0-	75171	3	13404	9	N	12185	12282	0			81
*07	49316	X	49316	-0-	-0-	-0-	42072	3	7244	9	N	6585	6585	0			81
*08	66240	X	66240	-0-	-0-	-0-	53506	3	12734	9	N	11576	11576	0			81
*09	59653	X	59653	-0-	-0-	-0-	48970	3	10683	9	N	9712	9710	0	2	8	81
*10	42307	X	42307	-0-	-0-	-0-	35326	3	6981	9	N	6346	6346	0			81

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2480	X	2167	-0-	-313	-0-	154	1	1607	3	N	369	369	0			-0-
							406	9									
04	2910	X	1682	-0-	-1228	-0-	50	1	1280	3	N	320	302	0	18	1	-0-
							352	9									
*05	3007	X	2021	-0-	-986	-0-	1623	3	398	9	N	362	362	0			-0-
06	2910	X	2219	-0-	-691	-0-	9	1	1799	3	N	374	374	0			-0-
							411	9									
*07	2174	N	2174	-0-	-0-	-0-	3	1	1791	3	N	345	345	0			-0-
							380	9									
*08	3100	N	3131	-0-	31	31	4	1	2564	3	N	512	512	0			-0-
							563	9									
*09	2555	N	2524	-0-	-31	-0-	12	1	2043	3	N	426	426	0			-0-
							469	9									
10	2170	N	2031	-0-	-139	-0-	7	1	1614	3	N	373	373	0			-0-
							410	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1775	N	1775	-0-	-0-	-0-	1376	3	399	9	N	363	363	0			-0-
04	1020	N	370	-0-	-650	-0-	7	1	257	3	N	96	69	0	27	1	-0-
							106	9									
05	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
*07	2371	N	2371	-0-	-0-	-0-	1961	3	410	9	N	373	373	0			-0-
*08	730	N	730	-0-	-0-	-0-	25	1	493	3	N	193	193	0			-0-
							212	9									
*09	1190	N	1190	-0-	-0-	-0-	85	1	776	3	N	299	299	0			-0-
							329	9									
10	1767	N	605	-0-	-1162	-0-	25	1	404	3	N	160	160	0			-0-
							176	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	806	N	26	-0-	-780	-0-	26	1			N	-0-					263
04	780	N	13	-0-	-767	-0-	13	1			N	-0-					263
05	373	N	373	-0-	-0-	-0-	20	1	347	3	N	5					268
							6	9									
06	1008	N	1008	-0-	-0-	-0-	488	1	496	3	N	22					290
							24	9									
07	650	N	650	-0-	-0-	-0-	640	1	10	9	N	9					299
*08	904	N	904	-0-	-0-	-0-	601	1	301	3	N	2					301
							2	9									
*09	780	N	515	-0-	-265	-0-	515	1			N	-0-					301
*10	1558	N	1558	-0-	-0-	-0-	537	1	990	3	N	28					329
							31	9									

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	310	N	238	-0-	-72	-0-	236	1	2	9	N	2					199
04	510	N	183	-0-	-327	-0-	173	1	10	9	N	9					208
05	713	N	537	-0-	-176	-0-	304	1	111	3	N	111					319
							122	9									
06	698	N	698	-0-	-0-	-0-	283	1	312	3	N	94					413
							103	9									
07	300	N	300	-0-	-0-	-0-	263	1	37	9	N	34					447
*08	1012	N	1012	-0-	-0-	-0-	601	1	341	3	N	64	180	1			331
							70	9									
*09	834	N	834	-0-	-0-	-0-	759	1	75	9	N	68					399
*10	700	N	700	-0-	-0-	-0-	628	1	72	9	N	65					464

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	7	35	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

*03	3627	X	2926	-0-	-701	-0-	311	1	2169	3	N	405	377	1			281
							446	9									
04	3510	X	238	-0-	-3272	-0-	238	1			N	-0-					281
*05	4148	X	4148	-0-	-0-	-0-	311	1	3265	3	N	520	561	1			240
							572	9									
06	3577	X	3577	-0-	-0-	-0-	596	1	2504	3	N	434	373	1			301
							477	9									
*07	4044	X	4044	-0-	-0-	-0-	778	1	2838	3	N	389	376	1			314
							428	9									
*08	4154	X	3547	-0-	-607	-0-	649	1	2557	3	N	310	373	1			251
							341	9									
*09	4020	X	3176	-0-	-844	-0-	652	1	2098	3	N	387	373	1			265
							426	9									
10	4154	X	3881	-0-	-273	-0-	755	1	2707	3	N	381	376	1			270
							419	9									

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

*03	248	N	36	-0-	-212	-0-	35	1	1	9	N	1					277
04	159	N	159	-0-	-0-	-0-	5	1	140	3	N	13					290
							14	9									
05	372	N	164	-0-	-208	-0-	3	1	133	3	N	25					315
							28	9									
06	248	N	248	-0-	-0-	-0-	191	3	57	9	N	52	196	1			171
*07	155	N	141	-0-	-14	-0-	102	3	39	9	N	35					206
*08	448	N	448	-0-	-0-	-0-	351	3	97	9	N	88	181	1			113
*09	273	N	273	-0-	-0-	-0-	205	3	68	9	N	62					175
*10	548	N	548	-0-	-0-	-0-	470	3	78	9	N	71					246

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*03	2635	X	259	-0-	-2376	-0-	175	1	67	3	N	15					221
							17	9									
04	2400	X	191	-0-	-2209	-0-	73	1	118	3	N	-0-					221
*05	2356	X	116	-0-	-2240	-0-	116	3			N	-0-					221
06	1680	X	12	-0-	-1668	-0-	12	3			N	-0-					221
*07	788	X	788	-0-	-0-	-0-	659	3	129	9	N	117					338
*08	9123	X	9123	-0-	-0-	-0-	6	1	7802	3	N	1195	1227	1			306
							1315	9									
*09	1865	X	1865	-0-	-0-	-0-	1490	3	375	9	N	341	187	1			460
*10	9018	X	9018	-0-	-0-	-0-	61	1	7966	3	N	901	937	1			424
							991	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
06	T. A.		294	-0-	294	294	294	3			Y	-0-					56
07	T. A.		1579	-0-	1579	1873	1465	3	114	9	Y	104					160
08	T. A.		-0-	-0-	-0-	1873					Y	-0-					160
*09	T. A.		-0-	-0-	-0-	1873					Y	-0-					160
10	T. A.		12	-0-	12	1885	12	3			Y	-0-					160

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					78
06	T. A.		322	-0-	322	322	322	3			Y	-0-					78
07	T. A.		404	-0-	404	726	376	3	28	9	Y	25					103
08	T. A.		-0-	-0-	-0-	726					Y	-0-					103
*09	T. A.		-0-	-0-	-0-	726					Y	-0-					103
10	T. A.		12	-0-	12	738	12	3			Y	-0-					103

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	X	51	-0-	-0-	-0-	51	3			N	-0-					101
06	226	X	226	-0-	-0-	-0-	204	3	22	9	N	20					121
07	0	X	-0-	-0-	-0-	-0-					N	-0-					121
08	0	X	-0-	-0-	-0-	-0-					N	-0-					121
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					121
10	0	X	-0-	-0-	-0-	-0-					N	-0-					121

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3906	X	1175	-0-	-2731	-0-	372	1	758	3	N	41	187	1			283
							45	9									
04	2850	X	1478	-0-	-1372	-0-	359	1	1008	3	N	101	186	1			198
							111	9									
05	1860	X	550	-0-	-1310	-0-	292	1	203	3	N	50					248
							55	9									
06	1140	X	752	-0-	-388	-0-	650	1	102	9	N	93					341
07	1519	X	863	-0-	-656	-0-	752	1	111	9	N	101	187	1			255
*08	1519	X	1108	-0-	-411	-0-	787	1	262	3	N	54	185	1			124
							59	9									
*09	1470	X	1263	-0-	-207	-0-	783	1	279	3	N	183					307
							201	9									
10	868	X	798	-0-	-70	-0-	755	1	43	9	N	39	186	1			160

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10492	X	10492	-0-	-0-	-0-	288	1	8523	3	N	1528	1495	1			166
							1681	9									
04	9840	X	9840	-0-	-0-	-0-	282	1	8030	3	N	1389	1310	1			245
							1528	9									
*05	9381	X	9381	-0-	-0-	-0-	294	1	7617	3	N	1336	1286	1			295
							1470	9									
06	7796	X	7796	-0-	-0-	-0-	263	1	6309	3	N	1113	1295	1			113
							1224	9									
*07	9163	X	9163	-0-	-0-	-0-	295	1	7286	3	N	1438	1310	1			241
							1582	9									
*08	7709	X	7709	-0-	-0-	-0-	536	1	5894	3	N	1163	1290	1			114
							1279	9									
*09	7058	X	7058	-0-	-0-	-0-	813	1	4950	3	N	1177	1108	1			183
							1295	9									
*10	6915	X	6915	-0-	-0-	-0-	855	1	4774	3	N	1169	1111	1			241
							1286	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*03	5178	X	5178	-0-	-0-	-0-	299	1	3931	3	N	862	862	0			16
							948	9									
04	4412	X	4412	-0-	-0-	-0-	248	1	3410	3	N	685	685	0			16
							754	9									
*05	3929	X	3929	-0-	-0-	-0-	299	1	2853	3	N	706	707	0			15
							777	9									
06	2336	X	2336	-0-	-0-	-0-	213	1	1581	3	N	493	493	0			15
							542	9									
*07	4271	X	4271	-0-	-0-	-0-	167	1	3500	3	N	549	329	0			235
							604	9									
*08	4152	X	4152	-0-	-0-	-0-	159	1	3290	3	N	639	396	0	366	1	112
							703	9									
*09	4326	X	4326	-0-	-0-	-0-	1	1	3567	3	N	689	695	0	84	1	22
							758	9									
*10	4202	X	4202	-0-	-0-	-0-	3435	3	767	9	N	697	698	0			21

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

*03	66	X	66	-0-	-0-	-0-	2	1	64	3	N	-0-					126
04	0	X	-0-	-0-	-0-	-0-					N	-0-					126
05	0	X	-0-	-0-	-0-	-0-					N	-0-					126
06	0	X	-0-	-0-	-0-	-0-					N	1	105	1			22
07	14	X	14	-0-	-0-	-0-	14	1			N	-0-					22
08	137	X	137	-0-	-0-	-0-	137	1			N	-0-					22
*09	260	X	260	-0-	-0-	-0-	260	1			N	-0-					22
*10	897	X	897	-0-	-0-	-0-	211	1	606	3	N	73	80	0			15
							80	9									

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

*03	5948	X	5948	-0-	-0-	-0-	11	1	4970	3	N	879	879	0			48
							967	9									
04	6999	X	6999	-0-	-0-	-0-	9	1	5831	3	N	1054	1054	0			48
							1159	9									
*05	4804	X	4804	-0-	-0-	-0-	8	1	4037	3	N	690	690	0			48
							759	9									
06	6203	X	6203	-0-	-0-	-0-	11	1	5170	3	N	929	977	0			-0-
							1022	9									
*07	6449	X	6449	-0-	-0-	-0-	47	1	5188	3	N	1104	1104	0			-0-
							1214	9									
*08	6399	X	6399	-0-	-0-	-0-	50	1	5128	3	N	1110	1110	0			-0-
							1221	9									
*09	6301	X	6301	-0-	-0-	-0-	20	1	5161	3	N	1018	1018	0			-0-
							1120	9									
*10	6160	X	6160	-0-	-0-	-0-	42	1	5001	3	N	1015	1015	0			-0-
							1117	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	414	X	414	-0-	-0-	-0-	159	1	157	3	N	89	190	1			89
							98	9									
04	195	X	195	-0-	-0-	-0-	36	1	159	3	N	-0-	89	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	X	9	-0-	-0-	-0-	9	1			N	-0-					-0-
*07	316	X	316	-0-	-0-	-0-	28	1	268	3	N	18	18	0			-0-
							20	9									
*08	890	X	890	-0-	-0-	-0-	6	1	713	3	N	155	155	0			-0-
							171	9									
*09	775	X	775	-0-	-0-	-0-	126	1	476	3	N	157	157	0			-0-
							173	9									
*10	489	X	489	-0-	-0-	-0-	191	1	151	3	N	134	134	0			-0-
							147	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10552	X	10552	-0-	-0-	-0-	462	1	9091	3	N	908	923	1			185
							999	9									
04	10323	X	10323	-0-	-0-	-0-	496	1	8945	3	N	802	745	1			242
							882	9									
*05	9256	X	9256	-0-	-0-	-0-	467	1	7953	3	N	760	725	1			277
							836	9									
06	8709	X	8709	-0-	-0-	-0-	567	1	7316	3	N	751	710	1			318
							826	9									
*07	4988	X	4988	-0-	-0-	-0-	540	1	4009	3	N	399	687	1			30
							439	9									
*08	6695	X	6695	-0-	-0-	-0-	694	1	5218	3	N	712	692	1			50
							783	9									
*09	5915	X	5915	-0-	-0-	-0-	848	1	4525	3	N	493	358	1			185
							542	9									
*10	10276	X	10276	-0-	-0-	-0-	1020	1	8257	3	N	908	896	1			197
							999	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1168	N	1168	-0-	-0-	-0-	273	1	885	3	N	9					285
							10	9									
04	1473	N	1473	-0-	-0-	-0-	393	1	1061	3	N	17	190	1			112
							19	9									
05	843	N	843	-0-	-0-	-0-	295	1	538	3	N	9					121
							10	9									
06	810	N	627	-0-	-183	-0-	626	1	1	9	N	1					122
07	837	N	723	-0-	-114	-0-	658	1	65	9	N	59					181
08	837	N	707	-0-	-130	-0-	688	1	19	9	N	17					198
*09	717	N	717	-0-	-0-	-0-	697	1	20	9	N	18					216
10	713	N	488	-0-	-225	-0-	394	1	77	3	N	15					231
							17	9									

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2170	X	107	-0-	-2063	-0-	42	1	65	3	N	-0-					216
04	2100	X	801	-0-	-1299	-0-	120	1	625	3	N	51					267
							56	9									
05	2170	X	635	-0-	-1535	-0-	44	1	579	3	N	11	185	1			93
							12	9									
06	1080	X	456	-0-	-624	-0-	432	1	24	9	N	22					115
07	837	N	581	-0-	-256	-0-	569	1	12	9	N	11					126
08	649	N	649	-0-	-0-	-0-	636	1	13	9	N	12					138
*09	702	N	702	-0-	-0-	-0-	647	1	55	9	N	50	93	1			95
*10	690	N	690	-0-	-0-	-0-	671	1	19	9	N	17					112

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3589	X	3589	-0-	-0-	-0-	3211	3	378	9	N	344	551	1			323
04	5566	X	5566	-0-	-0-	-0-	4764	3	802	9	N	729	724	1			328
*05	4991	X	4991	-0-	-0-	-0-	4319	3	672	9	N	611	545	1			394
06	4917	X	4917	-0-	-0-	-0-	4290	3	627	9	N	570	565	1			399
*07	4660	X	4660	-0-	-0-	-0-	277	1	3793	3	N	536	581	1			354
							590	9									
*08	4516	X	4516	-0-	-0-	-0-	384	1	3638	3	N	449	561	1			242
							494	9									
*09	4383	X	4383	-0-	-0-	-0-	366	1	3500	3	N	470	369	1			343
							517	9									
*10	4219	X	4219	-0-	-0-	-0-	557	1	3158	3	N	458	561	1			240
							504	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2849	X	2849	-0-	-0-	-0-	65	1	1919	3	N	786	786	0			-0-
							865	9									
04	2640	X	2640	-0-	-0-	-0-	120	1	1747	3	N	703	703	0			-0-
							773	9									
*05	3071	X	3071	-0-	-0-	-0-	132	1	2128	3	N	737	737	0			-0-
							811	9									
06	2669	X	2669	-0-	-0-	-0-	87	1	1876	3	N	642	642	0			-0-
							706	9									
*07	4198	X	4198	-0-	-0-	-0-	73	1	3274	3	N	774	774	0			-0-
							851	9									
*08	3582	X	3582	-0-	-0-	-0-	92	1	2721	3	N	699	699	0			-0-
							769	9									
*09	3359	X	3359	-0-	-0-	-0-	10	1	2670	3	N	617	617	0			-0-
							679	9									
*10	4082	X	4082	-0-	-0-	-0-	3295	3	787	9	N	715	715	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4681	X	182	-0-	-4499	-0-	2	1	177	3	N	3					338
							3	9									
04	4530	X	304	-0-	-4226	-0-	303	3	1	9	N	1	184	1			155
05	4247	X	520	-0-	-3727	-0-	5	1	515	3	N	-0-					155
06	1170	X	114	-0-	-1056	-0-	58	1	52	3	N	4					159
							4	9									
07	310	X	104	-0-	-206	-0-	104	1			N	-0-					159
08	527	X	276	-0-	-251	-0-	276	1			N	-0-					159
*09	510	X	141	-0-	-369	-0-	141	1			N	-0-					159
10	527	X	116	-0-	-411	-0-	116	1			N	-0-					159

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5921	X	10	-0-	-5911	-0-	9	3	1	9	N	1					290
04	1200	X	210	-0-	-990	-0-	193	3	17	9	N	15	188	1			117
*05	5554	X	5554	-0-	-0-	-0-	4	1	4350	3	N	1091	936	1			272
							1200	9									
06	3807	X	3807	-0-	-0-	-0-	262	1	2808	3	N	670	761	1			181
							737	9									
07	372	X	243	-0-	-129	-0-	243	1			N	-0-					181
08	5549	X	228	-0-	-5321	-0-	225	1	3	9	N	3					184
*09	5370	X	1101	-0-	-4269	-0-	274	1	510	3	N	288	186	1			286
							317	9									
10	5549	X	4960	-0-	-589	-0-	211	1	3874	3	N	795	745	1			336
							875	9									

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12842	X	12842	-0-	-0-	-0-	10687	3	2155	9	N	1959	1959	0			13
04	8932	X	8932	-0-	-0-	-0-	7568	3	1364	9	N	1240	1241	0			12
*05	6504	X	6504	-0-	-0-	-0-	5508	3	996	9	N	905	904	0			13
06	7650	X	6273	-0-	-1377	-0-	9	1	5228	3	N	942	746	0			209
							1036	9									
*07	7905	X	1373	-0-	-6532	-0-	6	1	1154	3	N	194	220	0	183	1	-0-
							213	9									
*08	7905	X	3225	-0-	-4680	-0-	2636	3	589	9	N	535	535	0			-0-
*09	7650	X	2976	-0-	-4674	-0-	2420	3	556	9	N	505	492	0	13	8	-0-
10	6510	X	2483	-0-	-4027	-0-	2296	3	187	9	N	170	170	0			-0-

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5828	X	403	-0-	-5425	-0-	6	1	380	3	N	15					172
							17	9									
04	5640	X	1275	-0-	-4365	-0-	1080	3	195	9	N	177	189	1			160
*05	4681	X	3352	-0-	-1329	-0-	191	1	2589	3	N	520	439	1			241
							572	9									
06	5276	X	5276	-0-	-0-	-0-	661	1	3680	3	N	850	751	1			340
							935	9									
*07	5505	X	5505	-0-	-0-	-0-	663	1	3929	3	N	830	939	1			231
							913	9									
*08	6348	X	6348	-0-	-0-	-0-	578	1	5136	3	N	576	562	1			245
							634	9									
*09	5451	X	5451	-0-	-0-	-0-	520	1	4008	3	N	839	735	1			349
							923	9									
10	5518	X	4547	-0-	-971	-0-	556	1	3181	3	N	736	742	1			343
							810	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5330	X	5330	-0-	-0-	-0-	1	1	4766	3	N	512	571	1			244
							563	9									
04	390	X	-0-	-0-	-390	-0-					N	71	188	1			127
*05	837	X	137	-0-	-700	-0-	83	3	54	9	N	49					176
06	5160	X	172	-0-	-4988	-0-	7	1	165	3	N	-0-					176
*07	5332	X	76	-0-	-5256	-0-	76	3			N	-0-					176
*08	5332	X	20	-0-	-5312	-0-	12	3	8	9	N	7					183
*09	4811	X	4811	-0-	-0-	-0-	3	1	3820	3	N	898	747	1			334
							988	9									
*10	2752	X	2752	-0-	-0-	-0-	2267	3	485	9	N	441	528	1			247

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4464	X	3841	-0-	-623	-0-	113	1	3147	3	N	528	721	1			73
							581	9									
04	9143	X	9143	-0-	-0-	-0-	228	1	7735	3	N	1073	941	1			205
							1180	9									
*05	5668	X	5668	-0-	-0-	-0-	259	1	4252	3	N	1052	1122	1			135
							1157	9									
06	5462	X	5462	-0-	-0-	-0-	540	1	4010	3	N	829	780	1			184
							912	9									
*07	4991	X	3918	-0-	-1073	-0-	732	1	2432	3	N	685	750	1			119
							754	9									
08	4991	X	756	-0-	-4235	-0-	749	1	7	9	N	6					125
*09	4830	X	3595	-0-	-1235	-0-	686	1	2128	3	N	710	746	1			89
							781	9									
10	4991	X	1496	-0-	-3495	-0-	706	1	529	3	N	237	186	1			140
							261	9									

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1116	X	708	-0-	-408	-0-	74	1	399	3	N	214	189	1			249
							235	9									
04	1290	X	1189	-0-	-101	-0-	458	1	379	3	N	320	378	1			191
							352	9									
05	1395	X	1042	-0-	-353	-0-	413	1	333	3	N	269	370	1			90
							296	9									
06	1350	X	948	-0-	-402	-0-	623	1	325	9	N	295	179	1			206
07	1240	N	1059	-0-	-181	-0-	770	1	289	9	N	263	373	1			96
08	1201	N	1201	-0-	-0-	-0-	863	1	338	9	N	307	188	1			215
*09	1072	N	1072	-0-	-0-	-0-	776	1	296	9	N	269	278	1			206
*10	1134	N	1134	-0-	-0-	-0-	873	1	261	9	N	237	376	1			67

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3401	X	3401	-0-	-0-	-0-	2759	3	642	9	N	584	565	1			189
04	2282	X	2282	-0-	-0-	-0-	1	1	1782	3	N	454	555	1			88
							499	9									
*05	2366	X	2366	-0-	-0-	-0-	2	1	1811	3	N	503	358	1			233
							553	9									
06	963	X	963	-0-	-0-	-0-	2	1	678	3	N	257	364	1			126
							283	9									
*07	2478	X	2478	-0-	-0-	-0-	27	1	1862	3	N	535	376	1			285
							589	9									
*08	2201	X	2201	-0-	-0-	-0-	15	1	1612	3	N	522	553	1			254
							574	9									
*09	2160	X	2160	-0-	-0-	-0-	21	1	1706	3	N	394	375	1			273
							433	9									
*10	2146	X	2146	-0-	-0-	-0-	22	1	1590	3	N	485	367	1			391
							534	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7254	X	4803	-0-	-2451	-0-	96	1	3980	3	N	661	661	0			113
							727	9									
04	7020	X	4965	-0-	-2055	-0-	146	1	3947	3	N	793	793	0			113
							872	9									
*05	7254	X	3658	-0-	-3596	-0-	64	1	2968	3	N	569	568	0	114	1	-0-
							626	9									
06	5400	X	4376	-0-	-1024	-0-	18	1	3662	3	N	633	633	0			-0-
							696	9									
*07	5208	X	1272	-0-	-3936	-0-	1081	3	191	9	N	174	174	0			-0-
*08	5115	X	4031	-0-	-1084	-0-	3362	3	669	9	N	608	608	0			-0-
*09	4980	X	4121	-0-	-859	-0-	3383	3	738	9	N	671	671	0			-0-
*10	4790	X	4790	-0-	-0-	-0-	4016	3	774	9	N	704	704	0			-0-

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

*03	4	X	-0-	-0-	-4	-0-					N	-0-					213
04	0	X	-0-	-0-	-0-	-0-					N	-0-					213
05	0	X	-0-	-0-	-0-	-0-					N	-0-					213
06	0	X	-0-	-0-	-0-	-0-					N	-0-					213
07	0	X	-0-	-0-	-0-	-0-					N	-0-					213
08	0	X	-0-	-0-	-0-	-0-					N	-0-					213
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					213
10	0	X	-0-	-0-	-0-	-0-					N	-0-					213

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*03	3100	N	4909	-0-	1809	4667	4624	3	285	9	N	259	559	1			348
04	3000	N	4151	-0-	1151	5818	3699	3	452	9	N	411	373	1			386
*05	9671	X	3853	-0-	-5818	-0-	3428	3	425	9	N	386	375	1			397
06	4145	X	4145	-0-	-0-	-0-	224	1	3540	3	N	346	375	1			368
							381	9									
*07	4295	X	4295	-0-	-0-	-0-	658	1	3235	3	N	365	376	1			357
							402	9									
*08	4277	X	4277	-0-	-0-	-0-	645	1	3192	3	N	400	349	1			408
							440	9									
*09	3932	X	3932	-0-	-0-	-0-	642	1	2901	3	N	354	373	1			389
							389	9									
*10	3801	X	3801	-0-	-0-	-0-	541	1	2865	3	N	359	354	1			394
							395	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 11/15/2020 TOTAL DEPTH 13178 PERF.13372 - 19516

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1781	X	1781	-0-	-0-	-0-	556	1	623	3	Y	547	747	1			554
							602	9									
04	1702	X	1702	-0-	-0-	-0-	650	1	478	3	Y	522	559	1			517
							574	9									
05	2122	X	2122	-0-	-0-	-0-	1218	1	386	3	Y	471	409	1			579
							518	9									
06	7235	X	7235	-0-	-0-	-0-	3347	1	2202	3	Y	1533	1467	1			645
							1686	9									
*07	6999	X	6999	-0-	-0-	-0-	4286	1	833	3	Y	1709	1678	1			676
							1880	9									
*08	6467	X	6467	-0-	-0-	-0-	4002	1	869	3	Y	1451	1429	1			698
							1596	9									
*09	5321	X	5321	-0-	-0-	-0-	3175	1	1024	3	Y	1020	1113	1			605
							1122	9									
*10	5881	X	5881	-0-	-0-	-0-	3263	1	1016	3	Y	1456	1287	1			774
							1602	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 11/15/2020 TOTAL DEPTH 13210 PERF.13402 - 19543

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 11/15/2020 TOTAL DEPTH 13099 PERF.13138 - 19281

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

*03	14849	X	8321	-0-	-6528	-0-	6572	3	1749	9	N	1590	1590	0			3
04	14370	X	8546	-0-	-5824	-0-	6863	3	1683	9	N	1530	1530	0			3
*05	13516	X	9845	-0-	-3671	-0-	7820	3	2025	9	N	1841	1841	0			3
06	11255	X	11255	-0-	-0-	-0-	8833	3	2422	9	N	2202	2202	0			3
*07	10691	X	10691	-0-	-0-	-0-	8507	3	2184	9	N	1985	1985	0			3
*08	10603	X	10603	-0-	-0-	-0-	8589	3	2014	9	N	1831	1831	0			3
*09	11250	X	9415	-0-	-1835	-0-	7662	3	1753	9	N	1594	1597	0			-0-
10	11625	X	10556	-0-	-1069	-0-	8605	3	1951	9	N	1774	1774	0			-0-

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

*03	651	N	319	-0-	-332	-0-	225	3	94	9	N	85	85	0			57
04	480	N	213	-0-	-267	-0-	154	3	59	9	N	54	54	0			57
05	403	N	239	-0-	-164	-0-	172	3	67	9	N	61	61	0			57
06	312	N	312	-0-	-0-	-0-	225	3	87	9	N	79	79	0			57
*07	346	N	346	-0-	-0-	-0-	247	3	99	9	N	90	91	0			56
*08	323	N	323	-0-	-0-	-0-	236	3	87	9	N	79	79	0			56
*09	362	N	362	-0-	-0-	-0-	301	3	61	9	N	55	55	0			56
10	341	N	303	-0-	-38	-0-	198	3	105	9	N	95	95	0			56

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

*03	8928	X	8478	-0-	-450	-0-	7217	3	1261	9	N	1146	1130	1			260
04	8670	X	8143	-0-	-527	-0-	6919	3	1224	9	N	1113	1124	1			249
*05	8959	X	8235	-0-	-724	-0-	7057	3	1178	9	N	1071	1282	1			38
06	8670	X	8516	-0-	-154	-0-	7197	3	1319	9	N	1199	976	0	182	1	79
*07	8463	X	8263	-0-	-200	-0-	6915	3	1348	9	N	1225	1225	0	69	1	10
*08	8463	X	8148	-0-	-315	-0-	7052	3	1096	9	N	996	996	0			10
*09	8520	X	6230	-0-	-2290	-0-	680	1	5388	3	N	147	148	0			9
							162	9									
10	8804	X	5474	-0-	-3330	-0-	733	1	4713	3	N	25	25	0			9
							28	9									

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

*03	10224	X	10224	-0-	-0-	-0-	8582	3	1642	9	N	1493	1493	0			34
04	17046	X	17046	-0-	-0-	-0-	14575	3	2471	9	N	2246	674	0	1482	1	124
*05	15082	X	15082	-0-	-0-	-0-	12583	3	2499	9	N	2272	1035	0	1349	1	12
06	13801	X	13801	-0-	-0-	-0-	11465	3	2336	9	N	2124	2124	0			12
*07	14395	X	14395	-0-	-0-	-0-	11906	3	2489	9	N	2263	2264	0			11
*08	16071	X	16071	-0-	-0-	-0-	13417	3	2654	9	N	2413	2413	0			11
*09	12811	X	12811	-0-	-0-	-0-	158	1	10328	3	N	2114	2114	0			11
							2325	9									
*10	11848	X	11848	-0-	-0-	-0-	712	1	9167	3	N	1790	1790	0			11
							1969	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11626	X	11626	-0-	-0-	-0-	209	1	9741	3	N	1524	1524	0			21
							1676	9									
04	9898	X	9898	-0-	-0-	-0-	8510	3	1388	9	N	1262	1262	0			21
*05	11098	X	11098	-0-	-0-	-0-	9371	3	1727	9	N	1570	1571	0			20
06	9547	X	9547	-0-	-0-	-0-	7993	3	1554	9	N	1413	1413	0			20
*07	10461	X	10461	-0-	-0-	-0-	8920	3	1541	9	N	1401	1400	0			21
*08	10137	X	10137	-0-	-0-	-0-	8585	3	1552	9	N	1411	1411	0			21
*09	10796	X	10796	-0-	-0-	-0-	9011	3	1785	9	N	1623	1623	0			21
*10	9550	X	9550	-0-	-0-	-0-	8143	3	1407	9	N	1279	1279	0			21

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	20017	X	20017	-0-	-0-	-0-	378	1	17660	3	Y	1799	1799	0			107
							1979	9									
04	19416	X	19416	-0-	-0-	-0-	17627	3	1789	9	Y	1626	1614	0			119
*05	25471	X	25471	-0-	-0-	-0-	23253	3	2218	9	Y	2016	2012	0			123
06	27182	X	27182	-0-	-0-	-0-	22135	3	5047	9	Y	4588	4599	0			112
*07	27223	X	27223	-0-	-0-	-0-	23332	3	3891	9	Y	3537	3519	0			130
*08	29205	X	29205	-0-	-0-	-0-	21565	3	7640	9	Y	6945	6939	0			136
*09	30341	X	30341	-0-	-0-	-0-	22126	3	8215	9	Y	7468	7476	0			128
*10	24271	X	24271	-0-	-0-	-0-	20085	3	4186	9	Y	3805	3808	0			125

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10230	X	80	-0-	-10150	-0-	80	1			N	-0-					50
04	8040	X	2611	-0-	-5429	-0-	46	1	2146	3	N	381	377	1			54
							419	9									
05	1023	X	153	-0-	-870	-0-	153	1			N	-0-					54
06	90	X	70	-0-	-20	-0-	70	1			N	-0-					54
07	2697	X	26	-0-	-2671	-0-	26	1			N	-0-					54
08	2697	X	-0-	-0-	-2697	-0-					N	-0-					54
*09	2610	X	1	-0-	-2609	-0-	1	1			N	-0-					54
10	155	X	-0-	-0-	-155	-0-					N	-0-					54

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3379	X	1189	-0-	-2190	-0-	893	1	296	3	N	-0-					13
04	1020	X	865	-0-	-155	-0-	864	1	1	9	N	1					14
05	921	X	921	-0-	-0-	-0-	921	1			N	-0-					14
06	1322	X	1322	-0-	-0-	-0-	1319	1	3	9	N	3	4	0			13
07	1360	X	1360	-0-	-0-	-0-	1350	1	1	3	N	8	8	0			13
							9	9									
08	1330	X	1330	-0-	-0-	-0-	1328	1	2	3	N	-0-	13	0			-0-
*09	1320	X	901	-0-	-419	-0-	900	1	1	3	N	-0-					-0-
10	1364	X	777	-0-	-587	-0-	775	1	2	3	N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		81	-0-	81	163	2	1	79	3	Y	-0-					-0-
04	T. A.		1837	-0-	1837	2000	1510	3	327	9	Y	297	275	0			22
*05	T. A.		2131	-0-	2131	4131	1759	3	372	9	Y	338	339	0			21
06	T. A.		4115	-0-	4115	8246	2716	3	1399	9	Y	1272	1262	0			31
*07	11796	X	3550	-0-	-8246	-0-	3186	3	364	9	Y	331	350	0			12
*08	3203	X	3203	-0-	-0-	-0-	2853	3	350	9	Y	318	324	0			6
*09	3270	X	2877	-0-	-393	-0-	2055	3	822	9	Y	747	740	0			13
10	3379	X	791	-0-	-2588	-0-	34	3	757	9	Y	688	678	0			23

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2737	X	2737	-0-	-0-	-0-	2581	3	156	9	N	142	142	0			-0-
04	2898	X	2898	-0-	-0-	-0-	2724	3	174	9	N	158	158	0			-0-
*05	3128	X	3128	-0-	-0-	-0-	2971	3	157	9	N	143	143	0			-0-
06	0	Z	2865	-0-	2865	2865	2718	3	147	9	N	134	134	0			-0-
*07	0	Z	2481	-0-	2481	5346	2338	3	143	9	N	130	130	0			-0-
*08	0	Z	1730	-0-	1730	7076	1529	3	201	9	N	183	183	0			-0-
*09	0	Z	2419	-0-	2419	9495	2148	3	271	9	N	246	246	0			-0-
10	0	Z	3033	-0-	3033	12528	2727	3	306	9	N	278	278	0			-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8846	X	8846	-0-	-0-	-0-	7827	3	1019	9	N	926	926	0			-0-
04	8853	X	8853	-0-	-0-	-0-	8156	3	697	9	N	634	634	0			-0-
*05	9046	X	9046	-0-	-0-	-0-	8053	3	993	9	N	903	903	0			-0-
06	0	Z	8592	-0-	8592	8592	7648	3	944	9	N	858	858	0			-0-
*07	0	Z	8607	-0-	8607	17199	7734	3	873	9	N	794	794	0			-0-
*08	0	Z	10157	-0-	10157	27356	8814	3	1343	9	N	1221	1221	0			-0-
*09	0	Z	12956	-0-	12956	40312	11410	3	1546	9	N	1405	1405	0			-0-
10	0	Z	15030	-0-	15030	55342	13374	3	1656	9	N	1505	1505	0			-0-

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12921	X	12921	-0-	-0-	-0-	10966	3	1955	9	N	1777	1777	0			-0-
04	17430	X	16512	-0-	-918	-0-	14711	3	1801	9	N	1637	1637	0			-0-
*05	18011	X	17024	-0-	-987	-0-	15162	3	1862	9	N	1693	1693	0			-0-
06	17430	X	16280	-0-	-1150	-0-	14506	3	1774	9	N	1613	1613	0			-0-
*07	17887	X	11281	-0-	-6606	-0-	9994	3	1287	9	N	1170	1170	0			-0-
*08	17050	X	10806	-0-	-6244	-0-	9551	3	1255	9	N	1141	1141	0			-0-
*09	16500	X	11620	-0-	-4880	-0-	9825	3	1795	9	N	1632	1632	0			-0-
10	17019	X	12088	-0-	-4931	-0-	10254	3	1834	9	N	1667	1667	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13454	X	2621	-0-	-10833	-0-	54	1	2187	3	Y	345	347	0			1
							380	9									
04	13020	X	833	-0-	-12187	-0-	3	1	454	3	Y	342	340	0			3
							376	9									
05	13454	X	117	-0-	-13337	-0-	117	3			Y	-0-	3	0			-0-
06	7290	X	296	-0-	-6994	-0-	296	3			Y	-0-					-0-
*07	T. A.		646	-0-	646	646	434	3	212	9	Y	193	192	0			1
*08	T. A.		6245	-0-	6245	6891	3734	3	2511	9	Y	2283	2278	0			6
*09	T. A.		15571	-0-	15571	22462	11838	3	3733	9	Y	3394	3391	0			9
10	T. A.		11711	-0-	11711	34173	9117	3	2594	9	Y	2358	2359	0			8

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9672	X	8441	-0-	-1231	-0-	156	1	6337	3	Y	1771	1770	0			6
							1948	9									
04	9000	X	2239	-0-	-6761	-0-	9	1	1485	3	Y	677	677	0			6
							745	9									
05	9114	X	38	-0-	-9076	-0-	13	3	25	9	Y	23	28	0			1
06	8700	X	2014	-0-	-6686	-0-	1776	3	238	9	Y	216	216	0			1
*07	9853	X	9853	-0-	-0-	-0-	1	1	8442	3	Y	1282	1275	0			8
							1410	9									
*08	10237	X	10237	-0-	-0-	-0-	7697	3	2540	9	Y	2309	2311	0			6
*09	11611	X	11611	-0-	-0-	-0-	8964	3	2647	9	Y	2406	2406	0			6
10	9858	X	9041	-0-	-817	-0-	7064	3	1977	9	Y	1797	1797	0			6

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9021	X	4044	-0-	-4977	-0-	65	1	2640	3	Y	1217	1217	0			4
							1339	9									
04	8730	X	540	-0-	-8190	-0-	1	1	180	3	Y	326	327	0			3
							359	9									
05	9021	X	150	-0-	-8871	-0-	124	3	26	9	Y	24	26	0			1
06	4157	X	4157	-0-	-0-	-0-	2514	3	1643	9	Y	1494	1487	0			8
*07	6787	X	6787	-0-	-0-	-0-	1	1	5328	3	Y	1325	1325	0			8
							1458	9									
*08	9747	X	9747	-0-	-0-	-0-	7327	3	2420	9	Y	2200	2202	0			6
*09	10777	X	10777	-0-	-0-	-0-	8559	3	2218	9	Y	2016	2017	0			5
*10	9840	X	9840	-0-	-0-	-0-	8063	3	1777	9	Y	1615	1615	0			5

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3100	N	3896	-0-	796	3700	74	1	2988	3	Y	758	758	0			3
							834	9									
04	3000	N	1712	-0-	-1288	2412	8	1	1250	3	Y	413	413	0			3
							454	9									
*05	6329	X	3917	-0-	-2412	-0-	3432	3	485	9	Y	441	426	0			18
06	3536	X	3536	-0-	-0-	-0-	2417	3	1119	9	Y	1017	1029	0			6
*07	550	X	550	-0-	-0-	-0-	462	3	88	9	Y	80	86	0			-0-
*08	9176	X	9176	-0-	-0-	-0-	7514	3	1662	9	Y	1511	1507	0			4
*09	7695	X	7695	-0-	-0-	-0-	6122	3	1573	9	Y	1430	1430	0			4
*10	8614	X	8614	-0-	-0-	-0-	7060	3	1554	9	Y	1413	1412	0			5

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4898	X	4411	-0-	-487	-0-	86	1	3507	3	Y	744	744	0			2
							818	9									
04	5010	X	1354	-0-	-3656	-0-	7	1	1040	3	Y	279	279	0			2
							307	9									
05	5487	X	-0-	-0-	-5487	-0-					Y	-0-	2	0			-0-
06	5310	X	34	-0-	-5276	-0-	28	3	6	9	Y	5	5	0			-0-
*07	197	X	197	-0-	-0-	-0-	184	3	13	9	Y	12	12	0			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
*09	6440	X	6440	-0-	-0-	-0-	5283	3	1157	9	Y	1052	1049	0			3
*10	6102	X	6102	-0-	-0-	-0-	5156	3	946	9	Y	860	860	0			3

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 05/25/2018 TOTAL DEPTH 13431 PERF.13760 - 17795

05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

*03	19774	X	19774	-0-	-0-	-0-	533	1	18011	3	Y	1118	1118	0			-0-
							1230	9									
04	14660	X	14660	-0-	-0-	-0-	203	1	13454	3	Y	912	912	0			-0-
							1003	9									
*05	13757	X	13757	-0-	-0-	-0-	12105	3	1652	9	Y	1502	1502	0			-0-
06	15455	X	15455	-0-	-0-	-0-	13928	3	1527	9	Y	1388	1388	0			-0-
*07	17222	X	17222	-0-	-0-	-0-	15096	3	2126	9	Y	1933	1933	0			-0-
*08	19811	X	19811	-0-	-0-	-0-	19001	3	810	9	Y	736	736	0			-0-
*09	22460	X	22460	-0-	-0-	-0-	21577	3	883	9	Y	803	803	0			-0-
*10	13319	X	13319	-0-	-0-	-0-	12459	3	860	9	Y	782	782	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3596	X	807	-0-	-2789	-0-	23	1	775	3	Y	8	8	0			-0-
							9	9									
04	1800	X	414	-0-	-1386	-0-	6	1	395	3	Y	12	12	0			-0-
							13	9									
*05	1341	X	1341	-0-	-0-	-0-	1319	3	22	9	Y	20	20	0			-0-
06	1140	X	778	-0-	-362	-0-	770	3	8	9	Y	7	7	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	5	5	0			-0-
*08	920	X	920	-0-	-0-	-0-	697	3	223	9	Y	203	203	0			-0-
*09	4721	X	4721	-0-	-0-	-0-	4175	3	546	9	Y	496	496	0			-0-
10	1333	X	889	-0-	-444	-0-	831	3	58	9	Y	53	53	0			-0-

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12013	X	12013	-0-	-0-	-0-	317	1	10738	3	Y	871	871	0			-0-
							958	9									
04	17192	X	17192	-0-	-0-	-0-	246	1	16240	3	Y	642	642	0			-0-
							706	9									
*05	19819	X	19819	-0-	-0-	-0-	18532	3	1287	9	Y	1170	1170	0			-0-
06	8393	X	8393	-0-	-0-	-0-	7733	3	660	9	Y	600	600	0			-0-
*07	6351	X	6351	-0-	-0-	-0-	5893	3	458	9	Y	416	416	0			-0-
*08	2490	X	2490	-0-	-0-	-0-	2307	3	183	9	Y	166	166	0			-0-
*09	12708	X	12708	-0-	-0-	-0-	11472	3	1236	9	Y	1124	1124	0			-0-
*10	11548	X	11548	-0-	-0-	-0-	10869	3	679	9	Y	617	617	0			-0-

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	18228	X	17730	-0-	-498	-0-	14646	3	3084	9	N	2804	2804	0			-0-
04	17640	X	16636	-0-	-1004	-0-	13764	3	2872	9	N	2611	2611	0			-0-
*05	18073	X	16715	-0-	-1358	-0-	13798	3	2917	9	N	2652	2652	0			-0-
06	17490	X	16313	-0-	-1177	-0-	13419	3	2894	9	N	2631	2631	0			-0-
*07	18073	X	16439	-0-	-1634	-0-	13604	3	2835	9	N	2577	2577	0			-0-
*08	16522	X	16522	-0-	-0-	-0-	13645	3	2877	9	N	2615	2615	0			-0-
*09	1290	X	1290	-0-	-0-	-0-	1070	3	220	9	N	200	200	0			-0-
*10	5587	X	5587	-0-	-0-	-0-	4892	3	695	9	N	632	632	0			-0-

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14795	X	14795	-0-	-0-	-0-	514	1	11558	3	N	2475	2475	0			-0-
							2723	9									
04	17630	X	17630	-0-	-0-	-0-	374	1	14532	3	N	2476	2476	0			-0-
							2724	9									
*05	16126	X	16126	-0-	-0-	-0-	13028	3	3098	9	N	2816	2816	0			-0-
06	14843	X	14843	-0-	-0-	-0-	11919	3	2924	9	N	2658	2658	0			-0-
*07	17142	X	17142	-0-	-0-	-0-	14402	3	2740	9	N	2491	2491	0			-0-
*08	15495	X	15495	-0-	-0-	-0-	12640	3	2855	9	N	2595	2595	0			-0-
*09	14656	X	14656	-0-	-0-	-0-	11756	3	2900	9	N	2636	2636	0			-0-
*10	13788	X	13788	-0-	-0-	-0-	11172	3	2616	9	N	2378	2378	0			-0-

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	17850	X	17850	-0-	-0-	-0-	569	1	12918	3	N	3966	3966	0			-0-
							4363	9									
04	23536	X	23536	-0-	-0-	-0-	484	1	18866	3	N	3805	3805	0			-0-
							4186	9									
*05	23223	X	23223	-0-	-0-	-0-	18982	3	4241	9	N	3855	3855	0			-0-
06	20126	X	20126	-0-	-0-	-0-	16200	3	3926	9	N	3569	3569	0			-0-
*07	19793	X	19793	-0-	-0-	-0-	15605	3	4188	9	N	3807	3807	0			-0-
*08	18864	X	18864	-0-	-0-	-0-	14519	3	4345	9	N	3950	3950	0			-0-
*09	18466	X	18466	-0-	-0-	-0-	14838	3	3628	9	N	3298	3298	0			-0-
*10	18728	X	18728	-0-	-0-	-0-	14296	3	4432	9	N	4029	4029	0			-0-

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

*03	7812	X	7812	-0-	-0-	-0-	429	1	6745	3	N	580	580	0			-0-
							638	9									
04	5990	X	5990	-0-	-0-	-0-	86	1	2483	3	N	3110	3110	0			-0-
							3421	9									
*05	2619	X	2619	-0-	-0-	-0-	37	1	1964	3	N	562	562	0			-0-
							618	9									
06	7560	X	1467	-0-	-6093	-0-	27	1	1119	3	N	292	292	0			-0-
							321	9									
*07	7812	X	467	-0-	-7345	-0-	10	1	304	3	N	139	139	0			-0-
							153	9									
08	7812	X	-0-	-0-	-7812	-0-					N	-0-					-0-
*09	6000	X	1478	-0-	-4522	-0-	26	1	1380	3	N	65	65	0			-0-
							72	9									
10	2604	X	2322	-0-	-282	-0-	47	1	1607	3	N	607	607	0			-0-
							668	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	23219	X	3665	-0-	-19554	-0-	175 715	1 9	2775	3	N	650	650	0			-0-
04	22470	X	-0-	-0-	-22470	-0-					N	-0-					-0-
*05	23219	X	-0-	-0-	-23219	-0-					N	-0-					-0-
06	21720	X	8784	-0-	-12936	-0-	178 1315	1 9	7291	3	N	1195	1195	0			-0-
*07	22444	X	12133	-0-	-10311	-0-	326 1885	1 9	9922	3	N	1714	1714	0			-0-
08	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-
*09	17132	X	17132	-0-	-0-	-0-	313 306	1 9	16513	3	N	278	278	0			-0-
*10	17443	X	17443	-0-	-0-	-0-	428 2534	1 9	14481	3	N	2304	2304	0			-0-

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

*03	651	X	65	-0-	-586	-0-	4	1	61	3	N	-0-					-0-
04	60	X	8	-0-	-52	-0-	8	3			N	-0-					-0-
*05	13	X	-0-	-0-	-13	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	36320	X	36320	-0-	-0-	-0-	531	1	32821	3	N	2698	2698	0			-0-
							2968	9									
04	32064	X	32064	-0-	-0-	-0-	164	1	28789	3	N	2828	2828	0			-0-
							3111	9									
*05	27421	X	27421	-0-	-0-	-0-	24262	3	3159	9	N	2872	2872	0			-0-
06	26433	X	26433	-0-	-0-	-0-	23518	3	2915	9	N	2650	2650	0			-0-
*07	29063	X	29063	-0-	-0-	-0-	25845	3	3218	9	N	2925	2925	0			-0-
*08	23254	X	23254	-0-	-0-	-0-	20663	3	2591	9	N	2355	2355	0			-0-
*09	33419	X	33419	-0-	-0-	-0-	30131	3	3288	9	N	2989	2989	0			-0-
*10	29030	X	29030	-0-	-0-	-0-	25420	3	3610	9	N	3282	3282	0			-0-

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/04/2020 TOTAL DEPTH 13780 PERF.13711 - 22157

*03	26155	X	26155	-0-	-0-	-0-	87	1	23065	3	N	2730	2730	0			-0-
							3003	9									
04	28072	X	28072	-0-	-0-	-0-	162	1	24602	3	N	3007	3007	0			-0-
							3308	9									
*05	28365	X	27016	-0-	-1349	-0-	155	1	23877	3	N	2713	2713	0			-0-
							2984	9									
06	27450	X	23100	-0-	-4350	-0-	45	1	20342	3	N	2466	2466	0			-0-
							2713	9									
*07	29016	X	11537	-0-	-17479	-0-	10218	3	1319	9	N	1199	1199	0			-0-
*08	29016	X	22103	-0-	-6913	-0-	20112	3	1991	9	N	1810	1810	0			-0-
*09	28080	X	19681	-0-	-8399	-0-	17492	3	2189	9	N	1990	1990	0			-0-
*10	29709	X	29709	-0-	-0-	-0-	26784	3	2925	9	N	2659	2659	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/15/2020 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11222	X	9995	-0-	-1227	-0-	36	1	9474	3	N	441	441	0			-0-
							485	9									
04	10860	X	3475	-0-	-7385	-0-	20	1	3027	3	N	389	389	0			-0-
							428	9									
*05	7068	X	2697	-0-	-4371	-0-	15	1	2330	3	N	320	320	0			-0-
							352	9									
06	9660	X	3157	-0-	-6503	-0-	6	1	2791	3	N	327	327	0			-0-
							360	9									
*07	9982	X	987	-0-	-8995	-0-	845	3	142	9	N	129	129	0			-0-
*08	9982	X	2939	-0-	-7043	-0-	2715	3	224	9	N	204	204	0			-0-
*09	3503	X	3503	-0-	-0-	-0-	3281	3	222	9	N	202	202	0			-0-
*10	4417	X	4417	-0-	-0-	-0-	4106	3	311	9	N	283	283	0			-0-

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/15/2020 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	43214	X	36180	-0-	-7034	-0-	123	1	32310	3	N	3406	3406	0			-0-
							3747	9									
04	41820	X	38993	-0-	-2827	-0-	228	1	34379	3	N	3987	3987	0			-0-
							4386	9									
*05	40455	X	33387	-0-	-7068	-0-	193	1	29670	3	N	3204	3204	0			-0-
							3524	9									
06	39150	X	36804	-0-	-2346	-0-	72	1	32774	3	N	3598	3598	0			-0-
							3958	9									
*07	40455	X	19455	-0-	-21000	-0-	17398	3	2057	9	N	1870	1870	0			-0-
*08	42307	X	42307	-0-	-0-	-0-	38967	3	3340	9	N	3036	3036	0			-0-
*09	39000	X	32326	-0-	-6674	-0-	29118	3	3208	9	N	2916	2916	0			-0-
10	38037	X	32177	-0-	-5860	-0-	28741	3	3436	9	N	3124	3124	0			-0-

SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15190	X	10840	-0-	-4350	-0-	8230	3	2610	9	N	2373	2373	0			-0-
04	12630	X	9037	-0-	-3593	-0-	7531	3	1506	9	N	1369	1369	0			-0-
*05	12214	X	10936	-0-	-1278	-0-	9103	3	1833	9	N	1666	1666	0			-0-
06	11820	X	9829	-0-	-1991	-0-	8228	3	1601	9	N	1455	1455	0			-0-
*07	12214	X	9461	-0-	-2753	-0-	8023	3	1438	9	N	1307	1307	0			-0-
*08	10943	X	7581	-0-	-3362	-0-	6447	3	1134	9	N	1031	1031	0			-0-
*09	10590	X	8971	-0-	-1619	-0-	7741	3	1230	9	N	1118	1118	0			-0-
10	10943	X	7820	-0-	-3123	-0-	6500	3	1320	9	N	1200	1200	0			-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	22351	X	14167	-0-	-8184	-0-	12756	3	1411	9	N	1283	1283	0			-0-
04	21630	X	11897	-0-	-9733	-0-	10789	3	1108	9	N	1007	1007	0			-0-
*05	22165	X	8294	-0-	-13871	-0-	7583	3	711	9	N	646	646	0			-0-
06	17280	X	7216	-0-	-10064	-0-	1	1	6757	3	N	416	416	0			-0-
							458	9									
*07	14167	X	13100	-0-	-1067	-0-	10927	3	2173	9	N	1975	1975	0			-0-
*08	14167	X	6194	-0-	-7973	-0-	1	1	4084	3	N	1917	1917	0			-0-
							2109	9									
*09	11910	X	9171	-0-	-2739	-0-	8356	3	815	9	N	741	741	0			-0-
10	13113	X	7172	-0-	-5941	-0-	6450	3	722	9	N	656	656	0			-0-

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	17205	X	10437	-0-	-6768	-0-	8498	3	1939	9	N	1763	1763	0			-0-
04	16050	X	14261	-0-	-1789	-0-	11362	3	2899	9	N	2635	2635	0			-0-
*05	18016	X	18016	-0-	-0-	-0-	14682	3	3334	9	N	3031	3031	0			-0-
06	15443	X	15443	-0-	-0-	-0-	12458	3	2985	9	N	2714	2714	0			-0-
*07	16793	X	16793	-0-	-0-	-0-	14123	3	2670	9	N	2427	2427	0			-0-
*08	18011	X	13262	-0-	-4749	-0-	10924	3	2338	9	N	2125	2125	0			-0-
*09	17430	X	15061	-0-	-2369	-0-	12558	3	2503	9	N	2275	2275	0			-0-
10	18011	X	13399	-0-	-4612	-0-	10957	3	2442	9	N	2220	2220	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	16430	X	14626	-0-	-1804	-0-	11679	3	2947	9	N	2679	2679	0			-0-
04	14280	X	13480	-0-	-800	-0-	10733	3	2747	9	N	2497	2497	0			-0-
*05	14756	X	12528	-0-	-2228	-0-	9393	3	3135	9	N	2850	2850	0			-0-
06	14160	X	12996	-0-	-1164	-0-	9657	3	3339	9	N	3035	3035	0			-0-
*07	14632	X	13808	-0-	-824	-0-	10612	3	3196	9	N	2905	2905	0			-0-
*08	14632	X	12160	-0-	-2472	-0-	9650	3	2510	9	N	2282	2282	0			-0-
*09	13470	X	12774	-0-	-696	-0-	9578	3	3196	9	N	2905	2905	0			-0-
10	13795	X	10930	-0-	-2865	-0-	8322	3	2608	9	N	2371	2371	0			-0-

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7998	X	5165	-0-	-2833	-0-	4837	3	328	9	N	298	298	0			-0-
04	7110	X	3125	-0-	-3985	-0-	2947	3	178	9	N	162	162	0			-0-
*05	5570	X	5570	-0-	-0-	-0-	5218	3	352	9	N	320	320	0			-0-
06	5130	X	3892	-0-	-1238	-0-	3768	3	124	9	N	113	113	0			-0-
*07	5301	X	1627	-0-	-3674	-0-	1603	3	24	9	N	22	22	0			-0-
*08	5580	X	1864	-0-	-3716	-0-	1624	3	240	9	N	218	218	0			-0-
*09	5400	X	2575	-0-	-2825	-0-	2351	3	224	9	N	204	204	0			-0-
10	5580	X	2705	-0-	-2875	-0-	2492	3	213	9	N	194	194	0			-0-

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10137	X	8543	-0-	-1594	-0-	7189	3	1354	9	N	1231	1231	0			-0-
04	9810	X	8479	-0-	-1331	-0-	7020	3	1459	9	N	1326	1326	0			-0-
*05	9982	X	7898	-0-	-2084	-0-	6912	3	986	9	N	896	896	0			-0-
06	9120	X	7605	-0-	-1515	-0-	6800	3	805	9	N	732	732	0			-0-
*07	8928	X	8525	-0-	-403	-0-	7174	3	1351	9	N	1228	1228	0			-0-
*08	8773	X	8025	-0-	-748	-0-	6897	3	1128	9	N	1025	1025	0			-0-
*09	8490	X	7563	-0-	-927	-0-	6274	3	1289	9	N	1172	1172	0			-0-
10	8525	X	8091	-0-	-434	-0-	6826	3	1265	9	N	1150	1150	0			-0-

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13733	X	12263	-0-	-1470	-0-	10149	3	2114	9	N	1922	1922	0			-0-
04	12900	X	11440	-0-	-1460	-0-	9321	3	2119	9	N	1926	1926	0			-0-
*05	12772	X	10923	-0-	-1849	-0-	8891	3	2032	9	N	1847	1847	0			-0-
06	12120	X	11664	-0-	-456	-0-	9175	3	2489	9	N	2263	2263	0			-0-
*07	12276	X	12198	-0-	-78	-0-	9990	3	2208	9	N	2007	2007	0			-0-
*08	12276	X	11341	-0-	-935	-0-	9481	3	1860	9	N	1691	1691	0			-0-
*09	12048	X	12048	-0-	-0-	-0-	9976	3	2072	9	N	1884	1884	0			-0-
10	12183	X	11660	-0-	-523	-0-	9779	3	1881	9	N	1710	1710	0			-0-

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	22103	X	15654	-0-	-6449	-0-	13982	3	1672	9	N	1520	1520	0			-0-
04	22920	X	16804	-0-	-6116	-0-	15156	3	1648	9	N	1498	1498	0			-0-
*05	23684	X	21794	-0-	-1890	-0-	20009	3	1785	9	N	1623	1623	0			-0-
06	22920	X	7691	-0-	-15229	-0-	1	1	7034	3	N	596	596	0			-0-
							656	9									
*07	19610	X	19610	-0-	-0-	-0-	17645	3	1965	9	N	1786	1786	0			-0-
*08	21793	X	20511	-0-	-1282	-0-	3	1	18648	3	N	1691	1691	0			-0-
							1860	9									
*09	21090	X	16388	-0-	-4702	-0-	14507	3	1881	9	N	1710	1710	0			-0-
10	21793	X	16929	-0-	-4864	-0-	14987	3	1942	9	N	1765	1765	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4123	X	-0-	-0-	-4123	-0-					N	-0-					-0-
04	1650	X	-0-	-0-	-1650	-0-					N	-0-					-0-
05	1705	X	179	-0-	-1526	-0-	115	3	64	9	N	58	58	0			-0-
06	14909	X	14909	-0-	-0-	-0-	2	1	12954	3	N	1775	1775	0			-0-
							1953	9									
*07	12717	X	12717	-0-	-0-	-0-	11049	3	1668	9	N	1516	1516	0			-0-
*08	10382	X	10382	-0-	-0-	-0-	1	1	9035	3	N	1224	1224	0			-0-
							1346	9									
*09	7773	X	7773	-0-	-0-	-0-	6708	3	1065	9	N	968	968	0			-0-
10	7905	X	6108	-0-	-1797	-0-	5242	3	866	9	N	787	787	0			-0-

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	35092	X	30956	-0-	-4136	-0-	29005	3	1951	9	N	1774	1774	0			-0-
04	35310	X	30907	-0-	-4403	-0-	29045	3	1862	9	N	1693	1693	0			-0-
*05	36487	X	17669	-0-	-18818	-0-	17093	3	576	9	N	524	524	0			-0-
06	43051	X	43051	-0-	-0-	-0-	6	1	41328	3	N	1561	1561	0			-0-
							1717	9									
*07	39514	X	39514	-0-	-0-	-0-	37824	3	1690	9	N	1536	1536	0			-0-
*08	31930	X	6408	-0-	-25522	-0-	1	1	5483	3	N	840	840	0			-0-
							924	9									
*09	35310	X	9648	-0-	-25662	-0-	8093	3	1555	9	N	1414	1414	0			-0-
10	36487	X	11417	-0-	-25070	-0-	9821	3	1596	9	N	1451	1451	0			-0-

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	21917	X	202	-0-	-21715	-0-	202	3			N	-0-					-0-
04	300	X	4	-0-	-296	-0-	4	3			N	-0-					-0-
*05	1821	X	1821	-0-	-0-	-0-	1527	3	294	9	N	267	267	0			-0-
06	24947	X	24947	-0-	-0-	-0-	3	1	21355	3	N	3263	3263	0			-0-
							3589	9									
*07	20691	X	20691	-0-	-0-	-0-	17724	3	2967	9	N	2697	2697	0			-0-
*08	17355	X	17355	-0-	-0-	-0-	2	1	14817	3	N	2305	2305	0			-0-
							2536	9									
*09	24960	X	16283	-0-	-8677	-0-	13897	3	2386	9	N	2169	2169	0			-0-
10	25792	X	15763	-0-	-10029	-0-	13454	3	2309	9	N	2099	2099	0			-0-

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 08/06/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	22694	X	22694	-0-	-0-	-0-	20329	3	2365	9	N	2150	2150	0			-0-
04	11120	X	11120	-0-	-0-	-0-	9881	3	1239	9	N	1126	1126	0			-0-
*05	8494	X	7969	-0-	-525	-0-	6579	3	1390	9	N	1264	1264	0			-0-
06	16260	X	6339	-0-	-9921	-0-	36	1	5222	3	N	983	983	0			-0-
							1081	9									
*07	16802	X	6732	-0-	-10070	-0-	59	1	5587	3	N	987	987	0			-0-
							1086	9									
*08	16802	X	5877	-0-	-10925	-0-	54	1	4791	3	N	938	938	0			-0-
							1032	9									
*09	11130	X	6723	-0-	-4407	-0-	63	1	5545	3	N	1014	1014	0			-0-
							1115	9									
10	7967	X	5985	-0-	-1982	-0-	54	1	4915	3	N	924	924	0			-0-
							1016	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 08/07/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	32953	X	627	-0-	-32326	-0-	558	3	69	9	N	63	63	0		-0-
04	21900	X	16983	-0-	-4917	-0-	15138	3	1845	9	N	1677	1677	0		-0-
*05	22630	X	16780	-0-	-5850	-0-	14832	3	1948	9	N	1771	1771	0		-0-
06	18210	X	14249	-0-	-3961	-0-	87	1	12588	3	N	1431	1431	0		-0-
							1574	9								
*07	18817	X	15194	-0-	-3623	-0-	143	1	13508	3	N	1403	1403	0		-0-
							1543	9								
*08	17546	X	13392	-0-	-4154	-0-	134	1	11829	3	N	1299	1299	0		-0-
							1429	9								
*09	16980	X	14577	-0-	-2403	-0-	148	1	12900	3	N	1390	1390	0		-0-
							1529	9								
10	16771	X	13569	-0-	-3202	-0-	132	1	11944	3	N	1357	1357	0		-0-
							1493	9								

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 11/09/2023 TOTAL DEPTH 13376 PERF.13360 - 23417

*03	32550	X	1062	-0-	-31488	-0-	937	3	125	9	N	114	114	0		-0-
04	31500	X	22501	-0-	-8999	-0-	19379	3	3122	9	N	2838	2838	0		-0-
*05	32550	X	30306	-0-	-2244	-0-	26511	3	3795	9	N	3450	3450	0		-0-
06	30240	X	27742	-0-	-2498	-0-	168	1	24271	3	N	3003	3003	0		-0-
							3303	9								
*07	31248	X	23799	-0-	-7449	-0-	220	1	20821	3	N	2507	2507	0		-0-
							2758	9								
*08	30318	X	23967	-0-	-6351	-0-	235	1	20733	3	N	2726	2726	0		-0-
							2999	9								
*09	29340	X	22260	-0-	-7080	-0-	224	1	19434	3	N	2365	2365	0		-0-
							2602	9								
10	30318	X	26497	-0-	-3821	-0-	257	1	23146	3	N	2813	2813	0		-0-
							3094	9								

HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 08/06/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

*03	22723	X	562	-0-	-22161	-0-	495	3	67	9	N	61	61	0		-0-
04	20340	X	11586	-0-	-8754	-0-	10186	3	1400	9	N	1273	1273	0		-0-
*05	21018	X	20370	-0-	-648	-0-	18084	3	2286	9	N	2078	2078	0		-0-
06	17325	X	17325	-0-	-0-	-0-	105	1	15381	3	N	1672	1672	0		-0-
							1839	9								
*07	18074	X	18074	-0-	-0-	-0-	168	1	16070	3	N	1669	1669	0		-0-
							1836	9								
*08	20367	X	16860	-0-	-3507	-0-	167	1	14769	3	N	1749	1749	0		-0-
							1924	9								
*09	19710	X	12650	-0-	-7060	-0-	127	1	11076	3	N	1315	1315	0		-0-
							1447	9								
10	20367	X	14916	-0-	-5451	-0-	143	1	12929	3	N	1676	1676	0		-0-
							1844	9								

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

*03	15080	X	15080	-0-	-0-	-0-	12541	3	2539	9	Y	2308	2308	0		-0-
04	13590	X	13271	-0-	-319	-0-	11086	3	2185	9	Y	1986	1986	0		-0-
*05	14043	X	12627	-0-	-1416	-0-	10501	3	2126	9	Y	1933	1933	0		-0-
06	13590	X	9985	-0-	-3605	-0-	8211	3	1774	9	Y	1613	1613	0		-0-
*07	10903	X	10903	-0-	-0-	-0-	8990	3	1913	9	Y	1739	1739	0		-0-
*08	10783	X	10783	-0-	-0-	-0-	8872	3	1911	9	Y	1737	1737	0		-0-
*09	12644	X	12644	-0-	-0-	-0-	10422	3	2222	9	Y	2020	2020	0		-0-
*10	12297	X	12297	-0-	-0-	-0-	10226	3	2071	9	Y	1883	1883	0		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15332	X	15332	-0-	-0-	-0-	13440	3	1892	9	Y	1720	1720	0			-0-
04	14666	X	14666	-0-	-0-	-0-	12910	3	1756	9	Y	1596	1596	0			-0-
*05	14792	X	14792	-0-	-0-	-0-	12995	3	1797	9	Y	1634	1634	0			-0-
06	15257	X	15257	-0-	-0-	-0-	13466	3	1791	9	Y	1628	1628	0			-0-
*07	15019	X	15019	-0-	-0-	-0-	13285	3	1734	9	Y	1576	1576	0			-0-
*08	13684	X	13684	-0-	-0-	-0-	12180	3	1504	9	Y	1367	1367	0			-0-
*09	13932	X	13932	-0-	-0-	-0-	12243	3	1689	9	Y	1535	1535	0			-0-
*10	14159	X	14159	-0-	-0-	-0-	12452	3	1707	9	Y	1552	1552	0			-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	16120	X	15279	-0-	-841	-0-	13208	3	2071	9	Y	1883	1883	0			-0-
04	15600	X	14468	-0-	-1132	-0-	12456	3	2012	9	Y	1829	1829	0			-0-
*05	16120	X	14019	-0-	-2101	-0-	12044	3	1975	9	Y	1795	1795	0			-0-
06	15600	X	15009	-0-	-591	-0-	13172	3	1837	9	Y	1670	1670	0			-0-
*07	13265	X	13265	-0-	-0-	-0-	11952	3	1313	9	Y	1194	1194	0			-0-
*08	14829	X	14829	-0-	-0-	-0-	13080	3	1749	9	Y	1590	1590	0			-0-
*09	13530	X	13191	-0-	-339	-0-	11507	3	1684	9	Y	1531	1531	0			-0-
10	13981	X	13367	-0-	-614	-0-	11654	3	1713	9	Y	1557	1557	0			-0-

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13113	X	11805	-0-	-1308	-0-	10023	3	1782	9	Y	1620	1620	0			-0-
04	12690	X	12470	-0-	-220	-0-	10535	3	1935	9	Y	1759	1759	0			-0-
*05	14231	X	14231	-0-	-0-	-0-	11912	3	2319	9	Y	2108	2108	0			-0-
06	14383	X	14383	-0-	-0-	-0-	12246	3	2137	9	Y	1943	1943	0			-0-
*07	12643	X	12643	-0-	-0-	-0-	10828	3	1815	9	Y	1650	1650	0			-0-
*08	13846	X	13846	-0-	-0-	-0-	11753	3	2093	9	Y	1903	1903	0			-0-
*09	12807	X	12807	-0-	-0-	-0-	10823	3	1984	9	Y	1804	1804	0			-0-
10	12896	X	12496	-0-	-400	-0-	10561	3	1935	9	Y	1759	1759	0			-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7719	X	4175	-0-	-3544	-0-	3780	3	395	9	N	359	359	0			-0-
04	7470	X	2691	-0-	-4779	-0-	2569	3	122	9	N	111	111	0			-0-
*05	6975	X	4687	-0-	-2288	-0-	3953	3	734	9	N	667	667	0			-0-
06	4937	X	4937	-0-	-0-	-0-	4032	3	905	9	N	823	823	0			-0-
*07	4185	X	2644	-0-	-1541	-0-	2557	3	87	9	N	79	79	0			-0-
*08	5544	X	5544	-0-	-0-	-0-	5293	3	251	9	N	228	228	0			-0-
*09	6010	X	6010	-0-	-0-	-0-	5602	3	408	9	N	371	371	0			-0-
*10	5192	X	5192	-0-	-0-	-0-	4178	3	1014	9	N	922	922	0			-0-

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	28365	X	24023	-0-	-4342	-0-	21556	3	2467	9	N	2243	2243	0			-0-
04	25350	X	23107	-0-	-2243	-0-	20586	3	2521	9	N	2292	2292	0			-0-
*05	25885	X	22857	-0-	-3028	-0-	20570	3	2287	9	N	2079	2079	0			-0-
06	25050	X	21071	-0-	-3979	-0-	18986	3	2085	9	N	1895	1895	0			-0-
*07	25885	X	19582	-0-	-6303	-0-	18013	3	1569	9	N	1426	1426	0			-0-
*08	24025	X	18434	-0-	-5591	-0-	16291	3	2143	9	N	1948	1948	0			-0-
*09	23100	X	18296	-0-	-4804	-0-	16508	3	1788	9	N	1625	1625	0			-0-
10	22847	X	20049	-0-	-2798	-0-	18094	3	1955	9	N	1777	1777	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 07/27/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	16957	X	12844	-0-	-4113	-0-	11599	3	1245	9	N	1132	1132	0		-0-
04	15448	X	15448	-0-	-0-	-0-	13882	3	1566	9	N	1424	1424	0		-0-
*05	17035	X	17035	-0-	-0-	-0-	15485	3	1550	9	N	1409	1409	0		-0-
06	18293	X	18293	-0-	-0-	-0-	16738	3	1555	9	N	1414	1414	0		-0-
*07	18098	X	18098	-0-	-0-	-0-	16845	3	1253	9	N	1139	1139	0		-0-
*08	17050	X	16175	-0-	-875	-0-	14567	3	1608	9	N	1462	1462	0		-0-
*09	18300	X	14728	-0-	-3572	-0-	13399	3	1329	9	N	1208	1208	0		-0-
10	18910	X	16050	-0-	-2860	-0-	14682	3	1368	9	N	1244	1244	0		-0-

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	15717	X	3216	-0-	-12501	-0-	2954	3	262	9	N	238	238	0		-0-
04	15210	X	10107	-0-	-5103	-0-	9262	3	845	9	N	768	768	0		-0-
*05	13764	X	7339	-0-	-6425	-0-	6692	3	647	9	N	588	588	0		-0-
06	13320	X	2964	-0-	-10356	-0-	2927	3	37	9	N	34	34	0		-0-
*07	13764	X	2275	-0-	-11489	-0-	2177	3	98	9	N	89	89	0		-0-
*08	10447	X	9166	-0-	-1281	-0-	8009	3	1157	9	N	1052	1052	0		-0-
*09	10110	X	9385	-0-	-725	-0-	8419	3	966	9	N	878	878	0		-0-
10	7347	X	5493	-0-	-1854	-0-	5034	3	459	9	N	417	417	0		-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 07/23/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	15903	X	13702	-0-	-2201	-0-	11944	3	1758	9	N	1598	1598	0		-0-
04	15060	X	13189	-0-	-1871	-0-	11442	3	1747	9	N	1588	1588	0		-0-
*05	14942	X	13008	-0-	-1934	-0-	11354	3	1654	9	N	1504	1504	0		-0-
06	14280	X	12193	-0-	-2087	-0-	10694	3	1499	9	N	1363	1363	0		-0-
*07	14756	X	11014	-0-	-3742	-0-	9983	3	1031	9	N	937	937	0		-0-
*08	13702	X	13256	-0-	-446	-0-	11444	3	1812	9	N	1647	1647	0		-0-
*09	13200	X	12927	-0-	-273	-0-	11414	3	1513	9	N	1375	1375	0		-0-
*10	13826	X	13826	-0-	-0-	-0-	12306	3	1520	9	N	1382	1382	0		-0-

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 07/27/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	18507	X	16906	-0-	-1601	-0-	15316	3	1590	9	N	1445	1445	0		-0-
04	17700	X	14142	-0-	-3558	-0-	12913	3	1229	9	N	1117	1117	0		-0-
*05	17546	X	13637	-0-	-3909	-0-	12479	3	1158	9	N	1053	1053	0		-0-
06	16560	X	10424	-0-	-6136	-0-	9606	3	818	9	N	744	744	0		-0-
*07	28475	X	28475	-0-	-0-	-0-	27847	3	628	9	N	571	571	0		-0-
*08	34781	X	34781	-0-	-0-	-0-	33623	3	1158	9	N	1053	1053	0		-0-
*09	20263	X	20263	-0-	-0-	-0-	19072	3	1191	9	N	1083	1083	0		-0-
10	24893	X	13889	-0-	-11004	-0-	12736	3	1153	9	N	1048	1048	0		-0-

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 12/20/2021 TOTAL DEPTH 13360 PERF.13195 - 19258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	29476	X	29476	-0-	-0-	-0-	26961	3	2515	9	N	2286	2286	0		-0-
04	27014	X	27014	-0-	-0-	-0-	24672	3	2342	9	N	2129	2129	0		-0-
*05	26633	X	26633	-0-	-0-	-0-	24204	3	2429	9	N	2208	2208	0		-0-
06	24897	X	24897	-0-	-0-	-0-	22650	3	2247	9	N	2043	2043	0		-0-
*07	24957	X	24957	-0-	-0-	-0-	22701	3	2256	9	N	2051	2051	0		-0-
*08	22272	X	22272	-0-	-0-	-0-	20280	3	1992	9	N	1811	1811	0		-0-
*09	23147	X	23147	-0-	-0-	-0-	20730	3	2417	9	N	2197	2197	0		-0-
*10	22999	X	22999	-0-	-0-	-0-	20642	3	2357	9	N	2143	2143	0		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/20/2021 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	39060	X	22840	-0-	-16220	-0-	19768	3	3072	9	N	2793	2793	0			-0-
04	36420	X	20697	-0-	-15723	-0-	17857	3	2840	9	N	2582	2582	0			-0-
*05	34100	X	18852	-0-	-15248	-0-	15925	3	2927	9	N	2661	2661	0			-0-
06	26340	X	24101	-0-	-2239	-0-	21336	3	2765	9	N	2514	2514	0			-0-
*07	25222	X	25222	-0-	-0-	-0-	22636	3	2586	9	N	2351	2351	0			-0-
*08	22847	X	19959	-0-	-2888	-0-	18037	3	1922	9	N	1747	1747	0			-0-
*09	24090	X	17658	-0-	-6432	-0-	15802	3	1856	9	N	1687	1687	0			-0-
10	25234	X	16999	-0-	-8235	-0-	15466	3	1533	9	N	1394	1394	0			-0-

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 06/18/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

*03	9703	X	6720	-0-	-2983	-0-	5159	3	1561	9	N	1419	1419	0			-0-
04	9390	X	8717	-0-	-673	-0-	7331	3	1386	9	N	1260	1260	0			-0-
*05	9614	X	9614	-0-	-0-	-0-	8277	3	1337	9	N	1215	1215	0			-0-
06	5436	X	5436	-0-	-0-	-0-	4380	3	1056	9	N	960	960	0			-0-
07	186	X	186	-0-	-0-	-0-	176	3	10	9	N	9	9	0			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	13240	X	13240	-0-	-0-	-0-	11457	3	1783	9	N	1621	1621	0			-0-
*10	6270	X	6270	-0-	-0-	-0-	4784	3	1486	9	N	1351	1351	0			-0-

MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 06/18/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

*03	7719	X	5909	-0-	-1810	-0-	4544	3	1365	9	N	1241	1241	0			-0-
04	9073	X	9073	-0-	-0-	-0-	7664	3	1409	9	N	1281	1281	0			-0-
*05	8328	X	8328	-0-	-0-	-0-	6945	3	1383	9	N	1257	1257	0			-0-
06	6649	X	6649	-0-	-0-	-0-	5551	3	1098	9	N	998	998	0			-0-
*07	1159	X	1159	-0-	-0-	-0-	744	3	415	9	N	377	377	0			-0-
*08	1012	X	1012	-0-	-0-	-0-	917	3	95	9	N	86	86	0			-0-
*09	10066	X	10066	-0-	-0-	-0-	8322	3	1744	9	N	1585	1585	0			-0-
*10	6021	X	6021	-0-	-0-	-0-	4656	3	1365	9	N	1241	1241	0			-0-

MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 06/21/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

*03	7812	X	5485	-0-	-2327	-0-	4443	3	1042	9	N	947	947	0			-0-
04	6030	X	4019	-0-	-2011	-0-	3256	3	763	9	N	694	694	0			-0-
*05	5003	X	5003	-0-	-0-	-0-	4060	3	943	9	N	857	857	0			-0-
06	4905	X	4905	-0-	-0-	-0-	4039	3	866	9	N	787	787	0			-0-
*07	2912	X	2912	-0-	-0-	-0-	2504	3	408	9	N	371	371	0			-0-
08	0	X	-0-	-0-	-0-	-0-					N	3	3	0			-0-
*09	5521	X	5521	-0-	-0-	-0-	3878	3	1643	9	N	1494	1494	0			-0-
*10	4705	X	4705	-0-	-0-	-0-	3707	3	998	9	N	907	907	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 15 RRCID -> 291898 COMPL. DATE 09/12/2022 TOTAL DEPTH 13068 PERF.13305 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	58747	X	58747	-0-	-0-	-0-	3	1	49229	3	N	8650	4667	0	4075	1	356
							9515	9									
04	49146	X	49146	-0-	-0-	-0-	40980	3	8166	9	N	7424	3805	0	3739	1	236
*05	46235	X	46235	-0-	-0-	-0-	38393	3	7842	9	N	7129	4120	0	2744	1	501
06	46724	X	46724	-0-	-0-	-0-	2	1	38743	3	N	7254	3723	0	3675	1	357
							7979	9									
*07	48983	X	48983	-0-	-0-	-0-	41368	3	7615	9	N	6923	3510	0	3316	1	454
*08	45178	X	45178	-0-	-0-	-0-	870	1	37655	3	N	6048	2782	0	3312	1	408
							6653	9									
*09	41920	X	41920	-0-	-0-	-0-	1627	1	33751	3	N	5947	2939	0	3151	1	265
							6542	9									
*10	43598	X	43598	-0-	-0-	-0-	1753	1	34791	3	N	6413	3368	0	2983	1	327
							7054	9									

HILMER KOOPMANN A 274 WELL #: 8 RRCID -> 291956 COMPL. DATE 09/16/2022 TOTAL DEPTH 13178 PERF.13566 - 19440

*03	37870	X	37870	-0-	-0-	-0-	30783	3	7087	9	N	6443	6443	0			-0-
04	34325	X	34325	-0-	-0-	-0-	27694	3	6631	9	N	6028	6028	0			-0-
*05	33599	X	33599	-0-	-0-	-0-	26846	3	6753	9	N	6139	6139	0			-0-
06	32475	X	32475	-0-	-0-	-0-	26417	3	6058	9	N	5507	5507	0			-0-
*07	33410	X	33410	-0-	-0-	-0-	27140	3	6270	9	N	5700	5700	0			-0-
*08	18396	X	18396	-0-	-0-	-0-	14788	3	3608	9	N	3280	3280	0			-0-
*09	25297	X	25297	-0-	-0-	-0-	21128	3	4169	9	N	3790	3790	0			-0-
*10	33762	X	33762	-0-	-0-	-0-	27402	3	6360	9	N	5782	5782	0			-0-

HILMER KOOPMANN A 274 WELL #: 11 RRCID -> 291964 COMPL. DATE 09/16/2022 TOTAL DEPTH 13156 PERF.13436 - 19323

*03	26691	X	20096	-0-	-6595	-0-	16508	3	3588	9	N	3262	3262	0			-0-
04	24600	X	18402	-0-	-6198	-0-	15166	3	3236	9	N	2942	2942	0			-0-
*05	23963	X	17823	-0-	-6140	-0-	14974	3	2849	9	N	2590	2590	0			-0-
06	21660	X	15717	-0-	-5943	-0-	13492	3	2225	9	N	2023	2023	0			-0-
*07	21204	X	14499	-0-	-6705	-0-	12318	3	2181	9	N	1983	1983	0			-0-
*08	20088	X	11610	-0-	-8478	-0-	11380	3	230	9	N	209	209	0			-0-
*09	18390	X	13668	-0-	-4722	-0-	12507	3	1161	9	N	1055	1055	0			-0-
10	17825	X	13244	-0-	-4581	-0-	10817	3	2427	9	N	2206	2206	0			-0-

HILMER KOOPMANN A 274 WELL #: 12 RRCID -> 291965 COMPL. DATE 09/15/2022 TOTAL DEPTH 13083 PERF.13345 - 19065

*03	36698	X	36698	-0-	-0-	-0-	28673	3	8025	9	N	7295	7295	0			-0-
04	43791	X	43791	-0-	-0-	-0-	36870	3	6921	9	N	6292	6292	0			-0-
*05	34775	X	34775	-0-	-0-	-0-	28020	3	6755	9	N	6141	6141	0			-0-
06	38708	X	38708	-0-	-0-	-0-	31728	3	6980	9	N	6345	6345	0			-0-
*07	39194	X	39194	-0-	-0-	-0-	32262	3	6932	9	N	6302	6302	0			-0-
*08	25798	X	25798	-0-	-0-	-0-	21925	3	3873	9	N	3521	3521	0			-0-
*09	31949	X	31949	-0-	-0-	-0-	26660	3	5289	9	N	4808	4808	0			-0-
*10	37370	X	37370	-0-	-0-	-0-	30806	3	6564	9	N	5967	5967	0			-0-

HILMER KOOPMANN A 274 WELL #: 9 RRCID -> 291987 COMPL. DATE 06/09/2021 TOTAL DEPTH 13107 PERF. N/A

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 14 RRCID -> 291997 COMPL. DATE 09/13/2022 TOTAL DEPTH 13163 PERF.13345 - 19259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 16 RRCID -> 292005 COMPL. DATE 09/11/2022 TOTAL DEPTH 13207 PERF.13498 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 10 RRCID -> 292107 COMPL. DATE 09/16/2022 TOTAL DEPTH 13257 PERF.13666 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 13 RRCID -> 292621 COMPL. DATE 04/09/2022 TOTAL DEPTH 13218 PERF.13576 - 19255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304 WELL #: 3 RRCID -> 294325 COMPL. DATE 10/07/2023 TOTAL DEPTH 13668 PERF.13740 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	65782	X	33336	-0-	-32446	-0-	30008	3	3328	9	N	3025	3025	0			-0-
04	59700	X	28585	-0-	-31115	-0-	25535	3	3050	9	N	2773	2773	0			-0-
*05	49848	X	26769	-0-	-23079	-0-	23903	3	2866	9	N	2605	2605	0			-0-
06	41190	X	24051	-0-	-17139	-0-	21623	3	2428	9	N	2207	2207	0			-0-
*07	37851	X	11492	-0-	-26359	-0-	10275	3	1217	9	N	1106	1106	0			-0-
*08	33325	X	30671	-0-	-2654	-0-	27937	3	2734	9	N	2485	2485	0			-0-
*09	28590	X	25573	-0-	-3017	-0-	23048	3	2525	9	N	2295	2295	0			-0-
10	26784	X	20159	-0-	-6625	-0-	17922	3	2237	9	N	2034	2034	0			-0-

BUTLER A304-C USW A WELL #: 1 RRCID -> 294332 COMPL. DATE 10/09/2023 TOTAL DEPTH 13671 PERF.13373 - 23628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	126170	X	82125	-0-	-44045	-0-	71873	3	10252	9	N	9320	9320	0			-0-
04	117240	X	92309	-0-	-24931	-0-	83935	3	8374	9	N	7613	7613	0			-0-
*05	110298	X	84831	-0-	-25467	-0-	77090	3	7741	9	N	7037	7037	0			-0-
06	92370	X	80599	-0-	-11771	-0-	73022	3	7577	9	N	6888	6888	0			-0-
*07	95387	X	39346	-0-	-56041	-0-	35698	3	3648	9	N	3316	3316	0			-0-
*08	95387	X	60853	-0-	-34534	-0-	54033	3	6820	9	N	6200	6200	0			-0-
*09	92310	X	71288	-0-	-21022	-0-	64217	3	7071	9	N	6428	6428	0			-0-
10	84816	X	68594	-0-	-16222	-0-	62023	3	6571	9	N	5974	5974	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A304-C USW B WELL #: 1 RRCID -> 294333 COMPL. DATE 10/09/2023 TOTAL DEPTH 13758 PERF.13528 - 23495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	119536	X	69482	-0-	-50054	-0-	61459	3	8023	9	N	7294	7294	0		-0-
04	108240	X	89945	-0-	-18295	-0-	83064	3	6881	9	N	6255	6255	0		-0-
*05	99727	X	84308	-0-	-15419	-0-	77970	3	6338	9	N	5762	5762	0		-0-
06	79710	X	79501	-0-	-209	-0-	73692	3	5809	9	N	5281	5281	0		-0-
*07	92938	X	38921	-0-	-54017	-0-	36274	3	2647	9	N	2406	2406	0		-0-
*08	92938	X	46584	-0-	-46354	-0-	42537	3	4047	9	N	3679	3679	0		-0-
*09	89940	X	71898	-0-	-18042	-0-	66413	3	5485	9	N	4986	4986	0		-0-
10	84320	X	70378	-0-	-13942	-0-	65245	3	5133	9	N	4666	4666	0		-0-

BRYS-BUTLER A-C USW A WELL #: 1 RRCID -> 294450 COMPL. DATE 10/07/2023 TOTAL DEPTH 13673 PERF.13523 - 23256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	114390	X	104338	-0-	-10052	-0-	94732	3	9606	9	N	8733	8733	0		-0-
04	110700	X	99465	-0-	-11235	-0-	89790	3	9675	9	N	8795	8795	0		-0-
*05	108004	X	95026	-0-	-12978	-0-	85838	3	9188	9	N	8353	8353	0		-0-
06	103530	X	94845	-0-	-8685	-0-	86490	3	8355	9	N	7595	7595	0		-0-
*07	106981	X	46687	-0-	-60294	-0-	42976	3	3711	9	N	3374	3374	0		-0-
*08	104346	X	77791	-0-	-26555	-0-	70245	3	7546	9	N	6860	6860	0		-0-
*09	99480	X	63996	-0-	-35484	-0-	58091	3	5905	9	N	5368	5368	0		-0-
10	98022	X	88511	-0-	-9511	-0-	81586	3	6925	9	N	6295	6295	0		-0-

HAMILTON B-HOOKS 3 USW B WELL #: 1 RRCID -> 294469 COMPL. DATE 07/15/2023 TOTAL DEPTH 13263 PERF.13132 - 20643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	78740	X	46267	-0-	-32473	-0-	38	1	38615	3	N	6922	6922	0		-0-
							7614	9								
04	69570	X	41599	-0-	-27971	-0-	40	1	34606	3	N	6321	6321	0		-0-
							6953	9								
*05	64542	X	40448	-0-	-24094	-0-	47	1	33535	3	N	6242	6242	0		-0-
							6866	9								
06	51450	X	36754	-0-	-14696	-0-	45	1	30443	3	N	5696	5696	0		-0-
							6266	9								
*07	50592	X	35695	-0-	-14897	-0-	47	1	29525	3	N	5566	5566	0		-0-
							6123	9								
*08	46252	X	33878	-0-	-12374	-0-	46	1	28004	3	N	5298	5298	0		-0-
							5828	9								
*09	41610	X	28944	-0-	-12666	-0-	35	1	23914	3	N	4541	4541	0		-0-
							4995	9								
10	40455	X	29367	-0-	-11088	-0-	12	1	24184	3	N	4701	4701	0		-0-
							5171	9								

HAMILTON B-HOOKS 3 USW C WELL #: 1 RRCID -> 294470 COMPL. DATE 07/15/2023 TOTAL DEPTH 13355 PERF.13115 - 20626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	46128	X	27001	-0-	-19127	-0-	22	1	22692	3	N	3897	3897	0		-0-
							4287	9								
04	40380	X	23989	-0-	-16391	-0-	24	1	20111	3	N	3504	3504	0		-0-
							3854	9								
*05	37014	X	23275	-0-	-13739	-0-	27	1	19449	3	N	3454	3454	0		-0-
							3799	9								
06	29340	X	21118	-0-	-8222	-0-	26	1	17667	3	N	3114	3114	0		-0-
							3425	9								
*07	29884	X	20329	-0-	-9555	-0-	27	1	16977	3	N	3023	3023	0		-0-
							3325	9								
*08	27001	X	17452	-0-	-9549	-0-	24	1	14584	3	N	2585	2585	0		-0-
							2844	9								
*09	24000	X	16491	-0-	-7509	-0-	20	1	13780	3	N	2446	2446	0		-0-
							2691	9								
10	23281	X	16632	-0-	-6649	-0-	7	1	13879	3	N	2496	2496	0		-0-
							2746	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON B-HOOKS 3 USW E WELL #: 1 RRCID -> 294471 COMPL. DATE 07/10/2023 TOTAL DEPTH 13345 PERF.13271 - 20611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	65720	X	41202	-0-	-24518	-0-	34	1	34738	3	N	5845	5845	0			-0-
							6430	9									
04	57390	X	36657	-0-	-20733	-0-	36	1	30838	3	N	5257	5257	0			-0-
							5783	9									
*05	53227	X	35905	-0-	-17322	-0-	42	1	30199	3	N	5149	5149	0			-0-
							5664	9									
06	44730	X	32512	-0-	-12218	-0-	41	1	27317	3	N	4685	4685	0			-0-
							5154	9									
*07	45291	X	31343	-0-	-13948	-0-	42	1	26274	3	N	4570	4570	0			-0-
							5027	9									
*08	41199	X	29297	-0-	-11902	-0-	41	1	25131	3	N	3750	3750	0			-0-
							4125	9									
*09	36660	X	32611	-0-	-4049	-0-	41	1	28534	3	N	3669	3669	0			-0-
							4036	9									
10	35898	X	30239	-0-	-5659	-0-	13	1	25971	3	N	3868	3868	0			-0-
							4255	9									

HAMILTON B-HOOKS 3 USW D WELL #: 1 RRCID -> 294564 COMPL. DATE 07/13/2023 TOTAL DEPTH 13275 PERF.13294 - 20464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	57288	X	36169	-0-	-21119	-0-	30	1	30900	3	N	4763	4763	0			-0-
							5239	9									
04	50250	X	32824	-0-	-17426	-0-	33	1	28010	3	N	4346	4346	0			-0-
							4781	9									
*05	46841	X	32125	-0-	-14716	-0-	38	1	27395	3	N	4265	4265	0			-0-
							4692	9									
06	39000	X	29433	-0-	-9567	-0-	37	1	25096	3	N	3909	3909	0			-0-
							4300	9									
*07	39680	X	28740	-0-	-10940	-0-	39	1	24482	3	N	3835	3835	0			-0-
							4219	9									
*08	36177	X	28648	-0-	-7529	-0-	40	1	24484	3	N	3749	3749	0			-0-
							4124	9									
*09	32820	X	23751	-0-	-9069	-0-	29	1	20268	3	N	3140	3140	0			-0-
							3454	9									
10	32116	X	24674	-0-	-7442	-0-	10	1	20987	3	N	3343	3343	0			-0-
							3677	9									

BUTLER A304-C USW C WELL #: 1 RRCID -> 294566 COMPL. DATE 10/08/2023 TOTAL DEPTH 13683 PERF.13390 - 23096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	111042	X	97028	-0-	-14014	-0-	88860	3	8168	9	N	7425	7425	0			-0-
04	107460	X	82664	-0-	-24796	-0-	75490	3	7174	9	N	6522	6522	0			-0-
*05	109368	X	78951	-0-	-30417	-0-	72296	3	6655	9	N	6050	6050	0			-0-
06	101370	X	60590	-0-	-40780	-0-	55433	3	5157	9	N	4688	4688	0			-0-
*07	104749	X	33572	-0-	-71177	-0-	30854	3	2718	9	N	2471	2471	0			-0-
*08	97030	X	59496	-0-	-37534	-0-	54468	3	5028	9	N	4571	4571	0			-0-
*09	82650	X	63659	-0-	-18991	-0-	58449	3	5210	9	N	4736	4736	0			-0-
10	78957	X	58454	-0-	-20503	-0-	53745	3	4709	9	N	4281	4281	0			-0-

HAMILTON B-HOOKS 3 USW A WELL #: 1 RRCID -> 294742 COMPL. DATE 06/08/2022 TOTAL DEPTH 3893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HARDESTY A-HOOKS 4 USW G WELL #: 1 RRCID -> 295424 COMPL. DATE 04/11/2023 TOTAL DEPTH 13375 PERF.13950 - 24157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	125178	X	38450	-0-	-86728	-0-	31960	3	6490	9	N	5900	5900	0			-0-
04	99870	X	61243	-0-	-38627	-0-	50866	3	10377	9	N	9434	9434	0			-0-
*05	103199	X	74343	-0-	-28856	-0-	62893	3	11450	9	N	10409	10409	0			-0-
06	94350	X	75675	-0-	-18675	-0-	64767	3	10908	9	N	9916	9916	0			-0-
*07	97495	X	64262	-0-	-33233	-0-	55282	3	8980	9	N	8164	8164	0			-0-
*08	84555	X	84555	-0-	-0-	-0-	73482	3	11073	9	N	10066	10066	0			-0-
*09	75690	X	60616	-0-	-15074	-0-	52150	3	8466	9	N	7696	7696	0			-0-
*10	83561	X	83561	-0-	-0-	-0-	70804	3	12757	9	N	11597	11597	0			-0-

HARDESTY A-HOOKS 4 USW H WELL #: 1 RRCID -> 295460 COMPL. DATE 09/14/2023 TOTAL DEPTH 13374 PERF.13812 - 23790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	114855	X	79606	-0-	-35249	-0-	68123	3	11483	9	N	10439	10439	0			-0-
04	108840	X	72167	-0-	-36673	-0-	62189	3	9978	9	N	9071	9071	0			-0-
*05	112468	X	66042	-0-	-46426	-0-	56980	3	9062	9	N	8238	8238	0			-0-
06	98130	X	58122	-0-	-40008	-0-	50162	3	7960	9	N	7236	7236	0			-0-
*07	96503	X	55719	-0-	-40784	-0-	48118	3	7601	9	N	6910	6910	0			-0-
*08	79608	X	51370	-0-	-28238	-0-	44176	3	7194	9	N	6540	6540	0			-0-
*09	72180	X	48896	-0-	-23284	-0-	42328	3	6568	9	N	5971	5971	0			-0-
10	66030	X	46010	-0-	-20020	-0-	39622	3	6388	9	N	5807	5807	0			-0-

HARDESTY UNIT A WELL #: 2 RRCID -> 295539 COMPL. DATE 12/12/2022 TOTAL DEPTH 13288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTL A-HOOKS 4 USW A WELL #: 1 RRCID -> 295627 COMPL. DATE 09/13/2023 TOTAL DEPTH 13284 PERF.13549 - 21911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	107880	X	65431	-0-	-42449	-0-	56235	3	9196	9	N	8360	8360	0			-0-
04	91020	X	59089	-0-	-31931	-0-	50896	3	8193	9	N	7448	7448	0			-0-
*05	82243	X	58240	-0-	-24003	-0-	50565	3	7675	9	N	6977	6977	0			-0-
06	64530	X	51264	-0-	-13266	-0-	44484	3	6780	9	N	6164	6164	0			-0-
*07	65441	X	43656	-0-	-21785	-0-	37791	3	5865	9	N	5332	5332	0			-0-
*08	65441	X	40322	-0-	-25119	-0-	34452	3	5870	9	N	5336	5336	0			-0-
*09	59100	X	30487	-0-	-28613	-0-	26118	3	4369	9	N	3972	3972	0			-0-
10	58249	X	44231	-0-	-14018	-0-	38240	3	5991	9	N	5446	5446	0			-0-

KLEINE-BAU-RIEDESEL ULW E WELL #: 1 RRCID -> 296112 COMPL. DATE 09/09/2023 TOTAL DEPTH 13531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		234535	-0-	234535	448340	28	1	219648	3	N	13508	13508	0			-0-
							14859	9									
04	SHUT IN		208564	-0-	208564	656904	29	1	196108	3	N	11297	11297	0			-0-
							12427	9									
*05	SHUT IN		150852	-0-	150852	807756	13	1	143124	3	N	7014	7014	0			-0-
							7715	9									
06	SHUT IN		106172	-0-	106172	913928	101238	3	4934	9	N	4485	4485	0			-0-
*07	SHUT IN		69330	-0-	69330	983258	65968	3	3362	9	N	3056	3056	0			-0-
*08	SHUT IN		89976	-0-	89976	1073234	86945	3	3031	9	N	2755	2755	0			-0-
*09	SHUT IN		80460	-0-	80460	1153694	77929	3	2531	9	N	2301	2301	0			-0-
10	SHUT IN		71423	-0-	71423	1225117	69055	3	2368	9	N	2153	2153	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY A-HOOKS 4 USW F WELL #: 1 RRCID -> 296136 COMPL. DATE 09/14/2023 TOTAL DEPTH 13332 PERF.13389 - 22449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	109151	X	51947	-0-	-57204	-0-	43211	3	8736	9	N	7942	7942	0			-0-
04	98430	X	70357	-0-	-28073	-0-	58984	3	11373	9	N	10339	10339	0			-0-
*05	94271	X	62254	-0-	-32017	-0-	52257	3	9997	9	N	9088	9088	0			-0-
06	76530	X	55028	-0-	-21502	-0-	46107	3	8921	9	N	8110	8110	0			-0-
*07	75206	X	53529	-0-	-21677	-0-	44887	3	8642	9	N	7856	7856	0			-0-
*08	72695	X	48662	-0-	-24033	-0-	40684	3	7978	9	N	7253	7253	0			-0-
*09	70350	X	45164	-0-	-25186	-0-	38142	3	7022	9	N	6384	6384	0			-0-
10	62248	X	42390	-0-	-19858	-0-	35641	3	6749	9	N	6135	6135	0			-0-

HOOKS 1-A USW A WELL #: 1 RRCID -> 297286 COMPL. DATE 02/29/2024 TOTAL DEPTH 13320 PERF.13060 - 18635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		233881	-0-	233881	237419	185387	3	48494	9	N	44085	44085	0			-0-
04	454087	X	216668	-0-	-237419	-0-	175920	3	40748	9	N	37044	37044	0			-0-
*05	197195	X	197195	-0-	-0-	-0-	160535	3	36660	9	N	33327	33327	0			-0-
06	174090	X	149140	-0-	-24950	-0-	123860	3	25280	9	N	22982	22982	0			-0-
*07	179893	X	78541	-0-	-101352	-0-	65646	3	12895	9	N	11723	11723	0			-0-
*08	179893	X	157463	-0-	-22430	-0-	131415	3	26048	9	N	23680	23680	0			-0-
*09	174090	X	144447	-0-	-29643	-0-	122000	3	22447	9	N	20406	20406	0			-0-
10	179893	X	123534	-0-	-56359	-0-	104919	3	18615	9	N	16923	16923	0			-0-

HOOKS 1-A USW C WELL #: 1 RRCID -> 297287 COMPL. DATE 02/29/2024 TOTAL DEPTH 13465 PERF.13030 - 23668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		224762	-0-	224762	228186	184051	3	40711	9	N	37010	37010	0			-0-
04	430446	X	202260	-0-	-228186	-0-	170445	3	31815	9	N	28923	28923	0			-0-
*05	183210	X	174927	-0-	-8283	-0-	148046	3	26881	9	N	24437	24437	0			-0-
06	177300	X	125245	-0-	-52055	-0-	107950	3	17295	9	N	15723	15723	0			-0-
*07	183210	X	75798	-0-	-107412	-0-	65606	3	10192	9	N	9265	9265	0			-0-
*08	183210	X	133826	-0-	-49384	-0-	117605	3	16221	9	N	14746	14746	0			-0-
*09	177300	X	160111	-0-	-17189	-0-	138181	3	21930	9	N	19936	19936	0			-0-
10	174933	X	154610	-0-	-20323	-0-	139279	3	15331	9	N	13937	13937	0			-0-

HOOKS 1-A USW D WELL #: 1 RRCID -> 297288 COMPL. DATE 02/29/2024 TOTAL DEPTH 13352 PERF.13060 - 24065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		228005	-0-	228005	231260	189450	3	38555	9	N	35050	35050	0			-0-
04	447592	X	216332	-0-	-231260	-0-	183362	3	32970	9	N	29973	29973	0			-0-
*05	195970	X	195970	-0-	-0-	-0-	166325	3	29645	9	N	26950	26950	0			-0-
06	185190	X	131230	-0-	-53960	-0-	113091	3	18139	9	N	16490	16490	0			-0-
*07	191363	X	80353	-0-	-111010	-0-	69615	3	10738	9	N	9762	9762	0			-0-
*08	191363	X	140471	-0-	-50892	-0-	120232	3	20239	9	N	18399	18399	0			-0-
*09	185190	X	172781	-0-	-12409	-0-	150872	3	21909	9	N	19917	19917	0			-0-
10	191363	X	157981	-0-	-33382	-0-	139547	3	18434	9	N	16758	16758	0			-0-

HOOKS 1-A USW E WELL #: 1 RRCID -> 297331 COMPL. DATE 02/29/2024 TOTAL DEPTH 13455 PERF.13025 - 23401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		224655	-0-	224655	227476	189099	3	35556	9	N	32324	32324	0			-0-
04	443645	X	216169	-0-	-227476	-0-	183767	3	32402	9	N	29456	29456	0			-0-
*05	205855	X	205855	-0-	-0-	-0-	175046	3	30809	9	N	28008	28008	0			-0-
06	173910	X	156760	-0-	-17150	-0-	135879	3	20881	9	N	18983	18983	0			-0-
*07	179707	X	85403	-0-	-94304	-0-	74432	3	10971	9	N	9974	9974	0			-0-
*08	179707	X	145942	-0-	-33765	-0-	125726	3	20216	9	N	18378	18378	0			-0-
*09	173910	X	168928	-0-	-4982	-0-	148473	3	20455	9	N	18595	18595	0			-0-
10	179707	X	151185	-0-	-28522	-0-	134184	3	17001	9	N	15455	15455	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS GAS UNIT 1 WELL #: B 1 RRCID -> 297517 COMPL. DATE 02/29/2024 TOTAL DEPTH 13231 PERF.13075 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	0		163407	-0-	163407	166231	130394	3	33013	9	N	30012	30012	0	-0-
04	306944	X	140713	-0-	-166231	-0-	116119	3	24594	9	N	22358	22358	0	-0-
*05	120323	X	120323	-0-	-0-	-0-	99542	3	20781	9	N	18892	18892	0	-0-
06	110400	X	89653	-0-	-20747	-0-	73836	3	15817	9	N	14379	14379	0	-0-
*07	114080	X	44260	-0-	-69820	-0-	36528	3	7732	9	N	7029	7029	0	-0-
*08	114080	X	77480	-0-	-36600	-0-	64081	3	13399	9	N	12181	12181	0	-0-
*09	41375	X	41375	-0-	-0-	-0-	34271	3	7104	9	N	6458	6458	0	-0-
10	114080	X	22032	-0-	-92048	-0-	18044	3	3988	9	N	3625	3625	0	-0-

KLEINE-HAHN-BAU USW B WELL #: 1 RRCID -> 297951 COMPL. DATE 01/30/2024 TOTAL DEPTH 13591 PERF.13825 - 22950

*03	0		224289	-0-	224289	415447	26	1	209153	3	N	13736	13736	0	-0-
							15110	9							
04	0		204784	-0-	204784	620231	29	1	192616	3	N	11035	11035	0	-0-
							12139	9							
*05	0		142023	-0-	142023	762254	12	1	134983	3	N	6389	6389	0	-0-
							7028	9							
06	0		100271	-0-	100271	862525	95874	3	4397	9	N	3997	3997	0	-0-
*07	936520	X	73995	-0-	-862525	-0-	70626	3	3369	9	N	3063	3063	0	-0-
*08	220968	X	66388	-0-	-154580	-0-	63306	3	3082	9	N	2802	2802	0	-0-
*09	213840	X	56987	-0-	-156853	-0-	54222	3	2765	9	N	2514	2514	0	-0-
10	220968	X	61692	-0-	-159276	-0-	59466	3	2226	9	N	2024	2024	0	-0-

P. CRAIN UNIT A WELL #: 9 RRCID -> 298125 COMPL. DATE 01/30/2024 TOTAL DEPTH 13525 PERF.13952 - 18010

*01	0		7180	-0-	7180	7180	1	1	5823	3	N	1233	1233	0	-0-
							1356	9							
*02	0		156737	-0-	156737	163917	18	1	133648	3	N	20974	20974	0	-0-
							23071	9							
*03	0		157400	-0-	157400	321317	17	1	137164	3	N	18381	18381	0	-0-
							20219	9							
*04	0		156056	-0-	156056	477373	20	1	139390	3	N	15133	15133	0	-0-
							16646	9							
*05	0		98157	-0-	98157	575530	8	1	87315	3	N	9849	9849	0	-0-
							10834	9							
*06	0		80567	-0-	80567	656097	72878	3	7689	9	N	6990	6990	0	-0-
*07	710808	X	54711	-0-	-656097	-0-	49883	3	4828	9	N	4389	4389	0	-0-
*08	156457	X	63793	-0-	-92664	-0-	58275	3	5518	9	N	5016	5016	0	-0-
*09	151410	X	63394	-0-	-88016	-0-	58914	3	4480	9	N	4073	4073	0	-0-
10	156457	X	52568	-0-	-103889	-0-	48600	3	3968	9	N	3607	3607	0	-0-

P. CRAIN UNIT A WELL #: 8 RRCID -> 298126 COMPL. DATE 01/30/2024 TOTAL DEPTH 13367 PERF.13833 - 17804

*01	0		7860	-0-	7860	7860	1	1	6228	3	N	1483	1483	0	-0-
							1631	9							
*02	0		180812	-0-	180812	188672	21	1	152820	3	N	25428	25428	0	-0-
							27971	9							
*03	0		179932	-0-	179932	368604	20	1	158180	3	N	19756	19756	0	-0-
							21732	9							
04	0		117039	-0-	117039	485643	15	1	103899	3	N	11932	11932	0	-0-
							13125	9							
*05	0		71772	-0-	71772	557415	6	1	62847	3	N	8108	8108	0	-0-
							8919	9							
06	0		55871	-0-	55871	613286	48928	3	6943	9	N	6312	6312	0	-0-
*07	665570	X	52284	-0-	-613286	-0-	46775	3	5509	9	N	5008	5008	0	-0-
*08	141298	X	64900	-0-	-76398	-0-	59732	3	5168	9	N	4698	4698	0	-0-
*09	136740	X	49163	-0-	-87577	-0-	44649	3	4514	9	N	4104	4104	0	-0-
10	141298	X	43633	-0-	-97665	-0-	39461	3	4172	9	N	3793	3793	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KLEINE-HAHN-BAU ULW C WELL #: 1 RRCID -> 298155 COMPL. DATE 01/30/2024 TOTAL DEPTH 13555 PERF.13777 - 22744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5302	-0-	5302	5302	1	1	4120	3	N	1074	1074	0			-0-
							1181	9									
02	0		157111	-0-	157111	162413	20	1	143251	3	N	12582	12582	0			-0-
							13840	9									
*03	0		225648	-0-	225648	388061	27	1	211364	3	N	12961	12961	0			-0-
							14257	9									
04	0		171525	-0-	171525	559586	24	1	161668	3	N	8939	8939	0			-0-
							9833	9									
*05	0		112536	-0-	112536	672122	10	1	106742	3	N	5258	5258	0			-0-
							5784	9									
06	0		81240	-0-	81240	753362	77513	3	3727	9	N	3388	3388	0			-0-
*07	815238	X	61876	-0-	-753362	-0-	59288	3	2588	9	N	2353	2353	0			-0-
*08	193688	X	57000	-0-	-136688	-0-	54676	3	2324	9	N	2113	2113	0			-0-
*09	187440	X	54363	-0-	-133077	-0-	52347	3	2016	9	N	1833	1833	0			-0-
10	193688	X	52358	-0-	-141330	-0-	50564	3	1794	9	N	1631	1631	0			-0-

KLEINE-BAUMANN USW D WELL #: 1 RRCID -> 298156 COMPL. DATE 01/30/2024 TOTAL DEPTH 13557 PERF.13750 - 22614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		4298	-0-	4298	4298	1	1	3630	3	N	606	606	0			-0-
							667	9									
02	0		156465	-0-	156465	160763	20	1	142730	3	N	12468	12468	0			-0-
							13715	9									
*03	0		228213	-0-	228213	388976	27	1	214885	3	N	12092	12092	0			-0-
							13301	9									
04	0		139354	-0-	139354	528330	19	1	131590	3	N	7041	7041	0			-0-
							7745	9									
*05	0		92990	-0-	92990	621320	8	1	88540	3	N	4038	4038	0			-0-
							4442	9									
06	0		65681	-0-	65681	687001	63017	3	2664	9	N	2422	2422	0			-0-
*07	743691	X	56690	-0-	-687001	-0-	54810	3	1880	9	N	1709	1709	0			-0-
*08	169570	X	57998	-0-	-111572	-0-	56355	3	1643	9	N	1494	1494	0			-0-
*09	164100	X	50489	-0-	-113611	-0-	49125	3	1364	9	N	1240	1240	0			-0-
10	169570	X	41321	-0-	-128249	-0-	40069	3	1252	9	N	1138	1138	0			-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	56	-0-	-843	-0-	40	1	14	3	N	2					72
							2	9									
06	870	X	2	-0-	-868	-0-	2	1			N	-0-					72
*07	10	N	-0-	-0-	-10	-0-					N	-0-					72
08	3100	N	3403	-0-	303	303	792	1	2355	3	N	233	183	1			122
							256	9									
*09	2441	N	2138	-0-	-303	-0-	1918	3	220	9	N	200	187	1			135
*10	2017	N	2017	-0-	-0-	-0-	1851	3	166	9	N	151	187	1			99

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2899	-0-	-15	-0-	552	1	2158	3	Y	172	191	1			114
							189	9									
06	2820	X	2607	-0-	-213	-0-	528	1	1885	3	Y	176	192	1			98
							194	9									
*07	2914	X	2556	-0-	-358	-0-	569	1	1786	3	Y	183	191	1			90
							201	9									
08	2914	X	2572	-0-	-342	-0-	589	1	1798	3	Y	168					258
							185	9									
09	2820	X	2563	-0-	-257	-0-	600	1	1783	3	Y	164	187	1			235
							180	9									
*10	2914	X	2623	-0-	-291	-0-	634	1	1800	3	Y	172	173	1			234
							189	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	512	-0-	-604	-0-	107	1	275	3	N	118	192	1			96
							130	9									
06	718	N	718	-0-	-0-	-0-	374	1	265	3	N	72					168
							79	9									
*07	837	N	784	-0-	-53	-0-	341	1	333	3	N	100					268
							110	9									
08	811	N	811	-0-	-0-	-0-	476	1	265	3	N	64	181	1			151
							70	9									
09	720	N	634	-0-	-86	-0-	277	1	283	3	N	67					218
							74	9									
*10	775	N	671	-0-	-104	-0-	301	1	273	3	N	88	183	1			123
							97	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1169	N	1169	-0-	-0-	-0-	459	1	654	3	N	51	190	1			71
							56	9									
06	1025	N	1025	-0-	-0-	-0-	374	1	585	3	N	60					131
							66	9									
*07	1240	N	1130	-0-	-110	-0-	408	1	642	3	N	73					204
							80	9									
08	1178	N	1013	-0-	-165	-0-	476	1	481	3	N	51	183	1			72
							56	9									
09	1020	N	725	-0-	-295	-0-	199	1	464	3	N	56					128
							62	9									
*10	1116	N	842	-0-	-274	-0-	238	1	528	3	N	69	174	1			23
							76	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	213	1	449	3	Y	50	193	1			50
							55	9									
06	690	N	654	-0-	-36	-0-	196	1	404	3	Y	49					99
							54	9									
*07	855	N	855	-0-	-0-	-0-	246	1	530	3	Y	72					171
							79	9									
08	713	N	671	-0-	-42	-0-	234	1	398	3	Y	35					206
							39	9									
09	660	N	521	-0-	-139	-0-	206	1	276	3	Y	35	182	1			59
							39	9									
*10	868	N	476	-0-	-392	-0-	210	1	248	3	Y	16					75
							18	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

05	2294	N	2053	-0-	-241	-0-	2010	3	43	9	N	39					155
06	2130	N	1957	-0-	-173	-0-	1889	3	68	9	N	62	189	1			28
*07	2201	N	2135	-0-	-66	-0-	2038	3	97	9	N	88					116
08	2046	N	1914	-0-	-132	-0-	1875	3	39	9	N	35					151
09	1950	N	1169	-0-	-781	-0-	1169	3			N	-0-					151
*10	2139	N	1085	-0-	-1054	-0-	991	3	94	9	N	85					236

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

05	1351	N	1351	-0-	-0-	-0-	405	1	837	3	N	99	191	1			122
							109	9									
06	1510	N	1510	-0-	-0-	-0-	415	1	988	3	N	97					219
							107	9									
*07	1412	N	1412	-0-	-0-	-0-	396	1	920	3	N	87	194	1			112
							96	9									
08	1364	N	1364	-0-	-0-	-0-	434	1	830	3	N	91					203
							100	9									
09	1471	N	1471	-0-	-0-	-0-	520	1	843	3	N	98	192	1			109
							108	9									
*10	1604	N	1604	-0-	-0-	-0-	605	1	896	3	N	94					203
							103	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

05	5979	X	5979	-0-	-0-	-0-	4182	1	323	3	Y	1340	1307	1	4	8	313
							1474	9									
06	7991	X	7991	-0-	-0-	-0-	3716	1	900	3	Y	3068	2948	1			433
							3375	9									
*07	8094	X	8094	-0-	-0-	-0-	3628	1	934	3	Y	3211	3425	1			219
							3532	9									
08	4583	X	4583	-0-	-0-	-0-	1396	1	384	3	Y	2548	2442	1			325
							2803	9									
09	6122	X	6122	-0-	-0-	-0-	3588	1	210	3	Y	2113	2105	1			333
							2324	9									
*10	6636	X	6636	-0-	-0-	-0-	6004	1	91	3	Y	492	721	1			104
							541	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

05	2312	X	2312	-0-	-0-	-0-	1957	1	201	3	Y	140	116	1			33
							154	9									
06	1142	X	1142	-0-	-0-	-0-	724	1	208	3	Y	191	197	1			27
							210	9									
*07	402	X	402	-0-	-0-	-0-	287	1	79	3	Y	33	58	1			2
							36	9									
08	1000	X	1000	-0-	-0-	-0-	779	1	221	3	Y	-0-	2	1			-0-
09	2178	X	2178	-0-	-0-	-0-	2041	1	137	3	Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2966	X	2966	-0-	-0-	-0-	2717	3	249	9	N	226	379	1			72
06	2880	X	2857	-0-	-23	-0-	2634	3	223	9	N	203	186	1			89
*07	3007	N	3007	-0-	-0-	-0-	2765	3	242	9	N	220	195	1			114
08	2976	N	2050	-0-	-926	-0-	1873	3	177	9	N	161	189	1			86
09	2850	N	2545	-0-	-305	-0-	2333	3	212	9	N	193	186	1			93
*10	2976	N	2579	-0-	-397	-0-	2351	3	228	9	N	207	189	1			111

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	980	N	980	-0-	-0-	-0-	886	3	94	9	N	85	194	1			94
06	1023	N	1023	-0-	-0-	-0-	934	3	89	9	N	81					175
*07	1094	N	1094	-0-	-0-	-0-	1008	3	86	9	N	78	183	1			70
08	1195	N	1195	-0-	-0-	-0-	1107	3	88	9	N	80					150
09	1020	N	1000	-0-	-20	-0-	925	3	75	9	N	68	182	1			36
*10	1085	N	810	-0-	-275	-0-	731	3	79	9	N	72					108

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1101	N	1101	-0-	-0-	-0-	26	1	958	3	N	106	376	1			97
							117	9									
06	1200	N	1063	-0-	-137	-0-	26	1	920	3	N	106					203
							117	9									
*07	1302	N	1259	-0-	-43	-0-	26	1	1092	3	N	128	171	1			160
							141	9									
08	1116	N	969	-0-	-147	-0-	28	1	836	3	N	95	186	1			69
							105	9									
09	1050	N	893	-0-	-157	-0-	10	1	785	3	N	89					158
							98	9									
*10	1271	N	1057	-0-	-214	-0-	18	1	911	3	N	116	190	1			84
							128	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	459	1	443	3	N	42					242
							46	9									
06	833	N	833	-0-	-0-	-0-	379	1	412	3	N	38	189	1			91
							42	9									
*07	1085	N	948	-0-	-137	-0-	408	1	496	3	N	40					131
							44	9									
08	961	N	906	-0-	-55	-0-	476	1	386	3	N	40					171
							44	9									
09	840	N	612	-0-	-228	-0-	199	1	380	3	N	30					201
							33	9									
*10	961	N	714	-0-	-247	-0-	301	1	379	3	N	31					232
							34	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3359	-0-	-919	-0-	1364	1	1884	3	N	101					185
							111	9									
06	4140	X	3469	-0-	-671	-0-	1144	1	2185	3	N	127	172	1			140
							140	9									
*07	3193	X	2930	-0-	-263	-0-	968	1	1852	3	N	100					240
							110	9									
08	3348	X	3213	-0-	-135	-0-	1364	1	1732	3	N	106	193	1			153
							117	9									
09	3480	X	2896	-0-	-584	-0-	1172	1	1569	3	N	141	186	1			108
							155	9									
*10	3850	X	3850	-0-	-0-	-0-	1356	1	2381	3	N	103					211
							113	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2282	-0-	-1035	-0-	2105	3	177	9	N	161	187	1			189
06	3210	X	-0-	-0-	-3210	-0-					N	180	186	1	1	8	182
*07	3317	X	2945	-0-	-372	-0-	2702	3	243	9	N	221	186	1			217
08	3131	X	3111	-0-	-20	-0-	2879	3	232	9	N	211	187	1			241
09	3030	X	2969	-0-	-61	-0-	2759	3	210	9	N	191	186	1			246
*10	2945	X	1717	-0-	-1228	-0-	1557	3	160	9	N	145	190	1			201

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

05	1234	N	1234	-0-	-0-	-0-	440	1	691	3	N	94	180	1			62
							103	9									
06	1209	N	1209	-0-	-0-	-0-	374	1	700	3	N	123					185
							135	9									
*07	1392	N	1392	-0-	-0-	-0-	403	1	823	3	N	151	185	1			151
							166	9									
08	1288	N	1288	-0-	-0-	-0-	471	1	685	3	N	120	194	1			77
							132	9									
09	1007	N	1007	-0-	-0-	-0-	209	1	679	3	N	108					185
							119	9									
*10	1109	N	1109	-0-	-0-	-0-	267	1	692	3	N	136	188	1			133
							150	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

05	984	N	984	-0-	-0-	-0-	316	1	668	3	N	-0-					113
06	1170	N	881	-0-	-289	-0-	327	1	477	3	N	70					183
							77	9									
*07	1302	N	1104	-0-	-198	-0-	317	1	787	3	N	-0-					183
08	992	N	925	-0-	-67	-0-	339	1	586	3	N	-0-					183
09	870	N	818	-0-	-52	-0-	215	1	603	3	N	-0-					183
*10	1116	N	768	-0-	-348	-0-	228	1	540	3	N	-0-					183

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

05	1349	N	1349	-0-	-0-	-0-	459	1	747	3	N	130	182	1			177
							143	9									
06	1247	N	1247	-0-	-0-	-0-	447	1	676	3	N	113	167	1			123
							124	9									
*07	1271	N	774	-0-	-497	-0-	425	1	291	3	N	53					176
							58	9									
08	1271	N	1179	-0-	-92	-0-	510	1	562	3	N	97	181	1			92
							107	9									
09	1230	N	1006	-0-	-224	-0-	260	1	610	3	N	124					216
							136	9									
*10	976	N	976	-0-	-0-	-0-	221	1	619	3	N	124	195	1			145
							136	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	83	1	81	3	Y	130					221
							143	9									
06	360	N	353	-0-	-7	-0-	80	1	135	3	Y	125	190	1			156
							138	9									
*07	434	N	269	-0-	-165	-0-	83	1	44	3	Y	129	177	1			108
							142	9									
08	310	N	216	-0-	-94	-0-	81	1	135	9	Y	123	172	1			59
09	360	N	213	-0-	-147	-0-	80	1	133	9	Y	121					180
*10	279	N	162	-0-	-117	-0-	42	1	120	9	Y	109	177	1			112

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1803	N	1803	-0-	-0-	-0-	447	1	1227	3	N	117					202
							129	9									
06	1620	N	1605	-0-	-15	-0-	441	1	1056	3	N	98	188	1			112
							108	9									
*07	2458	N	2458	-0-	-0-	-0-	442	1	1843	3	N	157	194	1			75
							173	9									
08	1798	N	1164	-0-	-634	-0-	476	1	586	3	N	93					168
							102	9									
09	1620	N	821	-0-	-799	-0-	80	1	650	3	N	83	193	1			58
							91	9									
*10	2449	N	1680	-0-	-769	-0-	153	1	1352	3	N	159	177	1			40
							175	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	939	N	939	-0-	-0-	-0-	428	1	467	3	N	40	176	1			92
							44	9									
06	900	N	863	-0-	-37	-0-	374	1	444	3	N	41					133
							45	9									
*07	1116	N	1023	-0-	-93	-0-	408	1	559	3	N	51					184
							56	9									
08	930	N	925	-0-	-5	-0-	476	1	404	3	N	41					225
							45	9									
09	870	N	752	-0-	-118	-0-	255	1	462	3	N	32	183	1			74
							35	9									
*10	1023	N	770	-0-	-253	-0-	323	1	416	3	N	28					102
							31	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	X	352	-0-	-0-	-0-	3	1	237	3	Y	102	89	1	3	8	10
							112	9									
06	423	X	423	-0-	-0-	-0-	7	1	402	3	Y	13	22	1			1
							14	9									
*07	455	X	455	-0-	-0-	-0-	7	1	405	3	Y	39	37	1			3
							43	9									
08	472	X	472	-0-	-0-	-0-	6	1	379	3	Y	79	76	1			6
							87	9									
09	386	X	386	-0-	-0-	-0-	5	1	291	3	Y	82	80	1			8
							90	9									
*10	83	X	83	-0-	-0-	-0-	2	1	46	3	Y	32	38	1			2
							35	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

05	2256	X	2256	-0-	-0-	-0-	2115	3	141	9	N	128					302
06	1613	X	1613	-0-	-0-	-0-	1528	3	85	9	N	77	186	1			193
*07	2387	X	804	-0-	-1583	-0-	800	3	4	9	N	4					197
08	2387	X	411	-0-	-1976	-0-	400	3	11	9	N	10					207
09	2310	X	1303	-0-	-1007	-0-	1262	3	41	9	N	37					244
*10	2263	X	262	-0-	-2001	-0-	233	3	29	9	N	26					270

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

05	3441	X	2780	-0-	-661	-0-	2645	3	135	9	N	123					224
06	3210	X	-0-	-0-	-3210	-0-					N	-0-					224
*07	3317	X	-0-	-0-	-3317	-0-					N	-0-					224
08	3317	X	857	-0-	-2460	-0-	794	3	63	9	N	57	191	1			90
09	5780	X	5780	-0-	-0-	-0-	5447	3	333	9	N	303	196	1			197
*10	2790	X	1462	-0-	-1328	-0-	1386	3	76	9	N	69	196	1			70

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

05	1750	N	1750	-0-	-0-	-0-	447	1	1106	3	N	179	191	1			130
							197	9									
06	1672	N	1672	-0-	-0-	-0-	442	1	1058	3	N	156	187	1			99
							172	9									
*07	1939	N	1939	-0-	-0-	-0-	466	1	1251	3	N	202	187	1			114
							222	9									
08	1736	N	1554	-0-	-182	-0-	452	1	938	3	N	149	182	1			81
							164	9									
09	1680	N	1442	-0-	-238	-0-	260	1	1019	3	N	148	182	1			47
							163	9									
*10	1798	N	1572	-0-	-226	-0-	323	1	1038	3	N	192	194	1			45
							211	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

05	3131	X	-0-	-0-	-3131	-0-					N	-0-					48
06	3030	X	-0-	-0-	-3030	-0-					N	-0-					48
*07	4774	X	-0-	-0-	-4774	-0-					N	-0-					48
08	4774	X	-0-	-0-	-4774	-0-					N	-0-					48
*09	4620	X	-0-	-0-	-4620	-0-					Y	48					48
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					48

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1442	N	1442	-0-	-0-	-0-	459	1	858	3	N	114	165	1			151
							125	9									
06	1118	N	1118	-0-	-0-	-0-	437	1	681	3	N	-0-					151
*07	1291	N	1291	-0-	-0-	-0-	464	1	827	3	N	-0-					151
08	1457	N	1127	-0-	-330	-0-	459	1	668	3	N	-0-					151
09	1110	N	779	-0-	-331	-0-	109	1	670	3	N	-0-					151
*10	1302	N	996	-0-	-306	-0-	165	1	831	3	N	-0-					151

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	X	1189	-0-	-0-	-0-	224	1	838	3	Y	115	114	1			26
							127	9									
06	1244	X	1244	-0-	-0-	-0-	194	1	806	3	Y	222	218	1			30
							244	9									
*07	1124	X	1124	-0-	-0-	-0-	310	1	543	3	Y	246	247	1			29
							271	9									
08	1217	X	1217	-0-	-0-	-0-	196	1	732	3	Y	263	260	1			32
							289	9									
09	995	X	995	-0-	-0-	-0-	178	1	569	3	Y	225	231	1			26
							248	9									
*10	1047	X	1047	-0-	-0-	-0-	167	1	631	3	Y	226	225	1			27
							249	9									

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 12/14/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11439	X	10764	-0-	-675	-0-	1368	1	7583	3	Y	1648	1605	1			179
							1813	9									
06	10440	X	9708	-0-	-732	-0-	1202	1	7092	3	Y	1285	1307	1			157
							1414	9									
07	DLQ G-10		9869	-0-	9869	9869	1899	1	6526	3	Y	1313	1329	1			141
							1444	9									
08	DLQ G-10		9701	-0-	9701	19570	1266	1	7104	3	Y	1210	1204	1			147
							1331	9									
09	27974	X	8404	-0-	-19570	-0-	1200	1	6208	3	Y	905	939	1			113
							996	9									
*10	9127	X	9127	-0-	-0-	-0-	1172	1	6793	3	Y	1056	1042	1			127
							1162	9									

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 12/11/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11036	X	8803	-0-	-2233	-0-	1207	1	6650	3	Y	860	832	1			125
							946	9									
06	10680	X	8806	-0-	-1874	-0-	1084	1	6482	3	Y	1127	1112	1			140
							1240	9									
07	DLQ G-10		8855	-0-	8855	8855	1703	1	6020	3	Y	1029	1051	1			118
							1132	9									
08	DLQ G-10		8809	-0-	8809	17664	1137	1	6493	3	Y	1072	1057	1			133
							1179	9									
09	25564	X	7900	-0-	-17664	-0-	1060	1	5602	3	Y	1125	1139	1			119
							1238	9									
*10	8384	X	8384	-0-	-0-	-0-	1046	1	6161	3	Y	1070	1066	1			123
							1177	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 12/10/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10292	X	5830	-0-	-4462	-0-	882	1	4513	3	Y	395	432	1			80
							435	9									
06	9960	X	6847	-0-	-3113	-0-	846	1	4774	3	Y	1115	1065	1			130
							1227	9									
07	DLQ G-10		6938	-0-	6938	6938	1354	1	4341	3	Y	1130	1144	1			116
							1243	9									
08	DLQ G-10		7182	-0-	7182	14120	924	1	4975	3	Y	1166	1153	1			129
							1283	9									
09	20633	X	6513	-0-	-14120	-0-	885	1	4378	3	Y	1136	1157	1			108
							1250	9									
*10	6671	X	6671	-0-	-0-	-0-	829	1	4601	3	Y	1128	1123	1			113
							1241	9									

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 12/15/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14539	X	12427	-0-	-2112	-0-	1550	1	8660	3	Y	2015	1974	1			215
							2217	9									
06	13200	X	11350	-0-	-1850	-0-	1379	1	8351	3	Y	1473	1507	1			181
							1620	9									
07	DLQ G-10		11705	-0-	11705	11705	2160	1	7789	3	Y	1596	1607	1			170
							1756	9									
08	DLQ G-10		11470	-0-	11470	23175	1446	1	8367	3	Y	1506	1497	1			179
							1657	9									
09	33400	X	10225	-0-	-23175	-0-	1377	1	7378	3	Y	1336	1369	1			146
							1470	9									
*10	10808	X	10808	-0-	-0-	-0-	1331	1	7937	3	Y	1400	1388	1			158
							1540	9									

HODGE A - LANE B SA 1 WELL #: 1H RRCID -> 291852 COMPL. DATE 08/17/2022 TOTAL DEPTH 13593 PERF.13632 - 20678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45291	X	36512	-0-	-8779	-0-	394	1	33652	3	Y	2242	2309	1			228
							2466	9									
06	40470	X	34584	-0-	-5886	-0-	422	1	31829	3	Y	2121	2172	1			177
							2333	9									
*07	DLQ G-10		33992	-0-	33992	33992	403	1	31301	3	Y	2080	2076	1			181
							2288	9									
08	DLQ G-10		32943	-0-	32943	66935	379	1	29931	3	Y	2394	2379	1			196
							2633	9									
09	97451	X	30516	-0-	-66935	-0-	361	1	28053	3	Y	1911	1928	1			179
							2102	9									
*10	29444	X	29444	-0-	-0-	-0-	312	1	27446	3	Y	1533	1612	1			100
							1686	9									

HODGE A - LANE B SA 2 WELL #: 2H RRCID -> 291859 COMPL. DATE 08/18/2022 TOTAL DEPTH 13629 PERF.13370 - 20520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33852	X	27887	-0-	-5965	-0-	304	1	26028	3	Y	1414	1458	1			144
							1555	9									
06	29970	X	26537	-0-	-3433	-0-	327	1	24736	3	Y	1340	1372	1			112
							1474	9									
*07	DLQ G-10		26063	-0-	26063	26063	312	1	24309	3	Y	1311	1309	1			114
							1442	9									
08	DLQ G-10		24819	-0-	24819	50882	289	1	22868	3	Y	1511	1501	1			124
							1662	9									
09	73970	X	23088	-0-	-50882	-0-	278	1	21482	3	Y	1207	1218	1			113
							1328	9									
*10	21844	X	21844	-0-	-0-	-0-	234	1	20583	3	Y	934	986	1			61
							1027	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 4 WELL #: 4H RRCID -> 291865 COMPL. DATE 08/20/2022 TOTAL DEPTH 13837 PERF.13569 - 22872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54994	X	35296	-0-	-19698	-0-	382	1	32776	3	Y	1944	2004	1			198
							2138	9									
06	48030	X	32489	-0-	-15541	-0-	397	1	30056	3	Y	1851	1894	1			155
							2036	9									
*07	DLQ G-10		33789	-0-	33789	33789	403	1	31362	3	Y	1840	1835	1			160
							2024	9									
08	DLQ G-10		30611	-0-	30611	64400	378	1	29868	3	Y	332	465	1			27
							365	9									
09	93516	X	29116	-0-	-64400	-0-	355	1	27351	3	Y	1282	1189	1			120
							1410	9									
*10	25957	X	25957	-0-	-0-	-0-	274	1	24078	3	Y	1459	1484	1			95
							1605	9									

HODGE A - LANE B SA 5 WELL #: 5H RRCID -> 291866 COMPL. DATE 08/22/2022 TOTAL DEPTH 13857 PERF.13633 - 22823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14198	X	8852	-0-	-5346	-0-	92	1	7786	3	Y	885	911	1			90
							974	9									
06	12000	X	8064	-0-	-3936	-0-	97	1	7199	3	Y	698	730	1			58
							768	9									
*07	DLQ G-10		8065	-0-	8065	8065	93	1	7122	3	Y	773	764	1			67
							850	9									
08	DLQ G-10		7918	-0-	7918	15983	87	1	6766	3	Y	968	956	1			79
							1065	9									
09	23046	X	7063	-0-	-15983	-0-	80	1	6078	3	Y	823	825	1			77
							905	9									
*10	6007	X	6007	-0-	-0-	-0-	60	1	5196	3	Y	683	716	1			44
							751	9									

HODGE A - LANE B SA 3 WELL #: 3H RRCID -> 291870 COMPL. DATE 08/19/2022 TOTAL DEPTH 13791 PERF.13467 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52762	X	38700	-0-	-14062	-0-	424	1	36219	3	Y	1870	1922	1			190
							2057	9									
06	46680	X	36776	-0-	-9904	-0-	455	1	34376	3	Y	1768	1810	1			148
							1945	9									
*07	DLQ G-10		36222	-0-	36222	36222	436	1	33862	3	Y	1749	1745	1			152
							1924	9									
08	DLQ G-10		35111	-0-	35111	71333	412	1	32448	3	Y	2046	2030	1			168
							2251	9									
09	103786	X	32453	-0-	-71333	-0-	391	1	30306	3	Y	1596	1614	1			150
							1756	9									
*10	30896	X	30896	-0-	-0-	-0-	333	1	29019	3	Y	1404	1463	1			91
							1544	9									

STEINMANN A WELL #: 3H RRCID -> 293690 COMPL. DATE 11/25/2022 TOTAL DEPTH 13174 PERF.13381 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35898	X	24793	-0-	-11105	-0-	1994	1	19685	3	Y	2831	2831	0			53
							3114	9									
06	30060	X	22341	-0-	-7719	-0-	1800	1	17784	3	Y	2506	2499	0			60
							2757	9									
07	DLQ G-10		22189	-0-	22189	22189	1432	1	17964	3	Y	2539	2539	0			60
							2793	9									
08	DLQ G-10		20944	-0-	20944	43133	1395	1	16891	3	Y	2416	2416	0			60
							2658	9									
09	62637	X	19504	-0-	-43133	-0-	1342	1	15472	3	Y	2445	2445	0			60
							2690	9									
*10	19456	X	19456	-0-	-0-	-0-	1330	1	15408	3	Y	2471	2452	0			79
							2718	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANE A WELL #: 4H RRCID -> 295648 COMPL. DATE 01/19/2024 TOTAL DEPTH 13852 PERF.13450 - 22563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271405	X	83502	-0-	-187903	-0-	465	1	79440	3	Y	3270	3270	0			-0-
							3597	9									
06	145680	X	71360	-0-	-74320	-0-	450	1	68063	3	Y	2588	2588	0			-0-
							2847	9									
*07	DLQ G-10		66931	-0-	66931	66931	465	1	63839	3	Y	2388	2388	0			-0-
							2627	9									
08	DLQ G-10		59944	-0-	59944	126875	465	1	57128	3	Y	2137	2137	0			-0-
							2351	9									
09	177652	X	50777	-0-	-126875	-0-	450	1	48222	3	Y	1914	1914	0			-0-
							2105	9									
*10	52624	X	52624	-0-	-0-	-0-	465	1	49552	3	Y	2370	2370	0			-0-
							2607	9									

LANE A-LANE B SA 3 WELL #: 3H RRCID -> 295650 COMPL. DATE 01/12/2024 TOTAL DEPTH 13842 PERF.13500 - 22990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277357	X	70441	-0-	-206916	-0-	465	1	65961	3	Y	3650	3594	0	43	1	13
							4015	9									
06	152790	X	63738	-0-	-89052	-0-	450	1	60200	3	Y	2807	2807	0	13	1	-0-
							3088	9									
*07	DLQ G-10		60717	-0-	60717	60717	465	1	57401	3	Y	2592	2592	0			-0-
							2851	9									
08	DLQ G-10		55128	-0-	55128	115845	465	1	51660	3	Y	2730	2730	0			-0-
							3003	9									
09	162311	X	46466	-0-	-115845	-0-	450	1	43487	3	Y	2299	2299	0			-0-
							2529	9									
*10	47605	X	47605	-0-	-0-	-0-	465	1	44559	3	Y	2346	2346	0			-0-
							2581	9									

LANE A-LANE B SA 4 WELL #: 4H RRCID -> 295651 COMPL. DATE 01/13/2024 TOTAL DEPTH 13839 PERF.13455 - 22748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258261	X	67199	-0-	-191062	-0-	465	1	62434	3	Y	3909	3704	0	157	1	48
							4300	9									
06	154620	X	58256	-0-	-96364	-0-	450	1	52804	3	Y	4547	4547	0	48	1	-0-
							5002	9									
*07	DLQ G-10		54309	-0-	54309	54309	465	1	50140	3	Y	3367	3367	0			-0-
							3704	9									
08	DLQ G-10		51744	-0-	51744	106053	465	1	48621	3	Y	2416	2416	0			-0-
							2658	9									
09	151645	X	45592	-0-	-106053	-0-	450	1	42964	3	Y	1980	1980	0			-0-
							2178	9									
*10	35864	X	35864	-0-	-0-	-0-	465	1	33742	3	Y	1506	1506	0			-0-
							1657	9									

LANE A-LANE B SA 2 WELL #: 2H RRCID -> 295652 COMPL. DATE 01/13/2024 TOTAL DEPTH 13874 PERF.13555 - 23758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265360	X	85322	-0-	-180038	-0-	465	1	80106	3	Y	4319	4264	0	42	1	13
							4751	9									
06	153870	X	70637	-0-	-83233	-0-	450	1	66716	3	Y	3155	3155	0	13	1	-0-
							3471	9									
*07	DLQ G-10		65312	-0-	65312	65312	465	1	61686	3	Y	2874	2874	0			-0-
							3161	9									
08	DLQ G-10		63449	-0-	63449	128761	465	1	59918	3	Y	2787	2787	0			-0-
							3066	9									
09	184830	X	56069	-0-	-128761	-0-	450	1	52973	3	Y	2405	2405	0			-0-
							2646	9									
*10	51097	X	51097	-0-	-0-	-0-	465	1	48232	3	Y	2182	2182	0			-0-
							2400	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A WELL #: 5H RRCID -> 295665 COMPL. DATE 01/20/2024 TOTAL DEPTH 13863 PERF.13525 - 22756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342209	X	107491	-0-	-234718	-0-	465	1	102712	3	Y	3922	3697	0	172	1	53
							4314	9									
06	228570	X	86857	-0-	-141713	-0-	450	1	83485	3	Y	2656	2656	0	53	1	-0-
							2922	9									
*07	DLQ G-10		81142	-0-	81142	81142	465	1	77788	3	Y	2626	2626	0			-0-
							2889	9									
08	DLQ G-10		75099	-0-	75099	156241	465	1	72023	3	Y	2374	2374	0			-0-
							2611	9									
09	221758	X	65517	-0-	-156241	-0-	450	1	62681	3	Y	2169	2169	0			-0-
							2386	9									
*10	59197	X	59197	-0-	-0-	-0-	465	1	55731	3	Y	2728	2728	0			-0-
							3001	9									

LANE A-LANE B SA 1 WELL #: 1H RRCID -> 295666 COMPL. DATE 01/10/2024 TOTAL DEPTH 13544 PERF.13615 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145421	X	52793	-0-	-92628	-0-	465	1	48224	3	Y	3731	3677	0	41	1	13
							4104	9									
06	94650	X	42892	-0-	-51758	-0-	450	1	38366	3	Y	3705	3377	0	295	1	46
							4076	9									
*07	DLQ G-10		39681	-0-	39681	39681	465	1	35596	3	Y	3291	3291	0	46	1	-0-
							3620	9									
08	DLQ G-10		35021	-0-	35021	74702	465	1	31942	3	Y	2376	2376	0			-0-
							2614	9									
09	103729	X	29027	-0-	-74702	-0-	450	1	26355	3	Y	2020	2020	0			-0-
							2222	9									
*10	27711	X	27711	-0-	-0-	-0-	465	1	25263	3	Y	1803	1803	0			-0-
							1983	9									

GAIDA A-MOC B SA 2 WELL #: 2H RRCID -> 297876 COMPL. DATE 09/11/2024 TOTAL DEPTH 13779 PERF.13750 - 23019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	SHUT IN		345509	-0-	345509	345509	249	1	316272	3	Y	26353	26286	0	37	1	30
							28988	9									
*10	873489	X	527980	-0-	-345509	-0-	356	1	490613	3	Y	33646	33625	0			51
							37011	9									

MOC A-MOC B SA 3 WELL #: 3H RRCID -> 297877 COMPL. DATE 09/11/2024 TOTAL DEPTH 13820 PERF.13600 - 22892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	SHUT IN		327453	-0-	327453	327453	241	1	309136	3	Y	16433	16402	0	17	1	14
							18076	9									
*10	816219	X	488766	-0-	-327453	-0-	339	1	463619	3	Y	22553	22543	0			24
							24808	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOC A-MOC B SA 5 WELL #: 5H RRCID -> 297878 COMPL. DATE 09/11/2024 TOTAL DEPTH 13842 PERF.13950 - 21473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		330856	-0-	330856	330856	246	1	314175	3	Y	14941	14806	0	75	1	60
							16435	9									
*10	799871	X	469015	-0-	-330856	-0-	331	1	446824	3	Y	19873	19823	0			110
							21860	9									

MOC A-MOC B SA 4 WELL #: 4H RRCID -> 297881 COMPL. DATE 09/11/2024 TOTAL DEPTH 13835 PERF.13635 - 22639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	SHUT IN		293977	-0-	293977	293977	276363	3	17614	9	Y	16013	15905	0	60	1	48
*10	760743	X	466766	-0-	-293977	-0-	441569	3	25197	9	Y	22906	22862	0			92

EOG RESOURCES, INC. 253162
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	2619	N	2619	-0-	-0-	-0-	916	1	1631	3	Y	65					177
							72	9									
06	1170	N	781	-0-	-389	-0-	269	1	460	3	Y	47	181	1			43
							52	9									
07	2089	N	2089	-0-	-0-	-0-	2028	3	61	9	Y	55					98
08	1271	N	-0-	-0-	-1271	-0-					Y	-0-					98
09	780	N	-0-	-0-	-780	-0-					Y	-0-					98
10	1271	N	-0-	-0-	-1271	-0-					Y	-0-					98

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1231	N	1231	-0-	-0-	-0-	375	1	669	3	Y	170	192	1			125
							187	9									
06	1407	N	1407	-0-	-0-	-0-	458	1	782	3	Y	152	192	1			85
							167	9									
07	3100	N	3115	-0-	15	15	2928	3	187	9	Y	170	192	1			63
08	1240	N	-0-	-0-	-1240	-0-					Y	116	116	1			63
09	1410	N	-0-	-0-	-1410	-0-					Y	-0-					63
10	2139	N	-0-	-0-	-2139	-0-					Y	-0-					63

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	360	1	287	3	N	20					233
							22	9									
06	0	N	-0-	-0-	-0-	-0-					N	-0-	181	1			52
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					52
08	682	N	-0-	-0-	-682	-0-					N	-0-					52
*09	104	N	104	-0-	-0-	-0-	48	3	3	4	N	48					100
							53	9									
*10	248	N	111	-0-	-137	-0-	109	3	2	4	N	-0-					100

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EOG RESOURCES, INC. //CONT.// 253162
FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	147	1	261	3	Y	110	192	1			98
							121	9									
06	886	N	886	-0-	-0-	-0-	290	1	495	3	Y	92					190
							101	9									
07	2970	N	2970	-0-	-0-	-0-	2861	3	109	9	Y	99	202	1			87
08	527	N	-0-	-0-	-527	-0-					Y	76	76	1			87
09	900	N	-0-	-0-	-900	-0-					Y	-0-					87
10	1488	N	-0-	-0-	-1488	-0-					Y	-0-					87

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	675	-0-	-7	-0-	200	1	355	3	Y	109	176	1			28
							120	9									
06	856	N	856	-0-	-0-	-0-	258	1	440	3	Y	144					172
							158	9									
07	107	N	107	-0-	-0-	-0-	68	3	39	9	Y	35	194	1			13
08	682	N	-0-	-0-	-682	-0-					Y	-0-	13	1			-0-
09	1080	N	1080	-0-	-0-	-0-	985	3	11	4	Y	76	68	1			8
							84	9									
10	93	N	-0-	-0-	-93	-0-					Y	-0-	8	1			-0-

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	-0-	-0-	-992	-0-					N	194					278
06	2720	X	2720	-0-	-0-	-0-	900	1	1633	3	N	170	205	1			243
							187	9									
*07	1612	X	1251	-0-	-361	-0-	20	1	1169	3	N	56	192	1			107
							62	9									
*08	2666	X	-0-	-0-	-2666	-0-					N	-0-					107
*09	2730	X	131	-0-	-2599	-0-	130	3	1	4	N	-0-					107
*10	2821	X	1	-0-	-2820	-0-	1	4			N	-0-					107

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	1486	-0-	-1273	-0-	298	1	1103	3	N	77	192	1			260
							85	9									
06	2919	X	2919	-0-	-0-	-0-	479	1	2219	3	N	201	206	1			255
							221	9									
07	2759	X	-0-	-0-	-2759	-0-					N	-0-					255
08	2945	X	-0-	-0-	-2945	-0-					N	-0-					255
09	2910	X	-0-	-0-	-2910	-0-					N	-0-					255
10	3007	X	-0-	-0-	-3007	-0-					N	-0-					255

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	1213	-0-	-89	-0-	413	1	736	3	Y	58					95
							64	9									
06	1670	X	1670	-0-	-0-	-0-	582	1	994	3	Y	85					180
							94	9									
07	1517	N	1517	-0-	-0-	-0-	1510	3	7	9	Y	6	173	1			13
08	2784	N	2784	-0-	-0-	-0-	2627	3	157	9	Y	143	132	1			24
09	2464	N	2464	-0-	-0-	-0-	2244	3	22	4	Y	180	184	1			20
							198	9									
10	2645	N	2645	-0-	-0-	-0-	2503	3	13	4	Y	117	110	1			27
							129	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EOG RESOURCES, INC. //CONT.// 253162

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	644	-0-	-286	-0-	169	1	433	3	Y	38	192	1			21
							42	9									
06	900	N	-0-	-0-	-900	-0-					Y	-0-					21
07	DLQ G-10		67	-0-	67	67	58	3	9	9	Y	8					29
08	DLQ G-10		1962	-0-	1962	2029	1793	3	169	9	Y	154	155	1			28
09	DLQ G-10		1905	-0-	1905	3934	1593	3	28	4	Y	258	260	1			26
							284	9									
10	DLQ G-10		-0-	-0-	-0-	3934					Y	-0-	26	1			-0-

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1557	N	1557	-0-	-0-	-0-	434	1	1112	3	Y	10					250
							11	9									
06	510	N	-0-	-0-	-510	-0-					Y	-0-	229	7			21
07	1270	N	1270	-0-	-0-	-0-	1266	3	4	9	Y	4					25
08	1768	N	1768	-0-	-0-	-0-	1701	3	67	9	Y	61	75	1			11
09	1287	N	1287	-0-	-0-	-0-	1236	3	4	4	Y	43	50	1			4
							47	9									
10	2713	N	2713	-0-	-0-	-0-	2655	3	6	4	Y	47	29	1			22
							52	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	X	2218	-0-	-0-	-0-	422	1	1558	3	N	216	380	1			100
							238	9									
06	3259	X	3259	-0-	-0-	-0-	511	1	2370	3	N	344	206	1			238
							378	9									
07	2883	X	-0-	-0-	-2883	-0-					N	11	191	1			58
08	3596	X	-0-	-0-	-3596	-0-					N	-0-					58
09	3480	X	-0-	-0-	-3480	-0-					N	-0-					58
10	3379	X	-0-	-0-	-3379	-0-					N	-0-					58

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4709	-0-	-437	-0-	1184	1	3034	3	Y	446	570	1			95
							491	9									
06	6420	X	4630	-0-	-1790	-0-	1251	1	2919	3	Y	418	373	1			140
							460	9									
07	6634	X	5836	-0-	-798	-0-	5735	3	101	9	Y	92	164	1			68
08	6634	X	5364	-0-	-1270	-0-	4790	3	574	9	Y	522	541	1	1	8	48
09	5850	X	4901	-0-	-949	-0-	4452	3	34	4	Y	377	342	1	1	8	82
							415	9									
10	5828	X	4429	-0-	-1399	-0-	3948	3	38	4	Y	403	433	1			52
							443	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	107	1	85	2	N	363	332	1	4	8	101
							399	9									
06	655	N	655	-0-	-0-	-0-	98	1	129	2	N	389	378	1			112
							428	9									
07	619	N	619	-0-	-0-	-0-	69	1	88	2	N	420	442	1			90
							462	9									
08	523	N	523	-0-	-0-	-0-	74	1	67	2	N	347	337	1	1	8	99
							382	9									
09	450	N	409	-0-	-41	-0-	31	1	36	2	N	311	319	1			91
							342	9									
10	465	N	411	-0-	-54	-0-	12	1	11	2	N	353	323	1			121
							388	9									

MARATHON OIL EF LLC 525398
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1310	N	1310	-0-	-0-	-0-	246	1	963	3	Y	92	92	0			-0-
							101	9									
06	1076	N	1076	-0-	-0-	-0-	215	1	859	3	Y	2	2	0			-0-
							2	9									
07	1426	N	1120	-0-	-306	-0-	381	1	736	3	Y	3	3	0			-0-
							3	9									
*08	1333	N	1071	-0-	-262	-0-	212	1	850	3	Y	8	8	0			-0-
							9	9									
09	1080	N	1011	-0-	-69	-0-	173	1	829	3	Y	8	8	0			-0-
							9	9									
10	1116	N	951	-0-	-165	-0-	162	1	771	3	Y	16	16	0			-0-
							18	9									

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	X	724	-0-	-0-	-0-	593	3	131	9	Y	119	119	0			-0-
06	413	X	413	-0-	-0-	-0-	270	3	143	9	Y	130	130	0			-0-
07	415	X	415	-0-	-0-	-0-	318	3	97	9	Y	88	88	0			-0-
08	339	X	339	-0-	-0-	-0-	245	3	94	9	Y	85	85	0			-0-
09	266	X	266	-0-	-0-	-0-	190	3	76	9	Y	69	69	0			-0-
10	212	X	212	-0-	-0-	-0-	144	3	68	9	Y	62	62	0			-0-

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4983	X	4983	-0-	-0-	-0-	4790	3	193	9	N	175	175	0			-0-
06	3165	X	3165	-0-	-0-	-0-	3060	3	105	9	N	95	95	0			-0-
07	3029	X	3029	-0-	-0-	-0-	2918	3	111	9	N	101	101	0			-0-
*08	2790	X	2790	-0-	-0-	-0-	2679	3	111	9	N	101	101	0			-0-
09	2405	X	2405	-0-	-0-	-0-	2314	3	91	9	N	83	83	0			-0-
*10	2509	X	2509	-0-	-0-	-0-	2411	3	98	9	N	89	89	0			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	616	-0-	-252	-0-	38	1	519	3	Y	54	54	0			-0-
							59	9									
06	780	N	426	-0-	-354	-0-	27	1	357	3	Y	38	38	0			-0-
							42	9									
07	877	N	877	-0-	-0-	-0-	35	1	788	3	Y	49	49	0			-0-
							54	9									
*08	814	N	814	-0-	-0-	-0-	36	1	700	3	Y	71	71	0			-0-
							78	9									
09	689	N	689	-0-	-0-	-0-	34	1	546	3	Y	99	99	0			-0-
							109	9									
10	868	N	836	-0-	-32	-0-	34	1	680	3	Y	111	111	0			-0-
							122	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	322	-0-	-701	-0-	289	3	33	9	Y	30	30	0			-0-
06	480	N	287	-0-	-193	-0-	278	3	9	9	Y	8	8	0			-0-
07	368	N	368	-0-	-0-	-0-	357	3	11	9	Y	10	10	0			-0-
08	310	N	243	-0-	-67	-0-	236	3	7	9	Y	6	6	0			-0-
09	382	N	382	-0-	-0-	-0-	371	3	11	9	Y	10	10	0			-0-
10	372	N	298	-0-	-74	-0-	288	3	10	9	Y	9	9	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	X	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
06	99	X	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	101	X	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
08	103	X	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
09	84	X	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
10	74	X	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1466	N	1466	-0-	-0-	-0-	1413	3	53	9	Y	48	48	0			-0-
06	1255	N	1255	-0-	-0-	-0-	1212	3	43	9	Y	39	39	0			-0-
07	1285	N	1285	-0-	-0-	-0-	1242	3	43	9	Y	39	39	0			-0-
*08	1159	N	1159	-0-	-0-	-0-	1120	3	39	9	Y	35	35	0			-0-
09	1126	N	1126	-0-	-0-	-0-	1089	3	37	9	Y	34	34	0			-0-
*10	1248	N	1248	-0-	-0-	-0-	1208	3	40	9	Y	36	36	0			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2773	-0-	-575	-0-	2673	3	100	9	Y	91	91	0			-0-
06	3240	X	2602	-0-	-638	-0-	2513	3	89	9	Y	81	81	0			-0-
07	3348	X	2457	-0-	-891	-0-	2368	3	89	9	Y	81	81	0			-0-
*08	3007	X	2780	-0-	-227	-0-	2683	3	97	9	Y	88	88	0			-0-
09	2910	X	2501	-0-	-409	-0-	2416	3	85	9	Y	77	77	0			-0-
10	2759	X	2475	-0-	-284	-0-	2380	3	95	9	Y	86	86	0			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3140	-0-		40	40	504	1	2582	3	Y	49	49	0			-0-
								54	9									
06	3000	N	4028	-0-		1028	1068	693	1	3163	3	Y	156	156	0			-0-
								172	9									
07	3100	N	3218	-0-		118	1186	489	1	2624	3	Y	95	95	0			-0-
								105	9									
*08	3899	X	2713	-0-		-1186	-0-	437	1	2195	3	Y	74	74	0			-0-
								81	9									
09	1531	X	1531	-0-		-0-	-0-	269	1	1200	3	Y	56	56	0			-0-
								62	9									
*10	2810	X	2810	-0-		-0-	-0-	52	1	2681	3	Y	70	70	0			-0-
								77	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-		-17	-0-	5	1	58	3	Y	12	12	0			-0-
								13	9									
06	90	N	68	-0-		-22	-0-	5	1	52	3	Y	10	10	0			-0-
								11	9									
07	93	N	76	-0-		-17	-0-	2	1	62	3	Y	11	11	0			-0-
								12	9									
08	75	N	75	-0-		-0-	-0-	3	1	60	3	Y	11	11	0			-0-
								12	9									
09	67	N	67	-0-		-0-	-0-	4	1	52	3	Y	10	10	0			-0-
								11	9									
10	62	N	34	-0-		-28	-0-	1	1	29	3	Y	4	4	0			-0-
								4	9									

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-		-0-	-0-	67	1	367	3	Y	124	124	0			-0-
								136	9									
06	428	N	428	-0-		-0-	-0-	37	1	229	3	Y	147	147	0			-0-
								162	9									
07	571	N	571	-0-		-0-	-0-	66	1	366	3	Y	126	126	0			-0-
								139	9									
*08	530	N	530	-0-		-0-	-0-	66	1	346	3	Y	107	107	0			-0-
								118	9									
09	538	N	538	-0-		-0-	-0-	66	1	307	3	Y	150	150	0			-0-
								165	9									
*10	481	N	481	-0-		-0-	-0-	6	1	333	3	Y	129	129	0			-0-
								142	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	318	-0-		-147	-0-	318	3			Y	-0-					-0-
06	330	N	311	-0-		-19	-0-	297	3	14	9	Y	13	13	0			-0-
07	314	N	314	-0-		-0-	-0-	302	3	12	9	Y	11	11	0			-0-
08	298	N	298	-0-		-0-	-0-	289	3	9	9	Y	8	8	0			-0-
09	300	N	275	-0-		-25	-0-	263	3	12	9	Y	11	11	0			-0-
10	310	N	33	-0-		-277	-0-	23	3	10	9	Y	9	9	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	2	1	76	3	Y	34	34	0			-0-
							37	9									
06	270	N	125	-0-	-145	-0-	4	1	71	3	Y	45	45	0			-0-
							50	9									
07	186	N	148	-0-	-38	-0-	8	1	94	3	Y	42	42	0			-0-
							46	9									
08	124	N	118	-0-	-6	-0-	6	1	77	3	Y	32	32	0			-0-
							35	9									
09	120	N	113	-0-	-7	-0-	6	1	76	3	Y	28	28	0			-0-
							31	9									
10	155	N	122	-0-	-33	-0-	6	1	79	3	Y	34	34	0			-0-
							37	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	3337	-0-	-1623	-0-	3285	3	52	9	Y	47	47	0			-0-
06	4800	X	3339	-0-	-1461	-0-	3272	3	67	9	Y	61	61	0			-0-
07	4960	X	3365	-0-	-1595	-0-	3277	3	88	9	Y	80	80	0			-0-
*08	3844	X	3458	-0-	-386	-0-	3373	3	85	9	Y	77	77	0			-0-
09	3390	X	3088	-0-	-302	-0-	3015	3	73	9	Y	66	66	0			-0-
10	3503	X	3123	-0-	-380	-0-	3042	3	81	9	Y	74	74	0			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3292	X	3292	-0-	-0-	-0-	228	1	2409	3	Y	595	595	0			-0-
							655	9									
06	6232	X	6232	-0-	-0-	-0-	624	1	4537	3	Y	974	974	0			-0-
							1071	9									
07	7248	X	7248	-0-	-0-	-0-	857	1	5213	3	Y	1071	1071	0			-0-
							1178	9									
*08	2263	X	2263	-0-	-0-	-0-	253	1	1636	3	Y	340	340	0			-0-
							374	9									
09	1680	X	1676	-0-	-4	-0-	240	1	1153	3	Y	257	257	0			-0-
							283	9									
10	1736	X	1538	-0-	-198	-0-	5	1	1256	3	Y	252	252	0			-0-
							277	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1750	-0-	-1350	10878	1708	3	42	9	Y	38	38	0			-0-
06	12622	X	1744	-0-	-10878	-0-	1698	3	46	9	Y	42	42	0			-0-
07	1674	X	1674	-0-	-0-	-0-	1633	3	41	9	Y	37	37	0			-0-
*08	1665	X	1665	-0-	-0-	-0-	1630	3	35	9	Y	32	32	0			-0-
09	1518	X	1518	-0-	-0-	-0-	1499	3	19	9	Y	17	17	0			-0-
*10	1629	X	1629	-0-	-0-	-0-	1608	3	21	9	Y	19	19	0			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1039	-0-	-294	-0-	1010	3	29	9	Y	26	26	0			-0-
06	1140	N	1015	-0-	-125	-0-	986	3	29	9	Y	26	26	0			-0-
07	1065	N	1065	-0-	-0-	-0-	1037	3	28	9	Y	25	25	0			-0-
*08	915	N	915	-0-	-0-	-0-	889	3	26	9	Y	24	24	0			-0-
09	1040	N	1040	-0-	-0-	-0-	1017	3	23	9	Y	21	21	0			-0-
10	1054	N	1034	-0-	-20	-0-	1009	3	25	9	Y	23	23	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	560	-0-	-1207	-0-	540	3	20	9	Y	18	18	0			-0-
06	1710	X	554	-0-	-1156	-0-	524	3	30	9	Y	27	27	0			-0-
07	868	X	673	-0-	-195	-0-	649	3	24	9	Y	22	22	0			-0-
*08	775	X	769	-0-	-6	-0-	744	3	25	9	Y	23	23	0			-0-
09	750	X	638	-0-	-112	-0-	612	3	26	9	Y	24	24	0			-0-
*10	826	N	826	-0-	-0-	-0-	780	3	46	9	Y	42	42	0			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

05	341	N	327	-0-	-14	-0-	299	3	28	9	N	25	25	0			-0-
06	330	N	196	-0-	-134	-0-	185	3	11	9	N	10	10	0			-0-
07	310	N	47	-0-	-263	-0-	46	3	1	9	N	1	1	0			-0-
08	279	N	245	-0-	-34	-0-	208	3	37	9	N	34	34	0			-0-
09	308	N	308	-0-	-0-	-0-	285	3	23	9	N	21	21	0			-0-
10	62	N	14	-0-	-48	-0-	12	3	2	9	N	2	2	0			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

05	961	N	806	-0-	-155	-0-	55	1	668	3	Y	75	75	0			-0-
							83	9									
06	930	N	794	-0-	-136	-0-	59	1	662	3	Y	66	66	0			-0-
							73	9									
07	961	N	786	-0-	-175	-0-	23	1	680	3	Y	75	75	0			-0-
							83	9									
*08	806	N	637	-0-	-169	-0-	26	1	545	3	Y	60	60	0			-0-
							66	9									
09	810	N	793	-0-	-17	-0-	53	1	667	3	Y	66	66	0			-0-
							73	9									
*10	910	N	910	-0-	-0-	-0-	34	1	809	3	Y	61	61	0			-0-
							67	9									

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

05	3340	X	3340	-0-	-0-	-0-	170	1	2657	3	Y	466	466	0			-0-
							513	9									
06	3660	X	2931	-0-	-729	-0-	129	1	2349	3	Y	412	412	0			-0-
							453	9									
07	3813	X	2993	-0-	-820	-0-	141	1	2415	3	Y	397	397	0			-0-
							437	9									
*08	3813	X	2517	-0-	-1296	-0-	116	1	2021	3	Y	345	345	0			-0-
							380	9									
09	3690	X	2924	-0-	-766	-0-	148	1	2361	3	Y	377	377	0			-0-
							415	9									
10	3348	X	2623	-0-	-725	-0-	133	1	2148	3	Y	311	311	0			-0-
							342	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1328	N	1328	-0-	-0-	-0-	1305	3	23	9	Y	21	21	0			-0-
06	1170	N	1170	-0-	-0-	-0-	1155	3	15	9	Y	14	14	0			-0-
07	1178	N	1163	-0-	-15	-0-	1148	3	15	9	Y	14	14	0			-0-
*08	1096	N	1096	-0-	-0-	-0-	1081	3	15	9	Y	14	14	0			-0-
09	1170	N	1059	-0-	-111	-0-	1044	3	15	9	Y	14	14	0			-0-
10	1178	N	1172	-0-	-6	-0-	1158	3	14	9	Y	13	13	0			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1322	N	1322	-0-	-0-	-0-	1223	3	99	9	Y	90	90	0			-0-
06	1890	N	508	-0-	-1382	-0-	295	3	213	9	Y	194	194	0			-0-
07	1178	N	1114	-0-	-64	-0-	1092	3	22	9	Y	20	20	0			-0-
*08	1085	N	589	-0-	-496	-0-	557	3	32	9	Y	29	29	0			-0-
09	510	N	481	-0-	-29	-0-	479	3	2	9	Y	2	2	0			-0-
10	1116	N	475	-0-	-641	-0-	471	3	4	9	Y	4	4	0			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1124	X	1124	-0-	-0-	-0-	1006	3	118	9	Y	107	107	0			-0-
06	1097	X	1097	-0-	-0-	-0-	979	3	118	9	Y	107	107	0			-0-
07	1082	X	1082	-0-	-0-	-0-	968	3	114	9	Y	104	104	0			-0-
*08	1052	X	1052	-0-	-0-	-0-	943	3	109	9	Y	99	99	0			-0-
09	1039	X	1039	-0-	-0-	-0-	932	3	107	9	Y	97	97	0			-0-
*10	992	X	992	-0-	-0-	-0-	893	3	99	9	Y	90	90	0			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2008	-0-	-565	-0-	129	1	1600	3	Y	254	254	0			-0-
							279	9									
06	2370	X	2208	-0-	-162	-0-	158	1	1776	3	Y	249	249	0			-0-
							274	9									
07	2201	N	1847	-0-	-354	-0-	50	1	1503	3	Y	267	267	0			-0-
							294	9									
*08	2046	N	1820	-0-	-226	-0-	71	1	1501	3	Y	225	225	0			-0-
							248	9									
09	2250	N	2029	-0-	-221	-0-	122	1	1568	3	Y	308	308	0			-0-
							339	9									
*10	1987	N	1987	-0-	-0-	-0-	65	1	1561	3	Y	328	328	0			-0-
							361	9									

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	761	-0-	-231	-0-	732	3	29	9	Y	26	26	0			-0-
06	960	X	578	-0-	-382	-0-	552	3	26	9	Y	24	24	0			-0-
07	992	X	723	-0-	-269	-0-	690	3	33	9	Y	30	30	0			-0-
*08	992	X	673	-0-	-319	-0-	645	3	28	9	Y	25	25	0			-0-
09	685	N	685	-0-	-0-	-0-	654	3	31	9	Y	28	28	0			-0-
10	713	N	619	-0-	-94	-0-	594	3	25	9	Y	23	23	0			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1259	X	1259	-0-	-0-	-0-	1225	3	34	9	Y	31	31	0			-0-
06	1198	X	1198	-0-	-0-	-0-	1161	3	37	9	Y	34	34	0			-0-
07	1232	X	1232	-0-	-0-	-0-	1197	3	35	9	Y	32	32	0			-0-
*08	1246	X	1246	-0-	-0-	-0-	1210	3	36	9	Y	33	33	0			-0-
09	1164	X	1164	-0-	-0-	-0-	1131	3	33	9	Y	30	30	0			-0-
*10	1180	X	1180	-0-	-0-	-0-	1146	3	34	9	Y	31	31	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2090	N	2090	-0-	-0-	-0-	808	1	1095	3	Y	170	170	0			-0-
							187	9									
06	2472	N	2472	-0-	-0-	-0-	1015	1	1281	3	Y	160	160	0			-0-
							176	9									
07	2429	N	2429	-0-	-0-	-0-	1057	1	1231	3	Y	128	128	0			-0-
							141	9									
*08	2014	N	2014	-0-	-0-	-0-	1079	1	796	3	Y	126	126	0			-0-
							139	9									
09	77	N	77	-0-	-0-	-0-	9	3	68	9	Y	62	62	0			-0-
*10	2391	N	2391	-0-	-0-	-0-	127	1	2147	3	Y	106	106	0			-0-
							117	9									

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	2016	-0-	-340	-0-	151	1	1810	3	Y	50	50	0			-0-
							55	9									
06	2280	X	1931	-0-	-349	-0-	154	1	1693	3	Y	76	76	0			-0-
							84	9									
07	2077	N	1968	-0-	-109	-0-	63	1	1819	3	Y	78	78	0			-0-
							86	9									
*08	2046	N	1880	-0-	-166	-0-	82	1	1714	3	Y	76	76	0			-0-
							84	9									
09	1950	N	1803	-0-	-147	-0-	128	1	1592	3	Y	75	75	0			-0-
							83	9									
10	1953	N	981	-0-	-972	-0-	39	1	917	3	Y	23	23	0			-0-
							25	9									

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	159	-0-	-120	-0-	147	3	12	9	Y	11	11	0			-0-
06	210	X	15	-0-	-195	-0-	13	3	2	9	Y	2	2	0			-0-
07	217	X	73	-0-	-144	-0-	65	3	8	9	Y	7	7	0			-0-
08	174	N	174	-0-	-0-	-0-	111	3	63	9	Y	57	57	0			-0-
09	175	N	175	-0-	-0-	-0-	163	3	12	9	Y	11	11	0			-0-
10	176	N	176	-0-	-0-	-0-	161	3	15	9	Y	14	14	0			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1108	-0-	-535	-0-	56	1	879	3	Y	157	157	0			-0-
							173	9									
06	1470	N	870	-0-	-600	-0-	38	1	696	3	Y	124	124	0			-0-
							136	9									
07	1333	N	710	-0-	-623	-0-	33	1	570	3	Y	97	97	0			-0-
							107	9									
*08	1116	N	607	-0-	-509	-0-	28	1	483	3	Y	87	87	0			-0-
							96	9									
09	870	N	499	-0-	-371	-0-	25	1	399	3	Y	68	68	0			-0-
							75	9									
*10	829	N	829	-0-	-0-	-0-	42	1	679	3	Y	98	98	0			-0-
							108	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	177	-0-	-288	-0-	177	3			Y	-0-					-0-
06	210	N	116	-0-	-94	-0-	116	3			Y	-0-					-0-
07	465	N	253	-0-	-212	-0-	247	3	6	9	Y	5	5	0			-0-
08	186	N	180	-0-	-6	-0-	162	3	18	9	Y	16	16	0			-0-
09	212	N	212	-0-	-0-	-0-	208	3	4	9	Y	4	4	0			-0-
10	248	N	118	-0-	-130	-0-	118	3			Y	-0-					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	616	3	36	9	N	33	33	0			-0-
06	446	N	446	-0-	-0-	-0-	414	3	32	9	N	29	29	0			-0-
07	615	N	615	-0-	-0-	-0-	589	3	26	9	N	24	24	0			-0-
*08	632	N	632	-0-	-0-	-0-	564	3	68	9	N	62	62	0			-0-
09	606	N	606	-0-	-0-	-0-	565	3	41	9	N	37	37	0			-0-
10	620	N	365	-0-	-255	-0-	335	3	30	9	N	27	27	0			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	170	-0-	-450	-0-	33	1	126	3	Y	10	10	0			-0-
							11	9									
06	270	N	185	-0-	-85	-0-	33	1	135	3	Y	15	15	0			-0-
							17	9									
07	248	N	216	-0-	-32	-0-	61	1	123	3	Y	29	29	0			-0-
							32	9									
*08	186	N	172	-0-	-14	-0-	34	1	135	3	Y	3	3	0			-0-
							3	9									
09	180	N	178	-0-	-2	-0-	30	1	145	3	Y	3	3	0			-0-
							3	9									
10	217	N	192	-0-	-25	-0-	32	1	151	3	Y	8	8	0			-0-
							9	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		25	-0-	25	25	24	3	1	9	Y	1	1	0			-0-
08	14B2 EXT		9	-0-	9	34	7	3	2	9	Y	2	2	0			-0-
09	14B2 EXT		-0-	-0-	-0-	34					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	34					Y	-0-					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1033	N	1033	-0-	-0-	-0-	972	3	61	9	N	55	55	0			-0-
06	960	N	921	-0-	-39	-0-	891	3	30	9	N	27	27	0			-0-
07	931	N	931	-0-	-0-	-0-	910	3	21	9	N	19	19	0			-0-
*08	992	N	992	-0-	-0-	-0-	955	3	37	9	N	34	34	0			-0-
09	930	N	895	-0-	-35	-0-	866	3	29	9	N	26	26	0			-0-
*10	998	N	998	-0-	-0-	-0-	967	3	31	9	N	28	28	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	345	3	36	9	Y	33	33	0			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	269	N	269	-0-	-0-	-0-	240	3	29	9	Y	26	26	0			-0-
*08	372	N	251	-0-	-121	-0-	1	1	247	3	Y	3	3	0			-0-
							3	9									
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	279	N	93	-0-	-186	-0-	4	1	79	3	Y	9	9	0			-0-
							10	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	27	27	0			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	5	5	0			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	38	38	0			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

05	2733	N	2630	-0-	-103	-0-	2023	3	607	9	Y	552	552	0			-0-
06	2280	N	2280	-0-	-0-	-0-	1737	3	543	9	Y	494	494	0			-0-
07	2314	X	2314	-0-	-0-	-0-	1753	3	561	9	Y	510	510	0			-0-
*08	2211	X	2211	-0-	-0-	-0-	1731	3	480	9	Y	436	436	0			-0-
09	2218	X	2218	-0-	-0-	-0-	1743	3	475	9	Y	432	432	0			-0-
*10	2519	X	2519	-0-	-0-	-0-	1928	3	591	9	Y	537	537	0			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

05	899	N	55	-0-	-844	-0-	55	3			Y	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1027	3	20	9	Y	18	18	0			-0-
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
09	900	N	354	-0-	-546	-0-	346	3	8	9	Y	7	7	0			-0-
*10	925	N	925	-0-	-0-	-0-	901	3	24	9	Y	22	22	0			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

05	1488	N	881	-0-	-607	-0-	874	3	7	9	Y	6	6	0			-0-
06	1620	N	1614	-0-	-6	-0-	1601	3	13	9	Y	12	12	0			-0-
07	1243	N	1243	-0-	-0-	-0-	1240	3	3	9	Y	3	3	0			-0-
08	868	N	342	-0-	-526	-0-	342	3			Y	-0-					-0-
09	1620	N	12	-0-	-1608	-0-	12	3			Y	-0-					-0-
10	2199	N	2199	-0-	-0-	-0-	2164	3	35	9	Y	32	32	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	842	N	842	-0-	-0-	-0-	645	3	197	9	N	179	179	1			-0-
06	570	N	363	-0-	-207	-0-	363	3			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
08	806	N	489	-0-	-317	-0-	489	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	805	-0-	-156	-0-	793	3	12	9	Y	11	11	0			-0-
06	780	N	737	-0-	-43	-0-	729	3	8	9	Y	7	7	0			-0-
07	806	N	725	-0-	-81	-0-	715	3	10	9	Y	9	9	0			-0-
*08	750	N	750	-0-	-0-	-0-	742	3	8	9	Y	7	7	0			-0-
09	750	N	702	-0-	-48	-0-	694	3	8	9	Y	7	7	0			-0-
*10	779	N	779	-0-	-0-	-0-	770	3	9	9	Y	8	8	0			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	660	-0-	-270	-0-	102	1	407	3	Y	137	137	0			-0-
							151	9									
06	956	N	956	-0-	-0-	-0-	162	1	660	3	Y	122	122	0			-0-
							134	9									
07	869	N	869	-0-	-0-	-0-	256	1	506	3	Y	97	97	0			-0-
							107	9									
*08	807	N	807	-0-	-0-	-0-	140	1	572	3	Y	86	86	0			-0-
							95	9									
09	960	N	830	-0-	-130	-0-	124	1	607	3	Y	90	90	0			-0-
							99	9									
10	868	N	443	-0-	-425	-0-	61	1	290	3	Y	84	84	0			-0-
							92	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2439	-0-	-754	-0-	126	1	1804	3	Y	463	463	0			-0-
							509	9									
06	2790	X	2202	-0-	-588	-0-	117	1	1624	3	Y	419	419	0			-0-
							461	9									
07	2883	X	2138	-0-	-745	-0-	66	1	1610	3	Y	420	420	0			-0-
							462	9									
*08	2573	X	2175	-0-	-398	-0-	81	1	1641	3	Y	412	412	0			-0-
							453	9									
09	2400	X	1956	-0-	-444	-0-	86	1	1420	3	Y	409	409	0			-0-
							450	9									
10	2449	X	2257	-0-	-192	-0-	84	1	1686	3	Y	443	443	0			-0-
							487	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	25	-0-	-378	-0-	1	1	20	3	Y	4	4	0			-0-
							4	9									
06	480	N	378	-0-	-102	-0-	27	1	349	3	Y	2	2	0			-0-
							2	9									
07	847	N	847	-0-	-0-	-0-	36	1	808	3	Y	3	3	0			-0-
							3	9									
*08	578	N	578	-0-	-0-	-0-	29	1	547	3	Y	2	2	0			-0-
							2	9									
09	591	N	591	-0-	-0-	-0-	36	1	553	3	Y	2	2	0			-0-
							2	9									
10	837	N	507	-0-	-330	-0-	24	1	481	3	Y	2	2	0			-0-
							2	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	X	53	-0-	-0-	-0-	20	1	27	3	Y	5	5	0			-0-
							6	9									
06	47	X	47	-0-	-0-	-0-	15	1	21	3	Y	10	10	0			-0-
							11	9									
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1406	X	1406	-0-	-0-	-0-	107	1	1281	3	Y	16	16	0			-0-
							18	9									
06	1575	X	1575	-0-	-0-	-0-	122	1	1352	3	Y	92	92	0			-0-
							101	9									
07	998	N	998	-0-	-0-	-0-	32	1	929	3	Y	34	34	0			-0-
							37	9									
*08	1426	N	816	-0-	-610	-0-	35	1	738	3	Y	39	39	0			-0-
							43	9									
09	1590	N	1074	-0-	-516	-0-	78	1	965	3	Y	28	28	0			-0-
							31	9									
*10	1316	N	1316	-0-	-0-	-0-	53	1	1254	3	Y	8	8	0			-0-
							9	9									

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2766	-0-	-551	-0-	147	1	2069	3	Y	500	500	0			-0-
							550	9									
06	3147	X	3147	-0-	-0-	-0-	143	1	2116	3	Y	807	807	0			-0-
							888	9									
07	3007	X	2841	-0-	-166	-0-	86	1	2097	3	Y	598	598	0			-0-
							658	9									
*08	3007	X	2599	-0-	-408	-0-	97	1	1956	3	Y	496	496	0			-0-
							546	9									
09	3210	X	2629	-0-	-581	-0-	124	1	1985	3	Y	473	473	0			-0-
							520	9									
10	3317	X	2657	-0-	-660	-0-	102	1	2031	3	Y	476	476	0			-0-
							524	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	73	-0-	-299	-0-	73	3			Y	-0-					-0-
06	510	N	62	-0-	-448	-0-	62	3			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
09	1407	N	1407	-0-	-0-	-0-	1365	3	42	9	Y	38	38	0			-0-
*10	1290	N	1290	-0-	-0-	-0-	1282	3	8	9	Y	7	7	0			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3273	-0-	-75	-0-	243	1	2529	3	Y	455	455	0			-0-
							501	9									
06	3240	X	3102	-0-	-138	-0-	318	1	2299	3	Y	441	441	0			-0-
							485	9									
07	3317	X	3294	-0-	-23	-0-	393	1	2388	3	Y	466	466	0			-0-
							513	9									
*08	3317	X	3184	-0-	-133	-0-	360	1	2331	3	Y	448	448	0			-0-
							493	9									
09	3210	X	3161	-0-	-49	-0-	466	1	2214	3	Y	437	437	0			-0-
							481	9									
10	3286	X	3136	-0-	-150	-0-	11	1	2623	3	Y	456	456	0			-0-
							502	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5651	X	5651	-0-	-0-	-0-	99	1	4174	3	Y	1253	1253	0			-0-
							1378	9									
06	4533	X	4533	-0-	-0-	-0-	188	1	3067	3	Y	1162	1162	0			-0-
							1278	9									
07	4171	X	4171	-0-	-0-	-0-	268	1	3123	3	Y	709	709	0			-0-
							780	9									
*08	3362	X	3362	-0-	-0-	-0-	185	1	2355	3	Y	747	747	0			-0-
							822	9									
09	2801	X	2801	-0-	-0-	-0-	177	1	2199	3	Y	386	386	0			-0-
							425	9									
*10	2743	X	2743	-0-	-0-	-0-	146	1	1805	3	Y	720	720	0			-0-
							792	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	4051	-0-	-165	-0-	300	1	3121	3	Y	573	573	0			-0-
							630	9									
06	4050	X	3577	-0-	-473	-0-	370	1	2669	3	Y	489	489	0			-0-
							538	9									
07	4291	X	4291	-0-	-0-	-0-	502	1	3066	3	Y	657	657	0			-0-
							723	9									
*08	4185	X	3977	-0-	-208	-0-	447	1	2897	3	Y	575	575	0			-0-
							633	9									
09	3990	X	3777	-0-	-213	-0-	550	1	2625	3	Y	547	547	0			-0-
							602	9									
10	4278	X	3774	-0-	-504	-0-	13	1	3154	3	Y	552	552	0			-0-
							607	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2460	-0-	-795	-0-	2297	3	163	9	Y	148	148	0			-0-
06	3150	X	2120	-0-	-1030	-0-	1982	3	138	9	Y	125	125	0			-0-
07	3255	X	2390	-0-	-865	-0-	2224	3	166	9	Y	151	151	0			-0-
*08	2697	X	2001	-0-	-696	-0-	1892	3	109	9	Y	99	99	0			-0-
09	2520	X	73	-0-	-2447	-0-	73	3			Y	-0-					-0-
10	2449	X	18	-0-	-2431	-0-	18	3			Y	-0-					-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	119	1	464	3	Y	91	91	0			-0-
							100	9									
06	716	N	716	-0-	-0-	-0-	117	1	490	3	Y	99	99	0			-0-
							109	9									
07	992	N	914	-0-	-78	-0-	276	1	547	3	Y	83	83	0			-0-
							91	9									
*08	1004	N	1004	-0-	-0-	-0-	173	1	702	3	Y	117	117	0			-0-
							129	9									
09	902	N	902	-0-	-0-	-0-	142	1	686	3	Y	67	67	0			-0-
							74	9									
10	899	N	664	-0-	-235	-0-	96	1	456	3	Y	102	102	0			-0-
							112	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-		-0-	-0-	178	1	681	3	Y	7	7	0			-0-
								8	9									
06	1230	N	804	-0-		-426	-0-	160	1	640	3	Y	4	4	0			-0-
								4	9									
07	930	N	822	-0-		-108	-0-	279	1	539	3	Y	4	4	0			-0-
								4	9									
*08	868	N	806	-0-		-62	-0-	154	1	620	3	Y	29	29	0			-0-
								32	9									
09	810	N	647	-0-		-163	-0-	96	1	470	3	Y	74	74	0			-0-
								81	9									
10	837	N	826	-0-		-11	-0-	127	1	604	3	Y	86	86	0			-0-
								95	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7029	X	7029	-0-		-0-	-0-	143	1	6010	3	Y	796	796	0			-0-
								876	9									
06	6028	X	6028	-0-		-0-	-0-	306	1	4982	3	Y	673	673	0			-0-
								740	9									
07	5404	X	5404	-0-		-0-	-0-	371	1	4318	3	Y	650	650	0			-0-
								715	9									
*08	5587	X	5587	-0-		-0-	-0-	356	1	4531	3	Y	636	636	0			-0-
								700	9									
09	6423	X	6423	-0-		-0-	-0-	436	1	5395	3	Y	538	538	0			-0-
								592	9									
*10	3800	X	3800	-0-		-0-	-0-	242	1	2982	3	Y	524	524	0			-0-
								576	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9225	X	9225	-0-		-0-	-0-	187	1	7895	3	Y	1039	1039	0			-0-
								1143	9									
06	6636	X	6636	-0-		-0-	-0-	337	1	5475	3	Y	749	749	0			-0-
								824	9									
07	7397	X	7397	-0-		-0-	-0-	511	1	5943	3	Y	857	857	0			-0-
								943	9									
*08	6526	X	6526	-0-		-0-	-0-	413	1	5247	3	Y	787	787	0			-0-
								866	9									
09	6859	X	6859	-0-		-0-	-0-	448	1	5547	3	Y	785	785	0			-0-
								864	9									
*10	7037	X	7037	-0-		-0-	-0-	459	1	5650	3	Y	844	844	0			-0-
								928	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	6315	-0-		3215	4608	930	1	4865	3	Y	473	473	0			-0-
								520	9									
06	3000	N	5275	-0-		2275	6883	849	1	3976	3	Y	409	409	0			-0-
								450	9									
07	10847	X	3964	-0-		-6883	-0-	581	1	3126	3	Y	234	234	0			-0-
								257	9									
*08	2413	X	2413	-0-		-0-	-0-	365	1	1838	3	Y	191	191	0			-0-
								210	9									
09	1945	X	1945	-0-		-0-	-0-	331	1	1478	3	Y	124	124	0			-0-
								136	9									
*10	1909	X	1909	-0-		-0-	-0-	21	1	1063	3	Y	750	750	0			-0-
								825	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6796	X	6796	-0-	-0-	-0-	442	1	5459	3	Y	814	814	0			-0-
							895	9									
06	4983	X	4983	-0-	-0-	-0-	356	1	4008	3	Y	563	563	0			-0-
							619	9									
07	4433	X	4276	-0-	-157	-0-	130	1	3801	3	Y	314	314	0			-0-
							345	9									
*08	5487	X	4501	-0-	-986	-0-	191	1	3998	3	Y	284	284	0			-0-
							312	9									
09	5310	X	4361	-0-	-949	-0-	289	1	3640	3	Y	393	393	0			-0-
							432	9									
10	5487	X	4007	-0-	-1480	-0-	143	1	3411	3	Y	412	412	0			-0-
							453	9									

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2143	-0-	-213	-0-	416	1	1599	3	Y	116	116	0			-0-
							128	9									
06	2160	N	1995	-0-	-165	-0-	375	1	1504	3	Y	105	105	0			-0-
							116	9									
07	2170	N	2049	-0-	-121	-0-	655	1	1273	3	Y	110	110	0			-0-
							121	9									
*08	2170	N	1970	-0-	-200	-0-	371	1	1486	3	Y	103	103	0			-0-
							113	9									
09	2010	N	1870	-0-	-140	-0-	303	1	1459	3	Y	98	98	0			-0-
							108	9									
10	2046	N	1777	-0-	-269	-0-	290	1	1382	3	Y	95	95	0			-0-
							105	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3388	-0-	-146	-0-	220	1	2706	3	Y	420	420	0			-0-
							462	9									
06	3420	X	3160	-0-	-260	-0-	223	1	2507	3	Y	391	391	0			-0-
							430	9									
07	3534	X	2945	-0-	-589	-0-	83	1	2463	3	Y	363	363	0			-0-
							399	9									
*08	3472	X	3247	-0-	-225	-0-	128	1	2704	3	Y	377	377	0			-0-
							415	9									
09	3360	X	2953	-0-	-407	-0-	192	1	2424	3	Y	306	306	0			-0-
							337	9									
10	3379	X	3045	-0-	-334	-0-	108	1	2565	3	Y	338	338	0			-0-
							372	9									

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4187	X	4187	-0-	-0-	-0-	299	1	3147	3	Y	674	674	0			-0-
							741	9									
06	4020	X	3938	-0-	-82	-0-	389	1	2838	3	Y	646	646	0			-0-
							711	9									
07	4247	X	1610	-0-	-2637	-0-	199	1	1198	3	Y	194	194	0			-0-
							213	9									
*08	5155	X	5155	-0-	-0-	-0-	603	1	3871	3	Y	619	619	0			-0-
							681	9									
09	4110	X	3352	-0-	-758	-0-	483	1	2311	3	Y	507	507	0			-0-
							558	9									
10	4185	X	4157	-0-	-28	-0-	15	1	3441	3	Y	637	637	0			-0-
							701	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	N	924	-0-	-0-	-0-	624	3	300	9	Y	273	273	0			-0-
06	900	N	529	-0-	-371	-0-	490	3	39	9	Y	35	35	0			-0-
07	744	N	352	-0-	-392	-0-	339	3	13	9	Y	12	12	0			-0-
08	806	N	295	-0-	-511	-0-	289	3	6	9	Y	5	5	0			-0-
09	540	N	391	-0-	-149	-0-	366	3	25	9	Y	23	23	0			-0-
10	341	N	323	-0-	-18	-0-	313	3	10	9	Y	9	9	0			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1033					Y	-0-					-0-
06	1033	X	-0-	-0-	-1033	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	X	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1397	N	1397	-0-	-0-	-0-	75	1	1179	3	Y	130	130	0			-0-
							143	9									
06	1207	N	1207	-0-	-0-	-0-	57	1	1034	3	Y	105	105	0			-0-
							116	9									
07	1736	N	1213	-0-	-523	-0-	60	1	1035	3	Y	107	107	0			-0-
							118	9									
*08	1426	N	1142	-0-	-284	-0-	56	1	975	3	Y	101	101	0			-0-
							111	9									
09	1230	N	1092	-0-	-138	-0-	58	1	925	3	Y	99	99	0			-0-
							109	9									
10	1209	N	1063	-0-	-146	-0-	56	1	902	3	Y	95	95	0			-0-
							105	9									

FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	47	3	62	9	Y	56					158
06	660	N	120	-0-	-540	-0-	120	3			Y	-0-					158
07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					158
08	124	N	45	-0-	-79	-0-	45	3			Y	-0-					158
09	120	N	46	-0-	-74	-0-	46	3			Y	-0-					158
10	124	N	109	-0-	-15	-0-	109	3			Y	-0-					158

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

05	248	X	49	-0-	-199	-0-	49	3			Y	-0-					16
06	240	X	139	-0-	-101	-0-	139	3			Y	-0-					16
07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					16
08	62	N	36	-0-	-26	-0-	36	3			Y	-0-					16
09	150	N	-0-	-0-	-150	-0-					Y	-0-					16
10	62	N	34	-0-	-28	-0-	34	3			Y	-0-					16

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

05	2478	X	2478	-0-	-0-	-0-	2287	3	191	9	Y	174	174	0			-0-
06	2145	X	2145	-0-	-0-	-0-	2111	3	34	9	Y	31	31	0			-0-
07	2114	N	2114	-0-	-0-	-0-	2086	3	28	9	Y	25	25	0			-0-
*08	2084	N	2084	-0-	-0-	-0-	2055	3	29	9	Y	26	26	0			-0-
09	2160	N	2021	-0-	-139	-0-	2000	3	21	9	Y	19	19	0			-0-
*10	2136	N	2136	-0-	-0-	-0-	2121	3	15	9	Y	14	14	0			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 07/26/2022 TOTAL DEPTH 13359 PERF.13710 - 20050

05	21651	X	21651	-0-	-0-	-0-	453	1	19113	3	Y	1895	1895	0			-0-
							2085	9									
06	18792	X	18792	-0-	-0-	-0-	997	1	16210	3	Y	1441	1441	0			-0-
							1585	9									
07	22333	X	22333	-0-	-0-	-0-	1666	1	19365	3	Y	1184	1184	0			-0-
							1302	9									
*08	24080	X	24080	-0-	-0-	-0-	1594	1	20253	3	Y	2030	2030	0			-0-
							2233	9									
09	21827	X	21827	-0-	-0-	-0-	1473	1	18211	3	Y	1948	1948	0			-0-
							2143	9									
*10	20410	X	20410	-0-	-0-	-0-	1373	1	16866	3	Y	1974	1974	0			-0-
							2171	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

05	7936	X	5698	-0-	-2238	-0-	337	1	4617	3	Y	676	676	0			-0-
							744	9									
06	6690	X	6497	-0-	-193	-0-	390	1	5253	3	Y	776	776	0			-0-
							854	9									
07	6913	X	6734	-0-	-179	-0-	241	1	5618	3	Y	795	795	0			-0-
							875	9									
*08	6944	X	6067	-0-	-877	-0-	256	1	5011	3	Y	727	727	0			-0-
							800	9									
09	6600	X	5658	-0-	-942	-0-	294	1	4601	3	Y	694	694	0			-0-
							763	9									
*10	7082	X	7082	-0-	-0-	-0-	290	1	5779	3	Y	921	921	0			-0-
							1013	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3570	X	3570	-0-	-0-	-0-	3413	3	157	9	Y	143	143	0			-0-
06	3480	X	3420	-0-	-60	-0-	3298	3	122	9	Y	111	111	0			-0-
07	3596	X	3470	-0-	-126	-0-	3359	3	111	9	Y	101	101	0			-0-
*08	3596	X	3385	-0-	-211	-0-	3285	3	100	9	Y	91	91	0			-0-
09	3450	X	3326	-0-	-124	-0-	3234	3	92	9	Y	84	84	0			-0-
*10	3729	X	3729	-0-	-0-	-0-	3571	3	158	9	Y	144	144	0			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

05	9787	X	9787	-0-	-0-	-0-	571	1	7816	3	Y	1273	1273	0			-0-
							1400	9									
06	9453	X	9453	-0-	-0-	-0-	561	1	7542	3	Y	1227	1227	0			-0-
							1350	9									
07	8382	X	8382	-0-	-0-	-0-	294	1	6868	3	Y	1109	1109	0			-0-
							1220	9									
*08	8210	X	8210	-0-	-0-	-0-	336	1	6594	3	Y	1164	1164	0			-0-
							1280	9									
09	7388	X	7388	-0-	-0-	-0-	378	1	5925	3	Y	986	986	0			-0-
							1085	9									
*10	7461	X	7461	-0-	-0-	-0-	304	1	6058	3	Y	999	999	0			-0-
							1099	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

05	1461	N	1461	-0-	-0-	-0-	80	1	1117	3	Y	240	240	0			-0-
							264	9									
06	1140	N	1065	-0-	-75	-0-	63	1	855	3	Y	134	134	0			-0-
							147	9									
07	1209	N	1080	-0-	-129	-0-	38	1	887	3	Y	141	141	0			-0-
							155	9									
*08	3100	N	9681	-0-	6581	6581	397	1	7930	3	Y	1231	1231	0			-0-
							1354	9									
09	3000	N	10341	-0-	7341	13922	516	1	8201	3	Y	1476	1476	0			-0-
							1624	9									
*10	3100	N	7961	-0-	4861	18783	318	1	6338	3	Y	1186	1186	0			-0-
							1305	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

05	4557	X	3249	-0-	-1308	-0-	175	1	2471	3	Y	548	548	0			-0-
							603	9									
06	6769	X	6769	-0-	-0-	-0-	345	1	4904	3	Y	1382	1382	0			-0-
							1520	9									
07	17988	X	17988	-0-	-0-	-0-	590	1	14079	3	Y	3017	3017	0			-0-
							3319	9									
*08	9257	X	9257	-0-	-0-	-0-	385	1	7511	3	Y	1237	1237	0			-0-
							1361	9									
09	5651	X	5651	-0-	-0-	-0-	248	1	4036	3	Y	1243	1243	0			-0-
							1367	9									
*10	6660	X	6660	-0-	-0-	-0-	252	1	5024	3	Y	1258	1258	0			-0-
							1384	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
06	3420	X	2011	-0-	-1409	-0-	342	1	1572	3	Y	88	88	0			-0-
							97	9									
07	4277	X	4277	-0-	-0-	-0-	581	1	3200	3	Y	451	451	0			-0-
							496	9									
*08	3803	X	3803	-0-	-0-	-0-	540	1	2777	3	Y	442	442	0			-0-
							486	9									
09	3747	X	3747	-0-	-0-	-0-	587	1	2686	3	Y	431	431	0			-0-
							474	9									
*10	3695	X	3695	-0-	-0-	-0-	61	1	3165	3	Y	426	426	0			-0-
							469	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

05	14B2	EXT	4	-0-	4	4	1	1	3	3	Y	-0-					-0-
06	14B2	EXT	9	-0-	9	13	2	1	7	3	Y	-0-					-0-
07	14B2	EXT	13	-0-	13	26	2	1	11	3	Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

05	4557	X	3026	-0-	-1531	-0-	496	1	2530	3	Y	-0-					-0-
06	1768	X	1768	-0-	-0-	-0-	321	1	1447	3	Y	-0-					-0-
07	201	X	201	-0-	-0-	-0-	32	1	169	3	Y	-0-					-0-
*08	3960	X	3960	-0-	-0-	-0-	663	1	3297	3	Y	-0-					-0-
09	3259	X	3259	-0-	-0-	-0-	483	1	2226	3	Y	500	500	0			-0-
							550	9									
*10	3628	X	3628	-0-	-0-	-0-	53	1	2763	3	Y	738	738	0			-0-
							812	9									

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

05	3410	X	2803	-0-	-607	-0-	459	1	2344	3	Y	-0-					-0-
06	3300	X	1745	-0-	-1555	-0-	317	1	1428	3	Y	-0-					-0-
07	3410	X	2730	-0-	-680	-0-	433	1	2297	3	Y	-0-					-0-
*08	2852	X	2430	-0-	-422	-0-	407	1	2023	3	Y	-0-					-0-
09	2760	X	1951	-0-	-809	-0-	291	1	1338	3	Y	293	293	0			-0-
							322	9									
*10	3025	X	3025	-0-	-0-	-0-	48	1	2483	3	Y	449	449	0			-0-
							494	9									

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					128
06	990	N	131	-0-	-859	-0-	131	3			Y	-0-					128
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					128
08	93	N	51	-0-	-42	-0-	51	3			Y	-0-					128
09	120	N	21	-0-	-99	-0-	21	3			Y	-0-					128
10	93	N	68	-0-	-25	-0-	68	3			Y	-0-					128

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	49	-0-	-13	-0-	32	3	17	9	Y	15	15	0			-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	-0-	62	1	1011	3	Y	184	184	0			-0-
							202	9									
06	1216	N	1216	-0-	-0-	-0-	50	1	945	3	Y	201	201	0			-0-
							221	9									
07	1180	N	1180	-0-	-0-	-0-	53	1	942	3	Y	168	168	0			-0-
							185	9									
*08	1302	N	1173	-0-	-129	-0-	53	1	943	3	Y	161	161	0			-0-
							177	9									
09	1230	N	1079	-0-	-151	-0-	53	1	864	3	Y	147	147	0			-0-
							162	9									
10	1178	N	1163	-0-	-15	-0-	58	1	929	3	Y	160	160	0			-0-
							176	9									

CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6082	X	6082	-0-	-0-	-0-	1165	1	4498	3	Y	381	381	0			-0-
							419	9									
06	5760	X	5338	-0-	-422	-0-	992	1	3988	3	Y	325	325	0			-0-
							358	9									
07	5952	X	5380	-0-	-572	-0-	1718	1	3341	3	Y	292	292	0			-0-
							321	9									
*08	6076	X	5057	-0-	-1019	-0-	941	1	3777	3	Y	308	308	0			-0-
							339	9									
09	5880	X	5111	-0-	-769	-0-	819	1	3952	3	Y	309	309	0			-0-
							340	9									
10	6076	X	4833	-0-	-1243	-0-	782	1	3723	3	Y	298	298	0			-0-
							328	9									

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1107	-0-	-164	-0-	206	1	803	3	Y	89	89	0			-0-
							98	9									
06	1230	N	1042	-0-	-188	-0-	189	1	763	3	Y	82	82	0			-0-
							90	9									
07	1251	N	1251	-0-	-0-	-0-	386	1	757	3	Y	98	98	0			-0-
							108	9									
*08	1116	N	939	-0-	-177	-0-	169	1	684	3	Y	78	78	0			-0-
							86	9									
09	1050	N	830	-0-	-220	-0-	128	1	625	3	Y	70	70	0			-0-
							77	9									
10	1240	N	768	-0-	-472	-0-	120	1	571	3	Y	70	70	0			-0-
							77	9									

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	161	-0-	-521	-0-	161	3			Y	-0-					39
06	660	X	95	-0-	-565	-0-	95	3			Y	-0-					39
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					39
08	155	N	104	-0-	-51	-0-	104	3			Y	-0-					39
09	90	N	28	-0-	-62	-0-	28	3			Y	-0-					39
10	186	N	143	-0-	-43	-0-	143	3			Y	-0-					39

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3034	-0-	-717	-0-	162	1	2580	3	Y	265	265	0			-0-
							292	9									
06	3660	X	3379	-0-	-281	-0-	155	1	2874	3	Y	318	318	0			-0-
							350	9									
07	3805	X	3805	-0-	-0-	-0-	185	1	3228	3	Y	356	356	0			-0-
							392	9									
*08	3782	X	3581	-0-	-201	-0-	173	1	3043	3	Y	332	332	0			-0-
							365	9									
09	3630	X	3393	-0-	-237	-0-	178	1	2865	3	Y	318	318	0			-0-
							350	9									
10	3813	X	3443	-0-	-370	-0-	180	1	2900	3	Y	330	330	0			-0-
							363	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2647	X	2647	-0-	-0-	-0-	465	1	1807	3	Y	341	341	0			-0-
							375	9									
06	2429	X	2429	-0-	-0-	-0-	414	1	1670	3	Y	314	314	0			-0-
							345	9									
07	2494	X	2494	-0-	-0-	-0-	728	1	1428	3	Y	307	307	0			-0-
							338	9									
*08	2859	X	2859	-0-	-0-	-0-	501	1	2015	3	Y	312	312	0			-0-
							343	9									
09	2471	X	2471	-0-	-0-	-0-	369	1	1787	3	Y	286	286	0			-0-
							315	9									
*10	2106	X	2106	-0-	-0-	-0-	313	1	1489	3	Y	276	276	0			-0-
							304	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	X	149	-0-	-0-	-0-	35	3	114	9	Y	104	104	0			-0-
06	150	X	87	-0-	-63	-0-	20	3	67	9	Y	61	61	0			-0-
07	155	N	83	-0-	-72	-0-	19	3	64	9	Y	58	58	0			-0-
08	155	N	61	-0-	-94	-0-	13	3	48	9	Y	44	44	0			-0-
09	168	N	168	-0-	-0-	-0-	22	1	110	3	Y	33	33	0			-0-
							36	9									
10	313	N	313	-0-	-0-	-0-	34	1	167	3	Y	102	102	0			-0-
							112	9									

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2767	X	2767	-0-	-0-	-0-	428	1	1731	3	Y	553	553	0			-0-
							608	9									
06	2310	N	2308	-0-	-2	-0-	366	1	1534	3	Y	371	371	0			-0-
							408	9									
07	2418	N	2218	-0-	-200	-0-	623	1	1228	3	Y	334	334	0			-0-
							367	9									
*08	3038	N	3038	-0-	-0-	-0-	546	1	2198	3	Y	267	267	0			-0-
							294	9									
09	3000	N	6694	-0-	3694	3694	1109	1	5341	3	Y	222	222	0			-0-
							244	9									
*10	3100	N	1961	-0-	-1139	2555	287	1	1374	3	Y	273	273	0			-0-
							300	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	474	-0-	-828	-0-	83	1	323	3	Y	62	62	0			-0-
							68	9									
06	1020	N	239	-0-	-781	-0-	22	1	100	3	Y	106	106	0			-0-
							117	9									
07	1083	N	1083	-0-	-0-	-0-	288	1	580	3	Y	195	195	0			-0-
							215	9									
*08	1490	N	1490	-0-	-0-	-0-	254	1	1018	3	Y	198	198	0			-0-
							218	9									
09	2120	N	2120	-0-	-0-	-0-	332	1	1603	3	Y	168	168	0			-0-
							185	9									
10	1085	N	960	-0-	-125	-0-	147	1	697	3	Y	105	105	0			-0-
							116	9									

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4275	X	4275	-0-	-0-	-0-	774	1	3010	3	Y	446	446	0			-0-
							491	9									
06	2880	X	2376	-0-	-504	-0-	426	1	1723	3	Y	206	206	0			-0-
							227	9									
07	1136	X	1136	-0-	-0-	-0-	325	1	648	3	Y	148	148	0			-0-
							163	9									
08	4340	X	-0-	-0-	-4340	-0-					Y	-0-					-0-
09	4200	X	2597	-0-	-1603	-0-	398	1	1932	3	Y	243	243	0			-0-
							267	9									
10	5671	X	5671	-0-	-0-	-0-	851	1	4062	3	Y	689	689	0			-0-
							758	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	9	-0-	-53	-0-	1	3	8	9	Y	7	7	0			-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	4	3	22	9	Y	20	20	0			-0-
08	91	N	91	-0-	-0-	-0-	10	1	47	3	Y	31	31	0			-0-
							34	9									
09	82	N	82	-0-	-0-	-0-	7	1	38	3	Y	34	34	0			-0-
							37	9									
10	32	N	32	-0-	-0-	-0-	1	1	3	3	Y	25	25	0			-0-
							28	9									

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1296	N	1296	-0-	-0-	-0-	195	1	773	3	Y	298	298	0			-0-
							328	9									
06	1051	N	1051	-0-	-0-	-0-	161	1	657	3	Y	212	212	0			-0-
							233	9									
07	1302	N	190	-0-	-1112	-0-	52	1	104	3	Y	31	31	0			-0-
							34	9									
08	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	138	1	689	3	Y	257	257	0			-0-
							283	9									
10	1169	N	1169	-0-	-0-	-0-	157	1	752	3	Y	236	236	0			-0-
							260	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	2	1	14	3	Y	26	26	0		-0-
							29	9								
06	90	N	23	-0-	-67	-0-	5	3	18	9	Y	16	16	0		-0-
07	62	N	7	-0-	-55	-0-	1	3	6	9	Y	5	5	0		-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-				-0-
09	53	N	53	-0-	-0-	-0-	10	3	43	9	Y	39	39	0		-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-				-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

05	155	N	32	-0-	-123	-0-	4	3	28	9	Y	25	25	0		-0-
06	243	N	243	-0-	-0-	-0-	45	1	181	3	Y	15	15	0		-0-
							17	9								
07	279	N	234	-0-	-45	-0-	75	1	146	3	Y	12	12	0		-0-
							13	9								
*08	224	N	224	-0-	-0-	-0-	43	1	174	3	Y	6	6	0		-0-
							7	9								
09	252	N	252	-0-	-0-	-0-	40	1	195	3	Y	15	15	0		-0-
							17	9								
10	248	N	191	-0-	-57	-0-	30	1	142	3	Y	17	17	0		-0-
							19	9								

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

05	7929	X	7929	-0-	-0-	-0-	1570	1	6045	3	Y	285	285	0		-0-
							314	9								
06	7924	X	7924	-0-	-0-	-0-	1507	1	6057	3	Y	327	327	0		-0-
							360	9								
07	10241	X	10241	-0-	-0-	-0-	3374	1	6549	3	Y	289	289	0		-0-
							318	9								
*08	10100	X	10100	-0-	-0-	-0-	1900	1	7630	3	Y	518	518	0		-0-
							570	9								
09	8357	X	8357	-0-	-0-	-0-	1402	1	6740	3	Y	195	195	0		-0-
							215	9								
*10	8703	X	8703	-0-	-0-	-0-	1463	1	6958	3	Y	256	256	0		-0-
							282	9								

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

05	556	N	556	-0-	-0-	-0-	6	1	243	3	Y	279	279	0		-0-
							307	9								
06	564	N	564	-0-	-0-	-0-	17	1	274	3	Y	248	248	0		-0-
							273	9								
07	434	N	421	-0-	-13	-0-	13	1	159	3	Y	226	226	0		-0-
							249	9								
*08	584	N	584	-0-	-0-	-0-	28	1	358	3	Y	180	180	0		-0-
							198	9								
09	570	N	205	-0-	-365	-0-	1	1	18	3	Y	169	169	0		-0-
							186	9								
10	434	N	261	-0-	-173	-0-	3	1	34	3	Y	204	204	0		-0-
							224	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4929	X	3714	-0-	-1215	-0-	63	1	2644	3	Y	915	915	0	-0-
							1007	9							
06	4770	X	4123	-0-	-647	-0-	187	1	3047	3	Y	808	808	0	-0-
							889	9							
07	4929	X	3486	-0-	-1443	-0-	212	1	2480	3	Y	722	722	0	-0-
							794	9							
*08	4923	X	4923	-0-	-0-	-0-	289	1	3691	3	Y	857	857	0	-0-
							943	9							
09	4614	X	4614	-0-	-0-	-0-	290	1	3597	3	Y	661	661	0	-0-
							727	9							
*10	11799	X	11799	-0-	-0-	-0-	832	1	10229	3	Y	671	671	0	-0-
							738	9							

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1105	N	1105	-0-	-0-	-0-	54	1	885	3	Y	151	151	0	-0-
							166	9							
06	1304	N	1304	-0-	-0-	-0-	51	1	985	3	Y	244	244	0	-0-
							268	9							
07	121	N	121	-0-	-0-	-0-	4	1	85	3	Y	29	29	0	-0-
							32	9							
*08	1249	N	1249	-0-	-0-	-0-	57	1	1010	3	Y	165	165	0	-0-
							182	9							
09	1018	N	1018	-0-	-0-	-0-	56	1	894	3	Y	62	62	0	-0-
							68	9							
*10	1052	N	1052	-0-	-0-	-0-	55	1	883	3	Y	104	104	0	-0-
							114	9							

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3224	X	2362	-0-	-862	-0-	398	1	1570	3	Y	358	358	0	-0-
							394	9							
06	3120	X	2854	-0-	-266	-0-	474	1	1965	3	Y	377	377	0	-0-
							415	9							
07	3224	X	2680	-0-	-544	-0-	751	1	1491	3	Y	398	398	0	-0-
							438	9							
*08	2821	X	941	-0-	-1880	-0-	146	1	596	3	Y	181	181	0	-0-
							199	9							
09	2880	X	1802	-0-	-1078	-0-	271	1	1325	3	Y	187	187	0	-0-
							206	9							
*10	3171	X	3171	-0-	-0-	-0-	445	1	2129	3	Y	543	543	0	-0-
							597	9							

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4427	X	4427	-0-	-0-	-0-	81	1	3416	3	Y	845	845	0	-0-
							930	9							
06	4320	X	4201	-0-	-119	-0-	192	1	3134	3	Y	795	795	0	-0-
							875	9							
07	4526	X	2675	-0-	-1851	-0-	156	1	1824	3	Y	632	632	0	-0-
							695	9							
*08	4793	X	4793	-0-	-0-	-0-	283	1	3604	3	Y	824	824	0	-0-
							906	9							
09	4380	X	3746	-0-	-634	-0-	215	1	2673	3	Y	780	780	0	-0-
							858	9							
*10	5511	X	5511	-0-	-0-	-0-	340	1	4184	3	Y	897	897	0	-0-
							987	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	1488	-0-	-2852	-0-	81	1	1136	3	Y	246	246	0			-0-
							271	9									
06	4050	X	2642	-0-	-1408	-0-	152	1	2079	3	Y	374	374	0			-0-
							411	9									
07	6086	X	6086	-0-	-0-	-0-	207	1	4889	3	Y	900	900	0			-0-
							990	9									
*08	5336	X	5336	-0-	-0-	-0-	214	1	4232	3	Y	809	809	0			-0-
							890	9									
09	4868	X	4868	-0-	-0-	-0-	241	1	3816	3	Y	737	737	0			-0-
							811	9									
10	5363	X	4958	-0-	-405	-0-	197	1	3927	3	Y	758	758	0			-0-
							834	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2132	-0-	-1092	-0-	122	1	1680	3	Y	300	300	0			-0-
							330	9									
06	3120	X	520	-0-	-2600	-0-	29	1	395	3	Y	87	87	0			-0-
							96	9									
07	3162	X	2769	-0-	-393	-0-	98	1	2276	3	Y	359	359	0			-0-
							395	9									
*08	3162	X	2631	-0-	-531	-0-	108	1	2109	3	Y	376	376	0			-0-
							414	9									
09	3420	X	3420	-0-	-0-	-0-	172	1	2706	3	Y	493	493	0			-0-
							542	9									
*10	3221	X	3221	-0-	-0-	-0-	128	1	2558	3	Y	486	486	0			-0-
							535	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1671	X	1671	-0-	-0-	-0-	71	1	1087	3	Y	466	466	0			-0-
							513	9									
06	1830	X	1803	-0-	-27	-0-	106	1	1452	3	Y	223	223	0			-0-
							245	9									
07	3100	N	5234	-0-	2134	2134	181	1	4260	3	Y	721	721	0			-0-
							793	9									
*08	3100	N	3352	-0-	252	2386	128	1	2585	3	Y	581	581	0			-0-
							639	9									
09	2991	N	605	-0-	-2386	-0-	2	1	189	3	Y	376	376	0			-0-
							414	9									
*10	4647	X	4647	-0-	-0-	-0-	186	1	3717	3	Y	676	676	0			-0-
							744	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4512	X	4512	-0-	-0-	-0-	87	1	3654	3	Y	701	701	0			-0-
							771	9									
06	4090	X	4090	-0-	-0-	-0-	195	1	3169	3	Y	660	660	0			-0-
							726	9									
07	2529	X	2529	-0-	-0-	-0-	164	1	1914	3	Y	410	410	0			-0-
							451	9									
*08	5260	X	5260	-0-	-0-	-0-	320	1	4073	3	Y	788	788	0			-0-
							867	9									
09	4318	X	4318	-0-	-0-	-0-	263	1	3263	3	Y	720	720	0			-0-
							792	9									
*10	3681	X	3681	-0-	-0-	-0-	223	1	2750	3	Y	644	644	0			-0-
							708	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1247	-0-	-1729	-0-	160	1	703	3	Y	349	349	0			-0-
							384	9									
06	2880	X	1743	-0-	-1137	-0-	255	1	1090	3	Y	362	362	0			-0-
							398	9									
07	2976	X	1078	-0-	-1898	-0-	221	1	480	3	Y	343	343	0			-0-
							377	9									
08	2232	X	249	-0-	-1983	-0-	5	1	38	3	Y	187	187	0			-0-
							206	9									
09	1770	X	411	-0-	-1359	-0-	50	3	361	9	Y	328	328	0			-0-
10	1829	X	437	-0-	-1392	-0-	9	1	51	3	Y	343	343	0			-0-
							377	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6000	X	6000	-0-	-0-	-0-	329	1	5220	3	Y	410	410	0			-0-
							451	9									
06	5948	X	5948	-0-	-0-	-0-	285	1	5216	3	Y	406	406	0			-0-
							447	9									
07	6002	X	6002	-0-	-0-	-0-	305	1	5283	3	Y	376	376	0			-0-
							414	9									
*08	6037	X	6037	-0-	-0-	-0-	304	1	5317	3	Y	378	378	0			-0-
							416	9									
09	5788	X	5788	-0-	-0-	-0-	315	1	5068	3	Y	368	368	0			-0-
							405	9									
*10	5627	X	5627	-0-	-0-	-0-	303	1	4887	3	Y	397	397	0			-0-
							437	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3107	X	3107	-0-	-0-	-0-	181	1	2828	3	Y	89	89	0			-0-
							98	9									
06	3245	X	3245	-0-	-0-	-0-	168	1	3055	3	Y	20	20	0			-0-
							22	9									
07	2542	X	2249	-0-	-293	-0-	120	1	2053	3	Y	69	69	0			-0-
							76	9									
*08	3131	X	2893	-0-	-238	-0-	154	1	2667	3	Y	65	65	0			-0-
							72	9									
09	3030	X	2723	-0-	-307	-0-	157	1	2499	3	Y	61	61	0			-0-
							67	9									
10	3131	X	3131	-0-	-0-	-0-	180	1	2907	3	Y	40	40	0			-0-
							44	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4064	-0-	-431	-0-	228	1	3563	3	Y	248	248	0			-0-
							273	9									
06	4305	X	4305	-0-	-0-	-0-	212	1	3843	3	Y	227	227	0			-0-
							250	9									
07	4309	X	3519	-0-	-790	-0-	184	1	3153	3	Y	165	165	0			-0-
							182	9									
*08	4309	X	2912	-0-	-1397	-0-	149	1	2576	3	Y	170	170	0			-0-
							187	9									
09	4380	X	4290	-0-	-90	-0-	240	1	3822	3	Y	207	207	0			-0-
							228	9									
10	4526	X	3957	-0-	-569	-0-	220	1	3553	3	Y	167	167	0			-0-
							184	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2809	X	2809	-0-	-0-	-0-	156	1	2438	3	Y	195	195	0			-0-
							215	9									
06	2370	X	2283	-0-	-87	-0-	108	1	1958	3	Y	197	197	0			-0-
							217	9									
07	2945	N	2280	-0-	-665	-0-	113	1	1950	3	Y	197	197	0			-0-
							217	9									
*08	2852	N	2172	-0-	-680	-0-	106	1	1845	3	Y	201	201	0			-0-
							221	9									
09	2664	N	2664	-0-	-0-	-0-	145	1	2304	3	Y	195	195	0			-0-
							215	9									
10	2294	N	2006	-0-	-288	-0-	105	1	1702	3	Y	181	181	0			-0-
							199	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3203	-0-	-703	-0-	177	1	2761	3	Y	241	241	0			-0-
							265	9									
06	4045	X	4045	-0-	-0-	-0-	189	1	3426	3	Y	391	391	0			-0-
							430	9									
07	4007	X	4007	-0-	-0-	-0-	202	1	3460	3	Y	314	314	0			-0-
							345	9									
*08	4044	X	4044	-0-	-0-	-0-	201	1	3493	3	Y	318	318	0			-0-
							350	9									
09	3870	X	3663	-0-	-207	-0-	194	1	3081	3	Y	353	353	0			-0-
							388	9									
10	3999	X	3821	-0-	-178	-0-	204	1	3287	3	Y	300	300	0			-0-
							330	9									

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4459	-0-	-129	-0-	247	1	3864	3	Y	316	316	0			-0-
							348	9									
06	4320	X	4211	-0-	-109	-0-	202	1	3671	3	Y	307	307	0			-0-
							338	9									
07	4743	X	4524	-0-	-219	-0-	233	1	3994	3	Y	270	270	0			-0-
							297	9									
*08	4743	X	3644	-0-	-1099	-0-	185	1	3213	3	Y	224	224	0			-0-
							246	9									
09	4590	X	3818	-0-	-772	-0-	208	1	3305	3	Y	277	277	0			-0-
							305	9									
10	4526	X	3662	-0-	-864	-0-	193	1	3119	3	Y	318	318	0			-0-
							350	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	4885	-0-	-199	-0-	273	1	4311	3	Y	274	274	0			-0-
							301	9									
06	4946	X	4946	-0-	-0-	-0-	226	1	4173	3	Y	497	497	0			-0-
							547	9									
07	5084	X	3169	-0-	-1915	-0-	165	1	2850	3	Y	140	140	0			-0-
							154	9									
*08	4960	X	2297	-0-	-2663	-0-	120	1	2092	3	Y	77	77	0			-0-
							85	9									
09	7163	X	7163	-0-	-0-	-0-	408	1	6522	3	Y	212	212	0			-0-
							233	9									
*10	6279	X	6279	-0-	-0-	-0-	351	1	5656	3	Y	247	247	0			-0-
							272	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	3938	-0-	-1084	-0-	78	1	3277	3	Y	530	530	0			-0-
							583	9									
06	4860	X	3886	-0-	-974	-0-	186	1	3027	3	Y	612	612	0			-0-
							673	9									
07	4743	X	3599	-0-	-1144	-0-	242	1	2820	3	Y	488	488	0			-0-
							537	9									
*08	4743	X	3677	-0-	-1066	-0-	229	1	2910	3	Y	489	489	0			-0-
							538	9									
09	4590	X	2193	-0-	-2397	-0-	122	1	1513	3	Y	507	507	0			-0-
							558	9									
10	4092	X	3521	-0-	-571	-0-	223	1	2742	3	Y	505	505	0			-0-
							556	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2058	-0-	-856	-0-	38	1	1603	3	Y	379	379	0			-0-
							417	9									
06	2820	X	1902	-0-	-918	-0-	86	1	1399	3	Y	379	379	0			-0-
							417	9									
07	2387	N	1877	-0-	-510	-0-	116	1	1351	3	Y	373	373	0			-0-
							410	9									
*08	2077	N	1803	-0-	-274	-0-	103	1	1308	3	Y	356	356	0			-0-
							392	9									
09	1932	N	1932	-0-	-0-	-0-	116	1	1438	3	Y	344	344	0			-0-
							378	9									
*10	2004	N	2004	-0-	-0-	-0-	119	1	1466	3	Y	381	381	0			-0-
							419	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	1121	-0-	-2258	-0-	60	1	933	3	Y	116	116	0			-0-
							128	9									
06	3270	X	401	-0-	-2869	-0-	20	1	355	3	Y	24	24	0			-0-
							26	9									
07	1581	X	259	-0-	-1322	-0-	11	1	193	3	Y	50	50	0			-0-
							55	9									
*08	1147	X	480	-0-	-667	-0-	24	1	423	3	Y	30	30	0			-0-
							33	9									
09	1110	X	527	-0-	-583	-0-	28	1	441	3	Y	53	53	0			-0-
							58	9									
10	1116	X	560	-0-	-556	-0-	29	1	466	3	Y	59	59	0			-0-
							65	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5821	X	5821	-0-		-0-		-0-	318	1	4976	3	Y	479	479	0			-0-
									527	9									
06	6570	X	5205	-0-		-1365		-0-	244	1	4431	3	Y	482	482	0			-0-
									530	9									
07	6789	X	5136	-0-		-1653		-0-	257	1	4415	3	Y	422	422	0			-0-
									464	9									
*08	6789	X	4751	-0-		-2038		-0-	235	1	4078	3	Y	398	398	0			-0-
									438	9									
09	6480	X	4412	-0-		-2068		-0-	236	1	3754	3	Y	384	384	0			-0-
									422	9									
10	5828	X	4866	-0-		-962		-0-	258	1	4157	3	Y	410	410	0			-0-
									451	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3528	-0-		428		428	231	1	3077	3	Y	200	200	0			-0-
									220	9									
06	4286	X	3858	-0-		-428		-0-	256	1	3351	3	Y	228	228	0			-0-
									251	9									
07	4134	X	4134	-0-		-0-		-0-	166	1	3759	3	Y	190	190	0			-0-
									209	9									
*08	4054	X	4054	-0-		-0-		-0-	193	1	3678	3	Y	166	166	0			-0-
									183	9									
09	3599	X	3599	-0-		-0-		-0-	217	1	3290	3	Y	84	84	0			-0-
									92	9									
*10	4312	X	4312	-0-		-0-		-0-	194	1	3864	3	Y	231	231	0			-0-
									254	9									

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	1737	-0-		-1022		-0-	325	1	1267	3	Y	132	132	0			-0-
									145	9									
06	2670	X	2200	-0-		-470		-0-	386	1	1565	3	Y	226	226	0			-0-
									249	9									
07	2201	X	1914	-0-		-287		-0-	572	1	1127	3	Y	195	195	0			-0-
									215	9									
*08	1883	N	1883	-0-		-0-		-0-	329	1	1327	3	Y	206	206	0			-0-
									227	9									
09	2220	N	1783	-0-		-437		-0-	268	1	1308	3	Y	188	188	0			-0-
									207	9									
10	1922	N	1595	-0-		-327		-0-	237	1	1132	3	Y	205	205	0			-0-
									226	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	741	-0-		-282		-0-	146	1	563	3	Y	29	29	0			-0-
									32	9									
06	1080	N	599	-0-		-481		-0-	114	1	460	3	Y	23	23	0			-0-
									25	9									
07	744	N	240	-0-		-504		-0-	76	1	150	3	Y	13	13	0			-0-
									14	9									
08	744	N	82	-0-		-662		-0-	16	1	65	3	Y	1	1	0			-0-
									1	9									
09	705	N	705	-0-		-0-		-0-	106	1	525	3	Y	67	67	0			-0-
									74	9									
10	697	N	697	-0-		-0-		-0-	113	1	539	3	Y	41	41	0			-0-
									45	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	1563	-0-	-1320	-0-	288	1	1113	3	Y	147	147	0			-0-
							162	9									
06	2790	X	1446	-0-	-1344	-0-	257	1	1039	3	Y	136	136	0			-0-
							150	9									
07	2883	X	2615	-0-	-268	-0-	763	1	1516	3	Y	305	305	0			-0-
							336	9									
*08	2852	X	1214	-0-	-1638	-0-	203	1	829	3	Y	165	165	0			-0-
							182	9									
09	2640	X	2216	-0-	-424	-0-	341	1	1660	3	Y	195	195	0			-0-
							215	9									
*10	3472	X	3472	-0-	-0-	-0-	521	1	2487	3	Y	422	422	0			-0-
							464	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6231	X	4727	-0-	-1504	-0-	392	1	4006	3	Y	299	299	0			-0-
							329	9									
06	8046	X	8046	-0-	-0-	-0-	5985	3	2061	9	Y	1874	1874	0			-0-
07	17515	X	17515	-0-	-0-	-0-	13842	3	3673	9	Y	3339	3339	0			-0-
*08	8912	X	8912	-0-	-0-	-0-	7155	3	1757	9	Y	1597	1597	0			-0-
09	8454	X	8454	-0-	-0-	-0-	6845	3	1609	9	Y	1463	1463	0			-0-
*10	10416	X	10416	-0-	-0-	-0-	36	1	8355	3	Y	1841	1841	0			-0-
							2025	9									

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	1830	-0-	-2479	-0-	115	1	1554	3	Y	146	146	0			-0-
							161	9									
06	4170	X	1999	-0-	-2171	-0-	113	1	1532	3	Y	322	322	0			-0-
							354	9									
07	4883	X	4883	-0-	-0-	-0-	173	1	4048	3	Y	602	602	0			-0-
							662	9									
*08	4962	X	4962	-0-	-0-	-0-	208	1	4040	3	Y	649	649	0			-0-
							714	9									
09	4010	X	4010	-0-	-0-	-0-	208	1	3242	3	Y	509	509	0			-0-
							560	9									
10	4309	X	3283	-0-	-1026	-0-	133	1	2656	3	Y	449	449	0			-0-
							494	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	1852	-0-	-1868	-0-	113	1	1532	3	Y	188	188	0			-0-
							207	9									
06	3600	X	74	-0-	-3526	-0-	5	1	61	3	Y	7	7	0			-0-
							8	9									
07	3193	X	125	-0-	-3068	-0-	4	1	101	3	Y	18	18	0			-0-
							20	9									
*08	3162	X	1202	-0-	-1960	-0-	49	1	968	3	Y	168	168	0			-0-
							185	9									
09	3682	X	3682	-0-	-0-	-0-	182	1	2903	3	Y	543	543	0			-0-
							597	9									
*10	2002	X	2002	-0-	-0-	-0-	76	1	1512	3	Y	376	376	0			-0-
							414	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	297	-0-	-478	-0-	16	1	230	3	Y	46	46	0			-0-
							51	9									
06	2039	N	2039	-0-	-0-	-0-	120	1	1630	3	Y	263	263	0			-0-
							289	9									
07	3100	N	3506	-0-	406	406	129	1	2983	3	Y	358	358	0			-0-
							394	9									
*08	3100	N	3616	-0-	516	922	159	1	3074	3	Y	348	348	0			-0-
							383	9									
09	3000	N	4185	-0-	1185	2107	228	1	3533	3	Y	385	385	0			-0-
							424	9									
*10	5673	X	3566	-0-	-2107	-0-	149	1	2967	3	Y	409	409	0			-0-
							450	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1505	-0-	-386	-0-	90	1	1224	3	Y	174	174	0			-0-
							191	9									
06	1830	N	36	-0-	-1794	-0-	2	1	32	3	Y	2	2	0			-0-
							2	9									
07	1860	N	890	-0-	-970	-0-	33	1	760	3	Y	88	88	0			-0-
							97	9									
*08	1519	N	850	-0-	-669	-0-	37	1	725	3	Y	80	80	0			-0-
							88	9									
09	978	N	978	-0-	-0-	-0-	52	1	805	3	Y	110	110	0			-0-
							121	9									
*10	2273	N	2273	-0-	-0-	-0-	93	1	1848	3	Y	302	302	0			-0-
							332	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	4818	-0-	-1072	-0-	279	1	3803	3	Y	669	669	0			-0-
							736	9									
06	5490	X	4570	-0-	-920	-0-	269	1	3607	3	Y	631	631	0			-0-
							694	9									
07	5673	X	4758	-0-	-915	-0-	167	1	3883	3	Y	644	644	0			-0-
							708	9									
*08	5673	X	4542	-0-	-1131	-0-	190	1	3689	3	Y	603	603	0			-0-
							663	9									
09	5010	X	4166	-0-	-844	-0-	214	1	3332	3	Y	564	564	0			-0-
							620	9									
10	4805	X	4218	-0-	-587	-0-	170	1	3377	3	Y	610	610	0			-0-
							671	9									

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4671	X	4671	-0-	-0-	-0-	286	1	3853	3	Y	484	484	0			-0-
							532	9									
06	4205	X	4205	-0-	-0-	-0-	260	1	3449	3	Y	451	451	0			-0-
							496	9									
07	5053	X	4063	-0-	-990	-0-	148	1	3416	3	Y	454	454	0			-0-
							499	9									
*08	5053	X	3798	-0-	-1255	-0-	165	1	3183	3	Y	409	409	0			-0-
							450	9									
09	4890	X	3731	-0-	-1159	-0-	196	1	3050	3	Y	441	441	0			-0-
							485	9									
10	4681	X	3752	-0-	-929	-0-	156	1	3099	3	Y	452	452	0			-0-
							497	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5752	-0-	-355	-0-	346	1	4695	3	Y	646	646	0			-0-
							711	9									
06	5940	X	5537	-0-	-403	-0-	342	1	4548	3	Y	588	588	0			-0-
							647	9									
07	6479	X	5763	-0-	-716	-0-	209	1	4844	3	Y	645	645	0			-0-
							710	9									
*08	6479	X	6104	-0-	-375	-0-	265	1	5124	3	Y	650	650	0			-0-
							715	9									
09	6270	X	5665	-0-	-605	-0-	299	1	4651	3	Y	650	650	0			-0-
							715	9									
10	5797	X	5702	-0-	-95	-0-	237	1	4725	3	Y	673	673	0			-0-
							740	9									

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	21	1	83	3	Y	7	7	0			-0-
							8	9									
06	202	N	202	-0-	-0-	-0-	35	1	144	3	Y	21	21	0			-0-
							23	9									
07	203	N	203	-0-	-0-	-0-	60	1	118	3	Y	23	23	0			-0-
							25	9									
08	212	N	212	-0-	-0-	-0-	37	1	151	3	Y	22	22	0			-0-
							24	9									
09	210	N	15	-0-	-195	-0-	1	3	14	9	Y	13	13	0			-0-
10	217	N	160	-0-	-57	-0-	26	1	126	3	Y	7	7	0			-0-
							8	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/04/2024 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	-0-	-0-	-496	-0-					Y	1	1	0			-0-
06	480	X	24	-0-	-456	-0-	1	3	23	9	Y	21	21	0			-0-
07	3100	N	5964	-0-	2864	2864	1759	1	3484	3	Y	655	655	0			-0-
							721	9									
*08	3100	N	6482	-0-	3382	6246	1162	1	4706	3	Y	558	558	0			-0-
							614	9									
09	3000	N	3674	-0-	674	6920	551	1	2688	3	Y	395	395	0			-0-
							435	9									
*10	12245	X	5325	-0-	-6920	-0-	807	1	3848	3	Y	609	609	0			-0-
							670	9									

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4721	X	4721	-0-	-0-	-0-	853	1	3336	3	Y	484	484	0			-0-
							532	9									
06	4054	X	4054	-0-	-0-	-0-	710	1	2879	3	Y	423	423	0			-0-
							465	9									
07	3999	X	2761	-0-	-1238	-0-	810	1	1602	3	Y	317	317	0			-0-
							349	9									
*08	3999	X	2471	-0-	-1528	-0-	433	1	1753	3	Y	259	259	0			-0-
							285	9									
09	3870	X	2657	-0-	-1213	-0-	395	1	1937	3	Y	295	295	0			-0-
							325	9									
10	3999	X	2439	-0-	-1560	-0-	363	1	1737	3	Y	308	308	0			-0-
							339	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2398	-0-	-671	-0-	42	1	1773	3	Y	530	530	0			-0-
							583	9									
06	2970	X	2630	-0-	-340	-0-	119	1	1940	3	Y	519	519	0			-0-
							571	9									
07	3224	X	1604	-0-	-1620	-0-	103	1	1198	3	Y	275	275	0			-0-
							303	9									
*08	3224	X	1197	-0-	-2027	-0-	70	1	894	3	Y	212	212	0			-0-
							233	9									
09	3120	X	2265	-0-	-855	-0-	125	1	1551	3	Y	535	535	0			-0-
							589	9									
10	2759	X	2571	-0-	-188	-0-	151	1	1861	3	Y	508	508	0			-0-
							559	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

05	4619	X	2992	-0-	-1627	-0-	230	1	2386	3	Y	342	342	0			-0-
							376	9									
06	4530	X	3635	-0-	-895	-0-	2769	3	866	9	Y	787	787	0			-0-
07	8855	X	8855	-0-	-0-	-0-	7385	3	1470	9	Y	1336	1336	0			-0-
*08	4681	X	3151	-0-	-1530	-0-	2745	3	406	9	Y	369	369	0			-0-
09	4165	X	4165	-0-	-0-	-0-	3365	3	800	9	Y	727	727	0			-0-
10	5859	X	3343	-0-	-2516	-0-	12	1	2720	3	Y	555	555	0			-0-
							611	9									

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

05	7652	X	7652	-0-	-0-	-0-	1056	1	5615	3	Y	892	892	0			-0-
							981	9									
06	6450	X	6009	-0-	-441	-0-	880	1	4252	3	Y	797	797	0			-0-
							877	9									
07	6775	X	6775	-0-	-0-	-0-	884	1	4915	3	Y	887	887	0			-0-
							976	9									
*08	7750	X	7562	-0-	-188	-0-	1103	1	5608	3	Y	774	774	0			-0-
							851	9									
09	7500	X	6364	-0-	-1136	-0-	989	1	4508	3	Y	788	788	0			-0-
							867	9									
10	7657	X	6195	-0-	-1462	-0-	102	1	5247	3	Y	769	769	0			-0-
							846	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

05	3100	X	323	-0-	-2777	-0-	45	1	241	3	Y	34	34	0			-0-
							37	9									
06	3000	X	616	-0-	-2384	-0-	80	1	419	3	Y	106	106	0			-0-
							117	9									
07	3038	X	378	-0-	-2660	-0-	39	1	239	3	Y	91	91	0			-0-
							100	9									
*08	775	X	576	-0-	-199	-0-	76	1	400	3	Y	91	91	0			-0-
							100	9									
09	630	X	194	-0-	-436	-0-	17	1	98	3	Y	72	72	0			-0-
							79	9									
10	651	X	19	-0-	-632	-0-	2	3	17	9	Y	15	15	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	1684	-0-	-1447	-0-	34	1	1429	3	Y	201	201	0			-0-
							221	9									
06	2880	X	2427	-0-	-453	-0-	120	1	1958	3	Y	317	317	0			-0-
							349	9									
07	3038	X	1885	-0-	-1153	-0-	126	1	1469	3	Y	264	264	0			-0-
							290	9									
*08	3038	X	2756	-0-	-282	-0-	171	1	2179	3	Y	369	369	0			-0-
							406	9									
09	2940	X	2681	-0-	-259	-0-	170	1	2112	3	Y	363	363	0			-0-
							399	9									
10	2542	X	2512	-0-	-30	-0-	159	1	1959	3	Y	358	358	0			-0-
							394	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1581	-0-	-496	-0-	92	1	1265	3	Y	204	204	0			-0-
							224	9									
06	2070	N	1033	-0-	-1037	-0-	62	1	840	3	Y	119	119	0			-0-
							131	9									
07	2294	N	2294	-0-	-0-	-0-	84	1	1946	3	Y	240	240	0			-0-
							264	9									
*08	1612	N	1609	-0-	-3	-0-	71	1	1375	3	Y	148	148	0			-0-
							163	9									
09	1050	N	916	-0-	-134	-0-	52	1	798	3	Y	60	60	0			-0-
							66	9									
10	2294	N	2234	-0-	-60	-0-	92	1	1828	3	Y	285	285	0			-0-
							314	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	-0-	-0-	-6045	-0-					Y	-0-					-0-
06	5850	X	-0-	-0-	-5850	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		2173	-0-	2173	2173	163	1	2009	3	Y	1	1	0			-0-
							1	9									
10	DLQ G-10		4782	-0-	4782	6955	359	1	4410	3	Y	12	12	0			-0-
							13	9									

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	1893	-0-	-1517	-0-	41	1	1733	3	Y	108	108	0			-0-
							119	9									
06	5793	X	5793	-0-	-0-	-0-	282	1	4596	3	Y	832	832	0			-0-
							915	9									
07	DLQ G-10		9913	-0-	9913	9913	689	1	8034	3	Y	1082	1082	0			-0-
							1190	9									
*08	DLQ G-10		5500	-0-	5500	15413	339	1	4321	3	Y	764	764	0			-0-
							840	9									
09	DLQ G-10		2770	-0-	2770	18183	185	1	2284	3	Y	274	274	0			-0-
							301	9									
*10	20433	X	2250	-0-	-18183	-0-	151	1	1856	3	Y	221	221	0			-0-
							243	9									

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3296	-0-	-114	-0-	3021	3	275	9	Y	250	250	0			-0-
06	3240	X	3201	-0-	-39	-0-	2882	3	319	9	Y	290	290	0			-0-
07	DLQ G-10		3143	-0-	3143	3143	2899	3	244	9	Y	222	222	0			-0-
*08	DLQ G-10		3020	-0-	3020	6163	2779	3	241	9	Y	219	219	0			-0-
09	DLQ G-10		3038	-0-	3038	9201	2742	3	296	9	Y	269	269	0			-0-
*10	12135	X	2934	-0-	-9201	-0-	2695	3	239	9	Y	217	217	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1993	-0-	-1231	-0-	42	1	1789	3	Y	147	147	0			-0-
							162	9									
06	3120	X	1270	-0-	-1850	-0-	70	1	1145	3	Y	50	50	0			-0-
							55	9									
07	DLQ G-10		1642	-0-	1642	1642	118	1	1373	3	Y	137	137	0			-0-
							151	9									
*08	DLQ G-10		2189	-0-	2189	3831	146	1	1853	3	Y	173	173	0			-0-
							190	9									
09	DLQ G-10		2941	-0-	2941	6772	199	1	2459	3	Y	257	257	0			-0-
							283	9									
*10	9344	X	2572	-0-	-6772	-0-	172	1	2111	3	Y	263	263	0			-0-
							289	9									

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	1997	-0-	-607	-0-	144	1	1739	3	Y	104	104	0			-0-
							114	9									
06	2520	X	1459	-0-	-1061	-0-	115	1	1274	3	Y	64	64	0			-0-
							70	9									
07	DLQ G-10		1274	-0-	1274	1274	41	1	1197	3	Y	33	33	0			-0-
							36	9									
*08	DLQ G-10		1235	-0-	1235	2509	53	1	1115	3	Y	61	61	0			-0-
							67	9									
09	DLQ G-10		2331	-0-	2331	4840	165	1	2057	3	Y	99	99	0			-0-
							109	9									
*10	8096	X	3256	-0-	-4840	-0-	124	1	2946	3	Y	169	169	0			-0-
							186	9									

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4258	-0-	-392	-0-	3943	3	315	9	Y	286	286	0			-0-
06	4380	X	4082	-0-	-298	-0-	3774	3	308	9	Y	280	280	0			-0-
07	DLQ G-10		4220	-0-	4220	4220	3931	3	289	9	Y	263	263	0			-0-
*08	DLQ G-10		3902	-0-	3902	8122	3623	3	279	9	Y	254	254	0			-0-
09	DLQ G-10		3850	-0-	3850	11972	3572	3	278	9	Y	253	253	0			-0-
*10	15870	X	3898	-0-	-11972	-0-	3611	3	287	9	Y	261	261	0			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	3968	-0-	-1085	-0-	3723	3	245	9	Y	223	223	0			-0-
06	4890	X	4125	-0-	-765	-0-	3871	3	254	9	Y	231	231	0			-0-
07	DLQ G-10		3985	-0-	3985	3985	3741	3	244	9	Y	222	222	0			-0-
*08	DLQ G-10		3926	-0-	3926	7911	3683	3	243	9	Y	221	221	0			-0-
09	DLQ G-10		3218	-0-	3218	11129	3005	3	213	9	Y	194	194	0			-0-
*10	14117	X	2988	-0-	-11129	-0-	2782	3	206	9	Y	187	187	0			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	1446	-0-	-972	-0-	102	1	1239	3	Y	95	95	0			-0-
							105	9									
06	2190	X	962	-0-	-1228	-0-	78	1	863	3	Y	19	19	0			-0-
							21	9									
07	DLQ G-10		1655	-0-	1655	1655	50	1	1464	3	Y	128	128	0			-0-
							141	9									
*08	DLQ G-10		1231	-0-	1231	2886	52	1	1101	3	Y	71	71	0			-0-
							78	9									
09	DLQ G-10		2265	-0-	2265	5151	152	1	1920	3	Y	175	175	0			-0-
							193	9									
*10	7248	X	2097	-0-	-5151	-0-	81	1	1931	3	Y	77	77	0			-0-
							85	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	5549	X	5338	-0-	-211	-0-	4518	3	820	9	Y	745	745	0	-0-
06	5370	X	5227	-0-	-143	-0-	4355	3	872	9	Y	793	793	0	-0-
07	DLQ G-10		5171	-0-	5171	5171	4387	3	784	9	Y	713	713	0	-0-
*08	DLQ G-10		5187	-0-	5187	10358	4385	3	802	9	Y	729	729	0	-0-
09	DLQ G-10		5153	-0-	5153	15511	4392	3	761	9	Y	692	692	0	-0-
*10	20217	X	4706	-0-	-15511	-0-	3998	3	708	9	Y	644	644	0	-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2759	X	2207	-0-	-552	-0-	151	1	1859	3	Y	179	179	0	-0-
							197	9							
06	2760	X	1785	-0-	-975	-0-	135	1	1518	3	Y	120	120	0	-0-
							132	9							
07	DLQ G-10		2579	-0-	2579	2579	78	1	2304	3	Y	179	179	0	-0-
							197	9							
*08	DLQ G-10		2225	-0-	2225	4804	93	1	1956	3	Y	160	160	0	-0-
							176	9							
09	DLQ G-10		2491	-0-	2491	7295	162	1	2056	3	Y	248	248	0	-0-
							273	9							
*10	9566	X	2271	-0-	-7295	-0-	83	1	1967	3	Y	201	201	0	-0-
							221	9							

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4464	X	4085	-0-	-379	-0-	3829	3	256	9	Y	233	233	0	-0-
06	4320	X	3884	-0-	-436	-0-	3649	3	235	9	Y	214	214	0	-0-
07	DLQ G-10		3978	-0-	3978	3978	3738	3	240	9	Y	218	218	0	-0-
*08	DLQ G-10		3691	-0-	3691	7669	3457	3	234	9	Y	213	213	0	-0-
09	DLQ G-10		3714	-0-	3714	11383	3484	3	230	9	Y	209	209	0	-0-
*10	14872	X	3489	-0-	-11383	-0-	3255	3	234	9	Y	213	213	0	-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4077	X	4077	-0-	-0-	-0-	3739	3	338	9	Y	307	307	0	-0-
06	3811	X	3811	-0-	-0-	-0-	3494	3	317	9	Y	288	288	0	-0-
07	DLQ G-10		3781	-0-	3781	3781	3462	3	319	9	Y	290	290	0	-0-
*08	DLQ G-10		2864	-0-	2864	6645	2633	3	231	9	Y	210	210	0	-0-
09	DLQ G-10		3810	-0-	3810	10455	3529	3	281	9	Y	255	255	0	-0-
*10	13485	X	3030	-0-	-10455	-0-	2775	3	255	9	Y	232	232	0	-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	6045	X	4952	-0-	-1093	-0-	4684	3	268	9	Y	244	244	0	-0-
06	5310	X	4659	-0-	-651	-0-	4408	3	251	9	Y	228	228	0	-0-
07	DLQ G-10		4665	-0-	4665	4665	4410	3	255	9	Y	232	232	0	-0-
*08	DLQ G-10		4504	-0-	4504	9169	4261	3	243	9	Y	221	221	0	-0-
09	DLQ G-10		4284	-0-	4284	13453	4049	3	235	9	Y	214	214	0	-0-
*10	17546	X	4093	-0-	-13453	-0-	3850	3	243	9	Y	221	221	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3247	-0-	-721	-0-	497	1	2595	3	Y	141	141	0			-0-
							155	9									
06	3840	X	3785	-0-	-55	-0-	607	1	2867	3	Y	283	283	0			-0-
							311	9									
07	DLQ G-10		3581	-0-	3581	3581	507	1	2776	3	Y	271	271	0			-0-
							298	9									
*08	DLQ G-10		3852	-0-	3852	7433	596	1	3022	3	Y	213	213	0			-0-
							234	9									
09	DLQ G-10		3164	-0-	3164	10597	533	1	2404	3	Y	206	206	0			-0-
							227	9									
*10	15230	X	4633	-0-	-10597	-0-	82	1	4239	3	Y	284	284	0			-0-
							312	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5779	X	5779	-0-	-0-	-0-	802	1	4281	3	Y	633	633	0			-0-
							696	9									
06	4590	X	4222	-0-	-368	-0-	651	1	3108	3	Y	421	421	0			-0-
							463	9									
07	DLQ G-10		4771	-0-	4771	4771	649	1	3583	3	Y	490	490	0			-0-
							539	9									
*08	DLQ G-10		4572	-0-	4572	9343	665	1	3409	3	Y	453	453	0			-0-
							498	9									
09	DLQ G-10		4043	-0-	4043	13386	644	1	2945	3	Y	413	413	0			-0-
							454	9									
*10	18032	X	4646	-0-	-13386	-0-	78	1	4010	3	Y	507	507	0			-0-
							558	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3084	-0-	-202	-0-	59	1	2483	3	Y	493	493	0			-0-
							542	9									
06	3222	X	3222	-0-	-0-	-0-	158	1	2579	3	Y	441	441	0			-0-
							485	9									
07	DLQ G-10		2703	-0-	2703	2703	192	1	2240	3	Y	246	246	0			-0-
							271	9									
*08	DLQ G-10		2858	-0-	2858	5561	177	1	2267	3	Y	376	376	0			-0-
							414	9									
09	DLQ G-10		2303	-0-	2303	7864	133	1	1662	3	Y	462	462	0			-0-
							508	9									
*10	10129	X	2265	-0-	-7864	-0-	130	1	1618	3	Y	470	470	0			-0-
							517	9									

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4153	X	4153	-0-	-0-	-0-	82	1	3476	3	Y	541	541	0			-0-
							595	9									
06	5610	X	4028	-0-	-1582	-0-	190	1	3100	3	Y	671	671	0			-0-
							738	9									
07	DLQ G-10		2473	-0-	2473	2473	163	1	1894	3	Y	378	378	0			-0-
							416	9									
*08	DLQ G-10		1836	-0-	1836	4309	118	1	1503	3	Y	195	195	0			-0-
							215	9									
09	DLQ G-10		3820	-0-	3820	8129	240	1	2974	3	Y	551	551	0			-0-
							606	9									
*10	12712	X	4583	-0-	-8129	-0-	281	1	3457	3	Y	768	768	0			-0-
							845	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4095	X	4095	-0-	-0-	-0-	1640	1	2194	3	Y	237	237	0			-0-
							261	9									
06	3589	X	3589	-0-	-0-	-0-	1490	1	1875	3	Y	204	204	0			-0-
							224	9									
07	DLQ G-10		2105	-0-	2105	2105	905	1	1062	3	Y	125	125	0			-0-
							138	9									
*08	DLQ G-10		312	-0-	312	2417	163	1	121	3	Y	25	25	0			-0-
							28	9									
09	DLQ G-10		3056	-0-	3056	5473	1612	1	1228	3	Y	196	196	0			-0-
							216	9									
*10	6056	X	583	-0-	-5473	-0-	30	1	514	3	Y	35	35	0			-0-
							39	9									

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

05	3844	X	71	-0-	-3773	-0-	30	1	40	3	Y	1	1	0			-0-
							1	9									
06	2100	X	81	-0-	-2019	-0-	31	1	40	3	Y	9	9	0			-0-
							10	9									
07	DLQ G-10		74	-0-	74	74	34	1	39	3	Y	1	1	0			-0-
							1	9									
08	DLQ G-10		44	-0-	44	118	26	1	18	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	182	37	1	27	3	Y	-0-					-0-
10	245	N	63	-0-	-182	-0-	4	1	59	3	Y	-0-					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

05	7378	X	6058	-0-	-1320	-0-	2439	1	3247	3	Y	338	338	0			-0-
							372	9									
06	7140	X	5667	-0-	-1473	-0-	2363	1	2959	3	Y	314	314	0			-0-
							345	9									
07	DLQ G-10		5810	-0-	5810	5810	2520	1	2927	3	Y	330	330	0			-0-
							363	9									
*08	DLQ G-10		5886	-0-	5886	11696	3183	1	2330	3	Y	339	339	0			-0-
							373	9									
09	DLQ G-10		5566	-0-	5566	17262	2964	1	2237	3	Y	332	332	0			-0-
							365	9									
*10	19218	X	1956	-0-	-17262	-0-	101	1	1711	3	Y	131	131	0			-0-
							144	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	4150	-0-	-2019	-0-	84 538	1 9	3528	3	Y	489	489	0			-0-
06	5970	X	3988	-0-	-1982	-0-	198 559	1 9	3231	3	Y	508	508	0			-0-
07	DLQ G-10		1680	-0-	1680	1680	115 224	1 9	1341	3	Y	204	204	0			-0-
*08	DLQ G-10		3358	-0-	3358	5038	221 322	1 9	2815	3	Y	293	293	0			-0-
09	DLQ G-10		3751	-0-	3751	8789	248 431	1 9	3072	3	Y	392	392	0			-0-
*10	10684	X	1895	-0-	-8789	-0-	126 224	1 9	1545	3	Y	204	204	0			-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

05	3303	X	3303	-0-	-0-	-0-	2 293	1 9	3008	3	Y	266	266	0			-0-
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	DLQ G-10		3405	-0-	3405	3405	6 232	1 9	3167	3	Y	211	211	0			-0-
*08	DLQ G-10		4770	-0-	4770	8175	19 333	1 9	4418	3	Y	303	303	0			-0-
09	DLQ G-10		831	-0-	831	9006	1 69	1 9	761	3	Y	63	63	0			-0-
*10	9125	X	119	-0-	-9006	-0-	5 19	1 9	95	3	Y	17	17	0			-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

05	3065	X	3065	-0-	-0-	-0-	67 175	1 9	2823	3	Y	159	159	0			-0-
06	2490	X	888	-0-	-1602	-0-	48 58	1 9	782	3	Y	53	53	0			-0-
07	DLQ G-10		3625	-0-	3625	3625	274 168	1 9	3183	3	Y	153	153	0			-0-
*08	DLQ G-10		2327	-0-	2327	5952	165 68	1 9	2094	3	Y	62	62	0			-0-
09	DLQ G-10		63	-0-	63	6015	5 2	1 9	56	3	Y	2	2	0			-0-
*10	6015	X	-0-	-0-	-6015	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		32	-0-	32	32	32	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	32					Y	-0-					-0-
10	DLQ G-10		3	-0-	3	35	3	3			Y	-0-					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	7	-0-	-1140	-0-	7	3			Y	-0-					-0-
06	900	X	-0-	-0-	-900	-0-					Y	-0-					-0-
07	DLQ G-10		984	-0-	984	984	2	1	857	3	Y	114	114	0			-0-
							125	9									
*08	DLQ G-10		1247	-0-	1247	2231	5	1	1133	3	Y	99	99	0			-0-
							109	9									
09	DLQ G-10		185	-0-	185	2416	165	3	20	9	Y	18	18	0			-0-
*10	2455	X	39	-0-	-2416	-0-	1	1	15	3	Y	21	21	0			-0-
							23	9									

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	1219	-0-	-83	-0-	1	1	996	3	Y	202	202	0			-0-
							222	9									
06	1260	X	621	-0-	-639	-0-	516	3	105	9	Y	95	95	0			-0-
07	DLQ G-10		436	-0-	436	436	1	1	315	3	Y	109	109	0			-0-
							120	9									
*08	DLQ G-10		219	-0-	219	655	1	1	177	3	Y	37	37	0			-0-
							41	9									
09	DLQ G-10		95	-0-	95	750	74	3	21	9	Y	19	19	0			-0-
*10	805	X	55	-0-	-750	-0-	2	1	31	3	Y	20	20	0			-0-
							22	9									

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	428	-0-	-1246	-0-	428	3			Y	-0-					-0-
06	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-
07	DLQ G-10		627	-0-	627	627	1	1	626	3	Y	-0-					-0-
*08	DLQ G-10		858	-0-	858	1485	4	1	835	3	Y	17	17	0			-0-
							19	9									
09	DLQ G-10		195	-0-	195	1680	186	3	9	9	Y	8	8	0			-0-
*10	2018	X	338	-0-	-1680	-0-	16	1	290	3	Y	29	29	0			-0-
							32	9									

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		68	-0-	68	68	34	3	34	9	Y	31	31	0			-0-
07	T. A.		1	-0-	1	69	1	3			Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	69					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	69					Y	-0-					-0-
10	69	X	-0-	-0-	-69	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2647	N	2647	-0-	-0-	-0-	146	1	2317	3	Y	167	167	0			-0-
							184	9									
06	2490	N	2347	-0-	-143	-0-	113	1	2070	3	Y	149	149	0			-0-
							164	9									
07	DLQ G-10		1590	-0-	1590	1590	82	1	1414	3	Y	85	85	0			-0-
							94	9									
*08	DLQ G-10		1954	-0-	1954	3544	99	1	1726	3	Y	117	117	0			-0-
							129	9									
09	DLQ G-10		1072	-0-	1072	4616	57	1	925	3	Y	82	82	0			-0-
							90	9									
*10	7603	X	2987	-0-	-4616	-0-	162	1	2608	3	Y	197	197	0			-0-
							217	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	231	-0-	-761	-0-	13	1	208	3	Y	9	9	0			-0-
							10	9									
06	1412	N	1412	-0-	-0-	-0-	64	1	1193	3	Y	141	141	0			-0-
							155	9									
07	DLQ G-10		1816	-0-	1816	1816	83	1	1482	3	Y	228	228	0			-0-
							251	9									
*08	DLQ G-10		1748	-0-	1748	3564	81	1	1451	3	Y	196	196	0			-0-
							216	9									
09	DLQ G-10		1767	-0-	1767	5331	87	1	1431	3	Y	226	226	0			-0-
							249	9									
*10	3100	N	1749	-0-	-1351	3980	90	1	1450	3	Y	190	190	0			-0-
							209	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2304	-0-	-114	-0-	122	1	1958	3	Y	204	204	0			-0-
							224	9									
06	2340	X	1289	-0-	-1051	-0-	61	1	1122	3	Y	96	96	0			-0-
							106	9									
07	DLQ G-10		509	-0-	509	509	25	1	445	3	Y	35	35	0			-0-
							39	9									
*08	DLQ G-10		1889	-0-	1889	2398	91	1	1618	3	Y	164	164	0			-0-
							180	9									
09	DLQ G-10		1781	-0-	1781	4179	93	1	1510	3	Y	162	162	0			-0-
							178	9									
*10	3100	N	1724	-0-	-1376	2803	89	1	1435	3	Y	182	182	0			-0-
							200	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	4	-0-	-5855	-0-	4	3			Y	-0-					-0-
06	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10		7222	-0-	7222	7222	343	1	6031	3	Y	771	771	0			-0-
							848	9									
09	DLQ G-10		324	-0-	324	7546	72	3	252	9	Y	229	229	0			-0-
10	DLQ G-10		614	-0-	614	8160	8	1	138	3	Y	425	425	0			-0-
							468	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1405	-0-		-21	-0-	75	1	1200	3	Y	118	118	0			-0-
								130	9									
06	1320	N	1243	-0-		-77	-0-	58	1	1074	3	Y	101	101	0			-0-
								111	9									
07	DLQ G-10		1365	-0-		1365	1365	67	1	1174	3	Y	113	113	0			-0-
								124	9									
*08	DLQ G-10		1297	-0-		1297	2662	63	1	1117	3	Y	106	106	0			-0-
								117	9									
09	DLQ G-10		1251	-0-		1251	3913	66	1	1071	3	Y	104	104	0			-0-
								114	9									
*10	3100	N	1241	-0-		-1859	2054	65	1	1052	3	Y	113	113	0			-0-
								124	9									

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1952	N	1952	-0-		-0-	-0-	104	1	1659	3	Y	172	172	0			-0-
								189	9									
06	1860	N	1708	-0-		-152	-0-	80	1	1470	3	Y	144	144	0			-0-
								158	9									
07	DLQ G-10		1770	-0-		1770	1770	87	1	1526	3	Y	143	143	0			-0-
								157	9									
*08	DLQ G-10		1678	-0-		1678	3448	81	1	1437	3	Y	145	145	0			-0-
								160	9									
09	DLQ G-10		1716	-0-		1716	5164	90	1	1465	3	Y	146	146	0			-0-
								161	9									
*10	3100	N	1497	-0-		-1603	3561	79	1	1277	3	Y	128	128	0			-0-
								141	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3588	X	3588	-0-		-0-	-0-	193	1	3069	3	Y	296	296	0			-0-
								326	9									
06	3699	X	3699	-0-		-0-	-0-	175	1	3229	3	Y	268	268	0			-0-
								295	9									
07	DLQ G-10		3929	-0-		3929	3929	199	1	3463	3	Y	243	243	0			-0-
								267	9									
*08	DLQ G-10		3767	-0-		3767	7696	189	1	3314	3	Y	240	240	0			-0-
								264	9									
09	DLQ G-10		3112	-0-		3112	10808	168	1	2713	3	Y	210	210	0			-0-
								231	9									
*10	14767	X	3959	-0-		-10808	-0-	214	1	3447	3	Y	271	271	0			-0-
								298	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2563	X	2563	-0-		-0-	-0-	112	1	1887	3	Y	513	513	0			-0-
								564	9									
06	2430	X	1424	-0-		-1006	-0-	63	1	1178	3	Y	166	166	0			-0-
								183	9									
07	DLQ G-10		300	-0-		300	300	14	1	250	3	Y	33	33	0			-0-
								36	9									
*08	DLQ G-10		238	-0-		238	538	11	1	204	3	Y	21	21	0			-0-
								23	9									
09	DLQ G-10		2243	-0-		2243	2781	116	1	1886	3	Y	219	219	0			-0-
								241	9									
*10	4488	X	1707	-0-		-2781	-0-	88	1	1413	3	Y	187	187	0			-0-
								206	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

05	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
06	1950	X	-0-	-0-	-1950	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 03/26/2024 TOTAL DEPTH 13069 PERF.16735 - 19291

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

05	8424	X	8424	-0-	-0-	-0-	1262	1	6602	3	Y	509	509	0			-0-
							560	9									
06	7733	X	7733	-0-	-0-	-0-	1292	1	5998	3	Y	403	403	0			-0-
							443	9									
07	DLQ G-10		7005	-0-	7005	7005	1034	1	5561	3	Y	373	373	0			-0-
							410	9									
*08	DLQ G-10		4929	-0-	4929	11934	762	1	3855	3	Y	284	284	0			-0-
							312	9									
09	DLQ G-10		7574	-0-	7574	19508	1298	1	5808	3	Y	425	425	0			-0-
							468	9									
*10	26073	X	6565	-0-	-19508	-0-	117	1	6051	3	Y	361	361	0			-0-
							397	9									

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

05	4278	X	3903	-0-	-375	-0-	1448	1	1983	3	Y	429	429	0			-0-
							472	9									
06	3960	X	3764	-0-	-196	-0-	1449	1	1860	3	Y	414	414	0			-0-
							455	9									
07	DLQ G-10		3905	-0-	3905	3905	1565	1	1865	3	Y	432	432	0			-0-
							475	9									
*08	DLQ G-10		3640	-0-	3640	7545	1819	1	1369	3	Y	411	411	0			-0-
							452	9									
09	DLQ G-10		3598	-0-	3598	11143	1789	1	1378	3	Y	392	392	0			-0-
							431	9									
*10	14836	X	3693	-0-	-11143	-0-	180	1	3054	3	Y	417	417	0			-0-
							459	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	X	1120	-0-	-0-	-0-	391	1	549	3	Y	164	164	0			-0-
							180	9									
06	930	X	578	-0-	-352	-0-	179	1	245	3	Y	140	140	0			-0-
							154	9									
07	DLQ G-10		461	-0-	461	461	141	1	184	3	Y	124	124	0			-0-
							136	9									
08	DLQ G-10		369	-0-	369	830	165	1	131	3	Y	66	66	0			-0-
							73	9									
09	DLQ G-10		512	-0-	512	1342	157	1	156	3	Y	181	181	0			-0-
							199	9									
10	2178	N	836	-0-	-1342	-0-	40	1	675	3	Y	110	110	0			-0-
							121	9									

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

05	11036	X	3420	-0-	-7616	-0-	1331	1	1791	3	Y	271	271	0			-0-
							298	9									
06	10680	X	2962	-0-	-7718	-0-	1222	1	1535	3	Y	186	186	0			-0-
							205	9									
07	DLQ G-10		3328	-0-	3328	3328	1425	1	1658	3	Y	223	223	0			-0-
							245	9									
*08	DLQ G-10		2950	-0-	2950	6278	1611	1	1167	3	Y	156	156	0			-0-
							172	9									
09	DLQ G-10		2653	-0-	2653	8931	1451	1	1074	3	Y	116	116	0			-0-
							128	9									
*10	11765	X	2834	-0-	-8931	-0-	145	1	2459	3	Y	209	209	0			-0-
							230	9									

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

05	6992	X	6992	-0-	-0-	-0-	2632	1	3560	3	Y	727	727	0			-0-
							800	9									
06	8640	X	5989	-0-	-2651	-0-	2348	1	2974	3	Y	606	606	0			-0-
							667	9									
07	DLQ G-10		6406	-0-	6406	6406	2631	1	3086	3	Y	626	626	0			-0-
							689	9									
*08	DLQ G-10		6419	-0-	6419	12825	3290	1	2419	3	Y	645	645	0			-0-
							710	9									
09	DLQ G-10		6010	-0-	6010	18835	3024	1	2298	3	Y	625	625	0			-0-
							688	9									
*10	24664	X	5829	-0-	-18835	-0-	285	1	4842	3	Y	638	638	0			-0-
							702	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16182	X	9867	-0-	-6315	-0-	1416	1	7491	3	Y	873	873	0			-0-
							960	9									
06	13080	X	10258	-0-	-2822	-0-	1583	1	7507	3	Y	1062	1062	0			-0-
							1168	9									
07	DLQ G-10		14172	-0-	14172	14172	1985	1	10766	3	Y	1292	1292	0			-0-
							1421	9									
*08	DLQ G-10		10858	-0-	10858	25030	1627	1	8212	3	Y	926	926	0			-0-
							1019	9									
09	DLQ G-10		10507	-0-	10507	35537	1741	1	7794	3	Y	884	884	0			-0-
							972	9									
*10	48099	X	12562	-0-	-35537	-0-	216	1	11132	3	Y	1104	1104	0			-0-
							1214	9									

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 03/24/2024 TOTAL DEPTH 13364 PERF.13615 - 19668

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

05	8408	X	8408	-0-	-0-	-0-	1126	1	5998	3	Y	1167	1167	0			-0-
							1284	9									
06	6030	X	5525	-0-	-505	-0-	803	1	3794	3	Y	844	844	0			-0-
							928	9									
07	DLQ G-10		6759	-0-	6759	6759	883	1	4897	3	Y	890	890	0			-0-
							979	9									
*08	DLQ G-10		5841	-0-	5841	12600	810	1	4196	3	Y	759	759	0			-0-
							835	9									
09	DLQ G-10		4803	-0-	4803	17403	732	1	3380	3	Y	628	628	0			-0-
							691	9									
*10	23288	X	5885	-0-	-17403	-0-	93	1	4788	3	Y	913	913	0			-0-
							1004	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

05	6884	X	6884	-0-	-0-	-0-	2425	1	3439	3	Y	927	927	0			-0-
							1020	9									
06	6718	X	6718	-0-	-0-	-0-	2485	1	3272	3	Y	874	874	0			-0-
							961	9									
07	DLQ G-10		7325	-0-	7325	7325	2799	1	3444	3	Y	984	984	0			-0-
							1082	9									
*08	DLQ G-10		7295	-0-	7295	14620	3520	1	2713	3	Y	965	965	0			-0-
							1062	9									
09	DLQ G-10		7485	-0-	7485	22105	3543	1	2818	3	Y	1022	1022	0			-0-
							1124	9									
*10	29020	X	6915	-0-	-22105	-0-	324	1	5500	3	Y	992	992	0			-0-
							1091	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	3659	-0-	-2448	-0-	507	1	2694	3	Y	416	416	0			-0-
							458	9									
06	5670	X	2730	-0-	-2940	-0-	436	1	2027	3	Y	243	243	0			-0-
							267	9									
07	DLQ G-10		4235	-0-	4235	4235	565	1	3160	3	Y	464	464	0			-0-
							510	9									
*08	DLQ G-10		3874	-0-	3874	8109	508	1	2694	3	Y	611	611	0			-0-
							672	9									
09	DLQ G-10		2933	-0-	2933	11042	437	1	2052	3	Y	404	404	0			-0-
							444	9									
*10	14011	X	2969	-0-	-11042	-0-	51	1	2631	3	Y	261	261	0			-0-
							287	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3587	-0-	-226	-0-	467	1	2557	3	Y	512	512	0			-0-
							563	9									
06	3690	X	3559	-0-	-131	-0-	490	1	2461	3	Y	553	553	0			-0-
							608	9									
07	DLQ G-10		3067	-0-	3067	3067	372	1	2112	3	Y	530	530	0			-0-
							583	9									
*08	DLQ G-10		3738	-0-	3738	6805	498	1	2611	3	Y	572	572	0			-0-
							629	9									
09	DLQ G-10		3025	-0-	3025	9830	435	1	2040	3	Y	500	500	0			-0-
							550	9									
*10	12029	X	2199	-0-	-9830	-0-	34	1	1746	3	Y	381	381	0			-0-
							419	9									

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	6919	-0-	-459	-0-	6154	3	765	9	Y	695	695	0			-0-
06	6960	X	6511	-0-	-449	-0-	5796	3	715	9	Y	650	650	0			-0-
07	DLQ G-10		6823	-0-	6823	6823	6115	3	708	9	Y	644	644	0			-0-
*08	DLQ G-10		6808	-0-	6808	13631	6073	3	735	9	Y	668	668	0			-0-
09	DLQ G-10		6464	-0-	6464	20095	5814	3	650	9	Y	591	591	0			-0-
*10	26780	X	6685	-0-	-20095	-0-	332	1	5625	3	Y	662	662	0			-0-
							728	9									

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18521	X	18521	-0-	-0-	-0-	990	1	16655	3	Y	796	796	0			-0-
							876	9									
06	16496	X	16496	-0-	-0-	-0-	758	1	15118	3	Y	564	564	0			-0-
							620	9									
07	DLQ G-10		15923	-0-	15923	15923	822	1	14145	3	Y	869	869	0			-0-
							956	9									
*08	DLQ G-10		15177	-0-	15177	31100	773	1	13417	3	Y	897	897	0			-0-
							987	9									
09	DLQ G-10		14545	-0-	14545	45645	800	1	12753	3	Y	902	902	0			-0-
							992	9									
*10	60527	X	14882	-0-	-45645	-0-	806	1	12994	3	Y	984	984	0			-0-
							1082	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	10106	X	8901	-0-	-1205	-0-	489	1	7711	3	Y	637	637	0	-0-
							701	9							
06	8850	X	7207	-0-	-1643	-0-	343	1	6277	3	Y	534	534	0	-0-
							587	9							
07	DLQ G-10		9164	-0-	9164	9164	460	1	7970	3	Y	667	667	0	-0-
							734	9							
*08	DLQ G-10		4097	-0-	4097	13261	206	1	3601	3	Y	264	264	0	-0-
							290	9							
09	DLQ G-10		12476	-0-	12476	25737	680	1	10869	3	Y	843	843	0	-0-
							927	9							
*10	34553	X	8816	-0-	-25737	-0-	472	1	7608	3	Y	669	669	0	-0-
							736	9							

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	7750	X	6778	-0-	-972	-0-	370	1	5850	3	Y	507	507	0	-0-
							558	9							
06	7911	X	7911	-0-	-0-	-0-	379	1	6939	3	Y	539	539	0	-0-
							593	9							
07	DLQ G-10		6540	-0-	6540	6540	333	1	5759	3	Y	407	407	0	-0-
							448	9							
*08	DLQ G-10		7479	-0-	7479	14019	379	1	6607	3	Y	448	448	0	-0-
							493	9							
09	DLQ G-10		6235	-0-	6235	20254	341	1	5466	3	Y	389	389	0	-0-
							428	9							
*10	26379	X	6125	-0-	-20254	-0-	333	1	5373	3	Y	381	381	0	-0-
							419	9							

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	8029	X	5684	-0-	-2345	-0-	307	1	4869	3	Y	462	462	0	-0-
							508	9							
06	7770	X	6673	-0-	-1097	-0-	308	1	5664	3	Y	637	637	0	-0-
							701	9							
07	DLQ G-10		7044	-0-	7044	7044	342	1	5961	3	Y	674	674	0	-0-
							741	9							
*08	DLQ G-10		3847	-0-	3847	10891	184	1	3233	3	Y	391	391	0	-0-
							430	9							
09	DLQ G-10		4698	-0-	4698	15589	232	1	3818	3	Y	589	589	0	-0-
							648	9							
*10	21737	X	6148	-0-	-15589	-0-	317	1	5119	3	Y	647	647	0	-0-
							712	9							

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	17050	X	10920	-0-	-6130	-0-	9776	3	1144	9	Y	1040	1040	0	-0-
06	12960	X	9293	-0-	-3667	-0-	8262	3	1031	9	Y	937	937	0	-0-
07	DLQ G-10		1199	-0-	1199	1199	1061	3	138	9	Y	125	125	0	-0-
*08	DLQ G-10		6987	-0-	6987	8186	6384	3	603	9	Y	548	548	0	-0-
09	DLQ G-10		39980	-0-	39980	48166	36566	3	3414	9	Y	3104	3104	0	-0-
*10	77577	X	29411	-0-	-48166	-0-	513	1	26465	3	Y	2212	2212	0	-0-
							2433	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106419	X	106419	-0-	-0-	-0-	92260	3	14159	9	Y	12872	12872	0			-0-
06	129518	X	129518	-0-	-0-	-0-	109409	3	20109	9	Y	18281	18281	0			-0-
07	DLQ G-10		98335	-0-	98335	98335	85199	3	13136	9	Y	11942	11942	0			-0-
*08	DLQ G-10		76024	-0-	76024	174359	67855	3	8169	9	Y	7426	7426	0			-0-
09	DLQ G-10		61756	-0-	61756	236115	54592	3	7164	9	Y	6513	6513	0			-0-
*10	285042	X	48927	-0-	-236115	-0-	862	1	44472	3	Y	3266	3266	0			-0-
							3593	9									

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27280	X	12678	-0-	-14602	-0-	11296	3	1382	9	Y	1256	1256	0			-0-
06	25230	X	17493	-0-	-7737	-0-	15713	3	1780	9	Y	1618	1618	0			-0-
07	DLQ G-10		21039	-0-	21039	21039	18798	3	2241	9	Y	2037	2037	0			-0-
*08	DLQ G-10		20081	-0-	20081	41120	17988	3	2093	9	Y	1903	1903	0			-0-
09	DLQ G-10		17618	-0-	17618	58738	15874	3	1744	9	Y	1585	1585	0			-0-
*10	76413	X	17675	-0-	-58738	-0-	304	1	15712	3	Y	1508	1508	0			-0-
							1659	9									

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25885	X	19245	-0-	-6640	-0-	17624	3	1621	9	Y	1474	1474	0			-0-
06	25050	X	18423	-0-	-6627	-0-	17261	3	1162	9	Y	1056	1056	0			-0-
07	DLQ G-10		21928	-0-	21928	21928	20623	3	1305	9	Y	1186	1186	0			-0-
*08	DLQ G-10		22270	-0-	22270	44198	20953	3	1317	9	Y	1197	1197	0			-0-
09	DLQ G-10		20252	-0-	20252	64450	19209	3	1043	9	Y	948	948	0			-0-
*10	83970	X	19520	-0-	-64450	-0-	745	1	17740	3	Y	941	941	0			-0-
							1035	9									

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23591	X	18986	-0-	-4605	-0-	17801	3	1185	9	Y	1077	1077	0			-0-
06	22830	X	16846	-0-	-5984	-0-	16007	3	839	9	Y	763	763	0			-0-
07	DLQ G-10		20639	-0-	20639	20639	19997	3	642	9	Y	584	584	0			-0-
*08	DLQ G-10		20263	-0-	20263	40902	19223	3	1040	9	Y	945	945	0			-0-
09	DLQ G-10		19225	-0-	19225	60127	18222	3	1003	9	Y	912	912	0			-0-
*10	80064	X	19937	-0-	-60127	-0-	760	1	18091	3	Y	987	987	0			-0-
							1086	9									

EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36952	X	27063	-0-	-9889	-0-	25883	3	1180	9	Y	1073	1073	0			-0-
06	35760	X	24653	-0-	-11107	-0-	23726	3	927	9	Y	843	843	0			-0-
07	DLQ G-10		32420	-0-	32420	32420	31587	3	833	9	Y	757	757	0			-0-
*08	DLQ G-10		27387	-0-	27387	59807	26415	3	972	9	Y	884	884	0			-0-
09	DLQ G-10		26696	-0-	26696	86503	25685	3	1011	9	Y	919	919	0			-0-
*10	111456	X	24953	-0-	-86503	-0-	965	1	22980	3	Y	916	916	0			-0-
							1008	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	48050	X	34261	-0-	-13789	-0-	32973	3	1288	9	Y	1171	1171	0		-0-
06	42780	X	22738	-0-	-20042	-0-	22035	3	703	9	Y	639	639	0		-0-
07	DLQ G-10		43348	-0-	43348	43348	42490	3	858	9	Y	780	780	0		-0-
*08	DLQ G-10		38439	-0-	38439	81787	37234	3	1205	9	Y	1095	1095	0		-0-
09	DLQ G-10		36066	-0-	36066	117853	34914	3	1152	9	Y	1047	1047	0		-0-
*10	153586	X	35733	-0-	-117853	-0-	1392	1	33154	3	Y	1079	1079	0		-0-
							1187	9								

STRAUBE 01 - K01 - LS02 B WELL #: 02H RRCID -> 292191 COMPL. DATE 12/08/2021 TOTAL DEPTH 13690 PERF.13898 - 23551

05	53599	X	36835	-0-	-16764	-0-	29	1	34867	3	Y	1763	1763	0		-0-
							1939	9								
06	47370	X	36033	-0-	-11337	-0-	12	1	33854	3	Y	1970	1970	0		-0-
							2167	9								
07	DLQ G-10		32307	-0-	32307	32307	55	1	30686	3	Y	1424	1424	0		-0-
							1566	9								
*08	DLQ G-10		27625	-0-	27625	59932	117	1	26432	3	Y	978	978	0		-0-
							1076	9								
09	DLQ G-10		28364	-0-	28364	88296	50	1	26658	3	Y	1505	1505	0		-0-
							1656	9								
*10	120434	X	32138	-0-	-88296	-0-	1683	1	28524	3	Y	1755	1755	0		-0-
							1931	9								

STRAUBE 01 - W01 B WELL #: 02H RRCID -> 292224 COMPL. DATE 10/06/2022 TOTAL DEPTH 13725 PERF.16535 - 20662

05	26164	X	19545	-0-	-6619	-0-	15	1	18446	3	Y	985	985	0		-0-
							1084	9								
06	23100	X	19330	-0-	-3770	-0-	6	1	18077	3	Y	1134	1134	0		-0-
							1247	9								
07	DLQ G-10		31417	-0-	31417	31417	53	1	29432	3	Y	1756	1756	0		-0-
							1932	9								
*08	DLQ G-10		39132	-0-	39132	70549	163	1	36835	3	Y	1940	1940	0		-0-
							2134	9								
09	DLQ G-10		22960	-0-	22960	93509	41	1	21779	3	Y	1036	1036	0		-0-
							1140	9								
*10	107181	X	13672	-0-	-93509	-0-	734	1	12439	3	Y	454	454	0		-0-
							499	9								

STRAUBE 01 - K01 - LS02 C WELL #: 03H RRCID -> 292226 COMPL. DATE 12/21/2021 TOTAL DEPTH 13694 PERF.14111 - 22406

05	36332	X	23679	-0-	-12653	-0-	18	1	22242	3	Y	1290	1290	0		-0-
							1419	9								
06	30360	X	21035	-0-	-9325	-0-	7	1	19892	3	Y	1033	1033	0		-0-
							1136	9								
07	DLQ G-10		19057	-0-	19057	19057	32	1	17933	3	Y	993	993	0		-0-
							1092	9								
*08	DLQ G-10		17926	-0-	17926	36983	74	1	16805	3	Y	952	952	0		-0-
							1047	9								
09	DLQ G-10		18235	-0-	18235	55218	31	1	16764	3	Y	1309	1309	0		-0-
							1440	9								
*10	73173	X	17955	-0-	-55218	-0-	914	1	15479	3	Y	1420	1420	0		-0-
							1562	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - K01 - LS02 D WELL #: 04H RRCID -> 292227 COMPL. DATE 12/08/2021 TOTAL DEPTH 13673 PERF.13985 - 20561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50809	X	34805	-0-		-16004	-0-	27 1621	1 9	33157	3	Y	1474	1474	0			-0-
06	44040	X	30167	-0-		-13873	-0-	10 1205	1 9	28952	3	Y	1095	1095	0			-0-
07	DLQ G-10		28152	-0-		28152	28152	49 1150	1 9	26953	3	Y	1045	1045	0			-0-
*08	DLQ G-10		24187	-0-		24187	52339	102 944	1 9	23141	3	Y	858	858	0			-0-
09	DLQ G-10		24826	-0-		24826	77165	43 1568	1 9	23215	3	Y	1425	1425	0			-0-
*10	97604	X	20439	-0-		-77165	-0-	1047 1650	1 9	17742	3	Y	1500	1500	0			-0-

STRAUBE 01 - LS02 A WELL #: 01H RRCID -> 292235 COMPL. DATE 12/10/2021 TOTAL DEPTH 13568 PERF.13731 - 20573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50034	X	27361	-0-		-22673	-0-	20 2432	1 9	24909	3	Y	2211	2211	0			-0-
06	48420	X	24048	-0-		-24372	-0-	8 2212	1 9	21828	3	Y	2011	2011	0			-0-
07	DLQ G-10		21076	-0-		21076	21076	33 2519	1 9	18524	3	Y	2290	2290	0			-0-
*08	DLQ G-10		19246	-0-		19246	40322	72 2991	1 9	16183	3	Y	2719	2719	0			-0-
09	DLQ G-10		18569	-0-		18569	58891	31 1923	1 9	16615	3	Y	1748	1748	0			-0-
*10	76221	X	17330	-0-		-58891	-0-	897 1228	1 9	15205	3	Y	1116	1116	0			-0-

LOUISE STRAUBE 02 WELL #: 08H RRCID -> 292271 COMPL. DATE 12/10/2021 TOTAL DEPTH 13547 PERF.16606 - 21096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21080	X	17586	-0-		-3494	-0-	13 1862	1 9	15711	3	Y	1693	1693	0			-0-
06	19770	X	14692	-0-		-5078	-0-	5 1575	1 9	13112	3	Y	1432	1432	0			-0-
07	DLQ G-10		14584	-0-		14584	14584	23 1683	1 9	12878	3	Y	1530	1530	0			-0-
*08	DLQ G-10		14812	-0-		14812	29396	58 1650	1 9	13104	3	Y	1500	1500	0			-0-
09	DLQ G-10		13775	-0-		13775	43171	23 1342	1 9	12410	3	Y	1220	1220	0			-0-
*10	54327	X	11156	-0-		-43171	-0-	575 833	1 9	9748	3	Y	757	757	0			-0-

STRAUBE 01 - W01 A WELL #: 01H RRCID -> 292327 COMPL. DATE 12/10/2021 TOTAL DEPTH 13727 PERF.13784 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34348	X	22523	-0-		-11825	-0-	18 1147	1 9	21358	3	Y	1043	1043	0			-0-
06	33150	X	21396	-0-		-11754	-0-	7 1077	1 9	20312	3	Y	979	979	0			-0-
07	DLQ G-10		22198	-0-		22198	22198	38 966	1 9	21194	3	Y	878	878	0			-0-
*08	DLQ G-10		20988	-0-		20988	43186	89 886	1 9	20013	3	Y	805	805	0			-0-
09	DLQ G-10		20296	-0-		20296	63482	37 703	1 9	19556	3	Y	639	639	0			-0-
*10	81816	X	18334	-0-		-63482	-0-	988 600	1 9	16746	3	Y	545	545	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - K01 - LS02 A WELL #: 01H RRCID -> 292419 COMPL. DATE 12/08/2021 TOTAL DEPTH 13723 PERF.14028 - 24617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	55087	X	42436	-0-	-12651	-0-	33	1	40146	3	Y	2052	2052	0	-0-
							2257	9							
06	51300	X	38005	-0-	-13295	-0-	13	1	36140	3	Y	1684	1684	0	-0-
							1852	9							
07	DLQ G-10		35209	-0-	35209	35209	61	1	33577	3	Y	1428	1428	0	-0-
							1571	9							
*08	DLQ G-10		30784	-0-	30784	65993	130	1	29441	3	Y	1103	1103	0	-0-
							1213	9							
09	DLQ G-10		32011	-0-	32011	98004	56	1	30097	3	Y	1689	1689	0	-0-
							1858	9							
*10	129742	X	31738	-0-	-98004	-0-	1655	1	28040	3	Y	1857	1857	0	-0-
							2043	9							

AFFLERBACH 01 - R01 - G01 A WELL #: 01H RRCID -> 292488 COMPL. DATE 04/01/2022 TOTAL DEPTH 13784 PERF.14016 - 20148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	29264	X	24246	-0-	-5018	-0-	2	1	23049	3	Y	1086	1086	0	-0-
							1195	9							
06	26670	X	17167	-0-	-9503	-0-	1	1	16236	3	Y	845	845	0	-0-
							930	9							
07	DLQ G-10		15440	-0-	15440	15440	4	1	14714	3	Y	656	656	0	-0-
							722	9							
*08	DLQ G-10		24573	-0-	24573	40013	1	1	23469	3	Y	1003	1003	0	-0-
							1103	9							
09	DLQ G-10		16447	-0-	16447	56460	1	1	15659	3	Y	715	715	0	-0-
							787	9							
*10	78811	X	22351	-0-	-56460	-0-	1181	1	20001	3	Y	1063	1063	0	-0-
							1169	9							

AFFLERBACH 01 - R01 - M01 A WELL #: 01H RRCID -> 292489 COMPL. DATE 04/01/2022 TOTAL DEPTH 13785 PERF.13988 - 20594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	25389	X	16287	-0-	-9102	-0-	1	1	15640	3	Y	587	587	0	-0-
							646	9							
06	23385	X	23385	-0-	-0-	-0-	2	1	22532	3	Y	774	774	0	-0-
							851	9							
07	DLQ G-10		18246	-0-	18246	18246	4	1	17559	3	Y	621	621	0	-0-
							683	9							
*08	DLQ G-10		18914	-0-	18914	37160	1	1	18173	3	Y	673	673	0	-0-
							740	9							
09	DLQ G-10		24666	-0-	24666	61826	1	1	23710	3	Y	868	868	0	-0-
							955	9							
*10	81609	X	19783	-0-	-61826	-0-	1060	1	17958	3	Y	695	695	0	-0-
							765	9							

AFFLERBACH 01 - R01 - M01 C WELL #: 03H RRCID -> 292494 COMPL. DATE 04/01/2022 TOTAL DEPTH 13794 PERF.13969 - 21133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	27962	X	21347	-0-	-6615	-0-	1	1	20517	3	Y	754	754	0	-0-
							829	9							
06	25290	X	11052	-0-	-14238	-0-	1	1	10383	3	Y	607	607	0	-0-
							668	9							
07	DLQ G-10		9270	-0-	9270	9270	2	1	8631	3	Y	579	579	0	-0-
							637	9							
*08	DLQ G-10		20806	-0-	20806	30076	1	1	20066	3	Y	672	672	0	-0-
							739	9							
09	DLQ G-10		17644	-0-	17644	47720	1	1	16993	3	Y	591	591	0	-0-
							650	9							
*10	59181	X	11461	-0-	-47720	-0-	616	1	10430	3	Y	377	377	0	-0-
							415	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
AFFLERBACH 01 - R01 - M01 D WELL #: 04H RRCID -> 292591 COMPL. DATE 04/01/2022 TOTAL DEPTH 13777 PERF.14012 - 21213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35526	X	28745	-0-	-6781	-0-	2	1	27588	3	Y	1050	1050	0			-0-
							1155	9									
06	35765	X	35765	-0-	-0-	-0-	3	1	34841	3	Y	837	837	0			-0-
							921	9									
07	DLQ G-10		26136	-0-	26136	26136	6	1	25342	3	Y	716	716	0			-0-
							788	9									
*08	DLQ G-10		26270	-0-	26270	52406	1	1	25287	3	Y	893	893	0			-0-
							982	9									
09	DLQ G-10		18839	-0-	18839	71245	1	1	18082	3	Y	687	687	0			-0-
							756	9									
*10	95013	X	23768	-0-	-71245	-0-	1272	1	21543	3	Y	866	866	0			-0-
							953	9									

AFFLERBACH 01 - R01 - M01 B WELL #: 02H RRCID -> 292844 COMPL. DATE 04/01/2022 TOTAL DEPTH 13766 PERF.13906 - 17408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19189	X	16043	-0-	-3146	-0-	1	1	15488	3	Y	504	504	0			-0-
							554	9									
06	18270	X	13417	-0-	-4853	-0-	1	1	12749	3	Y	606	606	0			-0-
							667	9									
07	DLQ G-10		13349	-0-	13349	13349	3	1	12786	3	Y	509	509	0			-0-
							560	9									
*08	DLQ G-10		7352	-0-	7352	20701	6987	3	365	9	Y	332	332	0			-0-
09	DLQ G-10		4278	-0-	4278	24979	4058	3	220	9	Y	200	200	0			-0-
*10	30159	X	5180	-0-	-24979	-0-	280	1	4745	3	Y	141	141	0			-0-
							155	9									

JAMES GANO 01 - PF01 - J01 A WELL #: 01H RRCID -> 293312 COMPL. DATE 08/04/2022 TOTAL DEPTH 13943 PERF.13768 - 21068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73780	X	53374	-0-	-20406	-0-	3962	1	47263	3	Y	1954	1954	0			-0-
							2149	9									
06	65280	X	51212	-0-	-14068	-0-	4096	1	45044	3	Y	1884	1884	0			-0-
							2072	9									
07	DLQ G-10		46365	-0-	46365	46365	1477	1	42833	3	Y	1868	1868	0			-0-
							2055	9									
*08	DLQ G-10		43422	-0-	43422	89787	1917	1	39834	3	Y	1519	1519	0			-0-
							1671	9									
09	DLQ G-10		36612	-0-	36612	126399	2678	1	33232	3	Y	638	638	0			-0-
							702	9									
*10	162860	X	36461	-0-	-126399	-0-	1431	1	34098	3	Y	847	847	0			-0-
							932	9									

JAMES GANO 01 - PF01 - J01 B WELL #: 02H RRCID -> 293341 COMPL. DATE 08/04/2022 TOTAL DEPTH 13903 PERF.13710 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44144	X	29306	-0-	-14838	-0-	2094	1	24986	3	Y	2024	2024	0			-0-
							2226	9									
06	29910	X	28817	-0-	-1093	-0-	2241	1	24649	3	Y	1752	1752	0			-0-
							1927	9									
07	DLQ G-10		25117	-0-	25117	25117	776	1	22503	3	Y	1671	1671	0			-0-
							1838	9									
*08	DLQ G-10		22050	-0-	22050	47167	921	1	19135	3	Y	1813	1813	0			-0-
							1994	9									
09	DLQ G-10		19870	-0-	19870	67037	1350	1	16754	3	Y	1605	1605	0			-0-
							1766	9									
*10	86038	X	19001	-0-	-67037	-0-	705	1	16788	3	Y	1371	1371	0			-0-
							1508	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
JAMES GANO 01 - PF01 - J01 C WELL #: 03H RRCID -> 293342 COMPL. DATE 08/04/2022 TOTAL DEPTH 13823 PERF.13770 - 19630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38223	X	2040	-0-	-36183	-0-	133	1	1591	3	Y	287	287	0			-0-
							316	9									
06	29400	X	465	-0-	-28935	-0-	17	1	185	3	Y	239	239	0			-0-
							263	9									
07	DLQ G-10		27151	-0-	27151	27151	867	1	25142	3	Y	1038	1038	0			-0-
							1142	9									
*08	DLQ G-10		35416	-0-	35416	62567	1536	1	31922	3	Y	1780	1780	0			-0-
							1958	9									
09	DLQ G-10		31933	-0-	31933	94500	2252	1	27947	3	Y	1576	1576	0			-0-
							1734	9									
*10	125163	X	30663	-0-	-94500	-0-	1176	1	28005	3	Y	1347	1347	0			-0-
							1482	9									

HAROLD GOHMERT 01 - W01 - H01 C WELL #: 03H RRCID -> 293964 COMPL. DATE 11/21/2022 TOTAL DEPTH 13809 PERF.13927 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56947	X	38408	-0-	-18539	-0-	37142	3	1266	9	Y	1151	1151	0			-0-
06	46770	X	35108	-0-	-11662	-0-	33694	3	1414	9	Y	1285	1285	0			-0-
07	DLQ G-10		38499	-0-	38499	38499	37188	3	1311	9	Y	1192	1192	0			-0-
*08	DLQ G-10		32885	-0-	32885	71384	31647	3	1238	9	Y	1125	1125	0			-0-
09	DLQ G-10		31233	-0-	31233	102617	30125	3	1108	9	Y	1007	1007	0			-0-
*10	126763	X	24146	-0-	-102617	-0-	23269	3	877	9	Y	797	797	0			-0-

HAROLD GOHMERT 01 - HAY 01 A WELL #: 01H RRCID -> 294005 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13944 - 20574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63116	X	43866	-0-	-19250	-0-	42562	3	1304	9	Y	1185	1185	0			-0-
06	53520	X	40822	-0-	-12698	-0-	39326	3	1496	9	Y	1360	1360	0			-0-
07	DLQ G-10		41044	-0-	41044	41044	39720	3	1324	9	Y	1204	1204	0			-0-
*08	DLQ G-10		36078	-0-	36078	77122	34784	3	1294	9	Y	1176	1176	0			-0-
09	DLQ G-10		33988	-0-	33988	111110	32823	3	1165	9	Y	1059	1059	0			-0-
*10	137080	X	25970	-0-	-111110	-0-	25033	3	937	9	Y	852	852	0			-0-

HAROLD GOHMERT 01 - HAY 01 B WELL #: 02H RRCID -> 294043 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13911 - 20085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52886	X	35853	-0-	-17033	-0-	35027	3	826	9	Y	751	751	0			-0-
06	40020	X	28158	-0-	-11862	-0-	28005	3	153	9	Y	139	139	0			-0-
07	DLQ G-10		30206	-0-	30206	30206	29378	3	828	9	Y	753	753	0			-0-
*08	DLQ G-10		10023	-0-	10023	40229	9719	3	304	9	Y	276	276	0			-0-
09	DLQ G-10		31805	-0-	31805	72034	30886	3	919	9	Y	835	835	0			-0-
*10	96668	X	24634	-0-	-72034	-0-	23915	3	719	9	Y	654	654	0			-0-

SAGER 01 WELL #: 02H RRCID -> 294998 COMPL. DATE 07/15/2023 TOTAL DEPTH 13939 PERF.13707 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185473	X	79743	-0-	-105730	-0-	77154	3	2589	9	Y	2354	2354	0			-0-
06	129090	X	72368	-0-	-56722	-0-	70270	3	2098	9	Y	1907	1907	0			-0-
07	DLQ G-10		62007	-0-	62007	62007	61020	3	987	9	Y	897	897	0			-0-
*08	DLQ G-10		68319	-0-	68319	130326	67427	3	892	9	Y	811	811	0			-0-
09	DLQ G-10		63407	-0-	63407	193733	62891	3	516	9	Y	469	469	0			-0-
*10	248956	X	55223	-0-	-193733	-0-	54823	3	400	9	Y	364	364	0			-0-

SAGER 01-DUDERSTADT 01 SA1 WELL #: 01H RRCID -> 295785 COMPL. DATE 07/15/2023 TOTAL DEPTH 14000 PERF.15528 - 24022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211265	X	125642	-0-	-85623	-0-	124285	3	1357	9	Y	1234	1234	0			-0-
06	185520	X	107998	-0-	-77522	-0-	106961	3	1037	9	Y	943	943	0			-0-
07	DLQ G-10		103879	-0-	103879	103879	102287	3	1592	9	Y	1447	1447	0			-0-
*08	DLQ G-10		91626	-0-	91626	195505	90258	3	1368	9	Y	1244	1244	0			-0-
09	DLQ G-10		81401	-0-	81401	276906	79783	3	1618	9	Y	1471	1471	0			-0-
*10	351046	X	74140	-0-	-276906	-0-	72860	3	1280	9	Y	1164	1164	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SAGER 01-DUDERSTADT 01 SA2 WELL #: 02H RRCID -> 295804 COMPL. DATE 07/15/2023 TOTAL DEPTH 13956 PERF.14654 - 23215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208785	X	133382	-0-	-75403	-0-	131737	3	1645	9	Y	1495	1495	0			-0-
06	202050	X	115070	-0-	-86980	-0-	113461	3	1609	9	Y	1463	1463	0			-0-
07	DLQ G-10		108469	-0-	108469	108469	106387	3	2082	9	Y	1893	1893	0			-0-
*08	DLQ G-10		94730	-0-	94730	203199	92882	3	1848	9	Y	1680	1680	0			-0-
*09	DLQ G-10		80729	-0-	80729	283928	79277	3	1452	9	Y	1320	1320	0			-0-
*10	355107	X	71179	-0-	-283928	-0-	69343	3	1836	9	Y	1669	1669	0			-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02H RRCID -> 295952 COMPL. DATE 02/22/2021 TOTAL DEPTH 13731 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KOOPMAN 01-L 01-S 01-A 01 SA1 WELL #: 01H RRCID -> 296667 COMPL. DATE 04/23/2024 TOTAL DEPTH 13807 PERF.13634 - 23984

05	SHUT IN		309882	-0-	309882	368645	273452	3	36430	9	Y	33118	33118	0			-0-
06	636275	X	267630	-0-	-368645	-0-	238603	3	29027	9	Y	26388	26388	0			-0-
07	262477	X	257585	-0-	-4892	-0-	231865	3	25720	9	Y	23382	23382	0			-0-
*08	262477	X	252096	-0-	-10381	-0-	228739	3	23357	9	Y	21234	21234	0			-0-
09	254010	X	229319	-0-	-24691	-0-	208094	3	21225	9	Y	19295	19295	0			-0-
10	262477	X	222438	-0-	-40039	-0-	3798	1	196143	3	Y	20452	20452	0			-0-
							22497	9									

KOOPMAN 01-L 01-S 01-A 01 SA2 WELL #: 02H RRCID -> 296675 COMPL. DATE 04/10/2024 TOTAL DEPTH 13763 PERF.13543 - 22359

05	SHUT IN		321760	-0-	321760	381719	278073	3	43687	9	Y	39715	39715	0			-0-
06	667487	X	285768	-0-	-381719	-0-	249613	3	36155	9	Y	32868	32868	0			-0-
07	275633	X	275633	-0-	-0-	-0-	243284	3	32349	9	Y	29408	29408	0			-0-
*08	269731	X	267430	-0-	-2301	-0-	238423	3	29007	9	Y	26370	26370	0			-0-
09	261030	X	250725	-0-	-10305	-0-	223826	3	26899	9	Y	24454	24454	0			-0-
10	269731	X	236744	-0-	-32987	-0-	3971	1	205110	3	Y	25148	25148	0			-0-
							27663	9									

RESSMAN-JAMES GANO SA1 WELL #: 1H RRCID -> 297996 COMPL. DATE 06/08/2024 TOTAL DEPTH 13659 PERF.13893 - 20474

*06	0		12045	-0-	12045	12045	19	1	10037	3	Y	1808	1808	0			-0-
							1989	9									
*07	0		257248	-0-	257248	269293	273	1	218128	3	Y	35315	35315	0			-0-
							38847	9									
*08	492868	X	223575	-0-	-269293	-0-	198	1	191719	3	Y	28780	28780	0			-0-
							31658	9									
*09	232350	X	194920	-0-	-37430	-0-	188	1	167670	3	Y	24602	24602	0			-0-
							27062	9									
10	240095	X	178431	-0-	-61664	-0-	849	1	153186	3	Y	22178	22178	0			-0-
							24396	9									

HOPE-BRUNS SA1 WELL #: 1H RRCID -> 298042 COMPL. DATE 06/28/2024 TOTAL DEPTH 13277 PERF.13891 - 21203

06	0		9108	-0-	9108	9108	14	1	7235	3	Y	1690	1690	0			-0-
							1859	9									
07	0		226852	-0-	226852	235960	227	1	183243	3	Y	39438	39438	0			-0-
							43382	9									
*08	DELQ PR		197737	-0-	197737	433697	165	1	161514	3	Y	32780	32780	0			-0-
							36058	9									
*09	599919	X	166222	-0-	-433697	-0-	150	1	135683	3	Y	27626	27626	0			-0-
							30389	9									
10	202740	X	152222	-0-	-50518	-0-	681	1	123358	3	Y	25621	25621	0			-0-
							28183	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	173	-0-	-106	-0-	3	1	154	3	Y	13	11	0			2
							2	4	14	9							
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	8	1	164	3	Y	9	8	0			1
							2	4	10	9							
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
10	189	N	189	-0-	-0-	-0-	10	1	177	3	Y	-0-					-0-
							2	4									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

05	2832	X	2832	-0-	-0-	-0-	54	1	2409	3	Y	307	367	0			40
							31	4	338	9							
06	5729	X	5729	-0-	-0-	-0-	118	1	4937	3	Y	538	490	0			88
							82	4	592	9							
07	3095	X	3095	-0-	-0-	-0-	67	1	2613	3	Y	355	395	0			48
							24	4	391	9							
08	4699	X	4699	-0-	-0-	-0-	106	1	4093	3	Y	406	407	0			47
							53	4	447	9							
09	5293	X	5293	-0-	-0-	-0-	133	1	4714	3	Y	342	321	0			68
							70	4	376	9							
10	5924	X	5924	-0-	-0-	-0-	153	1	5023	3	Y	611	560	0			119
							76	4	672	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

05	9300	X	4336	-0-	-4964	-0-	86	1	3803	3	Y	359	380	0			48
							52	4	395	9							
06	6630	X	6206	-0-	-424	-0-	131	1	5459	3	Y	471	442	0			77
							98	4	518	9							
07	6903	X	6903	-0-	-0-	-0-	160	1	6185	3	Y	453	468	0			62
							60	4	498	9							
08	7091	X	7091	-0-	-0-	-0-	160	1	6195	3	Y	592	585	0			69
							85	4	651	9							
*09	7766	X	7766	-0-	-0-	-0-	158	1	5642	3	Y	1708	1440	0			337
							87	4	1879	9							
10	6976	X	6976	-0-	-0-	-0-	189	1	6151	3	Y	491	732	0			96
							96	4	540	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

05	38812	X	32957	-0-	-5855	-0-	1641	1	30567	2	N	681	569	1	8	8	323
							749	9									
06	35730	X	32105	-0-	-3625	-0-	1383	1	29780	2	N	856	753	1	8	8	418
							942	9									
07	36642	X	31241	-0-	-5401	-0-	1316	1	29389	2	N	487	567	1	7	8	331
							536	9									
*08	37221	X	37221	-0-	-0-	-0-	1588	1	34812	3	N	746	919	1	7	8	151
							821	9									
*09	33480	X	31733	-0-	-1747	-0-	1467	1	29600	3	N	605	571	1			185
							666	9									
10	33170	X	31298	-0-	-1872	-0-	1487	1	29105	3	N	642	564	1	23	8	240
							706	9									

YORKTOWN WELL #: 1H RRCID -> 292802 COMPL. DATE 07/29/2022 TOTAL DEPTH 13984 PERF.14559 - 19438

05	61938	X	45259	-0-	-16679	-0-	487	1	43951	2	Y	746	705	1	12	8	90
							821	9									
06	54330	X	42261	-0-	-12069	-0-	494	1	41052	2	Y	650	671	1	9	8	60
							715	9									
07	DLQ G-10		40410	-0-	40410	40410	747	1	39008	2	Y	595	611	1	4	8	40
							655	9									
08	DLQ G-10		39162	-0-	39162	79572	844	1	37669	3	Y	590	580	1	4	8	46
							649	9									
09	DLQ G-10		37787	-0-	37787	117359	825	1	36293	3	Y	608	616	1			38
							669	9									
*10	155574	X	38215	-0-	-117359	-0-	1295	1	36170	3	Y	682	621	1	14	8	85
							750	9									

YORKTOWN WELL #: 2H RRCID -> 292818 COMPL. DATE 07/29/2022 TOTAL DEPTH 13974 PERF.14205 - 19912

05	64790	X	44460	-0-	-20330	-0-	479	1	43009	2	Y	884	849	1	14	8	109
							972	9									
06	56910	X	41789	-0-	-15121	-0-	488	1	40516	2	Y	714	746	1	10	8	67
							785	9									
07	DLQ G-10		39725	-0-	39725	39725	729	1	38168	2	Y	753	765	1	5	8	50
							828	9									
08	DLQ G-10		38352	-0-	38352	78077	824	1	36781	3	Y	679	670	1	5	8	54
							747	9									
09	DLQ G-10		32639	-0-	32639	110716	711	1	31289	3	Y	581	599	1			36
							639	9									
*10	147323	X	36607	-0-	-110716	-0-	1237	1	34533	3	Y	761	687	1	16	8	94
							837	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
YORKTOWN WELL #: 3H RRCID -> 292819 COMPL. DATE 07/29/2022 TOTAL DEPTH 13945 PERF.14222 - 20901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79205	X	59115	-0-	-20090	-0-	629	1	56662	2	Y	1658	1576	1	27	8	203
							1824	9									
06	70950	X	56830	-0-	-14120	-0-	656	1	54472	2	Y	1547	1587	1	21	8	142
							1702	9									
07	DLQ G-10		53575	-0-	53575	53575	977	1	50930	2	Y	1516	1546	1	11	8	101
							1668	9									
08	DLQ G-10		51230	-0-	51230	104805	1088	1	48594	3	Y	1407	1387	1	10	8	111
							1548	9									
*09	DLQ G-10		48200	-0-	48200	153005	1035	1	45556	3	Y	1463	1480	1	2	8	92
							1609	9									
*10	200006	X	47001	-0-	-153005	-0-	1575	1	43987	3	Y	1308	1207	1	28	8	165
							1439	9									

YORKTOWN WELL #: 4H RRCID -> 292820 COMPL. DATE 07/29/2022 TOTAL DEPTH 13939 PERF.14095 - 20972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82057	X	51739	-0-	-30318	-0-	552	1	49740	2	Y	1315	1248	1	21	8	160
							1447	9									
06	70050	X	53856	-0-	-16194	-0-	624	1	51762	2	Y	1336	1356	1	18	8	122
							1470	9									
07	DLQ G-10		51267	-0-	51267	51267	940	1	49006	2	Y	1201	1235	1	8	8	80
							1321	9									
08	DLQ G-10		48353	-0-	48353	99620	1031	1	46043	3	Y	1163	1143	1	9	8	91
							1279	9									
*09	DLQ G-10		47020	-0-	47020	146640	1014	1	44596	3	Y	1282	1293	1	1	8	79
							1410	9									
*10	194993	X	48353	-0-	-146640	-0-	1626	1	45416	3	Y	1192	1096	1	25	8	150
							1311	9									

BEAR WELL #: 1H RRCID -> 295335 COMPL. DATE 02/28/2024 TOTAL DEPTH 13989 PERF.14180 - 22821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		100545	-0-	100545	297093	595	1	96665	2	Y	2986	2865	1			194
							3285	9									
06	403089	X	105996	-0-	-297093	-0-	753	1	102064	2	Y	2890	2858	1	2	8	224
							3179	9									
07	91202	X	104063	-0-	12861	-0-	785	1	100177	2	Y	2819	2811	1	3	8	229
							3101	9									
*08	97223	X	97223	-0-	-0-	-0-	840	1	93596	3	Y	2534	2586	1	10	8	167
							2787	9									
*09	88894	X	88894	-0-	-0-	-0-	816	1	85649	3	Y	2208	2198	1	2	8	175
							2429	9									
*10	91202	X	85711	-0-	-5491	-0-	812	1	82469	3	Y	2209	2166	1	86	8	132
							2430	9									

BEAR WELL #: 2H RRCID -> 295336 COMPL. DATE 02/28/2024 TOTAL DEPTH 14001 PERF.14164 - 21905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		118173	-0-	118173	335601	699	1	113676	2	Y	3453	3314	1			224
							3798	9									
06	459359	X	123758	-0-	-335601	-0-	881	1	119199	2	Y	3344	3304	1	3	8	261
							3678	9									
07	99789	X	125125	-0-	25336	-0-	945	1	120429	2	Y	3410	3391	1	3	8	277
							3751	9									
*08	116201	X	116201	-0-	-0-	-0-	952	1	111907	3	Y	3038	3103	1	12	8	200
							3342	9									
*09	104200	X	104200	-0-	-0-	-0-	956	1	100321	3	Y	2657	2643	1	3	8	211
							2923	9									
*10	99963	X	99963	-0-	-0-	-0-	947	1	96203	3	Y	2557	2515	1	99	8	154
							2813	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
ANT WELL #: 1H RRCID -> 295391 COMPL. DATE 02/28/2024 TOTAL DEPTH 13910 PERF.14288 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		105609	-0-	105609	331876	625 3403	1 9	101581	2	Y	3094	2975	1			202
06	434170	X	102294	-0-	-331876	-0-	727 3223	1 9	98344	2	Y	2930	2914	1	2	8	216
07	108438	X	92348	-0-	-16090	-0-	693 3176	1 9	88479	2	Y	2887	2866	1	3	8	234
*08	108438	X	82401	-0-	-26037	-0-	707 2760	1 9	78934	3	Y	2509	2569	1	9	8	165
*09	104940	X	73295	-0-	-31645	-0-	669 2404	1 9	70222	3	Y	2185	2174	1	2	8	174
*10	105710	X	71551	-0-	-34159	-0-	674 2396	1 9	68481	3	Y	2178	2138	1	84	8	130

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

05	31	N	-0-	-0-	-31	-0-					N	-0-					67
06	210	N	28	-0-	-182	-0-	12 3	1 9	13	3	N	3					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	228	N	228	-0-	-0-	-0-	8	1	220	3	N	-0-					70
*09	52	N	52	-0-	-0-	-0-	1	1	51	3	N	-0-	11	1			59
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

05	1706	X	1706	-0-	-0-	-0-	207	1	1499	3	Y	-0-					130
06	2310	X	2310	-0-	-0-	-0-	230	1	2080	3	Y	-0-					130
07	4808	X	4808	-0-	-0-	-0-	211	1	4597	3	Y	-0-					130
08	1111	X	1111	-0-	-0-	-0-	39	1	1072	3	Y	-0-					130
*09	2979	X	2979	-0-	-0-	-0-	244	1	2735	3	Y	-0-	43	1			87
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					87

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					188
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					188
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					188
08	30	X	30	-0-	-0-	-0-	17	1	13	3	Y	-0-					188
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-	10	1			178
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					178

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

05	0	N	-0-	-0-	-0-	-0-					N	-0-					243
06	0	N	-0-	-0-	-0-	-0-					N	-0-					243
07	0	N	-0-	-0-	-0-	-0-					N	-0-					243
08	0	N	-0-	-0-	-0-	-0-					N	-0-					243
09	0	N	-0-	-0-	-0-	-0-					N	-0-					243
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					243

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					185
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					185
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					185
08	33	X	33	-0-	-0-	-0-	14	1	19	3	Y	-0-					185
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-	10	1			175
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					175

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

05	120	X	120	-0-	-0-	-0-	114	1	6	9	Y	5					220
06	224	X	224	-0-	-0-	-0-	210	1	14	9	Y	13	155	1			78
07	99	X	99	-0-	-0-	-0-	97	1	2	9	Y	2					80
08	383	X	383	-0-	-0-	-0-	298	1	85	9	Y	77	91	1			66
09	1201	X	1201	-0-	-0-	-0-	228	1	921	3	Y	47	91	1			22
							52	9									
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
08	14B2 EXT		475	-0-	475	475	32	1	443	3	Y	-0-					72
*09	14B2 EXT		-0-	-0-	-0-	475					Y	-0-	10	1			62
10	14B2 EXT		NO RPT	-0-	-0-	475					Y	NO RPT					62

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

05	476	X	476	-0-	-0-	-0-	147	1	293	3	N	33					333
							36	9									
06	231	X	231	-0-	-0-	-0-	179	1	22	3	N	27	177	1			183
							30	9									
07	144	X	144	-0-	-0-	-0-	111	1	33	9	N	30					213
08	0	X	-0-	-0-	-0-	-0-					N	-0-					213
*09	4	X	4	-0-	-0-	-0-	4	3			N	-0-	10	1			203
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					203

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

05	207	X	207	-0-	-0-	-0-	193	1	14	9	Y	13					240
06	191	X	191	-0-	-0-	-0-	191	1			Y	-0-					240
07	411	X	411	-0-	-0-	-0-	29	1	382	3	Y	-0-					240
08	75	X	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					240
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-	10	1			230
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					230

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

05	2480	X	2154	-0-	-326	-0-	678	1	1208	3	Y	244	181	1			210
							268	9									
06	2646	X	2646	-0-	-0-	-0-	873	1	1491	3	Y	256	206	1			260
							282	9									
07	2130	X	2130	-0-	-0-	-0-	711	1	1336	3	Y	75	187	1			148
							83	9									
08	3875	X	3875	-0-	-0-	-0-	1223	1	2425	3	Y	206	192	1			162
							227	9									
09	3000	N	3178	-0-	178	178	1034	1	2014	3	Y	118	192	1			88
							130	9									
10	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					88

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	970	N	970	-0-	-0-	-0-	297 144	1 9	529	3	Y	131					278
06	540	N	-0-	-0-	-540	-0-					Y	32	181	1			129
07	317	N	317	-0-	-0-	-0-	70 116	1 9	131	3	Y	105					234
08	961	N	-0-	-0-	-961	-0-					Y	30					264
09	1475	N	1475	-0-	-0-	-0-	447 156	1 9	872	3	Y	142	187	1			219
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					219

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1411	N	1411	-0-	-0-	-0-	436 199	1 9	776	3	Y	181	189	1			57
06	1200	N	1025	-0-	-175	-0-	312 179	1 9	534	3	Y	163					220
07	949	N	949	-0-	-0-	-0-	274 160	1 9	515	3	Y	145	180	1			185
08	1698	N	1698	-0-	-0-	-0-	499 209	1 9	990	3	Y	190	165	1			210
09	1020	N	686	-0-	-334	-0-	200 96	1 9	390	3	Y	87	207	1			90
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					90

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			23
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4508	X	4508	-0-	-0-	-0-	205 330	1 9	3973	3	Y	300	378	1			55
06	3880	X	3880	-0-	-0-	-0-	252 298	1 9	3330	3	Y	271	194	1			132
07	1688	X	1688	-0-	-0-	-0-	155 238	1 9	1295	3	Y	216	323	1			25
08	774	X	774	-0-	-0-	-0-	271	1	503	3	Y	-0-					25
09	1352	X	1352	-0-	-0-	-0-	126 89	1 9	1137	3	Y	81	27	1			79
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	X	826	-0-	-0-	-0-	148 28	1 9	650	3	Y	25					138
06	1040	X	1040	-0-	-0-	-0-	165 15	1 9	860	3	Y	14					152
07	470	X	470	-0-	-0-	-0-	107 36	1 9	327	3	Y	33	68	1			117
08	535	X	535	-0-	-0-	-0-	267 36	1 9	232	3	Y	33					150
09	537	X	537	-0-	-0-	-0-	111 46	1 9	380	3	Y	42	136	1			56
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	X	468	-0-	-0-	-0-	109	1	238	3	Y	110					308
							121	9									
06	1110	X	1110	-0-	-0-	-0-	189	1	870	3	Y	46	182	1			172
							51	9									
07	220	X	220	-0-	-0-	-0-	184	1	36	9	Y	33					205
08	531	X	531	-0-	-0-	-0-	325	1	153	3	Y	48	151	1			102
							53	9									
*09	237	X	237	-0-	-0-	-0-	27	1	210	3	Y	-0-	14	1			88
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	915	-0-	-1875	-0-	114	1	604	3	Y	179	171	1			93
							197	9									
06	2640	X	310	-0-	-2330	-0-	160	1	150	9	Y	136	184	1			45
07	2728	X	500	-0-	-2228	-0-	135	1	222	3	Y	130					175
							143	9									
08	2604	X	386	-0-	-2218	-0-	256	1	130	9	Y	118	206	1			87
09	436	N	436	-0-	-0-	-0-	52	1	375	3	Y	8	17	1			78
							9	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					78

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	93	-0-	-0-	-0-	93	1			Y	-0-					107
06	129	X	129	-0-	-0-	-0-	129	1			Y	-0-					107
07	95	X	95	-0-	-0-	-0-	95	1			Y	-0-					107
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					107
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-	10	1			97
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					97

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	X	24	-0-	-0-	-0-	16	1	8	9	Y	7					227
06	621	X	621	-0-	-0-	-0-	166	1	190	3	Y	241	193	1			275
							265	9									
07	61	X	61	-0-	-0-	-0-	55	1	6	9	Y	5					280
08	288	X	288	-0-	-0-	-0-	191	1	97	9	Y	88	190	1			178
09	191	X	191	-0-	-0-	-0-	166	1	25	9	Y	23	32	1			169
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					169

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	121	-0-	-716	-0-	112	1	9	9	Y	8					58
06	270	N	200	-0-	-70	-0-	135	1	65	9	Y	59					117
07	333	N	333	-0-	-0-	-0-	125	1	175	3	Y	30					147
							33	9									
08	124	N	-0-	-0-	-124	-0-					Y	-0-					147
*09	210	N	-0-	-0-	-210	-0-					Y	-0-	10	1			137
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					137

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1188	X	1188	-0-	-0-	-0-	52	1	958	3	Y	162	192	1			360
							178	9									
06	1621	X	1621	-0-	-0-	-0-	234	1	1048	3	Y	308	205	1			463
							339	9									
07	938	X	938	-0-	-0-	-0-	177	1	625	3	Y	124	345	1			242
							136	9									
08	1430	X	1430	-0-	-0-	-0-	328	1	950	3	Y	138					380
							152	9									
09	1561	X	1561	-0-	-0-	-0-	213	1	1214	3	Y	122	377	1			125
							134	9									
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					125

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					125
06	259	N	259	-0-	-0-	-0-	5	1	254	3	Y	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			115
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					115

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

05	275	X	275	-0-	-0-	-0-	105	1	166	3	Y	4					197
							4	9									
06	186	X	186	-0-	-0-	-0-	153	1	33	9	Y	30					227
07	74	X	74	-0-	-0-	-0-	74	1			Y	-0-					227
08	50	X	50	-0-	-0-	-0-	50	1			Y	-0-					227
*09	284	X	284	-0-	-0-	-0-	154	1	130	3	Y	-0-	31	1			196
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					196

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	6	10	1			3
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

05	414	X	414	-0-	-0-	-0-	141	1	273	3	Y	-0-					160
06	238	X	238	-0-	-0-	-0-	174	1	47	3	Y	15					175
							17	9									
07	46	X	46	-0-	-0-	-0-	46	1			Y	-0-					175
08	613	X	613	-0-	-0-	-0-	223	1	349	3	Y	37					212
							41	9									
*09	186	X	186	-0-	-0-	-0-	151	1	35	3	Y	-0-	108	1			104
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					104

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					170
06	353	X	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					170
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
08	14B2 EXT		212	-0-	212	212	21	1	147	3	Y	40					210
							44	9									
09	14B2 EXT		1625	-0-	1625	1837	202	1	1370	3	Y	48	37	1			221
							53	9									
10	14B2 EXT		NO RPT	-0-	-0-	1837					Y	NO RPT					221

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3691	X	3691	-0-	-0-	-0-	189	1	3502	3	Y	-0-					188
06	3454	X	3454	-0-	-0-	-0-	241	1	3213	3	Y	-0-					188
07	3534	X	3534	-0-	-0-	-0-	178	1	3356	3	Y	-0-					188
08	2511	X	2114	-0-	-397	-0-	236	1	1878	3	Y	-0-					188
*09	2430	X	4	-0-	-2426	-0-	4	1			Y	-0-	11	1			177
10	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					177

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3243	X	3243	-0-	-0-	-0-	169	1	2808	3	Y	242	366	1			137
							266	9									
06	3254	X	3254	-0-	-0-	-0-	213	1	2803	3	Y	216	190	1			163
							238	9									
07	914	X	914	-0-	-0-	-0-	39	1	858	3	Y	15	110	1			68
							17	9									
08	4407	X	4407	-0-	-0-	-0-	348	1	3822	3	Y	215	99	1			184
							237	9									
09	10447	X	10447	-0-	-0-	-0-	195	1	10062	3	Y	173	177	1			180
							190	9									
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					180

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	7072	-0-	3972	3972	247	1	5388	3	Y	1306	896	1			847
							1437	9									
06	3000	N	4589	-0-	1589	5561	269	1	3232	3	Y	989	1563	1			273
							1088	9									
07	10282	X	4721	-0-	-5561	-0-	203	1	3587	3	Y	846	954	1			165
							931	9									
08	12152	X	6219	-0-	-5933	-0-	510	1	4369	3	Y	1218	1143	1			240
							1340	9									
09	11760	X	4827	-0-	-6933	-0-	357	1	3883	3	Y	534	591	1			183
							587	9									
10	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					183

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3667	-0-	567	2982	206	1	2790	3	Y	610	578	1			287
							671	9									
06	3000	N	2752	-0-	-248	2734	248	1	1728	3	Y	705	759	1			233
							776	9									
07	4623	X	1889	-0-	-2734	-0-	151	1	961	3	Y	706	769	1			170
							777	9									
08	5611	X	2849	-0-	-2762	-0-	387	1	1767	3	Y	632	559	1			243
							695	9									
09	5430	X	1235	-0-	-4195	-0-	192	1	586	3	Y	415	421	1			237
							457	9									
10	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					237

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	5454	-0-	-870	-0-	179	1	4131	3	Y	1040	949	1			568
							1144	9									
06	5970	X	4890	-0-	-1080	-0-	217	1	3644	3	Y	935	1295	1			208
							1029	9									
07	6169	X	5279	-0-	-890	-0-	171	1	3902	3	Y	1096	1161	1			143
							1206	9									
08	6169	X	5979	-0-	-190	-0-	448	1	4410	3	Y	1019	754	1			408
							1121	9									
09	5640	X	5640	-0-	-0-	-0-	285	1	4430	3	Y	841	942	1			307
							925	9									
10	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					307

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	527	-0-	-124	-0-	112	1	393	3	Y	20					318
							22	9									
06	630	X	412	-0-	-218	-0-	162	1	233	3	Y	15					333
							17	9									
07	548	N	548	-0-	-0-	-0-	136	1	365	3	Y	43	124	1			252
							47	9									
08	614	N	614	-0-	-0-	-0-	369	1	233	3	Y	11					263
							12	9									
*09	420	N	206	-0-	-214	-0-	206	1			Y	-0-	73	1			190
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					190

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10695	X	4919	-0-	-5776	-0-	228	1	3709	3	Y	893	753	1			350
							982	9									
06	7680	X	4299	-0-	-3381	-0-	303	1	3148	3	Y	771	971	1			150
							848	9									
07	6975	X	4274	-0-	-2701	-0-	240	1	3187	3	Y	770	760	1			160
							847	9									
08	4929	X	4364	-0-	-565	-0-	552	1	2962	3	Y	773	763	1			170
							850	9									
09	7389	X	7389	-0-	-0-	-0-	360	1	6289	3	Y	673	630	1			213
							740	9									
10	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					213

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1734	-0-	-1366	-0-	161	1	1169	3	Y	367	187	1			383
							404	9									
06	3000	X	1224	-0-	-1776	-0-	324	1	604	3	Y	269	404	1			248
							296	9									
07	3100	X	1112	-0-	-1988	-0-	201	1	622	3	Y	263	381	1			130
							289	9									
08	2480	X	1309	-0-	-1171	-0-	467	1	558	3	Y	258	193	1			195
							284	9									
09	1830	X	664	-0-	-1166	-0-	214	1	240	3	Y	191	275	1			111
							210	9									
10	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					111

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	3946	-0-	-2223	-0-	186	1	3030	3	Y	664	746	1			260
							730	9									
06	5970	X	4714	-0-	-1256	-0-	309	1	3691	3	Y	649	746	1			163
							714	9									
07	4524	X	4524	-0-	-0-	-0-	235	1	3791	3	Y	453	393	1			223
							498	9									
08	4185	X	3822	-0-	-363	-0-	535	1	3027	3	Y	236	182	1			277
							260	9									
*09	4710	X	1647	-0-	-3063	-0-	128	1	1519	3	Y	-0-	166	1			111
10	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					111

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11594	X	11340	-0-	-254	-0-	313	1	9583	3	Y	1313	1347	1			243
							1444	9									
06	9979	X	9979	-0-	-0-	-0-	383	1	8327	3	Y	1154	1130	1			267
							1269	9									
07	10607	X	10607	-0-	-0-	-0-	293	1	9071	3	Y	1130	1142	1			255
							1243	9									
08	12803	X	10797	-0-	-2006	-0-	686	1	8738	3	Y	1248	1325	1			178
							1373	9									
09	12390	X	9546	-0-	-2844	-0-	380	1	7906	3	Y	1145	1022	1			301
							1260	9									
10	11346	X	NO RPT	-0-	-11346	-0-					Y	NO RPT					301

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18631	X	10415	-0-	-8216	-0-	302	1	9463	3	Y	591	783	1			219
							650	9									
06	11910	X	8562	-0-	-3348	-0-	343	1	7273	3	Y	860	1017	1			62
							946	9									
07	10788	X	8632	-0-	-2156	-0-	262	1	7495	3	Y	795	773	1			84
							875	9									
08	10788	X	8743	-0-	-2045	-0-	670	1	7265	3	Y	676	567	1			193
							64	4	744	9							
09	10080	X	8675	-0-	-1405	-0-	398	1	7514	3	Y	694	741	1			146
							763	9									
10	10416	X	NO RPT	-0-	-10416	-0-					Y	NO RPT					146

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7347	X	4488	-0-	-2859	-0-	255	1	3489	3	Y	676	968	1			203
							744	9									
06	5700	X	4057	-0-	-1643	-0-	306	1	3087	3	Y	604	515	1			292
							664	9									
07	4960	X	4401	-0-	-559	-0-	257	1	3345	3	Y	726	768	1			250
							799	9									
08	4960	X	4555	-0-	-405	-0-	592	1	3219	3	Y	676	759	1			167
							744	9									
09	4350	X	4251	-0-	-99	-0-	303	1	3387	3	Y	510	375	1			302
							561	9									
10	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					302

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11966	X	7081	-0-	-4885	-0-	202	1	6325	3	Y	504	665	1			187
							554	9									
06	8910	X	6671	-0-	-2239	-0-	256	1	6007	3	Y	371	531	1			27
							408	9									
07	7998	X	7493	-0-	-505	-0-	200	1	6844	3	Y	408	392	1			43
							449	9									
08	7874	X	7269	-0-	-605	-0-	456	1	6240	3	Y	481	387	1			137
							44	4	529	9							
09	7530	X	7213	-0-	-317	-0-	265	1	6352	3	Y	542	565	1			114
							596	9									
10	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					114

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20119	X	18176	-0-	-1943	-0-	432	1	15989	3	Y	1595	1548	1			250
							1755	9									
06	15150	X	12344	-0-	-2806	-0-	443	1	10086	3	Y	1650	1723	1			177
							1815	9									
07	13063	X	13063	-0-	-0-	-0-	369	1	10912	3	Y	1620	1516	1			281
							1782	9									
08	13214	X	13214	-0-	-0-	-0-	849	1	10550	3	Y	1650	1556	1			375
							1815	9									
09	12982	X	12982	-0-	-0-	-0-	455	1	11023	3	Y	1367	1325	1			417
							1504	9									
10	13051	X	NO RPT	-0-	-13051	-0-					Y	NO RPT					417

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	X	6212	-0-	-1011	-0-	1438	1	3687	3	Y	988	952	1			281
							1087	9									
06	6990	X	6113	-0-	-877	-0-	1554	1	3628	3	Y	846	747	1			380
							931	9									
07	7868	X	7868	-0-	-0-	-0-	2070	1	4961	3	Y	761	912	1			229
							837	9									
08	9142	X	9142	-0-	-0-	-0-	2456	1	5598	3	Y	989	958	1			260
							1088	9									
09	6365	X	6365	-0-	-0-	-0-	2600	1	2960	3	Y	732	605	1			387
							805	9									
10	7874	X	NO RPT	-0-	-7874	-0-					Y	NO RPT					387

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	7993	-0-	-67	-0-	1954	1	5008	3	Y	937	1041	1			208
							1031	9									
06	7800	X	7700	-0-	-100	-0-	2015	1	4702	3	Y	894	800	1			302
							983	9									
07	8965	X	8965	-0-	-0-	-0-	2364	1	5665	3	Y	851	955	1			198
							936	9									
08	9390	X	9390	-0-	-0-	-0-	2531	1	5769	3	Y	991	960	1			229
							1090	9									
09	8967	X	8967	-0-	-0-	-0-	3714	1	4230	3	Y	930	804	1			355
							1023	9									
10	8959	X	NO RPT	-0-	-8959	-0-					Y	NO RPT					355

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2076	X	2076	-0-	-0-	-0-	668	1	1189	3	Y	199	356	1			187
							219	9									
06	1920	X	1900	-0-	-20	-0-	641	1	1095	3	Y	149	185	1			151
							164	9									
07	2867	X	2867	-0-	-0-	-0-	900	1	1691	3	Y	251	188	1			214
							276	9									
08	3746	X	3746	-0-	-0-	-0-	1157	1	2294	3	Y	268	206	1			276
							295	9									
09	2620	X	2620	-0-	-0-	-0-	815	1	1588	3	Y	197	192	1			281
							217	9									
10	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					281

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	5868	-0-	-2657	-0-	1931	1	3440	3	Y	452	384	1			302
							497	9									
06	9720	X	3495	-0-	-6225	-0-	1134	1	1937	3	Y	385	598	1			89
							424	9									
07	10044	X	4660	-0-	-5384	-0-	1447	1	2721	3	Y	447	369	1			167
							492	9									
08	10044	X	6685	-0-	-3359	-0-	2054	1	4074	3	Y	506	397	1			276
							557	9									
09	8430	X	4662	-0-	-3768	-0-	1448	1	2821	3	Y	357	373	1			260
							393	9									
10	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					260

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10261	X	5009	-0-	-5252	-0-	253	1	3866	3	Y	809	726	1			380
							890	9									
06	7350	X	4700	-0-	-2650	-0-	312	1	3598	3	Y	718	952	1			146
							790	9									
07	7254	X	4188	-0-	-3066	-0-	272	1	3089	3	Y	752	731	1			167
							827	9									
08	7130	X	6322	-0-	-808	-0-	700	1	4815	3	Y	734	552	1			349
							807	9									
09	7311	X	7311	-0-	-0-	-0-	439	1	6169	3	Y	639	722	1			266
							703	9									
10	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					266

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10726	X	6796	-0-	-3930	-0-	280	1	5332	3	Y	1076	1087	1			312
							1184	9									
06	6960	X	5459	-0-	-1501	-0-	327	1	4149	3	Y	894	977	1			229
							983	9									
07	6634	X	6352	-0-	-282	-0-	272	1	4914	3	Y	1060	1159	1			130
							1166	9									
08	6894	X	6894	-0-	-0-	-0-	650	1	5090	3	Y	1049	778	1			401
							1154	9									
09	6742	X	6742	-0-	-0-	-0-	388	1	5352	3	Y	911	942	1			370
							1002	9									
10	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					370

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	432	-0-	-684	-0-	151	1	281	9	Y	255	177	1			276
06	450	X	394	-0-	-56	-0-	187	1	207	9	Y	188					464
07	288	N	288	-0-	-0-	-0-	148	1	140	9	Y	127	159	1			432
08	434	N	256	-0-	-178	-0-	204	1	52	9	Y	47					479
09	390	N	335	-0-	-55	-0-	188	1	147	9	Y	134	385	1			228
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					228

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10540	X	7885	-0-	-2655	-0-	238 1544	1 9	6103	3	Y	1404	945	1			620
06	8910	X	7932	-0-	-978	-0-	310 1477	1 9	6145	3	Y	1343	1718	1			245
07	8649	X	8377	-0-	-272	-0-	239 1559	1 9	6579	3	Y	1417	1159	1			503
08	8339	X	7449	-0-	-890	-0-	526 1419	1 9	5504	3	Y	1290	1335	1			458
09	7920	X	7885	-0-	-35	-0-	330 1291	1 9	6264	3	Y	1174	1365	1			267
10	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					267

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (COOK MOUNTAIN) 24888 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
LAS ARENAS WELL #: 2 RRCID -> 294129 COMPL. DATE 12/06/2022 TOTAL DEPTH 6000 PERF. 5724 - 5726

05	7471	#	4639	-0-	-2832	-0-	833 14	1 9	3792	2	N	13					108
06	4239	R	4239	-0-	-0-	-0-	704 26	1 9	3509	2	N	24					132
07	4092	#	2182	-0-	-1910	-0-	381 15	1 9	1786	2	N	14					146
08	4794	R	4794	-0-	-0-	-0-	818 31	1 9	3945	2	N	28					174
*09	4500	#	4126	-0-	-374	-0-	715 21	1 9	3390	2	N	19	164	1			29
10	4650	#	3818	-0-	-832	-0-	672 15	1 9	3131	2	N	14					43

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					75
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					75
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					75
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					75
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					75
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					75

VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					10
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					10
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					10
*08	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					10
09	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					10
*10	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
*10	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF. 10711 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

05	279	N	166	-0-	-113	B	-0-	166	2			N	-0-			92
06	300	N	183	-0-	-117	B	-0-	183	2			N	-0-			92
07	186	N	158	-0-	-28	B	-0-	148	2	10	9	N	9			101
08	155	N	143	-0-	-12	B	-0-	140	2	3	9	N	3			104
09	180	N	127	-0-	-53	B	-0-	127	2			N	-0-			104
10	155	N	86	-0-	-69	B	-0-	86	2			N	-0-			104

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

05	164	N	164	-0-	-0-	B	-0-	3	1	161	2	N	-0-			17
06	54	N	54	-0-	-0-	B	-0-	1	1	53	2	N	-0-			17
07	495	N	495	-0-	-0-	B	-0-	11	1	484	2	N	-0-			17
08	155	N	-0-	-0-	-155	B	-0-					N	-0-			17
09	60	N	-0-	-0-	-60	B	-0-					N	-0-			17
10	496	N	-0-	-0-	-496	B	-0-					N	-0-			17

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678 N	678	-0-	-0-		-0-	12	1	666	2	N	-0-					-0-
06	570 N	87	-0-	-483		-0-	11	1	76	2	N	-0-					-0-
07	574 N	574	-0-	-0-		-0-	11	1	563	2	N	-0-					-0-
08	682 N	237	-0-	-445		-0-	11	1	226	2	N	-0-					-0-
*09	197 N	197	-0-	-0-		-0-	11	1	186	2	N	-0-					-0-
10	589 N	136	-0-	-453		-0-	12	1	124	2	N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59 N	59	-0-	-0-		-0-	9	1	50	2	N	-0-					-0-
06	30 N	14	-0-	-16		-0-	8	1	6	2	N	-0-					-0-
07	50 N	50	-0-	-0-		-0-	8	1	42	2	N	-0-					-0-
08	62 N	25	-0-	-37		-0-	8	1	17	2	N	-0-					-0-
*09	22 N	22	-0-	-0-		-0-	8	1	14	2	N	-0-					-0-
10	62 N	18	-0-	-44		-0-	9	1	9	2	N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) //CONT.// 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

05	2089 N	2089	-0-	-0-	-0-	43	1	2046	2	N	-0-			-0-
06	1825 N	1825	-0-	-0-	-0-	43	1	1782	2	N	-0-			-0-
07	2077 N	2077	-0-	-0-	-0-	48	1	2029	2	N	-0-			-0-
08	1962 N	1962	-0-	-0-	-0-	44	1	1918	2	N	-0-			-0-
09	2076 N	2076	-0-	-0-	-0-	48	1	2028	2	N	-0-			-0-
10	2212 N	2212	-0-	-0-	-0-	50	1	2162	2	N	-0-			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

05	155 N	155	-0-	-0-	-0-	3	1	151	2	N	1	1	1			1
						1	9									
06	119 N	119	-0-	-0-	-0-	3	1	116	2	N	-0-					1
07	124 N	117	-0-	-7	-0-	3	1	114	2	N	-0-					1
08	155 N	150	-0-	-5	-0-	3	1	147	2	N	-0-					1
09	120 N	119	-0-	-1	-0-	3	1	116	2	N	-0-					1
10	140 N	140	-0-	-0-	-0-	3	1	136	2	N	1					2
						1	9									

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	7	1	11	2	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	8	1	1	2	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	8	1	10	2	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	8	1	4	2	N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	8	1	3	2	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	7	1	2	2	N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

05	12	N	12	-0-	-0-	-0-	3	1	9	2	N	-0-					-0-
06	8	N	3	-0-	-5	-0-	2	1	1	2	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-
08	12	N	5	-0-	-7	-0-	2	1	3	2	N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	2	1	3	2	N	-0-					-0-
10	10	N	5	-0-	-5	-0-	3	1	2	2	N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	240	N	-0-	-0-	-240	-0-					N	-0-					51
07	198	N	198	-0-	-0-	-0-	5	1	193	2	N	-0-					51
08	95	N	95	-0-	-0-	-0-	2	1	93	2	N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	435	N	435	-0-	-0-	-0-	10	1	425	2	N	-0-					51

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

05	131	N	131	-0-	-0-	-0-	3	1	127	2	Y	1	1	1			1
							1	9									
06	88	N	88	-0-	-0-	-0-	2	1	86	2	Y	-0-					1
07	94	N	94	-0-	-0-	-0-	2	1	92	2	Y	-0-					1
08	112	N	112	-0-	-0-	-0-	3	1	109	2	Y	-0-					1
09	89	N	89	-0-	-0-	-0-	2	1	87	2	Y	-0-					1
10	120	N	120	-0-	-0-	-0-	3	1	116	2	Y	1					2
							1	9									

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	86802					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	86802					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	86802					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	86802					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	86802					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	86802					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

05	SWR 10	-0-	-0-	-0-	525717					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	525717					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	525717					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	525717					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	525717					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	525717					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

05	514 N	514	-0-	-0-	-0-	11	1	503	2	N	-0-					-0-
06	304 N	304	-0-	-0-	-0-	7	1	297	2	N	-0-					-0-
07	478 N	478	-0-	-0-	-0-	11	1	467	2	N	-0-					-0-
08	529 N	529	-0-	-0-	-0-	12	1	517	2	N	-0-					-0-
09	424 N	424	-0-	-0-	-0-	10	1	414	2	N	-0-					-0-
10	465 N	388	-0-	-77	-0-	9	1	379	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

05	6169	X	5934	-0-	-235	-0-	121	1	5735	2	Y	71	56	1			143
							78	9									
06	5970	X	5349	-0-	-621	-0-	126	1	5200	2	Y	21					164
							23	9									
07	6076	X	5223	-0-	-853	-0-	120	1	5070	2	Y	30					194
							33	9									
08	5921	X	5393	-0-	-528	-0-	121	1	5251	2	Y	19					213
							21	9									
09	5730	X	5359	-0-	-371	-0-	123	1	5223	2	Y	12					225
							13	9									
10	5921	X	5675	-0-	-246	-0-	128	1	5517	2	Y	27					252
							30	9									

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

05	7595	X	6733	-0-	-862	-0-	138	1	6519	2	N	69	10	1			139
							76	9									
06	7050	X	6067	-0-	-983	-0-	142	1	5881	2	N	40					179
							44	9									
07	6944	X	6188	-0-	-756	-0-	142	1	6011	2	N	32					211
							35	9									
08	6820	X	6468	-0-	-352	-0-	145	1	6269	2	N	49	169	1			91
							54	9									
09	6570	X	6128	-0-	-442	-0-	139	1	5934	2	N	50					141
							55	9									
10	6727	X	6253	-0-	-474	-0-	140	1	6040	2	N	66					207
							73	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	64	-0-	64	64	1 1		63	2	Y	-0-					-0-
10	14B2	EXT	17	-0-	17	81	17 2				Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

05	1426	N	1426	-0-	-0-	-0-	29 28	1 9	1369	2	N	25	15	1			99
06	1110	N	990	-0-	-120	-0-	23 9	1 9	958	2	N	8					107
07	1333	N	1030	-0-	-303	-0-	24 9	1 9	997	2	N	8					115
08	1426	N	978	-0-	-448	-0-	22 11	1 9	945	2	N	10					125
09	990	N	962	-0-	-28	-0-	22 13	1 9	927	2	N	12					137
10	1167	N	1167	-0-	-0-	-0-	26 13	1 9	1128	2	N	12					149

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

05	2107	N	2107	-0-	-0-	-0-	43 30	1 9	2034	2	N	27	19	1			66
06	1857	N	1857	-0-	-0-	-0-	44 11	1 9	1802	2	N	10					76
07	1987	N	1987	-0-	-0-	-0-	45 29	1 9	1913	2	N	26					102
08	2092	N	2092	-0-	-0-	-0-	47 18	1 9	2027	2	N	16					118
09	2090	N	2090	-0-	-0-	-0-	47 34	1 9	2009	2	N	31					149
10	2140	N	2140	-0-	-0-	-0-	47 53	1 9	2040	2	N	48					197

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

05	472	N	472	-0-	-0-	-0-	10 4	1 9	458	2	N	4	4	1			109
06	440	N	440	-0-	-0-	-0-	10	1	430	2	N	-0-					109
07	496	N	406	-0-	-90	-0-	9 1	1 9	396	2	N	1					110
08	470	N	470	-0-	-0-	-0-	11 1	1 9	458	2	N	1					111
09	464	N	464	-0-	-0-	-0-	11 3	1 9	450	2	N	3					114
10	437	N	437	-0-	-0-	-0-	10 3	1 9	424	2	N	3					117

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1330	-0-	-65	-0-	28	1	1298	2	N	4	4	1			67
							4	9									
06	1320	N	1237	-0-	-83	-0-	29	1	1206	2	N	2					69
							2	9									
07	1333	N	1204	-0-	-129	-0-	28	1	1175	2	N	1					70
							1	9									
08	1333	N	1220	-0-	-113	-0-	27	1	1191	2	N	2					72
							2	9									
09	1248	N	1248	-0-	-0-	-0-	29	1	1218	2	N	1					73
							1	9									
10	1289	N	1289	-0-	-0-	-0-	29	1	1258	2	N	2					75
							2	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	8	1	399	2	N	6	5	1			5
							7	9									
06	390	N	321	-0-	-69	-0-	8	1	313	2	N	-0-					5
07	403	N	154	-0-	-249	-0-	4	1	150	2	N	-0-					5
08	403	N	186	-0-	-217	-0-	4	1	182	2	N	-0-					5
09	330	N	259	-0-	-71	-0-	6	1	253	2	N	-0-					5
10	187	N	187	-0-	-0-	-0-	4	1	183	2	N	-0-					5

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1530	N	1530	-0-	-0-	-0-	31	1	1455	2	N	40	15	1			229
							44	9									
06	1388	N	1388	-0-	-0-	-0-	32	1	1331	2	N	23					252
							25	9									
07	1401	N	1401	-0-	-0-	-0-	32	1	1344	2	N	23					275
							25	9									
08	1447	N	1447	-0-	-0-	-0-	32	1	1405	2	N	9					284
							10	9									
09	1112	N	1112	-0-	-0-	-0-	25	1	1083	2	N	4					288
							4	9									
10	1514	N	1514	-0-	-0-	-0-	34	1	1449	2	N	28	178	1			138
							31	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	9	1	440	2	N	10	3	1			148
							11	9									
06	427	N	427	-0-	-0-	-0-	10	1	411	2	N	5					153
							6	9									
07	440	N	440	-0-	-0-	-0-	10	1	422	2	N	7					160
							8	9									
08	483	N	483	-0-	-0-	-0-	11	1	461	2	N	10					170
							11	9									
09	393	N	393	-0-	-0-	-0-	9	1	374	2	N	9					179
							10	9									
10	341	N	184	-0-	-157	-0-	4	1	170	2	N	9					188
							10	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	299	-0-	-42	-0-	6	1	289	2	N	4	2	1			34
							4	9									
06	330	N	260	-0-	-70	-0-	6	1	251	2	N	3					37
							3	9									
07	341	N	325	-0-	-16	-0-	7	1	310	2	N	7					44
							8	9									
08	363	N	363	-0-	-0-	-0-	8	1	355	2	N	-0-					44
09	538	N	538	-0-	-0-	-0-	12	1	525	2	N	1					45
							1	9									
10	474	N	474	-0-	-0-	-0-	11	1	460	2	N	3					48
							3	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1253	-0-	-80	-0-	25	1	1197	2	N	28	18	1			190
							31	9									
06	1230	N	1154	-0-	-76	-0-	27	1	1121	2	N	5					195
							6	9									
07	1171	N	1171	-0-	-0-	-0-	27	1	1131	2	N	12					207
							13	9									
08	1240	N	1237	-0-	-3	-0-	28	1	1194	2	N	14					221
							15	9									
09	1215	N	1215	-0-	-0-	-0-	28	1	1174	2	N	12					233
							13	9									
10	1186	N	1186	-0-	-0-	-0-	26	1	1143	2	N	15					248
							17	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1357	N	1357	-0-	-0-	-0-	28	1	1314	2	Y	14	12	1			10
							15	9									
06	1290	N	1232	-0-	-58	-0-	29	1	1203	2	Y	-0-					10
07	1333	N	1239	-0-	-94	-0-	29	1	1208	2	Y	2					12
							2	9									
08	1364	N	1319	-0-	-45	-0-	30	1	1288	2	Y	1					13
							1	9									
09	1305	N	1305	-0-	-0-	-0-	30	1	1272	2	Y	3					16
							3	9									
10	1240	N	1235	-0-	-5	-0-	28	1	1200	2	Y	6					22
							7	9									

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

05	140	N	140	-0-	-0-	-0-	3	1	137	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

05	17	N	17	-0-	-0-	-0-	7	1	10	2	N	-0-					-0-
06	9	N	7	-0-	-2	-0-	6	1	1	2	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	6	1	8	2	N	-0-					-0-
08	31	N	9	-0-	-22	-0-	6	1	3	2	N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	6	1	3	2	N	-0-					-0-
10	14	N	9	-0-	-5	-0-	7	1	2	2	N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

05	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	5	1	5	2	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	2	N	-0-					-0-
08	62	N	20	-0-	-42	-0-	5	1	15	2	N	-0-					-0-
*09	17	N	17	-0-	-0-	-0-	5	1	12	2	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	6	1	8	2	N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

05	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-
06	5	N	4	-0-	-1	-0-	3	1	1	2	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	3	1	5	2	N	-0-					-0-
08	10	N	5	-0-	-5	-0-	3	1	2	2	N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	3	1	2	2	N	-0-					-0-
10	8	N	5	-0-	-3	-0-	4	1	1	2	N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SOCO ATX LLC 100095
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12924	X	12924	-0-	-0-	-0-	186	1	12738	3	N	-0-					98
06	13191	X	13191	-0-	-0-	-0-	172	1	13019	3	N	-0-					98
07	9486	X	4566	-0-	-4920	-0-	63	1	4503	3	N	-0-					98
08	9672	X	6021	-0-	-3651	-0-	89	1	5932	3	N	-0-					98
*09	9360	X	6470	-0-	-2890	-0-	100	1	6370	3	N	-0-					98
10	9672	X	3979	-0-	-5693	-0-	65	1	3886	3	N	-0-					98
							28	4									

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYTEX ENERGY USA, INC. 101444
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	403	N	-0-	-0-	-403	-0-					N	-0-					86
08	2	N	-0-	-0-	-2	-0-					N	-0-					86
09	0	W	116	-0-	116	116	3	1	34	3	N	72					158
							79	9									
10	0	W	NO RPT	-0-	-0-	116					N	NO RPT					158

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9057	X	9057	-0-	-0-	-0-	1254	1	1	2	N	742	587	0	10	1	357
							6986	3	816	9							
06	8638	X	8638	-0-	-0-	-0-	1229	1	11	2	N	675	752	0	17	1	263
							6655	3	743	9							
07	9433	X	9433	-0-	-0-	-0-	1283	1	614	2	N	678	507	0	18	1	416
							6790	3	746	9							
08	9037	X	9037	-0-	-0-	-0-	1134	1	376	2	N	676	683	0	21	1	388
							6783	3	744	9							
09	8588	X	8588	-0-	-0-	-0-	1111	1	491	2	N	619	735	0	30	1	242
							6305	3	681	9							
10	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					242

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	4402	-0-	-558	-0-	650	1	3601	3	Y	137	5	1			198
							151	9									
06	5040	X	3631	-0-	-1409	-0-	552	1	5	2	Y	102	192	1			108
							2962	3	112	9							
07	5208	X	4912	-0-	-296	-0-	686	1	329	2	Y	251	194	1			165
							3621	3	276	9							
08	14211	X	14211	-0-	-0-	-0-	1923	1	636	2	Y	188	214	1			139
							11445	3	207	9							
09	4500	X	2470	-0-	-2030	-0-	336	1	148	2	Y	79	128	1			90
							1899	3	87	9							
10	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					90

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	68	2	0	6	1	60
09	T. A.		-0-	-0-	-0-	-0-					Y	11	52	1			19
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1484	-0-	-1492	-0-	189	1	1051	3	Y	222	185	1			72
							244	9									
06	2880	X	1363	-0-	-1517	-0-	169	1	1	2	Y	262	263	1			71
							905	3	288	9							
07	2976	X	1201	-0-	-1775	-0-	156	1	75	2	Y	133	148	1			56
							824	3	146	9							
08	2046	X	1039	-0-	-1007	-0-	113	1	37	2	Y	196	181	1			71
							673	3	216	9							
09	1440	X	945	-0-	-495	-0-	117	1	52	2	Y	99	144	1			26
							667	3	109	9							
10	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					26

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5344	-0-	2244	7478	747	1	4146	3	Y	410	361	1			131
							451	9									
06	11947	X	4469	-0-	-7478	-0-	665	1	6	2	Y	205	281	1			55
							3572	3	226	9							
07	4556	X	4556	-0-	-0-	-0-	628	1	301	2	Y	278	221	1			112
							3321	3	306	9							
08	5797	X	5217	-0-	-580	-0-	652	1	216	2	Y	423	388	1			147
							3884	3	465	9							
09	5550	X	4026	-0-	-1524	-0-	512	1	226	2	Y	351	413	1			85
							2902	3	386	9							
10	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					85

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5896	X	5896	-0-	-0-	-0-	819	1	4560	3	N	470	432	0	6	1	281
							517	9									
06	5969	X	5969	-0-	-0-	-0-	855	1	7	2	N	439	482	0	7	1	231
							4624	3	483	9							
07	5301	X	5147	-0-	-154	-0-	708	1	339	2	N	322	272	0	10	1	271
							3746	3	354	9							
08	5301	X	4436	-0-	-865	-0-	547	1	181	2	N	396	385	0	10	1	272
							3272	3	436	9							
09	5130	X	4946	-0-	-184	-0-	613	1	271	2	N	529	563	0	24	1	197
							3480	3	582	9			17	6			
10	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					197

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2165	N	2165	-0-	-0-	-0-	250	1	1392	3	Y	475	2	0	404	1	88
							523	9									
06	1610	N	1610	-0-	-0-	-0-	183	1	2	2	Y	403	392	1			99
							982	3	443	9							
07	1494	N	1494	-0-	-0-	-0-	176	1	84	2	Y	279	303	1			75
							927	3	307	9							
08	2170	X	1767	-0-	-403	-0-	189	1	62	2	Y	359	326	1			108
							1121	3	395	9							
09	2100	X	1086	-0-	-1014	-0-	122	1	53	2	Y	208	255	1			61
							682	3	229	9							
10	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					61

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	6045	-0-	-0-	-0-	1842	1	3543	3	N	600	3	0	566	1	220
							660	9									
06	5760	X	5080	-0-	-680	-0-	1481	1	5	2	N	506	564	1			162
							3037	3	557	9							
07	5952	X	5259	-0-	-693	-0-	1130	1	301	2	N	452	389	1			225
							3331	3	497	9							
08	7038	X	7038	-0-	-0-	-0-	1021	1	292	2	N	412	367	1			270
							5272	3	453	9							
09	5850	X	4308	-0-	-1542	-0-	532	1	235	2	N	473	534	1			209
							3021	3	520	9							
10	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					209

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					Y	-0-	17	1			1
06	734	N	734	-0-	-0-	-0-	83	1	1	2	Y	187	142	1			46
							444	3	206	9							
07	930	N	784	-0-	-146	-0-	84	1	40	2	Y	198	192	1			52
							442	3	218	9							
08	961	X	834	-0-	-127	-0-	95	1	31	2	Y	131	143	1			40
							564	3	144	9							
09	1085	X	1085	-0-	-0-	-0-	121	1	53	2	Y	205	187	1			58
							685	3	226	9							
10	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					58

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	207	1	1154	3	N	99	2	1			262
							109	9									
06	1576	N	1576	-0-	-0-	-0-	237	1	2	2	N	48	188	1			122
							1284	3	53	9							
07	868	N	-0-	-0-	-868	-0-					N	1					123
08	868	N	486	-0-	-382	-0-	49	1	16	2	N	118	1	1			240
							291	3	130	9							
09	912	N	912	-0-	-0-	-0-	120	1	53	2	N	54	163	1			131
							680	3	59	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2361	X	2361	-0-	-0-	-0-	342	1	1899	3	N	109	2	1			204
							120	9									
06	2847	X	2847	-0-	-0-	-0-	424	1	4	2	N	123	191	1			136
							2284	3	135	9							
07	2598	X	2598	-0-	-0-	-0-	358	1	172	2	N	162	180	1			118
							1890	3	178	9							
08	2201	X	2192	-0-	-9	-0-	286	1	95	2	N	98	176	1			40
							1703	3	108	9							
09	2130	X	1931	-0-	-199	-0-	255	1	113	2	N	109	4	1			145
							1443	3	120	9							
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					145

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1529	N	1529	-0-	-0-	-0-	211	1	1163	3	Y	141	100	1			102
							155	9									
06	1679	N	1679	-0-	-0-	-0-	243	1	2	2	Y	133	120	1			115
							1288	3	146	9							
07	1705	N	1705	-0-	-0-	-0-	231	1	111	2	Y	129	98	1			146
							1221	3	142	9							
08	1584	X	1584	-0-	-0-	-0-	192	1	63	2	Y	172	115	1			203
							1140	3	189	9							
09	1680	X	1282	-0-	-398	-0-	157	1	70	2	Y	147	299	1			51
							893	3	162	9							
10	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					51

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	32	1	180	3	Y	79	75	1			58
							87	9									
06	317	N	317	-0-	-0-	-0-	31	1	168	3	Y	107	70	1			95
							118	9									
07	243	N	243	-0-	-0-	-0-	23	1	11	2	Y	78	76	1			97
							123	3	86	9							
08	310	X	192	-0-	-118	-0-	21	1	7	2	Y	38	70	1			65
							122	3	42	9							
09	330	X	237	-0-	-93	-0-	30	1	13	2	Y	23	80	1			8
							169	3	25	9							
10	341	X	NO RPT	-0-	-341	-0-					Y	NO RPT					8

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1194	N	1194	-0-	-0-	-0-	172	1	954	3	Y	62	84	1			15
							68	9									
06	1011	N	1011	-0-	-0-	-0-	144	1	1	2	Y	84	1	1			98
							774	3	92	9							
07	1491	N	1491	-0-	-0-	-0-	208	1	99	2	Y	80	6	0	97	1	75
							1096	3	88	9							
08	1341	N	1341	-0-	-0-	-0-	172	1	57	2	Y	85	105	1			55
							1018	3	94	9							
09	1155	N	1155	-0-	-0-	-0-	151	1	67	2	Y	73	77	1			51
							857	3	80	9							
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					51

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	60	1	336	3	Y	100	1	0	107	1	23
							110	9									
06	441	N	441	-0-	-0-	-0-	58	1	1	2	Y	65					88
							310	3	72	9							
07	465	N	384	-0-	-81	-0-	48	1	23	2	Y	52	4	0	86	1	50
							256	3	57	9							
08	660	X	660	-0-	-0-	-0-	74	1	25	2	Y	107	87	1			70
							443	3	118	9							
09	566	X	566	-0-	-0-	-0-	68	1	30	2	Y	74	93	1			51
							387	3	81	9							
10	496	X	NO RPT	-0-	-496	-0-					Y	NO RPT					51

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	X	664	-0-	-0-	-0-	75	1	410	3	N	163	145	1			30
							179	9									
06	0	X	-0-	-0-	-0-	-0-					N	-0-	29	1			1
07	410	X	410	-0-	-0-	-0-	45	1	21	2	N	99	5	0	68	1	27
							235	3	109	9							
08	224	X	224	-0-	-0-	-0-	17	1	6	2	N	94	92	1			29
							98	3	103	9							
09	265	X	265	-0-	-0-	-0-	23	1	10	2	N	95	96	1			28
							127	3	105	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2821	-0-	-0-	-0-	319	1	1772	3	Y	664	652	0	3	1	136
							730	9									
06	2904	N	2904	-0-	-0-	-0-	325	1	3	2	Y	755	763	0	11	1	117
							1745	3	831	9							
07	2756	N	2756	-0-	-0-	-0-	295	1	141	2	Y	693	655	0	4	1	151
							1558	3	762	9							
08	2834	N	2834	-0-	-0-	-0-	277	1	91	2	Y	747	692	0	5	1	201
							1644	3	822	9							
09	2796	N	2796	-0-	-0-	-0-	291	1	129	2	Y	658	693	0	15	1	145
							1652	3	724	9			6	6			
10	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					145

CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					50
06	0	W	-0-	-0-	-0-	-0-					N	-0-					50
07	0	W	-0-	-0-	-0-	-0-					N	-0-					50
08	0	W	-0-	-0-	-0-	-0-					N	-0-					50
09	0	W	-0-	-0-	-0-	-0-					N	-0-					50
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					50

COYOTE A (SA) WELL #: 1H RRCID -> 296416 COMPL. DATE 06/03/2019 TOTAL DEPTH 12581 PERF.12500 - 23020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8108	X	8108	-0-	-0-	-0-	909	1	5058	3	N	1946	1894	0	7	1	284
							2141	9									
06	7353	X	7353	-0-	-0-	-0-	859	1	7	2	N	1691	1720	0	4	1	251
							4627	3	1860	9							
07	7761	X	7761	-0-	-0-	-0-	868	1	416	2	N	1714	1698	0	12	1	255
							4592	3	1885	9							
*08	6031	X	6031	-0-	-0-	-0-	765	1	253	2	N	411	652	0	14	1	-0-
							4561	3	452	9							
09	7556	X	7556	-0-	-0-	-0-	810	1	358	2	N	1631	1317	0	12	1	304
							4594	3	1794	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					304

GANYMEDE A WELL #: 1H RRCID -> 296444 COMPL. DATE 02/05/2023 TOTAL DEPTH 12701 PERF.12421 - 23024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	24019	X	24019	-0-	-0-	-0-	935	1	16430	3	Y	6012	5808	1			1047
							41	4	6613	9							
05	19539	X	19539	-0-	-0-	-0-	841	1	13665	3	Y	4489	4785	1			751
							95	4	4938	9							
06	28680	X	21315	-0-	-7365	-0-	744	1	15622	3	Y	4499	4181	1	11	6	1058
							4949	9									
07	29636	X	19976	-0-	-9660	-0-	751	1	14577	3	Y	4225	4522	1	2	6	759
							4648	9									
08	24831	X	20010	-0-	-4821	-0-	823	1	14792	3	Y	3995	3956	1			798
							4395	9									
09	0	W	18688	-0-	18688	18688	782	1	13516	3	Y	3991	3982	1			311
							4390	9									
10	0	W	NO RPT	-0-	-0-	18688					Y	NO RPT					311

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
MARCIA-SHELLY (SA) UNIT 2 WELL #: 2H RRCID -> 296445 COMPL. DATE 01/27/2019 TOTAL DEPTH 13144 PERF.13003 - 23492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1594234	X	7750	-0-	-1586484	-0-	1007	1	5596	3	Y	1043	953	0	7	1	364
							1147	9									
06	8610	X	7970	-0-	-640	-0-	1041	1	9	2	Y	1180	1154	0	22	1	368
							5622	3	1298	9							
07	8897	X	7511	-0-	-1386	-0-	923	1	442	2	Y	1154	1198	0	13	1	311
							4877	3	1269	9							
08	8122	X	4748	-0-	-3374	-0-	469	1	155	2	Y	1203	1122	0	9	1	383
							2801	3	1323	9							
09	7980	X	4219	-0-	-3761	-0-	430	1	190	2	Y	1045	1147	0	24	1	257
							2449	3	1150	9							
10	8246	X	NO RPT	-0-	-8246	-0-					Y	NO RPT					257

BIG FIVE B WELL #: 2H RRCID -> 296446 COMPL. DATE 08/12/2021 TOTAL DEPTH 11802 PERF.12178 - 20507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469795	X	6217	-0-	-463578	-0-	633	1	3502	3	Y	1893	1865	0	5	1	211
							2082	9									
06	7890	X	6982	-0-	-908	-0-	752	1	7	2	Y	1996	1972	0	14	1	221
							4027	3	2196	9							
07	7657	X	7297	-0-	-360	-0-	817	1	391	2	Y	1628	1614	0	12	1	223
							4298	3	1791	9							
08	7447	X	7447	-0-	-0-	-0-	768	1	253	2	Y	1710	1733	0	14	1	186
							4545	3	1881	9							
09	6990	X	6286	-0-	-704	-0-	635	1	281	2	Y	1623	1590	0	29	1	190
							3585	3	1785	9							
10	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					190

BLOODSTONE C WELL #: 3H RRCID -> 296448 COMPL. DATE 09/03/2021 TOTAL DEPTH 12847 PERF.13018 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1084000	X	3437	-0-	-1080563	-0-	310	1	1729	3	Y	1271	1254	0	3	1	99
							1398	9									
06	9450	X	3764	-0-	-5686	-0-	339	1	3	2	Y	1447	1426	0	18	1	102
							1830	3	1592	9							
07	6324	X	3941	-0-	-2383	-0-	343	1	165	2	Y	1460	1467	0	5	1	90
							1827	3	1606	9							
08	4309	X	3742	-0-	-567	-0-	307	1	101	2	Y	1369	1356	0	6	1	97
							1828	3	1506	9							
09	3750	X	3415	-0-	-335	-0-	297	1	131	2	Y	1181	1178	0	16	1	84
							1688	3	1299	9							
10	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					84

BLOODSTONE D WELL #: 4H RRCID -> 296449 COMPL. DATE 09/03/2021 TOTAL DEPTH 12855 PERF.12693 - 22270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894522	X	9188	-0-	-885334	-0-	983	1	5507	3	Y	2453	2399	0	9	1	125
							2698	9									
06	10710	X	8281	-0-	-2429	-0-	915	1	8	2	Y	2203	2208	0	5	1	115
							4935	3	2423	9							
07	11067	X	8740	-0-	-2327	-0-	940	1	448	2	Y	2142	2149	0	14	1	94
							4996	3	2356	9							
08	11067	X	8478	-0-	-2589	-0-	847	1	277	2	Y	2112	2084	0	16	1	106
							5031	3	2323	9							
09	9181	X	9181	-0-	-0-	-0-	970	1	430	2	Y	2045	2016	0	42	1	93
							5531	3	2250	9							
10	9176	X	NO RPT	-0-	-9176	-0-					Y	NO RPT					93

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
LAGER UNIT WELL #: 1H RRCID -> 296471 COMPL. DATE 02/14/2015 TOTAL DEPTH 12334 PERF.12417 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	2334	-0-	2334	389474	334	1	1860	3	N	127	128	0	3	1	73
							140	9									
06	393046	X	3572	-0-	-389474	-0-	535	1	5	2	N	128	128	0	3	1	70
							2891	3	141	9							
07	4316	X	4316	-0-	-0-	-0-	619	1	297	2	N	104	85	0	9	1	80
							3286	3	114	9							
08	4909	X	4909	-0-	-0-	-0-	658	1	218	2	N	90	125	0	12	1	33
							3934	3	99	9							
09	5714	X	5714	-0-	-0-	-0-	784	1	347	2	N	108	55	0	13	1	73
							4464	3	119	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

LAGER UNIT WELL #: 4H RRCID -> 296472 COMPL. DATE 10/13/2021 TOTAL DEPTH 12363 PERF.12651 - 20587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5707	X	5707	-0-	-0-	-0-	741	1	4145	3	Y	746	718	0	6	1	268
							821	9									
06	7838	X	7838	-0-	-0-	-0-	866	1	8	2	Y	2078	1913	0	108	1	325
							4678	3	2286	9							
07	8991	X	8991	-0-	-0-	-0-	873	1	419	2	Y	2776	2725	0	12	1	364
							4645	3	3054	9							
08	8633	X	8633	-0-	-0-	-0-	780	1	258	2	Y	2668	2599	0	15	1	418
							4660	3	2935	9							
09	8422	X	8422	-0-	-0-	-0-	777	1	345	2	Y	2609	2640	0	55	1	332
							4430	3	2870	9							
10	8990	X	NO RPT	-0-	-8990	-0-					Y	NO RPT					332

LAGER UNIT WELL #: 2H RRCID -> 296473 COMPL. DATE 02/12/2015 TOTAL DEPTH 12453 PERF.12356 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	536183					N	120	131	0			228
06	536335	X	152	-0-	-536183	-0-	3	1	13	3	N	124	124	0			228
							136	9									
07	172	X	172	-0-	-0-	-0-	10	1	5	2	N	97	84	0			241
							50	3	107	9							
08	0	X	-0-	-0-	-0-	-0-					N	64	122	0			183
09	332	X	332	-0-	-0-	-0-	25	1	11	2	N	137	46	0	4	1	270
							145	3	151	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					270

LAGER UNIT WELL #: 3H RRCID -> 296474 COMPL. DATE 05/05/2017 TOTAL DEPTH 12447 PERF.12300 - 20220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	424	-0-	424	899591	50	1	275	3	N	90	91	0	1	1	58
							99	9									
06	899591	X	-0-	-0-	-899591	-0-					N	102	95	0	1	1	64
07	0	X	-0-	-0-	-0-	-0-					N	115	70	0			109
08	390	X	390	-0-	-0-	-0-	8	1	3	2	N	303	212	0			200
							46	3	333	9							
09	166	X	166	-0-	-0-	-0-	5	1	2	2	N	118	211	0			107
							29	3	130	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444

BRUCITE B WELL #: 2H RRCID -> 296478 COMPL. DATE 05/24/2022 TOTAL DEPTH 12404 PERF.12224 - 19426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543823	X	8186	-0-	-535637	-0-	863	1	4782	3	Y	2310	2270	0	7	1	135
							2541	9									
06	9960	X	7441	-0-	-2519	-0-	785	1	7	2	Y	2201	2228	0	1	1	107
							4228	3	2421	9							
07	10292	X	8156	-0-	-2136	-0-	776	1	372	2	Y	2628	2519	0	11	1	205
							4117	3	2891	9							
08	8928	X	7798	-0-	-1130	-0-	728	1	240	2	Y	2272	2337	0	14	1	126
							4331	3	2499	9							
09	8040	X	7518	-0-	-522	-0-	699	1	310	2	Y	2309	2251	0	43	1	141
							3969	3	2540	9							
10	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					141

BRUCITE A WELL #: 1H RRCID -> 296480 COMPL. DATE 05/24/2022 TOTAL DEPTH 12110 PERF.12281 - 18934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37477	X	8722	-0-	-28755	-0-	730	1	4068	3	Y	3567	3535	0	6	1	2709
							3924	9									
06	7713	X	7713	-0-	-0-	-0-	680	1	6	2	Y	3063	3119	0	3	1	2650
							3658	3	3369	9							
07	9827	X	6945	-0-	-2882	-0-	575	1	276	2	Y	2772	2695	0	8	1	2719
							3045	3	3049	9							
08	9827	X	7367	-0-	-2460	-0-	567	1	187	2	Y	2949	2991	0	11	1	2666
							3369	3	3244	9							
09	9510	X	6750	-0-	-2760	-0-	528	1	234	2	Y	2719	2679	0	38	1	2668
							2997	3	2991	9							
10	8711	X	NO RPT	-0-	-8711	-0-					Y	NO RPT					2668

GANYMEDE B WELL #: 2H RRCID -> 296559 COMPL. DATE 02/10/2023 TOTAL DEPTH 12712 PERF.12878 - 22153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17942	X	17942	-0-	-0-	-0-	760	1	12331	3	Y	4333	4526	1			694
							85	4	4766	9							
06	19290	X	17715	-0-	-1575	-0-	634	1	13302	3	Y	3435	3227	1	10	6	892
							3779	9									
07	40657	X	40657	-0-	-0-	-0-	1782	1	34743	3	Y	3756	3915	1	5	6	728
							4132	9									
08	20243	X	16113	-0-	-4130	-0-	677	1	12166	3	Y	2973	3011	1			237
							3270	9									
09	19590	X	14465	-0-	-5125	-0-	636	1	10994	3	Y	2577	2594	1			220
							2835	9									
10	40672	X	NO RPT	-0-	-40672	-0-					Y	NO RPT					220

DIAMOND A WELL #: 1H RRCID -> 296598 COMPL. DATE 10/13/2021 TOTAL DEPTH 12232 PERF.12650 - 21614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8198	X	8198	-0-	-0-	-0-	522	1	2905	3	Y	4337	4260	0	4	1	446
							4771	9									
06	8250	X	7635	-0-	-615	-0-	606	1	5	2	Y	3408	3579	0	3	1	272
							3275	3	3749	9							
07	9641	X	7301	-0-	-2340	-0-	630	1	302	2	Y	2759	2791	0	9	1	231
							3334	3	3035	9							
08	9641	X	6758	-0-	-2883	-0-	515	1	171	2	Y	2721	2652	0	10	1	290
							3079	3	2993	9							
09	9330	X	6392	-0-	-2938	-0-	525	1	232	2	Y	2414	2475	0	39	1	190
							2980	3	2655	9							
10	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					190

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
ZIRCON A WELL #: 1H RRCID -> 296751 COMPL. DATE 06/19/2022 TOTAL DEPTH 12707 PERF.12538 - 22764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98456	X	12025	-0-	-86431	-0-	1423	1	1	2	Y	2411	2380	0	11	1	43
							7949	3	2652	9							
06	14070	X	11455	-0-	-2615	-0-	1384	1	12	2	Y	2344	2343	0	6	1	38
							7481	3	2578	9							
07	14539	X	11942	-0-	-2597	-0-	1378	1	661	2	Y	2345	2344	0	20	1	19
							7323	3	2580	9							
08	13640	X	11179	-0-	-2461	-0-	1213	1	401	2	Y	2109	2079	0	23	1	26
							7245	3	2320	9							
09	12780	X	11005	-0-	-1775	-0-	1241	1	550	2	Y	1955	1927	0	43	1	11
							7063	3	2151	9							
10	12028	X	NO RPT	-0-	-12028	-0-					Y	NO RPT					11

RATTLER B WELL #: 2H RRCID -> 297316 COMPL. DATE 11/13/2019 TOTAL DEPTH 12168 PERF.12487 - 18600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
06	3	X	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					1
07	36	X	36	-0-	-0-	-0-	5	1	3	2	Y	-0-					1
							28	3									
08	72	X	72	-0-	-0-	-0-	10	1	3	2	Y	-0-					1
							59	3									
09	19	X	19	-0-	-0-	-0-	3	1	1	2	Y	-0-					1
							15	3									
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ARMADILLO C (SA) WELL #: 3H RRCID -> 297697 COMPL. DATE 07/08/2019 TOTAL DEPTH 12337 PERF.12132 - 21901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27466	X	7624	-0-	-19842	-0-	916	1	5061	3	N	1497	1501	0	7	1	400
							1647	9									
06	26580	X	7143	-0-	-19437	-0-	871	1	8	2	N	1486	1561	0	11	1	314
							4629	3	1635	9							
07	27466	X	7758	-0-	-19708	-0-	924	1	443	2	N	1392	1481	0	13	1	1
							4860	3	1531	9			211	6			
08	27466	X	7330	-0-	-20136	-0-	820	1	269	2	N	1292	1082	0	15	1	196
							4820	3	1421	9							
09	26580	X	6963	-0-	-19617	-0-	782	1	347	2	N	1273	1254	0	31	1	184
							4434	3	1400	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					184

RBK UNIT WELL #: 1H RRCID -> 297707 COMPL. DATE 04/06/2015 TOTAL DEPTH 12325 PERF.12366 - 18528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31341	X	774	-0-	-30567	-0-	39	1	218	3	N	470	459	1			99
							517	9									
06	30330	X	1186	-0-	-29144	-0-	89	1	1	2	N	560	560	1			99
							480	3	616	9							
07	31341	X	879	-0-	-30462	-0-	64	1	30	2	N	411	439	1			71
							333	3	452	9							
08	31341	X	567	-0-	-30774	-0-	50	1	16	2	N	188	209	1			50
							294	3	207	9							
09	30330	X	667	-0-	-29663	-0-	54	1	24	2	N	259	262	1			47
							304	3	285	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
RBK UNIT WELL #: 2H RRCID -> 297708 COMPL. DATE 03/01/2015 TOTAL DEPTH 12204 PERF.12262 - 18528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57288	X	4257	-0-	-53031	-0-	567	1	3153	3	N	488	476	1			95
							537	9									
06	55440	X	4574	-0-	-50866	-0-	624	1	5	2	N	545	545	1			95
							3345	3	600	9							
07	57288	X	4254	-0-	-53034	-0-	554	1	266	2	N	462	478	1			79
							2926	3	508	9							
08	57288	X	4203	-0-	-53085	-0-	477	1	158	2	N	662	566	1			175
							2840	3	728	9							
09	55440	X	4157	-0-	-51283	-0-	481	1	213	2	N	672	713	1			134
							2724	3	739	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

RBK UNIT WELL #: 3H RRCID -> 297709 COMPL. DATE 04/09/2015 TOTAL DEPTH 12297 PERF.12448 - 18572

05	12865	X	-0-	-0-	-12865	-0-					N	465	454	1			109
06	12450	X	-0-	-0-	-12450	-0-					N	625	624	1			110
07	12865	X	-0-	-0-	-12865	-0-					N	513	534	1			89
08	12865	X	-0-	-0-	-12865	-0-					N	155	203	1			41
09	12450	X	-0-	-0-	-12450	-0-					N	222	223	1			40
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

RBK UNIT WELL #: 4H RRCID -> 297710 COMPL. DATE 03/30/2015 TOTAL DEPTH 12174 PERF.12185 - 18156

05	46066	X	2119	-0-	-43947	-0-	239	1	1326	3	N	504	492	1			95
							554	9									
06	44580	X	2276	-0-	-42304	-0-	264	1	2	2	N	539	539	1			95
							1417	3	593	9							
07	46066	X	2359	-0-	-43707	-0-	266	1	128	2	N	504	512	1			87
							1411	3	554	9							
08	46066	X	1476	-0-	-44590	-0-	114	1	37	2	N	594	522	1			159
							672	3	653	9							
09	44580	X	2110	-0-	-42470	-0-	205	1	91	2	N	592	631	1			120
							1163	3	651	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					120

RHEA A WELL #: 1H RRCID -> 297711 COMPL. DATE 02/18/2023 TOTAL DEPTH 12439 PERF.12312 - 20828

05	45663	X	15009	-0-	-30654	-0-	1545	1	1	2	N	4430	4286	0	12	1	306
							8590	3	4873	9							
06	44190	X	3089	-0-	-41101	-0-	290	1	3	2	N	1121	1082	0	1	1	344
							1563	3	1233	9							
07	45663	X	15014	-0-	-30649	-0-	1477	1	708	2	N	4567	4355	0	21	1	535
							7805	3	5024	9							
08	45663	X	10324	-0-	-35339	-0-	968	1	320	2	N	2975	3132	0	18	1	360
							5763	3	3273	9							
09	44190	X	10286	-0-	-33904	-0-	1001	1	444	2	N	2875	2839	0	51	1	345
							5678	3	3163	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					345

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
RHEA B WELL #: 2H RRCID -> 297712 COMPL. DATE 02/18/2023 TOTAL DEPTH 12423 PERF.12312 - 21942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17112	X	12232	-0-	-4880	-0-	1396	1	1	2	N	2804	2721	0	11	1	185
							7751	3	3084	9							
06	16560	X	2210	-0-	-14350	-0-	249	1	2	2	N	570	577	0	1	1	177
							1332	3	627	9							
07	17112	X	8930	-0-	-8182	-0-	915	1	437	2	N	2507	2377	0	13	1	294
							4820	3	2758	9							
08	17112	X	10070	-0-	-7042	-0-	980	1	323	2	N	2699	2734	0	18	1	241
							5798	3	2969	9							
09	16560	X	9424	-0-	-7136	-0-	960	1	425	2	N	2371	2358	0	35	1	219
							5431	3	2608	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

HEATWAVE B WELL #: 2H RRCID -> 297713 COMPL. DATE 12/06/2018 TOTAL DEPTH 12499 PERF.12412 - 22098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49662	X	4028	-0-	-45634	-0-	460	1	2556	3	N	920	904	0	4	1	67
							1012	9									
06	48060	X	-0-	-0-	-48060	-0-					N	135	150	0			52
07	49662	X	5807	-0-	-43855	-0-	751	1	360	2	N	614	557	0	11	1	98
							4021	3	675	9							
08	49662	X	12808	-0-	-36854	-0-	1602	1	528	2	N	948	915	0	30	1	101
							9635	3	1043	9							
09	48060	X	10282	-0-	-37778	-0-	1311	1	581	2	N	776	741	0	26	1	110
							7536	3	854	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					110

MARCIA-SHELLY (SA) UNIT 1 WELL #: 1H RRCID -> 297714 COMPL. DATE 01/27/2019 TOTAL DEPTH 13017 PERF.12996 - 22426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115537	X	1584	-0-	-113953	-0-	178	1	987	3	N	381	363	0	1	1	132
							419	9									
06	111810	X	1445	-0-	-110365	-0-	173	1	1	2	N	311	349	0	1	1	93
							929	3	342	9							
07	115537	X	2164	-0-	-113373	-0-	263	1	126	2	N	349	361	0	4	1	77
							1391	3	384	9							
08	115537	X	4985	-0-	-110552	-0-	634	1	210	2	N	325	301	0	12	1	89
							3783	3	358	9							
09	111810	X	4539	-0-	-107271	-0-	585	1	259	2	N	334	344	0	17	1	62
							3328	3	367	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MARTINSEN UNIT WELL #: 2H RRCID -> 297739 COMPL. DATE 04/30/2014 TOTAL DEPTH 12571 PERF.12854 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114049	X	6958	-0-	-107091	-0-	985	1	1	2	N	447	2	0	432	1	124
							5480	3	492	9							
06	110370	X	931	-0-	-109439	-0-	126	1	1	2	N	112	171	1			65
							681	3	123	9							
07	114049	X	6413	-0-	-107636	-0-	885	1	424	2	N	380	384	1			61
							4686	3	418	9							
08	114049	X	6222	-0-	-107827	-0-	793	1	263	2	N	393	309	1			145
							4734	3	432	9							
09	110370	X	7703	-0-	-102667	-0-	998	1	441	2	N	545	493	1			197
							5664	3	600	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					197

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
MARTINSEN UNIT WELL #: 3H RRCID -> 297740 COMPL. DATE 04/30/2014 TOTAL DEPTH 12620 PERF.12919 - 17338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52669	X	1552	-0-	-51117	-0-	147	1	819	3	N	533	2	0	514	1	108
							586	9									
06	50970	X	256	-0-	-50714	-0-	23	1	124	3	N	99	150	1			57
							109	9									
07	52669	X	-0-	-0-	-52669	-0-					N	384	377	1			64
08	52669	X	-0-	-0-	-52669	-0-					N	382	300	1			146
09	50970	X	-0-	-0-	-50970	-0-					N	199	234	1			111
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

MARTINSEN UNIT WELL #: 1H RRCID -> 297741 COMPL. DATE 03/22/2013 TOTAL DEPTH 12709 PERF.12887 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126325	X	-0-	-0-	-126325	-0-					N	177	1	0	178	1	49
06	122250	X	3421	-0-	-118829	-0-	528	1	5	2	N	36	63	1			22
							2848	3	40	9							
07	126325	X	1105	-0-	-125220	-0-	97	1	47	2	N	407	361	1			68
							513	3	448	9							
08	126325	X	757	-0-	-125568	-0-	63	1	21	2	N	267	215	1			120
							379	3	294	9							
09	122250	X	1137	-0-	-121113	-0-	126	1	55	2	N	223	226	1			117
							711	3	245	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					117

BLONDE UNIT WELL #: 3H RRCID -> 297742 COMPL. DATE 03/29/2015 TOTAL DEPTH 11959 PERF.12622 - 17845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19220	X	3232	-0-	-15988	-0-	413	1	2291	3	N	480	454	0	1	1	119
							528	9									
06	18600	X	3013	-0-	-15587	-0-	393	1	3	2	N	462	491	0	5	1	85
							2109	3	508	9							
07	19220	X	2425	-0-	-16795	-0-	306	1	146	2	N	332	330	0	4	1	83
							1608	3	365	9							
08	19220	X	2271	-0-	-16949	-0-	247	1	82	2	N	434	365	0	5	1	147
							1465	3	477	9							
09	18600	X	1788	-0-	-16812	-0-	193	1	85	2	N	384	422	0	9	1	100
							1088	3	422	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BLONDE UNIT WELL #: 2H RRCID -> 297744 COMPL. DATE 06/20/2020 TOTAL DEPTH 12076 PERF.12073 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24521	X	1680	-0-	-22841	-0-	156	1	864	3	N	600	571	0	1	1	153
							660	9									
06	23730	X	1640	-0-	-22090	-0-	158	1	1	2	N	577	617	0	6	1	107
							846	3	635	9							
07	24521	X	1243	-0-	-23278	-0-	130	1	62	2	N	336	356	0	2	1	85
							681	3	370	9							
08	24521	X	756	-0-	-23765	-0-	44	1	14	2	N	400	348	0	1	1	136
							258	3	440	9							
09	23730	X	873	-0-	-22857	-0-	51	1	22	2	N	469	480	0	13	1	112
							284	3	516	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444

BLONDE UNIT WELL #: 5H RRCID -> 297745 COMPL. DATE 11/30/2014 TOTAL DEPTH 12078 PERF.12002 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16089	X	1285	-0-	-14804	-0-	88	1	487	3	N	645	612	0	2	1	168
							710	9									
06	15570	X	1464	-0-	-14106	-0-	120	1	1	2	N	637	680	0	7	1	118
							642	3	701	9							
07	16089	X	700	-0-	-15389	-0-	39	1	19	2	N	398	414	0	1	1	101
							204	3	438	9							
08	16089	X	-0-	-0-	-16089	-0-					N	330	318	0			113
09	15570	X	-0-	-0-	-15570	-0-					N	201	254	0			60
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BLONDE UNIT WELL #: 7H RRCID -> 297746 COMPL. DATE 11/15/2014 TOTAL DEPTH 12128 PERF.12020 - 17989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22971	X	503	-0-	-22468	-0-	42	1	234	3	N	206	198	0	1	1	61
							227	9									
06	22230	X	584	-0-	-21646	-0-	49	1	260	3	N	250	269	0	3	1	39
							275	9									
07	22971	X	881	-0-	-22090	-0-	83	1	40	2	N	290	245	0	1	1	83
							439	3	319	9							
08	22971	X	-0-	-0-	-22971	-0-					N	318	286	0			115
09	22230	X	351	-0-	-21879	-0-	6	1	3	2	N	278	288	0	5	1	100
							36	3	306	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BLONDE UNIT WELL #: 8H RRCID -> 297747 COMPL. DATE 11/10/2014 TOTAL DEPTH 12085 PERF.11963 - 16804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9424	X	706	-0-	-8718	-0-	47	1	260	3	N	363	349	0	1	1	88
							399	9									
06	9120	X	753	-0-	-8367	-0-	57	1	308	3	N	353	382	0	4	1	55
							388	9									
07	9424	X	767	-0-	-8657	-0-	47	1	22	2	N	413	349	0	1	1	118
							244	3	454	9							
08	9424	X	616	-0-	-8808	-0-	45	1	15	2	N	263	285	0	1	1	95
							267	3	289	9							
09	9120	X	1493	-0-	-7627	-0-	159	1	70	2	N	333	304	0	10	1	114
							898	3	366	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					114

BLONDE UNIT WELL #: 9H RRCID -> 297749 COMPL. DATE 11/22/2014 TOTAL DEPTH 12114 PERF.12037 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20150	X	386	-0-	-19764	-0-	9	1	52	3	N	295	280	0	1	1	67
							325	9									
06	19500	X	404	-0-	-19096	-0-	13	1	71	3	N	291	310	0	3	1	45
							320	9									
07	20150	X	483	-0-	-19667	-0-	14	1	6	2	N	356	299	0			102
							71	3	392	9							
08	20150	X	1032	-0-	-19118	-0-	89	1	30	2	N	347	322	0	2	1	125
							531	3	382	9							
09	19500	X	307	-0-	-19193	-0-	4	1	1	2	N	257	283	0	3	1	96
							19	3	283	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					96

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
BIG FIVE A WELL #: 1H RRCID -> 297750 COMPL. DATE 08/12/2021 TOTAL DEPTH 11804 PERF.12149 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19623	X	7399	-0-	-12224	-0-	843	1	4664	3	N	1720	1702	0	6	1	249
							1892	9									
06	18990	X	5643	-0-	-13347	-0-	636	1	6	2	N	1447	1463	0	3	1	230
							3409	3	1592	9							
07	19623	X	4927	-0-	-14696	-0-	427	1	205	2	N	1860	1789	0	6	1	295
							2249	3	2046	9							
08	19623	X	5341	-0-	-14282	-0-	465	1	154	2	N	1791	1837	0	9	1	240
							2752	3	1970	9							
09	18990	X	4663	-0-	-14327	-0-	402	1	178	2	N	1653	1629	0	24	1	240
							2265	3	1818	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240

DOUGLAS RAAB-NETARDUS (SA)UNIT 2 WELL #: 2H RRCID -> 297799 COMPL. DATE 02/07/2019 TOTAL DEPTH 12521 PERF.12462 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25048	X	7326	-0-	-17722	-0-	933	1	5175	3	N	1107	1095	0	7	1	365
							1218	9									
06	24240	X	6625	-0-	-17615	-0-	864	1	7	2	N	1016	1089	0	4	1	288
							4636	3	1118	9							
07	25048	X	7264	-0-	-17784	-0-	904	1	433	2	N	1054	1043	0	13	1	286
							4768	3	1159	9							
08	25048	X	6733	-0-	-18315	-0-	769	1	254	2	N	1038	943	0	14	1	367
							4568	3	1142	9							
09	24240	X	7047	-0-	-17193	-0-	837	1	371	2	N	994	1007	0	29	1	325
							4746	3	1093	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					325

CAROL-ROBIN (SA) UNIT 2 WELL #: 2H RRCID -> 297936 COMPL. DATE 11/06/2018 TOTAL DEPTH 12713 PERF.12510 - 22707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	3305	-0-	3305	1447183	387	1	2161	3	N	688	625	0	3	1	744
							757	9									
06	0	W	2592	-0-	2592	1449775	316	1	3	2	N	519	577	0	2	1	684
							1702	3	571	9							
07	0	W	2540	-0-	2540	1452315	285	1	137	2	N	550	527	0	4	1	703
							1513	3	605	9							
08	0	W	3253	-0-	3253	1455568	346	1	114	2	N	663	652	0	7	1	174
							2064	3	729	9							
09	0	W	2911	-0-	2911	1458479	301	1	134	2	N	691	707	0	15	1	374
							1716	3	760	9							
10	0	W	NO RPT	-0-	-0-	1458479					N	NO RPT					374

BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	68
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	68
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	68
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	68
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	68
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	68
*09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	68
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	68

RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	713	N	433	-0-	-280	-0-	96	1	221	3	N	105	323	1			176
							116	9									
04	821	N	821	-0-	-0-	-0-	145	1	485	3	N	174					350
							191	9									
05	1249	N	1249	-0-	-0-	-0-	47	1	1037	3	N	150	177	1			323
							165	9									
06	420	N	149	-0-	-271	-0-	5	1	124	3	N	18	232	1			109
							20	9									
*07	713	N	518	-0-	-195	-0-	30	1	400	3	N	80					189
							88	9									
*08	1747	N	1747	-0-	-0-	-0-	137	1	1370	3	N	218	187	1			220
							240	9									
*09	1223	N	1223	-0-	-0-	-0-	54	1	1061	3	N	98	182	1			136
							108	9									
*10	844	N	844	-0-	-0-	-0-	35	1	785	3	N	22					158
							24	9									

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	576	X	576	-0-	-0-	-0-	216	1	250	3	N	100	100	0			-0-
							110	9									
04	454	X	454	-0-	-0-	-0-	212	1	242	3	N	-0-					-0-
05	490	X	490	-0-	-0-	-0-	322	1	21	3	N	134	134	0			-0-
							147	9									
06	630	X	630	-0-	-0-	-0-	475	1	8	3	N	134	134	0			-0-
							147	9									
*07	401	X	401	-0-	-0-	-0-	240	1	20	3	N	128	128	0			-0-
							141	9									
*08	534	X	534	-0-	-0-	-0-	96	1	260	3	N	162	162	0			-0-
							178	9									
*09	562	X	562	-0-	-0-	-0-	103	1	369	3	N	82	82	0			-0-
							90	9									
*10	457	X	457	-0-	-0-	-0-	39	1	219	3	N	181	181	0			-0-
							199	9									

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11923	X	11923	-0-	-0-	-0-	61	1	10329	3	N	1394	1271	1			253
							1533	9									
06	11504	X	11504	-0-	-0-	-0-	70	1	9960	3	N	1340	1250	1			343
							1474	9									
07	11589	X	11589	-0-	-0-	-0-	110	1	9869	3	N	1464	1582	1			225
							1610	9									
*08	11661	X	11661	-0-	-0-	-0-	519	1	9693	3	N	1317	1263	1			279
							1449	9									
*09	10521	X	10521	-0-	-0-	-0-	469	1	8644	3	N	1280	1436	1			123
							1408	9									
10	11129	X	11129	-0-	-0-	-0-	199	1	9655	3	N	1159	1084	1			198
							1275	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	362	X	362	-0-	-0-	-0-	318	3	44	9	N	40	38	0	150	1	20
04	844	X	844	-0-	-0-	-0-	552	3	292	9	N	265	267	0			18
05	419	X	419	-0-	-0-	-0-	286	3	133	9	N	121	122	0			17
06	1012	X	1012	-0-	-0-	-0-	597	3	415	9	N	377	378	0			16
07	461	X	461	-0-	-0-	-0-	180	3	281	9	N	255	255	0			16
*08	770	X	770	-0-	-0-	-0-	4	1	385	3	N	346	347	0			15
							381	9									
*09	673	X	673	-0-	-0-	-0-	1	1	365	3	N	279	294	0			-0-
							307	9									
*10	2786	X	2786	-0-	-0-	-0-	2552	3	234	9	N	213	213	0			-0-

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

*03	10698	X	10698	-0-	-0-	-0-	9128	3	1570	9	N	1427	1427	0			-0-
04	12220	X	12220	-0-	-0-	-0-	10679	3	1541	9	N	1401	1401	0			-0-
*05	11064	X	11064	-0-	-0-	-0-	9593	3	1471	9	N	1337	1337	0			-0-
06	10528	X	10528	-0-	-0-	-0-	9153	3	1375	9	N	1250	1250	0			-0-
*07	10046	X	10046	-0-	-0-	-0-	8716	3	1330	9	N	1209	1209	0			-0-
*08	6624	X	6624	-0-	-0-	-0-	5878	3	746	9	N	678	678	0			-0-
*09	6060	X	4986	-0-	-1074	-0-	4591	3	395	9	N	359	359	0			-0-
10	6262	X	3846	-0-	-2416	-0-	3683	3	163	9	N	148	148	0			-0-

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

*03	5890	X	4107	-0-	-1783	-0-	100	1	2894	3	N	1012	1012	0			-0-
							1113	9									
04	5700	X	4183	-0-	-1517	-0-	10	1	3033	3	N	1036	1036	0			-0-
							1140	9									
*05	5890	X	4053	-0-	-1837	-0-	2933	3	1120	9	N	1018	1018	0			-0-
06	6834	X	6834	-0-	-0-	-0-	5754	3	1080	9	N	982	982	0			-0-
*07	4309	X	3637	-0-	-672	-0-	2665	3	972	9	N	884	884	0			-0-
*08	6168	X	6168	-0-	-0-	-0-	5156	3	1012	9	N	920	920	0			-0-
*09	5700	X	4561	-0-	-1139	-0-	3318	3	1243	9	N	1130	1130	0			-0-
10	5890	X	4927	-0-	-963	-0-	3440	3	1487	9	N	1352	1352	0			-0-

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

*03	7223	X	6203	-0-	-1020	-0-	171	1	4885	3	N	1043	1043	0			-0-
							1147	9									
04	6990	X	6905	-0-	-85	-0-	18	1	5592	3	N	1177	1177	0			-0-
							1295	9									
*05	6727	X	6423	-0-	-304	-0-	5223	3	1200	9	N	1091	1091	0			-0-
06	6480	X	6040	-0-	-440	-0-	4397	3	1643	9	N	1494	1494	0			-0-
*07	7130	X	6115	-0-	-1015	-0-	4591	3	1524	9	N	1385	1385	0			-0-
*08	7130	X	4914	-0-	-2216	-0-	3694	3	1220	9	N	1109	1109	0			-0-
*09	6900	X	5975	-0-	-925	-0-	4651	3	1324	9	N	1204	1204	0			-0-
10	6417	X	5094	-0-	-1323	-0-	4310	3	784	9	N	713	713	0			-0-

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	653	3	252	9	N	229	229	0			-0-
06	998	N	998	-0-	-0-	-0-	716	3	282	9	N	256	256	0			-0-
*07	809	N	809	-0-	-0-	-0-	559	3	250	9	N	227	227	0			-0-
*08	899	N	729	-0-	-170	-0-	512	3	217	9	N	197	197	0			-0-
*09	990	N	805	-0-	-185	-0-	568	3	237	9	N	215	215	0			-0-
*10	905	N	905	-0-	-0-	-0-	667	3	238	9	N	216	216	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6293	X	4962	-0-	-1331	-0-	114	1	3326	3	N	1384	1384	0			-0-
							1522	9									
04	6090	X	5308	-0-	-782	-0-	12	1	3742	3	N	1413	1413	0			-0-
							1554	9									
*05	6014	X	5008	-0-	-1006	-0-	3533	3	1475	9	N	1341	1341	0			-0-
06	5370	X	3785	-0-	-1585	-0-	2848	3	937	9	N	852	852	0			-0-
*07	5487	X	3814	-0-	-1673	-0-	2887	3	927	9	N	843	843	0			-0-
*08	5487	X	2990	-0-	-2497	-0-	2221	3	769	9	N	699	699	0			-0-
*09	5310	X	3343	-0-	-1967	-0-	2413	3	930	9	N	845	845	0			-0-
10	5022	X	3783	-0-	-1239	-0-	2716	3	1067	9	N	970	970	0			-0-

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2294	X	1921	-0-	-373	-0-	42	1	1245	3	N	576	576	0			-0-
							634	9									
04	2220	X	2195	-0-	-25	-0-	5	1	1560	3	N	573	573	0			-0-
							630	9									
*05	3491	X	3491	-0-	-0-	-0-	2666	3	825	9	N	750	750	0			-0-
06	2070	X	2032	-0-	-38	-0-	1516	3	516	9	N	469	469	0			-0-
*07	2460	X	2460	-0-	-0-	-0-	1956	3	504	9	N	458	458	0			-0-
*08	3503	X	2321	-0-	-1182	-0-	1877	3	444	9	N	404	404	0			-0-
*09	3390	X	2031	-0-	-1359	-0-	1568	3	463	9	N	421	421	0			-0-
10	3503	X	2183	-0-	-1320	-0-	1764	3	419	9	N	381	381	0			-0-

SEID B-BORCH C USW A WELL #: 1 RRCID -> 295426 COMPL. DATE 02/08/2023 TOTAL DEPTH 13096 PERF.13050 - 22015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	76818	X	49559	-0-	-27259	-0-	38830	3	10729	9	N	9754	9754	0			-0-
04	66240	X	45109	-0-	-21131	-0-	35284	3	9825	9	N	8932	8932	0			-0-
*05	61845	X	43925	-0-	-17920	-0-	34301	3	9624	9	N	8749	8749	0			-0-
06	54120	X	40514	-0-	-13606	-0-	31591	3	8923	9	N	8112	8112	0			-0-
*07	53010	X	40022	-0-	-12988	-0-	31148	3	8874	9	N	8067	8067	0			-0-
*08	49569	X	38263	-0-	-11306	-0-	29705	3	8558	9	N	7780	7780	0			-0-
*09	45120	X	34936	-0-	-10184	-0-	27047	3	7889	9	N	7172	7172	0			-0-
10	43927	X	35060	-0-	-8867	-0-	27052	3	8008	9	N	7280	7280	0			-0-

SEID B-BORCH C USW B WELL #: 1 RRCID -> 295427 COMPL. DATE 02/08/2023 TOTAL DEPTH 13019 PERF.12847 - 22805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	87389	X	56698	-0-	-30691	-0-	44936	3	11762	9	N	10693	10693	0			-0-
04	74730	X	51480	-0-	-23250	-0-	40764	3	10716	9	N	9742	9742	0			-0-
*05	70742	X	50140	-0-	-20602	-0-	39654	3	10486	9	N	9533	9533	0			-0-
06	62010	X	45932	-0-	-16078	-0-	36333	3	9599	9	N	8726	8726	0			-0-
*07	60760	X	45116	-0-	-15644	-0-	35627	3	9489	9	N	8626	8626	0			-0-
*08	56699	X	43213	-0-	-13486	-0-	34140	3	9073	9	N	8248	8248	0			-0-
*09	51480	X	39765	-0-	-11715	-0-	31331	3	8434	9	N	7667	7667	0			-0-
10	50127	X	39372	-0-	-10755	-0-	30973	3	8399	9	N	7635	7635	0			-0-

SEID B-BORCH C USW C WELL #: 1 RRCID -> 295428 COMPL. DATE 02/08/2023 TOTAL DEPTH 13144 PERF.13127 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	30101	X	18113	-0-	-11988	-0-	13481	3	4632	9	N	4211	4211	0			-0-
04	25650	X	16251	-0-	-9399	-0-	12051	3	4200	9	N	3818	3818	0			-0-
*05	23591	X	15691	-0-	-7900	-0-	11566	3	4125	9	N	3750	3750	0			-0-
06	20580	X	14272	-0-	-6308	-0-	10499	3	3773	9	N	3430	3430	0			-0-
*07	19871	X	13790	-0-	-6081	-0-	10103	3	3687	9	N	3352	3352	0			-0-
*08	18104	X	11367	-0-	-6737	-0-	8432	3	2935	9	N	2668	2668	0			-0-
*09	16260	X	12646	-0-	-3614	-0-	9299	3	3347	9	N	3043	3043	0			-0-
10	15686	X	12189	-0-	-3497	-0-	8956	3	3233	9	N	2939	2939	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEID B-BORCH C USW D WELL #: 1 RRCID -> 295429 COMPL. DATE 02/08/2023 TOTAL DEPTH 13049 PERF.12940 - 22700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	65379	X	42902	-0-	-22477	-0-	33633	3	9269	9	N	8426	8426	0			-0-
04	56670	X	39150	-0-	-17520	-0-	30652	3	8498	9	N	7725	7725	0			-0-
*05	53382	X	38303	-0-	-15079	-0-	29920	3	8383	9	N	7621	7621	0			-0-
06	47310	X	35195	-0-	-12115	-0-	27459	3	7736	9	N	7033	7033	0			-0-
*07	46004	X	34551	-0-	-11453	-0-	26952	3	7599	9	N	6908	6908	0			-0-
*08	42904	X	33374	-0-	-9530	-0-	26047	3	7327	9	N	6661	6661	0			-0-
*09	39150	X	30790	-0-	-8360	-0-	23969	3	6821	9	N	6201	6201	0			-0-
10	38316	X	30314	-0-	-8002	-0-	23539	3	6775	9	N	6159	6159	0			-0-

SEID B-A-BORCH C ULW E WELL #: 1 RRCID -> 295587 COMPL. DATE 02/08/2023 TOTAL DEPTH 13130 PERF.13410 - 22743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	63054	X	39133	-0-	-23921	-0-	31789	3	7344	9	N	6676	6676	0			-0-
04	53820	X	35433	-0-	-18387	-0-	28715	3	6718	9	N	6107	6107	0			-0-
*05	50003	X	34427	-0-	-15576	-0-	27836	3	6591	9	N	5992	5992	0			-0-
06	43650	X	31342	-0-	-12308	-0-	25304	3	6038	9	N	5489	5489	0			-0-
*07	42129	X	30395	-0-	-11734	-0-	24537	3	5858	9	N	5325	5325	0			-0-
*08	39122	X	28826	-0-	-10296	-0-	23262	3	5564	9	N	5058	5058	0			-0-
*09	35430	X	26782	-0-	-8648	-0-	21608	3	5174	9	N	4704	4704	0			-0-
10	34441	X	26223	-0-	-8218	-0-	21065	3	5158	9	N	4689	4689	0			-0-

STEEN MUSSELMAN USW A WELL #: 1 RRCID -> 295598 COMPL. DATE 01/30/2023 TOTAL DEPTH 12443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12738 12/13/2023

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1511	-0-	-132	-0-	899	1	292	3	N	291	188	1	1	8	240
							320	9									
06	1590	N	1088	-0-	-502	-0-	841	1	135	3	N	102	169	1			173
							112	9									
*07	1643	N	1569	-0-	-74	-0-	715	1	483	3	N	337	341	1			169
							371	9									
08	1913	N	1913	-0-	-0-	-0-	879	1	624	3	N	373	377	1			165
							410	9									
09	1670	N	1670	-0-	-0-	-0-	781	1	575	3	N	285	189	1			261
							314	9									
10	2224	N	2224	-0-	-0-	-0-	870	1	993	3	N	328	360	1			229
							361	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

05	155	N	50	-0-	-105	-0-	28	1	22	9	Y	20	22	1			5
06	120	N	86	-0-	-34	-0-	40	1	46	9	Y	42	41	1			6
*07	93	N	42	-0-	-51	-0-	22	1	20	9	Y	18	20	1			4
08	62	N	15	-0-	-47	-0-	9	1	6	9	Y	5	8	1			1
09	90	N	29	-0-	-61	-0-	16	1	13	9	Y	12	10	1			3
*10	68	N	68	-0-	-0-	-0-	39	1	29	9	Y	26	24	1			5

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

05	600	X	600	-0-	-0-	-0-	568	1	32	9	N	29					96
06	881	X	881	-0-	-0-	-0-	870	1	11	9	N	10	1	8			105
*07	871	X	871	-0-	-0-	-0-	841	1	30	9	N	27					132
08	899	X	899	-0-	-0-	-0-	870	1	29	9	N	26					158
09	869	X	869	-0-	-0-	-0-	852	1	17	9	N	15					173
*10	870	X	870	-0-	-0-	-0-	870	1			N	-0-					173

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3415	X	3415	-0-	-0-	-0-	1306	1	1663	3	N	405	369	1	1	8	288
							446	9									
06	3166	X	3166	-0-	-0-	-0-	996	1	1724	3	N	405	564	1			129
							446	9									
*07	3335	X	3335	-0-	-0-	-0-	1204	1	1690	3	N	401	369	1			161
							441	9									
08	2486	X	2486	-0-	-0-	-0-	1012	1	1034	3	N	400	377	1			184
							440	9									
09	3368	X	3368	-0-	-0-	-0-	952	1	2006	3	N	373	384	1			173
							410	9									
*10	3471	X	3471	-0-	-0-	-0-	958	1	2071	3	N	402	363	1			212
							442	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	58	1	338	3	Y	114					114
							125	9									
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-	114	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
*10	3100	N	20654	-0-	17554	17554	465	1	15435	3	Y	4322	4225	0	65	1	32
							4754	9									

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1882	X	1882	-0-	-0-	-0-	1744	3	138	9	N	125	163	1			94
06	1843	X	1843	-0-	-0-	-0-	1715	3	128	9	N	116	172	1			38
*07	1833	X	1833	-0-	-0-	-0-	1698	3	135	9	N	123					161
08	1803	X	1803	-0-	-0-	-0-	1674	3	129	9	N	117	186	1			92
09	1637	X	1637	-0-	-0-	-0-	1506	3	131	9	N	119					211
*10	1522	X	1522	-0-	-0-	-0-	1395	3	127	9	N	115	194	1			132

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 05/05/2022 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1057	N	1057	-0-	-0-	-0-	442	1	518	3	N	88	175	1			177
							97	9									
06	1020	N	1011	-0-	-9	-0-	391	1	522	3	N	89	177	1			89
							98	9									
*07	1154	N	1154	-0-	-0-	-0-	408	1	626	3	N	109					198
							120	9									
08	1054	N	1037	-0-	-17	-0-	476	1	473	3	N	80	190	1			88
							88	9									
09	1020	N	898	-0-	-122	-0-	301	1	517	3	N	73					161
							80	9									
*10	1147	N	786	-0-	-361	-0-	221	1	451	3	N	104					265
							114	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	X	788	-0-	-0-	-0-	145	1	486	3	Y	143	138	1			25
							157	9									
06	663	X	663	-0-	-0-	-0-	152	1	348	3	Y	148	142	1			31
							163	9									
*07	642	X	642	-0-	-0-	-0-	153	1	329	3	Y	145	152	1			24
							160	9									
08	635	X	635	-0-	-0-	-0-	133	1	364	3	Y	125	131	1			18
							138	9									
09	575	X	575	-0-	-0-	-0-	159	1	274	3	Y	129	124	1			23
							142	9									
*10	535	X	535	-0-	-0-	-0-	135	1	249	3	Y	137	135	1			25
							151	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	X	908	-0-	-0-	-0-	739	1	169	9	N	154	192	1			245
06	792	X	792	-0-	-0-	-0-	631	1	161	9	N	146	194	1			197
*07	787	X	787	-0-	-0-	-0-	601	1	29	3	N	143	187	1			153
							157	9									
08	643	X	643	-0-	-0-	-0-	443	1	69	3	N	119	188	1			84
							131	9									
09	747	X	747	-0-	-0-	-0-	582	1	9	3	N	142					226
							156	9									
*10	426	X	426	-0-	-0-	-0-	224	1	28	3	N	158	182	1			202
							174	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 09/01/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	452	1	6	9	Y	5					93
06	543	N	543	-0-	-0-	-0-	533	1	10	9	Y	9	1	8			101
*07	554	N	554	-0-	-0-	-0-	553	1	1	9	Y	1					102
08	141	N	141	-0-	-0-	-0-	126	1	15	9	Y	14					116
09	0	X	-0-	-0-	-0-	-0-					Y	24					140
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					140

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	681	1	102	9	N	93					175
06	420	N	380	-0-	-40	-0-	288	1	92	9	N	84	190	1			69
*07	434	N	411	-0-	-23	-0-	313	1	98	9	N	89					158
08	434	N	308	-0-	-126	-0-	212	1	96	9	N	87					245
09	390	N	356	-0-	-34	-0-	242	1	114	9	N	104	188	1			161
*10	403	N	160	-0-	-243	-0-	118	1	42	9	N	38					199

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	11	1	2	9	Y	2					123
06	7	N	7	-0-	-0-	-0-	7	1			Y	-0-					123
*07	8	N	8	-0-	-0-	-0-	7	1	1	9	Y	1					124
*08	15	N	15	-0-	-0-	-0-	15	1			Y	-0-					124
*09	10	N	-0-	-0-	-10	-0-					Y	-0-					124
10	8	N	-0-	-0-	-8	-0-					Y	-0-	1	1			123

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

05	744	N	679	-0-	-65	-0-	153	1	471	3	Y	50	39	1			22
							55	9									
06	750	N	684	-0-	-66	-0-	152	1	482	3	Y	45	56	1			11
							50	9									
*07	765	N	765	-0-	-0-	-0-	166	1	544	3	Y	50	41	1			20
							55	9									
08	682	N	575	-0-	-107	-0-	163	1	366	3	Y	42	41	1			21
							46	9									
09	806	N	806	-0-	-0-	-0-	225	1	531	3	Y	45	43	1			23
							50	9									
*10	805	N	805	-0-	-0-	-0-	240	1	510	3	Y	50	54	1			19
							55	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					29
06	0	X	-0-	-0-	-0-	-0-					Y	1					30
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					30
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

05	482	X	482	-0-	-0-	-0-	298	1	184	9	Y	167	178	1			178
06	262	X	262	-0-	-0-	-0-	67	1	195	9	Y	177	171	1			184
*07	686	X	686	-0-	-0-	-0-	460	1	226	9	Y	205	218	1			171
08	719	X	719	-0-	-0-	-0-	514	1	205	9	Y	186	173	1			184
09	745	X	745	-0-	-0-	-0-	524	1	221	9	Y	201	167	1			218
*10	147	X	147	-0-	-0-	-0-	125	1	22	9	Y	20	79	1			159

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

05	0	N	-0-	-0-	-0-	-0-					Y	220	208	1			47
06	361	N	361	-0-	-0-	-0-	86	3	275	9	Y	250	256	1			41
*07	372	N	311	-0-	-61	-0-	52	3	259	9	Y	235	249	1			27
08	348	N	348	-0-	-0-	-0-	72	3	276	9	Y	251	239	1			39
09	360	N	316	-0-	-44	-0-	61	3	255	9	Y	232	239	1			32
*10	310	N	303	-0-	-7	-0-	35	3	268	9	Y	244	247	1			29

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1827	X	1827	-0-	-0-	-0-	992	1	627	3	Y	189	228	1			53
							208	9									
06	1403	X	1403	-0-	-0-	-0-	1205	1	198	9	Y	180	152	1			81
*07	1395	X	1395	-0-	-0-	-0-	1147	1	62	3	Y	169	147	1			103
							186	9									
08	1195	X	1195	-0-	-0-	-0-	748	1	304	3	Y	130	195	1			38
							143	9									
09	1254	N	1254	-0-	-0-	-0-	865	1	225	3	Y	149	67	1			120
							164	9									
*10	1165	N	1165	-0-	-0-	-0-	804	1	220	3	Y	128	193	1			55
							141	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	9					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

05	5111	X	5111	-0-	-0-	-0-	415	1	3997	3	Y	635	579	1			359
							699	9									
06	4932	X	4932	-0-	-0-	-0-	437	1	3827	3	Y	607	785	1			181
							668	9									
*07	5095	X	5095	-0-	-0-	-0-	453	1	3950	3	Y	629	597	1			213
							692	9									
08	4732	X	4732	-0-	-0-	-0-	426	1	3631	3	Y	614	549	1			278
							675	9									
09	4257	X	4257	-0-	-0-	-0-	403	1	3248	3	Y	551	620	1			209
							606	9									
*10	4362	X	4362	-0-	-0-	-0-	411	1	3252	3	Y	635	596	1			248
							699	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

05	14B2 EXT		-0-	-0-	-0-	809					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	809					N	-0-					129
*07	14B2 EXT		-0-	-0-	-0-	809					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	809					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	809					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	809					N	-0-					129

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					59
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7112	X	7112	-0-	-0-	-0-	579	1	5809	3	Y	658	663	1	1	8	153
							724	9									
06	6756	X	6756	-0-	-0-	-0-	600	1	5521	3	Y	577	629	1	1	8	100
							635	9									
*07	6793	X	6793	-0-	-0-	-0-	603	1	5541	3	Y	590	601	1	1	8	88
							649	9									
08	6372	X	6372	-0-	-0-	-0-	577	1	5193	3	Y	547	498	1			137
							602	9									
09	6231	X	6231	-0-	-0-	-0-	587	1	5058	3	Y	533	575	1			95
							586	9									
*10	5981	X	5981	-0-	-0-	-0-	576	1	4880	3	Y	477	384	1			188
							525	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1521	X	1521	-0-	-0-	-0-	1228	1	293	9	Y	266	185	1	10	8	339
06	1642	X	1642	-0-	-0-	-0-	1377	1	31	3	Y	213	181	1			371
							234	9									
*07	1317	X	1317	-0-	-0-	-0-	1052	1	265	9	Y	241	507	1	1	8	104
08	1242	X	1242	-0-	-0-	-0-	950	1	292	9	Y	265					369
09	1209	X	1209	-0-	-0-	-0-	955	1	254	9	Y	231	366	1			234
*10	1766	X	1766	-0-	-0-	-0-	1358	1	408	9	Y	371	290	1			315

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	X	513	-0-	-0-	-0-	262	3	251	9	N	228	192	1			122
06	565	X	565	-0-	-0-	-0-	338	3	227	9	N	206	188	1			140
*07	453	X	453	-0-	-0-	-0-	227	3	226	9	N	205	182	1			163
08	338	X	338	-0-	-0-	-0-	2	1	101	3	N	214	186	1			191
							235	9									
09	0	X	-0-	-0-	-0-	-0-					N	201	188	1			204
*10	243	X	243	-0-	-0-	-0-	15	3	228	9	N	207	189	1			222

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					72
06	0	X	-0-	-0-	-0-	-0-					N	-0-					72
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	125	128	1			5
06	0	X	-0-	-0-	-0-	-0-					Y	130	132	1			3
*07	0	X	-0-	-0-	-0-	-0-					Y	212	204	1			11
08	0	X	-0-	-0-	-0-	-0-					Y	192	195	1			8
09	0	X	-0-	-0-	-0-	-0-					Y	199	200	1			7
10	0	X	-0-	-0-	-0-	-0-					Y	128	132	1			3

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	169	X	169	-0-	-0-	-0-	113	3	56	9	N	51	53	1			5
12	107	X	107	-0-	-0-	-0-	53	3	54	9	N	49	50	1			4
01	71	X	71	-0-	-0-	-0-	21	3	50	9	N	45	44	1			5
02	164	X	164	-0-	-0-	-0-	111	3	53	9	N	48	46	1			7
03	176	X	176	-0-	-0-	-0-	122	3	54	9	N	49	47	1			9
04	176	X	176	-0-	-0-	-0-	123	3	53	9	N	48	50	1			7
05	136	X	136	-0-	-0-	-0-	83	3	53	9	N	48	48	1			7
06	124	X	124	-0-	-0-	-0-	65	3	59	9	N	54	56	1			5
*07	89	X	89	-0-	-0-	-0-	31	3	58	9	N	53	52	1			6
08	84	X	84	-0-	-0-	-0-	28	3	56	9	N	51	50	1			7
09	62	X	62	-0-	-0-	-0-	9	3	53	9	N	48	49	1			6
*10	0	X	-0-	-0-	-0-	-0-					N	50	49	1			7

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					240
06	0	N	-0-	-0-	-0-	-0-					N	-0-					240
*07	0	N	-0-	-0-	-0-	-0-					N	6					246
08	0	N	-0-	-0-	-0-	-0-					N	-0-					246
*09	0	N	-0-	-0-	-0-	-0-					N	17	177	1			86
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					86

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	X	893	-0-	-0-	-0-	638	1	255	9	N	232	190	1	12	8	183
06	901	X	901	-0-	-0-	-0-	697	1	204	9	N	185	178	1			190
*07	921	X	921	-0-	-0-	-0-	656	1	265	9	N	241	374	1	1	8	56
08	820	X	820	-0-	-0-	-0-	589	1	231	9	N	210	157	1			109
09	796	X	796	-0-	-0-	-0-	577	1	219	9	N	199	188	1			120
*10	784	X	784	-0-	-0-	-0-	556	1	228	9	N	207	176	1			151

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

05	523	X	523	-0-	-0-	-0-	205	1	233	3	N	77	180	1			122
							85	9									
06	447	X	447	-0-	-0-	-0-	203	1	189	3	N	50					172
							55	9									
*07	141	X	141	-0-	-0-	-0-	10	1	85	3	N	42					214
							46	9									
08	0	X	-0-	-0-	-0-	-0-					N	-0-					214
09	0	X	-0-	-0-	-0-	-0-					N	-0-					214
10	0	X	-0-	-0-	-0-	-0-					N	-0-					214

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

05	0	X	-0-	-0-	-0-	-0-					N	-0-					227
06	0	X	-0-	-0-	-0-	-0-					N	-0-					227
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					227
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					227
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					227
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					227

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

05	1860	X	1638	-0-	-222	-0-	502	1	849	3	N	261	193	1	10	8	192
							287	9									
06	1800	X	1767	-0-	-33	-0-	488	1	1008	3	N	246	186	1	1	8	251
							271	9									
*07	1922	X	1675	-0-	-247	-0-	521	1	899	3	N	232	369	1	1	8	113
							255	9									
08	1922	X	1547	-0-	-375	-0-	515	1	778	3	N	231	187	1			157
							254	9									
09	1860	X	1378	-0-	-482	-0-	419	1	768	3	N	174	181	1			150
							191	9									
*10	1829	X	1669	-0-	-160	-0-	643	1	780	3	N	224	167	1			207
							246	9									

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

*11	0	X	-0-	-0-	-0-	-0-					N	28	26	1			3
12	0	X	-0-	-0-	-0-	-0-					N	20	21	1			2
01	0	X	-0-	-0-	-0-	-0-					N	23	22	1			3
02	0	X	-0-	-0-	-0-	-0-					N	30	26	1	3	8	4
03	0	X	-0-	-0-	-0-	-0-					N	32	30	1			6
04	0	X	-0-	-0-	-0-	-0-					N	29	31	1			4
05	0	X	-0-	-0-	-0-	-0-					N	15	15	1	2	8	2
06	0	X	-0-	-0-	-0-	-0-					N	13	11	1	3	8	1
*07	0	X	-0-	-0-	-0-	-0-					N	9	5	1	4	8	1
08	0	X	-0-	-0-	-0-	-0-					N	5	5	1			1
09	0	X	-0-	-0-	-0-	-0-					N	1	2	1			-0-
*10	0	X	-0-	-0-	-0-	-0-					N	5	4	1			1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1076	-0-	-474	-0-	787	3	289	9	N	263	189	1			239
06	1320	N	982	-0-	-338	-0-	722	3	260	9	N	236	355	1			120
*07	1085	N	875	-0-	-210	-0-	597	3	278	9	N	253	188	1			185
08	1085	N	718	-0-	-367	-0-	434	3	284	9	N	258	187	1			256
09	990	N	800	-0-	-190	-0-	568	3	232	9	N	211	194	1			273
*10	1084	N	1084	-0-	-0-	-0-	833	3	251	9	N	228	369	1			132

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	447	1	170	3	N	60	191	1			38
							66	9									
06	628	N	628	-0-	-0-	-0-	391	1	180	3	N	52					90
							57	9									
*07	720	N	720	-0-	-0-	-0-	425	1	220	3	N	68					158
							75	9									
08	682	N	671	-0-	-11	-0-	483	1	162	3	N	24					182
							26	9									
09	630	N	410	-0-	-220	-0-	311	1	99	3	N	-0-					182
*10	713	N	566	-0-	-147	-0-	221	1	226	3	N	108	190	1			100
							119	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	X	519	-0-	-0-	-0-	86	1	399	3	Y	31	30	1			3
							34	9									
06	339	X	339	-0-	-0-	-0-	77	1	258	3	Y	4	4	1			3
							4	9									
*07	339	X	339	-0-	-0-	-0-	84	1	242	3	Y	12	11	1			4
							13	9									
08	326	X	326	-0-	-0-	-0-	90	1	234	3	Y	2	3	1			3
							2	9									
09	140	X	140	-0-	-0-	-0-	57	1	65	3	Y	16	15	1			4
							18	9									
*10	139	X	139	-0-	-0-	-0-	48	1	37	3	Y	49	48	1			5
							54	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8587	X	7695	-0-	-892	-0-	418	1	6220	3	N	961	952	1			178
							1057	9									
06	8310	X	6793	-0-	-1517	-0-	474	1	5400	3	N	835	754	1			259
							919	9									
*07	8587	X	3116	-0-	-5471	-0-	246	1	2441	3	N	390	572	1			77
							429	9									
08	7688	X	-0-	-0-	-7688	-0-					N	-0-					77
09	7440	X	-0-	-0-	-7440	-0-					N	-0-					77
10	7688	X	-0-	-0-	-7688	-0-					N	-0-					77

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1077	-0-	1077	4747	36	1	986	3	Y	50	186	1			150
							55	9									
06	T. A.		461	-0-	461	5208	146	1	253	3	Y	56					206
							62	9									
*07	T. A.		355	-0-	355	5563	210	1	98	3	Y	43					249
							47	9									
08	3100	N	389	-0-	-2711	2852	264	1	74	3	Y	46	187	1			108
							51	9									
09	3000	N	315	-0-	-2685	167	268	1	47	9	Y	43					151
*10	702	N	535	-0-	-167	-0-	339	1	142	3	Y	49					200
							54	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					236
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					236
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					236
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					236
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					236
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					236

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

05	2480	X	951	-0-	-1529	-0-	458	1	112	3	N	346	377	1	1	8	193
							381	9									
06	1890	X	1527	-0-	-363	-0-	485	1	573	3	N	426	378	1			241
							469	9									
*07	2170	X	1323	-0-	-847	-0-	424	1	493	3	N	369	376	1			234
							406	9									
08	2170	X	852	-0-	-1318	-0-	393	1	97	3	N	329	377	1			186
							362	9									
09	2100	X	1622	-0-	-478	-0-	410	1	702	3	N	464	375	1			275
							510	9									
*10	1581	X	1159	-0-	-422	-0-	392	1	550	3	N	197	189	1			283
							217	9									

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

05	558	N	311	-0-	-247	-0-	202	3	109	9	N	99					248
06	507	N	507	-0-	-0-	-0-	419	3	88	9	N	80	188	1			140
*07	508	N	508	-0-	-0-	-0-	417	3	91	9	N	83					223
08	326	N	326	-0-	-0-	-0-	237	3	89	9	N	81	189	1			115
09	510	N	335	-0-	-175	-0-	228	3	107	9	N	97					212
*10	496	N	217	-0-	-279	-0-	140	3	77	9	N	70	191	1			91

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
*07	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
08	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

05	527	N	527	-0-	-0-	-0-	9	1	261	3	N	234	381	1	1	8	103
							257	9									
06	870	N	276	-0-	-594	-0-	10	1	266	9	N	242	193	1			152
*07	841	N	841	-0-	-0-	-0-	21	1	578	3	N	220	192	1			180
							242	9									
08	826	N	826	-0-	-0-	-0-	32	1	563	3	N	210	190	1			200
							231	9									
09	666	N	666	-0-	-0-	-0-	450	3	216	9	N	196	191	1			205
*10	837	N	671	-0-	-166	-0-	437	3	234	9	N	213	192	1			226

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 05/09/2022 TOTAL DEPTH 13223 PERF.13275 - 17591

05	6572	X	4377	-0-	-2195	-0-	465	1	2995	3	Y	834	822	0	18	1	29
							917	9					1	8			
06	5100	X	4452	-0-	-648	-0-	450	1	3165	3	Y	761	733	0	19	1	37
							837	9					1	8			
*07	5270	X	4371	-0-	-899	-0-	465	1	3094	3	Y	738	725	0	19	1	31
							812	9									
08	4867	X	4156	-0-	-711	-0-	465	1	2900	3	Y	719	657	0	37	1	56
							791	9									
09	4710	X	3979	-0-	-731	-0-	450	1	2848	3	Y	619	576	0	47	1	52
							681	9									
*10	4588	X	3793	-0-	-795	-0-	465	1	2616	3	Y	647	615	0			84
							712	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

05	1872	X	1872	-0-	-0-	-0-	1726	1	146	9	Y	133	192	1			110
06	1564	X	1564	-0-	-0-	-0-	1414	1	150	9	Y	136					246
*07	1354	X	1354	-0-	-0-	-0-	1202	1	152	9	Y	138	176	1			208
08	1487	X	1487	-0-	-0-	-0-	1323	1	164	9	Y	149	189	1			168
09	1691	X	1691	-0-	-0-	-0-	1541	1	150	9	Y	136	190	1			114
*10	1586	X	1586	-0-	-0-	-0-	1422	1	164	9	Y	149					263

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		686	-0-	686	4919	84 231	1 9	371	3	Y	210	188	0	22	8	5
06	T. A.		222	-0-	222	5141	52 150	1 9	20	3	Y	136	105	0	31	8	5
*07	T. A.		287	-0-	287	5428	61 146	1 9	80	3	Y	133	114 12	0 8	9	1	3
*08	5971	X	543	-0-	-5428	-0-	75 153	1 9	315	3	Y	139	128	0	9	1	5
09	1098	X	1098	-0-	-0-	-0-	95 179	1 9	824	3	Y	163	157	0	7	1	4
*10	415	N	415	-0-	-0-	-0-	61 109	1 9	245	3	Y	99	93	0	6	1	4

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

05	1057	N	1057	-0-	-0-	-0-	732	1	325	9	Y	295	250	1			152
06	947	N	947	-0-	-0-	-0-	615 321	1 9	11	3	Y	292	163	1			281
*07	868	N	739	-0-	-129	-0-	397 231	1 9	111	3	Y	210	351	1			140
08	868	N	465	-0-	-403	-0-	392	1	73	9	Y	66	77	1			129
09	840	N	-0-	-0-	-840	-0-					Y	42					171
*10	744	N	6	-0-	-738	-0-	6	1			Y	-0-					171

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

05	124	N	92	-0-	-32	-0-	55	1	37	9	Y	34	34	1			14
06	180	N	160	-0-	-20	-0-	135	1	25	9	Y	23	31	1			6
*07	186	N	160	-0-	-26	-0-	132	1	28	9	Y	25	21	1			10
08	162	N	162	-0-	-0-	-0-	138	1	24	9	Y	22	24	1			8
09	164	N	164	-0-	-0-	-0-	142	1	22	9	Y	20	20	1			8
*10	155	N	111	-0-	-44	-0-	92	1	19	9	Y	17	13	1			12

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

05	2542	X	2432	-0-	-110	-0-	564 167	1 9	1701	3	Y	152	106	1			114
06	2370	X	2235	-0-	-135	-0-	401 146	1 9	1688	3	Y	133	144	1			103
*07	2449	X	2245	-0-	-204	-0-	360 145	1 9	1740	3	Y	132	176	1			59
08	2449	X	2126	-0-	-323	-0-	354 150	1 9	1622	3	Y	136	129	1			66
09	2340	X	2081	-0-	-259	-0-	349 146	1 9	1586	3	Y	133	116	1			83
*10	2418	X	2138	-0-	-280	-0-	371 156	1 9	1611	3	Y	142	122	1			103

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2490	X	1304	-0-	-1186	-0-	871	1	236	3	Y	179	204	1	1	8	37
							197	9									
12	1953	X	1716	-0-	-237	-0-	792	1	715	3	Y	190	198	1			29
							209	9									
01	1860	X	823	-0-	-1037	-0-	711	1	112	9	Y	102	105	1			26
02	1247	N	542	-0-	-705	-0-	529	1	13	9	Y	12	30	1			8
03	1736	N	589	-0-	-1147	-0-	589	1			Y	-0-	4	1			4
04	810	N	559	-0-	-251	-0-	547	1	12	9	Y	11	11	1			4
05	589	N	285	-0-	-304	-0-	268	1	17	9	Y	15	15	1			4
06	570	N	37	-0-	-533	-0-	36	1	1	9	Y	1	4	1			1
*07	589	N	-0-	-0-	-589	-0-					Y	-0-					1
*08	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	3316	-0-	-1675	-0-	1052	1	1969	3	Y	268	242	1	1	8	174
							295	9									
06	4830	X	3490	-0-	-1340	-0-	1039	1	2154	3	Y	270	259	1			185
							297	9									
*07	3844	X	3666	-0-	-178	-0-	1056	1	2302	3	Y	280	343	1	1	8	121
							308	9									
08	3844	X	3670	-0-	-174	-0-	1112	1	2257	3	Y	274	241	1			154
							301	9									
09	3554	X	3554	-0-	-0-	-0-	1044	1	2203	3	Y	279	226	1			207
							307	9									
*10	3658	X	3408	-0-	-250	-0-	1042	1	2032	3	Y	304	318	1			193
							334	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2255	-0-	-194	-0-	607	1	1439	3	Y	190	143	1			83
							209	9									
06	2483	X	2483	-0-	-0-	-0-	640	1	1652	3	Y	174	214	1			43
							191	9									
*07	2720	X	2720	-0-	-0-	-0-	689	1	1826	3	Y	186	154	1			75
							205	9									
08	2542	X	2032	-0-	-510	-0-	619	1	1240	3	Y	157	153	1			79
							173	9									
09	2490	X	1403	-0-	-1087	-0-	521	1	766	3	Y	105	131	1			53
							116	9									
*10	2728	X	1176	-0-	-1552	-0-	492	1	586	3	Y	89	109	1			33
							98	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3240	-0-	-108	-0-	843	1	2107	3	Y	264	199	1			115
							290	9									
06	3386	X	3386	-0-	-0-	-0-	844	1	2289	3	Y	230	288	1			57
							253	9									
*07	3348	X	2991	-0-	-357	-0-	774	1	1988	3	Y	208	181	1			84
							229	9									
08	3255	X	2567	-0-	-688	-0-	826	1	1520	3	Y	201	184	1			101
							221	9									
09	3390	X	3362	-0-	-28	-0-	1114	1	2015	3	Y	212	206	1			107
							233	9									
*10	3503	X	2869	-0-	-634	-0-	1055	1	1605	3	Y	190	226	1			71
							209	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3462	-0-	-165	-0-	996	1	1910	3	Y	505	533	1	1	8	147
							556	9									
06	4980	X	3368	-0-	-1612	-0-	935	1	1980	3	Y	412	401	1			158
							453	9									
*07	5146	X	4176	-0-	-970	-0-	1138	1	2455	3	Y	530	564	1	1	8	123
							583	9									
08	5146	X	3734	-0-	-1412	-0-	1086	1	2134	3	Y	467	393	1			197
							514	9									
09	3439	X	3439	-0-	-0-	-0-	981	1	1989	3	Y	426	539	1			84
							469	9									
*10	4185	X	3432	-0-	-753	-0-	1016	1	1923	3	Y	448	402	1			130
							493	9									

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1923	N	1923	-0-	-0-	-0-	1449	1	474	9	Y	431	465	1			111
06	1976	N	1976	-0-	-0-	-0-	1466	1	510	9	Y	464	386	1			189
*07	2008	N	2008	-0-	-0-	-0-	1516	1	492	9	Y	447	504	1			132
08	2179	N	2179	-0-	-0-	-0-	1643	1	536	9	Y	487	494	1			125
09	1830	N	1593	-0-	-237	-0-	1234	1	359	9	Y	326	292	1			159
*10	1891	N	942	-0-	-949	-0-	768	1	174	9	Y	158	225	1			92

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
*07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
*07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2247	-0-	-326	-0-	463	1	1464	3	Y	291	339	1			212
							320	9									
06	2490	X	2463	-0-	-27	-0-	486	1	1668	3	Y	281	376	1			117
							309	9									
*07	2542	X	2491	-0-	-51	-0-	509	1	1637	3	Y	314	382	1			49
							345	9									
08	2511	X	2471	-0-	-40	-0-	494	1	1646	3	Y	301	190	1			160
							331	9									
09	2460	X	2327	-0-	-133	-0-	461	1	1554	3	Y	284	360	1			84
							312	9									
*10	2542	X	2519	-0-	-23	-0-	439	1	1596	3	Y	440	298	1			226
							484	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

05	2976	X	2657	-0-	-319	-0-	604	1	1689	3	Y	331	329	1			122
							364	9									
06	2880	X	2318	-0-	-562	-0-	410	1	1609	3	Y	272	279	1			115
							299	9									
*07	2976	X	2473	-0-	-503	-0-	379	1	1788	3	Y	278	307	1			86
							306	9									
08	2666	N	2481	-0-	-185	-0-	377	1	1806	3	Y	271	290	1			67
							298	9									
09	2310	N	2237	-0-	-73	-0-	346	1	1624	3	Y	243	220	1			90
							267	9									
*10	2480	N	2254	-0-	-226	-0-	362	1	1624	3	Y	244	258	1			76
							268	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

05	5115	X	4171	-0-	-944	-0-	881	1	2967	3	Y	294	189	1			249
							323	9									
06	4800	X	3093	-0-	-1707	-0-	524	1	2336	3	Y	212	191	1			270
							233	9									
*07	4960	X	1800	-0-	-3160	-0-	291	1	1338	3	Y	155	234	1			191
							171	9									
08	4867	X	2119	-0-	-2748	-0-	344	1	1575	3	Y	182	220	1			153
							200	9									
09	4260	X	3892	-0-	-368	-0-	601	1	2977	3	Y	285	195	1			243
							314	9									
*10	4185	X	3440	-0-	-745	-0-	555	1	2598	3	Y	261	377	1			127
							287	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

05	3379	X	2160	-0-	-1219	-0-	1066	1	849	3	Y	223	175	1			170
							245	9									
06	3270	X	1781	-0-	-1489	-0-	1052	1	500	3	Y	208	246	1			132
							229	9									
*07	2821	X	1723	-0-	-1098	-0-	794	1	703	3	Y	205	229	1			108
							226	9									
08	2728	X	1517	-0-	-1211	-0-	685	1	617	3	Y	195	236	1			67
							215	9									
*09	2430	X	2172	-0-	-258	-0-	726	1	1077	3	Y	335	250	1			152
							369	9									
*10	2215	N	2215	-0-	-0-	-0-	576	1	1395	3	Y	222	181	1			193
							244	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1162	N	1162	-0-	-0-	-0-	338	1	723	3	Y	92	81	1			62
							101	9									
06	3000	N	6018	-0-	3018	3018	991	1	4667	3	Y	327	219	1			170
							360	9									
*07	3100	N	7395	-0-	4295	7313	1081	1	5877	3	Y	397	438	1			129
							437	9									
08	12929	X	5616	-0-	-7313	-0-	858	1	4397	3	Y	328	307	1			150
							361	9									
09	4614	X	4614	-0-	-0-	-0-	753	1	3549	3	Y	284	260	1			174
							312	9									
*10	4753	X	4753	-0-	-0-	-0-	799	1	3617	3	Y	306	260	1			220
							337	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

05	954	N	954	-0-	-0-	-0-	595	1	359	9	Y	326	291	1	2	8	133
06	897	N	897	-0-	-0-	-0-	576	1	321	9	Y	292	311	1	1	8	113
*07	1024	N	1024	-0-	-0-	-0-	627	1	64	3	Y	303	285	1	1	8	130
							333	9									
08	878	N	878	-0-	-0-	-0-	507	1	97	3	Y	249	309	1			70
							274	9									
09	840	N	804	-0-	-36	-0-	543	1	261	9	Y	237	140	1			167
*10	2202	N	2202	-0-	-0-	-0-	740	1	821	3	Y	583	484	1			266
							641	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

05	2325	N	1297	-0-	-1028	-0-	811	1	486	9	Y	442	420	1	2	8	180
06	1470	N	1229	-0-	-241	-0-	788	1	441	9	Y	401	424	1	3	8	154
*07	1457	N	1102	-0-	-355	-0-	678	1	54	3	Y	336	345	1	1	8	144
							370	9									
08	1414	N	1414	-0-	-0-	-0-	767	1	227	3	Y	382	419	1			107
							420	9									
09	1110	N	490	-0-	-620	-0-	355	1	135	9	Y	123	143	1			87
*10	1593	N	1593	-0-	-0-	-0-	532	1	618	3	Y	403	306	1			184
							443	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

05	186	N	84	-0-	-102	-0-	52	1	32	9	Y	29	47	1			12
06	180	N	-0-	-0-	-180	-0-					Y	1	12	1	1	8	-0-
*07	369	N	369	-0-	-0-	-0-	241	1	128	9	Y	116	66	1			50
08	389	N	389	-0-	-0-	-0-	251	1	138	9	Y	125	140	1			35
09	800	N	800	-0-	-0-	-0-	699	1	101	9	Y	92	62	1			65
*10	279	N	260	-0-	-19	-0-	139	1	121	9	Y	110	125	1			50

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

05	3751	X	-0-	-0-	-3751	-0-					Y	-0-					139
06	3720	X	-0-	-0-	-3720	-0-					Y	-0-	47	1			92
*07	3844	X	3158	-0-	-686	-0-	300	1	2027	3	Y	755					847
							831	9									
08	9278	X	9278	-0-	-0-	-0-	1510	1	6365	3	Y	1275	1984	1			138
							1403	9									
09	3429	X	3429	-0-	-0-	-0-	968	1	1718	3	Y	675	623	1			190
							743	9									
*10	3162	X	2083	-0-	-1079	-0-	685	1	990	3	Y	371	475	1			86
							408	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	278	-0-	-94	-0-	231	1	47	9	Y	43	54	1			12
06	369	N	369	-0-	-0-	-0-	317	1	52	9	Y	47	38	1			21
*07	479	N	479	-0-	-0-	-0-	405	1	74	9	Y	67	47	1			41
08	486	N	486	-0-	-0-	-0-	410	1	76	9	Y	69	90	1			20
09	360	N	357	-0-	-3	-0-	300	1	57	9	Y	52	30	1			42
*10	465	N	432	-0-	-33	-0-	359	1	73	9	Y	66	80	1			28

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

05	1667	N	1667	-0-	-0-	-0-	1071	1	359	3	Y	215	270	1			60
							237	9									
06	1657	N	1657	-0-	-0-	-0-	1414	1	243	9	Y	221	182	1			99
*07	1736	N	1512	-0-	-224	-0-	1267	1	25	3	Y	200	177	1			122
							220	9									
08	1736	X	1496	-0-	-240	-0-	1087	1	207	3	Y	184	252	1			54
							202	9									
09	1680	X	1472	-0-	-208	-0-	1117	1	133	3	Y	202	93	1			163
							222	9									
*10	1705	X	1524	-0-	-181	-0-	1173	1	136	3	Y	195	274	1			84
							215	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

05	279	N	224	-0-	-55	-0-	195	1	29	9	Y	26					152
06	270	N	146	-0-	-124	-0-	131	1	15	9	Y	14					166
*07	186	N	127	-0-	-59	-0-	106	1	21	9	Y	19	9	1			176
08	217	N	124	-0-	-93	-0-	111	1	13	9	Y	12					188
*09	150	N	127	-0-	-23	-0-	101	1	26	9	Y	24					212
*10	124	N	54	-0-	-70	-0-	48	1	6	9	Y	5	187	1			30

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

05	144	X	144	-0-	-0-	-0-	136	1	8	9	Y	7	7	8			114
06	120	X	108	-0-	-12	-0-	106	1	2	9	Y	2					116
*07	155	X	71	-0-	-84	-0-	61	1	10	9	Y	9	13	1	9	8	103
08	124	N	88	-0-	-36	-0-	87	1	1	9	Y	1					104
*09	120	N	77	-0-	-43	-0-	76	1	1	9	Y	1					105
*10	62	N	49	-0-	-13	-0-	47	1	2	9	Y	2					107

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

05	4805	X	2920	-0-	-1885	-0-	639	1	1887	3	Y	358	399	1			116
							394	9									
06	4650	X	2905	-0-	-1745	-0-	709	1	1799	3	Y	361	393	1			84
							397	9									
*07	4123	X	3101	-0-	-1022	-0-	793	1	1898	3	Y	373	308	1			149
							410	9									
08	3135	X	3135	-0-	-0-	-0-	842	1	1888	3	Y	368	407	1			110
							405	9									
09	3060	X	3060	-0-	-0-	-0-	813	1	1843	3	Y	367	310	1			167
							404	9									
*10	3029	X	3029	-0-	-0-	-0-	800	1	1826	3	Y	366	407	1			126
							403	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2646	-0-	-237	-0-	565	1	1729	3	Y	320	360	1			103
							352	9									
06	2880	N	2535	-0-	-345	-0-	606	1	1589	3	Y	309	340	1			72
							340	9									
*07	2852	N	2601	-0-	-251	-0-	655	1	1607	3	Y	308	257	1			123
							339	9									
08	2665	N	2665	-0-	-0-	-0-	703	1	1624	3	Y	307	338	1			92
							338	9									
09	2550	N	2487	-0-	-63	-0-	651	1	1511	3	Y	295	253	1			134
							325	9									
*10	2690	N	2690	-0-	-0-	-0-	689	1	1653	3	Y	316	342	1			108
							348	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					207
06	1860	N	-0-	-0-	-1860	-0-					N	-0-					207
*07	589	N	405	-0-	-184	-0-	110	1	174	3	N	110	185	1			132
							121	9									
08	661	N	661	-0-	-0-	-0-	376	1	128	3	N	143	187	1			88
							157	9									
09	53	N	53	-0-	-0-	-0-	3	1	50	9	N	45					133
10	403	N	-0-	-0-	-403	-0-					N	-0-					133

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	231	-0-	-1598	-0-	194	1	37	9	Y	34	29	1	1	8	32
06	450	N	216	-0-	-234	-0-	173	1	43	9	Y	39	31	1	10	8	30
*07	208	N	208	-0-	-0-	-0-	175	1	33	9	Y	30	30	1	1	8	29
08	233	N	233	-0-	-0-	-0-	205	1	28	9	Y	25	32	1			22
09	210	N	153	-0-	-57	-0-	133	1	20	9	Y	18					40
*10	217	N	60	-0-	-157	-0-	15	1	45	9	Y	41	73	1			8

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1461	-0-	-678	-0-	551	1	723	3	Y	170	202	1			61
							187	9									
06	2040	N	1592	-0-	-448	-0-	554	1	859	3	Y	163	154	1			70
							179	9									
*07	1654	N	1654	-0-	-0-	-0-	577	1	889	3	Y	171	153	1			88
							188	9									
08	1600	N	1600	-0-	-0-	-0-	561	1	863	3	Y	160	204	1			44
							176	9									
09	1637	N	1637	-0-	-0-	-0-	573	1	884	3	Y	164	153	1			55
							180	9									
*10	1753	N	1753	-0-	-0-	-0-	602	1	949	3	Y	184	160	1			79
							202	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2579	N	2579	-0-	-0-	-0-	1046	1	974	3	Y	508	607	1	1	8	126
							559	9									
06	1857	N	1857	-0-	-0-	-0-	839	1	614	3	Y	367	423	1			70
							404	9									
*07	1705	X	1598	-0-	-107	-0-	751	1	497	3	Y	318	317	1			71
							350	9									
08	2821	X	1808	-0-	-1013	-0-	764	1	644	3	Y	364	341	1			94
							400	9									
09	2730	X	1356	-0-	-1374	-0-	841	1	216	3	Y	272	285	1			81
							299	9									
*10	2573	X	1513	-0-	-1060	-0-	946	1	234	3	Y	303	278	1			106
							333	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4317	-0-	-581	-0-	902	1	2869	3	Y	496	489	1			183
							546	9									
06	4740	X	3881	-0-	-859	-0-	637	1	2783	3	Y	419	427	1			175
							461	9									
*07	4898	X	3678	-0-	-1220	-0-	543	1	2694	3	Y	401	451	1			125
							441	9									
08	4433	X	3867	-0-	-566	-0-	588	1	2813	3	Y	424	445	1			104
							466	9									
09	4290	X	3561	-0-	-729	-0-	551	1	2586	3	Y	385	348	1			141
							424	9									
*10	4309	X	3521	-0-	-788	-0-	566	1	2533	3	Y	384	406	1			119
							422	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2111	-0-	-803	-0-	1770	1	341	9	Y	310	339	1	5	8	293
06	2820	X	1999	-0-	-821	-0-	1683	1	316	9	Y	287	282	1			298
*07	2914	X	1928	-0-	-986	-0-	1603	1	325	9	Y	295	298	1	10	8	285
08	2108	N	1788	-0-	-320	-0-	1507	1	281	9	Y	255	312	1			228
09	2010	N	-0-	-0-	-2010	-0-					Y	-0-					228
*10	3100	N	3707	-0-	607	607	487	1	1836	3	Y	1258	1231	1			255
							1384	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	893	-0-	-99	-0-	422	1	247	3	Y	204	227	1			51
							224	9									
06	840	N	809	-0-	-31	-0-	400	1	216	3	Y	175	193	1			33
							193	9									
*07	961	N	872	-0-	-89	-0-	435	1	235	3	Y	184	176	1			41
							202	9									
08	1013	X	1013	-0-	-0-	-0-	449	1	326	3	Y	216	201	1			56
							238	9									
09	930	X	865	-0-	-65	-0-	544	1	127	3	Y	176	180	1			52
							194	9									
*10	899	X	841	-0-	-58	-0-	542	1	108	3	Y	174	165	1			61
							191	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	661	-0-	-52	-0-	331	1	153	3	Y	161	171	1			40
							177	9									
06	690	N	678	-0-	-12	-0-	347	1	164	3	Y	152	163	1			29
							167	9									
*07	589	N	564	-0-	-25	-0-	306	1	116	3	Y	129	129	1			29
							142	9									
08	792	N	792	-0-	-0-	-0-	378	1	219	3	Y	177	160	1			46
							195	9									
09	1619	N	1619	-0-	-0-	-0-	971	1	297	3	Y	319	270	1			95
							351	9									
*10	1405	N	1405	-0-	-0-	-0-	874	1	223	3	Y	280	277	1			98
							308	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	4701	-0-	-1158	-0-	940	1	3193	3	Y	516	513	1			196
							568	9									
06	5670	X	4227	-0-	-1443	-0-	665	1	3079	3	Y	439	446	1			189
							483	9									
*07	5239	X	4335	-0-	-904	-0-	613	1	3225	3	Y	452	500	1			141
							497	9									
08	4443	X	4443	-0-	-0-	-0-	651	1	3278	3	Y	467	493	1			115
							514	9									
09	4316	X	4316	-0-	-0-	-0-	639	1	3186	3	Y	446	399	1			162
							491	9									
*10	4511	X	4511	-0-	-0-	-0-	689	1	3309	3	Y	466	488	1			140
							513	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1676	-0-	-432	-0-	564	1	922	3	Y	173	210	1			62
							190	9									
06	2040	X	1588	-0-	-452	-0-	544	1	868	3	Y	160	153	1			69
							176	9									
*07	1767	X	1609	-0-	-158	-0-	555	1	872	3	Y	165	149	1			85
							182	9									
08	1674	N	1585	-0-	-89	-0-	548	1	866	3	Y	155	197	1			43
							171	9									
09	1665	N	1665	-0-	-0-	-0-	573	1	912	3	Y	164	152	1			55
							180	9									
*10	1612	N	1595	-0-	-17	-0-	548	1	860	3	Y	170	152	1			73
							187	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1909	-0-	-137	-0-	734	1	729	3	Y	405	371	1			362
							446	9									
06	1980	X	658	-0-	-1322	-0-	323	1	144	3	Y	174	192	1			344
							191	9									
*07	2046	X	-0-	-0-	-2046	-0-					Y	-0-	186	1			158
08	1922	N	-0-	-0-	-1922	-0-					Y	-0-					158
09	660	N	-0-	-0-	-660	-0-					Y	-0-					158
*10	3100	N	39781	-0-	36681	36681	465	1	28963	3	Y	9412	8977	0			593
							10353	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4634	-0-	-357	-0-	826	1	3249	3	Y	508	586	1			204
							559	9									
06	4290	X	3921	-0-	-369	-0-	1666	1	1910	3	Y	314	439	1			79
							345	9									
*07	5125	X	5125	-0-	-0-	-0-	2097	1	2584	3	Y	404	319	1			164
							444	9									
08	5002	X	5002	-0-	-0-	-0-	2268	1	2335	3	Y	363	395	1			132
							399	9									
09	4470	X	3740	-0-	-730	-0-	1976	1	1471	3	Y	266	286	1			112
							293	9									
*10	5115	X	3084	-0-	-2031	-0-	1466	1	1331	3	Y	261	187	1			186
							287	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4469	-0-	-460	-0-	955	1	3062	3	Y	411	552	1	2	8	116
							452	9									
06	4590	X	3949	-0-	-641	-0-	849	1	2686	3	Y	376	375	1			117
							414	9									
*07	4557	X	4031	-0-	-526	-0-	971	1	2664	3	Y	360	369	1	1	8	107
							396	9									
08	4464	X	3426	-0-	-1038	-0-	1023	1	2063	3	Y	309	381	1			35
							340	9									
09	4320	X	2843	-0-	-1477	-0-	1363	1	1171	3	Y	281	188	1			128
							309	9									
*10	4464	X	3041	-0-	-1423	-0-	883	1	1803	3	Y	323	375	1			76
							355	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2374	-0-	-509	-0-	534	1	1539	3	Y	274	296	1			115
							301	9									
06	2430	N	2224	-0-	-206	-0-	556	1	1391	3	Y	252	250	1			117
							277	9									
*07	2511	N	2327	-0-	-184	-0-	608	1	1426	3	Y	266	212	1			171
							293	9									
08	2511	X	2356	-0-	-155	-0-	650	1	1427	3	Y	254	229	1			196
							279	9									
09	2430	X	2401	-0-	-29	-0-	650	1	1461	3	Y	264	194	1			266
							290	9									
*10	2442	X	2442	-0-	-0-	-0-	653	1	1489	3	Y	273	286	1			253
							300	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	-0-	-0-	-6324	-0-					Y	-0-	26	1			16
06	5100	X	-0-	-0-	-5100	-0-					Y	-0-					16
*07	3844	X	610	-0-	-3234	-0-	76	1	500	3	Y	31	31	1			16
							34	9									
08	2201	X	1850	-0-	-351	-0-	348	1	1165	3	Y	306	277	1			45
							337	9									
09	420	X	1	-0-	-419	-0-	1	1			Y	-0-	45	1			-0-
*10	620	X	11	-0-	-609	-0-	8	1	3	9	Y	3	2	1			1

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	-0-	-0-	-2852	-0-					Y	-0-	31	1			19
06	2400	X	-0-	-0-	-2400	-0-					Y	-0-					19
*07	2480	X	1233	-0-	-1247	-0-	136	1	918	3	Y	163	97	1	1	8	84
							179	9									
08	3100	N	3730	-0-	630	630	627	1	2542	3	Y	510	519	1			75
							561	9									
09	3000	N	2728	-0-	-272	358	798	1	1481	3	Y	408	307	1			176
							449	9									
*10	2867	N	2509	-0-	-358	-0-	774	1	1337	3	Y	362	361	1			177
							398	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	-0-	-0-	-4650	-0-					Y	-0-	52	1			31
06	4500	X	-0-	-0-	-4500	-0-					Y	-0-					31
*07	4650	X	404	-0-	-4246	-0-	46	1	299	3	Y	54	57	1			28
							59	9									
08	3968	X	570	-0-	-3398	-0-	135	1	314	3	Y	110	122	1			16
							121	9									
09	990	X	37	-0-	-953	-0-	22	1	15	9	Y	14	24	1			6
*10	403	X	27	-0-	-376	-0-	18	1	9	9	Y	8	10	1			4

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2676	-0-	-703	-0-	1282	1	1097	3	Y	270	207	1			194
							297	9									
06	3180	X	2489	-0-	-691	-0-	1407	1	774	3	Y	280	318	1			156
							308	9									
*07	3286	X	2330	-0-	-956	-0-	1038	1	994	3	Y	271	290	1			137
							298	9									
08	2697	X	2200	-0-	-497	-0-	962	1	938	3	Y	273	325	1			85
							300	9									
*09	2729	X	2729	-0-	-0-	-0-	895	1	1376	3	Y	416	314	1			187
							458	9									
*10	2666	X	1965	-0-	-701	-0-	523	1	1231	3	Y	192	196	1			183
							211	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	1030	-0-	-2845	-0-	415	1	415	3	Y	182	182	1			73
							200	9									
06	4484	X	4484	-0-	-0-	-0-	1916	1	2153	3	Y	377	355	1			95
							415	9									
*07	4896	X	4896	-0-	-0-	-0-	2087	1	2367	3	Y	402	334	1			163
							442	9									
08	5124	X	5124	-0-	-0-	-0-	2377	1	2331	3	Y	378	404	1			137
							416	9									
09	5454	X	5454	-0-	-0-	-0-	2721	1	2329	3	Y	367	350	1			154
							404	9									
*10	4919	X	4919	-0-	-0-	-0-	2215	1	2271	3	Y	394	267	1			281
							433	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	529	-0-	-1548	-0-	378	1	34	3	N	106					226
							117	9									
06	2010	X	626	-0-	-1384	-0-	426	1	22	3	N	162	278	1			110
							178	9									
*07	2077	X	782	-0-	-1295	-0-	522	1	260	9	N	236	168	1			178
08	809	X	809	-0-	-0-	-0-	548	1	261	9	N	237	175	1			240
09	980	X	980	-0-	-0-	-0-	602	1	78	3	N	273	310	1			203
							300	9									
*10	970	X	970	-0-	-0-	-0-	612	1	14	3	N	313	343	1			173
							344	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	X	94	-0-	-0-	-0-	42	1	52	9	N	47					201
06	104	X	104	-0-	-0-	-0-	60	1	44	9	N	40	177	1			64
*07	223	X	223	-0-	-0-	-0-	161	1	62	9	N	56					120
08	147	X	147	-0-	-0-	-0-	127	1	20	9	N	18					138
09	129	X	129	-0-	-0-	-0-	88	1	41	9	N	37					175
*10	135	X	135	-0-	-0-	-0-	66	1	13	3	N	51	188	1			38
							56	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

05	3100	N	5604	-0-	2504	2504	1132	1	3826	3	Y	587	451	1			246
							646	9									
06	3000	N	4048	-0-	1048	3552	939	1	2638	3	Y	428	476	1			198
							471	9									
*07	3100	N	4001	-0-	901	4453	974	1	2558	3	Y	426	351	1			273
							469	9									
08	8009	X	3556	-0-	-4453	-0-	925	1	2233	3	Y	362	356	1			279
							398	9									
09	5430	X	3247	-0-	-2183	-0-	841	1	2030	3	Y	342	276	1			345
							376	9									
*10	5611	X	3680	-0-	-1931	-0-	916	1	2343	3	Y	383	373	1			355
							421	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

05	1791	N	1791	-0-	-0-	-0-	1509	3	282	9	N	256	378	1			91
06	1847	N	1847	-0-	-0-	-0-	326	1	1266	3	N	232	189	1			134
							255	9									
*07	2215	N	2215	-0-	-0-	-0-	1917	3	298	9	N	271	186	1			219
08	1823	N	1823	-0-	-0-	-0-	1580	3	243	9	N	221	368	1			72
09	2343	N	2343	-0-	-0-	-0-	512	1	1569	3	N	238	177	1			133
							262	9									
*10	3100	N	3188	-0-	88	88	1242	1	1663	3	N	257	188	1			202
							283	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

05	1953	X	1291	-0-	-662	-0-	509	1	639	3	Y	130	118	1			84
							143	9									
06	1530	X	1312	-0-	-218	-0-	465	1	712	3	Y	123	123	1			84
							135	9									
*07	1581	X	1378	-0-	-203	-0-	474	1	766	3	Y	125	155	1			54
							138	9									
08	2063	N	2063	-0-	-0-	-0-	685	1	1185	3	Y	175	131	1			98
							193	9									
09	2492	N	2492	-0-	-0-	-0-	778	1	1490	3	Y	204	151	1			151
							224	9									
*10	2553	N	2553	-0-	-0-	-0-	786	1	1491	3	Y	251	243	1			159
							276	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

05	155	N	72	-0-	-83	-0-	57	1	15	9	Y	14	14	1			9
06	75	N	75	-0-	-0-	-0-	57	1	18	9	Y	16	14	1			11
*07	93	N	57	-0-	-36	-0-	45	1	12	9	Y	11	17	1			5
08	62	N	20	-0-	-42	-0-	13	1	7	9	Y	6	8	1			3
09	90	N	24	-0-	-66	-0-	15	1	9	9	Y	8	5	1			6
*10	62	N	26	-0-	-36	-0-	12	1	14	9	Y	13	11	1			8

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	56	1	30	9	Y	27	34	1		8
06	90	N	68	-0-	-22	-0-	46	1	22	9	Y	20	20	1		8
*07	93	N	92	-0-	-1	-0-	61	1	31	9	Y	28	29	1		7
08	244	N	244	-0-	-0-	-0-	131	1	51	3	Y	56	39	1		24
							62	9								
09	144	N	144	-0-	-0-	-0-	96	1	48	9	Y	44	59	1		9
*10	204	N	204	-0-	-0-	-0-	120	1	25	3	Y	54	47	1		16
							59	9								

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-				8
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-				8
*07	P&A COND	-0-	-0-	-0-	-0-						N	-0-				8
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-				8
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-				8
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-				8

PLUGGED AND ABANDONED_____ 01/31/2023

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

05	264	N	264	-0-	-0-	-0-	186	3	78	9	Y	71	21	1		165
06	311	N	311	-0-	-0-	-0-	248	3	63	9	Y	57	183	1		39
*07	1560	N	1560	-0-	-0-	-0-	1462	3	98	9	Y	89				128
08	1212	N	1212	-0-	-0-	-0-	1124	3	88	9	Y	80				208
09	1197	N	1197	-0-	-0-	-0-	1144	3	53	9	Y	48	183	1		73
*10	682	N	298	-0-	-384	-0-	251	3	47	9	Y	43				116

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

05	1953	N	1533	-0-	-420	-0-	1149	3	384	9	Y	349	548	1		270
06	1980	N	1582	-0-	-398	-0-	1221	3	361	9	Y	328	380	1		218
*07	1860	N	-0-	-0-	-1860	-0-					Y	335	366	1		187
08	1519	N	-0-	-0-	-1519	-0-					Y	319	373	1		133
09	1590	N	-0-	-0-	-1590	-0-					Y	307	188	1		252
*10	1685	N	1685	-0-	-0-	-0-	1290	3	395	9	Y	359	370	1		241

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

05	3844	X	2769	-0-	-1075	-0-	339	1	2235	3	Y	177	237	1	1 8	85
							195	9								
06	3720	X	3561	-0-	-159	-0-	387	1	2950	3	Y	204	198	1		91
							224	9								
*07	3658	X	3018	-0-	-640	-0-	437	1	2362	3	Y	199	234	1		56
							219	9								
08	3348	X	3323	-0-	-25	-0-	425	1	2652	3	Y	224	192	1		88
							246	9								
09	4035	X	4035	-0-	-0-	-0-	628	1	3108	3	Y	272	215	1		145
							299	9								
*10	3783	X	3783	-0-	-0-	-0-	696	1	2800	3	Y	261	334	1		72
							287	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6588	X	6588	-0-	-0-	-0-	741	1	5429	3	Y	380	318	1			184
							418	9									
06	6022	X	6022	-0-	-0-	-0-	633	1	5020	3	Y	335	370	1			149
							369	9									
*07	3686	X	3686	-0-	-0-	-0-	515	1	2917	3	Y	231	315	1			65
							254	9									
08	6603	X	2888	-0-	-3715	-0-	367	1	2300	3	Y	201	187	1			79
							221	9									
09	6390	X	2665	-0-	-3725	-0-	435	1	2021	3	Y	190	168	1			101
							209	9									
*10	6603	X	2637	-0-	-3966	-0-	511	1	1916	3	Y	191	239	1			53
							210	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3082	X	3082	-0-	-0-	-0-	690	1	1796	3	Y	542	528	1	1	8	191
							596	9									
06	2854	N	2854	-0-	-0-	-0-	607	1	1720	3	Y	479	531	1			139
							527	9									
*07	3100	X	2336	-0-	-764	-0-	592	1	1312	3	Y	393	477	1	1	8	54
							432	9									
08	3658	X	347	-0-	-3311	-0-	197	1	150	9	Y	136	104	1			86
09	3540	X	183	-0-	-3357	-0-	107	1	76	9	Y	69	129	1			26
*10	3325	X	3325	-0-	-0-	-0-	823	1	1935	3	Y	515	336	1			205
							567	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	89	1	2	9	Y	2					148
06	87	N	87	-0-	-0-	-0-	85	1	2	9	Y	2	18	1			132
*07	105	N	105	-0-	-0-	-0-	103	1	2	9	Y	2					134
08	93	N	76	-0-	-17	-0-	73	1	3	9	Y	3					137
09	90	N	12	-0-	-78	-0-	11	1	1	9	Y	1					138
*10	138	N	138	-0-	-0-	-0-	87	1	51	9	Y	46					184

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1103	X	1103	-0-	-0-	-0-	328	1	500	3	Y	250	229	1	1	8	88
							275	9									
06	1065	X	1065	-0-	-0-	-0-	280	1	566	3	Y	199	229	1			58
							219	9									
*07	1331	X	1331	-0-	-0-	-0-	380	1	716	3	Y	214	243	1			29
							235	9									
08	1116	X	881	-0-	-235	-0-	306	1	433	3	Y	129	77	1			81
							142	9									
09	1335	X	1335	-0-	-0-	-0-	637	1	399	3	Y	272	251	1			102
							299	9									
*10	1333	X	950	-0-	-383	-0-	378	1	345	3	Y	206	226	1			82
							227	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	813	-0-	-86	-0-	316 193	1 9	304	3	Y	175	193	1	1	8	51
06	870	N	798	-0-	-72	-0-	324 157	1 9	317	3	Y	143	139	1			55
*07	832	N	832	-0-	-0-	-0-	329 167	1 9	336	3	Y	152	172	1			35
08	806	N	651	-0-	-155	-0-	308 144	1 9	199	3	Y	131	111	1			55
09	810	N	515	-0-	-295	-0-	269 128	1 9	118	3	Y	116	148	1			23
*10	837	N	648	-0-	-189	-0-	308 147	1 9	193	3	Y	134	118	1			39

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3738	X	3130	-0-	-608	-0-	1357 250	1 9	1523	3	Y	227	230	1	1	8	271
06	3206	X	3206	-0-	-0-	-0-	1657 195	1 9	1354	3	Y	177	259	1			189
*07	3100	X	2689	-0-	-411	-0-	2098 193	1 9	398	3	Y	175	136	1	1	8	227
08	3410	X	2373	-0-	-1037	-0-	1619 168	1 9	586	3	Y	153	162	1			218
09	3300	X	1648	-0-	-1652	-0-	1047 121	1 9	480	3	Y	110	150	1			178
*10	3317	X	2370	-0-	-947	-0-	1902 227	1 9	241	3	Y	206	179	1			205

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1240	-0-	-0-	-0-	558 107	1 9	575	3	Y	97	118	1	1	8	69
06	639	N	639	-0-	-0-	-0-	455 55	1 9	129	3	Y	50	68	1			51
*07	1054	N	24	-0-	-1030	-0-	22	1	2	9	Y	2	38	1			15
08	1240	N	6	-0-	-1234	-0-	5	1	1	9	Y	1	9	1			7
09	630	N	9	-0-	-621	-0-	7	1	2	9	Y	2	2	1			7
10	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			6

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					355
06	60	N	14	-0-	-46	-0-	14	1			Y	-0-					355
*07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					355
08	93	N	-0-	-0-	-93	-0-					Y	-0-					355
09	14	N	-0-	-0-	-14	-0-					Y	-0-					355
*10	62	N	4	-0-	-58	-0-	4	1			Y	-0-					355

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

05	6169	X	892	-0-	-5277	-0-	847	1	45	9	Y	41					226
06	5970	X	761	-0-	-5209	-0-	695	1	66	9	Y	60					286
*07	4030	X	852	-0-	-3178	-0-	831	1	21	9	Y	19					305
08	4030	X	832	-0-	-3198	-0-	802	1	30	9	Y	27					332
09	3240	X	732	-0-	-2508	-0-	707	1	25	9	Y	23					355
*10	899	X	807	-0-	-92	-0-	776	1	31	9	Y	28	183	1			200

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

05	894	N	894	-0-	-0-	-0-	204	1	546	3	Y	131	132	1			53
							144	9									
06	720	N	448	-0-	-272	-0-	372	1	76	9	Y	69	104	1			18
*07	837	N	495	-0-	-342	-0-	409	1	86	9	Y	78	64	1			32
08	899	N	569	-0-	-330	-0-	484	1	85	9	Y	77	81	1			28
09	626	N	626	-0-	-0-	-0-	542	1	84	9	Y	76	72	1			32
*10	496	N	493	-0-	-3	-0-	413	1	80	9	Y	73	53	1			52

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

05	4247	X	-0-	-0-	-4247	-0-					Y	-0-					148
06	4200	X	-0-	-0-	-4200	-0-					Y	-0-	50	1			98
*07	4340	X	-0-	-0-	-4340	-0-					Y	-0-					98
08	3906	X	-0-	-0-	-3906	-0-					Y	-0-	98	1			-0-
09	930	X	34	-0-	-896	-0-	9	1	17	3	Y	7	5	1			2
							8	9									
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

05	163	N	163	-0-	-0-	-0-	135	1	28	9	Y	25	21	1			29
06	180	N	171	-0-	-9	-0-	153	1	18	9	Y	16	28	1			17
*07	234	N	234	-0-	-0-	-0-	215	1	19	9	Y	17	12	1			22
08	378	N	378	-0-	-0-	-0-	341	1	37	9	Y	34	16	1			40
09	180	N	113	-0-	-67	-0-	107	1	6	9	Y	5	30	1			15
*10	254	N	254	-0-	-0-	-0-	225	1	29	9	Y	26	16	1			25

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
06	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

05	7595	X	7521	-0-	-74	-0-	902	1	5101	3	Y	1380	1387	1	1	8	161
							1518	9									
06	7350	X	6908	-0-	-442	-0-	854	1	4700	3	Y	1231	1289	1			103
							1354	9									
*07	7595	X	6320	-0-	-1275	-0-	777	1	4308	3	Y	1123	1050	1	2	8	174
							1235	9									
08	7161	X	6152	-0-	-1009	-0-	635	1	4237	3	Y	1164	1217	1			121
							1280	9									
09	6930	X	5344	-0-	-1586	-0-	617	1	3691	3	Y	942	972	1			91
							1036	9									
*10	7161	X	5284	-0-	-1877	-0-	624	1	3611	3	Y	954	929	1			116
							1049	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

05	4123	X	3991	-0-	-132	-0-	60	1	2994	3	Y	852	880	1			53
							937	9									
06	3990	X	3643	-0-	-347	-0-	53	1	2872	3	Y	653	597	1			109
							718	9									
*07	4123	X	2268	-0-	-1855	-0-	29	1	1752	3	Y	443	509	1			43
							487	9									
08	3999	X	507	-0-	-3492	-0-	15	1	332	3	Y	145	150	1			38
							160	9									
09	3870	X	729	-0-	-3141	-0-	25	1	452	3	Y	229	230	1			37
							252	9									
*10	3999	X	916	-0-	-3083	-0-	25	1	606	3	Y	259	264	1			32
							285	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

05	3805	X	3805	-0-	-0-	-0-	680	1	2156	3	Y	881	755	1			248
							969	9									
06	3860	X	3860	-0-	-0-	-0-	925	1	2043	3	Y	811	931	1			128
							892	9									
*07	1059	X	1059	-0-	-0-	-0-	315	1	422	3	Y	293	189	1			232
							322	9									
08	3813	X	563	-0-	-3250	-0-	222	1	97	3	Y	222	188	1			266
							244	9									
09	3870	X	3569	-0-	-301	-0-	594	1	2004	3	Y	883	1014	1			135
							971	9									
*10	3999	X	2542	-0-	-1457	-0-	483	1	1382	3	Y	615	567	1			183
							677	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9083	X	6619	-0-	-2464	-0-	1288	1	4563	3	N	698	755	1			166
							768	9									
06	7590	X	6429	-0-	-1161	-0-	1262	1	4443	3	N	658	565	1			259
							724	9									
*07	7533	X	6333	-0-	-1200	-0-	1163	1	4413	3	N	688	768	1			179
							757	9									
08	7533	X	4916	-0-	-2617	-0-	1729	1	2715	3	N	429	384	1			224
							472	9									
09	6420	X	5799	-0-	-621	-0-	2419	1	2763	3	N	561	575	1			210
							617	9									
*10	6634	X	5356	-0-	-1278	-0-	2032	1	2772	3	N	502	576	1			136
							552	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8932	X	8932	-0-	-0-	-0-	1150	1	5847	3	Y	1759	1770	1	1	8	205
							1935	9									
06	9465	X	9465	-0-	-0-	-0-	1212	1	6320	3	Y	1757	1815	1			147
							1933	9									
*07	10253	X	10253	-0-	-0-	-0-	1286	1	6915	3	Y	1865	1720	1	3	8	289
							2052	9									
08	9214	X	9214	-0-	-0-	-0-	983	1	6262	3	Y	1790	1893	1			186
							1969	9									
09	8073	X	8073	-0-	-0-	-0-	962	1	5425	3	Y	1533	1571	1			148
							1686	9									
*10	7056	X	7056	-0-	-0-	-0-	848	1	4741	3	Y	1334	1320	1			162
							1467	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6138	X	2063	-0-	-4075	-0-	29	1	1520	3	Y	467	513	1			34
							514	9									
06	5940	X	-0-	-0-	-5940	-0-					Y	1	28	1			7
*07	6138	X	2403	-0-	-3735	-0-	29	1	1879	3	Y	450	428	1			29
							495	9									
08	4092	X	24	-0-	-4068	-0-	2	1	22	9	Y	20	38	1			11
09	3330	X	28	-0-	-3302	-0-	2	1	26	9	Y	24	30	1			5
10	2418	X	-0-	-0-	-2418	-0-					Y	1	3	1			3

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2044	-0-	-622	-0-	30	1	1502	3	Y	465	491	1			32
							512	9									
06	2580	X	-0-	-0-	-2580	-0-					Y	-0-	28	1			4
*07	2908	X	2908	-0-	-0-	-0-	36	1	2281	3	Y	537	509	1			32
							591	9									
08	2480	X	-0-	-0-	-2480	-0-					Y	1	25	1			8
09	2400	X	-0-	-0-	-2400	-0-					Y	2	8	1			2
10	2914	X	-0-	-0-	-2914	-0-					Y	-0-					2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4760	-0-	-138	-0-	468	1	3441	3	Y	774	782	1	1	8	76
							851	9									
06	4807	X	4807	-0-	-0-	-0-	471	1	3515	3	Y	746	721	1			101
							821	9									
*07	4402	X	3514	-0-	-888	-0-	416	1	2434	3	Y	604	645	1			60
							664	9									
08	4774	X	1925	-0-	-2849	-0-	253	1	1262	3	Y	373	411	1			22
							410	9									
09	4800	X	4457	-0-	-343	-0-	486	1	3194	3	Y	706	602	1			126
							777	9									
*10	4960	X	3803	-0-	-1157	-0-	397	1	2678	3	Y	662	708	1			80
							728	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2841	X	2841	-0-	-0-	-0-	295	1	1988	3	Y	507	521	1	1	8	50
							558	9									
06	1560	X	583	-0-	-977	-0-	94	1	317	3	Y	156	185	1			21
							172	9									
*07	2697	X	2032	-0-	-665	-0-	257	1	1333	3	Y	402	383	1			40
							442	9									
08	2852	X	2646	-0-	-206	-0-	380	1	1657	3	Y	554	561	1			33
							609	9									
09	2760	X	2438	-0-	-322	-0-	276	1	1679	3	Y	439	394	1			78
							483	9									
*10	2852	X	1662	-0-	-1190	-0-	215	1	1059	3	Y	353	388	1			43
							388	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8246	X	-0-	-0-	-8246	-0-					Y	27					111
06	7980	X	-0-	-0-	-7980	-0-					Y	24	70	1			65
*07	8246	X	565	-0-	-7681	-0-	82	1	443	3	Y	36					101
							40	9									
08	7564	X	106	-0-	-7458	-0-	39	1	67	9	Y	61					162
09	2580	X	33	-0-	-2547	-0-	8	1	25	9	Y	23					185
*10	558	X	58	-0-	-500	-0-	30	1	28	9	Y	25	95	1			115

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3278	X	3278	-0-	-0-	-0-	959	1	1461	3	Y	780	759	1			61
							858	9									
06	4333	X	4333	-0-	-0-	-0-	792	1	2505	3	Y	942	947	1			56
							1036	9									
*07	3938	X	3938	-0-	-0-	-0-	633	1	2340	3	Y	877	833	1			100
							965	9									
08	3464	X	3464	-0-	-0-	-0-	512	1	2130	3	Y	747	762	1			85
							822	9									
09	4320	X	3226	-0-	-1094	-0-	464	1	1979	3	Y	712	706	1			91
							783	9									
*10	4464	X	2461	-0-	-2003	-0-	374	1	1478	3	Y	554	546	1			99
							609	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7967	X	-0-	-0-	-7967	-0-					Y	28					122
06	7710	X	-0-	-0-	-7710	-0-					Y	-0-	77	1			45
*07	7130	X	75	-0-	-7055	-0-	34	1	37	3	Y	4					49
							4	9									
08	5363	X	66	-0-	-5297	-0-	16	1	50	9	Y	45					94
09	2940	X	14	-0-	-2926	-0-	3	1	11	9	Y	10					104
*10	62	X	9	-0-	-53	-0-	1	1	8	9	Y	7	53	1			58

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

05	9835	X	9835	-0-	-0-	-0-	2486	1	5130	3	Y	2017	1979	1			164
							2219	9									
06	7266	X	7266	-0-	-0-	-0-	1291	1	4270	3	Y	1550	1606	1			108
							1705	9									
*07	6837	X	6837	-0-	-0-	-0-	1072	1	4136	3	Y	1481	1405	1			184
							1629	9									
08	9827	X	6637	-0-	-3190	-0-	933	1	4209	3	Y	1359	1387	1			156
							1495	9									
09	9510	X	5940	-0-	-3570	-0-	838	1	3683	3	Y	1290	1279	1			167
							1419	9									
*10	9827	X	6240	-0-	-3587	-0-	929	1	3787	3	Y	1385	1310	1			242
							1524	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

05	8252	X	8252	-0-	-0-	-0-	1999	1	4472	3	Y	1619	1594	1			133
							1781	9									
06	6279	X	6279	-0-	-0-	-0-	1069	1	3809	3	Y	1274	1317	1			90
							1401	9									
*07	5902	X	5902	-0-	-0-	-0-	885	1	3673	3	Y	1222	1159	1			153
							1344	9									
08	8246	X	4324	-0-	-3922	-0-	605	1	2745	3	Y	885	936	1			102
							974	9									
09	7980	X	4610	-0-	-3370	-0-	638	1	2892	3	Y	982	959	1			125
							1080	9									
*10	8246	X	5063	-0-	-3183	-0-	736	1	3121	3	Y	1096	1030	1			191
							1206	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

05	9778	X	9778	-0-	-0-	-0-	2321	1	5387	3	Y	1882	1850	1			146
							2070	9									
06	5203	X	5203	-0-	-0-	-0-	904	1	3105	3	Y	1085	1154	1			77
							1194	9									
*07	6603	X	6427	-0-	-176	-0-	976	1	3977	3	Y	1340	1257	1			160
							1474	9									
08	9765	X	4499	-0-	-5266	-0-	629	1	2869	3	Y	910	965	1			105
							1001	9									
09	9450	X	3473	-0-	-5977	-0-	504	1	2119	3	Y	773	776	1			102
							850	9									
*10	9765	X	3570	-0-	-6195	-0-	551	1	2120	3	Y	817	778	1			141
							899	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11253	X	5097	-0-	-6156	-0-	422	1	4392	3	Y	257	272	1			54
							283	9									
06	9900	X	3034	-0-	-6866	-0-	261	1	2595	3	Y	162	187	1			29
							178	9									
*07	9517	X	4358	-0-	-5159	-0-	355	1	3775	3	Y	207	210	1			26
							228	9									
08	8463	X	6255	-0-	-2208	-0-	498	1	5439	3	Y	289	264	1			51
							318	9									
09	6816	X	6816	-0-	-0-	-0-	508	1	5953	3	Y	323	326	1			48
							355	9									
*10	10226	X	10226	-0-	-0-	-0-	782	1	8941	3	Y	457	433	1			72
							503	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12927	X	9338	-0-	-3589	-0-	732	1	8113	3	Y	448	475	1			94
							493	9									
06	12510	X	6558	-0-	-5952	-0-	514	1	5694	3	Y	318	355	1			57
							350	9									
*07	13770	X	13770	-0-	-0-	-0-	1051	1	12057	3	Y	602	584	1			75
							662	9									
08	12431	X	9098	-0-	-3333	-0-	692	1	7978	3	Y	389	395	1			69
							428	9									
09	11668	X	11668	-0-	-0-	-0-	849	1	10235	3	Y	531	521	1			79
							584	9									
*10	13764	X	10773	-0-	-2991	-0-	817	1	9430	3	Y	478	481	1			76
							526	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10239	X	10239	-0-	-0-	-0-	763	1	8281	3	Y	1086	1091	1			142
							1195	9									
06	9780	X	9321	-0-	-459	-0-	694	1	7552	3	Y	977	1019	1			100
							1075	9									
*07	10447	X	9319	-0-	-1128	-0-	684	1	7509	3	Y	1024	989	1			135
							1126	9									
08	10447	X	9167	-0-	-1280	-0-	669	1	7373	3	Y	1023	1067	1			91
							1125	9									
09	10110	X	8497	-0-	-1613	-0-	588	1	6910	3	Y	908	897	1			102
							999	9									
*10	10230	X	8926	-0-	-1304	-0-	636	1	7182	3	Y	1007	1026	1			83
							1108	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11780	X	11763	-0-	-17	-0-	936	1	10198	3	Y	572	586	1			120
							629	9									
06	12051	X	12051	-0-	-0-	-0-	946	1	10461	3	Y	585	601	1			104
							644	9									
*07	12338	X	11643	-0-	-695	-0-	911	1	10106	3	Y	569	602	1			71
							626	9									
08	12338	X	10991	-0-	-1347	-0-	852	1	9593	3	Y	496	479	1			88
							546	9									
09	12060	X	10738	-0-	-1322	-0-	790	1	9385	3	Y	512	524	1			76
							563	9									
*10	12462	X	9631	-0-	-2831	-0-	741	1	8417	3	Y	430	438	1			68
							473	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5631	-0-	-848	-0-	430 677	1 9	4524	3	Y	615	624	1			81
06	6480	X	5463	-0-	-1017	-0-	414 642	1 9	4407	3	Y	584	605	1			60
*07	6696	X	5276	-0-	-1420	-0-	396 649	1 9	4231	3	Y	590	572	1			78
08	6696	X	5102	-0-	-1594	-0-	380 644	1 9	4078	3	Y	585	611	1			52
09	6150	X	5326	-0-	-824	-0-	376 639	1 9	4311	3	Y	581	568	1			65
*10	5642	X	5491	-0-	-151	-0-	399 694	1 9	4398	3	Y	631	644	1			52

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9548	X	6748	-0-	-2800	-0-	521 816	1 9	5411	3	Y	742	693	1			97
06	7140	X	6243	-0-	-897	-0-	480 744	1 9	5019	3	Y	676	704	1			69
*07	5916	X	5916	-0-	-0-	-0-	448 711	1 9	4757	3	Y	646	630	1			85
08	7419	X	7419	-0-	-0-	-0-	542 911	1 9	5966	3	Y	828	840	1			73
09	7148	X	7148	-0-	-0-	-0-	497 848	1 9	5803	3	Y	771	757	1			87
*10	7205	X	7205	-0-	-0-	-0-	516 898	1 9	5791	3	Y	816	836	1			67

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9114	X	8514	-0-	-600	-0-	633 993	1 9	6888	3	Y	903	906	1			118
06	8820	X	8222	-0-	-598	-0-	606 943	1 9	6673	3	Y	857	887	1			88
*07	11091	X	11091	-0-	-0-	-0-	815 1328	1 9	8948	3	Y	1207	1136	1			159
08	9515	X	9515	-0-	-0-	-0-	695 1175	1 9	7645	3	Y	1068	1132	1			95
09	10019	X	10019	-0-	-0-	-0-	694 1184	1 9	8141	3	Y	1076	1050	1			121
*10	10186	X	10186	-0-	-0-	-0-	724 1263	1 9	8199	3	Y	1148	1174	1			95

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5143	-0-	-1057	-0-	391 614	1 9	4138	3	Y	558	563	1			73
06	6000	X	4917	-0-	-1083	-0-	373 581	1 9	3963	3	Y	528	547	1			54
*07	5642	X	4546	-0-	-1096	-0-	345 568	1 9	3633	3	Y	516	502	1			68
08	5425	X	4530	-0-	-895	-0-	342 581	1 9	3607	3	Y	528	549	1			47
09	5250	X	3995	-0-	-1255	-0-	291 497	1 9	3207	3	Y	452	448	1			51
*10	5146	X	4388	-0-	-758	-0-	325 562	1 9	3501	3	Y	511	520	1			42

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	5622	-0-	-1942	-0-	456	1	4452	3	Y	649	656	1			85
							714	9									
06	7320	X	4238	-0-	-3082	-0-	350	1	3347	3	Y	492	527	1			50
							541	9									
*07	6758	X	1502	-0-	-5256	-0-	153	1	1122	3	Y	206	229	1			27
							227	9									
08	6200	X	3129	-0-	-3071	-0-	284	1	2391	3	Y	413	403	1			37
							454	9									
09	7013	X	7013	-0-	-0-	-0-	501	1	5659	3	Y	775	725	1			87
							853	9									
*10	5611	X	4079	-0-	-1532	-0-	322	1	3206	3	Y	501	547	1			41
							551	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6231	X	5793	-0-	-438	-0-	450	1	4642	3	Y	637	640	1			84
							701	9									
06	6030	X	5978	-0-	-52	-0-	454	1	4820	3	Y	640	658	1			66
							704	9									
*07	6231	X	5762	-0-	-469	-0-	434	1	4618	3	Y	645	626	1			85
							710	9									
08	6138	X	5015	-0-	-1123	-0-	378	1	3991	3	Y	587	620	1			52
							646	9									
09	5970	X	5338	-0-	-632	-0-	380	1	4313	3	Y	586	572	1			66
							645	9									
*10	6169	X	5090	-0-	-1079	-0-	374	1	4066	3	Y	591	608	1			49
							650	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8750	X	8750	-0-	-0-	-0-	648	1	7083	3	Y	926	930	1			121
							1019	9									
06	9265	X	9265	-0-	-0-	-0-	682	1	7527	3	Y	960	983	1			98
							1056	9									
*07	8618	X	6731	-0-	-1887	-0-	492	1	5421	3	Y	744	744	1			98
							818	9									
08	9083	X	7768	-0-	-1315	-0-	567	1	6242	3	Y	872	893	1			77
							959	9									
09	9270	X	7918	-0-	-1352	-0-	549	1	6435	3	Y	849	831	1			95
							934	9									
*10	9579	X	7531	-0-	-2048	-0-	537	1	6061	3	Y	848	873	1			70
							933	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	7396	-0-	-1129	-0-	549	1	5986	3	Y	783	780	1			103
							861	9									
06	8250	X	7151	-0-	-1099	-0-	527	1	5807	3	Y	743	770	1			76
							817	9									
*07	8525	X	6615	-0-	-1910	-0-	484	1	5337	3	Y	722	703	1			95
							794	9									
08	7874	X	6498	-0-	-1376	-0-	471	1	5231	3	Y	724	755	1			64
							796	9									
09	7170	X	6483	-0-	-687	-0-	447	1	5275	3	Y	692	678	1			78
							761	9									
*10	7409	X	6331	-0-	-1078	-0-	453	1	5090	3	Y	716	735	1			59
							788	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	6118	-0-	-1384	-0-	503	1	5276	3	Y	308	343	1			65
							339	9									
06	7952	X	7952	-0-	-0-	-0-	632	1	6892	3	Y	389	385	1			69
							428	9									
*07	12272	X	12272	-0-	-0-	-0-	950	1	10686	3	Y	578	575	1			72
							636	9									
08	13779	X	13779	-0-	-0-	-0-	1046	1	12072	3	Y	601	567	1			106
							661	9									
09	8886	X	8886	-0-	-0-	-0-	651	1	7771	3	Y	422	465	1			63
							464	9									
*10	12276	X	8270	-0-	-4006	-0-	629	1	7235	3	Y	369	374	1			58
							406	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9641	X	7602	-0-	-2039	-0-	616	1	6573	3	Y	375	378	1			79
							413	9									
06	9330	X	5827	-0-	-3503	-0-	472	1	5036	3	Y	290	317	1			52
							319	9									
*07	9641	X	8777	-0-	-864	-0-	706	1	7581	3	Y	445	441	1			56
							490	9									
08	7618	X	7618	-0-	-0-	-0-	612	1	6617	3	Y	354	347	1			63
							389	9									
09	7748	X	7748	-0-	-0-	-0-	586	1	6746	3	Y	378	385	1			56
							416	9									
*10	8773	X	7825	-0-	-948	-0-	600	1	6837	3	Y	353	353	1			56
							388	9									

WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	X	862	-0-	-0-	-0-	95	1	39	2	Y	244	243	0			4
							458	3	2	4							
06	1681	X	1681	-0-	-0-	-0-	201	1	73	2	Y	464	462	0			6
							894	3	3	4							
07	2375	X	2375	-0-	-0-	-0-	358	1	170	2	Y	637	636	0			7
							1146	3	701	9							
08	3100	N	6685	-0-	3585	3585	426	1	255	2	Y	2644	2639	0			12
							3071	3	25	4							
09	3000	N	871	-0-	-2129	1456	35	1	21	2	Y	343	305	0	50	1	-0-
							435	3	3	4							
10	3100	N	1766	-0-	-1334	122	120	1	83	2	Y	199	176	0	22	1	1
							1342	3	2	4							

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5538	X	5538	-0-	-0-	-0-	951	1	3685	3	Y	820	901	1			174
							902	9									
06	6200	X	6200	-0-	-0-	-0-	1488	1	3668	3	Y	949	928	1			195
							1044	9									
*07	5425	X	5425	-0-	-0-	-0-	971	1	3543	3	Y	828	862	1			161
							911	9									
08	5301	X	5061	-0-	-240	-0-	741	1	3478	3	Y	765	778	1			148
							842	9									
09	5130	X	4202	-0-	-928	-0-	686	1	2777	3	Y	672	643	1			177
							739	9									
*10	5301	X	4087	-0-	-1214	-0-	867	1	2452	3	Y	698	580	1			295
							768	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3467	-0-	-501	-0-	639	1	2231	3	Y	543	603	1			118
							597	9									
06	3840	X	1808	-0-	-2032	-0-	580	1	822	3	Y	369	399	1			88
							406	9									
*07	3968	X	2405	-0-	-1563	-0-	512	1	1409	3	Y	440	439	1			89
							484	9									
08	3875	X	3258	-0-	-617	-0-	521	1	2140	3	Y	543	530	1			102
							597	9									
09	3360	X	2885	-0-	-475	-0-	495	1	1858	3	Y	484	462	1			124
							532	9									
*10	3472	X	2958	-0-	-514	-0-	625	1	1748	3	Y	532	435	1			221
							585	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	-0-	-0-	-6045	-0-					Y	232	230	0			4
06	5850	X	2423	-0-	-3427	-0-	373	1	136	2	Y	227	228	0			3
							1658	3	6	4							
07	6138	X	5307	-0-	-831	-0-	1100	1	525	2	Y	143	144	0			2
							3523	3	2	4							
08	T. A.		2471	-0-	2471	2471	270	1	162	2	Y	73	75	0			-0-
							1943	3	16	4							
09	T. A.		2585	-0-	2585	5056	176	1	108	2	Y	77	66	0	11	1	-0-
							2202	3	14	4							
10	T. A.		7834	-0-	7834	12890	602	1	417	2	Y	59	52	0	7	1	-0-
							6738	3	12	4							

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	82	-0-	-5467	-0-	41	1	41	9	Y	37	59	1			38
06	5340	X	70	-0-	-5270	-0-	40	1	30	9	Y	27	26	1			39
*07	5518	X	95	-0-	-5423	-0-	49	1	46	9	Y	42	38	1			43
08	3472	X	48	-0-	-3424	-0-	23	1	25	9	Y	23	25	1			41
09	180	X	-0-	-0-	-180	-0-					Y	-0-	4	1			37
10	93	X	-0-	-0-	-93	-0-					Y	-0-	19	1			18

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	980	-0-	-3453	-0-	230	1	509	3	Y	219	249	1			55
							241	9									
06	5310	X	1162	-0-	-4148	-0-	386	1	516	3	Y	236	218	1			73
							260	9									
*07	5487	X	659	-0-	-4828	-0-	178	1	317	3	Y	149	156	1			66
							164	9									
08	2294	X	1577	-0-	-717	-0-	286	1	999	3	Y	265	230	1			101
							292	9									
09	1953	X	1953	-0-	-0-	-0-	362	1	1286	3	Y	277	308	1			70
							305	9									
*10	1209	X	194	-0-	-1015	-0-	114	1	21	3	Y	54	81	1			43
							59	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	28	-0-	-4653	-0-	14	1	14	9	Y	13	25	1			31
06	4530	X	-0-	-0-	-4530	-0-					Y	-0-	1	1			30
*07	4681	X	-0-	-0-	-4681	-0-					Y	-0-					30
08	558	X	-0-	-0-	-558	-0-					Y	-0-					30
09	90	X	-0-	-0-	-90	-0-					Y	-0-					30
10	31	X	-0-	-0-	-31	-0-					Y	-0-	16	1			14

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6228	X	6228	-0-	-0-	-0-	1038	1	4092	3	Y	998	994	1			132
							1098	9									
06	4541	X	4541	-0-	-0-	-0-	1147	1	2615	3	Y	708	686	1			154
							779	9									
*07	4814	X	4814	-0-	-0-	-0-	884	1	3123	3	Y	734	702	1			186
							807	9									
08	6231	X	4361	-0-	-1870	-0-	662	1	2944	3	Y	686	664	1			208
							755	9									
09	6030	X	3323	-0-	-2707	-0-	576	1	2176	3	Y	519	612	1			115
							571	9									
*10	6231	X	4318	-0-	-1913	-0-	902	1	2655	3	Y	692	550	1			257
							761	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5865	-0-	-614	-0-	486	1	4774	3	Y	550	551	1			128
							605	9									
06	5940	X	5299	-0-	-641	-0-	475	1	4321	3	Y	457	505	1			80
							503	9									
*07	6138	X	5525	-0-	-613	-0-	498	1	4493	3	Y	485	493	1			72
							534	9									
08	5859	X	5509	-0-	-350	-0-	503	1	4482	3	Y	476	430	1			118
							524	9									
09	5670	X	5276	-0-	-394	-0-	502	1	4281	3	Y	448	486	1			80
							493	9									
*10	5859	X	5619	-0-	-240	-0-	547	1	4574	3	Y	453	351	1			182
							498	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6120	X	4908	-0-	-1212	-0-	529	1	3400	3	Y	890	974	1			160
							979	9									
12	6231	X	4717	-0-	-1514	-0-	584	1	3195	3	Y	853	834	1			179
							938	9									
01	5766	X	5375	-0-	-391	-0-	582	1	3821	3	Y	884	855	1			208
							972	9									
02	5334	X	5334	-0-	-0-	-0-	633	1	3756	3	Y	859	918	1			149
							945	9									
03	5394	X	5367	-0-	-27	-0-	627	1	3753	3	Y	897	898	1			148
							987	9									
04	5343	X	5343	-0-	-0-	-0-	611	1	3773	3	Y	872	896	1			124
							959	9									
05	5704	X	5670	-0-	-34	-0-	644	1	4046	3	Y	891	894	1			121
							980	9									
06	5520	X	4928	-0-	-592	-0-	552	1	3561	3	Y	741	479	1			383
							815	9									
*07	5704	X	4922	-0-	-782	-0-	585	1	3520	3	Y	743	888	1			238
							817	9									
08	5611	X	4502	-0-	-1109	-0-	589	1	3139	3	Y	704	750	1			192
							774	9									
09	5430	X	4462	-0-	-968	-0-	593	1	3052	3	Y	743	769	1			166
							817	9									
*10	5611	X	3610	-0-	-2001	-0-	503	1	2357	3	Y	682	571	1			277
							750	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3780	X	2870	-0-	-910	-0-	331	1	1927	3	Y	556	615	1			100
							612	9									
12	3813	X	2366	-0-	-1447	-0-	324	1	1503	3	Y	490	488	1			102
							539	9									
01	3658	X	1154	-0-	-2504	-0-	200	1	622	3	Y	302	334	1			70
							332	9									
02	3074	X	1062	-0-	-2012	-0-	178	1	619	3	Y	241	269	1			42
							265	9									
03	3286	X	1030	-0-	-2256	-0-	180	1	565	3	Y	259	258	1			43
							285	9									
04	2880	X	1293	-0-	-1587	-0-	186	1	813	3	Y	267	272	1			38
							294	9									
05	2356	X	1228	-0-	-1128	-0-	180	1	772	3	Y	251	255	1			34
							276	9									
06	1110	X	1058	-0-	-52	-0-	158	1	666	3	Y	213	137	1			110
							234	9									
*07	1333	X	954	-0-	-379	-0-	157	1	578	3	Y	199	245	1			64
							219	9									
08	1240	N	1190	-0-	-50	-0-	186	1	760	3	Y	222	226	1			60
							244	9									
09	1055	N	1055	-0-	-0-	-0-	179	1	627	3	Y	226	235	1			51
							249	9									
*10	1134	N	1134	-0-	-0-	-0-	274	1	537	3	Y	294	225	1			120
							323	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9083	X	8818	-0-	-265	-0-	962	1	6406	3	Y	1318	1317	1			308
							1450	9									
06	8670	X	8437	-0-	-233	-0-	857	1	6199	3	Y	1255	1310	1			253
							1381	9									
*07	8959	X	8151	-0-	-808	-0-	835	1	5929	3	Y	1261	1318	1			196
							1387	9									
08	7942	X	7942	-0-	-0-	-0-	870	1	5794	3	Y	1162	1220	1			138
							1278	9									
09	7590	X	7487	-0-	-103	-0-	825	1	5419	3	Y	1130	941	1			327
							1243	9									
*10	7843	X	7436	-0-	-407	-0-	811	1	5301	3	Y	1204	1320	1			211
							1324	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7688	X	6681	-0-	-1007	-0-	721	1	4830	3	Y	1027	939	1			231
							1130	9									
06	7090	X	7090	-0-	-0-	-0-	710	1	5136	3	Y	1131	1120	1			242
							1244	9									
*07	6696	X	6633	-0-	-63	-0-	692	1	4837	3	Y	1004	1127	1			119
							1104	9									
08	6574	X	6574	-0-	-0-	-0-	728	1	4937	3	Y	826	828	1			117
							909	9									
09	6251	X	6251	-0-	-0-	-0-	691	1	4617	3	Y	857	749	1			225
							943	9									
*10	6417	X	6171	-0-	-246	-0-	667	1	4554	3	Y	864	940	1			149
							950	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	2332	-0-	-2070	-0-	279	1	1621	3	Y	393	375	1			161
							432	9									
06	4260	X	2161	-0-	-2099	-0-	247	1	1487	3	Y	388	376	1			173
							427	9									
*07	5718	X	5718	-0-	-0-	-0-	583	1	4047	3	Y	989	940	1			222
							1088	9									
08	4070	X	4070	-0-	-0-	-0-	462	1	2838	3	Y	700	786	1			136
							770	9									
09	3629	X	3629	-0-	-0-	-0-	425	1	2549	3	Y	595	566	1			165
							655	9									
*10	4433	X	3591	-0-	-842	-0-	413	1	2479	3	Y	635	568	1			232
							699	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7595	X	5115	-0-	-2480	-0-	571	1	3519	3	Y	932	938	1			220
							1025	9									
06	5954	X	5954	-0-	-0-	-0-	608	1	4328	3	Y	925	937	1			208
							1018	9									
*07	5704	X	3922	-0-	-1782	-0-	432	1	2871	3	Y	563	565	1			206
							619	9									
08	5704	X	2870	-0-	-2834	-0-	351	1	2014	3	Y	459	576	1			89
							505	9									
09	5940	X	2699	-0-	-3241	-0-	337	1	1879	3	Y	439	375	1			153
							483	9									
*10	6138	X	4260	-0-	-1878	-0-	495	1	3082	3	Y	621	569	1			205
							683	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7738	X	7738	-0-	-0-	-0-	853	1	5713	3	Y	1065	989	1	1	8	224
							1172	9									
06	7364	X	7364	-0-	-0-	-0-	785	1	5413	3	Y	1060	977	1			307
							1166	9									
*07	7280	X	7280	-0-	-0-	-0-	815	1	5286	3	Y	1072	1174	1			205
							1179	9									
08	7750	X	6972	-0-	-778	-0-	836	1	5003	3	Y	1030	988	1			247
							1133	9									
09	7500	X	5690	-0-	-1810	-0-	726	1	4087	3	Y	797	824	1			220
							877	9									
*10	8063	X	8063	-0-	-0-	-0-	959	1	5815	3	Y	1172	1177	1			215
							1289	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8711	X	7619	-0-	-1092	-0-	847	1	5770	3	Y	911	1129	1			145
							1002	9									
06	8190	X	7290	-0-	-900	-0-	752	1	5512	3	Y	933	750	1			328
							1026	9									
*07	8153	X	7688	-0-	-465	-0-	781	1	5669	3	Y	1125	1130	1			323
							1238	9									
08	7336	X	7336	-0-	-0-	-0-	844	1	5633	3	Y	781	871	1			233
							859	9									
09	7359	X	7359	-0-	-0-	-0-	832	1	5494	3	Y	939	928	1			244
							1033	9									
*10	8584	X	8584	-0-	-0-	-0-	952	1	6482	3	Y	1045	1133	1			156
							1150	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12958	X	10568	-0-	-2390	-0-	751	1	9122	3	Y	632	564	1			291
							695	9									
06	12540	X	10215	-0-	-2325	-0-	798	1	8685	3	Y	665	774	1			182
							732	9									
*07	12958	X	9582	-0-	-3376	-0-	762	1	8230	3	Y	536	246	1			472
							590	9									
08	12338	X	11129	-0-	-1209	-0-	1230	1	9202	3	Y	634	888	1			218
							697	9									
09	10770	X	7186	-0-	-3584	-0-	911	1	5861	3	Y	376	391	1			203
							414	9									
*10	10571	X	7928	-0-	-2643	-0-	781	1	6632	3	Y	468	415	1			256
							515	9									

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19251	X	14845	-0-	-4406	-0-	1025	1	12843	3	Y	888	805	1			423
							977	9									
06	18630	X	9494	-0-	-9136	-0-	758	1	8105	3	Y	574	699	1			298
							631	9									
*07	18724	X	11854	-0-	-6870	-0-	951	1	10223	3	Y	618	573	1			343
							680	9									
08	15717	X	13774	-0-	-1943	-0-	1459	1	11454	3	Y	783	916	1			210
							861	9									
09	15180	X	11966	-0-	-3214	-0-	1518	1	9758	3	Y	627	551	1			286
							690	9									
*10	14849	X	11621	-0-	-3228	-0-	1094	1	9791	3	Y	669	754	1			201
							736	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4368	-0-	-468	-0-	320	1	3630	3	Y	380	342	1			226
							418	9									
06	4320	X	4037	-0-	-283	-0-	328	1	3310	3	Y	363	359	1			230
							399	9									
*07	4805	X	4313	-0-	-492	-0-	364	1	3572	3	Y	343	354	1			219
							377	9									
08	5067	X	5067	-0-	-0-	-0-	560	1	4080	3	Y	388	507	1			100
							427	9									
09	4650	X	3466	-0-	-1184	-0-	487	1	2657	3	Y	293	195	1			198
							322	9									
*10	5216	X	5216	-0-	-0-	-0-	518	1	4232	3	Y	424	401	1			221
							466	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6180	X	6180	-0-	-0-	-0-	443	1	4997	3	Y	673	539	1			319
							740	9									
06	5276	X	5276	-0-	-0-	-0-	428	1	4303	3	Y	495	556	1			258
							545	9									
*07	6979	X	6979	-0-	-0-	-0-	553	1	5800	3	Y	569	553	1			274
							626	9									
08	6169	X	5596	-0-	-573	-0-	637	1	4487	3	Y	429	607	1			96
							472	9									
09	7145	X	7145	-0-	-0-	-0-	907	1	5618	3	Y	564	381	1			279
							620	9									
*10	7467	X	7467	-0-	-0-	-0-	719	1	6114	3	Y	576	539	1			316
							634	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11470	X	10077	-0-	-1393	-0-	825 1030	1 9	8222	3	Y	936	939	1			218
06	10140	X	9536	-0-	-604	-0-	838 886	1 9	7812	3	Y	805	881	1			142
*07	10478	X	9620	-0-	-858	-0-	848 910	1 9	7862	3	Y	827	846	1			123
08	10230	X	9938	-0-	-292	-0-	885 923	1 9	8130	3	Y	839	757	1			205
09	9750	X	9486	-0-	-264	-0-	884 868	1 9	7734	3	Y	789	853	1			141
*10	10075	X	7579	-0-	-2496	-0-	701 640	1 9	6238	3	Y	582	549	1			174

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8711	X	7536	-0-	-1175	-0-	701 1286	1 9	5549	3	Y	1169	1118	1			270
06	8430	X	7344	-0-	-1086	-0-	810 1129	1 9	5405	3	Y	1026	1073	1			223
*07	8711	X	7324	-0-	-1387	-0-	577 1234	1 9	5513	3	Y	1122	1140	1			205
08	7967	X	7080	-0-	-887	-0-	610 1145	1 9	5325	3	Y	1041	930	1			316
*09	7350	X	5795	-0-	-1555	-0-	549 892	1 9	4354	3	Y	811	977	1			150
*10	7595	X	52	-0-	-7543	-0-	51	1	1	9	Y	1					151

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15678	X	15678	-0-	-0-	-0-	1093 969	1 9	13616	3	Y	881	764	1			395
06	14460	X	14170	-0-	-290	-0-	1116 856	1 9	12198	3	Y	778	801	1			372
*07	14942	X	12900	-0-	-2042	-0-	1010 840	1 9	11050	3	Y	764	867	1			269
08	15717	X	594	-0-	-15123	-0-	166 111	1 9	317	3	Y	101	254	1			116
09	15210	X	54	-0-	-15156	-0-	52	1	2	9	Y	2	1	1			117
*10	15686	X	12	-0-	-15674	-0-	11	1	1	9	Y	1	3	1			115

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7650	X	7556	-0-	-94	-0-	845	1	5454	3	Y	1143	1036	1			267
							1257	9									
12	8556	X	6859	-0-	-1697	-0-	872	1	4859	3	Y	1025	1161	1			131
							1128	9									
01	8556	X	7144	-0-	-1412	-0-	804	1	5341	3	Y	908	771	1			268
							999	9									
02	7917	X	5439	-0-	-2478	-0-	688	1	4013	3	Y	671	798	1			141
							738	9									
03	8029	X	6193	-0-	-1836	-0-	746	1	4576	3	Y	792	612	1			321
							871	9									
04	7770	X	7449	-0-	-321	-0-	832	1	5465	3	Y	1047	1175	1			193
							1152	9									
05	7130	X	6777	-0-	-353	-0-	780	1	5026	3	Y	883	978	1			98
							971	9									
06	6924	X	6924	-0-	-0-	-0-	752	1	5113	3	Y	963	793	1			268
							1059	9									
*07	7688	X	7494	-0-	-194	-0-	830	1	5335	3	Y	1208	1170	1			306
							1329	9									
08	7595	X	6299	-0-	-1296	-0-	796	1	4708	3	Y	723	800	1			229
							795	9									
09	7350	X	6994	-0-	-356	-0-	883	1	4989	3	Y	1020	854	1			395
							1122	9									
*10	7502	X	6734	-0-	-768	-0-	831	1	4883	3	Y	927	1001	1			321
							1020	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6631	X	6631	-0-	-0-	-0-	731	1	4789	3	Y	1010	977	1			189
							1111	9									
06	6377	X	6377	-0-	-0-	-0-	666	1	4493	3	Y	1107	980	1			316
							1218	9									
*07	6260	X	6260	-0-	-0-	-0-	708	1	4506	3	Y	951	965	1			302
							1046	9									
08	6448	X	5293	-0-	-1155	-0-	676	1	3944	3	Y	612	600	1			314
							673	9									
09	6240	X	4457	-0-	-1783	-0-	598	1	3133	3	Y	660	648	1			326
							726	9									
*10	6448	X	4286	-0-	-2162	-0-	546	1	3069	3	Y	610	789	1			147
							671	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1113	-0-	-840	-0-	201	1	695	3	Y	197	196	1			36
							217	9									
06	1980	N	1159	-0-	-821	-0-	232	1	677	3	Y	227	215	1			48
							250	9									
*07	1336	N	1336	-0-	-0-	-0-	261	1	803	3	Y	247	255	1			40
							272	9									
08	1223	N	1223	-0-	-0-	-0-	228	1	751	3	Y	222	231	1			31
							244	9									
09	1293	N	1293	-0-	-0-	-0-	287	1	750	3	Y	233	224	1			40
							256	9									
*10	1333	N	1266	-0-	-67	-0-	244	1	751	3	Y	246	243	1			43
							271	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7935	X	7935	-0-	-0-	-0-	1143 1228	1 9	5564	3	Y	1116	1077	1	1	8	194
06	6960	X	6776	-0-	-184	-0-	1007 1081	1 9	4688	3	Y	983	962	1			215
*07	7192	X	6735	-0-	-457	-0-	1015 1057	1 9	4663	3	Y	961	1006	1	1	8	169
08	7874	X	6401	-0-	-1473	-0-	927 997	1 9	4477	3	Y	906	944	1			131
09	7620	X	2324	-0-	-5296	-0-	436 403	1 9	1485	3	Y	366	383	1			114
*10	8307	X	8307	-0-	-0-	-0-	1185 1309	1 9	5813	3	Y	1190	1107	1			197

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4770	X	4770	-0-	-0-	-0-	733 788	1 9	3249	3	Y	716	692	1	1	8	124
06	4784	X	4784	-0-	-0-	-0-	723 777	1 9	3284	3	Y	706	680	1	1	8	149
*07	4787	X	4787	-0-	-0-	-0-	734 762	1 9	3291	3	Y	693	726	1			116
08	4774	X	4524	-0-	-250	-0-	663 707	1 9	3154	3	Y	643	668	1			91
09	4770	X	4447	-0-	-323	-0-	781 699	1 9	2967	3	Y	635	611	1			115
*10	4929	X	4721	-0-	-208	-0-	688 761	1 9	3272	3	Y	692	684	1			123

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8308	X	6221	-0-	-2087	-0-	954 1038	1 9	4229	3	Y	944	926	1	1	8	166
06	7860	X	7384	-0-	-476	-0-	1109 1195	1 9	5080	3	Y	1086	1028	1	1	8	223
*07	8122	X	6598	-0-	-1524	-0-	1022 1064	1 9	4512	3	Y	967	1024	1	1	8	165
08	7533	X	7299	-0-	-234	-0-	1067 1158	1 9	5074	3	Y	1053	1077	1			141
09	8541	X	8541	-0-	-0-	-0-	1474 1313	1 9	5754	3	Y	1194	1141	1			194
*10	7626	X	7159	-0-	-467	-0-	1037 1146	1 9	4976	3	Y	1042	1050	1			186

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12462	X	11324	-0-	-1138	-0-	1082 947	1 9	9295	3	Y	861	543	1			442
06	12060	X	11194	-0-	-866	-0-	1257 939	1 9	8998	3	Y	854	1098	1			198
*07	12338	X	11002	-0-	-1336	-0-	919 1062	1 9	9021	3	Y	965	975	1			188
08	12183	X	10513	-0-	-1670	-0-	956 969	1 9	8588	3	Y	881	914	1			155
09	11790	X	9662	-0-	-2128	-0-	985 899	1 9	7778	3	Y	817	796	1			176
*10	11563	X	9973	-0-	-1590	-0-	1169 877	1 9	7927	3	Y	797	746	1			227

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12121	X	10833	-0-	-1288	-0-	1080	1	8960	3	Y	721	569	1			320
							793	9									
06	11730	X	5741	-0-	-5989	-0-	706	1	4603	3	Y	393	551	1			162
							432	9									
*07	12121	X	11548	-0-	-573	-0-	981	1	9651	3	Y	833	788	1			207
							916	9									
08	12772	X	7112	-0-	-5660	-0-	677	1	5908	3	Y	479	377	1			309
							527	9									
09	10590	X	7788	-0-	-2802	-0-	848	1	6281	3	Y	599	811	1			97
							659	9									
*10	11563	X	4557	-0-	-7006	-0-	580	1	3648	3	Y	299	194	1			202
							329	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10664	X	9688	-0-	-976	-0-	936	1	7705	3	Y	952	864	1	4	8	283
							1047	9									
06	10320	X	5046	-0-	-5274	-0-	639	1	3822	3	Y	532	612	1			203
							585	9									
*07	10323	X	9494	-0-	-829	-0-	806	1	7845	3	Y	766	789	1	3	8	177
							843	9									
08	10771	X	10771	-0-	-0-	-0-	967	1	8759	3	Y	950	928	1			199
							1045	9									
09	9360	X	8616	-0-	-744	-0-	848	1	7025	3	Y	675	616	1			258
							743	9									
*10	10606	X	10606	-0-	-0-	-0-	1193	1	8336	3	Y	979	961	1			276
							1077	9									

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	350	336	0	7	1	12
06	0	X	-0-	-0-	-0-	-0-					N	152	157	1			7
*07	0	X	-0-	-0-	-0-	-0-					N	83	90	1			-0-
*08	0	X	-0-	-0-	-0-	-0-					N	603	583	0	12	1	8
*09	0	X	-0-	-0-	-0-	-0-					N	1104	1097	0			15
10	0	X	-0-	-0-	-0-	-0-					N	422	433	0			4

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12000	X	9564	-0-	-2436	-0-	1761	1	7015	3	Y	716	701	1			152
							788	9									
*12	11687	X	7234	-0-	-4453	-0-	867	1	5662	3	Y	641	682	1			111
							705	9									
01	11687	X	440	-0-	-11247	-0-	121	1	216	3	Y	94	172	1			33
							103	9									
02	9251	X	3034	-0-	-6217	-0-	427	1	2310	3	Y	270	243	1			60
							297	9									
03	13050	X	13050	-0-	-0-	-0-	1377	1	10493	3	Y	1073	962	1			171
							1180	9									
04	11819	X	11819	-0-	-0-	-0-	994	1	9824	3	Y	910	925	1			156
							1001	9									
05	9442	X	9442	-0-	-0-	-0-	1069	1	7564	3	Y	735	779	1			112
							809	9									
06	12630	X	10699	-0-	-1931	-0-	1292	1	8564	3	Y	766	737	1			141
							843	9									
*07	13051	X	7847	-0-	-5204	-0-	965	1	6193	3	Y	626	688	1			79
							689	9									
08	13051	X	8900	-0-	-4151	-0-	1288	1	6869	3	Y	675	572	1			182
							743	9									
09	11820	X	8139	-0-	-3681	-0-	989	1	6483	3	Y	606	680	1			108
							667	9									
*10	11067	X	7791	-0-	-3276	-0-	1116	1	6024	3	Y	592	619	1			81
							651	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	13827	X	13827	-0-	-0-	-0-	2175	1	10629	3	Y	930	903	1			199
							1023	9									
12	12865	X	10846	-0-	-2019	-0-	1273	1	8643	3	Y	845	911	1			133
							930	9									
01	11904	X	7233	-0-	-4671	-0-	1020	1	5431	3	Y	711	737	1			107
							782	9									
02	13369	X	10961	-0-	-2408	-0-	1428	1	8529	3	Y	913	833	1			187
							1004	9									
03	14291	X	10926	-0-	-3365	-0-	1188	1	8736	3	Y	911	932	1			166
							1002	9									
04	13830	X	9548	-0-	-4282	-0-	818	1	7887	3	Y	766	791	1			141
							843	9									
05	11718	X	9900	-0-	-1818	-0-	1138	1	7915	3	Y	770	793	1			118
							847	9									
06	11833	X	11833	-0-	-0-	-0-	1435	1	9429	3	Y	881	838	1			161
							969	9									
*07	11718	X	11266	-0-	-452	-0-	1314	1	9039	3	Y	830	890	1			101
							913	9									
08	10912	X	5584	-0-	-5328	-0-	770	1	4315	3	Y	454	429	1			126
							499	9									
09	12260	X	12260	-0-	-0-	-0-	1489	1	9757	3	Y	922	921	1			127
							1014	9									
*10	12214	X	9921	-0-	-2293	-0-	1410	1	7729	3	Y	711	749	1			89
							782	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	15600	X	1763	-0-	-13837	-0-	411	1	1143	3	Y	190	210	1	1	8	38
							209	9									
12	16120	X	5924	-0-	-10196	-0-	720	1	4668	3	Y	487	458	1			67
							536	9									
01	16120	X	7810	-0-	-8310	-0-	1132	1	6020	3	Y	598	529	1			136
							658	9									
02	9541	X	6793	-0-	-2748	-0-	905	1	5394	3	Y	449	408	1			177
							494	9									
03	9370	X	9370	-0-	-0-	-0-	998	1	7485	3	Y	806	815	1			168
							887	9									
04	20051	X	20051	-0-	-0-	-0-	1673	1	16581	3	Y	1634	1426	1			376
							1797	9									
05	22558	X	22558	-0-	-0-	-0-	2508	1	18271	3	Y	1617	1672	1	1	8	320
							1779	9									
06	10972	X	10972	-0-	-0-	-0-	1364	1	8746	3	Y	784	930	1			174
							862	9									
*07	18047	X	18047	-0-	-0-	-0-	2096	1	14467	3	Y	1349	1321	1	1	8	201
							1484	9									
08	22568	X	14726	-0-	-7842	-0-	1950	1	11588	3	Y	1080	1106	1			175
							1188	9									
09	21840	X	13848	-0-	-7992	-0-	1671	1	11025	3	Y	1047	932	1			290
							1152	9									
*10	22568	X	11642	-0-	-10926	-0-	1644	1	9074	3	Y	840	930	1			200
							924	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17174	X	16167	-0-	-1007	-0-	944 1243	1 9	13980	3	Y	1130	1293	1			240
06	15870	X	14655	-0-	-1215	-0-	880 1137	1 9	12638	3	Y	1034	1030	1			244
*07	16895	X	13620	-0-	-3275	-0-	814 1170	1 9	11636	3	Y	1064	1098	1			210
08	16895	X	13522	-0-	-3373	-0-	847 1092	1 9	11583	3	Y	993	899	1			304
09	16350	X	12893	-0-	-3457	-0-	827 1129	1 9	10937	3	Y	1026	1059	1			271
*10	16182	X	12905	-0-	-3277	-0-	714 1129	1 9	11062	3	Y	1026	1173	1			124

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13950	X	8039	-0-	-5911	-0-	453 1202	1 9	6384	3	Y	1093	1193	1			204
06	13500	X	9088	-0-	-4412	-0-	534 1208	1 9	7346	3	Y	1098	998	1			304
*07	13950	X	12901	-0-	-1049	-0-	771 1308	1 9	10822	3	Y	1189	1250	1			243
08	13133	X	13133	-0-	-0-	-0-	823 1279	1 9	11031	3	Y	1163	1279	1			127
09	12375	X	12375	-0-	-0-	-0-	806 1191	1 9	10378	3	Y	1083	1053	1			157
*10	13059	X	13059	-0-	-0-	-0-	727 1230	1 9	11102	3	Y	1118	1004	1			271

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16957	X	15625	-0-	-1332	-0-	912 1277	1 9	13436	3	Y	1161	1196	1	4	8	126
06	15990	X	14917	-0-	-1073	-0-	894 1223	1 9	12800	3	Y	1112	1121	1			117
*07	16523	X	14111	-0-	-2412	-0-	838 1255	1 9	12018	3	Y	1141	1119	1			139
08	15996	X	14232	-0-	-1764	-0-	887 1245	1 9	12100	3	Y	1132	1161	1			110
09	15480	X	13591	-0-	-1889	-0-	867 1184	1 9	11540	3	Y	1076	1030	1			156
*10	15624	X	12950	-0-	-2674	-0-	720 1111	1 9	11119	3	Y	1010	1093	1			73

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	9858	-0-	6758	18287	588 823	1 9	8447	3	Y	748	818	1	2	8	81
06	3000	N	8081	-0-	5081	23368	503 688	1 9	6890	3	Y	625	640	1			66
*07	30840	X	7472	-0-	-23368	-0-	462 689	1 9	6321	3	Y	626	616	1			76
08	15004	X	7267	-0-	-7737	-0-	471 662	1 9	6134	3	Y	602	620	1			58
09	14520	X	6409	-0-	-8111	-0-	434 593	1 9	5382	3	Y	539	519	1			78
*10	9858	X	6477	-0-	-3381	-0-	374 578	1 9	5525	3	Y	525	565	1			38

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25947	X	19208	-0-	-6739	-0-	1121 1570	1 9	16517	3	Y	1427	1470	1	5	8	155
06	25110	X	18340	-0-	-6770	-0-	1101 1505	1 9	15734	3	Y	1368	1379	1			144
*07	23560	X	17236	-0-	-6324	-0-	1024 1532	1 9	14680	3	Y	1393	1368	1			169
08	19561	X	17152	-0-	-2409	-0-	1070 1503	1 9	14579	3	Y	1366	1402	1			133
09	18930	X	15944	-0-	-2986	-0-	1024 1396	1 9	13524	3	Y	1269	1218	1			184
*10	19189	X	15623	-0-	-3566	-0-	869 1341	1 9	13413	3	Y	1219	1315	1			88

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	1944	-0-	-3760	-0-	240 304	1 9	1400	3	Y	276	191	1			303
06	5791	X	5791	-0-	-0-	-0-	721 550	1 9	4520	3	Y	500	536	1	1	8	266
*07	6767	X	6767	-0-	-0-	-0-	588 663	1 9	5516	3	Y	603	570	1			299
08	6082	X	6082	-0-	-0-	-0-	580 567	1 9	4935	3	Y	515	566	1			248
09	5959	X	5959	-0-	-0-	-0-	625 563	1 9	4771	3	Y	512	603	1			157
*10	6758	X	6467	-0-	-291	-0-	755 683	1 9	5029	3	Y	621	569	1			209

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17005	X	17005	-0-	-0-	-0-	1005 1408	1 9	14592	3	Y	1280	1321	1	4	8	139
06	15527	X	15527	-0-	-0-	-0-	945 1291	1 9	13291	3	Y	1174	1190	1			123
*07	15128	X	13190	-0-	-1938	-0-	797 1195	1 9	11198	3	Y	1086	1077	1			132
08	17670	X	14012	-0-	-3658	-0-	887 1246	1 9	11879	3	Y	1133	1155	1			110
09	17100	X	13988	-0-	-3112	-0-	918 1251	1 9	11819	3	Y	1137	1082	1			165
*10	16988	X	13891	-0-	-3097	-0-	782 1207	1 9	11902	3	Y	1097	1183	1			79

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8280	X	6491	-0-	-1789	-0-	1128	1	4831	3	Y	484	497	1			107
							532	9									
*12	8556	X	5461	-0-	-3095	-0-	666	1	4264	3	Y	483	514	1			76
							531	9									
01	7440	X	6611	-0-	-829	-0-	930	1	4855	3	Y	751	712	1			115
							826	9									
02	6960	X	5793	-0-	-1167	-0-	753	1	4453	3	Y	534	525	1			124
							587	9									
03	6696	X	6035	-0-	-661	-0-	651	1	4801	3	Y	530	542	1			112
							583	9									
04	6480	X	5021	-0-	-1459	-0-	435	1	4116	3	Y	427	453	1			86
							470	9									
05	6603	X	5841	-0-	-762	-0-	688	1	4637	3	Y	469	477	1			78
							516	9									
06	6390	X	4804	-0-	-1586	-0-	621	1	3761	3	Y	384	387	1			75
							422	9									
*07	6200	X	5771	-0-	-429	-0-	709	1	4563	3	Y	454	474	1			55
							499	9									
08	6045	X	5815	-0-	-230	-0-	801	1	4496	3	Y	471	403	1			123
							518	9									
09	5640	X	5608	-0-	-32	-0-	691	1	4445	3	Y	429	484	1			68
							472	9									
*10	5828	X	5219	-0-	-609	-0-	773	1	3980	3	Y	424	439	1			53
							466	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11280	X	10208	-0-	-1072	-0-	1737	1	7497	3	Y	885	992	1	6	8	180
							974	9									
*12	11284	X	11196	-0-	-88	-0-	1329	1	8781	3	Y	987	1014	1			153
							1086	9									
01	11222	X	10641	-0-	-581	-0-	1497	1	8153	3	Y	901	767	1			287
							991	9									
02	10150	X	9503	-0-	-647	-0-	1219	1	7612	3	Y	611	611	1	1	8	286
							672	9									
03	10850	X	9395	-0-	-1455	-0-	977	1	7526	3	Y	811	878	1			219
							892	9									
04	10500	X	8435	-0-	-2065	-0-	714	1	6948	3	Y	703	729	1			193
							773	9									
05	10850	X	9926	-0-	-924	-0-	1118	1	8015	3	Y	721	740	1	1	8	173
							793	9									
06	10290	X	9112	-0-	-1178	-0-	1109	1	7287	3	Y	651	679	1			145
							716	9									
*07	10168	X	9255	-0-	-913	-0-	1081	1	7406	3	Y	698	726	1			117
							768	9									
08	9920	X	9006	-0-	-914	-0-	1193	1	7079	3	Y	667	680	1			104
							734	9									
09	9600	X	8568	-0-	-1032	-0-	1037	1	6819	3	Y	647	577	1			174
							712	9									
*10	9920	X	8988	-0-	-932	-0-	1247	1	7022	3	Y	654	684	1			144
							719	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	4	1			-0-
06	10	N	-0-	-0-	-10	-0-	Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1222	X	1222	-0-	-0-	-0-	714	1	222	3	Y	260	143	1	2	8	262
							286	9									
06	1050	X	633	-0-	-417	-0-	508	1	16	3	Y	99	186	1			175
							109	9									
*07	62	X	-0-	-0-	-62	-0-					Y	-0-					175
08	1209	N	-0-	-0-	-1209	-0-					Y	-0-					175
09	630	N	-0-	-0-	-630	-0-					Y	-0-					175
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					175

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3946	X	3946	-0-	-0-	-0-	465	1	2600	3	Y	801	211	0	683	1	77
							881	9									
06	2910	X	2810	-0-	-100	-0-	450	1	1840	3	Y	473	468	0	31	1	51
							520	9									
*07	4712	X	1914	-0-	-2798	-0-	465	1	1110	3	Y	308	296	0	60	1	3
							339	9									
08	4650	X	565	-0-	-4085	-0-	465	1	6	3	Y	85	72	0	3	1	13
							94	9									
*09	4500	X	1578	-0-	-2922	-0-	450	1	824	3	Y	276	242	0	35	1	12
							304	9									
*10	3937	X	1565	-0-	-2372	-0-	465	1	791	3	Y	281	249	0	12	1	32
							309	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	X	20	-0-	-0-	-0-	19	1	1	9	Y	1	41	1			2
06	150	X	56	-0-	-94	-0-	47	1	9	9	Y	8	2	1			8
*07	155	X	-0-	-0-	-155	-0-					Y	-0-					8
08	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					8
09	60	N	-0-	-0-	-60	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4914	X	4914	-0-	-0-	-0-	465	1	3331	3	Y	1016	249	0	893	1	100
							1118	9									
06	3960	X	1973	-0-	-1987	-0-	450	1	1134	3	Y	354	352	0	40	1	62
							389	9									
*07	6355	X	1308	-0-	-5047	-0-	465	1	620	3	Y	203	191	0	71	1	3
							223	9									
08	6231	X	647	-0-	-5584	-0-	465	1	11	3	Y	155	149	0	2	1	7
							171	9									
*09	6030	X	547	-0-	-5483	-0-	450	1	6	3	Y	83	71	0	15	1	4
							91	9									
*10	4929	X	600	-0-	-4329	-0-	465	1	12	3	Y	112	99	0	5	1	12
							123	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4831	X	4831	-0-	-0-	-0-	523	1	3931	3	Y	343	358	1			71
							377	9									
06	3780	X	3494	-0-	-286	-0-	925	1	2480	3	Y	81	135	1			17
							89	9									
*07	3906	X	3531	-0-	-375	-0-	1093	1	2365	3	Y	66	67	1	1	8	15
							73	9									
08	4960	X	4373	-0-	-587	-0-	1206	1	2388	3	Y	708	552	1			173
							779	9									
09	4680	X	3309	-0-	-1371	-0-	959	1	1646	3	Y	640	386	0	326	1	101
							704	9									
*10	4836	X	3386	-0-	-1450	-0-	136	1	2462	3	Y	716	629	0	160	1	28
							788	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	3174	-0-	-1166	-0-	552	1	2008	3	Y	558	562	1			84
							614	9									
06	4050	X	3252	-0-	-798	-0-	550	1	2054	3	Y	589	588	1			85
							648	9									
*07	3720	X	2377	-0-	-1343	-0-	541	1	1340	3	Y	451	475	1			61
							496	9									
08	2914	X	2025	-0-	-889	-0-	561	1	1092	3	Y	338	366	1			33
							372	9									
09	2820	X	1964	-0-	-856	-0-	768	1	852	3	Y	313	139	1			207
							344	9									
*10	2914	X	1798	-0-	-1116	-0-	513	1	887	3	Y	362	467	1			102
							398	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2627	X	2627	-0-	-0-	-0-	495	1	1582	3	Y	500	517	1			76
							550	9									
06	2460	X	1689	-0-	-771	-0-	301	1	1026	3	Y	329	358	1			47
							362	9									
*07	2604	X	217	-0-	-2387	-0-	40	1	129	3	Y	44	85	1			6
							48	9									
08	2635	N	298	-0-	-2337	-0-	189	1	9	3	Y	91	88	1			9
							100	9									
09	1680	N	665	-0-	-1015	-0-	401	1	69	3	Y	177	69	1			117
							195	9									
*10	688	N	688	-0-	-0-	-0-	274	1	206	3	Y	189	253	1			53
							208	9									

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2652	X	2652	-0-	-0-	-0-	498	1	1602	3	Y	502	520	1			76
							552	9									
06	2490	X	1554	-0-	-936	-0-	281	1	935	3	Y	307	339	1			44
							338	9									
*07	2635	X	200	-0-	-2435	-0-	36	1	121	3	Y	39	78	1			5
							43	9									
08	2232	N	34	-0-	-2198	-0-	21	1	13	9	Y	12	16	1			1
09	1560	N	77	-0-	-1483	-0-	47	1	30	9	Y	27	10	1			18
*10	186	N	80	-0-	-106	-0-	45	1	35	9	Y	32	41	1			9

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	2936	-0-	-908	-0-	561	1	1750	3	Y	568	590	1			86
							625	9									
06	3720	X	2618	-0-	-1102	-0-	485	1	1563	3	Y	518	529	1			75
							570	9									
*07	3844	X	2368	-0-	-1476	-0-	562	1	1290	3	Y	469	481	1			63
							516	9									
08	2945	X	2279	-0-	-666	-0-	584	1	1286	3	Y	372	398	1			37
							409	9									
09	2850	X	302	-0-	-2548	-0-	72	1	112	3	Y	107	73	1			71
							118	9									
*10	2979	X	2979	-0-	-0-	-0-	809	1	1566	3	Y	549	465	1			155
							604	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12908 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

05	5084	X	1159	-0-	-3925	-0-	153	1	62	2	Y	183	182	0			3
							740	3	3	4							
06	4920	X	-0-	-0-	-4920	-0-					Y	-0-	3	0			-0-
07	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
08	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
09	2490	X	-0-	-0-	-2490	-0-					Y	-0-					-0-
10	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 08/12/2024 TOTAL DEPTH 12915 PERF.12850 - 17421

05	2976	X	1369	-0-	-1607	-0-	215	1	88	2	Y	18	18	0			-0-
							1042	3	4	4							
06	2880	X	-0-	-0-	-2880	-0-					Y	-0-					-0-
07	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-
08	33150	X	33150	-0-	-0-	-0-	2500	1	1498	2	Y	10000	9953	0			47
							18005	3	147	4							
09	33858	X	33858	-0-	-0-	-0-	1616	1	994	2	Y	9923	8519	0	1437	1	14
							20207	3	126	4							
10	22004	X	22004	-0-	-0-	-0-	1207	1	836	2	Y	5841	5158	0	656	1	41
							13513	3	23	4							

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 07/30/2023 TOTAL DEPTH 12927 PERF.13244 - 17525

05	47058	X	22902	-0-	-24156	-0-	3023	1	1231	2	Y	3612	3576	0			57
							14612	3	63	4							
06	37590	X	26330	-0-	-11260	-0-	3865	1	1410	2	Y	3459	3471	0			45
							17190	3	60	4							
07	39432	X	2475	-0-	-36957	-0-	432	1	206	2	Y	408	448	0			5
							1387	3	1	4							
08	28273	X	28273	-0-	-0-	-0-	2454	1	1469	2	Y	5945	5922	0			28
							17666	3	144	4							
09	26730	X	26671	-0-	-59	-0-	1454	1	894	2	Y	5482	4708	0	794	1	8
							18180	3	113	4							
10	27218	X	23249	-0-	-3969	-0-	1296	1	898	2	Y	5924	5224	0	666	1	42
							14514	3	25	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 08/05/2023 TOTAL DEPTH 12968 PERF.13113 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41664	X	27644	-0-	-14020	-0-	3509	1	1429	2	Y	5154	5087	0			81
							16964	3	73	4							
06	29046	X	29046	-0-	-0-	-0-	4347	1	1586	2	Y	3373	3410	0			44
							19335	3	68	4							
07	30411	X	21683	-0-	-8728	-0-	4092	1	1953	2	Y	2287	2305	0			26
							13114	3	8	4							
08	24156	X	24156	-0-	-0-	-0-	2336	1	1399	2	Y	3154	3165	0			15
							16814	3	138	4							
09	20340	X	18402	-0-	-1938	-0-	1079	1	664	2	Y	2799	2405	0	405	1	4
							13496	3	84	4							
10	21018	X	19834	-0-	-1184	-0-	1242	1	860	2	Y	3453	3045	0	388	1	24
							13910	3	24	4							

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

05	T. A.		4812	-0-	4812	6179	615	1	251	2	Y	871	858	0			14
							2975	3	13	4							
06	T. A.		3770	-0-	3770	9949	520	1	190	2	Y	670	675	0			9
							2315	3	8	4							
07	T. A.		2037	-0-	2037	11986	262	1	125	2	Y	736	737	0			8
							839	3	1	4							
08	13522	X	1536	-0-	-11986	-0-	101	1	60	2	Y	584	589	0			3
							727	3	6	4							
09	4650	X	4180	-0-	-470	-0-	188	1	116	2	Y	1375	1177	0	199	1	2
							2348	3	15	4							
10	4805	X	4113	-0-	-692	-0-	207	1	143	2	Y	1314	1159	0	148	1	9
							2314	3	4	4							

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	15	15	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	521	515	0			6
08	T. A.		-0-	-0-	-0-	-0-					Y	1445	1444	0			7
09	T. A.		-0-	-0-	-0-	-0-					Y	455	395	0	66	1	1
10	T. A.		-0-	-0-	-0-	-0-					Y	727	641	0	82	1	5

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

05	7550	X	7550	-0-	-0-	-0-	1907	1	3787	3	Y	1687	1651	1	1	8	136
							1856	9									
06	6912	X	6912	-0-	-0-	-0-	1715	1	3728	3	Y	1335	1332	1			139
							1469	9									
*07	7760	X	7760	-0-	-0-	-0-	1525	1	4471	3	Y	1604	1588	1			155
							1764	9									
08	6076	X	348	-0-	-5728	-0-	224	1	124	9	Y	113	248	1			20
09	5880	X	-0-	-0-	-5880	-0-					Y	-0-	20	1			-0-
10	6076	X	-0-	-0-	-6076	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1398	N	1398	-0-	-0-	-0-	440	1	710	3	Y	225	246	1			94
							248	9									
06	1440	N	1396	-0-	-44	-0-	476	1	681	3	Y	217	211	1			100
							239	9									
*07	1519	N	1165	-0-	-354	-0-	459	1	485	3	Y	201	172	1			129
							221	9									
08	1395	N	526	-0-	-869	-0-	323	1	62	3	Y	128	158	1			99
							141	9									
09	1410	N	308	-0-	-1102	-0-	212	1	96	9	Y	87	97	1			89
*10	1178	N	328	-0-	-850	-0-	188	1	64	3	Y	69	94	1			64
							76	9									

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4433	-0-	-1085	-0-	763	1	2822	3	Y	771	802	1			117
							848	9									
06	5782	X	5782	-0-	-0-	-0-	941	1	3729	3	Y	1011	982	1			146
							1112	9									
*07	5158	X	5158	-0-	-0-	-0-	1051	1	3147	3	Y	873	902	1			117
							960	9									
08	4813	X	4813	-0-	-0-	-0-	1159	1	2832	3	Y	747	791	1			73
							822	9									
09	5190	X	3228	-0-	-1962	-0-	1069	1	1551	3	Y	553	260	1			366
							608	9									
*10	5363	X	5000	-0-	-363	-0-	1222	1	2806	3	Y	884	1001	1			249
							972	9									

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	X	534	-0-	-0-	-0-	68	1	28	2	Y	100	99	0			2
							327	3	1	4							
06	721	X	721	-0-	-0-	-0-	103	1	38	2	Y	107	108	0			1
							460	3	2	4							
07	735	X	735	-0-	-0-	-0-	154	1	73	2	Y	14	15	0			-0-
							493	3	15	9							
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9393	X	5578	-0-	-3815	-0-	822	1	335	2	Y	393	392	0			6
							3972	3	17	4							
06	7380	X	-0-	-0-	-7380	-0-					Y	-0-	6	0			-0-
07	9796	X	-0-	-0-	-9796	-0-					Y	-0-					-0-
08	9765	X	-0-	-0-	-9765	-0-					Y	-0-					-0-
09	9450	X	-0-	-0-	-9450	-0-					Y	-0-					-0-
10	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 08/12/2024 TOTAL DEPTH 12925 PERF.12875 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	1827	-0-	-4714	-0-	276	1	113	2	Y	86	86	0			1
							1337	3	6	4							
06	3240	X	-0-	-0-	-3240	-0-					Y	-0-	1	0			-0-
07	4588	X	-0-	-0-	-4588	-0-					Y	-0-					-0-
08	38291	X	38291	-0-	-0-	-0-	3476	1	2081	2	Y	6823	6791	0			32
							25024	3	205	4							
09	36022	X	36022	-0-	-0-	-0-	1960	1	1206	2	Y	7449	6392	0	1079	1	10
							24510	3	152	4							
10	22354	X	22354	-0-	-0-	-0-	1339	1	927	2	Y	4608	4067	0	518	1	33
							14993	3	26	4							

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	-0-	-0-	-7037	-0-					Y	-0-	1	0			-0-
06	6210	X	-0-	-0-	-6210	-0-					Y	-0-					-0-
07	6541	X	-0-	-0-	-6541	-0-					Y	-0-					-0-
08	4898	X	-0-	-0-	-4898	-0-					Y	-0-					-0-
09	1530	X	-0-	-0-	-1530	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3417	-0-	317	2985	362	1	147	2	Y	1048	1043	0			17
							1747	3	8	4							
06	6164	X	3179	-0-	-2985	-0-	381	1	139	2	Y	870	876	0			11
							1696	3	6	4							
07	4104	X	4104	-0-	-0-	-0-	601	1	287	2	Y	1172	1170	0			13
							1926	3	1	4							
08	4650	X	1653	-0-	-2997	-0-	95	1	57	2	Y	737	747	0			3
							684	3	6	4							
09	4500	X	-0-	-0-	-4500	-0-					Y	192	167	0	28	1	-0-
10	4092	X	-0-	-0-	-4092	-0-					Y	279	246	0	31	1	2

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 02/05/2024 TOTAL DEPTH 13023 PERF.13075 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		101497	-0-	101497	552704	11997	1	4883	2	Y	23985	23798	0			378
							57984	3	249	4							
06	T. A.		93204	-0-	93204	645908	12588	1	4575	2	Y	18055	18197	0			236
							55985	3	195	4							
07	T. A.		80697	-0-	80697	726605	13294	1	6345	2	Y	16757	16806	0			187
							42599	3	26	4							
08	808307	X	81702	-0-	-726605	-0-	7028	1	4208	2	Y	17688	17792	0			83
							50595	3	414	4							
09	62945	X	62945	-0-	-0-	-0-	3667	1	2256	2	Y	9888	8525	0	1432	1	14
							45859	3	286	4							
10	57170	X	57170	-0-	-0-	-0-	3793	1	2626	2	Y	7473	6594	0	840	1	53
							42458	3	73	4							

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7874	X	3245	-0-	-4629	-0-	1220	1	189	2	Y	309	302	0			11
							1412	3	84	4							
06	7620	X	2693	-0-	-4927	-0-	865	1	136	2	Y	478	480	0			9
							1128	3	38	4							
07	2387	X	1879	-0-	-508	-0-	119	1	143	2	Y	435	442	0			2
							1129	3	9	4							
08	4059	X	4059	-0-	-0-	-0-	356	1	223	2	Y	691	688	0			5
							2663	3	57	4							
09	3150	X	2709	-0-	-441	-0-	271	1	82	2	Y	750	749	0			6
							1498	3	33	4							
10	3255	X	1130	-0-	-2125	-0-	87	1	27	2	Y	572	572	0			6
							381	3	6	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	44746	-0-	41646	125373	5414	1	2203	2	Y	9867	9837	0			156
							26162	3	113	4							
06	165447	X	40074	-0-	-125373	-0-	5493	1	2001	2	Y	7334	7394	0			96
							24428	3	85	4							
07	36917	X	36917	-0-	-0-	-0-	6633	1	3166	2	Y	5316	5353	0			59
							21256	3	14	4							
08	28510	X	28510	-0-	-0-	-0-	2520	1	1509	2	Y	5633	5666	0			26
							18137	3	148	4							
09	33181	X	33181	-0-	-0-	-0-	2015	1	1240	2	Y	4150	3569	0	601	1	6
							25204	3	157	4							
10	29367	X	29367	-0-	-0-	-0-	1939	1	1343	2	Y	3941	3476	0	443	1	28
							21713	3	37	4							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

05	16078	X	16078	-0-	-0-	-0-	1927	1	785	2	Y	3641	3600	0			57
							9320	3	41	4							
06	12558	X	12558	-0-	-0-	-0-	1596	1	582	2	Y	2964	2982	0			39
							7095	3	25	4							
07	6334	X	6334	-0-	-0-	-0-	1124	1	536	2	Y	969	997	0			11
							3606	3	2	4							
08	24629	X	24629	-0-	-0-	-0-	2334	1	1397	2	Y	3599	3593	0			17
							16801	3	138	4							
09	2482	X	2482	-0-	-0-	-0-	145	1	89	2	Y	375	337	0	54	1	1
							1824	3	11	4							
10	12469	X	12469	-0-	-0-	-0-	918	1	636	2	Y	567	500	0	64	1	4
							10273	3	18	4							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

05	2085	X	2085	-0-	-0-	-0-	219	1	1402	3	Y	422	381	1			99
							464	9									
06	1993	X	1993	-0-	-0-	-0-	209	1	1358	3	Y	387	431	1			55
							426	9									
07	1984	X	1960	-0-	-24	-0-	212	1	1342	3	Y	369	374	1			50
							406	9									
08	2077	X	1655	-0-	-422	-0-	208	1	1081	3	Y	333	328	1			55
							366	9									
09	2010	X	1480	-0-	-530	-0-	165	1	990	3	Y	295	313	1			37
							325	9									
*10	2077	X	1847	-0-	-230	-0-	191	1	1274	3	Y	347	345	1			39
							382	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10261	X	9960	-0-		-301	-0-	564 1106	1 9	8290	3	Y	1005	1149	1			150
06	9510	X	8945	-0-		-565	-0-	519 1024	1 9	7402	3	Y	931	957	1			124
*07	9889	X	9026	-0-		-863	-0-	554 1045	1 9	7427	3	Y	950	741	1			333
08	8804	X	8792	-0-		-12	-0-	547 999	1 9	7246	3	Y	908	930	1			311
09	8520	X	8166	-0-		-354	-0-	516 944	1 9	6706	3	Y	858	898	1			271
*10	8804	X	8279	-0-		-525	-0-	480 998	1 9	6801	3	Y	907	960	1			218

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5457	X	5457	-0-		-0-	-0-	755 3644	1 3	307 17	2 4	Y	667	664	0			11
06	5457	X	5457	-0-		-0-	-0-	800 3553	1 3	292 13	2 4	Y	726	728	0			9
07	6520	X	6520	-0-		-0-	-0-	1185 3801	1 3	566 2	2 4	Y	878	877	0			10
08	18714	X	18714	-0-		-0-	-0-	1327 9555	1 3	794 78	2 4	Y	6327	6307	0			30
09	5588	X	5588	-0-		-0-	-0-	242 3022	1 3	149 19	2 4	Y	1960	1703	0	284	1	3
10	11051	X	11051	-0-		-0-	-0-	753 8424	1 3	521 14	2 4	Y	1217	1074	0	137	1	9

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4565	X	4565	-0-		-0-	-0-	268 623	1 9	3674	3	Y	566	562	1			266
06	3840	X	3224	-0-		-616	-0-	197 520	1 9	2507	3	Y	473	552	1			187
*07	4402	X	3298	-0-		-1104	-0-	213 532	1 9	2553	3	Y	484	534	1			137
08	4092	X	3242	-0-		-850	-0-	212 528	1 9	2502	3	Y	480	372	1			245
09	3960	X	2959	-0-		-1001	-0-	198 490	1 9	2271	3	Y	445	557	1			133
*10	4092	X	2730	-0-		-1362	-0-	178 310	1 9	2242	3	Y	282	213	1			202

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	292	-0-		-4172	-0-	121 123	1 9	48	3	Y	112	128	1			10
06	2460	X	-0-	-0-		-2460	-0-					Y	-0-	10	1			-0-
*07	8006	X	8006	-0-		-0-	-0-	1531 1781	1 9	4694	3	Y	1619	1464	1			155
08	1612	X	244	-0-		-1368	-0-	160	1	84	9	Y	76	218	1			13
09	151	N	151	-0-		-0-	-0-	100	1	51	9	Y	46	54	1			5
*10	1612	X	96	-0-		-1516	-0-	65	1	31	9	Y	28	30	1			3

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0-	-0-	102	1	41	2	Y	93	92	0			1
							492	3	2	4							
06	1230	N	1230	-0-	-0-	-0-	57	1	21	2	Y	814	804	0			11
							256	3	1	4							
07	229	N	229	-0-	-0-	-0-	2	1	1	2	Y	201	210	0			2
							5	3	221	9							
08	744	N	252	-0-	-492	-0-	12	1	7	2	Y	130	131	0			1
							89	3	1	4							
09	1260	N	387	-0-	-873	-0-	2	1	1	2	Y	321	275	0	47	1	-0-
							31	3	353	9							
10	1893	N	1893	-0-	-0-	-0-	47	1	32	2	Y	1175	1035	0	132	1	8
							520	3	1	4							

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

05	6651	X	6651	-0-	-0-	-0-	811	1	331	2	Y	1430	1414	0			23
							3919	3	17	4							
06	6226	X	6226	-0-	-0-	-0-	808	1	295	2	Y	1376	1381	0			18
							3597	3	12	4							
07	3147	X	3147	-0-	-0-	-0-	570	1	272	2	Y	434	447	0			5
							1827	3	1	4							
08	7543	X	7543	-0-	-0-	-0-	833	1	499	2	Y	143	147	0			1
							6005	3	49	4							
09	943	X	943	-0-	-0-	-0-	65	1	40	2	Y	15	14	0	2	1	-0-
							816	3	5	4							
10	3067	X	3067	-0-	-0-	-0-	236	1	164	2	Y	17	15	0	2	1	-0-
							2644	3	4	4							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2974	X	2974	-0-	-0-	-0-	968	1	150	2	Y	609	596	0			22
							1119	3	67	4							
06	2270	X	2270	-0-	-0-	-0-	632	1	100	2	Y	622	632	0			12
							827	3	27	4							
07	3402	X	3402	-0-	-0-	-0-	186	1	222	2	Y	1117	1123	0			6
							1751	3	14	4							
08	2254	X	2254	-0-	-0-	-0-	151	1	95	2	Y	775	775	0			6
							1131	3	24	4							
09	1582	X	1582	-0-	-0-	-0-	116	1	36	2	Y	701	701	0			6
							645	3	14	4							
10	1580	X	1580	-0-	-0-	-0-	167	1	51	2	Y	565	565	0			6
							728	3	12	4							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

05	13082	X	11838	-0-	-1244	-0-	669	1	9868	3	Y	1183	1326	1	2	8	118
							1301	9									
06	12660	X	11121	-0-	-1539	-0-	649	1	9296	3	Y	1069	967	1			220
							1176	9									
*07	12772	X	11250	-0-	-1522	-0-	693	1	9349	3	Y	1098	922	1			396
							1208	9									
08	11315	X	11075	-0-	-240	-0-	691	1	9211	3	Y	1066	1121	1			341
							1173	9									
09	10950	X	10535	-0-	-415	-0-	668	1	8741	3	Y	1024	1113	1			252
							1126	9									
*10	11315	X	10808	-0-	-507	-0-	628	1	8981	3	Y	1090	1181	1			161
							1199	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

05	9455	X	8342	-0-	-1113	-0-	637	1	6909	3	Y	724	707	0			61
							796	9									
06	9030	X	6104	-0-	-2926	-0-	522	1	4888	3	Y	631	626	0	22	1	44
							694	9									
*07	9021	X	8995	-0-	-26	-0-	745	1	7427	3	Y	748	742	0	20	1	30
							823	9									
08	8463	X	8414	-0-	-49	-0-	681	1	6799	3	Y	849	822	0			57
							934	9									
*09	8190	X	6536	-0-	-1654	-0-	578	1	5154	3	Y	731	697	0			91
							804	9									
*10	8866	X	6215	-0-	-2651	-0-	560	1	4851	3	Y	731	683	0	33	1	106
							804	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

05	17515	X	14307	-0-	-3208	-0-	1466	1	11507	3	Y	1213	1213	0	34	1	27
							1334	9									
06	16950	X	12838	-0-	-4112	-0-	1250	1	10761	3	Y	752	693	0	35	1	51
							827	9									
*07	14787	X	13212	-0-	-1575	-0-	1532	1	10613	3	Y	970	958	0	31	1	32
							1067	9									
08	14322	X	12966	-0-	-1356	-0-	1385	1	10483	3	Y	998	980	0			50
							1098	9									
09	13860	X	12422	-0-	-1438	-0-	1254	1	10108	3	Y	964	932	0			82
							1060	9									
*10	14322	X	12496	-0-	-1826	-0-	1274	1	10114	3	Y	1007	1007	0			82
							1108	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	3903	-0-	-1150	-0-	404 617	1 9	2882	3	Y	561	562	0	24	1	19
06	4740	X	3639	-0-	-1101	-0-	348 636	1 9	2655	3	Y	578	535	0	25	1	37
*07	4061	X	3657	-0-	-404	-0-	451 538	1 9	2668	3	Y	489	483	0	23	1	20
08	4030	X	3391	-0-	-639	-0-	404 472	1 9	2515	3	Y	429	416	0			33
09	3780	X	2999	-0-	-781	-0-	345 471	1 9	2183	3	Y	428	409	0			52
*10	3906	X	3110	-0-	-796	-0-	362 505	1 9	2243	3	Y	459	459	0			52

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2603	-0-	-621	-0-	316 480	1 9	1807	3	Y	436	435 1	0 8	19	1	15
06	2834	X	2834	-0-	-0-	-0-	304 339	1 9	2191	3	Y	308	273	0	20	1	30
*07	2790	X	1473	-0-	-1317	-0-	270 244	1 9	959	3	Y	222	219	0	18	1	15
08	2759	X	2395	-0-	-364	-0-	324 277	1 9	1794	3	Y	252	240	0			27
09	2820	X	1426	-0-	-1394	-0-	238 80	1 9	1108	3	Y	73	63	0			37
*10	2914	X	2348	-0-	-566	-0-	310 182	1 9	1856	3	Y	165	165	0			37

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10416	X	39	-0-	-10377	-0-	24 13	1 9	2	3	Y	12	12	0	7	1	6
06	11545	X	11545	-0-	-0-	-0-	1136 1153	1 9	9256	3	Y	1048	972	0	16	1	66
*07	10416	X	4564	-0-	-5852	-0-	602 752	1 9	3210	3	Y	684	679	0	40	1	31
08	4299	X	4299	-0-	-0-	-0-	565 536	1 9	3198	3	Y	487	465	0			53
09	11550	X	4469	-0-	-7081	-0-	576 529	1 9	3364	3	Y	481	444	0			90
*10	11935	X	3454	-0-	-8481	-0-	495 465	1 9	2494	3	Y	423	423	0			90

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15190	X	13287	-0-	-1903	-0-	988 1210	1 9	11089	3	Y	1100	1086	0	1	8	82
06	14520	X	12748	-0-	-1772	-0-	986 963	1 9	10799	3	Y	875	861	0	30	1	66
*07	15004	X	13148	-0-	-1856	-0-	1096 1010	1 9	11042	3	Y	918	914	0	30	1	40
08	13485	X	12385	-0-	-1100	-0-	1028 847	1 9	10510	3	Y	770	756	0			54
*09	13050	X	12246	-0-	-804	-0-	1121 875	1 9	10250	3	Y	795	774	0			75
*10	13299	X	12480	-0-	-819	-0-	1086 908	1 9	10486	3	Y	825	803	0	27	1	70

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9579	X	7639	-0-	-1940	-0-	582	1	6111	3	Y	860	819	0	1	8	115
							946	9									
06	9270	X	7800	-0-	-1470	-0-	591	1	6263	3	Y	860	835	0	42	1	98
							946	9									
*07	8618	X	8068	-0-	-550	-0-	670	1	6470	3	Y	844	841	0	44	1	57
							928	9									
08	8525	X	7589	-0-	-936	-0-	618	1	6147	3	Y	749	723	0			83
							824	9									
*09	7800	X	7569	-0-	-231	-0-	681	1	6084	3	Y	731	703	0			111
							804	9									
*10	8060	X	7607	-0-	-453	-0-	656	1	6101	3	Y	773	737	0	41	1	106
							850	9									

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8153	X	8153	-0-	-0-	-0-	659	1	6744	3	Y	682	662	0	2	8	79
							750	9									
06	10920	X	9301	-0-	-1619	-0-	761	1	7767	3	Y	703	682	0	29	1	71
							773	9									
*07	11284	X	7279	-0-	-4005	-0-	654	1	5914	3	Y	646	643	0	32	1	42
							711	9									
08	11284	X	5434	-0-	-5850	-0-	496	1	4378	3	Y	509	492	0			59
							560	9									
*09	9300	X	3496	-0-	-5804	-0-	359	1	2748	3	Y	354	333	0			80
							389	9									
*10	9610	X	5473	-0-	-4137	-0-	489	1	4261	3	Y	657	573	0	30	1	134
							723	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15500	X	14109	-0-	-1391	-0-	816	1	11919	3	Y	1249	1170	1	1	8	328
							1374	9									
06	15000	X	13794	-0-	-1206	-0-	814	1	11590	3	Y	1264	1308	1			284
							1390	9									
*07	15500	X	14085	-0-	-1415	-0-	882	1	11828	3	Y	1250	1125	1			409
							1375	9									
08	14229	X	13484	-0-	-745	-0-	854	1	11319	3	Y	1192	1310	1			291
							1311	9									
09	13770	X	12968	-0-	-802	-0-	833	1	10829	3	Y	1187	1305	1			173
							1306	9									
*10	14229	X	13005	-0-	-1224	-0-	766	1	10883	3	Y	1233	1202	1			204
							1356	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17701	X	14335	-0-	-3366	-0-	1068	1	11916	3	Y	1228	1198	0	3	8	87
							1351	9									
06	17130	X	14114	-0-	-3016	-0-	1063	1	11681	3	Y	1245	1226	0	32	1	74
							1370	9									
*07	16461	X	14417	-0-	-2044	-0-	1174	1	11879	3	Y	1240	1236	0	33	1	45
							1364	9									
08	14756	X	13575	-0-	-1181	-0-	1103	1	11351	3	Y	1019	1002	0			62
							1121	9									
*09	14280	X	13638	-0-	-642	-0-	1208	1	11271	3	Y	1054	1026	0			90
							1159	9									
*10	14570	X	14192	-0-	-378	-0-	1199	1	11743	3	Y	1136	1105	0	33	1	88
							1250	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10447	X	10141	-0-	-306	-0-	880	1	7526	3	Y	1577	1332	1	1	8	487
							1735	9									
06	10110	X	9463	-0-	-647	-0-	857	1	7051	3	Y	1414	1638	1			263
							1555	9									
*07	10447	X	9702	-0-	-745	-0-	891	1	7100	3	Y	1555	1318	1			500
							1711	9									
08	9579	X	9321	-0-	-258	-0-	861	1	6847	3	Y	1466	1739	1			227
							1613	9									
09	9270	X	8896	-0-	-374	-0-	752	1	6586	3	Y	1416	1317	1			326
							1558	9									
*10	9579	X	8844	-0-	-735	-0-	716	1	6569	3	Y	1417	1377	1			366
							1559	9									

E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	4417	-0-	-2372	-0-	571	1	3116	3	Y	664	694	1	1	8	116
							730	9									
06	6570	X	3815	-0-	-2755	-0-	391	1	2716	3	Y	644	632	1			128
							708	9									
*07	6293	X	4896	-0-	-1397	-0-	444	1	3540	3	Y	829	785	1			172
							912	9									
08	5318	X	5318	-0-	-0-	-0-	549	1	3786	3	Y	894	826	1			240
							983	9									
09	5046	X	5046	-0-	-0-	-0-	438	1	3535	3	Y	975	1046	1			169
							1073	9									
*10	5083	X	5083	-0-	-0-	-0-	347	1	3502	3	Y	1122	1145	1			146
							1234	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17983	X	17983	-0-	-0-	-0-	1812	1	14315	3	Y	1687	1687	0	46	1	37
							1856	9									
06	15823	X	15823	-0-	-0-	-0-	1477	1	12822	3	Y	1385	1319	0	46	1	56
							1524	9					1	8			
*07	16229	X	16229	-0-	-0-	-0-	1843	1	12869	3	Y	1379	1368	0	34	1	33
							1517	9									
08	17484	X	15803	-0-	-1681	-0-	1672	1	12689	3	Y	1311	1286	0			58
							1442	9									
09	16920	X	14845	-0-	-2075	-0-	1482	1	11970	3	Y	1266	1224	0			100
							1393	9									
*10	17484	X	14975	-0-	-2509	-0-	1505	1	11955	3	Y	1377	1377	0			100
							1515	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14074	X	12279	-0-	-1795	-0-	654	1	10233	3	Y	1265	1258	0	34	1	66
							1392	9									
06	12870	X	11624	-0-	-1246	-0-	664	1	9621	3	Y	1217	1162	0	67	1	54
							1339	9									
*07	13299	X	12072	-0-	-1227	-0-	695	1	9867	3	Y	1373	1293	0	67	1	67
							1510	9									
08	11966	X	11751	-0-	-215	-0-	612	1	9837	3	Y	1184	1144	0	71	1	36
							1302	9									
09	11584	X	11584	-0-	-0-	-0-	633	1	9466	3	Y	1350	1264	0	92	1	30
							1485	9									
*10	11966	X	11156	-0-	-810	-0-	674	1	9236	3	Y	1133	997	0	126	1	40
							1246	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8091	X	6320	-0-	-1771	-0-	553	1	4802	3	Y	877	879	1			130
							965	9									
06	7830	X	6147	-0-	-1683	-0-	647	1	4585	3	Y	832	874	1			88
							915	9									
*07	6541	X	5309	-0-	-1232	-0-	519	1	3999	3	Y	719	667	1	1	8	139
							791	9									
08	6541	X	5221	-0-	-1320	-0-	518	1	3953	3	Y	682	715	1			106
							750	9									
09	6330	X	4337	-0-	-1993	-0-	424	1	3232	3	Y	619	610	1			115
							681	9									
*10	6355	X	4968	-0-	-1387	-0-	512	1	3620	3	Y	760	730	1			145
							836	9									

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8835	X	7709	-0-	-1126	-0-	696	1	6336	3	Y	615	626	1			104
							677	9									
06	8550	X	6699	-0-	-1851	-0-	729	1	5386	3	Y	531	525	1			110
							584	9									
*07	8835	X	6503	-0-	-2332	-0-	641	1	5291	3	Y	519	507	1			122
							571	9									
08	8122	X	6417	-0-	-1705	-0-	640	1	5223	3	Y	504	560	1			66
							554	9									
09	7860	X	7022	-0-	-838	-0-	681	1	5730	3	Y	555	539	1			82
							611	9									
*10	7719	X	7234	-0-	-485	-0-	721	1	5879	3	Y	576	534	1			124
							634	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11222	X	10694	-0-	-528	-0-	902	1	8227	3	Y	1423	1425	1			212
							1565	9									
06	10860	X	10184	-0-	-676	-0-	1034	1	7688	3	Y	1329	1397	1	1	8	143
							1462	9									
*07	11222	X	10203	-0-	-1019	-0-	940	1	7809	3	Y	1322	1217	1	1	8	247
							1454	9									
08	10137	X	10137	-0-	-0-	-0-	947	1	7790	3	Y	1273	1319	1			201
							1400	9									
09	9330	X	9186	-0-	-144	-0-	836	1	7033	3	Y	1197	1173	1			225
							1317	9									
*10	9790	X	9790	-0-	-0-	-0-	914	1	7446	3	Y	1300	1270	1			255
							1430	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21111	X	18102	-0-	-3009	-0-	928	1	14862	3	Y	2102	2095	0	41	1	77
							2312	9									
06	20160	X	16715	-0-	-3445	-0-	901	1	13120	3	Y	2449	2359	0	78	1	89
							2694	9									
*07	20832	X	16132	-0-	-4700	-0-	900	1	12858	3	Y	2158	2044	0	107	1	96
							2374	9									
08	16306	X	15837	-0-	-469	-0-	806	1	12995	3	Y	1851	1790	0	101	1	56
							2036	9									
09	15780	X	15662	-0-	-118	-0-	852	1	12756	3	Y	1867	1725	0	148	1	50
							2054	9									
*10	16348	X	16348	-0-	-0-	-0-	934	1	12910	3	Y	2276	1905	0	311	1	110
							2504	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13795	X	11143	-0-	-2652	-0-	999	1	9170	3	Y	885	898	1			149
							974	9									
06	13350	X	10432	-0-	-2918	-0-	1120	1	8415	3	Y	815	798	1			166
							897	9									
*07	12617	X	10465	-0-	-2152	-0-	1017	1	8543	3	Y	823	799	1			190
							905	9									
08	10943	X	10270	-0-	-673	-0-	1010	1	8384	3	Y	796	882	1			104
							876	9									
09	10590	X	9932	-0-	-658	-0-	953	1	8122	3	Y	779	764	1			119
							857	9									
*10	10943	X	10049	-0-	-894	-0-	992	1	8185	3	Y	793	739	1			173
							872	9									

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11253	X	7584	-0-	-3669	-0-	712	1	6182	3	Y	627	644	1			107
							690	9									
06	10890	X	8894	-0-	-1996	-0-	978	1	7133	3	Y	712	679	1			140
							783	9									
*07	9581	X	9581	-0-	-0-	-0-	945	1	7790	3	Y	769	741	1			168
							846	9									
08	9238	X	7942	-0-	-1296	-0-	797	1	6450	3	Y	632	717	1			83
							695	9									
09	8880	X	6535	-0-	-2345	-0-	651	1	5294	3	Y	536	533	1			86
							590	9									
*10	9579	X	7163	-0-	-2416	-0-	738	1	5777	3	Y	589	546	1			129
							648	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8215	X	6915	-0-	-1300	-0-	517	1	5594	3	Y	731	703	0	5	8	94
							804	9									
06	7950	X	6502	-0-	-1448	-0-	515	1	5436	3	Y	501	491	0	34	1	70
							551	9									
*07	7378	X	6574	-0-	-804	-0-	571	1	5496	3	Y	461	458	0	32	1	41
							507	9									
08	6944	X	6410	-0-	-534	-0-	543	1	5372	3	Y	450	442	0			49
							495	9									
*09	6720	X	6274	-0-	-446	-0-	584	1	5195	3	Y	450	438	0			61
							495	9									
*10	6913	X	6517	-0-	-396	-0-	576	1	5417	3	Y	476	463	0	23	1	51
							524	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21824	X	16859	-0-	-4965	-0-	1721	1	13662	3	Y	1342	1342	0	42	1	33
							1476	9									
06	21120	X	16680	-0-	-4440	-0-	1561	1	13613	3	Y	1369	1298	0	43	1	61
							1506	9									
*07	18693	X	16569	-0-	-2124	-0-	1875	1	13293	3	Y	1274	1257	0	37	1	41
							1401	9									
08	17608	X	16356	-0-	-1252	-0-	1693	1	13092	3	Y	1428	1401	0			68
							1571	9									
09	16950	X	15851	-0-	-1099	-0-	1547	1	12738	3	Y	1424	1377	0			115
							1566	9									
*10	17236	X	15923	-0-	-1313	-0-	1562	1	12655	3	Y	1551	1551	0			115
							1706	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4498	-0-	-555	-0-	413 718	1 9	3367	3	Y	653	653	1			98
06	4890	X	4022	-0-	-868	-0-	453 641	1 9	2928	3	Y	583	618	1			63
*07	4991	X	4343	-0-	-648	-0-	436 673	1 9	3234	3	Y	612	561	1	1	8	113
08	4991	X	3811	-0-	-1180	-0-	440 630	1 9	2741	3	Y	573	596	1			90
09	4440	X	4220	-0-	-220	-0-	415 650	1 9	3155	3	Y	591	572	1			109
*10	4495	X	3923	-0-	-572	-0-	398 630	1 9	2895	3	Y	573	570	1			112

JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	5608	-0-	-1429	-0-	528 514	1 9	4566	3	Y	467	453	1			77
06	6810	X	5324	-0-	-1486	-0-	603 484	1 9	4237	3	Y	440	429	1			88
*07	5797	X	4569	-0-	-1228	-0-	494 429	1 9	3646	3	Y	390	387	1			91
08	5797	X	5428	-0-	-369	-0-	559 486	1 9	4383	3	Y	442	476	1			57
09	5430	X	4806	-0-	-624	-0-	489 447	1 9	3870	3	Y	406	400	1			63
*10	5611	X	4383	-0-	-1228	-0-	472 413	1 9	3498	3	Y	375	354	1			84

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17422	X	16310	-0-	-1112	-0-	867 1822	1 9	13621	3	Y	1656	1650	0	32	1	61
06	16590	X	15097	-0-	-1493	-0-	871 1629	1 9	12597	3	Y	1481	1430	0	62	1	50
*07	17143	X	14992	-0-	-2151	-0-	872 1735	1 9	12385	3	Y	1577	1512	0	60	1	55
08	15213	X	15213	-0-	-0-	-0-	791 1715	1 9	12707	3	Y	1559	1523	0	59	1	32
09	14640	X	14422	-0-	-218	-0-	809 1574	1 9	12039	3	Y	1431	1346	0	87	1	30
*10	15128	X	14399	-0-	-729	-0-	870 1598	1 9	11931	3	Y	1453	1272	0	157	1	54

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19530	X	18115	-0-	-1415	-0-	884 2934	1 9	14297	3	Y	2667	2657	0	43	1	83
06	18660	X	15958	-0-	-2702	-0-	882 2204	1 9	12872	3	Y	2004	1932	0	84	1	71
*07	19282	X	15443	-0-	-3839	-0-	872 2149	1 9	12422	3	Y	1954	1875	0	83	1	67
08	15765	X	15765	-0-	-0-	-0-	793 2165	1 9	12807	3	Y	1968	1915	0	72	1	48
09	15509	X	15509	-0-	-0-	-0-	834 2173	1 9	12502	3	Y	1975	1854	0	127	1	42
*10	15655	X	15294	-0-	-361	-0-	885 2195	1 9	12214	3	Y	1995	1753	0	212	1	72

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11284	X	10301	-0-	-983	-0-	550 1253	1 9	8498	3	Y	1139	1134	0	43	1	79
06	10920	X	9927	-0-	-993	-0-	557 1290	1 9	8080	3	Y	1173	1127	0	80	1	45
*07	11284	X	10112	-0-	-1172	-0-	559 1581	1 9	7972	3	Y	1437	1362	0	56	1	64
08	10443	X	10443	-0-	-0-	-0-	511 1652	1 9	8280	3	Y	1502	1457	0	68	1	41
09	9890	X	9890	-0-	-0-	-0-	527 1447	1 9	7916	3	Y	1315	1211	0	109	1	36
*10	9827	X	9732	-0-	-95	-0-	566 1354	1 9	7812	3	Y	1231	1076	0	145	1	46

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

05	4340	X	3193	-0-	-1147	-0-	315 547	1 9	2331	3	Y	497	497	1			75
06	4080	X	2522	-0-	-1558	-0-	319 454	1 9	1749	3	Y	413	441	1			47
*07	3751	X	3685	-0-	-66	-0-	385 591	1 9	2709	3	Y	537	485	1	1	8	98
08	3689	X	3303	-0-	-386	-0-	354 521	1 9	2428	3	Y	474	497	1			75
09	3150	X	3057	-0-	-93	-0-	317 497	1 9	2243	3	Y	452	442	1			85
*10	3689	X	3032	-0-	-657	-0-	325 506	1 9	2201	3	Y	460	454	1			91

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

05	8029	X	7798	-0-	-231	-0-	749 915	1 9	6134	3	Y	832	916	1			118
06	8280	X	4078	-0-	-4202	-0-	479 549	1 9	3050	3	Y	499	556	1			61
*07	8556	X	182	-0-	-8374	-0-	82	1	100	9	Y	91	143	1			9
08	11470	X	5151	-0-	-6319	-0-	531 669	1 9	3951	3	Y	608	535	1			82
09	10710	X	6525	-0-	-4185	-0-	686 782	1 9	5057	3	Y	711	685	1			108
*10	7812	X	2413	-0-	-5399	-0-	290 328	1 9	1795	3	Y	298	377	1			29

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	3748	-0-	-1243	-0-	382	1	2874	3	Y	447	587	1			244
							492	9									
06	5700	X	5238	-0-	-462	-0-	545	1	4041	3	Y	593	595	1			242
							652	9									
*07	5890	X	4412	-0-	-1478	-0-	476	1	3395	3	Y	492	592	1			142
							541	9									
08	5890	X	4936	-0-	-954	-0-	493	1	3841	3	Y	547	423	1			266
							602	9									
09	5250	X	3132	-0-	-2118	-0-	353	1	2409	3	Y	336	400	1			202
							370	9									
*10	5425	X	3297	-0-	-2128	-0-	376	1	2525	3	Y	360	223	1			339
							396	9									

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8153	X	8110	-0-	-43	-0-	773	1	6384	3	Y	866	911	1			123
							953	9									
06	7890	X	7544	-0-	-346	-0-	750	1	5937	3	Y	779	806	1			96
							857	9									
*07	8153	X	7701	-0-	-452	-0-	766	1	6027	3	Y	825	834	1			87
							908	9									
08	7564	X	7548	-0-	-16	-0-	737	1	5887	3	Y	840	815	1			112
							924	9									
09	7320	X	5355	-0-	-1965	-0-	564	1	4143	3	Y	589	618	1			83
							648	9									
*10	7564	X	7055	-0-	-509	-0-	752	1	5468	3	Y	759	760	1			82
							835	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14198	X	13087	-0-	-1111	-0-	1182	1	10447	3	Y	1325	1376	1			189
							1458	9									
06	13680	X	11483	-0-	-2197	-0-	1085	1	9155	3	Y	1130	1180	1			139
							1243	9									
*07	13547	X	11569	-0-	-1978	-0-	1092	1	9182	3	Y	1177	1192	1			124
							1295	9									
08	13753	X	13753	-0-	-0-	-0-	1264	1	10906	3	Y	1439	1372	1			191
							1583	9									
09	12660	X	11675	-0-	-985	-0-	1148	1	9226	3	Y	1183	1192	1			182
							1301	9									
*10	13082	X	12721	-0-	-361	-0-	1279	1	10041	3	Y	1274	1313	1			143
							1401	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11656	X	10944	-0-	-712	-0-	1002	1	8710	3	Y	1120	1177	1			159
							1232	9									
06	11280	X	10464	-0-	-816	-0-	1000	1	8321	3	Y	1039	1070	1			128
							1143	9									
*07	11656	X	11329	-0-	-327	-0-	1079	1	8973	3	Y	1161	1167	1			122
							1277	9									
08	10602	X	9734	-0-	-868	-0-	910	1	7683	3	Y	1037	1021	1			138
							1141	9									
09	10260	X	9353	-0-	-907	-0-	937	1	7353	3	Y	966	956	1			148
							1063	9									
*10	10602	X	9762	-0-	-840	-0-	996	1	7673	3	Y	994	1030	1			112
							1093	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7192	X	4091	-0-	-3101	-0-	532	1	2899	3	Y	600	568	1			86
							660	9									
06	6890	X	6890	-0-	-0-	-0-	721	1	5346	3	Y	748	742	1			92
							823	9									
*07	8607	X	8607	-0-	-0-	-0-	844	1	6766	3	Y	906	903	1			95
							997	9									
08	6745	X	6745	-0-	-0-	-0-	655	1	5268	3	Y	747	743	1			99
							822	9									
09	6900	X	4502	-0-	-2398	-0-	516	1	3401	3	Y	532	544	1			87
							585	9									
*10	8618	X	7832	-0-	-786	-0-	825	1	6107	3	Y	818	812	1			93
							900	9									

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9951	X	7622	-0-	-2329	-0-	760	1	5931	3	Y	846	929	1			120
							931	9									
06	15480	X	6871	-0-	-8609	-0-	709	1	5349	3	Y	739	768	1			91
							813	9									
*07	15996	X	7459	-0-	-8537	-0-	745	1	5838	3	Y	796	803	1			84
							876	9									
08	16337	X	3236	-0-	-13101	-0-	336	1	2479	3	Y	383	416	1			51
							421	9									
09	10650	X	3798	-0-	-6852	-0-	409	1	2925	3	Y	422	410	1			63
							464	9									
*10	7626	X	2582	-0-	-5044	-0-	304	1	1947	3	Y	301	330	1			34
							331	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	5674	-0-	-495	-0-	522	1	4149	3	Y	912	998	1			254
							1003	9									
06	5970	X	4621	-0-	-1349	-0-	453	1	3364	3	Y	731	894	1			91
							804	9									
*07	6054	X	6054	-0-	-0-	-0-	577	1	4403	3	Y	976	783	1			284
							1074	9									
08	5673	X	4954	-0-	-719	-0-	502	1	3585	3	Y	788	792	1			280
							867	9									
09	5490	X	3984	-0-	-1506	-0-	416	1	2902	3	Y	605	598	1			287
							666	9									
*10	6045	X	4876	-0-	-1169	-0-	502	1	3388	3	Y	896	982	1			201
							986	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7595	X	5406	-0-	-2189	-0-	791	1	3892	3	Y	657	660	1			109
							723	9									
06	6240	X	2568	-0-	-3672	-0-	344	1	1880	3	Y	313	369	1			53
							344	9									
*07	6479	X	2420	-0-	-4059	-0-	310	1	1758	3	Y	320	302	1			71
							352	9									
08	6479	X	3641	-0-	-2838	-0-	406	1	2766	3	Y	426	417	1			80
							469	9									
09	6270	X	2927	-0-	-3343	-0-	365	1	2168	3	Y	358	333	1			105
							394	9									
*10	5394	X	2246	-0-	-3148	-0-	310	1	1615	3	Y	292	359	1			38
							321	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	6760	-0-	-649	-0-	947	1	4945	3	Y	789	781	1			130
							868	9									
06	6780	X	6537	-0-	-243	-0-	767	1	4991	3	Y	708	734	1			104
							779	9									
*07	7131	X	7131	-0-	-0-	-0-	767	1	5496	3	Y	789	739	1			154
							868	9									
08	7006	X	6707	-0-	-299	-0-	714	1	5169	3	Y	749	765	1			138
							824	9									
09	6660	X	5883	-0-	-777	-0-	681	1	4440	3	Y	693	637	1			194
							762	9									
*10	7130	X	6940	-0-	-190	-0-	840	1	5232	3	Y	789	885	1			98
							868	9									

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	5942	-0-	-1095	-0-	844	1	4325	3	Y	703	698	1			118
							773	9									
06	6810	X	5501	-0-	-1309	-0-	654	1	4185	3	Y	602	630	1			90
							662	9									
*07	6944	X	4786	-0-	-2158	-0-	530	1	3658	3	Y	544	520	1			114
							598	9									
08	6944	X	4515	-0-	-2429	-0-	496	1	3446	3	Y	521	533	1			102
							573	9									
09	6030	X	4733	-0-	-1297	-0-	561	1	3547	3	Y	568	514	1			156
							625	9									
*10	5952	X	5102	-0-	-850	-0-	632	1	3818	3	Y	593	675	1			74
							652	9									

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9362	X	8166	-0-	-1196	-0-	1115	1	6030	3	Y	928	917	1			154
							1021	9									
06	9609	X	9609	-0-	-0-	-0-	1096	1	7404	3	Y	1008	1017	1			145
							1109	9									
*07	10172	X	10172	-0-	-0-	-0-	1068	1	7895	3	Y	1099	1032	1			212
							1209	9									
08	9532	X	9532	-0-	-0-	-0-	992	1	7396	3	Y	1040	1063	1			189
							1144	9									
09	9474	X	9474	-0-	-0-	-0-	1066	1	7231	3	Y	1070	975	1			284
							1177	9									
*10	9855	X	9855	-0-	-0-	-0-	1163	1	7490	3	Y	1093	1241	1			136
							1202	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	6727	-0-	-62	-0-	943	1	4920	3	Y	785	769	1			126
							864	9									
06	7015	X	7015	-0-	-0-	-0-	829	1	5347	3	Y	763	779	1			110
							839	9									
*07	7113	X	7113	-0-	-0-	-0-	771	1	5471	3	Y	792	747	1			155
							871	9									
08	6736	X	6736	-0-	-0-	-0-	723	1	5179	3	Y	758	773	1			140
							834	9									
09	6604	X	6604	-0-	-0-	-0-	771	1	4982	3	Y	774	706	1			208
							851	9									
*10	6577	X	6577	-0-	-0-	-0-	807	1	4937	3	Y	757	871	1			94
							833	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11850	X	7160	-0-	-4690	-0-	607	1	5506	3	Y	952	971	1			89
							1047	9									
12	10168	X	8781	-0-	-1387	-0-	851	1	6661	3	Y	1154	1142	1			101
							1269	9									
01	10168	X	9050	-0-	-1118	-0-	575	1	7145	3	Y	1209	1168	1			142
							1330	9									
02	8062	X	7884	-0-	-178	-0-	545	1	6195	3	Y	1040	1032	1	2	8	148
							1144	9									
03	8618	X	7996	-0-	-622	-0-	556	1	6304	3	Y	1033	989	1			192
							1136	9									
04	8340	X	8066	-0-	-274	-0-	556	1	6391	3	Y	1017	1064	1			145
							1119	9									
05	8618	X	8038	-0-	-580	-0-	569	1	6385	3	Y	985	981	1			149
							1084	9									
06	8340	X	7051	-0-	-1289	-0-	493	1	5605	3	Y	866	937	1	1	8	77
							953	9									
*07	8432	X	7222	-0-	-1210	-0-	527	1	5674	3	Y	928	900	1	1	8	104
							1021	9									
08	7440	X	7354	-0-	-86	-0-	553	1	5781	3	Y	927	901	1			130
							1020	9									
09	7200	X	7051	-0-	-149	-0-	595	1	5438	3	Y	925	939	1			116
							1018	9									
*10	7440	X	7429	-0-	-11	-0-	647	1	5733	3	Y	954	943	1			127
							1049	9									

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6930	X	6115	-0-	-815	-0-	524	1	4709	3	Y	802	782	1			75
							882	9									
12	5580	X	5201	-0-	-379	-0-	507	1	3918	3	Y	705	718	1			62
							776	9									
01	4794	X	4794	-0-	-0-	-0-	330	1	3745	3	Y	654	639	1			77
							719	9									
02	5945	X	4586	-0-	-1359	-0-	325	1	3580	3	Y	619	607	1	1	8	88
							681	9									
03	6355	X	4577	-0-	-1778	-0-	326	1	3583	3	Y	607	582	1			113
							668	9									
04	6150	X	4559	-0-	-1591	-0-	322	1	3588	3	Y	590	619	1			84
							649	9									
05	5208	X	4719	-0-	-489	-0-	344	1	3719	3	Y	596	590	1			90
							656	9									
06	4740	X	4196	-0-	-544	-0-	302	1	3311	3	Y	530	572	1	1	8	47
							583	9									
*07	4898	X	3838	-0-	-1060	-0-	291	1	2986	3	Y	510	500	1			57
							561	9									
08	4712	X	4460	-0-	-252	-0-	349	1	3466	3	Y	586	561	1			82
							645	9									
09	4560	X	4140	-0-	-420	-0-	356	1	3176	3	Y	553	566	1			69
							608	9									
*10	4712	X	3837	-0-	-875	-0-	345	1	2934	3	Y	507	509	1			67
							558	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9390	X	9147	-0-	-243	-0-	770	1	7073	3	Y	1185	1202	1			111
							1304	9									
12	9703	X	8568	-0-	-1135	-0-	829	1	6501	3	Y	1125	1138	1			98
							1238	9									
01	9703	X	7732	-0-	-1971	-0-	504	1	6089	3	Y	1035	1012	1			121
							1139	9									
02	8294	X	6941	-0-	-1353	-0-	482	1	5448	3	Y	919	909	1			131
							1011	9									
03	8866	X	7468	-0-	-1398	-0-	522	1	5882	3	Y	967	918	1			180
							1064	9									
04	8580	X	7058	-0-	-1522	-0-	489	1	5583	3	Y	896	948	1			128
							986	9									
05	8556	X	6778	-0-	-1778	-0-	486	1	5366	3	Y	842	842	1			128
							926	9									
06	7470	X	7065	-0-	-405	-0-	494	1	5612	3	Y	872	921	1	1	8	78
							959	9									
*07	8143	X	8143	-0-	-0-	-0-	592	1	6405	3	Y	1042	1002	1	1	8	117
							1146	9									
08	7771	X	7771	-0-	-0-	-0-	579	1	6125	3	Y	970	951	1			136
							1067	9									
09	7117	X	7117	-0-	-0-	-0-	586	1	5530	3	Y	910	932	1			114
							1001	9									
*10	7812	X	7011	-0-	-801	-0-	597	1	5438	3	Y	887	883	1			118
							976	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	15720	X	9322	-0-	-6398	-0-	777	1	7202	3	Y	1221	1262	1			114
							1343	9									
12	16244	X	12304	-0-	-3940	-0-	1202	1	9351	3	Y	1592	1567	1			139
							1751	9									
01	14601	X	11222	-0-	-3379	-0-	717	1	8887	3	Y	1471	1438	1			172
							1618	9									
02	13659	X	11178	-0-	-2481	-0-	762	1	8815	3	Y	1455	1417	1	3	8	207
							1601	9									
03	12307	X	11666	-0-	-641	-0-	800	1	9234	3	Y	1484	1415	1			276
							1632	9									
04	11910	X	11226	-0-	-684	-0-	754	1	8953	3	Y	1381	1460	1			197
							1519	9									
05	12307	X	11386	-0-	-921	-0-	793	1	9082	3	Y	1374	1362	1	1	8	208
							1511	9									
06	11550	X	10901	-0-	-649	-0-	747	1	8713	3	Y	1310	1400	1	1	8	117
							1441	9									
*07	11935	X	10426	-0-	-1509	-0-	745	1	8241	3	Y	1309	1278	1	1	8	147
							1440	9									
08	10757	X	8667	-0-	-2090	-0-	637	1	6855	3	Y	1068	1066	1			149
							1175	9									
09	10410	X	7853	-0-	-2557	-0-	663	1	6057	3	Y	1030	1050	1			129
							1133	9									
*10	10757	X	8835	-0-	-1922	-0-	756	1	6852	3	Y	1115	1096	1			148
							1227	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11940	X	11841	-0-	-99	-0-	10009	3	1832	9	Y	1665	1670	1			156
12	11253	X	10873	-0-	-380	-0-	452	1	8760	3	Y	1510	1534	1			132
							1661	9									
01	11284	X	11284	-0-	-0-	-0-	734	1	8905	3	Y	1495	1452	1			175
							1645	9									
02	11455	X	9958	-0-	-1497	-0-	684	1	7838	3	Y	1305	1292	1	3	8	185
							1436	9									
03	12276	X	10215	-0-	-2061	-0-	707	1	8066	3	Y	1311	1253	1			243
							1442	9									
04	11880	X	9334	-0-	-2546	-0-	629	1	7437	3	Y	1153	1232	1			164
							1268	9									
05	11284	X	8691	-0-	-2593	-0-	609	1	6920	3	Y	1056	1059	1	1	8	160
							1162	9									
06	10920	X	7749	-0-	-3171	-0-	536	1	6179	3	Y	940	1015	1	1	8	84
							1034	9									
*07	10633	X	8760	-0-	-1873	-0-	635	1	6891	3	Y	1122	1079	1	1	8	126
							1234	9									
08	9899	X	9899	-0-	-0-	-0-	733	1	7815	3	Y	1228	1182	1			172
							1351	9									
09	9282	X	9282	-0-	-0-	-0-	759	1	7230	3	Y	1175	1200	1			147
							1293	9									
*10	9334	X	9334	-0-	-0-	-0-	789	1	7265	3	Y	1164	1156	1			155
							1280	9									

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12245	X	11232	-0-	-1013	-0-	1070	1	8845	3	Y	1197	1278	1			170
							1317	9									
06	11850	X	11095	-0-	-755	-0-	1087	1	8764	3	Y	1131	1161	1			140
							1244	9									
*07	11842	X	11492	-0-	-350	-0-	1123	1	9041	3	Y	1207	1220	1			127
							1328	9									
08	11036	X	10693	-0-	-343	-0-	1024	1	8384	3	Y	1168	1139	1			156
							1285	9									
09	10680	X	10469	-0-	-211	-0-	1067	1	8194	3	Y	1098	1085	1			169
							1208	9									
*10	11036	X	10822	-0-	-214	-0-	1132	1	8457	3	Y	1121	1163	1			127
							1233	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	16410	X	14454	-0-	-1956	-0-	1202	1	11218	3	Y	1849	1863	1			173
							2034	9									
12	15314	X	13905	-0-	-1409	-0-	1372	1	10566	3	Y	1788	1805	1			156
							1967	9									
01	15314	X	13008	-0-	-2306	-0-	834	1	10293	3	Y	1710	1666	1			200
							1881	9									
02	12934	X	11935	-0-	-999	-0-	813	1	9415	3	Y	1552	1528	1	4	8	220
							1707	9									
03	13826	X	12586	-0-	-1240	-0-	863	1	9959	3	Y	1604	1526	1			298
							1764	9									
04	13380	X	11418	-0-	-1962	-0-	783	1	9059	3	Y	1433	1527	1			204
							1576	9									
05	13826	X	11782	-0-	-2044	-0-	831	1	9366	3	Y	1441	1426	1	1	8	218
							1585	9									
06	12600	X	11057	-0-	-1543	-0-	764	1	8820	3	Y	1339	1437	1	1	8	119
							1473	9									
*07	12741	X	10824	-0-	-1917	-0-	774	1	8556	3	Y	1358	1324	1	1	8	152
							1494	9									
08	10509	X	10406	-0-	-103	-0-	767	1	8224	3	Y	1286	1258	1			180
							1415	9									
09	10170	X	9333	-0-	-837	-0-	757	1	7281	3	Y	1177	1209	1			148
							1295	9									
*10	10509	X	9535	-0-	-974	-0-	802	1	7433	3	Y	1182	1173	1			157
							1300	9									

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13809	X	13809	-0-	-0-	-0-	1612	1	10362	3	Y	1668	1656	1	1	8	289
							1835	9									
06	12930	X	12930	-0-	-0-	-0-	1461	1	9747	3	Y	1565	1576	1			278
							1722	9									
*07	13339	X	13339	-0-	-0-	-0-	1583	1	10010	3	Y	1587	1632	1	1	8	232
							1746	9									
08	12901	X	12901	-0-	-0-	-0-	1624	1	9574	3	Y	1548	1542	1			238
							1703	9									
09	12525	X	12525	-0-	-0-	-0-	1504	1	9367	3	Y	1504	1462	1			280
							1654	9									
*10	12540	X	12540	-0-	-0-	-0-	1660	1	9197	3	Y	1530	1600	1			210
							1683	9									

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13681	X	13681	-0-	-0-	-0-	1584	1	10296	3	Y	1637	1617	1	1	8	283
							1801	9									
06	13535	X	13535	-0-	-0-	-0-	1511	1	10240	3	Y	1622	1617	1			288
							1784	9									
*07	13921	X	13921	-0-	-0-	-0-	1635	1	10485	3	Y	1637	1685	1	1	8	239
							1801	9									
08	13278	X	13278	-0-	-0-	-0-	1654	1	9889	3	Y	1577	1574	1			242
							1735	9									
09	12971	X	12971	-0-	-0-	-0-	1539	1	9735	3	Y	1543	1498	1			287
							1697	9									
*10	13101	X	13101	-0-	-0-	-0-	1714	1	9649	3	Y	1580	1650	1			217
							1738	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7826	X	7826	-0-	-0-	-0-	989 1145	1 9	5692	3	Y	1041	1045	1	1	8	180
06	6413	X	6413	-0-	-0-	-0-	780 915	1 9	4718	3	Y	832	864	1			148
*07	5648	X	5648	-0-	-0-	-0-	752 827	1 9	4069	3	Y	752	789	1	1	8	110
08	6036	X	6036	-0-	-0-	-0-	850 891	1 9	4295	3	Y	810	796	1			124
09	5647	X	5647	-0-	-0-	-0-	768 848	1 9	4031	3	Y	771	752	1			143
*10	5529	X	5529	-0-	-0-	-0-	835 844	1 9	3850	3	Y	767	805	1			105

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

05	2263	X	1017	-0-	-1246	-0-	130 626	1 3	53 3	2 4	Y	186	187	0			3
06	2490	X	1347	-0-	-1143	-0-	132 587	1 3	48 2	2 4	Y	525	521	0			7
07	3627	X	-0-	-0-	-3627	-0-					Y	-0-	7	0			-0-
08	3627	X	-0-	-0-	-3627	-0-					Y	-0-					-0-
09	3510	X	-0-	-0-	-3510	-0-					Y	-0-					-0-
10	1395	X	-0-	-0-	-1395	-0-					Y	1	1	0			-0-

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 11/09/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

05	11966	X	10225	-0-	-1741	-0-	939	1	7923	3	Y	1239	1198	1			142
							1363	9									
06	10680	X	10300	-0-	-380	-0-	911	1	7562	3	Y	1661	1556	1			247
							1827	9									
*07	11036	X	7681	-0-	-3355	-0-	867	1	6205	3	Y	554	697	1			104
							609	9									
08	9455	X	7671	-0-	-1784	-0-	912	1	5869	3	Y	809	751	1			162
							890	9									
09	9150	X	7374	-0-	-1776	-0-	863	1	5476	3	Y	941	935	1			168
							1035	9									
*10	9455	X	7459	-0-	-1996	-0-	836	1	5592	3	Y	937	919	1			186
							1031	9									

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 11/13/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

05	14570	X	11184	-0-	-3386	-0-	1119	1	9612	3	N	412	429	1			113
							453	9									
06	13020	X	10292	-0-	-2728	-0-	1056	1	8828	3	N	371	336	1			148
							408	9									
*07	13454	X	9248	-0-	-4206	-0-	1039	1	7454	3	N	686	708	1			126
							755	9									
08	13454	X	9394	-0-	-4060	-0-	1108	1	7124	3	N	1056	976	1			206
							1162	9									
09	12240	X	9154	-0-	-3086	-0-	1059	1	6893	3	N	1093	1100	1			199
							1202	9									
*10	11191	X	8846	-0-	-2345	-0-	1031	1	6893	3	N	838	837	1			200
							922	9									

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 11/10/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

05	9114	X	7819	-0-	-1295	-0-	701	1	5946	3	Y	1065	1000	1			116
							1172	9									
06	8160	X	3678	-0-	-4482	-0-	395	1	3092	3	Y	174	214	1			76
							191	9									
*07	7564	X	5458	-0-	-2106	-0-	548	1	3880	3	Y	936	902	1			110
							1030	9									
08	7285	X	6113	-0-	-1172	-0-	758	1	4895	3	Y	418	434	1			94
							460	9									
09	7050	X	5568	-0-	-1482	-0-	674	1	4417	3	Y	434	431	1			97
							477	9									
*10	7285	X	5965	-0-	-1320	-0-	685	1	4740	3	Y	491	466	1			122
							540	9									

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

05	9827	X	4554	-0-	-5273	-0-	874	1	485	2	Y	670	667	0			10
							2428	3	30	4							
06	9510	X	3666	-0-	-5844	-0-	855	1	518	2	Y	214	221	0			3
							2030	3	28	4							
07	9827	X	3753	-0-	-6074	-0-	861	1	562	2	Y	308	307	0			4
							1963	3	28	4							
08	4650	X	4292	-0-	-358	-0-	1045	1	613	2	Y	309	310	0			3
							2259	3	35	4							
09	4410	X	2512	-0-	-1898	-0-	568	1	366	2	Y	295	292	0			6
							1223	3	30	4							
10	4557	X	3597	-0-	-960	-0-	817	1	591	2	Y	361	361	0			6
							1756	3	36	4							

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 12/21/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

05	11191	X	9491	-0-	-1700	-0-	884	1	6964	3	Y	1494	1513	1			82
							1643	9									
06	10410	X	8260	-0-	-2150	-0-	873	1	6922	3	Y	423	470	1			35
							465	9									
*07	10633	X	8426	-0-	-2207	-0-	918	1	6785	3	Y	657	630	1			62
							723	9									
08	10540	X	8352	-0-	-2188	-0-	972	1	6677	3	Y	639	646	1			55
							703	9									
09	9690	X	7864	-0-	-1826	-0-	825	1	6511	3	Y	480	486	1			49
							528	9									
*10	9486	X	7758	-0-	-1728	-0-	717	1	5777	3	Y	1149	1140	1			58
							1264	9									

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 12/23/2021 TOTAL DEPTH 12919 PERF.13301 - 19547

05	13113	X	11810	-0-	-1303	-0-	1045	1	8448	3	Y	2106	2119	1			111
							2317	9									
06	12690	X	11099	-0-	-1591	-0-	1002	1	8089	3	Y	1825	1863	1			73
							2008	9									
*07	13113	X	11025	-0-	-2088	-0-	1058	1	7976	3	Y	1810	1757	1			126
							1991	9									
08	10655	X	10655	-0-	-0-	-0-	1043	1	7540	3	Y	1884	1898	1			112
							2072	9									
09	10078	X	10078	-0-	-0-	-0-	905	1	7181	3	Y	1811	1823	1			100
							1992	9									
*10	10230	X	9663	-0-	-567	-0-	877	1	7167	3	Y	1472	1501	1			71
							1619	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 12/18/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15438	X	13935	-0-	-1503	-0-	1246 2547	1 9	10142	3	Y	2315	2336	1			124
06	14940	X	14639	-0-	-301	-0-	1230 3390	1 9	10019	3	Y	3082	3098	1			108
*07	15438	X	13799	-0-	-1639	-0-	1323 2368	1 9	10108	3	Y	2153	2110	1			151
08	12972	X	12972	-0-	-0-	-0-	1360 2224	1 9	9388	3	Y	2022	2049	1			124
09	11749	X	11749	-0-	-0-	-0-	1082 1995	1 9	8672	3	Y	1814	1830	1			108
*10	11966	X	11921	-0-	-45	-0-	1090 1788	1 9	9043	3	Y	1625	1651	1			82

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 12/22/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16399	X	15000	-0-	-1399	-0-	1314 2960	1 9	10726	3	Y	2691	2746	1			142
06	15720	X	13757	-0-	-1963	-0-	1277 2065	1 9	10415	3	Y	1877	1937	1			82
*07	16244	X	14421	-0-	-1823	-0-	1355 2740	1 9	10326	3	Y	2491	2402	1			171
08	14383	X	14383	-0-	-0-	-0-	1418 2567	1 9	10398	3	Y	2334	2365	1			140
09	13595	X	13595	-0-	-0-	-0-	1265 2071	1 9	10259	3	Y	1883	1909	1			114
*10	13862	X	13862	-0-	-0-	-0-	1257 2132	1 9	10473	3	Y	1938	1960	1			92

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 12/24/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11377	X	9381	-0-	-1996	-0-	951 791	1 9	7639	3	Y	719	756	1			50
06	11010	X	9755	-0-	-1255	-0-	920 1437	1 9	7398	3	Y	1306	1299	1			57
*07	11346	X	9598	-0-	-1748	-0-	978 1279	1 9	7341	3	Y	1163	1131	1			89
08	9982	X	9260	-0-	-722	-0-	1018 1133	1 9	7109	3	Y	1030	1046	1			73
09	9660	X	8847	-0-	-813	-0-	816 1543	1 9	6488	3	Y	1403	1394	1			82
*10	9982	X	8775	-0-	-1207	-0-	810 1345	1 9	6620	3	Y	1223	1244	1			61

ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 12/17/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	5515	-0-	-2235	-0-	603 640	1 9	4272	3	Y	582	586	1			37
06	6570	X	5781	-0-	-789	-0-	592 886	1 9	4303	3	Y	805	806	1			36
*07	6696	X	5871	-0-	-825	-0-	623 1057	1 9	4191	3	Y	961	929	1			68
08	6448	X	5718	-0-	-730	-0-	666 1054	1 9	3998	3	Y	958	967	1			59
09	5790	X	4853	-0-	-937	-0-	479 908	1 9	3466	3	Y	825	834	1			50
*10	5983	X	5547	-0-	-436	-0-	520 957	1 9	4070	3	Y	870	879	1			41

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 07/14/2022 TOTAL DEPTH 13492 PERF.13608 - 21755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 07/19/2022 TOTAL DEPTH 13480 PERF.13483 - 20843

*11	53760	X	38132	-0-	-15628	-0-	1804	1	29997	3	Y	5755	5780	1			290
							6331	9									
*12	49755	X	36402	-0-	-13353	-0-	1718	1	28602	3	Y	5529	5521	1			298
							6082	9									
01	47647	X	32558	-0-	-15089	-0-	1604	1	25481	3	Y	4975	4657	1			616
							5473	9									
02	38889	X	31199	-0-	-7690	-0-	1663	1	24159	3	Y	4888	5079	1			425
							5377	9									
03	41292	X	32347	-0-	-8945	-0-	2074	1	24927	3	Y	4860	5001	1			284
							5346	9									
04	38220	X	30170	-0-	-8050	-0-	2131	1	23145	3	Y	4449	4405	1			328
							4894	9									
05	36394	X	29631	-0-	-6763	-0-	2084	1	22803	3	Y	4313	4274	1			367
							4744	9									
06	32280	X	27533	-0-	-4747	-0-	1444	1	21615	3	Y	4067	4138	1			296
							4474	9									
*07	33356	X	27050	-0-	-6306	-0-	1470	1	21188	3	Y	3993	4071	1			218
							4392	9									
08	26778	X	26778	-0-	-0-	-0-	1446	1	20946	3	Y	3987	3994	1			211
							4386	9									
09	25410	X	25054	-0-	-356	-0-	1398	1	19750	3	Y	3551	3490	1			272
							3906	9									
*10	26257	X	1101	-0-	-25156	-0-	92	1	849	3	Y	145	405	1			12
							160	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 07/16/2022 TOTAL DEPTH 13354 PERF.13469 - 21011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	35520	X	21776	-0-	-13744	-0-	1032	1	16980	3	Y	3422	3435	1			172
							3764	9									
*12	33945	X	20720	-0-	-13225	-0-	996	1	16183	3	Y	3219	3217	1			174
							3541	9									
01	26846	X	19728	-0-	-7118	-0-	979	1	15440	3	Y	3008	2809	1			373
							3309	9									
02	25114	X	18550	-0-	-6564	-0-	993	1	14337	3	Y	2927	3045	1			255
							3220	9									
03	23808	X	19415	-0-	-4393	-0-	1255	1	14926	3	Y	2940	3023	1			172
							3234	9									
04	21840	X	18098	-0-	-3742	-0-	1290	1	13846	3	Y	2693	2667	1			198
							2962	9									
05	20708	X	17794	-0-	-2914	-0-	1264	1	13651	3	Y	2617	2592	1	1	8	222
							2879	9									
06	19200	X	16645	-0-	-2555	-0-	877	1	13049	3	Y	2472	2513	1	1	8	180
							2719	9									
*07	19840	X	16403	-0-	-3437	-0-	896	1	12830	3	Y	2434	2481	1			133
							2677	9									
08	16228	X	16228	-0-	-0-	-0-	881	1	12675	3	Y	2429	2433	1			129
							2672	9									
09	15480	X	14859	-0-	-621	-0-	842	1	11672	3	Y	2132	2097	1			164
							2345	9									
*10	16419	X	16419	-0-	-0-	-0-	1536	1	12261	3	Y	2384	2349	1			199
							2622	9									

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 07/15/2022 TOTAL DEPTH 13461 PERF.13465 - 21288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	22446	X	22446	-0-	-0-	-0-	1070	1	17551	3	Y	3477	3471	1			175
							3825	9									
*12	21738	X	21738	-0-	-0-	-0-	1035	1	16992	3	Y	3374	3367	1			182
							3711	9									
01	17128	X	17128	-0-	-0-	-0-	840	1	13322	3	Y	2696	2544	1			334
							2966	9									
02	20329	X	17726	-0-	-2603	-0-	948	1	13702	3	Y	2796	2887	1			243
							3076	9									
03	21731	X	19339	-0-	-2392	-0-	1255	1	14854	3	Y	2936	3008	1			171
							3230	9									
04	21030	X	17904	-0-	-3126	-0-	1283	1	13673	3	Y	2680	2654	1			197
							2948	9									
05	21731	X	17597	-0-	-4134	-0-	1259	1	13472	3	Y	2605	2580	1	1	8	221
							2866	9									
06	18720	X	15468	-0-	-3252	-0-	827	1	12080	3	Y	2328	2380	1			169
							2561	9									
*07	19344	X	15085	-0-	-4259	-0-	836	1	11749	3	Y	2273	2318	1			124
							2500	9									
08	15996	X	14887	-0-	-1109	-0-	821	1	11573	3	Y	2266	2270	1			120
							2493	9									
09	15480	X	13784	-0-	-1696	-0-	783	1	10799	3	Y	2002	1968	1			154
							2202	9									
*10	16030	X	16030	-0-	-0-	-0-	1492	1	11969	3	Y	2335	2294	1			195
							2569	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 03/11/2022 TOTAL DEPTH 13350 PERF.13524 - 19673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22661	X	20726	-0-	-1935	-0-	1499 3666	1 9	15561	3	Y	3333	3260	1			364
06	21930	X	18725	-0-	-3205	-0-	1503 3246	1 9	13976	3	Y	2951	3001	1			314
*07	22661	X	19788	-0-	-2873	-0-	1739 3519	1 9	14530	3	Y	3199	3270	1	1	8	242
08	19644	X	19644	-0-	-0-	-0-	1739 3330	1 9	14575	3	Y	3027	3039	1			230
*09	17790	X	17056	-0-	-734	-0-	1474 2600	1 9	12982	3	Y	2364	2387	1			207
*10	18383	X	17406	-0-	-977	-0-	1455 2983	1 9	12968	3	Y	2712	2646	1			273

P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 03/12/2022 TOTAL DEPTH 13271 PERF.13397 - 18723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12493	X	12281	-0-	-212	-0-	895 2140	1 9	9246	3	Y	1945	1907	1			215
06	12090	X	11106	-0-	-984	-0-	900 1951	1 9	8255	3	Y	1774	1801	1			188
*07	12493	X	11523	-0-	-970	-0-	1029 2039	1 9	8455	3	Y	1854	1900	1			142
08	11633	X	11633	-0-	-0-	-0-	1043 2000	1 9	8590	3	Y	1818	1822	1			138
*09	11164	X	11164	-0-	-0-	-0-	880 2685	1 9	7599	3	Y	2441	2415	1			164
*10	10819	X	10651	-0-	-168	-0-	873 2141	1 9	7637	3	Y	1946	1936	1			174

DZIUK A WELL #: 12H RRCID -> 291913 COMPL. DATE 08/17/2022 TOTAL DEPTH 13206 PERF.13303 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11067	X	8473	-0-	-2594	-0-	465 1498	1 9	6510	3	Y	1362	1348	0	21	1	40
06	10440	X	7879	-0-	-2561	-0-	450 1348	1 9	6081	3	Y	1225	1187	0	24	1	54
*07	10292	X	7554	-0-	-2738	-0-	465 1278	1 9	5811	3	Y	1162	1136	0	26	1	54
08	9455	X	7647	-0-	-1808	-0-	465 1287	1 9	5895	3	Y	1170	1104	0	49	1	71
09	8730	X	6560	-0-	-2170	-0-	450 1164	1 9	4946	3	Y	1058	1022	0	46	1	61
*10	8463	X	6625	-0-	-1838	-0-	465 1161	1 9	4999	3	Y	1055	1032	0			84

DZIUK A-SCHENDEL A 189 SA 7 WELL #: 7H RRCID -> 291916 COMPL. DATE 08/20/2022 TOTAL DEPTH 13287 PERF.13453 - 19638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19778	X	16060	-0-	-3718	-0-	1889 2417	1 9	11754	3	Y	2197	2177	0	31	1	62
06	17880	X	14941	-0-	-2939	-0-	1769 2221	1 9	10951	3	Y	2019	1964	0	35	1	82
*07	18476	X	14625	-0-	-3851	-0-	1917 2146	1 9	10562	3	Y	1951	1917	0	35	1	81
08	16492	X	13994	-0-	-2498	-0-	1864 1806	1 9	10324	3	Y	1642	1557	0	64	1	102
09	15960	X	12525	-0-	-3435	-0-	1849 1660	1 9	9016	3	Y	1509	1448	0	62	1	101
*10	16058	X	13014	-0-	-3044	-0-	1969 1869	1 9	9176	3	Y	1699	1663	0			137

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 8 WELL #: 8H RRCID -> 291918 COMPL. DATE 08/23/2022 TOTAL DEPTH 13246 PERF.13349 - 20175

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23250	X	18258	-0-		-4992	-0-	2042 3297	1 9	12919	3	Y	2997	2970	0	41	1	75
06	20130	X	16845	-0-		-3285	-0-	1907 2948	1 9	11990	3	Y	2680	2610	0	47	1	98
*07	20801	X	16804	-0-		-3997	-0-	2112 2932	1 9	11760	3	Y	2665	2616	0	47	1	100
08	19468	X	16348	-0-		-3120	-0-	2085 2581	1 9	11682	3	Y	2346	2231	0	90	1	125
09	18420	X	14085	-0-		-4335	-0-	1985 2296	1 9	9804	3	Y	2087	2014	0	83	1	115
*10	18259	X	14210	-0-		-4049	-0-	2090 2316	1 9	9804	3	Y	2105	2064	0			156

DZIUK A-SCHENDEL A 189 SA 9 WELL #: 9H RRCID -> 292031 COMPL. DATE 08/19/2022 TOTAL DEPTH 13179 PERF.13475 - 17633

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8835	X	6582	-0-		-2253	-0-	746 1400	1 9	4436	3	Y	1273	1260	0	40	1	39
06	7470	X	6170	-0-		-1300	-0-	716 1213	1 9	4241	3	Y	1103	1067	0	30	1	45
*07	7719	X	4406	-0-		-3313	-0-	609 1036	1 9	2761	3	Y	942	904	0	25	1	58
08	7068	X	5352	-0-		-1716	-0-	710 1012	1 9	3630	3	Y	920	818	0	78	1	82
09	6840	X	5361	-0-		-1479	-0-	761 1021	1 9	3579	3	Y	928	871	0	76	1	63
*10	6572	X	5494	-0-		-1078	-0-	809 1040	1 9	3645	3	Y	945	923	0			85

DZIUK A WELL #: 11H RRCID -> 292078 COMPL. DATE 08/18/2022 TOTAL DEPTH 13286 PERF.13522 - 17749

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18972	X	14705	-0-		-4267	-0-	465 2402	1 9	11838	3	Y	2184	2167	0	35	1	61
06	17010	X	13296	-0-		-3714	-0-	450 1957	1 9	10889	3	Y	1779	1729	0	32	1	79
*07	17577	X	13162	-0-		-4415	-0-	465 1892	1 9	10805	3	Y	1720	1683	0	32	1	84
08	15903	X	13124	-0-		-2779	-0-	465 2056	1 9	10603	3	Y	1869	1777	0	68	1	108
09	15030	X	11274	-0-		-3756	-0-	450 1783	1 9	9041	3	Y	1621	1566	0	64	1	99
*10	14694	X	10896	-0-		-3798	-0-	465 1696	1 9	8735	3	Y	1542	1500	0			141

DZIUK A-SCHENDEL A 189 SA 1 WELL #: 1H RRCID -> 292379 COMPL. DATE 08/25/2022 TOTAL DEPTH 13253 PERF.13623 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23374	X	18661	-0-		-4713	-0-	1353 2615	1 9	14693	3	Y	2377	2314 2	0 8	35	1	87
06	22440	X	17394	-0-		-5046	-0-	1442 2413	1 9	13539	3	Y	2194	2155 1	0 8	34	1	91
*07	20770	X	17459	-0-		-3311	-0-	1501 2514	1 9	13444	3	Y	2285	2271	0	38	1	67
08	18259	X	17085	-0-		-1174	-0-	1404 2349	1 9	13332	3	Y	2135	2119	0			83
09	17670	X	15794	-0-		-1876	-0-	1535 2147	1 9	12112	3	Y	1952	1933	0	37	1	65
*10	18259	X	16191	-0-		-2068	-0-	1593 2701	1 9	11897	3	Y	2455	2439	0	31	1	50

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 2 WELL #: 2H RRCID -> 292380 COMPL. DATE 08/27/2022 TOTAL DEPTH 13172 PERF.13592 - 18759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9796	X	7695	-0-	-2101	-0-	545	1	5708	3	Y	1311	1281	0	24	1	44
							1442	9					1	8			
06	9480	X	6984	-0-	-2496	-0-	577	1	5122	3	Y	1168	1148	0	17	1	47
							1285	9									
*07	8742	X	6970	-0-	-1772	-0-	599	1	5019	3	Y	1229	1221	0	19	1	36
							1352	9									
08	7378	X	6787	-0-	-591	-0-	563	1	5012	3	Y	1102	1084	0			54
							1212	9									
09	7140	X	6221	-0-	-919	-0-	621	1	4503	3	Y	997	979	0	25	1	47
							1097	9									
*10	7378	X	6296	-0-	-1082	-0-	632	1	4323	3	Y	1219	1200	0	24	1	42
							1341	9									

DZIUK A-SCHENDEL A 189 SA 4 WELL #: 4H RRCID -> 292382 COMPL. DATE 08/31/2022 TOTAL DEPTH 13303 PERF.13604 - 19634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19685	X	15485	-0-	-4200	-0-	1067	1	11846	3	Y	2338	2278	0	37	1	80
							2572	9					1	8			
06	19050	X	14159	-0-	-4891	-0-	1133	1	10847	3	Y	1981	1925	0	32	1	103
							2179	9					1	8			
*07	18321	X	14579	-0-	-3742	-0-	1202	1	10850	3	Y	2297	2283	0	47	1	70
							2527	9									
08	15996	X	14061	-0-	-1935	-0-	1116	1	10643	3	Y	2093	2077	0			86
							2302	9									
09	15480	X	12976	-0-	-2504	-0-	1226	1	9689	3	Y	1874	1858	0	41	1	61
							2061	9									
*10	15469	X	13294	-0-	-2175	-0-	1266	1	9485	3	Y	2312	2299	0	31	1	43
							2543	9									

DZIUK A-SCHENDEL A 189 SA 5 WELL #: 5H RRCID -> 292413 COMPL. DATE 09/01/2022 TOTAL DEPTH 13251 PERF.13492 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15841	X	12603	-0-	-3238	-0-	851	1	9405	3	Y	2134	2081	0	33	1	73
							2347	9					1	8			
06	15330	X	11618	-0-	-3712	-0-	905	1	8594	3	Y	1926	1894	0	29	1	75
							2119	9					1	8			
*07	13671	X	11665	-0-	-2006	-0-	944	1	8507	3	Y	2013	2000	0	32	1	56
							2214	9									
08	13175	X	11230	-0-	-1945	-0-	868	1	8293	3	Y	1881	1866	0			71
							2069	9									
09	12330	X	10418	-0-	-1912	-0-	964	1	7626	3	Y	1662	1647	0	33	1	53
							1828	9									
*10	12617	X	10518	-0-	-2099	-0-	994	1	7434	3	Y	1900	1889	0	25	1	39
							2090	9									

DZIUK A-SCHENDEL A 189 SA 6 WELL #: 6H RRCID -> 292414 COMPL. DATE 09/02/2022 TOTAL DEPTH 13188 PERF.13617 - 20649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13733	X	10775	-0-	-2958	-0-	723	1	8019	3	Y	1848	1798	0	42	1	68
							2033	9					1	8			
06	13200	X	9622	-0-	-3578	-0-	744	1	7016	3	Y	1693	1661	0	28	1	72
							1862	9									
*07	11842	X	9233	-0-	-2609	-0-	769	1	6857	3	Y	1461	1445	0	32	1	56
							1607	9									
08	11315	X	9635	-0-	-1680	-0-	751	1	7126	3	Y	1598	1583	0			71
							1758	9									
09	10620	X	8588	-0-	-2032	-0-	776	1	6098	3	Y	1558	1533	0	34	1	62
							1714	9									
*10	10788	X	8524	-0-	-2264	-0-	796	1	5895	3	Y	1666	1652	0	33	1	43
							1833	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A-SCHENDEL A 189 SA 3 WELL #: 3H RRCID -> 292480 COMPL. DATE 08/30/2022 TOTAL DEPTH 13195 PERF.13619 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7967	X	6097	-0-		-1870	-0-	450 997	1 9	4650	3	Y	906	872 1	0 8	19	1	44
06	7710	X	5678	-0-		-2032	-0-	488 909	1 9	4281	3	Y	826	808	0	18	1	44
*07	7192	X	5722	-0-		-1470	-0-	523 844	1 9	4355	3	Y	767	757	0	19	1	35
08	6758	X	5890	-0-		-868	-0-	512 835	1 9	4543	3	Y	759	744	0			50
09	6120	X	5376	-0-		-744	-0-	530 1005	1 9	3841	3	Y	914	891	0	25	1	48
*10	6107	X	4679	-0-		-1428	-0-	521 682	1 9	3476	3	Y	620	602	0	27	1	39

KICKENDAHL UNIT 1 WELL #: 9H RRCID -> 292908 COMPL. DATE 06/27/2022 TOTAL DEPTH 13461 PERF.13422 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15252	X	11725	-0-		-3527	-0-	1175 1388	1 9	9162	3	Y	1262	1191	0	84	1	129
06	13860	X	11471	-0-		-2389	-0-	1115 1382	1 9	8974	3	Y	1256	1223	0			162
07	14322	X	11462	-0-		-2860	-0-	1156 1328	1 9	8978	3	Y	1207	1151	0	85	1	133
08	13888	X	11524	-0-		-2364	-0-	1156 1538	1 9	8830	3	Y	1398	1271	0	90	1	170
09	12390	X	10446	-0-		-1944	-0-	1111 1342	1 9	7993	3	Y	1220	1183	0			207
*10	11842	X	10455	-0-		-1387	-0-	1125 1381	1 9	7949	3	Y	1255	1205	0			257

KICKENDAHL UNIT 1 WELL #: 10H RRCID -> 292909 COMPL. DATE 06/27/2022 TOTAL DEPTH 13473 PERF.13685 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45663	X	34849	-0-		-10814	-0-	3172 3636	1 9	28041	3	Y	3305	3240	0	90	1	126
06	40500	X	32804	-0-		-7696	-0-	2914 3420	1 9	26470	3	Y	3109	3075	0			160
07	40486	X	32461	-0-		-8025	-0-	2947 3584	1 9	25930	3	Y	3258	3216	0	83	1	119
08	34844	X	31080	-0-		-3764	-0-	2865 3314	1 9	24901	3	Y	3013	2963	0	80	1	89
09	33720	X	29123	-0-		-4597	-0-	2785 3156	1 9	23182	3	Y	2869	2858	0			100
*10	34844	X	29316	-0-		-5528	-0-	2840 3102	1 9	23374	3	Y	2820	2805	0			115

KICKENDAHL UNIT 1 WELL #: 11H RRCID -> 292941 COMPL. DATE 06/27/2022 TOTAL DEPTH 13457 PERF.13623 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44020	X	33770	-0-		-10250	-0-	3079 3575	1 9	27116	3	Y	3250	3223	0	18	1	39
06	39750	X	31684	-0-		-8066	-0-	2809 3356	1 9	25519	3	Y	3051	3040	0			50
07	39401	X	31531	-0-		-7870	-0-	2858 3524	1 9	25149	3	Y	3204	3192	0	26	1	36
08	33666	X	30522	-0-		-3144	-0-	2812 3277	1 9	24433	3	Y	2979	2947	0	24	1	44
09	32580	X	28601	-0-		-3979	-0-	2739 3095	1 9	22767	3	Y	2814	2802	0			56
*10	33666	X	27820	-0-		-5846	-0-	2682 2955	1 9	22183	3	Y	2686	2669	0			73

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK B WELL #: 4H RRCID -> 293691 COMPL. DATE 12/06/2022 TOTAL DEPTH 12931 PERF.13150 - 19708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35433	X	26655	-0-	-8778	-0-	2538 4646	1 9	19471	3	Y	4224	4224	0			49
06	31200	X	25068	-0-	-6132	-0-	2572 4170	1 9	18326	3	Y	3791	3747	0			93
*07	32240	X	24683	-0-	-7557	-0-	2543 3926	1 9	18214	3	Y	3569	3560	0	93	1	9
08	24831	X	22182	-0-	-2649	-0-	1599 3699	1 9	16884	3	Y	3363	3363	0			9
09	24030	X	21455	-0-	-2575	-0-	1776 3810	1 9	15869	3	Y	3464	3454	0			19
*10	24831	X	20852	-0-	-3979	-0-	1425 3594	1 9	15833	3	Y	3267	3211	0			75

BIG OAK B WELL #: 6H RRCID -> 293692 COMPL. DATE 12/08/2022 TOTAL DEPTH 12948 PERF.13110 - 22110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47523	X	40507	-0-	-7016	-0-	3672 7205	1 9	29630	3	Y	6550	6550	0			79
06	45990	X	37458	-0-	-8532	-0-	3720 6567	1 9	27171	3	Y	5970	5899	0			150
*07	47523	X	38097	-0-	-9426	-0-	3799 6171	1 9	28127	3	Y	5610	5595	0	150	1	15
08	35805	X	34611	-0-	-1194	-0-	2428 6007	1 9	26176	3	Y	5461	5461	0			15
09	34650	X	33420	-0-	-1230	-0-	2695 6148	1 9	24577	3	Y	5589	5573	0			31
*10	35805	X	24648	-0-	-11157	-0-	1687 3934	1 9	19027	3	Y	3576	3476	0			131

BIG OAK B WELL #: 3H RRCID -> 293703 COMPL. DATE 12/08/2022 TOTAL DEPTH 12915 PERF.13152 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20212	X	14059	-0-	-6153	-0-	1457 2006	1 9	10596	3	Y	1824	1824	0			30
06	17670	X	13689	-0-	-3981	-0-	1518 1976	1 9	10195	3	Y	1796	1776	0			50
*07	18259	X	13888	-0-	-4371	-0-	1461 2588	1 9	9839	3	Y	2353	2345	0	50	1	8
08	13454	X	13015	-0-	-439	-0-	941 2481	1 9	9593	3	Y	2255	2255	0			8
09	13020	X	12309	-0-	-711	-0-	1031 2406	1 9	8872	3	Y	2187	2181	0			14
*10	13454	X	12343	-0-	-1111	-0-	838 2371	1 9	9134	3	Y	2155	2119	0			50

GUEVARA A WELL #: 4H RRCID -> 293704 COMPL. DATE 11/25/2022 TOTAL DEPTH 13334 PERF.13367 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34038	X	26595	-0-	-7443	-0-	2302 1866	1 9	22427	3	Y	1696	1696	0			46
06	32940	X	24225	-0-	-8715	-0-	2059 1841	1 9	20325	3	Y	1674	1669	0			51
07	31217	X	23996	-0-	-7221	-0-	1605 2246	1 9	20145	3	Y	2042	2042	0			51
08	25513	X	22627	-0-	-2886	-0-	1561 2048	1 9	19018	3	Y	1862	1862	0			51
09	24690	X	20832	-0-	-3858	-0-	1500 1975	1 9	17357	3	Y	1795	1795	0			51
*10	25513	X	20846	-0-	-4667	-0-	1486 2081	1 9	17279	3	Y	1892	1876	0			67

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHEPPARD A WELL #: 2H RRCID -> 293720 COMPL. DATE 11/25/2022 TOTAL DEPTH 13387 PERF.13405 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43555	X	30339	-0-	-13216	-0-	27585	3	2754	9	Y	2504	2504	0			33
06	35760	X	26967	-0-	-8793	-0-	24573	3	2394	9	Y	2176	2171	0			38
*07	36146	X	26473	-0-	-9673	-0-	24091	3	2382	9	Y	2165	2165	0			38
08	33356	X	24845	-0-	-8511	-0-	22669	3	2176	9	Y	1978	1978	0			38
09	30270	X	22693	-0-	-7577	-0-	20571	3	2122	9	Y	1929	1929	0			38
*10	30349	X	21651	-0-	-8698	-0-	19628	3	2023	9	Y	1839	1817	0			60

JACOBS A-BOYSEN A SA 1 WELL #: 1H RRCID -> 293725 COMPL. DATE 12/06/2022 TOTAL DEPTH 13056 PERF.13136 - 20013

05	45105	X	27366	-0-	-17739	-0-	2185	1	22553	3	N	2389	2113	0	374	1	244
							2628	9									
06	41730	X	28941	-0-	-12789	-0-	1650	1	23673	3	N	3289	3290	0	193	1	50
							3618	9									
07	40641	X	28041	-0-	-12600	-0-	1574	1	22088	3	N	3981	3701	0	187	1	143
							4379	9									
08	32488	X	30042	-0-	-2446	-0-	1527	1	24963	3	N	3229	3081	0	183	1	108
							3552	9									
09	28950	X	28580	-0-	-370	-0-	1125	1	24078	3	N	3070	3070	0			108
							3377	9									
*10	29915	X	25582	-0-	-4333	-0-	920	1	21052	3	N	3282	2820	0	377	1	193
							3610	9									

BIG OAK B WELL #: 5H RRCID -> 293766 COMPL. DATE 12/08/2022 TOTAL DEPTH 12924 PERF.13160 - 22065

05	32674	X	24604	-0-	-8070	-0-	2380	1	18058	3	Y	3787	3787	0			44
							4166	9									
06	29610	X	23189	-0-	-6421	-0-	2421	1	17118	3	Y	3318	3279	0			83
							3650	9									
*07	30597	X	23112	-0-	-7485	-0-	2406	1	17153	3	Y	3230	3221	0	83	1	9
							3553	9									
08	23188	X	20796	-0-	-2392	-0-	1512	1	15937	3	Y	3043	3043	0			9
							3347	9									
09	22440	X	19909	-0-	-2531	-0-	1665	1	14944	3	Y	3000	2992	0			17
							3300	9									
*10	23188	X	21945	-0-	-1243	-0-	1500	1	16877	3	Y	3244	3188	0			73
							3568	9									

MOY A WELL #: 2H RRCID -> 293997 COMPL. DATE 06/20/2023 TOTAL DEPTH 13168 PERF.13174 - 17682

05	35309	X	24810	-0-	-10499	-0-	1226	1	19710	3	Y	3522	3385	0	167	1	46
							3874	9									
06	31080	X	21907	-0-	-9173	-0-	1155	1	17664	3	Y	2807	2672	0	115	1	65
							3088	9					1	8			
*07	32116	X	21188	-0-	-10928	-0-	1231	1	16882	3	Y	2795	2404	0	383	1	73
							3075	9									
08	28148	X	21205	-0-	-6943	-0-	1193	1	16950	3	Y	2784	2568	0	243	1	46
							3062	9									
09	25410	X	19458	-0-	-5952	-0-	1111	1	15610	3	Y	2488	2468	0	51	1	15
							2737	9									
*10	24800	X	17933	-0-	-6867	-0-	1083	1	14309	3	Y	2310	2120	0	90	1	115
							2541	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 5H RRCID -> 293998 COMPL. DATE 06/15/2023 TOTAL DEPTH 13197 PERF.13200 - 18406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34875	X	26945	-0-	-7930	-0-	1325 4205	1 9	21415	3	Y	3823	3686	0	176	1	46
06	32100	X	23931	-0-	-8169	-0-	1258 3359	1 9	19314	3	Y	3054	2911	0	120	1	69
*07	33170	X	22673	-0-	-10497	-0-	1318 3276	1 9	18079	3	Y	2978	2556	0	412	1	79
08	31527	X	22407	-0-	-9120	-0-	1257 3210	1 9	17940	3	Y	2918	2688	0	260	1	49
09	28800	X	20452	-0-	-8348	-0-	1153 2822	1 9	16477	3	Y	2565	2543	0	55	1	16
*10	26939	X	18304	-0-	-8635	-0-	1103 2604	1 9	14597	3	Y	2367	2180	0	90	1	113

MOY A WELL #: 13H RRCID -> 294014 COMPL. DATE 06/07/2023 TOTAL DEPTH 13182 PERF.13374 - 18442

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29915	X	15711	-0-	-14204	-0-	864 2070	1 9	12777	3	Y	1882	1882	0			39
06	24000	X	13477	-0-	-10523	-0-	779 1673	1 9	11025	3	Y	1521	1521	0			39
*07	19902	X	12911	-0-	-6991	-0-	759 1632	1 9	10520	3	Y	1484	1383	0	96	1	44
08	15717	X	12524	-0-	-3193	-0-	790 1563	1 9	10171	3	Y	1421	1334	0	91	1	40
09	15210	X	11462	-0-	-3748	-0-	758 1422	1 9	9282	3	Y	1293	1234	0	60	1	39
*10	15717	X	11678	-0-	-4039	-0-	864 1492	1 9	9322	3	Y	1356	1272	0	61	1	62

MOY A WELL #: 14H RRCID -> 294016 COMPL. DATE 02/08/2023 TOTAL DEPTH 13251 PERF.13341 - 17806

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38254	X	24303	-0-	-13951	-0-	1320 3161	1 9	19822	3	Y	2874	2874	0			53
06	33540	X	20870	-0-	-12670	-0-	1192 2561	1 9	17117	3	Y	2328	2328	0			53
*07	31558	X	20148	-0-	-11410	-0-	1170 2512	1 9	16466	3	Y	2284	2131	0	139	1	67
08	23467	X	19367	-0-	-4100	-0-	1201 2390	1 9	15776	3	Y	2173	2043	0	138	1	59
09	22710	X	17789	-0-	-4921	-0-	1156 2165	1 9	14468	3	Y	1968	1876	0	91	1	60
*10	23467	X	17452	-0-	-6015	-0-	1264 2187	1 9	14001	3	Y	1988	1862	0	94	1	92

MOY A WELL #: 15H RRCID -> 294022 COMPL. DATE 02/08/2023 TOTAL DEPTH 13330 PERF.13320 - 17699

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46965	X	30456	-0-	-16509	-0-	1652 3955	1 9	24849	3	Y	3595	3595	0			64
06	40560	X	26753	-0-	-13807	-0-	1525 3274	1 9	21954	3	Y	2976	2976	0			64
*07	37200	X	26023	-0-	-11177	-0-	1507 3233	1 9	21283	3	Y	2939	2742	0	175	1	86
08	28985	X	25076	-0-	-3909	-0-	1552 3067	1 9	20457	3	Y	2788	2620	0	178	1	76
09	28050	X	22385	-0-	-5665	-0-	1459 2731	1 9	18195	3	Y	2483	2368	0	116	1	75
*10	28985	X	22008	-0-	-6977	-0-	1599 2764	1 9	17645	3	Y	2513	2355	0	117	1	116

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 16H RRCID -> 294023 COMPL. DATE 06/14/2023 TOTAL DEPTH 13256 PERF.13334 - 17367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43245	X	25220	-0-	-18025	-0-	1371 3281	1 9	20568	3	Y	2983	2983	0			61
06	35430	X	21721	-0-	-13709	-0-	1238 2658	1 9	17825	3	Y	2416	2416	0			61
*07	31868	X	20987	-0-	-10881	-0-	1215 2607	1 9	17165	3	Y	2370	2212	0	150	1	69
08	24335	X	20444	-0-	-3891	-0-	1270 2516	1 9	16658	3	Y	2287	2145	0	147	1	64
09	23550	X	18253	-0-	-5297	-0-	1194 2239	1 9	14820	3	Y	2035	1940	0	97	1	62
*10	24335	X	17859	-0-	-6476	-0-	1310 2266	1 9	14283	3	Y	2060	1929	0	97	1	96

MOY A WELL #: 3H RRCID -> 294044 COMPL. DATE 06/17/2023 TOTAL DEPTH 13058 PERF.13170 - 18186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25327	X	16019	-0-	-9308	-0-	797 2548	1 9	12674	3	Y	2316	2211	0	124	1	35
06	21990	X	13735	-0-	-8255	-0-	729 1942	1 9	11064	3	Y	1765	1688	0	75	1	37
*07	20460	X	13215	-0-	-7245	-0-	777 1938	1 9	10500	3	Y	1762	1507	0	244	1	48
08	18011	X	12937	-0-	-5074	-0-	732 1881	1 9	10324	3	Y	1710	1578	0	152	1	28
09	16110	X	11964	-0-	-4146	-0-	684 1687	1 9	9593	3	Y	1534	1521	0	32	1	9
*10	16027	X	11417	-0-	-4610	-0-	690 1609	1 9	9118	3	Y	1463	1342	0	57	1	73

MOY A WELL #: 6H RRCID -> 294152 COMPL. DATE 06/22/2023 TOTAL DEPTH 13096 PERF.13263 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23405	X	13163	-0-	-10242	-0-	683 1720	1 9	10760	3	Y	1564	1477	0	103	1	29
06	18120	X	11893	-0-	-6227	-0-	671 1782	1 9	9440	3	Y	1620	1553	0	64	1	32
*07	17112	X	11213	-0-	-5899	-0-	671 1671	1 9	8871	3	Y	1519	1304	0	207	1	40
08	15407	X	10947	-0-	-4460	-0-	626 1620	1 9	8701	3	Y	1473	1362	0	128	1	23
09	13950	X	10139	-0-	-3811	-0-	589 1453	1 9	8097	3	Y	1321	1310	0	26	1	8
*10	13175	X	9493	-0-	-3682	-0-	584 1362	1 9	7547	3	Y	1238	1139	0	47	1	60

MOY A WELL #: 7H RRCID -> 294153 COMPL. DATE 06/23/2023 TOTAL DEPTH 13163 PERF.13200 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34503	X	24785	-0-	-9718	-0-	1177 4617	1 9	18991	3	Y	4197	4055	0	180	1	48
06	29490	X	19009	-0-	-10481	-0-	1059 2816	1 9	15134	3	Y	2560	2450	0	105	1	53
*07	28985	X	17631	-0-	-11354	-0-	1042 2625	1 9	13964	3	Y	2386	2033	0	340	1	66
08	28241	X	16632	-0-	-11609	-0-	938 2429	1 9	13265	3	Y	2208	2038	0	200	1	36
09	27330	X	14969	-0-	-12361	-0-	852 2098	1 9	12019	3	Y	1907	1891	0	40	1	12
*10	24800	X	15084	-0-	-9716	-0-	902 2137	1 9	12045	3	Y	1943	1752	0	87	1	116

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 8H RRCID -> 294154 COMPL. DATE 06/24/2023 TOTAL DEPTH 13253 PERF.13173 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41912	X	30286	-0-	-11626	-0-	1636	1	24136	3	Y	4104	3810	0	217	1	99
							4514	9									
06	38580	X	27740	-0-	-10840	-0-	1581	1	21961	3	Y	3816	3655	0	182	1	78
							4198	9									
*07	39866	X	25904	-0-	-13962	-0-	1570	1	20429	3	Y	3550	3047	0	487	1	94
							3905	9									
08	36208	X	24471	-0-	-11737	-0-	1406	1	19427	3	Y	3307	3053	0	294	1	54
							3638	9									
09	29310	X	23259	-0-	-6051	-0-	1320	1	18688	3	Y	2955	2930	0	61	1	18
							3251	9									
*10	30287	X	15558	-0-	-14729	-0-	956	1	12432	3	Y	1973	1928	0	36	1	27
							2170	9									

MOY A WELL #: 9H RRCID -> 294155 COMPL. DATE 06/27/2023 TOTAL DEPTH 13124 PERF.13280 - 18489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30442	X	18364	-0-	-12078	-0-	1075	1	16517	3	Y	702	569	0	155	1	45
							772	9									
06	25830	X	17508	-0-	-8322	-0-	990	1	13891	3	Y	2388	2287	0	97	1	49
							2627	9									
*07	21142	X	16347	-0-	-4795	-0-	978	1	12935	3	Y	2213	1899	0	304	1	59
							2434	9									
08	21018	X	15444	-0-	-5574	-0-	877	1	12298	3	Y	2063	1904	0	184	1	34
							2269	9									
09	20340	X	13756	-0-	-6584	-0-	786	1	11033	3	Y	1761	1746	0	38	1	11
							1937	9									
*10	18352	X	9168	-0-	-9184	-0-	559	1	7311	3	Y	1180	1129	0	31	1	31
							1298	9									

MOY A WELL #: 10H RRCID -> 294156 COMPL. DATE 06/28/2023 TOTAL DEPTH 13223 PERF.13231 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31651	X	22927	-0-	-8724	-0-	1148	1	18296	3	Y	3166	3025	0	174	1	47
							3483	9									
06	28920	X	20714	-0-	-8206	-0-	1159	1	16467	3	Y	2807	2685	0	110	1	59
							3088	9									
*07	29884	X	19381	-0-	-10503	-0-	1152	1	15359	3	Y	2609	2236	0	362	1	70
							2870	9									
08	25451	X	18319	-0-	-7132	-0-	1042	1	14579	3	Y	2453	2263	0	220	1	40
							2698	9									
09	24630	X	16110	-0-	-8520	-0-	924	1	12908	3	Y	2071	2053	0	45	1	13
							2278	9									
*10	22940	X	14612	-0-	-8328	-0-	890	1	11654	3	Y	1880	1750	0	64	1	79
							2068	9									

MOY A WELL #: 4H RRCID -> 294184 COMPL. DATE 06/17/2023 TOTAL DEPTH 13130 PERF.13100 - 18228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30225	X	18671	-0-	-11554	-0-	943	1	15140	3	Y	2353	2246	0	134	1	36
							2588	9									
06	26850	X	17063	-0-	-9787	-0-	910	1	13730	3	Y	2203	2110	0	84	1	45
							2423	9									
*07	25730	X	16491	-0-	-9239	-0-	969	1	13116	3	Y	2187	1873	0	300	1	59
							2406	9									
08	23932	X	15770	-0-	-8162	-0-	891	1	12600	3	Y	2072	1911	0	186	1	34
							2279	9									
09	19980	X	14409	-0-	-5571	-0-	821	1	11575	3	Y	1830	1815	0	38	1	11
							2013	9									
*10	18662	X	13130	-0-	-5532	-0-	789	1	10469	3	Y	1702	1551	0	71	1	91
							1872	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE A WELL #: 7H RRCID -> 294837 COMPL. DATE 08/05/2023 TOTAL DEPTH 13478 PERF.13541 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51925	X	36929	-0-	-14996	-0-		31032	3	5897	9	Y	5361	5352	0	50	1	49
06	47940	X	33436	-0-	-14504	-0-		28618	3	4818	9	Y	4380	4371	0			58
07	46965	X	31421	-0-	-15544	-0-		26788	3	4633	9	Y	4212	4009	0	205	1	56
08	36673	X	29354	-0-	-7319	-0-		25107	3	4247	9	Y	3861	3781	0	50	1	86
09	35490	X	26264	-0-	-9226	-0-		22494	3	3770	9	Y	3427	3207	0	269	1	37
*10	36673	X	26222	-0-	-10451	-0-		22305	3	3917	9	Y	3561	3402	0	47	1	149

LP BUTLER B WELL #: 9H RRCID -> 294861 COMPL. DATE 08/04/2023 TOTAL DEPTH 13403 PERF.13437 - 18456

05	36487	X	21580	-0-	-14907	-0-		1008	1	16875	3	Y	3361	3355	0	35	1	34
								3697	9									
06	30780	X	19764	-0-	-11016	-0-		1057	1	15698	3	Y	2735	2730	0			39
								3009	9									
07	29047	X	18497	-0-	-10550	-0-		1139	1	14509	3	Y	2590	2460	0	133	1	36
								2849	9									
08	20956	X	18329	-0-	-2627	-0-		1103	1	14503	3	Y	2475	2425	0	32	1	54
								2723	9									
09	20280	X	15948	-0-	-4332	-0-		450	1	13098	3	Y	2182	2040	0	172	1	24
								2400	9									
*10	20956	X	16556	-0-	-4400	-0-		1486	1	12688	3	Y	2165	2070	0	30	1	89
								2382	9									

LP BUTLER B WELL #: 10H RRCID -> 294862 COMPL. DATE 08/03/2023 TOTAL DEPTH 13409 PERF.13486 - 18991

05	55180	X	33813	-0-	-21367	-0-		1586	1	26481	3	Y	5224	5215	0	49	1	47
								5746	9									
06	44820	X	29230	-0-	-15590	-0-		1580	1	23222	3	Y	4025	4016	0			56
								4428	9									
07	44361	X	28117	-0-	-16244	-0-		1708	1	21644	3	Y	4332	4101	0	223	1	64
								4765	9									
08	31062	X	25804	-0-	-5258	-0-		1541	1	20187	3	Y	3705	3619	0	56	1	94
								4076	9									
09	30060	X	22243	-0-	-7817	-0-		450	1	18298	3	Y	3177	2980	0	258	1	33
								3495	9									
*10	31062	X	23516	-0-	-7546	-0-		2081	1	17869	3	Y	3242	3098	0	42	1	135
								3566	9									

LP BUTLER B WELL #: 11H RRCID -> 294863 COMPL. DATE 08/03/2023 TOTAL DEPTH 13406 PERF.13321 - 18941

05	41013	X	25078	-0-	-15935	-0-		1147	1	19219	3	Y	4284	4277	0	40	1	39
								4712	9									
06	33750	X	21806	-0-	-11944	-0-		1138	1	16840	3	Y	3480	3472	0			47
								3828	9									
07	33046	X	19935	-0-	-13111	-0-		1192	1	15172	3	Y	3246	3083	0	165	1	45
								3571	9									
08	21824	X	19439	-0-	-2385	-0-		1134	1	14844	3	Y	3146	3078	0	40	1	73
								3461	9									
09	21120	X	17519	-0-	-3601	-0-		450	1	13895	3	Y	2885	2693	0	233	1	32
								3174	9									
*10	21824	X	18211	-0-	-3613	-0-		1580	1	13464	3	Y	2879	2752	0	40	1	119
								3167	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 12H RRCID -> 294864 COMPL. DATE 08/01/2023 TOTAL DEPTH 13418 PERF.13350 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74276	X	49688	-0-	-24588	-0-	2440	1	40284	3	Y	6331	6331	0			-0-
							6964	9									
06	63960	X	42524	-0-	-21436	-0-	2368	1	34543	3	Y	5103	5103	0			-0-
							5613	9									
07	61225	X	40190	-0-	-21035	-0-	2564	1	32282	3	Y	4858	4858	0			-0-
							5344	9									
08	46841	X	36346	-0-	-10495	-0-	2238	1	29184	3	Y	4476	4476	0			-0-
							4924	9									
09	45330	X	4845	-0-	-40485	-0-	4845	1			Y	-0-					-0-
*10	46841	X	13840	-0-	-33001	-0-	1113	1	9799	3	Y	2662	2662	0			-0-
							2928	9									

CASKEY A WELL #: 2H RRCID -> 295739 COMPL. DATE 10/17/2019 TOTAL DEPTH 13382 PERF.13612 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6870	X	6870	-0-	-0-	-0-	627	1	4911	3	Y	1211	1099	1			272
							1332	9									
06	5604	X	5604	-0-	-0-	-0-	520	1	4019	3	Y	968	1107	1	1	8	132
							1065	9									
*07	5819	X	5819	-0-	-0-	-0-	548	1	4214	3	Y	961	971	1			122
							1057	9									
08	6262	X	5566	-0-	-696	-0-	567	1	3988	3	Y	919	902	1			139
							1011	9									
09	6060	X	5236	-0-	-824	-0-	495	1	3767	3	Y	885	921	1			103
							974	9									
*10	6262	X	5105	-0-	-1157	-0-	469	1	3699	3	Y	852	858	1			97
							937	9									

CASKEY A WELL #: 3H RRCID -> 295807 COMPL. DATE 10/17/2019 TOTAL DEPTH 13446 PERF.13611 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10168	X	8475	-0-	-1693	-0-	764	1	6085	3	Y	1478	1334	1			365
							1626	9									
06	9720	X	8263	-0-	-1457	-0-	751	1	5971	3	Y	1401	1549	1	1	8	216
							1541	9									
*07	9300	X	8137	-0-	-1163	-0-	756	1	5926	3	Y	1323	1343	1			196
							1455	9									
08	8024	X	8024	-0-	-0-	-0-	803	1	5787	3	Y	1304	1277	1			223
							1434	9									
09	7880	X	7880	-0-	-0-	-0-	727	1	5714	3	Y	1308	1374	1			157
							1439	9									
*10	8762	X	8762	-0-	-0-	-0-	787	1	6405	3	Y	1427	1423	1			161
							1570	9									

CASKEY A WELL #: 6H RRCID -> 295809 COMPL. DATE 10/17/2019 TOTAL DEPTH 13329 PERF.13573 - 19354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5641	X	5641	-0-	-0-	-0-	554	1	3962	3	Y	1023	930	1			240
							1125	9									
06	5164	X	5164	-0-	-0-	-0-	485	1	3683	3	Y	905	1014	1	1	8	130
							996	9									
*07	5049	X	5049	-0-	-0-	-0-	486	1	3625	3	Y	853	866	1			117
							938	9									
08	6448	X	4880	-0-	-1568	-0-	548	1	3382	3	Y	864	844	1			137
							950	9									
09	5850	X	4799	-0-	-1051	-0-	469	1	3399	3	Y	846	883	1			100
							931	9									
*10	5642	X	4210	-0-	-1432	-0-	405	1	2992	3	Y	739	750	1			89
							813	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK A - LANIK B SA 1 WELL #: 1H RRCID -> 295810 COMPL. DATE 10/25/2019 TOTAL DEPTH 13403 PERF.13614 - 23365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22202	X	22202	-0-	-0-	-0-	1146	1	17142	3	Y	3558	3797	1			184
							3914	9									
06	20114	X	20114	-0-	-0-	-0-	1070	1	15472	3	Y	3247	3204	1			227
							3572	9									
*07	20197	X	20197	-0-	-0-	-0-	1136	1	15461	3	Y	3273	3140	1			360
							3600	9									
08	20615	X	19547	-0-	-1068	-0-	1113	1	14963	3	Y	3155	3312	1			203
							3471	9									
09	19950	X	18303	-0-	-1647	-0-	1061	1	13944	3	Y	2998	2962	1			239
							3298	9									
*10	20615	X	18898	-0-	-1717	-0-	1001	1	14386	3	Y	3192	3250	1			181
							3511	9									

CASKEY A WELL #: 8H RRCID -> 295918 COMPL. DATE 10/03/2019 TOTAL DEPTH 13341 PERF.13724 - 19413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2340	-0-	-264	-0-	256	1	1572	3	Y	465	448	1	2	8	95
							512	9									
06	2357	X	2357	-0-	-0-	-0-	260	1	1607	3	Y	445	464	1			76
							490	9									
*07	2423	X	2423	-0-	-0-	-0-	265	1	1681	3	Y	434	403	1			107
							477	9									
08	2649	X	2649	-0-	-0-	-0-	289	1	1823	3	Y	488	507	1			88
							537	9									
09	2370	X	2170	-0-	-200	-0-	222	1	1510	3	Y	398	432	1			54
							438	9									
*10	2616	X	2616	-0-	-0-	-0-	247	1	1881	3	Y	444	448	1			50
							488	9									

CASKEY A WELL #: 4H RRCID -> 295920 COMPL. DATE 10/03/2019 TOTAL DEPTH 13514 PERF.13430 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	X	8084	-0-	-782	-0-	720	1	5928	3	Y	1305	1273	1	5	8	264
							1436	9									
06	8400	X	7943	-0-	-457	-0-	737	1	5846	3	Y	1236	1292	1			208
							1360	9									
*07	8680	X	8084	-0-	-596	-0-	772	1	5923	3	Y	1263	1164	1			307
							1389	9									
08	7801	X	7801	-0-	-0-	-0-	743	1	5692	3	Y	1242	1323	1			226
							1366	9									
09	7530	X	7408	-0-	-122	-0-	650	1	5497	3	Y	1146	1215	1			157
							1261	9									
*10	7781	X	7498	-0-	-283	-0-	634	1	5592	3	Y	1156	1183	1			130
							1272	9									

LANIK A - LANIK B SA 2 WELL #: 2H RRCID -> 295924 COMPL. DATE 10/25/2019 TOTAL DEPTH 13295 PERF.13680 - 26138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7659	X	7659	-0-	-0-	-0-	389	1	5271	3	Y	1817	1633	1	1	8	249
							1999	9									
06	10784	X	10784	-0-	-0-	-0-	558	1	7771	3	Y	2232	2229	1			252
							2455	9									
*07	9978	X	9978	-0-	-0-	-0-	555	1	7199	3	Y	2022	1832	1			442
							2224	9									
08	9514	X	9514	-0-	-0-	-0-	537	1	6876	3	Y	1910	2169	1			183
							2101	9									
09	10770	X	8949	-0-	-1821	-0-	515	1	6463	3	Y	1792	1662	1			313
							1971	9									
*10	11129	X	9128	-0-	-2001	-0-	476	1	6560	3	Y	1902	2060	1			155
							2092	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 10H RRCID -> 295926 COMPL. DATE 10/03/2019 TOTAL DEPTH 13368 PERF.13439 - 18733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7254	X	7159	-0-		-95	-0-	627 1355	1 9	5177	3	Y	1232	1319	1			320
06	7140	X	6560	-0-		-580	-0-	587 1255	1 9	4718	3	Y	1141	1098	1			363
*07	7378	X	6619	-0-		-759	-0-	604 1311	1 9	4704	3	Y	1192	1110	1			445
08	6851	X	6404	-0-		-447	-0-	592 1271	1 9	4541	3	Y	1155	1346	1			254
09	6630	X	6120	-0-		-510	-0-	519 1217	1 9	4384	3	Y	1106	1119	1			241
*10	6851	X	6347	-0-		-504	-0-	495 1436	1 9	4416	3	Y	1305	1166	1			380

CASKEY A WELL #: 9H RRCID -> 295960 COMPL. DATE 10/03/2019 TOTAL DEPTH 13353 PERF.13520 - 19016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6808	X	6808	-0-		-0-	-0-	616 1233	1 9	4959	3	Y	1121	1096	1	5	8	226
06	5890	X	5890	-0-		-0-	-0-	558 1011	1 9	4321	3	Y	919	984	1			161
*07	5688	X	5688	-0-		-0-	-0-	558 1005	1 9	4125	3	Y	914	855	1			220
08	7192	X	6328	-0-		-864	-0-	613 1129	1 9	4586	3	Y	1026	1059	1			187
09	6960	X	5572	-0-		-1388	-0-	502 983	1 9	4087	3	Y	894	958	1			123
*10	6789	X	5621	-0-		-1168	-0-	487 954	1 9	4180	3	Y	867	890	1			100

E. BUTLER A WELL #: 12H RRCID -> 295961 COMPL. DATE 01/31/2020 TOTAL DEPTH 13307 PERF.13739 - 19430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7483	X	7483	-0-		-0-	-0-	907 1162	1 9	5414	3	Y	1056	1138	1	1	8	169
06	6997	X	6997	-0-		-0-	-0-	688 1246	1 9	5063	3	Y	1133	1098	1	1	8	203
*07	6979	X	6979	-0-		-0-	-0-	619 1250	1 9	5110	3	Y	1136	1107	1	1	8	231
08	9052	X	1387	-0-		-7665	-0-	142 266	1 9	979	3	Y	242	358	1			115
09	9450	X	9450	-0-		-0-	-0-	721 2221	1 9	6508	3	Y	2019	1793	1			341
*10	20594	X	20594	-0-		-0-	-0-	1314 4692	1 9	14588	3	Y	4265	4125	1			481

E. BUTLER A WELL #: 14H RRCID -> 295966 COMPL. DATE 01/24/2020 TOTAL DEPTH 13302 PERF.13722 - 19415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6776	X	6776	-0-		-0-	-0-	816 1635	1 9	4325	3	Y	1486	1688	1			168
06	7203	X	7203	-0-		-0-	-0-	684 1469	1 9	5050	3	Y	1335	1311	1			192
*07	7214	X	7214	-0-		-0-	-0-	617 1492	1 9	5105	3	Y	1356	1310	1			238
08	7502	X	7208	-0-		-294	-0-	704 1485	1 9	5019	3	Y	1350	1308	1			280
09	7200	X	6957	-0-		-243	-0-	568 1637	1 9	4752	3	Y	1488	1345	1			423
*10	7440	X	6996	-0-		-444	-0-	478 1509	1 9	5009	3	Y	1372	1504	1			291

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 13H RRCID -> 296287 COMPL. DATE 01/05/2024 TOTAL DEPTH 13354 PERF.13100 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235910	X	86834	-0-	-149076	-0-	465	1	74295	3	Y	10976	10920	0	42	1	6
							12074	9					8	8			
06	228300	X	70586	-0-	-157714	-0-	450	1	60796	3	Y	8491	8490	0	3	1	4
							9340	9									
*07	190619	X	58191	-0-	-132428	-0-	465	1	50380	3	Y	6678	6678	0	4	1	-0-
							7346	9									
08	96348	X	55163	-0-	-41185	-0-	465	1	49948	3	Y	4318	4089	0			229
							4750	9									
*09	93240	X	57322	-0-	-35918	-0-	450	1	48487	3	Y	7623	7147	0	538	1	167
							8385	9									
*10	86831	X	49785	-0-	-37046	-0-	465	1	41843	3	Y	6797	6398	0	173	1	393
							7477	9									

WAGNER B WELL #: 16H RRCID -> 296289 COMPL. DATE 01/05/2024 TOTAL DEPTH 13364 PERF.13220 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235910	X	85231	-0-	-150679	-0-	465	1	71563	3	Y	12003	11419	0	501	1	75
							13203	9					8	8			
06	228300	X	70756	-0-	-157544	-0-	450	1	57997	3	Y	11190	11080	0	30	1	155
							12309	9									
*07	202275	X	67711	-0-	-134564	-0-	465	1	56088	3	Y	10144	9790	0	423	1	86
							11158	9									
08	104036	X	60926	-0-	-43110	-0-	465	1	49409	3	Y	10047	9768	0	78	1	287
							11052	9									
*09	100680	X	49520	-0-	-51160	-0-	450	1	41907	3	Y	6512	6096	0	557	1	146
							7163	9									
*10	85219	X	45637	-0-	-39582	-0-	465	1	38316	3	Y	6233	5854	0	151	1	374
							6856	9									

WAGNER B WELL #: 15H RRCID -> 296309 COMPL. DATE 01/05/2024 TOTAL DEPTH 13346 PERF.13180 - 18463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193967	X	50349	-0-	-143618	-0-	6415	1	37025	3	Y	6281	6000	0	241	1	36
							6909	9					4	8			
06	155370	X	43022	-0-	-112348	-0-	5969	1	30582	3	Y	5883	5797	0	15	1	107
							6471	9									
*07	126542	X	42023	-0-	-84519	-0-	5584	1	30228	3	Y	5646	5435	0	267	1	51
							6211	9									
08	64945	X	42183	-0-	-22762	-0-	5539	1	29954	3	Y	6082	5909	0	47	1	177
							6690	9									
*09	62850	X	38776	-0-	-24074	-0-	5727	1	28214	3	Y	4395	4101	0	368	1	103
							4835	9									
*10	50344	X	37353	-0-	-12991	-0-	5611	1	26928	3	Y	4376	4122	0	107	1	250
							4814	9									

WAGNER B WELL #: 14H RRCID -> 296339 COMPL. DATE 01/05/2024 TOTAL DEPTH 13199 PERF.13160 - 16189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117428	X	33445	-0-	-83983	-0-	465	1	27971	3	Y	4554	4548	0	3	1	-0-
							5009	9					3	8			
06	113640	X	30912	-0-	-82728	-0-	450	1	25114	3	Y	4862	4802	0			60
							5348	9									
*07	78523	X	31374	-0-	-47149	-0-	465	1	25698	3	Y	4737	4575	0	183	1	39
							5211	9									
08	43369	X	28747	-0-	-14622	-0-	465	1	23084	3	Y	4725	4594	0	36	1	134
							5198	9									
*09	41190	X	23586	-0-	-17604	-0-	450	1	19725	3	Y	3101	2901	0	264	1	70
							3411	9									
*10	33449	X	20993	-0-	-12456	-0-	465	1	17376	3	Y	2865	2688	0	73	1	174
							3152	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CKODRE A WELL #: 10H RRCID -> 296436 COMPL. DATE 08/04/2021 TOTAL DEPTH 13040 PERF.12877 - 18965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	6072	-0-	-872	-0-	557	1	4040	3	Y	1341	1369	1			113
							1475	9									
06	6720	X	6077	-0-	-643	-0-	545	1	4006	3	Y	1387	1335	1			165
							1526	9									
*07	6789	X	5413	-0-	-1376	-0-	541	1	3636	3	Y	1124	1192	1			97
							1236	9									
08	6789	X	6411	-0-	-378	-0-	638	1	4520	3	Y	1139	1133	1			103
							1253	9									
09	6570	X	5299	-0-	-1271	-0-	599	1	3246	3	Y	1322	1285	1			140
							1454	9									
*10	6293	X	5067	-0-	-1226	-0-	561	1	3183	3	Y	1203	1198	1			145
							1323	9									

CKODRE A-W. BUTLER A SA 1 WELL #: 1H RRCID -> 296437 COMPL. DATE 08/08/2021 TOTAL DEPTH 13169 PERF.12925 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16616	X	14271	-0-	-2345	-0-	1306	1	10305	3	Y	2418	2482	1	1	8	207
							2660	9									
06	15540	X	14310	-0-	-1230	-0-	1291	1	10257	3	Y	2511	2420	1			298
							2762	9									
*07	15593	X	13418	-0-	-2175	-0-	1301	1	9324	3	Y	2539	2631	1			206
							2793	9									
08	15593	X	4124	-0-	-11469	-0-	371	1	2917	3	Y	760	861	1			105
							836	9									
09	14310	X	12559	-0-	-1751	-0-	1326	1	8396	3	Y	2579	2408	1			276
							2837	9									
*10	19214	X	19214	-0-	-0-	-0-	1874	1	12496	3	Y	4404	4225	1			455
							4844	9									

MUELLER 18A-FRISBIE B SA 1 WELL #: 1H RRCID -> 296438 COMPL. DATE 10/19/2021 TOTAL DEPTH 13226 PERF.13455 - 20635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16430	X	10397	-0-	-6033	-0-	765	1	7177	3	Y	2232	2216	1			246
							2455	9									
06	15210	X	11236	-0-	-3974	-0-	859	1	7693	3	Y	2440	2483	1			203
							2684	9									
*07	15717	X	6247	-0-	-9470	-0-	589	1	4093	3	Y	1423	1540	1			86
							1565	9									
08	13919	X	8324	-0-	-5595	-0-	758	1	5445	3	Y	1928	1890	1			124
							2121	9									
*09	13470	X	10873	-0-	-2597	-0-	848	1	7110	3	Y	2650	2609	1			165
							2915	9									
*10	11625	X	10993	-0-	-632	-0-	879	1	7391	3	Y	2475	2449	1			191
							2723	9									

SEIFERT A WELL #: 6H RRCID -> 296442 COMPL. DATE 08/23/2022 TOTAL DEPTH 13277 PERF.13330 - 21956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58683	X	48795	-0-	-9888	-0-	2811	1	38001	3	Y	7257	6709	0	367	1	254
							7983	9					6	8			
06	54000	X	46061	-0-	-7939	-0-	2336	1	35850	3	Y	7159	6482	0	829	1	101
							7875	9					1	8			
*07	54994	X	41733	-0-	-13261	-0-	2482	1	34952	3	Y	3908	3702	0	244	1	61
							4299	9					2	8			
08	54157	X	43702	-0-	-10455	-0-	2421	1	33651	3	Y	6936	6410	0	348	1	239
							7630	9									
*09	51720	X	40526	-0-	-11194	-0-	2328	1	30939	3	Y	6599	6349	0	368	1	121
							7259	9									
*10	48794	X	39698	-0-	-9096	-0-	1981	1	30228	3	Y	6808	6705	0	124	1	100
							7489	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SEIFERT A WELL #: 7H RRCID -> 296443 COMPL. DATE 08/23/2022 TOTAL DEPTH 13249 PERF.13350 - 22451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28985	X	16940	-0-	-12045	-0-	991	1	12716	3	Y	2939	2771	0	129	1	78
							3233	9					2	8			
06	24240	X	17766	-0-	-6474	-0-	859	1	12859	3	Y	3680	3326	0	379	1	53
							4048	9									
*07	23095	X	18415	-0-	-4680	-0-	896	1	12485	3	Y	4576	4388	0	184	1	56
							5034	9					1	8			
08	19592	X	15807	-0-	-3785	-0-	875	1	11791	3	Y	2855	2646	0	170	1	95
							3141	9									
*09	17760	X	15270	-0-	-2490	-0-	879	1	11303	3	Y	2807	2706	0	147	1	49
							3088	9									
*10	18414	X	15035	-0-	-3379	-0-	749	1	11138	3	Y	2862	2817	0	50	1	44
							3148	9									

SEIFERT A WELL #: 8H RRCID -> 296447 COMPL. DATE 08/23/2022 TOTAL DEPTH 13176 PERF.13511 - 22544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31558	X	15329	-0-	-16229	-0-	874	1	11135	3	Y	3018	2802	0	158	1	100
							3320	9					2	8			
06	26850	X	15467	-0-	-11383	-0-	752	1	11313	3	Y	3093	2797	0	352	1	44
							3402	9									
*07	26257	X	16438	-0-	-9819	-0-	844	1	11657	3	Y	3579	3422	0	154	1	46
							3937	9					1	8			
08	16957	X	16324	-0-	-633	-0-	878	1	11856	3	Y	3264	3035	0	171	1	104
							3590	9									
*09	15830	X	15830	-0-	-0-	-0-	892	1	11552	3	Y	3078	2970	0	160	1	52
							3386	9									
*10	16430	X	16018	-0-	-412	-0-	776	1	11637	3	Y	3277	3220	0	54	1	55
							3605	9									

SANDY A WELL #: 10H RRCID -> 296481 COMPL. DATE 03/11/2020 TOTAL DEPTH 12790 PERF.13079 - 17813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4412	X	4412	-0-	-0-	-0-	774	1	2546	3	Y	993	1113	1			127
							1092	9									
06	4083	X	4083	-0-	-0-	-0-	723	1	2371	3	Y	899	922	1			104
							989	9									
*07	2759	X	2759	-0-	-0-	-0-	554	1	1493	3	Y	647	630	1			121
							712	9									
08	886	X	886	-0-	-0-	-0-	247	1	277	3	Y	329	376	1			74
							362	9									
09	4102	X	4102	-0-	-0-	-0-	749	1	2386	3	Y	879	820	1			133
							967	9									
*10	2664	X	2664	-0-	-0-	-0-	522	1	1438	3	Y	640	675	1			98
							704	9									

SANDY A WELL #: 11H RRCID -> 296482 COMPL. DATE 03/16/2020 TOTAL DEPTH 12787 PERF.13091 - 17816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2884	X	2884	-0-	-0-	-0-	628	1	1287	3	Y	881	929	1			226
							969	9									
06	3269	X	3269	-0-	-0-	-0-	579	1	1765	3	Y	841	933	1			134
							925	9									
*07	2840	X	2840	-0-	-0-	-0-	574	1	1148	3	Y	1016	950	1			200
							1118	9									
08	4559	X	4559	-0-	-0-	-0-	830	1	2654	3	Y	977	933	1			244
							1075	9									
09	3319	X	3319	-0-	-0-	-0-	629	1	1826	3	Y	785	919	1			110
							864	9									
*10	3754	X	3754	-0-	-0-	-0-	673	1	2144	3	Y	852	750	1			212
							937	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPRENCEL ''A'' UNIT WELL #: 8H RRCID -> 296489 COMPL. DATE 02/14/2024 TOTAL DEPTH 12849 PERF.12960 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPRENCEL ''A'' UNIT WELL #: 9H RRCID -> 296495 COMPL. DATE 02/14/2024 TOTAL DEPTH 13005 PERF.12905 - 18006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEIFERT B WELL #: 13H RRCID -> 296596 COMPL. DATE 08/23/2022 TOTAL DEPTH 13136 PERF.13594 - 21421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26102	X	14958	-0-	-11144	-0-	701 4765	1 9	9492	3	Y	4332	3973 1	0 8	249	1	168
06	23520	X	13005	-0-	-10515	-0-	594 3350	1 9	9061	3	Y	3045	2759	0	411	1	43
*07	22878	X	14505	-0-	-8373	-0-	648 4819	1 9	9038	3	Y	4381	4203 1	0 8	167	1	53
08	15748	X	12841	-0-	-2907	-0-	667 3165	1 9	9009	3	Y	2877	2683	0	159	1	88
*09	15240	X	12724	-0-	-2516	-0-	708 2967	1 9	9049	3	Y	2697	2596	0	140	1	49
*10	14942	X	13354	-0-	-1588	-0-	612 3586	1 9	9156	3	Y	3260	3197	0	51	1	61

SEIFERT B WELL #: 14H RRCID -> 296597 COMPL. DATE 08/23/2022 TOTAL DEPTH 13209 PERF.13418 - 22359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31031	X	19297	-0-	-11734	-0-	1066 4206	1 9	14025	3	Y	3824	3536 2	0 8	203	1	134
06	25800	X	18597	-0-	-7203	-0-	892 4176	1 9	13529	3	Y	3796	3444	0	434	1	52
*07	26071	X	19034	-0-	-7037	-0-	961 4646	1 9	13427	3	Y	4224	4032 1	0 8	186	1	57
08	21576	X	17825	-0-	-3751	-0-	957 3857	1 9	13011	3	Y	3506	3300	0	169	1	94
*09	19320	X	16055	-0-	-3265	-0-	900 3440	1 9	11715	3	Y	3127	3016	0	151	1	54
*10	19282	X	16489	-0-	-2793	-0-	789 3783	1 9	11917	3	Y	3439	3368	0	56	1	69

BOYSEN A WELL #: 4H RRCID -> 296688 COMPL. DATE 04/25/2024 TOTAL DEPTH 12751 PERF.12890 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		125688	-0-	125688	164517	219 27514	1 9	97955	3	Y	25013	25012	0	8	1	7
06	223373	X	58856	-0-	-164517	-0-	156 13157	1 9	45543	3	Y	11961	11961	0			7
07	69285	X	43925	-0-	-25360	-0-	146 9309	1 9	34470	3	Y	8463	8463	0			7
08	69285	X	37734	-0-	-31551	-0-	382 7592	1 9	29760	3	Y	6902	4676	0	1902	1	331
09	67050	X	40597	-0-	-26453	-0-	889 7641	1 9	32067	3	Y	6946	1669	0	5505	1	103
*10	69285	X	35376	-0-	-33909	-0-	1153 4749	1 9	29474	3	Y	4317	3956	0	312	1	152

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A-BOYSEN B SA 1 WELL #: 1H RRCID -> 296689 COMPL. DATE 04/25/2024 TOTAL DEPTH 12782 PERF.12845 - 21736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263941	X	215652	-0-	-48289	-0-	338	1	163126	3	Y	47444	47378	0	53	1	100
							52188	9									
06	127072	X	127072	-0-	-0-	-0-	328	1	95781	3	Y	28148	28126	0			122
							30963	9									
07	84607	X	84607	-0-	-0-	-0-	276	1	64326	3	Y	18186	18143	0			165
							20005	9									
08	71647	X	71647	-0-	-0-	-0-	678	1	56263	3	Y	13369	13345	0	185	1	4
							14706	9									
09	64320	X	55412	-0-	-8908	-0-	1108	1	44109	3	Y	9268	9268	0	4	1	-0-
							10195	9									
*10	66464	X	58133	-0-	-8331	-0-	1784	1	47140	3	Y	8372	7530	0	488	1	354
							9209	9									

BOYSEN A-BOYSEN B SA 2 WELL #: 2H RRCID -> 296690 COMPL. DATE 04/25/2024 TOTAL DEPTH 12794 PERF.12835 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		238022	-0-	238022	293181	430	1	188140	3	Y	44956	44945	0	45	1	40
							49452	9									
06	420037	X	126856	-0-	-293181	-0-	372	1	101761	3	Y	22475	22445	0			70
							24723	9									
07	86686	X	86686	-0-	-0-	-0-	314	1	69693	3	Y	15163	15110	0			123
							16679	9									
08	71176	X	71176	-0-	-0-	-0-	723	1	58028	3	Y	11295	11282	0	134	1	2
							12425	9									
09	67050	X	56724	-0-	-10326	-0-	1136	1	45680	3	Y	9007	9007	0	2	1	-0-
							9908	9									
*10	69285	X	45864	-0-	-23421	-0-	1289	1	35519	3	Y	8233	8173	0	35	1	25
							9056	9									

BOYSEN A-BOYSEN B SA 3 WELL #: 3H RRCID -> 296691 COMPL. DATE 04/25/2024 TOTAL DEPTH 12858 PERF.12870 - 20416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		198646	-0-	198646	243474	346	1	152881	3	Y	41290	41280	0	29	1	29
							45419	9									
06	359786	X	116312	-0-	-243474	-0-	348	1	91369	3	Y	22359	22357	0			31
							24595	9									
07	85584	X	85584	-0-	-0-	-0-	315	1	67509	3	Y	16145	16121	0			55
							17760	9									
08	69285	X	68146	-0-	-1139	-0-	661	1	53358	3	Y	12843	12837	0	60	1	1
							14127	9									
09	67050	X	54942	-0-	-12108	-0-	1064	1	42842	3	Y	10033	10033	0	1	1	-0-
							11036	9									
*10	69285	X	52172	-0-	-17113	-0-	1490	1	42369	3	Y	7557	7557	0			-0-
							8313	9									

BOYSEN A WELL #: 5H RRCID -> 297070 COMPL. DATE 04/25/2024 TOTAL DEPTH 12774 PERF.12865 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		135153	-0-	135153	182188	217	1	105316	3	Y	26927	26917	0	55	1	45
							29620	9									
06	246054	X	63866	-0-	-182188	-0-	185	1	50596	3	Y	11895	11892	0			48
							13085	9									
07	66464	X	46492	-0-	-19972	-0-	166	1	36957	3	Y	8517	8513	0			52
							9369	9									
08	66464	X	41183	-0-	-25281	-0-	431	1	33428	3	Y	6658	4573	0	1827	1	310
							7324	9									
09	64320	X	42011	-0-	-22309	-0-	946	1	34334	3	Y	6119	1393	0	4944	1	92
							6731	9									
*10	66464	X	30670	-0-	-35794	-0-	982	1	25427	3	Y	3874	3543	0	284	1	139
							4261	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H. MUELLER 18A WELL #: 8H RRCID -> 297594 COMPL. DATE 02/18/2024 TOTAL DEPTH 13290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. MUELLER 18A WELL #: 9H RRCID -> 297598 COMPL. DATE 02/29/2024 TOTAL DEPTH 13309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUIR D WELL #: 15H RRCID -> 297601 COMPL. DATE 03/02/2024 TOTAL DEPTH 13139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUIR D WELL #: 12H RRCID -> 297615 COMPL. DATE 03/22/2024 TOTAL DEPTH 13055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEIFERT B-SEIFERT C SA 1 WELL #: 1H RRCID -> 297619 COMPL. DATE 04/11/2024 TOTAL DEPTH 13037 PERF.13085 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159969	X	159969	-0-	-0-	-0-	211 44389	1 9	115369	3	Y	40354	40354	0			-0-
06	121770	X	107330	-0-	-14440	-0-	163 28080	1 9	79087	3	Y	25527	25527	0			-0-
07	125829	X	82226	-0-	-43603	-0-	180 22571	1 9	59475	3	Y	20519	20519	0			-0-
08	125829	X	69367	-0-	-56462	-0-	1394 17024	1 9	50949	3	Y	15476	15476	0			-0-
09	121770	X	60530	-0-	-61240	-0-	1713 13673	1 9	45144	3	Y	12430	12376	0	26	1	28
*10	125829	X	54891	-0-	-70938	-0-	1994 11908	1 9	40989	3	Y	10825	9873	0	758	1	222

KRAUSE B-STRENK A SA 1 WELL #: 1H RRCID -> 297879 COMPL. DATE 07/12/2024 TOTAL DEPTH 13123 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	SHUT IN		183322	-0-	183322	183322	392 47212	1 9	135718	3	Y	42920	42920	0			-0-
*10	SHUT IN		306062	-0-	306062	489384	599 70983	1 9	234480	3	Y	64530	64402	0	128	1	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRAUSE B-STRENK A SA 2 WELL #: 2H RRCID -> 297880 COMPL. DATE 06/26/2024 TOTAL DEPTH 13122 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	SHUT IN	151673	-0-	151673	151673	351	1	116481	3	Y	31674	31674	0			-0-
						34841	9									
*10	SHUT IN	270015	-0-	270015	421688	550	1	212023	3	Y	52220	52092	0	128	1	-0-
						57442	9									

MUIR D WELL #: 14H RRCID -> 297883 COMPL. DATE 03/31/2024 TOTAL DEPTH 13092 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUIR D WELL #: 13H RRCID -> 297884 COMPL. DATE 04/16/2024 TOTAL DEPTH 13072 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

W. BUTLER A-E. BUTLER A SA 1 WELL #: 1H RRCID -> 297885 COMPL. DATE 04/22/2024 TOTAL DEPTH 13348 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

W. BUTLER A-E. BUTLER A SA 2 WELL #: 2H RRCID -> 297886 COMPL. DATE 04/04/2024 TOTAL DEPTH 13192 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10682 10/27/2024

W. BUTLER A-E. BUTLER A SA 3 WELL #: 3H RRCID -> 297887 COMPL. DATE 05/11/2024 TOTAL DEPTH 13383 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ELDER B WELL #: 14H RRCID -> 297932 COMPL. DATE 03/13/2024 TOTAL DEPTH 12135 PERF.12475 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44113	X	39971	-0-	-4142	-0-	260 14166	1 9	25545	3	Y	12878	12142	0	546	1	431
06	78519	X	78519	-0-	-0-	-0-	734 40995	1 9	36790	3	Y	37268	36992	0	635	1	72
07	44113	X	35953	-0-	-8160	-0-	667 12295	1 9	22991	3	Y	11177	10595	0	625	1	29
08	44113	X	22243	-0-	-21870	-0-	329 7420	1 9	14494	3	Y	6745	6534	0	188	1	52
*09	42690	X	20670	-0-	-22020	-0-	372 6884	1 9	13414	3	Y	6258	5774	0	491	1	45
*10	44113	X	16840	-0-	-27273	-0-	242 4177	1 9	12421	3	Y	3797	3740	0	83	1	19

MUIR D WELL #: 10H RRCID -> 298014 COMPL. DATE 05/27/2024 TOTAL DEPTH 13018 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MUIR D WELL #: 9H RRCID -> 298026 COMPL. DATE 05/17/2024 TOTAL DEPTH 13002 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MUIR D WELL #: 11H RRCID -> 298029 COMPL. DATE 06/05/2024 TOTAL DEPTH 13039 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FISHER B-GAIDA A SA 2 WELL #: 2H RRCID -> 298085 COMPL. DATE 08/09/2024 TOTAL DEPTH 13477 PERF.13245 - 23371

*08	0	276090	-0-	276090	276090	331 47555	1 9	228204	3	Y	43232	42981	0	164	1	87
*09	699248	X	423158	-0-	-276090	-0-	527 69945	1 9	352686	3	Y	63586	63449	0	55	1	169
*10	384803	X	384803	-0-	-0-	-0-	751 57400	1 9	326652	3	Y	52182	52078	0	111	1	162

H. MUELLER 18A WELL #: 10H RRCID -> 298096 COMPL. DATE 03/09/2024 TOTAL DEPTH 13308 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE B-STRENK A SA 3 WELL #: 3H RRCID -> 298099 COMPL. DATE 06/09/2024 TOTAL DEPTH 13125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*09	SHUT IN		171175	-0-	171175	171175		384	1	129176	3	Y	37832	37832	0			-0-
								41615	9									
*10	SHUT IN		286018	-0-	286018	457193		579	1	221450	3	Y	58172	58044	0	128	1	-0-
								63989	9									

LP BUTLER B WELL #: 14H RRCID -> 298128 COMPL. DATE 08/03/2024 TOTAL DEPTH 13310 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FISHER B-FISHER C SA 3 WELL #: 3H RRCID -> 298137 COMPL. DATE 08/09/2024 TOTAL DEPTH 13457 PERF.13205 - 23298

*08	0		283126	-0-	283126	283126		330	1	229983	3	Y	48012	47789	0	146	1	77
								52813	9									
*09	685608	X	402482	-0-	-283126	-0-		489	1	330849	3	Y	64676	64661	0	49	1	43
								71144	9									
*10	364103	X	364103	-0-	-0-	-0-		695	1	308350	3	Y	50053	50053	0	28	1	15
								55058	9									

WARREN A WELL #: 12H RRCID -> 298149 COMPL. DATE 10/13/2015 TOTAL DEPTH 13136 PERF.13181 - 15611

*11	27330	X	477	-0-	-26853	-0-		166	1	133	3	Y	162	162	1			36
								178	9									
*12	28241	X	611	-0-	-27630	-0-		200	1	229	3	Y	165	167	1			34
								182	9									
*01	28241	X	253	-0-	-27988	-0-		88	1	89	3	Y	69	81	1			22
								76	9									
*02	26419	X	-0-	-0-	-26419	-0-						Y	-0-	20	1			2
*03	28241	X	-0-	-0-	-28241	-0-						Y	-0-					2
*04	86276	X	86276	-0-	-0-	-0-		515	1	62989	3	Y	20702	20453	0	32	1	216
								22772	9					3	8			
*05	72405	X	72405	-0-	-0-	-0-		465	1	52522	3	Y	17653	17085	0	619	1	160
								19418	9					5	8			
*06	45786	X	45786	-0-	-0-	-0-		450	1	33542	3	Y	10722	10300	0	474	1	108
								11794	9									
*07	30493	X	30493	-0-	-0-	-0-		465	1	22346	3	Y	6984	6105	0	693	1	291
								7682	9					3	8			
*08	38222	X	38222	-0-	-0-	-0-		465	1	28582	3	Y	8341	8192	0	302	1	138
								9175	9									
*09	33262	X	33262	-0-	-0-	-0-		1850	1	24108	3	Y	6640	3833	0	2619	1	326
								7304	9									
*10	30350	X	30350	-0-	-0-	-0-		1751	1	21915	3	Y	6076	5996	1			406
								6684	9									

LP BUTLER B WELL #: 13H RRCID -> 298150 COMPL. DATE 06/27/2024 TOTAL DEPTH 13428 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP BUTLER B WELL #: 15H RRCID -> 298151 COMPL. DATE 07/16/2024 TOTAL DEPTH 13290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LP BUTLER B WELL #: 16H RRCID -> 298153 COMPL. DATE 07/24/2024 TOTAL DEPTH 13286 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FISHER B-FISHER C SA 1 WELL #: 1H RRCID -> 298270 COMPL. DATE 08/08/2024 TOTAL DEPTH 13444 PERF. 13255 - 24032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		300738	-0-	300738	-0-	344 56361	1 9	244033	3	Y	51237	50852	0	252	1	133
09	0		444460	-0-	444460	444460	527 76408	1 9	367525	3	Y	69462	69437	0	84	1	74
*10	832864	X	388404	-0-	-444460	-0-	760 68507	1 9	319137	3	Y	62279	62280	0	48	1	25

KICKENDAHL UNIT 1-OEHLKE A SA 1 WELL #: 1H RRCID -> 298295 COMPL. DATE 06/27/2024 TOTAL DEPTH 13618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P. FRISBIE B WELL #: 6H RRCID -> 298296 COMPL. DATE 09/09/2024 TOTAL DEPTH 13145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF. 13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					185
06	150	N	-0-	-0-	-150	-0-					N	-0-					185
07	0	N	-0-	-0-	-0-	-0-					N	-0-					185
08	0	N	-0-	-0-	-0-	-0-					N	-0-					185
*09	74	N	74	-0-	-0-	-0-	63	4	11	9	N	10	157	1			38
*10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					38

BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF. 13812 - 21350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18245	X	18245	-0-	-0-	-0-	3004 14	1 4	14404 823	3 9	N	748	728	1	3	8	30
06	15187	X	15187	-0-	-0-	-0-	3777 12	1 4	10775 623	3 9	N	566	576	1	2	8	18
07	13904	X	13904	-0-	-0-	-0-	3400 12	1 4	9885 607	3 9	N	552	549	1	2	8	19
08	3134	X	3134	-0-	-0-	-0-	773 3	1 4	2218 140	3 9	N	127	136	1			10
09	0	X	-0-	-0-	-0-	-0-					N	-0-					10
10	0	X	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	-0-	-0-	-3379	-0-					Y	-0-					-0-
06	3270	X	-0-	-0-	-3270	-0-					Y	-0-					-0-
07	3379	X	-0-	-0-	-3379	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
06	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
07	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	1211	-0-	-2447	-0-	194	1	970	3	Y	42	7	0	92	1	4
							1	4	46	9							
06	1290	X	-0-	-0-	-1290	-0-					Y	-0-	4	0			-0-
07	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6473	X	6473	-0-	-0-	-0-	389	1	5231	3	Y	763	55	0	708	1	74
							14	4	839	9			1	8			
06	5008	X	5008	-0-	-0-	-0-	387	1	3582	3	Y	931	781	0	39	1	184
							15	4	1024	9			1	8			
07	4619	X	3348	-0-	-1271	-0-	437	1	1723	3	Y	1065	1158	0	2	8	89
							16	4	1172	9							
08	7722	X	7722	-0-	-0-	-0-	354	1	6322	3	Y	934	929	0	4	8	90
							19	4	1027	9							
09	6270	X	5795	-0-	-475	-0-	483	1	4284	3	Y	919	853	0	1	8	155
							17	4	1011	9							
10	6479	X	4763	-0-	-1716	-0-	315	1	3425	3	Y	916	982	0	1	8	88
							15	4	1008	9							

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3567	X	3567	-0-	-0-	-0-	378	1	2035	3	Y	1036	75	0	960	1	100
							14	4	1140	9			1	8			
06	4479	X	4479	-0-	-0-	-0-	347	1	2971	3	Y	1043	891	0	45	1	206
							14	4	1147	9			1	8			
07	1355	X	1355	-0-	-0-	-0-	433	1	73	3	Y	763	903	0	2	8	64
							10	4	839	9							
08	4699	X	4699	-0-	-0-	-0-	317	1	3226	3	Y	1037	999	0	1	8	101
							15	4	1141	9							
09	3688	X	3688	-0-	-0-	-0-	244	1	2230	3	Y	1089	1004	0	2	8	184
							16	4	1198	9							
10	4266	X	4266	-0-	-0-	-0-	246	1	3286	3	Y	655	774	0	2	8	63
							13	4	721	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1601	-0-	-538	-0-	373	1	422	3	Y	725	53	0	681	1	70
							8	4	798	9			1	8			
06	3030	X	1313	-0-	-1717	-0-	382	1	603	3	Y	294	290	0	15	1	58
							5	4	323	9			1	8			
07	3286	X	921	-0-	-2365	-0-	424	1	39	3	Y	412	435	0	1	8	34
							5	4	453	9							
08	578	X	578	-0-	-0-	-0-	285	1	29	3	Y	236	246	0	1	8	23
							4	4	260	9							
09	2760	X	1863	-0-	-897	-0-	221	1	1330	3	Y	278	253	0	1	8	47
							6	4	306	9							
10	1612	X	490	-0-	-1122	-0-	211	1	27	3	Y	225	250	0			22
							4	4	248	9							

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4922	X	4922	-0-	-0-	-0-	233	1	3587	3	Y	988	77	0	990	1	95
							15	4	1087	9			2	8			
06	4484	X	4484	-0-	-0-	-0-	271	1	3414	3	Y	700	624	0	31	1	138
							29	4	770	9			2	8			
07	2194	N	2194	-0-	-0-	-0-	340	1	1072	3	Y	699	777	0	2	8	58
							13	4	769	9							
08	1189	X	1189	-0-	-0-	-0-	388	1	80	3	Y	647	641	0	1	8	63
							9	4	712	9							
09	4770	X	2557	-0-	-2213	-0-	347	1	1605	3	Y	540	510	0	2	8	91
							11	4	594	9							
10	4929	X	2930	-0-	-1999	-0-	318	1	1472	3	Y	989	982	0	3	8	95
							52	4	1088	9							

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	2783	-0-	-2797	-0-	434	1	1732	3	Y	554	44	0	560	1	53
							8	4	609	9			1	8			
06	4350	X	2185	-0-	-2165	-0-	411	1	1191	3	Y	524	450	0	23	1	103
							7	4	576	9			1	8			
07	3689	X	1009	-0-	-2680	-0-	263	1	59	3	Y	621	671	0	1	8	52
							4	4	683	9							
08	2636	X	2636	-0-	-0-	-0-	243	1	1703	3	Y	619	610	0	1	8	60
							9	4	681	9							
09	2378	X	2378	-0-	-0-	-0-	250	1	1626	3	Y	449	432	0	1	8	76
							8	4	494	9							
10	3907	X	3907	-0-	-0-	-0-	254	1	2750	3	Y	809	806	0	1	8	78
							13	4	890	9							

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4394	X	4394	-0-	-0-	-0-	146	1	3417	3	Y	747	740	0	2	8	31
							9	4	822	9							
06	3187	X	3187	-0-	-0-	-0-	143	1	2347	3	Y	610	579	0	1	8	61
							26	4	671	9							
07	3126	X	3126	-0-	-0-	-0-	153	1	2262	3	Y	639	681	0	2	8	17
							8	4	703	9							
08	3059	X	3059	-0-	-0-	-0-	137	1	2232	3	Y	618	612	0	2	8	21
							10	4	680	9							
09	3090	X	2861	-0-	-229	-0-	142	1	2043	3	Y	608	607	0	2	8	20
							7	4	669	9							
10	3193	X	2644	-0-	-549	-0-	119	1	1847	3	Y	563	554	0	2	8	27
							59	4	619	9							

WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2948	X	2948	-0-	-0-	-0-	247	1	2419	3	Y	254	248	0	1	8	11
							3	4	279	9							
06	2565	N	2565	-0-	-0-	-0-	214	1	2202	3	Y	134	132	0			13
							2	4	147	9							
07	2435	X	2435	-0-	-0-	-0-	217	1	2077	3	Y	126	136	0			3
							2	4	139	9							
08	2545	X	2545	-0-	-0-	-0-	226	1	2167	3	Y	136	134	0			5
							2	4	150	9							
09	2580	X	2484	-0-	-96	-0-	250	1	2132	3	Y	91	93	0			3
							2	4	100	9							
10	2666	X	2462	-0-	-204	-0-	252	1	2078	3	Y	118	115	0			6
							2	4	130	9							

WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	868	-0-	-31	-0-	198	1	365	3	Y	275	271	0	1	8	12
							2	4	303	9							
06	766	X	766	-0-	-0-	-0-	187	1	334	3	Y	221	210	0	1	8	22
							2	4	243	9							
07	775	X	771	-0-	-4	-0-	188	1	332	3	Y	226	241	0	1	8	6
							2	4	249	9							
08	815	N	815	-0-	-0-	-0-	184	1	379	3	Y	226	223	0	1	8	8
							3	4	249	9							
09	784	N	784	-0-	-0-	-0-	141	1	406	3	Y	213	213	0	1	8	7
							3	4	234	9							
10	775	N	757	-0-	-18	-0-	137	1	365	3	Y	229	224	0	1	8	11
							3	4	252	9							

HALEN A WELL #: 1H RRCID -> 291768 COMPL. DATE 08/22/2019 TOTAL DEPTH 11331 PERF.11062 - 21224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5539	X	5539	-0-	-0-	-0-	43	1	4127	3	Y	1235	1220	0	2	8	28
							10	4	1359	9							
06	5928	X	5928	-0-	-0-	-0-	41	1	4652	3	Y	1108	951	0	158	1	25
							16	4	1219	9			2	8			
07	6299	X	6299	-0-	-0-	-0-	41	1	5061	3	Y	1076	1075	0	3	8	23
							13	4	1184	9							
08	5966	X	5966	-0-	-0-	-0-	40	1	4771	3	Y	1039	1030	0	2	8	30
							12	4	1143	9							
09	5058	X	5058	-0-	-0-	-0-	22	1	3988	3	Y	942	940	0	2	8	30
							12	4	1036	9							
10	5540	X	5540	-0-	-0-	-0-	3	1	4383	3	Y	1036	1030	0	3	8	33
							14	4	1140	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK A WELL #: 1H RRCID -> 291813 COMPL. DATE 04/29/2018 TOTAL DEPTH 11604 PERF.12392 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4982	X	4982	-0-	-0-	-0-	258	1	3480	3	Y	1116	1031	0	1	8	352
							16	4	1228	9							
06	4710	X	4684	-0-	-26	-0-	205	1	3307	3	Y	1044	1017	0	1	8	378
							24	4	1148	9							
07	5062	X	5062	-0-	-0-	-0-	235	1	3419	3	Y	1259	1345	0			292
							23	4	1385	9							
08	4751	X	4751	-0-	-0-	-0-	252	1	3100	3	Y	1252	1328	0			216
							22	4	1377	9							
09	3908	X	3908	-0-	-0-	-0-	280	1	2496	3	Y	1012	964	0			264
							19	4	1113	9							
10	3751	X	1612	-0-	-2139	-0-	178	1	899	3	Y	470	520	0	1	8	213
							18	4	517	9							

SANDIES CREEK G WELL #: 7H RRCID -> 291901 COMPL. DATE 06/26/2019 TOTAL DEPTH 11875 PERF.12231 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3467	-0-	-36	-0-	224	1	2664	3	Y	518	477	0	1	8	163
							9	4	570	9							
06	3685	X	3685	-0-	-0-	-0-	175	1	2918	3	Y	530	500	0	1	8	192
							9	4	583	9							
07	3585	X	3585	-0-	-0-	-0-	205	1	2722	3	Y	588	642	0	2	8	136
							11	4	647	9							
08	3875	X	3875	-0-	-0-	-0-	200	1	3000	3	Y	602	633	0	1	8	104
							13	4	662	9							
09	3150	X	2931	-0-	-219	-0-	292	1	2130	3	Y	454	439	0	1	8	118
							10	4	499	9							
10	3255	X	1269	-0-	-1986	-0-	193	1	676	3	Y	358	313	0	1	8	162
							6	4	394	9							

SANDIES CREEK H WELL #: 8H RRCID -> 291902 COMPL. DATE 06/26/2019 TOTAL DEPTH 11944 PERF.12209 - 18279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2581	-0-	-705	-0-	136	1	1929	3	Y	462	437	0			146
							8	4	508	9							
06	3180	X	2350	-0-	-830	-0-	120	1	1760	3	Y	421	414	0			153
							7	4	463	9							
07	3286	X	2350	-0-	-936	-0-	139	1	1761	3	Y	402	461	0	1	8	93
							8	4	442	9							
08	2138	X	2138	-0-	-0-	-0-	157	1	1531	3	Y	402	425	0	1	8	69
							8	4	442	9							
09	2250	X	1125	-0-	-1125	-0-	184	1	580	3	Y	322	306	0	1	8	84
							7	4	354	9							
10	2325	X	287	-0-	-2038	-0-	161	1	44	3	Y	73	123	0	1	8	33
							2	4	80	9							

COOPER UNIT WELL #: 6H RRCID -> 292543 COMPL. DATE 09/18/2019 TOTAL DEPTH 12085 PERF.12179 - 17756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4296	-0-	1196	1196	41	1	2145	3	Y	1907	1723	0	1	8	184
							12	4	2098	9							
06	1692	N	496	-0-	-1196	-0-	9	1	51	3	Y	393	509	0	1	8	67
							4	4	432	9							
07	3100	N	3637	-0-	537	537	40	1	3454	3	Y	128	186	0			9
							2	4	141	9							
08	5617	X	5080	-0-	-537	-0-	57	1	4695	3	Y	292	282	0			19
							7	4	321	9							
09	2610	X	2610	-0-	-0-	-0-	46	1	2010	3	Y	493	473	0	1	8	38
							12	4	542	9							
10	2865	X	2865	-0-	-0-	-0-	45	1	2441	3	Y	338	361	0	1	8	14
							7	4	372	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK B WELL #: 2H RRCID -> 292544 COMPL. DATE 04/29/2018 TOTAL DEPTH 11641 PERF.12332 - 18844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2421	-0-		-555	-0-	198	1	1590	3	Y	568	550	0			179
								8	4	625	9							
06	2880	X	2448	-0-		-432	-0-	186	1	1624	3	Y	573	544	0			208
								8	4	630	9							
07	2976	X	2471	-0-		-505	-0-	226	1	1580	3	Y	596	666	0			138
								9	4	656	9							
08	2349	N	2349	-0-		-0-	-0-	249	1	1483	3	Y	553	596	0			95
								9	4	608	9							
09	2190	N	1751	-0-		-439	-0-	236	1	1073	3	Y	395	387	0			103
								7	4	435	9							
10	2263	N	188	-0-		-2075	-0-	110	1	10	3	Y	61	136	0			28
								1	4	67	9							

LYNCH UNIT WELL #: 7H RRCID -> 292546 COMPL. DATE 11/15/2019 TOTAL DEPTH 11199 PERF.11019 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3254	X	3254	-0-		-0-	-0-	25	1	1609	3	Y	1462	1455	0	1	8	31
								12	4	1608	9							
06	2976	X	2976	-0-		-0-	-0-	26	1	1783	3	Y	1051	1065	0	3	8	14
								11	4	1156	9							
07	3281	X	3281	-0-		-0-	-0-	30	1	1953	3	Y	1170	1164	0	3	8	17
								11	4	1287	9							
08	3095	X	3095	-0-		-0-	-0-	40	1	1613	3	Y	1300	1295	0	3	8	19
								12	4	1430	9							
09	3030	X	2460	-0-		-570	-0-	35	1	1445	3	Y	882	884	0	3	8	14
								10	4	970	9							
10	3131	X	2493	-0-		-638	-0-	38	1	1455	3	Y	900	901	0	4	8	9
								10	4	990	9							

LYNCH UNIT WELL #: 6H RRCID -> 292547 COMPL. DATE 11/15/2019 TOTAL DEPTH 11084 PERF.11441 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3997	X	3997	-0-		-0-	-0-	28	1	2795	3	Y	1057	1047	0	2	8	23
								11	4	1163	9							
06	3856	X	3856	-0-		-0-	-0-	27	1	2672	3	Y	1042	1049	0	2	8	14
								11	4	1146	9							
07	3317	X	3299	-0-		-18	-0-	29	1	2231	3	Y	935	934	0	2	8	13
								10	4	1029	9							
08	2956	X	2956	-0-		-0-	-0-	37	1	1877	3	Y	938	935	0	2	8	14
								10	4	1032	9							
09	3510	X	3485	-0-		-25	-0-	38	1	2325	3	Y	1009	1004	0	2	8	17
								12	4	1110	9							
10	3627	X	3573	-0-		-54	-0-	41	1	2442	3	Y	980	986	0	2	8	9
								12	4	1078	9							

COOPER UNIT WELL #: 8H RRCID -> 292556 COMPL. DATE 09/18/2019 TOTAL DEPTH 11900 PERF.11956 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2478	-0-		-343	-0-	26	1	1856	3	Y	527	740	0	2	8	52
								16	4	580	9							
06	2730	X	633	-0-		-2097	-0-	13	1	65	3	Y	498	464	0	1	8	85
								7	4	548	9							
07	2705	X	2705	-0-		-0-	-0-	43	1	342	3	Y	2092	2024	0	2	8	151
								19	4	2301	9							
08	3681	X	3681	-0-		-0-	-0-	55	1	2875	3	Y	671	778	0	1	8	43
								13	4	738	9							
09	1524	X	1524	-0-		-0-	-0-	17	1	179	3	Y	1189	1139	0	1	8	92
								20	4	1308	9							
10	1864	N	1864	-0-		-0-	-0-	15	1	222	3	Y	1442	1473	0	1	8	60
								41	4	1586	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK J WELL #: 9H RRCID -> 292559 COMPL. DATE 06/26/2019 TOTAL DEPTH 11959 PERF.12096 - 17914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3206	X	3206	-0-		-0-	-0-		241	1	2052	3	Y	820	780	0			259
									11	4	902	9							
06	3156	X	3156	-0-		-0-	-0-		181	1	2128	3	Y	761	744	0			276
									10	4	837	9							
07	3441	X	3091	-0-		-350	-0-		203	1	2042	3	Y	759	859	0			176
									11	4	835	9							
08	2793	X	2793	-0-		-0-	-0-		225	1	1756	3	Y	728	778	0			126
									11	4	801	9							
09	2730	X	2350	-0-		-380	-0-		250	1	1463	3	Y	570	547	0			149
									10	4	627	9							
10	2821	X	145	-0-		-2676	-0-		40	1	37	3	Y	61	182	0	1	8	27
									1	4	67	9							

LYNCH UNIT WELL #: 5H RRCID -> 292580 COMPL. DATE 09/03/2018 TOTAL DEPTH 11100 PERF.11112 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	4251	-0-		-1918	-0-		17	1	3492	3	Y	668	666	0	1	8	14
									7	4	735	9							
06	5970	X	5618	-0-		-352	-0-		26	1	4499	3	Y	980	979	0	2	8	13
									15	4	1078	9							
07	6014	X	5908	-0-		-106	-0-		26	1	4931	3	Y	856	854	0	3	8	12
									9	4	942	9							
08	5354	X	5354	-0-		-0-	-0-		36	1	4363	3	Y	860	857	0	2	8	13
									9	4	946	9							
09	5640	X	4261	-0-		-1379	-0-		26	1	3380	3	Y	769	767	0	2	8	13
									9	4	846	9							
10	5921	X	4380	-0-		-1541	-0-		29	1	3472	3	Y	791	794	0	2	8	8
									9	4	870	9							

BOWERS UNIT WELL #: 15H RRCID -> 292639 COMPL. DATE 01/11/2022 TOTAL DEPTH 10927 PERF.10907 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	5975	-0-		-566	-0-		32	1	4324	3	Y	1461	1498	0	1	8	54
									12	4	1607	9							
06	6330	X	5281	-0-		-1049	-0-		33	1	3506	3	Y	1573	1571	0	1	8	55
									12	4	1730	9							
07	6386	X	2793	-0-		-3593	-0-		34	1	274	3	Y	2249	2227	0	1	8	76
									11	4	2474	9							
08	2464	X	2464	-0-		-0-	-0-		26	1	230	3	Y	1998	2036	0	2	8	36
									10	4	2198	9							
09	1721	X	1721	-0-		-0-	-0-		13	1	172	3	Y	1389	1386	0	1	8	38
									8	4	1528	9							
10	2907	X	2907	-0-		-0-	-0-		24	1	304	3	Y	2332	2271	0	2	8	97
									14	4	2565	9							

LYNCH UNIT WELL #: 8H RRCID -> 292698 COMPL. DATE 11/15/2019 TOTAL DEPTH 11157 PERF.11070 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1342	X	1342	-0-		-0-	-0-		22	1	411	3	Y	821	815	0	1	8	18
									6	4	903	9							
06	1284	N	1284	-0-		-0-	-0-		20	1	394	3	Y	785	792	0	1	8	10
									6	4	864	9							
07	1236	N	1236	-0-		-0-	-0-		21	1	421	3	Y	716	715	0	1	8	10
									6	4	788	9							
08	1412	N	1412	-0-		-0-	-0-		30	1	399	3	Y	887	882	0	2	8	13
									7	4	976	9							
09	1395	N	1395	-0-		-0-	-0-		33	1	416	3	Y	854	852	0	1	8	14
									7	4	939	9							
10	1263	N	1263	-0-		-0-	-0-		41	1	298	3	Y	834	839	0	1	8	8
									7	4	917	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CETERA F WELL #: 6H RRCID -> 293229 COMPL. DATE 03/21/2022 TOTAL DEPTH 12138 PERF.12930 - 19965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13826	X	10821	-0-	-3005	-0-	39	1	8005	3	Y	2504	2504	0	1	8	67
							23	4	2754	9							
06	12636	X	12636	-0-	-0-	-0-	34	1	9453	3	Y	2839	2790	0	1	8	115
							26	4	3123	9							
07	11720	X	11720	-0-	-0-	-0-	24	1	9242	3	Y	2213	2263	0	6	8	59
							20	4	2434	9							
08	11248	X	11248	-0-	-0-	-0-	8335	3	24	4	Y	2626	2606	0	2	8	77
							2889	9									
09	12630	X	10784	-0-	-1846	-0-	7847	3	26	4	Y	2646	2636	0	1	8	86
							2911	9									
10	13051	X	10241	-0-	-2810	-0-	7976	3	19	4	Y	2042	2054	0	3	8	71
							2246	9									

WILLIS UNIT WELL #: 12H RRCID -> 294028 COMPL. DATE 12/30/2022 TOTAL DEPTH 12484 PERF.12579 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6655	X	6655	-0-	-0-	-0-	310	1	4840	3	Y	1358	1341	0	3	8	57
							11	4	1494	9							
06	7181	X	7181	-0-	-0-	-0-	264	1	5414	3	Y	1356	1275	0	3	8	135
							11	4	1492	9							
07	6834	X	6834	-0-	-0-	-0-	282	1	5190	3	Y	1228	1325	0	5	8	33
							11	4	1351	9							
08	6611	X	6611	-0-	-0-	-0-	293	1	5076	3	Y	1119	1110	0	5	8	37
							11	4	1231	9							
09	6217	X	6217	-0-	-0-	-0-	275	1	4789	3	Y	1039	1038	0	4	8	34
							10	4	1143	9							
10	6231	X	6032	-0-	-199	-0-	302	1	4576	3	Y	1040	1022	0	3	8	49
							10	4	1144	9							

HICKOK WELL #: 5H RRCID -> 294510 COMPL. DATE 04/15/2018 TOTAL DEPTH 11311 PERF.11342 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2264	-0-	-1177	-0-	8	1	2119	3	Y	122	115	0			19
							3	4	134	9							
06	3330	X	2233	-0-	-1097	-0-	17	1	2089	3	Y	112	116	0			15
							4	4	123	9							
07	3968	X	3788	-0-	-180	-0-	25	1	2692	3	Y	965	932	0	1	8	47
							9	4	1062	9							
08	3959	X	3959	-0-	-0-	-0-	19	1	3460	3	Y	433	447	0			33
							4	4	476	9							
09	2790	X	2621	-0-	-169	-0-	6	1	2520	3	Y	84	109	0			8
							3	4	92	9							
10	2883	X	328	-0-	-2555	-0-	4	1	19	3	Y	273	264	0	2	8	15
							5	4	300	9							

SIMMONS UNIT WELL #: 7H RRCID -> 294511 COMPL. DATE 10/27/2018 TOTAL DEPTH 11581 PERF.11756 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7192	X	6514	-0-	-678	-0-	284	1	5046	3	Y	1068	1096	0	1	8	48
							9	4	1175	9							
06	6960	X	6093	-0-	-867	-0-	302	1	4762	3	Y	927	916	0	1	8	58
							9	4	1020	9							
07	7068	X	6857	-0-	-211	-0-	283	1	5446	3	Y	1017	1034	0	1	8	40
							9	4	1119	9							
08	6490	X	6490	-0-	-0-	-0-	298	1	5102	3	Y	983	973	0	1	8	49
							9	4	1081	9							
09	6000	X	6000	-0-	-0-	-0-	313	1	4787	3	Y	811	800	0	1	8	59
							8	4	892	9							
10	6073	X	6073	-0-	-0-	-0-	277	1	4805	3	Y	894	914	0	2	8	37
							8	4	983	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

BOWERS UNIT WELL #: 12H RRCID -> 294514 COMPL. DATE 01/11/2022 TOTAL DEPTH 10911 PERF.11017 - 18576

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14074	X	9989	-0-	-4085	-0-	53	1	7459	3	Y	2232	2182	0	3	8	82
							22	4	2455	9							
06	13620	X	8840	-0-	-4780	-0-	52	1	7247	3	Y	1387	1419	0	2	8	48
							15	4	1526	9							
07	13082	X	9811	-0-	-3271	-0-	50	1	8350	3	Y	1271	1273	0	3	8	43
							13	4	1398	9							
08	14677	X	14677	-0-	-0-	-0-	40	1	13011	3	Y	1463	1475	0	4	8	27
							17	4	1609	9							
09	18728	X	18728	-0-	-0-	-0-	30	1	16484	3	Y	1992	1960	0	4	8	55
							23	4	2191	9							
10	16908	X	16908	-0-	-0-	-0-	46	1	14252	3	Y	2350	2302	0	6	8	97
							25	4	2585	9							

SIMMONS UNIT WELL #: 8H RRCID -> 294515 COMPL. DATE 10/27/2018 TOTAL DEPTH 11489 PERF.11696 - 16466

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5821	X	5821	-0-	-0-	-0-	278	1	4710	3	Y	751	768	0	1	8	34
							7	4	826	9							
06	5460	X	4699	-0-	-761	-0-	288	1	3710	3	Y	632	625	0	1	8	40
							6	4	695	9							
07	5642	X	5008	-0-	-634	-0-	246	1	4092	3	Y	604	619	0	1	8	24
							6	4	664	9							
08	4287	X	4287	-0-	-0-	-0-	261	1	3338	3	Y	620	612	0	1	8	31
							6	4	682	9							
09	5772	X	5772	-0-	-0-	-0-	291	1	4818	3	Y	597	583	0	2	8	43
							6	4	657	9							
10	5819	X	5819	-0-	-0-	-0-	280	1	4866	3	Y	606	622	0	2	8	25
							6	4	667	9							

SIMMONS UNIT WELL #: 9H RRCID -> 294697 COMPL. DATE 10/27/2018 TOTAL DEPTH 11549 PERF.11652 - 16135

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5012	X	5012	-0-	-0-	-0-	226	1	3861	3	Y	834	841	0	2	8	37
							8	4	917	9							
06	4590	X	4413	-0-	-177	-0-	217	1	3183	3	Y	913	892	0	1	8	57
							9	4	1004	9							
07	4991	X	4791	-0-	-200	-0-	237	1	3846	3	Y	638	668	0	2	8	25
							6	4	702	9							
08	4640	X	4640	-0-	-0-	-0-	233	1	3558	3	Y	765	750	0	2	8	38
							7	4	842	9							
09	4256	X	4256	-0-	-0-	-0-	231	1	2921	3	Y	995	959	0	2	8	72
							9	4	1095	9							
10	4692	X	4692	-0-	-0-	-0-	232	1	3810	3	Y	585	631	0	2	8	24
							6	4	644	9							

KORTH UNIT WELL #: 15H RRCID -> 294724 COMPL. DATE 03/02/2018 TOTAL DEPTH 11386 PERF.11371 - 14432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	1904	-0-	-979	-0-	10	1	1221	3	Y	604	603	0			36
							9	4	664	9							
06	3000	N	4036	-0-	1036	1036	12	1	3194	3	Y	743	734	0			45
							13	4	817	9							
07	3100	N	4162	-0-	1062	2098	13	1	3333	3	Y	728	736	0			37
							15	4	801	9							
08	4003	X	1905	-0-	-2098	-0-	11	1	1345	3	Y	489	497	0			29
							11	4	538	9							
09	4050	X	2823	-0-	-1227	-0-	16	1	2054	3	Y	669	661	0			37
							17	4	736	9							
10	4185	X	2032	-0-	-2153	-0-	13	1	1393	3	Y	560	580	0			17
							10	4	616	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

SIMMONS UNIT WELL #: 10H RRCID -> 294877 COMPL. DATE 10/27/2018 TOTAL DEPTH 11529 PERF.11665 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5160	X	5160	-0-	-0-	-0-	322	1	3585	3	Y	1129	1176	0	2	8	51
							11	4	1242	9							
06	5055	X	5055	-0-	-0-	-0-	318	1	3516	3	Y	1100	1080	0	2	8	69
							11	4	1210	9							
07	5449	X	5449	-0-	-0-	-0-	313	1	3624	3	Y	1364	1377	0	3	8	53
							12	4	1500	9							
08	5080	X	5080	-0-	-0-	-0-	340	1	3724	3	Y	915	919	0	3	8	46
							9	4	1007	9							
09	5319	X	5319	-0-	-0-	-0-	322	1	3988	3	Y	908	886	0	2	8	66
							10	4	999	9							
10	4084	X	4084	-0-	-0-	-0-	344	1	2245	3	Y	1346	1354	0	2	8	56
							14	4	1481	9							

KORTH UNIT WELL #: 14H RRCID -> 294897 COMPL. DATE 09/21/2016 TOTAL DEPTH 11226 PERF.11218 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5730	-0-	-470	-0-	14	1	4742	3	Y	872	858	0			52
							15	4	959	9							
06	7425	X	7425	-0-	-0-	-0-	17	1	6448	3	Y	858	858	0			52
							16	4	944	9							
07	9390	X	9390	-0-	-0-	-0-	18	1	8399	3	Y	870	878	0			44
							16	4	957	9							
08	14B2 EXT		7590	-0-	7590	7590	18	1	6700	3	Y	779	777	0			46
							15	4	857	9							
09	14B2 EXT		4107	-0-	4107	11697	20	1	3268	3	Y	733	738	0			41
							13	4	806	9							
10	14B2 EXT		4909	-0-	4909	16606	20	1	4002	3	Y	793	810	0			24
							15	4	872	9							

FLEETWOOD UNIT WELL #: 9H RRCID -> 296288 COMPL. DATE 09/18/2017 TOTAL DEPTH 11931 PERF.11875 - 17255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1888	X	1888	-0-	-0-	-0-	19	1	1432	3	Y	392	394	0			11
							6	4	431	9							
06	1691	X	1691	-0-	-0-	-0-	18	1	1262	3	Y	368	368	0			11
							6	4	405	9							
07	864	X	864	-0-	-0-	-0-	18	1	593	3	Y	227	231	0			7
							3	4	250	9							
08	299	X	299	-0-	-0-	-0-	4	1	271	3	Y	22	28	0			1
							24	9									
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EMERSON UNIT WELL #: 2H RRCID -> 296290 COMPL. DATE 04/15/2019 TOTAL DEPTH 11401 PERF.11531 - 16765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2556	X	2556	-0-	-0-	-0-	13	1	1744	3	Y	713	658	0	1	8	162
							15	4	784	9							
06	3210	X	1976	-0-	-1234	-0-	17	1	1204	3	Y	673	638	0	2	8	195
							15	4	740	9							
07	3317	X	1482	-0-	-1835	-0-	15	1	760	3	Y	628	724	0	3	8	96
							16	4	691	9							
08	2402	X	2402	-0-	-0-	-0-	6	1	1463	3	Y	838	820	0	1	8	113
							11	4	922	9							
09	2396	X	2396	-0-	-0-	-0-	1031	3	13	4	Y	1229	1031	0	2	8	309
							1352	9									
10	1932	X	1932	-0-	-0-	-0-	1121	3	11	4	Y	727	926	0	2	8	108
							800	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
EMERSON UNIT WELL #: 4H RRCID -> 296292 COMPL. DATE 04/15/2019 TOTAL DEPTH 11388 PERF.11514 - 16554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
05	3773	X	3773	-0-	-0-	-0-	29	1	2827	3	Y	819	721	0	1	8	186
							16	4	901	9							
06	2298	X	2298	-0-	-0-	-0-	40	1	1786	3	Y	419	483	0	1	8	121
							11	4	461	9							
07	2978	X	2978	-0-	-0-	-0-	42	1	2306	3	Y	561	595	0	1	8	86
							13	4	617	9							
08	2285	X	2285	-0-	-0-	-0-	13	1	1614	3	Y	585	590	0	2	8	79
							14	4	644	9							
09	3000	X	1937	-0-	-1063	-0-	1466	3	12	4	Y	417	389	0	2	8	105
							459	9									
10	3100	X	2095	-0-	-1005	-0-	1315	3	13	4	Y	697	696	0	2	8	104
							767	9									

EMERSON UNIT WELL #: 5H RRCID -> 296293 COMPL. DATE 04/15/2019 TOTAL DEPTH 11442 PERF.11557 - 16424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
05	2256	X	2256	-0-	-0-	-0-	15	1	1232	3	Y	903	825	0	1	8	205
							16	4	993	9							
06	942	X	942	-0-	-0-	-0-	15	1	84	3	Y	754	739	0	2	8	218
							14	4	829	9							
07	1123	X	1123	-0-	-0-	-0-	12	1	96	3	Y	910	986	0	3	8	139
							14	4	1001	9							
08	858	X	858	-0-	-0-	-0-	3	1	119	3	Y	654	702	0	3	8	88
							17	4	719	9							
09	532	X	532	-0-	-0-	-0-	49	3	13	4	Y	427	405	0	3	8	107
							470	9									
10	924	X	924	-0-	-0-	-0-	79	3	16	4	Y	754	746	0	3	8	112
							829	9									

FLEETWOOD UNIT WELL #: 11H RRCID -> 296294 COMPL. DATE 09/18/2017 TOTAL DEPTH 11913 PERF.11900 - 17117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
05	648	X	648	-0-	-0-	-0-	33	1	90	3	Y	474	472	0			13
							4	4	521	9							
06	621	X	621	-0-	-0-	-0-	31	1	82	3	Y	458	457	0			14
							4	4	504	9							
07	564	X	564	-0-	-0-	-0-	32	1	71	3	Y	416	418	0			12
							3	4	458	9							
08	479	X	479	-0-	-0-	-0-	33	1	54	3	Y	354	356	0			10
							3	4	389	9							
09	673	X	673	-0-	-0-	-0-	26	1	89	3	Y	503	497	0	1	8	15
							5	4	553	9							
10	868	X	868	-0-	-0-	-0-	21	1	269	3	Y	520	516	0			19
							6	4	572	9							

FLEETWOOD UNIT WELL #: 12H RRCID -> 296295 COMPL. DATE 09/18/2017 TOTAL DEPTH 11790 PERF.11775 - 16928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
05	2654	X	2654	-0-	-0-	-0-	25	1	1824	3	Y	724	724	0			20
							9	4	796	9							
06	2414	X	2414	-0-	-0-	-0-	23	1	1633	3	Y	680	680	0			20
							10	4	748	9							
07	2158	X	2158	-0-	-0-	-0-	22	1	1425	3	Y	640	641	0			19
							7	4	704	9							
08	2231	X	2231	-0-	-0-	-0-	17	1	1491	3	Y	651	651	0			19
							7	4	716	9							
09	2065	X	2065	-0-	-0-	-0-	18	1	1380	3	Y	599	600	0			18
							8	4	659	9							
10	1695	X	1695	-0-	-0-	-0-	19	1	1003	3	Y	605	601	0			22
							7	4	666	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
EMERSON UNIT WELL #: 3H RRCID -> 296297 COMPL. DATE 04/15/2019 TOTAL DEPTH 11477 PERF.11640 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	X	36	-0-	-0-	-0-	7	1	3	3	Y	22	64	0	1	8	5
							2	4	24	9							
06	0	X	-0-	-0-	-0-	-0-					Y	-0-	5	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	241	X	241	-0-	-0-	-0-	23	3	2	4	Y	196	146	0	1	8	49
							216	9									
10	814	X	814	-0-	-0-	-0-	70	3	8	4	Y	669	616	0	2	8	100
							736	9									

FLEETWOOD UNIT WELL #: 10H RRCID -> 296477 COMPL. DATE 09/18/2017 TOTAL DEPTH 11801 PERF.11737 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4415	X	4415	-0-	-0-	-0-	25	1	3450	3	Y	844	843	0	1	8	23
							12	4	928	9							
06	4187	X	4187	-0-	-0-	-0-	23	1	3251	3	Y	818	816	0	1	8	24
							13	4	900	9							
07	4049	X	4049	-0-	-0-	-0-	25	1	3122	3	Y	810	809	0	1	8	24
							11	4	891	9							
08	4036	X	4036	-0-	-0-	-0-	25	1	3119	3	Y	801	801	0	1	8	23
							11	4	881	9							
09	3805	X	3805	-0-	-0-	-0-	25	1	2906	3	Y	784	783	0	1	8	23
							12	4	862	9							
10	3662	X	3662	-0-	-0-	-0-	26	1	2731	3	Y	812	804	0	1	8	30
							12	4	893	9							

MANGER UNIT WELL #: 1H RRCID -> 296859 COMPL. DATE 11/06/2023 TOTAL DEPTH 13523 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
WFR WELL #: 8H RRCID -> 294123 COMPL. DATE 08/10/2022 TOTAL DEPTH 12973 PERF.13872 - 21728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29171	X	23707	-0-	-5464	-0-	1121	1	18967	2	N	3205	3518	1			230
							93	4	3526	9							
06	26100	X	22869	-0-	-3231	-0-	1111	1	18231	2	N	3026	2976	1			280
							198	4	3329	9							
07	26443	X	22734	-0-	-3709	-0-	1229	1	17982	2	N	3102	2805	1			577
							111	4	3412	9							
08	26443	X	22163	-0-	-4280	-0-	1077	1	17773	2	N	2925	3334	1			168
							95	4	3218	9							
09	25590	X	13132	-0-	-12458	-0-	670	1	9557	2	N	2641	2602	1			207
							2905	9									
10	23715	X	NO RPT	-0-	-23715	-0-					N	NO RPT					207

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
JAHN UNIT WELL #: 1H RRCID -> 292127 COMPL. DATE 08/04/2021 TOTAL DEPTH 13934 PERF.13936 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38533	X	33267	-0-	-5266	-0-	1105	1	29186	2	Y	2405	2379	0	5	8	141
							330	4	2646	9							
06	37290	X	31019	-0-	-6271	-0-	1044	1	27584	2	Y	2138	2161	0			118
							39	4	2352	9							
07	38967	X	30327	-0-	-8640	-0-	1147	1	26805	2	Y	2112	2118	0			112
							52	4	2323	9							
08	DLQ G-10		32829	-0-	32829	32829	1194	1	29133	2	Y	2192	2180	0	1	8	123
							91	4	2411	9							
09	DLQ G-10		30550	-0-	30550	63379	1064	1	27007	2	Y	2122	2112	0	3	8	130
							145	4	2334	9							
10	DLQ G-10		31383	-0-	31383	94762	1611	1	27543	2	Y	2001	2001	0			130
							28	4	2201	9							

JAHN UNIT WELL #: 3H RRCID -> 292128 COMPL. DATE 08/04/2021 TOTAL DEPTH 13910 PERF.13705 - 19303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31540	X	31540	-0-	-0-	-0-	1059	1	27972	2	Y	1994	1883	0			247
							316	4	2193	9							
06	29199	X	29199	-0-	-0-	-0-	999	1	26399	2	Y	1603	1760	0			90
							38	4	1763	9							
07	29686	X	29686	-0-	-0-	-0-	1137	1	26562	2	Y	1760	1761	0			89
							51	4	1936	9							
08	DLQ G-10		27520	-0-	27520	27520	1008	1	24600	2	Y	1668	1661	0			96
							77	4	1835	9							
09	DLQ G-10		26278	-0-	26278	53798	919	1	23316	2	Y	1744	1717	0			123
							125	4	1918	9							
10	DLQ G-10		5236	-0-	5236	59034	269	1	4596	2	Y	333	400	0			56
							5	4	366	9							

JAHN UNIT WELL #: 4H RRCID -> 292129 COMPL. DATE 08/04/2021 TOTAL DEPTH 13814 PERF.13732 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18042	X	14462	-0-	-3580	-0-	474	1	12515	2	Y	1211	1208	0			80
							141	4	1332	9							
06	15570	X	14274	-0-	-1296	-0-	466	1	12318	2	Y	1338	1344	0			74
							18	4	1472	9							
07	16275	X	14997	-0-	-1278	-0-	544	1	12717	2	Y	1555	1548	0			81
							25	4	1711	9							
08	DLQ G-10		14681	-0-	14681	14681	537	1	13113	2	Y	900	919	0			62
							41	4	990	9							
09	DLQ G-10		13368	-0-	13368	28049	468	1	11882	2	Y	867	849	0			80
							64	4	954	9							
10	DLQ G-10		13738	-0-	13738	41787	708	1	12106	2	Y	829	818	0			91
							12	4	912	9							

JAHN UNIT WELL #: 7H RRCID -> 294806 COMPL. DATE 08/08/2022 TOTAL DEPTH 13734 PERF.13626 - 16321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22258	X	16598	-0-	-5660	-0-	556	1	14698	2	Y	1206	1194	0			65
							17	4	1327	9							
06	18870	X	16235	-0-	-2635	-0-	546	1	14430	2	Y	1130	1139	0			56
							16	4	1243	9							
07	19716	X	16138	-0-	-3578	-0-	613	1	14322	2	Y	1082	1086	0			52
							13	4	1190	9							
08	DLQ G-10		14820	-0-	14820	14820	536	1	13085	2	Y	1067	1063	0			56
							25	4	1174	9							
09	DLQ G-10		14497	-0-	14497	29317	500	1	12686	2	Y	1141	1126	0			71
							56	4	1255	9							
10	DLQ G-10		13818	-0-	13818	43135	697	1	11909	2	Y	1091	1085	0			77
							12	4	1200	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JAHN UNIT WELL #: 8H RRCID -> 294809 COMPL. DATE 08/08/2022 TOTAL DEPTH 13712 PERF.13655 - 15873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22475	X	19673	-0-	-2802	-0-	663	1	17518	2	Y	1338	1308	0			81
							20	4	1472	9							
06	21750	X	18114	-0-	-3636	-0-	613	1	16210	2	Y	1157	1186	0			52
							18	4	1273	9							
07	22723	X	18075	-0-	-4648	-0-	687	1	16047	2	Y	1206	1206	0			52
							14	4	1327	9							
08	DLQ G-10		16915	-0-	16915	16915	612	1	14929	2	Y	1223	1217	0			58
							29	4	1345	9							
09	DLQ G-10		19198	-0-	19198	36113	668	1	16946	2	Y	1372	1353	0			77
							75	4	1509	9							
10	DLQ G-10		17862	-0-	17862	53975	912	1	15592	2	Y	1220	1219	0			78
							16	4	1342	9							

JAHN UNIT WELL #: 6H RRCID -> 294831 COMPL. DATE 08/08/2022 TOTAL DEPTH 13763 PERF.13645 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22103	X	16713	-0-	-5390	-0-	555	1	14652	2	Y	1354	1314	0			113
							17	4	1489	9							
06	20160	X	16594	-0-	-3566	-0-	554	1	14649	2	Y	1249	1286	0			76
							17	4	1374	9							
07	21080	X	16249	-0-	-4831	-0-	614	1	14339	2	Y	1166	1173	0			69
							13	4	1283	9							
08	DLQ G-10		15817	-0-	15817	15817	568	1	13863	2	Y	1235	1226	0			78
							27	4	1359	9							
09	DLQ G-10		14339	-0-	14339	30156	493	1	12514	2	Y	1161	1153	0			86
							55	4	1277	9							
10	DLQ G-10		14769	-0-	14769	44925	745	1	12732	2	Y	1163	1152	0			97
							13	4	1279	9							

INCUBUS UNIT WELL #: 3H RRCID -> 294989 COMPL. DATE 05/21/2019 TOTAL DEPTH 10418 PERF.10642 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1053	-0-	-435	-0-	631	1	422	9	N	384	369	0			111
06	1440	X	1218	-0-	-222	-0-	594	1	624	9	N	567	550	0			128
07	1488	X	981	-0-	-507	-0-	615	1	366	9	N	333	372	0			89
08	1457	X	968	-0-	-489	-0-	771	1	197	9	N	179	159	0			109
09	1230	X	1074	-0-	-156	-0-	770	1	304	9	N	276	252	0			133
10	1405	X	1405	-0-	-0-	-0-	1007	1	398	9	N	362	260	0			235

JAHN UNIT WELL #: 5H RRCID -> 295027 COMPL. DATE 08/08/2022 TOTAL DEPTH 13767 PERF.13723 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26195	X	17928	-0-	-8267	-0-	600	1	15837	2	Y	1339	1308	0			107
							18	4	1473	9							
06	22470	X	18258	-0-	-4212	-0-	612	1	16179	2	Y	1317	1349	0			75
							18	4	1449	9							
07	23467	X	16178	-0-	-7289	-0-	616	1	14402	2	Y	1043	1058	0			60
							13	4	1147	9							
08	DLQ G-10		16177	-0-	16177	16177	584	1	14245	2	Y	1201	1189	0			72
							27	4	1321	9							
09	DLQ G-10		17454	-0-	17454	33631	603	1	15291	2	Y	1357	1341	0			88
							67	4	1493	9							
10	DLQ G-10		16733	-0-	16733	50364	854	1	14597	2	Y	1152	1157	0			83
							15	4	1267	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
FOEGELLE-DUGIE UNIT WELL #: 3H RRCID -> 295097 COMPL. DATE 01/01/2017 TOTAL DEPTH 10331 PERF.10742 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	1495	-0-	-3496	-0-	898	1	105	2	N	447	430	0			27
							492	9									
06	3270	X	394	-0-	-2876	-0-	300	2	94	9	N	85	95	0			17
07	2201	X	-0-	-0-	-2201	-0-					N	-0-	17	0			-0-
08	2201	X	448	-0-	-1753	-0-	2	1	25	2	N	383	377	0	1	8	5
							421	9									
09	2823	X	2823	-0-	-0-	-0-	4	2	2819	9	N	2563	2561	0			7
10	1488	X	1132	-0-	-356	-0-	53	1	820	2	N	231	233	0			5
							5	4	254	9							

FOEGELLE-DUGIE UNIT WELL #: 7H RRCID -> 295103 COMPL. DATE 07/03/2018 TOTAL DEPTH 10317 PERF.10568 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	1200	-0-	-1838	-0-	35	1	338	2	N	752	745	0			46
							827	9									
06	2850	X	1819	-0-	-1031	-0-	1469	2	350	9	N	318	301	0			63
07	2945	X	635	-0-	-2310	-0-	77	1	451	2	N	96	156	0			3
							1	4	106	9							
08	1209	X	467	-0-	-742	-0-	10	1	149	2	N	280	280	0			3
							308	9									
09	2058	X	2058	-0-	-0-	-0-	10	1	168	2	N	1707	1705	0			5
							2	4	1878	9							
10	837	X	451	-0-	-386	-0-	5	1	82	2	N	331	331	0			5
							364	9									

FOEGELLE-DUGIE UNIT WELL #: 9H RRCID -> 295104 COMPL. DATE 07/02/2018 TOTAL DEPTH 10365 PERF.10577 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4445	-0-	1345	3330	422	1	3711	2	N	284	267	0			17
							312	9									
06	4375	X	1045	-0-	-3330	-0-	796	2	1	4	N	225	198	0			44
							248	9									
07	2077	X	-0-	-0-	-2077	-0-					N	151	191	0			4
08	2077	X	605	-0-	-1472	-0-	17	1	261	2	N	296	297	0			3
							1	4	326	9							
09	2010	X	902	-0-	-1108	-0-	27	1	438	2	N	392	394	0			1
							6	4	431	9							
10	2077	X	1494	-0-	-583	-0-	52	1	798	2	N	581	577	0			5
							5	4	639	9							

JANYSEK-ECLETO WELL #: 3H RRCID -> 295119 COMPL. DATE 02/21/2019 TOTAL DEPTH 11018 PERF.11283 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	361	-0-	-7141	-0-	321	1	40	9	N	36	61	0			53
06	7260	X	210	-0-	-7050	-0-	198	1	1	4	N	10	1	0			62
							11	9									
07	7502	X	192	-0-	-7310	-0-	140	1	52	9	N	47	17	0			92
08	2015	X	1181	-0-	-834	-0-	665	1	516	9	N	469	476	0			85
09	1569	X	1569	-0-	-0-	-0-	869	1	3	4	N	634	572	0			147
							697	9									
10	1623	X	1623	-0-	-0-	-0-	1061	1	562	9	N	511	523	0			135

YANTA, EDWIN WELL #: 4H RRCID -> 295120 COMPL. DATE 07/19/2017 TOTAL DEPTH 10581 PERF.10876 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1939	X	1939	-0-	-0-	-0-	1300	1	639	9	N	581	618	0			200
06	1860	X	1860	-0-	-0-	-0-	1252	1	608	9	N	553	532	0			221
07	2036	X	2036	-0-	-0-	-0-	1507	1	529	9	N	481	490	0			212
08	2125	X	2125	-0-	-0-	-0-	1525	1	600	9	N	545	534	0			223
09	1742	X	1742	-0-	-0-	-0-	1204	1	538	9	N	489	489	0			223
10	1789	X	1789	-0-	-0-	-0-	1268	1	521	9	N	474	502	0			195

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 5H RRCID -> 295121 COMPL. DATE 07/19/2017 TOTAL DEPTH 10604 PERF.10829 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1513	X	1513	-0-	-0-	-0-	1091	1	422	9	N	384	398	0			132
06	1460	X	1460	-0-	-0-	-0-	1055	1	405	9	N	368	353	0			147
07	1708	X	1708	-0-	-0-	-0-	1273	1	435	9	N	395	368	0			174
08	1660	X	1660	-0-	-0-	-0-	1290	1	370	9	N	336	373	0			137
09	1411	X	1411	-0-	-0-	-0-	1024	1	387	9	N	352	329	0			160
10	1445	X	1445	-0-	-0-	-0-	1056	1	389	9	N	354	368	0			146

HILLSONG UNIT WELL #: 1H RRCID -> 295131 COMPL. DATE 02/02/2018 TOTAL DEPTH 10555 PERF.10685 - 15582

05	6541	X	2642	-0-	-3899	-0-	1320	1	445	2	N	797	706	0			394
							877	9									
06	6330	X	3349	-0-	-2981	-0-	1294	1	1308	2	N	679	848	0			225
							747	9									
07	6541	X	2066	-0-	-4475	-0-	974	1	257	2	N	759	719	0			265
							835	9									
08	6541	X	4542	-0-	-1999	-0-	1126	1	2543	2	N	794	736	0			323
							873	9									
09	3360	X	2772	-0-	-588	-0-	1092	1	1122	2	N	507	486	0			344
							558	9									
10	4020	X	4020	-0-	-0-	-0-	1052	1	2283	2	N	623	704	0			263
							685	9									

MUMFORD UNIT WELL #: 3H RRCID -> 295241 COMPL. DATE 12/12/2016 TOTAL DEPTH 10111 PERF.10701 - 15335

05	766	X	766	-0-	-0-	-0-	637	1	8	4	N	110	84	1			46
							121	9									
06	652	X	652	-0-	-0-	-0-	549	1	12	4	N	83	86	1			43
							91	9									
07	1859	X	1859	-0-	-0-	-0-	1808	1	8	4	N	39	72	1			10
							43	9									
08	30	X	30	-0-	-0-	-0-	9	1	1	2	N	17	22	1			5
							1	4	19	9							
09	15	X	15	-0-	-0-	-0-	8	1	1	4	N	5					10
							6	9									
10	5	X	5	-0-	-0-	-0-	4	1	1	9	N	1	8	1			3

MUMFORD UNIT WELL #: 1H RRCID -> 295242 COMPL. DATE 12/12/2016 TOTAL DEPTH 10547 PERF.10701 - 15335

05	1195	X	1195	-0-	-0-	-0-	828	1	11	4	N	324	292	1			130
							356	9									
06	1062	X	1062	-0-	-0-	-0-	719	1	15	4	N	298	272	1			156
							328	9									
07	760	X	760	-0-	-0-	-0-	323	1	1	4	N	396	495	1			57
							436	9									
08	1208	X	1208	-0-	-0-	-0-	660	1	95	2	N	367	354	1			70
							49	4	404	9							
09	696	X	696	-0-	-0-	-0-	512	1	33	4	N	137					207
							151	9									
10	730	X	730	-0-	-0-	-0-	630	1	9	4	N	83	180	1			110
							91	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
OPIELA WELL #: 1H RRCID -> 295441 COMPL. DATE 03/07/2018 TOTAL DEPTH 10824 PERF.10824 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	-0-	-0-	-2759	-0-					N	-0-	1	5			-0-
06	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
07	2245	X	2245	-0-	-0-	-0-	241	1	1261	2	N	675	653	0			22
							743	9									
08	3330	X	3330	-0-	-0-	-0-	445	1	2273	2	N	556	560	0			18
							612	9									
09	3000	N	3079	-0-	79	79	350	1	2324	2	N	368	374	0			12
							405	9									
10	3100	N	3434	-0-	334	413	441	1	2473	2	N	473	469	0			16
							520	9									

OPIELA WELL #: 3H RRCID -> 295442 COMPL. DATE 03/06/2018 TOTAL DEPTH 10431 PERF.10769 - 13664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	2981	-0-	-2475	-0-	413	1	1321	2	N	1134	1123	0			34
							1247	9									
06	5280	X	4122	-0-	-1158	-0-	554	1	2985	2	N	530	545	0			19
							583	9									
07	5456	X	5023	-0-	-433	-0-	717	1	3807	2	N	454	455	0			18
							499	9									
08	3744	X	3744	-0-	-0-	-0-	484	1	2699	2	N	510	509	0			19
							561	9									
09	4110	X	1078	-0-	-3032	-0-	52	1	859	2	N	152	164	0			7
							167	9									
10	5022	X	11	-0-	-5011	-0-	2	1	9	9	N	8	12	0			3

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25916	X	6685	-0-	-19231	-0-	3595	1	2163	3	Y	508	575	1			287
							368	4	559	9							
06	21060	X	6458	-0-	-14602	-0-	3290	1	2602	3	Y	395	370	1			312
							131	4	435	9							
07	16368	X	6656	-0-	-9712	-0-	3364	1	2639	3	Y	463	381	1			394
							144	4	509	9							
08	16895	X	6061	-0-	-10834	-0-	3070	1	2198	3	Y	389	382	1			401
							365	4	428	9							
09	19620	X	5744	-0-	-13876	-0-	2864	1	2463	3	Y	379	385	1			395
							417	9									
10	20274	X	5707	-0-	-14567	-0-	3254	1	1857	3	Y	440	573	1			262
							112	4	484	9							

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8215	X	6751	-0-	-1464	-0-	2804	1	3007	3	Y	590	562	1			440
							291	4	649	9							
06	5635	X	5635	-0-	-0-	-0-	2727	1	2162	3	Y	481	568	1			353
							217	4	529	9							
07	4823	X	4823	-0-	-0-	-0-	2964	1	1189	3	Y	383	375	1			361
							249	4	421	9							
08	5896	X	5896	-0-	-0-	-0-	3752	1	1403	3	Y	467	561	1			267
							227	4	514	9							
09	5330	X	5330	-0-	-0-	-0-	2576	1	2231	3	Y	475	375	1			367
							523	9									
10	6095	X	6095	-0-	-0-	-0-	4825	1	415	3	Y	572	372	1			567
							226	4	629	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3251	X	3251	-0-	-0-	-0-	432	1	2502	3	Y	283	279	0			9
							6	4	311	9							
06	1991	X	1991	-0-	-0-	-0-	263	1	1528	3	Y	178	182	0			5
							4	4	196	9							
07	1066	X	1066	-0-	-0-	-0-	152	1	800	3	Y	101	101	0			5
							3	4	111	9							
08	3255	X	-0-	-0-	-3255	-0-					Y	-0-	5	0			-0-
09	3693	X	3693	-0-	-0-	-0-	653	1	2919	3	Y	96	93	0			3
							15	4	106	9							
10	3255	X	1447	-0-	-1808	-0-	207	1	1006	3	Y	198	194	0			7
							16	4	218	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5862	X	5862	-0-	-0-	-0-	761	1	4412	3	Y	616	603	0			19
							11	4	678	9							
06	3030	X	3030	-0-	-0-	-0-	395	1	2297	3	Y	302	312	0			9
							6	4	332	9							
07	2716	X	2716	-0-	-0-	-0-	381	1	1999	3	Y	299	294	0			14
							7	4	329	9							
08	5859	X	-0-	-0-	-5859	-0-					Y	-0-	14	0			-0-
09	5670	X	2830	-0-	-2840	-0-	479	1	2138	3	Y	184	179	0			5
							11	4	202	9							
10	5859	X	3835	-0-	-2024	-0-	527	1	2567	3	Y	637	619	0			23
							40	4	701	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	23	1			129
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	12	1			68
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			24
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	6	53	1			307
06	14	N	-0-	-0-	-14	-0-					Y	2					309
07	0	N	-0-	-0-	-0-	-0-					Y	2					311
08	T. A.		-0-	-0-	-0-	-0-					Y	4					315
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					315
10	T. A.		13	-0-	13	13	1	4	12	9	Y	11					326

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	8	1			48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	-0-	-0-	-1209	-0-					Y	-0-	1	0			-0-
06	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
07	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	663	-0-	-1104	-0-	62	1	359	3	Y	219	222	0			7
							1	4	241	9							
06	2550	X	1914	-0-	-636	-0-	256	1	1491	3	Y	148	151	0			4
							4	4	163	9							
07	3317	X	1019	-0-	-2298	-0-	133	1	699	3	Y	168	164	0			8
							2	4	185	9							
08	7471	X	1203	-0-	-6268	-0-	179	1	821	3	Y	183	184	0			7
							2	4	201	9							
09	7230	X	849	-0-	-6381	-0-	118	1	529	3	Y	181	183	0			5
							3	4	199	9							
10	1984	X	1043	-0-	-941	-0-	137	1	665	3	Y	210	207	0			8
							10	4	231	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1662	X	1662	-0-	-0-	-0-	210	1	1216	3	Y	212	209	0			6
							3	4	233	9							
06	3300	X	1152	-0-	-2148	-0-	147	1	854	3	Y	135	137	0			4
							2	4	149	9							
07	3410	X	661	-0-	-2749	-0-	89	1	468	3	Y	93	93	0			4
							2	4	102	9							
08	4805	X	-0-	-0-	-4805	-0-					Y	-0-	4	0			-0-
09	1620	X	924	-0-	-696	-0-	156	1	696	3	Y	62	60	0			2
							4	4	68	9							
10	1674	X	837	-0-	-837	-0-	133	1	647	3	Y	43	43	0			2
							10	4	47	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8680	X	2651	-0-	-6029	-0-	363	1	2105	3	Y	162	160	0			5
							5	4	178	9							
06	8400	X	2271	-0-	-6129	-0-	310	1	1806	3	Y	137	138	0			4
							4	4	151	9							
07	8680	X	3111	-0-	-5569	-0-	442	1	2318	3	Y	312	301	0			15
							8	4	343	9							
08	3410	X	2675	-0-	-735	-0-	438	1	2010	3	Y	202	209	0			8
							5	4	222	9							
09	2580	X	348	-0-	-2232	-0-	47	1	212	3	Y	80	86	0			2
							1	4	88	9							
10	3100	X	100	-0-	-3000	-0-	10	1	46	3	Y	39	40	0			1
							1	4	43	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1419	X	1419	-0-	-0-	-0-	556	1	833	3	Y	5	10	0			-0-
							24	4	6	9							
06	1499	X	1499	-0-	-0-	-0-	675	1	761	3	Y	34	30	0			4
							26	4	37	9							
07	1271	X	1012	-0-	-259	-0-	338	1	355	3	Y	279	262	0			21
							12	4	307	9							
08	1426	N	923	-0-	-503	-0-	262	1	323	3	Y	300	298	0			23
							8	4	330	9							
09	1500	N	792	-0-	-708	-0-	233	1	231	3	Y	287	289	0			21
							12	4	316	9							
10	1023	N	660	-0-	-363	-0-	168	1	118	3	Y	328	322	0			27
							13	4	361	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	5363	-0-	-0-	-0-	750	1	4347	3	Y	232	240	0			7
							11	4	255	9							
06	4740	X	184	-0-	-4556	-0-	27	1	157	3	Y	-0-	7	0			-0-
07	4898	X	1571	-0-	-3327	-0-	234	1	1230	3	Y	94	90	0			4
							4	4	103	9							
08	9858	X	4813	-0-	-5045	-0-	785	1	3606	3	Y	375	364	0			15
							9	4	413	9							
09	9540	X	7870	-0-	-1670	-0-	1309	1	5849	3	Y	619	617	0			17
							31	4	681	9							
10	5363	X	4304	-0-	-1059	-0-	638	1	3106	3	Y	465	465	0			17
							48	4	512	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1576	-0-	-811	-0-	196	1	1135	3	Y	220	220	0			7
							3	4	242	9							
06	2310	X	56	-0-	-2254	-0-	8	1	48	3	Y	-0-	7	0			-0-
07	4856	X	4856	-0-	-0-	-0-	705	1	3700	3	Y	399	380	0			19
							12	4	439	9							
08	3348	X	3348	-0-	-0-	-0-	530	1	2436	3	Y	342	348	0			13
							6	4	376	9							
09	2846	X	2846	-0-	-0-	-0-	447	1	1995	3	Y	358	361	0			10
							10	4	394	9							
10	4867	X	1791	-0-	-3076	-0-	216	1	1053	3	Y	460	453	0			17
							16	4	506	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1746	-0-	-765	-0-	223	1	1294	3	Y	205	202	0			6
							3	4	226	9							
06	3480	X	250	-0-	-3230	-0-	3	1	16	3	Y	210	210	0			6
							231	9									
07	3596	X	423	-0-	-3173	-0-	48	1	254	3	Y	109	110	0			5
							1	4	120	9							
08	3596	X	1381	-0-	-2215	-0-	231	1	1060	3	Y	79	81	0			3
							3	4	87	9							
09	2880	X	1450	-0-	-1430	-0-	250	1	1117	3	Y	70	71	0			2
							6	4	77	9							
10	1736	X	1328	-0-	-408	-0-	213	1	1037	3	Y	56	56	0			2
							16	4	62	9							

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3541	-0-	441	441	454	1	2633	3	Y	407	405	0			12
							6	4	448	9							
06	3000	N	4505	-0-	1505	1946	566	1	3291	3	Y	582	577	0			17
							8	4	640	9							
07	3100	N	4316	-0-	1216	3162	573	1	3008	3	Y	659	645	0			31
							10	4	725	9							
08	7128	X	3966	-0-	-3162	-0-	586	1	2691	3	Y	620	627	0			24
							7	4	682	9							
09	4500	X	2778	-0-	-1722	-0-	401	1	1792	3	Y	524	534	0			14
							9	4	576	9							
10	4650	X	2842	-0-	-1808	-0-	380	1	1851	3	Y	529	524	0			19
							29	4	582	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15810	X	5691	-0-	-10119	-0-	833	1	4829	3	Y	15	15	0			-0-
							12	4	17	9							
06	17160	X	12700	-0-	-4460	-0-	1854	1	10789	3	Y	27	26	0			1
							27	4	30	9							
07	17732	X	17372	-0-	-360	-0-	2765	1	14519	3	Y	35	34	0			2
							49	4	39	9							
08	17732	X	15009	-0-	-2723	-0-	2642	1	12137	3	Y	183	178	0			7
							29	4	201	9							
09	13081	X	13081	-0-	-0-	-0-	2343	1	10467	3	Y	196	198	0			5
							55	4	216	9							
10	17360	X	11639	-0-	-5721	-0-	1941	1	9449	3	Y	94	96	0			3
							146	4	103	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12411	X	12411	-0-	-0-	-0-	1670	1	9681	3	Y	943	918	0			29
							23	4	1037	9							
06	14154	X	14154	-0-	-0-	-0-	1915	1	11145	3	Y	970	971	0			28
							27	4	1067	9							
07	11470	X	9550	-0-	-1920	-0-	1446	1	7592	3	Y	443	450	0			21
							25	4	487	9							
08	12400	X	12087	-0-	-313	-0-	1965	1	9027	3	Y	975	958	0			38
							22	4	1073	9							
09	14160	X	9081	-0-	-5079	-0-	1476	1	6593	3	Y	889	903	0			24
							34	4	978	9							
10	14632	X	7931	-0-	-6701	-0-	1194	1	5811	3	Y	760	756	0			28
							90	4	836	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8587	X	182	-0-	-8405	-0-	3	1	15	3	Y	149	152	0			5
							164	9									
06	8310	X	797	-0-	-7513	-0-	69	1	399	3	Y	298	294	0			9
							1	4	328	9							
07	8587	X	32	-0-	-8555	-0-	1	1	3	3	Y	25	33	0			1
							28	9									
08	2077	X	-0-	-0-	-2077	-0-					Y	-0-	1	0			-0-
09	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-
10	837	X	-0-	-0-	-837	-0-					Y	-0-					-0-

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7049	X	7049	-0-	-0-	-0-	856	1	5266	3	Y	815	826	1			85
							30	4	897	9							
06	5994	X	5994	-0-	-0-	-0-	874	1	4220	3	Y	767	759	1			93
							56	4	844	9							
07	1922	X	640	-0-	-1282	-0-	232	1	374	3	Y	18	105	1			6
							14	4	20	9							
08	7688	X	-0-	-0-	-7688	-0-					Y	-0-	6	1			-0-
09	7290	X	-0-	-0-	-7290	-0-					Y	-0-					-0-
10	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

05	11625 X	7762	-0-	-3863	-0-	985	1	6055	3	Y	625	628	1			65
						34	4	688	9							
06	10710 X	1799	-0-	-8911	-0-	258	1	1246	3	Y	254	288	1			31
						16	4	279	9							
07	10540 X	3763	-0-	-6777	-0-	1115	1	1793	3	Y	715	500	1			246
						68	4	787	9							
08	8277 X	3832	-0-	-4445	-0-	1162	1	1835	3	Y	690	646	1			290
						76	4	759	9							
09	7500 X	3376	-0-	-4124	-0-	1114	1	1624	3	Y	531	625	1			196
						54	4	584	9							
10	7750 X	3122	-0-	-4628	-0-	1127	1	1286	3	Y	595	553	1			238
						54	4	655	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

05	15358 X	6951	-0-	-8407	-0-	851	1	5231	3	Y	763	757	1			79
						30	4	839	9							
06	1620 X	1180	-0-	-440	-0-	175	1	845	3	Y	135	198	1			16
						11	4	149	9							
07	2852 X	2852	-0-	-0-	-0-	946	1	1521	3	Y	297	211	1			102
						58	4	327	9							
08	3280 X	3280	-0-	-0-	-0-	1127	1	1779	3	Y	273	260	1			115
						74	4	300	9							
09	2761 X	2761	-0-	-0-	-0-	1012	1	1474	3	Y	205	244	1			76
						49	4	226	9							
10	2349 X	2349	-0-	-0-	-0-	992	1	1131	3	Y	163	174	1			65
						47	4	179	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

05	8773 X	5376	-0-	-3397	-0-	688	1	4233	3	Y	392	394	1			41
						24	4	431	9							
06	5220 X	4966	-0-	-254	-0-	764	1	3690	3	Y	421	411	1			51
						49	4	463	9							
07	5394 X	2406	-0-	-2988	-0-	767	1	1234	3	Y	325	264	1			112
						47	4	358	9							
08	5394 X	2772	-0-	-2622	-0-	904	1	1427	3	Y	347	313	1			146
						59	4	382	9							
09	5190 X	2552	-0-	-2638	-0-	895	1	1304	3	Y	282	324	1			104
						43	4	310	9							
10	5363 X	2385	-0-	-2978	-0-	916	1	1045	3	Y	345	311	1			138
						44	4	380	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4471	X	4471	-0-	-0-	-0-	574	1	3527	3	Y	318	314	1			33
							20	4	350	9							
06	5637	X	5637	-0-	-0-	-0-	895	1	4320	3	Y	332	325	1			40
							57	4	365	9							
07	4185	X	2881	-0-	-1304	-0-	956	1	1537	3	Y	300	237	1			103
							58	4	330	9							
08	3379	X	3379	-0-	-0-	-0-	1133	1	1789	3	Y	348	305	1			146
							74	4	383	9							
09	2880	X	2675	-0-	-205	-0-	933	1	1359	3	Y	307	340	1			113
							45	4	338	9							
10	2976	X	2284	-0-	-692	-0-	868	1	990	3	Y	350	323	1			140
							41	4	385	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4445	X	4445	-0-	-0-	-0-	596	1	3665	3	Y	148	144	1			15
							21	4	163	9							
06	4233	X	4233	-0-	-0-	-0-	682	1	3291	3	Y	197	188	1			24
							43	4	217	9							
07	4247	X	1993	-0-	-2254	-0-	690	1	1110	3	Y	137	114	1			47
							42	4	151	9							
08	5084	X	2255	-0-	-2829	-0-	804	1	1269	3	Y	117	115	1			49
							53	4	129	9							
09	4440	X	2137	-0-	-2303	-0-	799	1	1164	3	Y	123	127	1			45
							39	4	135	9							
10	4433	X	1844	-0-	-2589	-0-	799	1	912	3	Y	86	97	1			34
							38	4	95	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	5332	-0-	-186	-0-	641	1	3406	3	Y	909	901	1			80
							285	4	1000	9							
06	5340	X	5287	-0-	-53	-0-	565	1	3179	3	Y	976	979	1			77
							469	4	1074	9							
07	5518	X	2458	-0-	-3060	-0-	222	1	1639	3	Y	389	352	1			114
							169	4	428	9							
08	6452	X	6452	-0-	-0-	-0-	523	1	4385	3	Y	1048	1104	1			58
							391	4	1153	9							
09	4950	X	4900	-0-	-50	-0-	342	1	3426	3	Y	750	745	1			63
							307	4	825	9							
10	5115	X	598	-0-	-4517	-0-	27	1	463	3	Y	74	81	1			56
							27	4	81	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2264	-0-	-743	-0-	694	1	1039	3	Y	455	447	0			17
							30	4	501	9							
06	2100	X	1407	-0-	-693	-0-	546	1	616	3	Y	204	195	0			26
							21	4	224	9							
07	2069	X	2069	-0-	-0-	-0-	846	1	886	3	Y	280	285	0			21
							29	4	308	9							
08	1989	N	1989	-0-	-0-	-0-	679	1	837	3	Y	410	400	0			31
							22	4	451	9							
09	2037	N	2037	-0-	-0-	-0-	766	1	758	3	Y	429	429	0			31
							41	4	472	9							
10	2062	N	2062	-0-	-0-	-0-	936	1	657	3	Y	358	360	0			29
							75	4	394	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2825	-0-	-833	-0-	1082	1	1620	3	Y	69	78	0			3
							47	4	76	9							
06	2670	X	1457	-0-	-1213	-0-	655	1	739	3	Y	34	33	0			4
							26	4	37	9							
07	2759	X	1625	-0-	-1134	-0-	738	1	773	3	Y	81	79	0			6
							25	4	89	9							
08	2821	X	1174	-0-	-1647	-0-	490	1	604	3	Y	58	60	0			4
							16	4	64	9							
09	2730	X	914	-0-	-1816	-0-	441	1	436	3	Y	12	15	0			1
							24	4	13	9							
10	2821	X	685	-0-	-2136	-0-	378	1	265	3	Y	11	11	0			1
							30	4	12	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

05	24	N	24	-0-	-0-	-0-	2	1	13	3	Y	7	7	0			-0-
							1	4	8	9							
06	30	N	13	-0-	-17	-0-	1	1	11	3	Y	-0-					-0-
							1	4									
07	31	N	11	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
							1	4									
08	39	N	39	-0-	-0-	-0-	3	1	29	3	Y	5	5	0			-0-
							1	4	6	9							
09	22	N	22	-0-	-0-	-0-	1	1	12	3	Y	8	8	0			-0-
							9	9									
10	11	N	10	-0-	-1	-0-	3	3	7	9	Y	6	6	0			-0-

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

05	62	X	12	-0-	-50	-0-	8	4	4	9	Y	4	48	1			280
06	60	X	39	-0-	-21	-0-	28	4	11	9	Y	10					290
07	62	X	-0-	-0-	-62	-0-					Y	1					291
08	12	N	-0-	-0-	-12	-0-					Y	6					297
09	30	N	-0-	-0-	-30	-0-					Y	-0-					297
10	27	N	27	-0-	-0-	-0-	26	4	1	9	Y	1					298

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		95	-0-	95	95	9	1	67	3	Y	11	8	1			3
							7	4	12	9							
08	14B2 EXT		12178	-0-	12178	12273	987	1	8273	3	Y	1982	1875	1			110
							738	4	2180	9							
09	14B2 EXT		25833	-0-	25833	38106	1683	1	16874	3	Y	5240	4909	1			441
							1512	4	5764	9							
10	39580	X	1474	-0-	-38106	-0-	64	1	1104	3	Y	220	495	1			166
							64	4	242	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	874	-0-		-25	-0-		6	1	860	3	N	7					72
									8	9									
06	1230	X	387	-0-		-843	-0-		3	1	382	3	N	2					74
									2	9									
07	1271	X	710	-0-		-561	-0-		5	1	698	3	N	6					80
									7	9									
08	1271	X	977	-0-		-294	-0-		7	1	965	3	N	4					84
									1	4	4	9							
09	840	X	614	-0-		-226	-0-		4	1	603	3	N	6					90
									7	9									
10	1758	X	1758	-0-		-0-	-0-		12	1	1727	3	N	16					106
									1	4	18	9							

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

05	1147	X	1147	-0-		-0-	-0-		139	1	737	3	Y	190	187	1			17
									62	4	209	9							
06	1020	X	962	-0-		-58	-0-		105	1	590	3	Y	164	168	1			13
									87	4	180	9							
07	1054	X	546	-0-		-508	-0-		50	1	368	3	Y	82	71	1			24
									38	4	90	9							
08	1272	X	1272	-0-		-0-	-0-		115	1	961	3	Y	100	118	1			6
									86	4	110	9							
09	1110	X	636	-0-		-474	-0-		47	1	476	3	Y	64	65	1			5
									43	4	70	9							
10	1147	X	212	-0-		-935	-0-		10	1	175	3	Y	15	9	1			11
									10	4	17	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

05	1	N	-0-	-0-		-1	-0-						Y	-0-	3	1			-0-
06	2243	N	2243	-0-		-0-	-0-		358	1	1729	3	Y	121	106	1			15
									23	4	133	9							
07	2120	N	2120	-0-		-0-	-0-		719	1	1156	3	Y	183	135	1			63
									44	4	201	9							
08	2472	X	2472	-0-		-0-	-0-		810	1	1279	3	Y	300	237	1			126
									53	4	330	9							
09	2250	X	2223	-0-		-27	-0-		782	1	1140	3	Y	239	277	1			88
									38	4	263	9							
10	2332	X	2332	-0-		-0-	-0-		939	1	1071	3	Y	252	239	1			101
									45	4	277	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

05	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

05	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11532	X	7408	-0-	-4124	-0-	174	1	5711	3	Y	1063	1133	1			435
							354	4	1169	9							
06	6288	X	6288	-0-	-0-	-0-	173	1	4726	3	Y	945	764	1			616
							349	4	1040	9							
07	6076	X	6076	-0-	-0-	-0-	178	1	4586	3	Y	954	1130	1			440
							263	4	1049	9							
08	6102	X	6102	-0-	-0-	-0-	167	1	4619	3	Y	901	758	1			583
							325	4	991	9							
09	3875	X	3875	-0-	-0-	-0-	109	1	2918	3	Y	569	705	1			447
							222	4	626	9							
10	4567	X	4567	-0-	-0-	-0-	168	1	3604	3	Y	386	193	1			640
							370	4	425	9							

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13263	X	13263	-0-	-0-	-0-	5213	1	6720	3	Y	1163	1140	1			491
							51	4	1279	9							
06	12325	X	12325	-0-	-0-	-0-	5054	1	6044	3	Y	1058	931	1			618
							63	4	1164	9							
07	12427	X	12427	-0-	-0-	-0-	5063	1	6045	3	Y	1149	1330	1			437
							55	4	1264	9							
08	12135	X	12135	-0-	-0-	-0-	5203	1	5773	3	Y	1014	761	1			690
							44	4	1115	9							
09	11089	X	11089	-0-	-0-	-0-	4640	1	5387	3	Y	919	1122	1			487
							51	4	1011	9							
10	11487	X	11487	-0-	-0-	-0-	5311	1	4922	3	Y	1094	950	1			631
							51	4	1203	9							

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10013	X	4944	-0-	-5069	-0-	1494	1	2224	3	Y	1099	943	1			470
							17	4	1209	9							
06	7350	X	2518	-0-	-4832	-0-	1270	1	809	3	Y	392	570	1			292
							8	4	431	9							
07	4061	X	3341	-0-	-720	-0-	324	1	2155	3	Y	766	758	1			300
							19	4	843	9							
08	2985	X	2985	-0-	-0-	-0-	321	1	1855	3	Y	723	762	1			261
							14	4	795	9							
09	1680	X	1547	-0-	-133	-0-	77	1	1087	3	Y	339	143	1			457
							10	4	373	9							
10	6580	X	6580	-0-	-0-	-0-	424	1	4497	3	Y	1466	1530	1			393
							46	4	1613	9							

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11222	X	10732	-0-	-490	-0-	1397	1	7419	3	Y	1177	1146	1			103
							621	4	1295	9							
06	10860	X	10489	-0-	-371	-0-	1238	1	6966	3	Y	1144	1157	1			90
							1027	4	1258	9							
07	8029	X	745	-0-	-7284	-0-	65	1	480	3	Y	136	186	1			40
							50	4	150	9							
08	10726	X	351	-0-	-10375	-0-	28	1	234	3	Y	62	99	1			3
							21	4	68	9							
09	10500	X	-0-	-0-	-10500	-0-					Y	-0-	3	1			-0-
10	10850	X	-0-	-0-	-10850	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11439	X	10682	-0-		-757		-0-	1421	1	7548	3	Y	983	983	1			86
									632	4	1081	9							
06	11040	X	10477	-0-		-563		-0-	1254	1	7059	3	Y	1022	1027	1			81
									1040	4	1124	9							
07	11408	X	5527	-0-		-5881		-0-	498	1	3674	3	Y	887	708	1			260
									379	4	976	9							
08	21531	X	21531	-0-		-0-		-0-	1809	1	15160	3	Y	2918	3016	1			162
									1352	4	3210	9							
09	15026	X	15026	-0-		-0-		-0-	1148	1	11510	3	Y	1215	1275	1			102
									1031	4	1337	9							
10	10819	X	1581	-0-		-9238		-0-	71	1	1231	3	Y	189	149	1			142
									71	4	208	9							

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 03/06/2022 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15407	X	12368	-0-		-3039		-0-	1889	1	8846	3	Y	1408	1482	1			120
									84	4	1549	9							
06	15090	X	9337	-0-		-5753		-0-	1694	1	6247	3	Y	1186	1132	1			174
									91	4	1305	9							
07	15593	X	11403	-0-		-4190		-0-	2328	1	7249	3	Y	1568	1444	1			298
									101	4	1725	9							
08	15779	X	7053	-0-		-8726		-0-	1090	1	4753	3	Y	1018	1204	1			112
									90	4	1120	9							
09	16200	X	7254	-0-		-8946		-0-	1208	1	4752	3	Y	1070	951	1			231
									117	4	1177	9							
10	16833	X	8842	-0-		-7991		-0-	1883	1	5546	3	Y	1071	1143	1			159
									235	4	1178	9							

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	323	-0-		-483		-0-	6	1	33	3	Y	258	257	0			8
									284	9									
06	450	N	302	-0-		-148		-0-	5	1	30	3	Y	243	244	0			7
									267	9									
07	372	N	231	-0-		-141		-0-	4	1	20	3	Y	188	186	0			9
									207	9									
08	317	N	317	-0-		-0-		-0-	6	1	27	3	Y	258	257	0			10
									284	9									
09	168	N	168	-0-		-0-		-0-	3	1	11	3	Y	140	146	0			4
									154	9									
10	180	N	180	-0-		-0-		-0-	3	1	13	3	Y	149	148	0			5
									164	9									

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	X	265	-0-		-6028		-0-	7	1	22	3	Y	214	358	0			34
									1	4	235	9							
06	5910	X	563	-0-		-5347		-0-	18	1	40	3	Y	458	394	0			98
									1	4	504	9							
07	1643	X	598	-0-		-1045		-0-	34	1	87	3	Y	432	449	0			81
									2	4	475	9							
08	1643	X	259	-0-		-1384		-0-	16	1	41	3	Y	183	228	0			36
									1	4	201	9							
09	1590	X	230	-0-		-1360		-0-	7	1	17	3	Y	187	181	0			42
									206	9									
10	589	N	214	-0-		-375		-0-	7	1	16	3	Y	174	171	0			45
									191	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 03/04/2022 TOTAL DEPTH 13523 PERF.14089 - 23702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18135	X	8303	-0-	-9832	-0-	51	1	7458	3	N	574	577	1			439
							163	4	631	9							
06	19566	X	19566	-0-	-0-	-0-	71	1	17763	3	N	1335	1324	1			450
							263	4	1469	9							
07	18135	X	11720	-0-	-6415	-0-	84	1	9910	3	N	1370	1328	1			492
							219	4	1507	9							
08	3875	X	3529	-0-	-346	-0-	57	1	2866	3	N	480	563	1			409
							78	4	528	9							
09	11640	X	3994	-0-	-7646	-0-	29	1	3440	3	N	477	386	1			500
							525	9									
10	12028	X	3619	-0-	-8409	-0-	74	1	2998	3	N	497	771	1			226
							547	9									

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 11/10/2021 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10106	X	5640	-0-	-4466	-0-	1608	1	3261	3	Y	636	717	1			244
							71	4	700	9							
06	9720	X	3967	-0-	-5753	-0-	933	1	2653	3	Y	311	476	1			79
							39	4	342	9							
07	8959	X	2156	-0-	-6803	-0-	516	1	1474	3	Y	121	115	1			85
							33	4	133	9							
08	6541	X	3315	-0-	-3226	-0-	601	1	2213	3	Y	401	331	1			155
							60	4	441	9							
09	6372	X	6372	-0-	-0-	-0-	1117	1	4608	3	Y	588	460	1			283
							647	9									
10	4929	X	4164	-0-	-765	-0-	816	1	2862	3	Y	442	493	1			232
							486	9									

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/16/2021 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4738	X	4738	-0-	-0-	-0-	1858	1	2315	3	N	467	558	1			140
							51	4	514	9							
06	7680	X	7226	-0-	-454	-0-	1385	1	4999	3	N	698	570	1			268
							74	4	768	9							
07	7936	X	1650	-0-	-6286	-0-	206	1	1152	3	N	243	190	1			321
							25	4	267	9							
08	7936	X	3380	-0-	-4556	-0-	611	1	2321	3	N	350	383	1			288
							63	4	385	9							
09	5130	X	-0-	-0-	-5130	-0-					N	-0-					288
10	5301	X	-0-	-0-	-5301	-0-					N	-0-					288

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1805	N	1805	-0-	-0-	-0-	19	1	247	3	Y	1398	1389	0	2	1	8
							1	4	1538	9							
06	568	N	568	-0-	-0-	-0-	19	1	243	3	Y	278	276	0	9	1	1
							306	9									
07	600	N	600	-0-	-0-	-0-	23	1	304	3	Y	247	247	0			1
							1	4	272	9							
08	620	N	255	-0-	-365	-0-	10	1	136	3	Y	99	99	0			1
							109	9									
09	570	N	-0-	-0-	-570	-0-					Y	-0-	1	0			-0-
10	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5765	X	5765	-0-	-0-	-0-	1101	1	1841	3	Y	2541	2520	0			59
							28	4	2795	9							
06	3090	X	2775	-0-	-315	-0-	894	1	1375	3	Y	451	504	0			6
							10	4	496	9							
07	4557	X	2747	-0-	-1810	-0-	465	1	957	3	Y	1201	1193	0			14
							4	4	1321	9							
08	4898	X	4032	-0-	-866	-0-	535	1	1049	3	Y	2217	2196	0			35
							9	4	2439	9							
09	4740	X	2926	-0-	-1814	-0-	327	1	763	3	Y	1665	1671	0			29
							4	4	1832	9							
10	4898	X	1982	-0-	-2916	-0-	231	1	487	3	Y	1146	1155	0			20
							3	4	1261	9							

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	2	1	17	3	Y	184	183	0			2
							202	9									
06	190	N	190	-0-	-0-	-0-	2	1	15	3	Y	157	157	0			2
							173	9									
07	157	N	157	-0-	-0-	-0-	2	1	12	3	Y	130	130	0			2
							143	9									
08	217	N	126	-0-	-91	-0-	1	1	9	3	Y	105	105	0			2
							116	9									
09	180	N	-0-	-0-	-180	-0-					Y	78	79	0			1
10	155	N	-0-	-0-	-155	-0-					Y	82	82	0			1

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		69	-0-	69	69	6	1	42	3	Y	19	19	0			-0-
							21	9									
06	14B2 EXT		-0-	-0-	-0-	69					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	69					Y	-0-					-0-
08	69	N	-0-	-0-	-69	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 11/29/2023 TOTAL DEPTH 11556 PERF.11826 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1195	-0-	1195	4002	49	1	644	3	Y	455	452	0	1	1	3
							1	4	501	9							
06	4774	X	772	-0-	-4002	-0-	38	1	489	3	Y	222	217	0	7	1	1
							1	4	244	9							
07	744	N	744	-0-	-0-	-0-	36	1	462	3	Y	223	223	0			1
							1	4	245	9							
08	930	N	468	-0-	-462	-0-	20	1	284	3	Y	148	148	0			1
							1	4	163	9							
09	780	N	-0-	-0-	-780	-0-					Y	-0-	1	0			-0-
10	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3647	X	3647	-0-	-0-	-0-	648	1	2150	3	Y	726	699	0			116
							50	4	799	9							
06	2940	X	1252	-0-	-1688	-0-	317	1	717	3	Y	190	265	0			41
							9	4	209	9							
07	3053	X	3053	-0-	-0-	-0-	705	1	1809	3	Y	448	405	0			84
							46	4	493	9							
08	3658	X	3070	-0-	-588	-0-	724	1	1840	3	Y	420	422	0			82
							44	4	462	9							
09	3540	X	1679	-0-	-1861	-0-	424	1	981	3	Y	227	258	0			51
							24	4	250	9							
10	3658	X	1919	-0-	-1739	-0-	481	1	1078	3	Y	299	273	0			77
							31	4	329	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10354	X	1615	-0-	-8739	-0-	63	1	472	3	Y	981	975	0			12
							1	4	1079	9							
06	5610	X	1019	-0-	-4591	-0-	40	1	274	3	Y	641	645	0			8
							705	9									
07	1247	X	1247	-0-	-0-	-0-	67	1	431	3	Y	679	676	0			11
							2	4	747	9							
08	1612	X	1075	-0-	-537	-0-	73	1	450	3	Y	501	504	0			8
							1	4	551	9							
09	1560	X	445	-0-	-1115	-0-	11	1	72	3	Y	329	332	0			5
							362	9									
10	1612	X	833	-0-	-779	-0-	66	1	392	3	Y	340	339	0			6
							1	4	374	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	27	1	201	3	Y	158	156	0		2
							1	4	174	9						
06	609	N	609	-0-	-0-	-0-	50	1	345	3	Y	194	194	0		2
							1	4	213	9						
07	222	N	222	-0-	-0-	-0-	4	1	25	3	Y	175	174	0		3
							193	9								
08	403	N	80	-0-	-323	-0-	1	1	9	3	Y	64	66	0		1
							70	9								
09	600	N	196	-0-	-404	-0-	3	1	21	3	Y	156	154	0		3
							172	9								
10	1867	N	1867	-0-	-0-	-0-	34	1	201	3	Y	1483	1461	0		25
							1	4	1631	9						

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

05	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-				-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

05	5611	X	5197	-0-	-414	-0-	965	1	3202	3	Y	869	847	0		139
							74	4	956	9						
06	5430	X	3865	-0-	-1565	-0-	952	1	2156	3	Y	663	660	0		142
							28	4	729	9						
07	5611	X	5190	-0-	-421	-0-	1229	1	3154	3	Y	660	678	0		124
							81	4	726	9						
08	5262	X	5262	-0-	-0-	-0-	1222	1	3106	3	Y	781	752	0		153
							75	4	859	9						
09	5943	X	5943	-0-	-0-	-0-	1542	1	3568	3	Y	676	677	0		152
							89	4	744	9						
10	6651	X	6651	-0-	-0-	-0-	1839	1	4124	3	Y	518	537	0		133
							118	4	570	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 11/10/2021 TOTAL DEPTH 13346 PERF.13471 - 21536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9362	X	3371	-0-	-5991	-0-	993	1	2015	3	Y	290	345	1			111
							44	4	319	9							
06	9060	X	5530	-0-	-3530	-0-	1318	1	3747	3	Y	372	389	1			94
							56	4	409	9							
07	8060	X	5968	-0-	-2092	-0-	1390	1	3970	3	Y	473	237	1			330
							88	4	520	9							
08	6851	X	6044	-0-	-807	-0-	1180	1	4346	3	Y	363	553	1			140
							119	4	399	9							
09	4980	X	2627	-0-	-2353	-0-	467	1	1926	3	Y	213	250	1			103
							234	9									
10	5146	X	4717	-0-	-429	-0-	909	1	3189	3	Y	563	371	1			295
							619	9									

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 03/10/2022 TOTAL DEPTH 13360 PERF.13854 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18972	X	11387	-0-	-7585	-0-	1458	1	8963	3	Y	832	836	1			87
							51	4	915	9							
06	18330	X	7470	-0-	-10860	-0-	1154	1	5570	3	Y	612	625	1			74
							73	4	673	9							
07	17918	X	1158	-0-	-16760	-0-	397	1	639	3	Y	89	132	1			31
							24	4	98	9							
08	12741	X	-0-	-0-	-12741	-0-					Y	-0-	31	1			-0-
09	11010	X	-0-	-0-	-11010	-0-					Y	-0-					-0-
10	11377	X	-0-	-0-	-11377	-0-					Y	-0-					-0-

HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 03/09/2022 TOTAL DEPTH 13402 PERF.13944 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18569	X	10917	-0-	-7652	-0-	1347	1	8279	3	Y	1131	1121	1			118
							47	4	1244	9							
06	17910	X	7278	-0-	-10632	-0-	1071	1	5171	3	Y	880	892	1			106
							68	4	968	9							
07	16585	X	1585	-0-	-15000	-0-	473	1	761	3	Y	293	298	1			101
							29	4	322	9							
08	11935	X	-0-	-0-	-11935	-0-					Y	-0-	101	1			-0-
09	10560	X	1803	-0-	-8757	-0-	574	1	837	3	Y	331	209	1			122
							28	4	364	9							
10	10912	X	2379	-0-	-8533	-0-	1072	1	1223	3	Y	30	140	1			12
							51	4	33	9							

SHINER-SCULLY SA WELL #: 1H RRCID -> 292564 COMPL. DATE 03/30/2023 TOTAL DEPTH 12463 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15562	X	13170	-0-	-2392	-0-	1871	1	9572	3	Y	1474	1509	1			229
							106	4	1621	9							
06	15300	X	13446	-0-	-1854	-0-	2001	1	9722	3	Y	1432	1401	1			260
							148	4	1575	9							
07	16368	X	12829	-0-	-3539	-0-	1983	1	9208	3	Y	1360	1442	1			178
							142	4	1496	9							
08	16368	X	12182	-0-	-4186	-0-	1991	1	8721	3	Y	1231	1212	1			197
							116	4	1354	9							
09	15840	X	9478	-0-	-6362	-0-	1439	1	6682	3	Y	1149	1089	1			257
							93	4	1264	9							
10	15097	X	8640	-0-	-6457	-0-	1463	1	5839	3	Y	1128	1187	1			198
							97	4	1241	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SCULLY SA1 UNIT WELL #: 1H RRCID -> 293175 COMPL. DATE 03/31/2023 TOTAL DEPTH 12726 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21483	X	15941	-0-	-5542	-0-	2189	1	11202	3	Y	2205	2322	1			343
							124	4	2426	9							
06	19680	X	14659	-0-	-5021	-0-	2062	1	10018	3	Y	2205	2148	1			400
							153	4	2426	9							
07	20336	X	14769	-0-	-5567	-0-	2160	1	10029	3	Y	2205	2316	1			289
							154	4	2426	9							
08	20336	X	13785	-0-	-6551	-0-	2122	1	9293	3	Y	2042	2004	1			327
							124	4	2246	9							
09	18060	X	12383	-0-	-5677	-0-	1815	1	8427	3	Y	1840	1755	1			412
							117	4	2024	9							
10	18352	X	12156	-0-	-6196	-0-	2015	1	8041	3	Y	1787	1885	1			314
							134	4	1966	9							

SCULLY SA2 UNIT WELL #: 2H RRCID -> 293176 COMPL. DATE 04/07/2023 TOTAL DEPTH 12380 PERF.13105 - 22371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24459	X	16218	-0-	-8241	-0-	2153	1	11018	3	Y	2659	2762	1			413
							122	4	2925	9							
06	22230	X	15647	-0-	-6583	-0-	2117	1	10285	3	Y	2807	2711	1			509
							157	4	3088	9							
07	22971	X	16868	-0-	-6103	-0-	2425	1	11258	3	Y	2738	2885	1			362
							173	4	3012	9							
08	22971	X	13856	-0-	-9115	-0-	2082	1	9117	3	Y	2305	2294	1			373
							121	4	2536	9							
09	19770	X	14530	-0-	-5240	-0-	2073	1	9623	3	Y	2455	2273	1			555
							133	4	2701	9							
10	18538	X	15454	-0-	-3084	-0-	2522	1	10066	3	Y	2453	2573	1			435
							168	4	2698	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 294318 COMPL. DATE 06/13/2013 TOTAL DEPTH 11871 PERF.12354 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-					-0-

CHEER UNIT WELL #: 2H RRCID -> 294339 COMPL. DATE 06/09/2023 TOTAL DEPTH 12371 PERF.12641 - 20195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18313	X	18313	-0-	-0-	-0-	2806	1	11188	3	Y	3826	3976	1			327
							110	4	4209	9							
06	15652	X	15652	-0-	-0-	-0-	2970	1	8987	3	Y	3233	3085	1			475
							139	4	3556	9							
07	16232	X	16232	-0-	-0-	-0-	3488	1	8797	3	Y	3467	3284	1			658
							133	4	3814	9							
08	25761	X	15851	-0-	-9910	-0-	2600	1	9417	3	Y	3302	3595	1			365
							202	4	3632	9							
09	22560	X	14539	-0-	-8021	-0-	2637	1	8342	3	Y	3021	2733	1			653
							237	4	3323	9							
10	21948	X	12734	-0-	-9214	-0-	2859	1	6479	3	Y	2781	3022	1			412
							337	4	3059	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
CHEER UNIT WELL #: 1H RRCID -> 294352 COMPL. DATE 06/08/2023 TOTAL DEPTH 12363 PERF.12785 - 21632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18385	X	18385	-0-	-0-	-0-	2856	1	11377	3	Y	3673	3698	1			314
							112	4	4040	9							
06	11930	X	11930	-0-	-0-	-0-	2329	1	7041	3	Y	2228	2215	1			327
							109	4	2451	9							
07	6162	X	6162	-0-	-0-	-0-	1284	1	3235	3	Y	1449	1501	1			275
							49	4	1594	9							
08	20637	X	20637	-0-	-0-	-0-	3582	1	12951	3	Y	3478	3369	1			384
							278	4	3826	9							
09	18600	X	16545	-0-	-2055	-0-	3219	1	10163	3	Y	2613	2432	1			565
							289	4	2874	9							
10	19220	X	12996	-0-	-6224	-0-	3081	1	6967	3	Y	2350	2567	1			348
							363	4	2585	9							

KIMBLE-GILLEY UNIT WELL #: 502H RRCID -> 294409 COMPL. DATE 11/20/2023 TOTAL DEPTH 12167 PERF.12278 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1743	X	1743	-0-	-0-	-0-	90	1	1177	3	Y	430	429	0			3
							3	4	473	9							
06	2220	X	1459	-0-	-761	-0-	54	1	683	3	Y	655	635	0	20	1	3
							1	4	721	9							
07	4851	X	4851	-0-	-0-	-0-	189	1	2454	3	Y	2003	1998	0			8
							5	4	2203	9							
08	3100	N	3312	-0-	212	212	109	1	1517	3	Y	1530	1521	0	4	1	13
							3	4	1683	9							
09	1525	N	1313	-0-	-212	-0-	56	1	742	3	Y	467	476	0	2	1	2
							1	4	514	9							
10	1829	X	1625	-0-	-204	-0-	68	1	910	3	Y	585	585	0			2
							3	4	644	9							

KIMBLE-GILLEY UNIT WELL #: 3H RRCID -> 294772 COMPL. DATE 05/10/2017 TOTAL DEPTH 12248 PERF.12217 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1282	X	1282	-0-	-0-	-0-	51	1	663	3	Y	515	512	0	1	1	3
							1	4	567	9							
06	1098	X	1098	-0-	-0-	-0-	49	1	627	3	Y	383	372	0	12	1	2
							1	4	421	9							
07	2530	X	2530	-0-	-0-	-0-	113	1	1468	3	Y	860	858	0			4
							3	4	946	9							
08	1795	N	1795	-0-	-0-	-0-	68	1	947	3	Y	707	703	0	2	1	6
							2	4	778	9							
09	1110	N	156	-0-	-954	-0-	7	1	91	3	Y	53	59	0			-0-
							58	9									
10	2263	N	-0-	-0-	-2263	-0-					Y	-0-					-0-

ST. GERMAINE-IMPERIAL UNIT WELL #: 5H RRCID -> 294883 COMPL. DATE 01/07/2018 TOTAL DEPTH 11679 PERF.12056 - 19820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	X	54	-0-	-0-	-0-	1	1	6	3	Y	43	43	0			-0-
							47	9									
06	58	X	58	-0-	-0-	-0-	1	1	6	3	Y	46	45	0			1
							51	9									
07	31	X	26	-0-	-5	-0-	1	1	3	3	Y	20	21	0			-0-
							22	9									
08	2629	N	2629	-0-	-0-	-0-	186	1	1240	3	Y	1092	1082	0			10
							2	4	1201	9							
09	2803	N	2803	-0-	-0-	-0-	371	1	2317	3	Y	96	105	0			1
							9	4	106	9							
10	3100	N	3414	-0-	314	314	473	1	2623	3	Y	283	280	0			4
							7	4	311	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT E WELL #: 1H RRCID -> 294884 COMPL. DATE 02/29/2020 TOTAL DEPTH 11724 PERF.11412 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	1772	-0-		-1421	-0-	100	1	743	3	Y	843	839	0			10
								2	4	927	9							
06	3090	X	1796	-0-		-1294	-0-	112	1	767	3	Y	833	833	0			10
								1	4	916	9							
07	2356	X	1732	-0-		-624	-0-	126	1	812	3	Y	719	718	0			11
								3	4	791	9							
08	2188	X	2188	-0-		-0-	-0-	156	1	965	3	Y	968	963	0			16
								2	4	1065	9							
09	1663	X	1663	-0-		-0-	-0-	89	1	571	3	Y	911	912	0			15
								1	4	1002	9							
10	1178	N	1128	-0-		-50	-0-	89	1	535	3	Y	456	463	0			8
								2	4	502	9							

TURNBULL UNIT E WELL #: 3H RRCID -> 294885 COMPL. DATE 02/29/2020 TOTAL DEPTH 11750 PERF.11459 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	395	-0-		-2922	-0-	23	1	169	3	Y	184	184	0			2
								1	4	202	9							
06	2940	X	1553	-0-		-1387	-0-	106	1	727	3	Y	654	648	0			8
								1	4	719	9							
07	3038	X	2206	-0-		-832	-0-	196	1	1266	3	Y	672	670	0			10
								5	4	739	9							
08	2911	X	2911	-0-		-0-	-0-	289	1	1784	3	Y	758	756	0			12
								4	4	834	9							
09	2597	N	2597	-0-		-0-	-0-	247	1	1589	3	Y	688	689	0			11
								4	4	757	9							
10	2201	N	527	-0-		-1674	-0-	7	1	40	3	Y	436	440	0			7
								480	9									

GILLEY UNIT WELL #: 504H RRCID -> 294887 COMPL. DATE 03/06/2017 TOTAL DEPTH 11926 PERF.12493 - 17711

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	3400	-0-		-1002	-0-	875	1	2081	3	Y	391	397	0			17
								14	4	430	9							
06	4620	X	3857	-0-		-763	-0-	853	1	2044	3	Y	864	835	0			46
								10	4	950	9							
07	8370	X	2830	-0-		-5540	-0-	610	1	1481	3	Y	661	670	0			37
								12	4	727	9							
08	2484	X	2484	-0-		-0-	-0-	690	1	1518	3	Y	244	269	0			12
								8	4	268	9							
09	2080	X	2080	-0-		-0-	-0-	576	1	1238	3	Y	238	238	0			12
								4	4	262	9							
10	3054	X	3054	-0-		-0-	-0-	785	1	1785	3	Y	427	415	0			24
								14	4	470	9							

TURNBULL UNIT B-C 9H PSA WELL #: 9H RRCID -> 294888 COMPL. DATE 06/14/2018 TOTAL DEPTH 11359 PERF.11799 - 20999

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3744	-0-		-224	-0-	315	1	2353	3	Y	972	966	0			12
								7	4	1069	9							
06	3503	X	3503	-0-		-0-	-0-	345	1	2361	3	Y	722	725	0			9
								3	4	794	9							
07	3379	X	140	-0-		-3239	-0-	9	1	57	3	Y	67	75	0			1
								74	9									
08	3751	X	2013	-0-		-1738	-0-	211	1	1301	3	Y	453	447	0			7
								3	4	498	9							
09	5115	X	5115	-0-		-0-	-0-	488	1	3142	3	Y	1343	1328	0			22
								8	4	1477	9							
10	4979	X	4979	-0-		-0-	-0-	496	1	2969	3	Y	1368	1367	0			23
								9	4	1505	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT B-C 12H PSA WELL #: 12H RRCID -> 294892 COMPL. DATE 06/14/2018 TOTAL DEPTH 11444 PERF.11858 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	13	-0-	-1320	-0-	2	3	11	9	Y	10	13	0			-0-
06	1290	X	226	-0-	-1064	-0-	4	1	27	3	Y	177	175	0			2
							195	9									
07	1302	X	116	-0-	-1186	-0-	2	1	14	3	Y	91	92	0			1
							100	9									
08	1302	X	72	-0-	-1230	-0-	5	1	28	3	Y	35	35	0			1
							39	9									
09	2857	X	2857	-0-	-0-	-0-	287	1	1851	3	Y	650	640	0			11
							4	4	715	9							
10	3014	X	3014	-0-	-0-	-0-	313	1	1874	3	Y	746	745	0			12
							6	4	821	9							

TURNBULL UNIT B-C 10H PSA WELL #: 10H RRCID -> 294893 COMPL. DATE 06/14/2018 TOTAL DEPTH 11272 PERF.11805 - 20213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2161	N	2161	-0-	-0-	-0-	173	1	1289	3	Y	632	634	0			8
							4	4	695	9							
06	2345	N	2345	-0-	-0-	-0-	208	1	1422	3	Y	648	648	0			8
							2	4	713	9							
07	2232	N	148	-0-	-2084	-0-	2	1	14	3	Y	120	126	0			2
							132	9									
08	2666	X	1591	-0-	-1075	-0-	155	1	953	3	Y	437	432	0			7
							2	4	481	9							
09	3126	X	3126	-0-	-0-	-0-	266	1	1711	3	Y	1041	1031	0			17
							4	4	1145	9							
10	3096	X	3096	-0-	-0-	-0-	295	1	1763	3	Y	939	940	0			16
							5	4	1033	9							

TURNBULL UNIT B-C-G 1H PSA WELL #: 1H RRCID -> 294894 COMPL. DATE 06/14/2018 TOTAL DEPTH 11440 PERF.11850 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	3620	-0-	-1836	-0-	363	1	2707	3	Y	493	494	0			6
							8	4	542	9							
06	5280	X	429	-0-	-4851	-0-	45	1	309	3	Y	68	73	0			1
							75	9									
07	3007	X	-0-	-0-	-3007	-0-					Y	-0-	1	0			-0-
08	3627	X	-0-	-0-	-3627	-0-					Y	-0-					-0-
09	3510	X	-0-	-0-	-3510	-0-					Y	-0-					-0-
10	3627	X	-0-	-0-	-3627	-0-					Y	-0-					-0-

TURNBULL UNIT B-C 11H PSA WELL #: 11H RRCID -> 294895 COMPL. DATE 06/14/2018 TOTAL DEPTH 11380 PERF.11787 - 19404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4347	-0-	-675	-0-	417	1	3109	3	Y	737	734	0			9
							10	4	811	9							
06	4860	X	3420	-0-	-1440	-0-	329	1	2251	3	Y	761	761	0			9
							3	4	837	9							
07	5022	X	3190	-0-	-1832	-0-	307	1	1983	3	Y	812	808	0			13
							7	4	893	9							
08	4340	X	2545	-0-	-1795	-0-	264	1	1630	3	Y	588	591	0			10
							4	4	647	9							
09	5977	X	5977	-0-	-0-	-0-	524	1	3374	3	Y	1883	1862	0			31
							8	4	2071	9							
10	4404	X	4404	-0-	-0-	-0-	427	1	2553	3	Y	1287	1297	0			21
							8	4	1416	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H-G PSA WELL #: 1H RRCID -> 294896 COMPL. DATE 01/25/2019 TOTAL DEPTH 11414 PERF.11780 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5266	X	5266	-0-	-0-	-0-	344	1	2570	3	Y	2131	2113	0			26
							8	4	2344	9							
06	3870	X	3298	-0-	-572	-0-	303	1	2077	3	Y	832	848	0			10
							3	4	915	9							
07	3999	X	2798	-0-	-1201	-0-	282	1	1819	3	Y	627	627	0			10
							7	4	690	9							
08	3813	X	3813	-0-	-0-	-0-	450	1	2776	3	Y	527	528	0			9
							7	4	580	9							
09	15524	X	15524	-0-	-0-	-0-	2039	1	13127	3	Y	297	301	0			5
							31	4	327	9							
10	5919	X	5919	-0-	-0-	-0-	818	1	4898	3	Y	171	173	0			3
							15	4	188	9							

TURNBULL UNIT H WELL #: 3H RRCID -> 294900 COMPL. DATE 06/17/2019 TOTAL DEPTH 11645 PERF.11645 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4304	X	4304	-0-	-0-	-0-	415	1	3096	3	Y	713	710	0			9
							9	4	784	9							
06	3840	X	3623	-0-	-217	-0-	395	1	2706	3	Y	471	474	0			6
							4	4	518	9							
07	3968	X	3126	-0-	-842	-0-	339	1	2185	3	Y	540	538	0			8
							8	4	594	9							
08	4309	X	3792	-0-	-517	-0-	340	1	2094	3	Y	1230	1218	0			20
							5	4	1353	9							
09	4327	X	4327	-0-	-0-	-0-	446	1	2870	3	Y	913	918	0			15
							7	4	1004	9							
10	5117	X	5117	-0-	-0-	-0-	492	1	2944	3	Y	1520	1510	0			25
							9	4	1672	9							

TURNBULL UNIT H WELL #: 5H RRCID -> 294901 COMPL. DATE 06/17/2019 TOTAL DEPTH 11649 PERF.11701 - 17528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7476	X	7476	-0-	-0-	-0-	736	1	5488	3	Y	1123	1120	0			14
							17	4	1235	9							
06	7260	X	6542	-0-	-718	-0-	709	1	4859	3	Y	879	882	0			11
							7	4	967	9							
07	7502	X	4143	-0-	-3359	-0-	497	1	3206	3	Y	389	394	0			6
							12	4	428	9							
08	7502	X	7024	-0-	-478	-0-	790	1	4870	3	Y	1229	1215	0			20
							12	4	1352	9							
09	7230	X	5553	-0-	-1677	-0-	558	1	3592	3	Y	1267	1266	0			21
							9	4	1394	9							
10	7471	X	4740	-0-	-2731	-0-	516	1	3087	3	Y	1025	1029	0			17
							9	4	1128	9							

TURNBULL UNIT H WELL #: 4H RRCID -> 294902 COMPL. DATE 06/17/2019 TOTAL DEPTH 11606 PERF.11610 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10075	X	5527	-0-	-4548	-0-	488	1	3639	3	Y	1263	1262	0			15
							11	4	1389	9							
06	9780	X	4722	-0-	-5058	-0-	483	1	3307	3	Y	843	848	0			10
							5	4	927	9							
07	10106	X	3859	-0-	-6247	-0-	431	1	2779	3	Y	581	582	0			9
							10	4	639	9							
08	5518	X	5120	-0-	-398	-0-	553	1	3408	3	Y	1046	1038	0			17
							8	4	1151	9							
09	5340	X	3995	-0-	-1345	-0-	412	1	2650	3	Y	843	846	0			14
							6	4	927	9							
10	5518	X	4946	-0-	-572	-0-	572	1	3422	3	Y	856	856	0			14
							10	4	942	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GROSS-MCLEAN UNIT WELL #: 4H RRCID -> 294905 COMPL. DATE 11/26/2018 TOTAL DEPTH 12117 PERF.12026 - 16303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GROSS-MCLEAN UNIT WELL #: 502H RRCID -> 294906 COMPL. DATE 11/26/2019 TOTAL DEPTH 12093 PERF.12260 - 16608

05	4065	X	4065	-0-	-0-	-0-	632	1	2200	3	Y	1105	1092	0			38
							17	4	1216	9							
06	4666	X	4666	-0-	-0-	-0-	685	1	2587	3	Y	1243	1241	0			40
							27	4	1367	9							
07	3997	X	3997	-0-	-0-	-0-	696	1	1903	3	Y	1253	1242	0			51
							20	4	1378	9							
08	4225	X	4225	-0-	-0-	-0-	681	1	2222	3	Y	1189	1190	0			50
							14	4	1308	9							
09	4590	X	3856	-0-	-734	-0-	578	1	2353	3	Y	825	847	0			28
							17	4	908	9							
10	4743	X	3578	-0-	-1165	-0-	528	1	1908	3	Y	1025	1008	0			45
							14	4	1128	9							

GROSS-MCLEAN UNIT WELL #: 5H RRCID -> 294907 COMPL. DATE 11/26/2018 TOTAL DEPTH 12118 PERF.11996 - 15045

05	3689	X	2777	-0-	-912	-0-	427	1	1484	3	Y	776	769	0			27
							12	4	854	9							
06	2815	X	2815	-0-	-0-	-0-	428	1	1618	3	Y	684	689	0			22
							17	4	752	9							
07	2945	X	2568	-0-	-377	-0-	469	1	1283	3	Y	729	721	0			30
							14	4	802	9							
08	2893	X	2893	-0-	-0-	-0-	498	1	1622	3	Y	693	694	0			29
							11	4	762	9							
09	2802	N	2802	-0-	-0-	-0-	412	1	1678	3	Y	636	644	0			21
							12	4	700	9							
10	2534	N	2534	-0-	-0-	-0-	394	1	1424	3	Y	641	634	0			28
							11	4	705	9							

TURNBULL UNIT H WELL #: 6H RRCID -> 294908 COMPL. DATE 06/17/2019 TOTAL DEPTH 11668 PERF.11585 - 17095

05	5766	X	2887	-0-	-2879	-0-	249	1	1858	3	Y	704	705	0			9
							6	4	774	9							
06	5460	X	2487	-0-	-2973	-0-	219	1	1497	3	Y	699	700	0			8
							2	4	769	9							
07	5642	X	3001	-0-	-2641	-0-	320	1	2066	3	Y	552	551	0			9
							8	4	607	9							
08	6143	X	6143	-0-	-0-	-0-	699	1	4310	3	Y	1021	1013	0			17
							11	4	1123	9							
09	5010	X	4806	-0-	-204	-0-	482	1	3101	3	Y	1105	1104	0			18
							7	4	1216	9							
10	6748	X	6748	-0-	-0-	-0-	787	1	4709	3	Y	1125	1124	0			19
							14	4	1238	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 2H RRCID -> 294909 COMPL. DATE 03/03/2020 TOTAL DEPTH 11719 PERF.11658 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11262	X	11262	-0-	-0-	-0-	1009	1	7531	3	Y	2454	2431	0			30
							23	4	2699	9							
06	10731	X	10731	-0-	-0-	-0-	983	1	6737	3	Y	2728	2725	0			33
							10	4	3001	9							
07	9920	X	6685	-0-	-3235	-0-	747	1	4817	3	Y	1003	1020	0			16
							18	4	1103	9							
08	11253	X	1297	-0-	-9956	-0-	18	1	113	3	Y	1060	1059	0			17
							1166	9									
09	10890	X	3952	-0-	-6938	-0-	139	1	892	3	Y	2654	2628	0			43
							2	4	2919	9							
10	11253	X	3495	-0-	-7758	-0-	54	1	325	3	Y	2832	2828	0			47
							1	4	3115	9							

TURNBULL UNIT D WELL #: 15H RRCID -> 294911 COMPL. DATE 08/15/2016 TOTAL DEPTH 11672 PERF.12173 - 17309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8396	X	8396	-0-	-0-	-0-	975	1	7276	3	Y	112	114	0			1
							22	4	123	9							
06	11043	X	11043	-0-	-0-	-0-	1369	1	9376	3	Y	258	256	0			3
							14	4	284	9							
07	8572	X	8572	-0-	-0-	-0-	1056	1	6811	3	Y	618	611	0			10
							25	4	680	9							
08	13280	X	13280	-0-	-0-	-0-	1731	1	10673	3	Y	773	770	0			13
							26	4	850	9							
09	12798	X	12798	-0-	-0-	-0-	1568	1	10097	3	Y	1008	1005	0			16
							24	4	1109	9							
10	11408	X	10204	-0-	-1204	-0-	1351	1	8087	3	Y	674	679	0			11
							25	4	741	9							

TURNBULL UNIT D WELL #: 502H RRCID -> 294912 COMPL. DATE 08/15/2016 TOTAL DEPTH 11623 PERF.12019 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4945	X	4945	-0-	-0-	-0-	494	1	3683	3	Y	688	685	0			8
							11	4	757	9							
06	6008	X	6008	-0-	-0-	-0-	664	1	4549	3	Y	716	715	0			9
							7	4	788	9							
07	3131	X	277	-0-	-2854	-0-	33	1	212	3	Y	28	37	0			-0-
							1	4	31	9							
08	4960	X	-0-	-0-	-4960	-0-					Y	-0-					-0-
09	6000	X	4510	-0-	-1490	-0-	525	1	3379	3	Y	544	535	0			9
							8	4	598	9							
10	6200	X	5737	-0-	-463	-0-	660	1	3952	3	Y	1012	1004	0			17
							12	4	1113	9							

TURNBULL UNIT G WELL #: 1H RRCID -> 294913 COMPL. DATE 01/25/2019 TOTAL DEPTH 11415 PERF.11722 - 17058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	4083	-0-	-1931	-0-	430	1	3206	3	Y	397	397	0			5
							10	4	437	9							
06	5730	X	4554	-0-	-1176	-0-	498	1	3410	3	Y	583	581	0			7
							5	4	641	9							
07	5921	X	4126	-0-	-1795	-0-	483	1	3113	3	Y	471	471	0			7
							12	4	518	9							
08	5704	X	5112	-0-	-592	-0-	603	1	3719	3	Y	710	705	0			12
							9	4	781	9							
09	4560	X	4059	-0-	-501	-0-	462	1	2976	3	Y	558	561	0			9
							7	4	614	9							
10	4712	X	4172	-0-	-540	-0-	510	1	3055	3	Y	544	544	0			9
							9	4	598	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT G WELL #: 2H RRCID -> 294914 COMPL. DATE 01/25/2019 TOTAL DEPTH 11404 PERF.11734 - 17260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	5344	-0-	-1507	-0-	509	1	3794	3	Y	935	933	0			11
							12	4	1029	9							
06	4860	X	4639	-0-	-221	-0-	474	1	3245	3	Y	832	833	0			10
							5	4	915	9							
07	4433	X	3965	-0-	-468	-0-	410	1	2642	3	Y	821	818	0			13
							10	4	903	9							
08	5332	X	5150	-0-	-182	-0-	540	1	3327	3	Y	1159	1153	0			19
							8	4	1275	9							
09	5160	X	4063	-0-	-1097	-0-	408	1	2625	3	Y	931	935	0			15
							6	4	1024	9							
10	5332	X	4098	-0-	-1234	-0-	453	1	2711	3	Y	842	843	0			14
							8	4	926	9							

TURNBULL UNIT G WELL #: 4H RRCID -> 294915 COMPL. DATE 01/25/2019 TOTAL DEPTH 11398 PERF.11723 - 17536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4748	-0-	-181	-0-	406	1	3025	3	Y	1189	1187	0			14
							9	4	1308	9							
06	5642	X	5642	-0-	-0-	-0-	521	1	3570	3	Y	1405	1402	0			17
							5	4	1546	9							
07	5330	X	5330	-0-	-0-	-0-	508	1	3277	3	Y	1394	1389	0			22
							12	4	1533	9							
08	6323	X	6323	-0-	-0-	-0-	646	1	3981	3	Y	1533	1530	0			25
							10	4	1686	9							
09	5640	X	4932	-0-	-708	-0-	473	1	3045	3	Y	1279	1283	0			21
							7	4	1407	9							
10	5828	X	4453	-0-	-1375	-0-	462	1	2765	3	Y	1107	1110	0			18
							8	4	1218	9							

TURNBULL UNIT H WELL #: 1H RRCID -> 294916 COMPL. DATE 03/03/2020 TOTAL DEPTH 11718 PERF.11647 - 18982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11628	X	11628	-0-	-0-	-0-	1117	1	8334	3	Y	1956	1949	0			24
							25	4	2152	9							
06	8848	X	8848	-0-	-0-	-0-	898	1	6151	3	Y	1627	1631	0			20
							9	4	1790	9							
07	6039	X	6039	-0-	-0-	-0-	637	1	4110	3	Y	1161	1163	0			18
							15	4	1277	9							
08	12670	X	12670	-0-	-0-	-0-	1416	1	8728	3	Y	2277	2258	0			37
							21	4	2505	9							
09	11250	X	9297	-0-	-1953	-0-	913	1	5876	3	Y	2267	2267	0			37
							14	4	2494	9							
10	11625	X	9020	-0-	-2605	-0-	973	1	5825	3	Y	2004	2008	0			33
							18	4	2204	9							

BEST-FENNER UNIT WELL #: 4H RRCID -> 294970 COMPL. DATE 06/27/2015 TOTAL DEPTH 11964 PERF.11786 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2101	X	2101	-0-	-0-	-0-	92	1	1195	3	Y	737	734	0	1	1	4
							3	4	811	9							
06	1214	X	1214	-0-	-0-	-0-	57	1	725	3	Y	392	382	0	12	1	2
							1	4	431	9							
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
08	1581	N	-0-	-0-	-1581	-0-					Y	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					Y	-0-					-0-
10	575	N	575	-0-	-0-	-0-	20	1	260	3	Y	267	266	0			1
							1	4	294	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT G WELL #: 3H RRCID -> 295170 COMPL. DATE 01/25/2019 TOTAL DEPTH 11406 PERF.11720 - 17448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	838	-0-	-1208	-0-	66	1	491	3	Y	254	258	0			3
							2	4	279	9							
06	1980	X	-0-	-0-	-1980	-0-					Y	9	12	0			-0-
07	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
08	4991	X	-0-	-0-	-4991	-0-					Y	-0-					-0-
09	4620	X	-0-	-0-	-4620	-0-					Y	-0-					-0-
10	1900	X	1900	-0-	-0-	-0-	192	1	1148	3	Y	505	497	0			8
							4	4	556	9							

R.FOESTER-C.HUGHES UNIT SA WELL #: 1H RRCID -> 295187 COMPL. DATE 10/30/2017 TOTAL DEPTH 12177 PERF.12489 - 17502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3719	X	3719	-0-	-0-	-0-	939	1	2234	3	Y	483	489	0			21
							15	4	531	9							
06	3120	X	2728	-0-	-392	-0-	665	1	1592	3	Y	421	420	0			22
							8	4	463	9							
07	3813	X	2977	-0-	-836	-0-	711	1	1726	3	Y	478	473	0			27
							14	4	526	9							
08	3193	X	2869	-0-	-324	-0-	716	1	1576	3	Y	517	519	0			25
							8	4	569	9							
09	3090	X	2742	-0-	-348	-0-	695	1	1494	3	Y	498	497	0			26
							5	4	548	9							
10	3193	X	2849	-0-	-344	-0-	700	1	1593	3	Y	494	492	0			28
							13	4	543	9							

BEST-FENNER UNIT WELL #: 5H RRCID -> 295620 COMPL. DATE 09/14/2021 TOTAL DEPTH 11905 PERF.11965 - 18998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9042	X	9042	-0-	-0-	-0-	451	1	5873	3	Y	2459	2447	0	3	1	14
							13	4	2705	9							
06	8227	X	8227	-0-	-0-	-0-	403	1	5132	3	Y	2439	2366	0	76	1	11
							9	4	2683	9							
07	7756	X	7756	-0-	-0-	-0-	356	1	4618	3	Y	2522	2523	0			10
							8	4	2774	9							
08	7675	X	7675	-0-	-0-	-0-	317	1	4409	3	Y	2672	2652	0	8	1	22
							10	4	2939	9							
09	6866	X	6866	-0-	-0-	-0-	304	1	4048	3	Y	2278	2282	0	10	1	8
							8	4	2506	9							
10	6452	X	6452	-0-	-0-	-0-	285	1	3791	3	Y	2150	2148	0	1	1	9
							11	4	2365	9							

BEST-FENNER UNIT WELL #: 6H RRCID -> 295623 COMPL. DATE 09/14/2021 TOTAL DEPTH 11944 PERF.12041 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8601	X	8601	-0-	-0-	-0-	460	1	5996	3	Y	1938	1937	0	2	1	11
							13	4	2132	9							
06	8349	X	8349	-0-	-0-	-0-	448	1	5701	3	Y	1991	1931	0	62	1	9
							10	4	2190	9							
07	5579	X	5579	-0-	-0-	-0-	302	1	3918	3	Y	1229	1233	0			5
							7	4	1352	9							
08	10571	X	4966	-0-	-5605	-0-	221	1	3074	3	Y	1513	1501	0	4	1	13
							7	4	1664	9							
09	10230	X	5312	-0-	-4918	-0-	250	1	3336	3	Y	1563	1564	0	7	1	5
							7	4	1719	9							
10	8618	X	6024	-0-	-2594	-0-	281	1	3739	3	Y	1813	1810	0	1	1	7
							10	4	1994	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BUTLER-FENNER-ST. GERMAINE SA WELL #: 1H RRCID -> 295624 COMPL. DATE 09/14/2021 TOTAL DEPTH 11898 PERF.11922 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13046	X	13046	-0-	-0-	-0-	619	1	8062	3	Y	3952	3940	0	5	1	23
							18	4	4347	9							
06	11435	X	11435	-0-	-0-	-0-	582	1	7398	3	Y	3128	3040	0	97	1	14
							14	4	3441	9							
07	9537	X	9537	-0-	-0-	-0-	487	1	6328	3	Y	2464	2468	0			10
							12	4	2710	9							
08	13051	X	9927	-0-	-3124	-0-	455	1	6332	3	Y	2842	2820	0	8	1	24
							14	4	3126	9							
09	12630	X	7452	-0-	-5178	-0-	357	1	4757	3	Y	2117	2124	0	10	1	7
							9	4	2329	9							
10	13051	X	9354	-0-	-3697	-0-	440	1	5863	3	Y	2759	2754	0	1	1	11
							16	4	3035	9							

HEMBY UNIT B WELL #: 6H RRCID -> 295928 COMPL. DATE 02/05/2024 TOTAL DEPTH 12931 PERF.13252 - 20301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83514	X	28852	-0-	-54662	-0-	3532	1	20479	3	Y	4355	4337	0			133
							50	4	4791	9							
06	80820	X	23078	-0-	-57742	-0-	2774	1	16141	3	Y	3748	3772	0			109
							40	4	4123	9							
07	71765	X	24335	-0-	-47430	-0-	3237	1	16995	3	Y	3678	3614	0			173
							57	4	4046	9							
08	29605	X	19820	-0-	-9785	-0-	2832	1	13012	3	Y	3586	3619	0			140
							31	4	3945	9							
09	28650	X	22724	-0-	-5926	-0-	3485	1	15569	3	Y	3263	3315	0			88
							81	4	3589	9							
10	28861	X	23523	-0-	-5338	-0-	3401	1	16560	3	Y	3005	2984	0			109
							256	4	3306	9							

DIRECT-ROBERT-GROSS SA WELL #: 1H RRCID -> 295934 COMPL. DATE 09/11/2023 TOTAL DEPTH 12231 PERF.12532 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40207	X	22326	-0-	-17881	-0-	4074	1	14172	3	Y	3608	3584	0			124
							111	4	3969	9							
06	34140	X	21532	-0-	-12608	-0-	3732	1	14095	3	Y	3236	3256	0			104
							145	4	3560	9							
07	30752	X	17242	-0-	-13510	-0-	3665	1	10019	3	Y	3137	3114	0			127
							107	4	3451	9							
08	23033	X	18371	-0-	-4662	-0-	3556	1	11596	3	Y	2857	2863	0			121
							76	4	3143	9							
09	22290	X	18121	-0-	-4169	-0-	2999	1	12213	3	Y	2563	2598	0			86
							90	4	2819	9							
10	22320	X	17233	-0-	-5087	-0-	3110	1	11236	3	Y	2547	2520	0			113
							85	4	2802	9							

HEMBY UNIT B WELL #: 5H RRCID -> 295968 COMPL. DATE 02/02/2024 TOTAL DEPTH 12885 PERF.12874 - 20559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96255	X	14291	-0-	-81964	-0-	1288	1	7465	3	Y	5018	4996	0			153
							18	4	5520	9							
06	57000	X	9803	-0-	-47197	-0-	742	1	4316	3	Y	4304	4332	0			125
							11	4	4734	9							
07	23839	X	8578	-0-	-15261	-0-	627	1	3295	3	Y	4223	4149	0			199
							11	4	4645	9							
08	12984	X	12984	-0-	-0-	-0-	1508	1	6927	3	Y	4120	4158	0			161
							17	4	4532	9							
09	29956	X	29956	-0-	-0-	-0-	4697	1	20982	3	Y	3788	3847	0			102
							110	4	4167	9							
10	30112	X	30112	-0-	-0-	-0-	4405	1	21445	3	Y	3574	3546	0			130
							331	4	3931	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT B WELL #: 2H RRCID -> 296133 COMPL. DATE 02/08/2022 TOTAL DEPTH 12468 PERF.12724 - 23365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	70463	X	27248	-0-	-43215	-0-	667	1	20856	3	Y	5201	5259	0		149
							4	4	5721	9						
01	70463	X	15686	-0-	-54777	-0-	387	1	10185	3	Y	4644	4625	0		168
							6	4	5108	9						
02	17874	X	17874	-0-	-0-	-0-	452	1	12428	3	Y	4529	4495	0		202
							12	4	4982	9						
03	30597	X	17201	-0-	-13396	-0-	81	1	12670	3	Y	4035	4043	0		194
							11	4	4439	9						
04	29610	X	15589	-0-	-14021	-0-	76	1	11350	3	Y	3762	3790	0		166
							25	4	4138	9						
05	27249	X	15142	-0-	-12107	-0-	72	1	11130	3	Y	3555	3571	0		150
							29	4	3911	9						
06	18480	X	14041	-0-	-4439	-0-	72	1	9935	3	Y	3638	3565	0		223
							32	4	4002	9						
07	19096	X	13461	-0-	-5635	-0-	36	1	9465	3	Y	3506	3655	0		74
							103	4	3857	9						
08	13426	X	13426	-0-	-0-	-0-	46	1	9170	3	Y	3806	3804	0		76
							23	4	4187	9						
09	12926	X	12926	-0-	-0-	-0-	43	1	8844	3	Y	3653	3661	0		68
							21	4	4018	9						
*10	13456	X	13456	-0-	-0-	-0-	42	1	9706	3	Y	3368	3324	0		112
							3	4	3705	9						

ZAESKE-ECKOLS-FRANKE SA WELL #: 1H RRCID -> 296140 COMPL. DATE 02/22/2023 TOTAL DEPTH 12143 PERF.12401 - 16626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	30070	X	15522	-0-	-14548	-0-	1369	1	9603	3	Y	4090	4089	0		64
							51	4	4499	9						
01	30070	X	11711	-0-	-18359	-0-	1099	1	6984	3	Y	3218	3229	0		53
							88	4	3540	9						
02	1538	X	1538	-0-	-0-	-0-	169	1	1015	3	Y	314	362	0		5
							9	4	345	9						
03	19158	X	1315	-0-	-17843	-0-	360	1	623	3	Y	291	292	0		4
							12	4	320	9						
04	16470	X	819	-0-	-15651	-0-	239	1	386	3	Y	164	165	0		3
							14	4	180	9						
05	15531	X	666	-0-	-14865	-0-	194	1	325	3	Y	129	129	0		3
							5	4	142	9						
06	11340	X	264	-0-	-11076	-0-	76	1	117	3	Y	64	66	0		1
							1	4	70	9						
07	1643	X	518	-0-	-1125	-0-	158	1	325	3	Y	31	32	0		-0-
							1	4	34	9						
08	1302	X	-0-	-0-	-1302	-0-					Y	-0-				-0-
09	810	X	-0-	-0-	-810	-0-					Y	-0-				-0-
*10	1950	N	1950	-0-	-0-	-0-	391	1	823	3	Y	664	652	0		12
							6	4	730	9						

CHAPMAN-FRANKE-MURPHY-KOTARA SA WELL #: 1H RRCID -> 296162 COMPL. DATE 02/22/2023 TOTAL DEPTH 12472 PERF.12313 - 19558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	28644	X	21213	-0-	-7431	-0-	5504	1	9209	3	Y	5784	5767	0		135
							138	4	6362	9						
06	35640	X	18049	-0-	-17591	-0-	4651	1	7155	3	Y	5630	5689	0		76
							50	4	6193	9						
07	36828	X	19543	-0-	-17285	-0-	4336	1	8929	3	Y	5673	5682	0		67
							38	4	6240	9						
08	36828	X	17992	-0-	-18836	-0-	4173	1	8178	3	Y	5064	5051	0		80
							71	4	5570	9						
09	24720	X	15936	-0-	-8784	-0-	2952	1	6892	3	Y	5506	5490	0		96
							35	4	6057	9						
10	21204	X	18128	-0-	-3076	-0-	3392	1	7149	3	Y	6854	6830	0		120
							48	4	7539	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
L.B. HAILEY-DAVILA-ST. GER SA WELL #: 1H RRCID -> 296236 COMPL. DATE 04/10/2024 TOTAL DEPTH 12037 PERF.11910 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		73008	-0-	73008	128150	1340	1	45676	3	Y	23521	23496	0			169
							119	4	25873	9							
06	SHUT IN		55245	-0-	55245	183395	1133	1	35205	3	Y	17102	17047	0			224
							95	4	18812	9							
07	228248	X	44853	-0-	-183395	-0-	2785	1	29834	3	Y	11065	11215	0			74
							62	4	12172	9							
08	43745	X	43745	-0-	-0-	-0-	3967	1	26396	3	Y	12126	12093	0			107
							43	4	13339	9							
09	37920	X	19972	-0-	-17948	-0-	2059	1	12202	3	Y	5146	5186	0			67
							50	4	5661	9							
10	39184	X	22000	-0-	-17184	-0-	2390	1	13262	3	Y	5740	5727	0			80
							34	4	6314	9							

L.B. HAILEY UNIT WELL #: 5H RRCID -> 296239 COMPL. DATE 04/10/2024 TOTAL DEPTH 12052 PERF.11954 - 17213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		70447	-0-	70447	126753	1308	1	45779	3	Y	21127	21114	0			152
							120	4	23240	9							
06	SHUT IN		56008	-0-	56008	182761	1123	1	37921	3	Y	15329	15281	0			200
							102	4	16862	9							
07	233566	X	50805	-0-	-182761	-0-	3512	1	34489	3	Y	11575	11698	0			77
							71	4	12733	9							
08	38967	X	25668	-0-	-13299	-0-	2517	1	16745	3	Y	5799	5825	0			51
							27	4	6379	9							
09	37710	X	27339	-0-	-10371	-0-	2897	1	17246	3	Y	6478	6447	0			82
							70	4	7126	9							
10	38967	X	21740	-0-	-17227	-0-	2500	1	13872	3	Y	4847	4861	0			68
							36	4	5332	9							

L.B. HAILEY-DAVILA-BAILEY SA WELL #: 1H RRCID -> 296240 COMPL. DATE 04/10/2024 TOTAL DEPTH 12241 PERF.11910 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		122462	-0-	122462	189726	2799	1	82080	3	Y	33971	33881	0			244
							215	4	37368	9							
06	SHUT IN		102416	-0-	102416	292142	2703	1	68260	3	Y	28426	28298	0			372
							184	4	31269	9							
07	361996	X	69854	-0-	-292142	-0-	1784	1	49310	3	Y	16962	17221	0			113
							102	4	18658	9							
08	76880	X	69282	-0-	-7598	-0-	6379	1	42444	3	Y	18536	18486	0			163
							69	4	20390	9							
09	89195	X	89195	-0-	-0-	-0-	3575	1	61376	3	Y	21805	21663	0			305
							258	4	23986	9							
10	115488	X	115488	-0-	-0-	-0-	2092	1	89044	3	Y	21928	21927	0			306
							231	4	24121	9							

TURNBULL F-IMPERIAL-KOWALIK SA WELL #: 1H RRCID -> 296268 COMPL. DATE 06/10/2022 TOTAL DEPTH 11842 PERF.11790 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22072	X	17232	-0-	-4840	-0-	1570	1	11714	3	Y	3556	3543	0			43
							36	4	3912	9							
06	19410	X	15972	-0-	-3438	-0-	1600	1	10960	3	Y	3087	3093	0			37
							16	4	3396	9							
07	19716	X	14542	-0-	-5174	-0-	1593	1	10278	3	Y	2394	2394	0			37
							38	4	2633	9							
08	15190	X	13227	-0-	-1963	-0-	1560	1	9616	3	Y	1843	1850	0			30
							24	4	2027	9							
09	14700	X	13471	-0-	-1229	-0-	1406	1	9050	3	Y	2721	2707	0			44
							22	4	2993	9							
10	15190	X	13737	-0-	-1453	-0-	1601	1	9580	3	Y	2297	2303	0			38
							29	4	2527	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL F-KOWALIK SA1 WELL #: 1H RRCID -> 296270 COMPL. DATE 06/10/2022 TOTAL DEPTH 11833 PERF.11689 - 21162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23157	X	18939	-0-		-4218	-0-	1646	1	12282	3	Y	4521	4517	0			55
								38	4	4973	9							
06	19950	X	18029	-0-		-1921	-0-	1620	1	11101	3	Y	4811	4808	0			58
								16	4	5292	9							
07	18166	X	17181	-0-		-985	-0-	1733	1	11178	3	Y	3844	3842	0			60
								42	4	4228	9							
08	18941	X	15596	-0-		-3345	-0-	1678	1	10343	3	Y	3227	3234	0			53
								25	4	3550	9							
09	18330	X	13964	-0-		-4366	-0-	1436	1	9248	3	Y	2962	2967	0			48
								22	4	3258	9							
10	18941	X	15064	-0-		-3877	-0-	1584	1	9478	3	Y	3612	3600	0			60
								29	4	3973	9							

SHINER UNIT B WELL #: 3H RRCID -> 296349 COMPL. DATE 02/08/2022 TOTAL DEPTH 12692 PERF.12398 - 23986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19306	X	19306	-0-		-0-	-0-	81	1	15240	3	Y	3593	3604	0			152
								33	4	3952	9							
06	19590	X	18584	-0-		-1006	-0-	74	1	14804	3	Y	3339	3286	0			205
								33	4	3673	9							
07	20088	X	17241	-0-		-2847	-0-	36	1	13635	3	Y	3152	3290	0			67
								103	4	3467	9							
08	17500	X	17500	-0-		-0-	-0-	41	1	14046	3	Y	3084	3089	0			62
								21	4	3392	9							
09	16583	X	16583	-0-		-0-	-0-	43	1	12903	3	Y	3287	3294	0			55
								21	4	3616	9							
10	17684	X	17684	-0-		-0-	-0-	46	1	13997	3	Y	3307	3252	0			110
								3	4	3638	9							

TURNBULL F-KOWALIK SA3 WELL #: 3H RRCID -> 296372 COMPL. DATE 06/10/2022 TOTAL DEPTH 11837 PERF.11706 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5458	X	5458	-0-		-0-	-0-	423	1	3153	3	Y	1702	1705	0			21
								10	4	1872	9							
06	12000	X	5464	-0-		-6536	-0-	457	1	3134	3	Y	1698	1699	0			20
								5	4	1868	9							
07	12214	X	5080	-0-		-7134	-0-	439	1	2829	3	Y	1637	1632	0			25
								11	4	1801	9							
08	11997	X	4477	-0-		-7520	-0-	379	1	2334	3	Y	1598	1597	0			26
								6	4	1758	9							
09	5460	X	2898	-0-		-2562	-0-	225	1	1451	3	Y	1108	1116	0			18
								3	4	1219	9							
10	5642	X	3049	-0-		-2593	-0-	339	1	2026	3	Y	616	624	0			10
								6	4	678	9							

L.B. HAILEY-BEST FENNER SA WELL #: 1H RRCID -> 296425 COMPL. DATE 04/10/2024 TOTAL DEPTH 12088 PERF.12050 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		57211	-0-		57211	110909	1119	1	37252	3	Y	17039	17049	0			123
								97	4	18743	9							
06	SHUT IN		45715	-0-		45715	156624	2553	1	30068	3	Y	11830	11798	0			155
								81	4	13013	9							
07	191280	X	34656	-0-		-156624	-0-	3855	1	22903	3	Y	7137	7244	0			48
								47	4	7851	9							
08	53444	X	27876	-0-		-25568	-0-	2703	1	17984	3	Y	6509	6500	0			57
								29	4	7160	9							
09	51720	X	20932	-0-		-30788	-0-	2515	1	12745	3	Y	5100	5079	0			78
								62	4	5610	9							
10	53444	X	16318	-0-		-37126	-0-	1850	1	10266	3	Y	3795	3820	0			53
								27	4	4175	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT F WELL #: 1H RRCID -> 296470 COMPL. DATE 06/09/2022 TOTAL DEPTH 11840 PERF.11653 - 17716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8022	X	8022	-0-	-0-	-0-	629	1	4693	3	Y	2442	2436	0			30
							14	4	2686	9							
06	7800	X	5759	-0-	-2041	-0-	494	1	3383	3	Y	1706	1715	0			21
							5	4	1877	9							
07	6727	X	3657	-0-	-3070	-0-	305	1	1970	3	Y	1250	1252	0			19
							7	4	1375	9							
08	8029	X	910	-0-	-7119	-0-	12	1	72	3	Y	751	758	0			12
							826	9									
09	7770	X	3103	-0-	-4667	-0-	245	1	1578	3	Y	1160	1153	0			19
							4	4	1276	9							
10	8029	X	5156	-0-	-2873	-0-	534	1	3196	3	Y	1287	1285	0			21
							10	4	1416	9							

TURNBULL UNIT F WELL #: 2H RRCID -> 296483 COMPL. DATE 06/10/2022 TOTAL DEPTH 11764 PERF.11648 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7138	X	7138	-0-	-0-	-0-	575	1	4293	3	Y	2052	2052	0			25
							13	4	2257	9							
06	9210	X	7350	-0-	-1860	-0-	602	1	4123	3	Y	2381	2377	0			29
							6	4	2619	9							
07	9517	X	7466	-0-	-2051	-0-	719	1	4636	3	Y	1904	1903	0			30
							17	4	2094	9							
08	7502	X	7322	-0-	-180	-0-	727	1	4483	3	Y	1910	1909	0			31
							11	4	2101	9							
09	7350	X	6431	-0-	-919	-0-	574	1	3695	3	Y	1957	1956	0			32
							9	4	2153	9							
10	7595	X	7425	-0-	-170	-0-	663	1	3969	3	Y	2528	2518	0			42
							12	4	2781	9							

CHAPMAN ROGERS-FRANKE SA WELL #: 1H RRCID -> 296599 COMPL. DATE 02/22/2023 TOTAL DEPTH 12384 PERF.12279 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	72540	X	18761	-0-	-53779	-0-	896	1	12561	3	Y	4782	4795	0			67
							44	4	5260	9							
*12	74958	X	16749	-0-	-58209	-0-	801	1	11368	3	Y	4135	4137	0			65
							31	4	4549	9							
*01	74958	X	15139	-0-	-59819	-0-	814	1	10267	3	Y	3628	3633	0			60
							67	4	3991	9							
*02	70122	X	3045	-0-	-67077	-0-	476	1	1442	3	Y	1001	1047	0			14
							26	4	1101	9							
*03	74958	X	6221	-0-	-68737	-0-	1476	1	2556	3	Y	1947	1937	0			24
							47	4	2142	9							
04	72540	X	3146	-0-	-69394	-0-	792	1	1276	3	Y	937	942	0			19
							47	4	1031	9							
05	1320	X	1320	-0-	-0-	-0-	343	1	574	3	Y	358	369	0			8
							9	4	394	9							
06	14640	X	991	-0-	-13649	-0-	275	1	423	3	Y	264	268	0			4
							3	4	290	9							
07	6231	X	1210	-0-	-5021	-0-	216	1	445	3	Y	497	495	0			6
							2	4	547	9							
08	6231	X	621	-0-	-5610	-0-	146	1	286	3	Y	170	173	0			3
							2	4	187	9							
09	3150	X	-0-	-0-	-3150	-0-					Y	-0-	3	0			-0-
10	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT F WELL #: 3H RRCID -> 296756 COMPL. DATE 06/11/2022 TOTAL DEPTH 11823 PERF.11623 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54653	X	9128	-0-	-45525	-0-	794	1	5921	3	Y	2177	2178	0			26
							18	4	2395	9							
06	7641	X	7641	-0-	-0-	-0-	807	1	5527	3	Y	1181	1193	0			14
							8	4	1299	9							
07	5340	X	5340	-0-	-0-	-0-	715	1	4608	3	Y	-0-	14	0			-0-
							17	4									
08	10168	X	8623	-0-	-1545	-0-	1003	1	6185	3	Y	1291	1270	0			21
							15	4	1420	9							
09	9047	X	9047	-0-	-0-	-0-	937	1	6033	3	Y	1875	1866	0			30
							14	4	2063	9							
10	9114	X	8345	-0-	-769	-0-	1007	1	6026	3	Y	1176	1187	0			19
							18	4	1294	9							

L.B. HAILEY-MORGAN SA WELL #: 1H RRCID -> 298305 COMPL. DATE 10/06/2022 TOTAL DEPTH 12259 PERF.12391 - 18840

05	53444	X	NO RPT	-0-	-53444	-0-					Y	NO RPT					-0-
06	51720	X	NO RPT	-0-	-51720	-0-					Y	NO RPT					-0-
07	53444	X	NO RPT	-0-	-53444	-0-					Y	NO RPT					-0-
08	53444	X	NO RPT	-0-	-53444	-0-					Y	NO RPT					-0-
09	51720	X	NO RPT	-0-	-51720	-0-					Y	NO RPT					-0-
10	53444	X	NO RPT	-0-	-53444	-0-					Y	NO RPT					-0-

ROCKY CREEK RESOURCES, LLC 723541
WERNER WELL #: 1H RRCID -> 296208 COMPL. DATE 10/26/2023 TOTAL DEPTH 12822 PERF.13113 - 23235

05	72695	X	62156	-0-	-10539	-0-	3254	1	48006	3	N	9905	9489	1			521
							10896	9									
06	70350	X	56199	-0-	-14151	-0-	2491	1	43655	3	N	9139	9320	1			340
							10053	9									
07	72695	X	50160	-0-	-22535	-0-	2963	1	38441	3	N	7960	8206	1			94
							8756	9									
08	63209	X	44732	-0-	-18477	-0-	2144	1	34582	3	N	7278	6917	1			455
							8006	9									
09	61170	X	39441	-0-	-21729	-0-	2026	1	30016	3	N	6726	6726	1			455
							7399	9									
10	62155	X	39936	-0-	-22219	-0-	3013	1	30205	3	N	6107	5961	1			601
							6718	9									

7B MEADOW UNIT WELL #: 1H RRCID -> 296209 COMPL. DATE 10/23/2023 TOTAL DEPTH 12704 PERF.12849 - 17881

05	40734	X	30068	-0-	-10666	-0-	1576	1	23243	3	N	4772	4321	1			556
							5249	9									
06	34086	X	26413	-0-	-7673	-0-	1167	1	20465	3	N	4346	4632	1			270
							4781	9									
07	32860	X	20698	-0-	-12162	-0-	1233	1	15994	3	N	3155	3117	1			308
							3471	9									
08	32860	X	24420	-0-	-8440	-0-	1178	1	18988	3	N	3867	3942	1			233
							4254	9									
09	31800	X	22554	-0-	-9246	-0-	1198	1	17751	3	N	3277	3244	1			266
							3605	9									
10	30070	X	20085	-0-	-9985	-0-	1518	1	15223	3	N	3040	2858	1			448
							3344	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. 728874
BUTTERFLY WELL #: 1H RRCID -> 293324 COMPL. DATE 09/09/2022 TOTAL DEPTH 13792 PERF.14202 - 19945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26102	X	19194	-0-	-6908	-0-	1459	1	17387	2	Y	316	409	1	1	8	52
							348	9									
06	23430	X	17408	-0-	-6022	-0-	1401	1	15711	2	Y	269	268	1	1	8	52
							296	9									
07	22568	X	17101	-0-	-5467	-0-	1425	1	15420	2	Y	233	123	1			162
							256	9									
08	17277	X	17277	-0-	-0-	-0-	1259	1	15505	3	Y	466	476	1	1	8	151
							513	9									
*09	18570	X	12945	-0-	-5625	-0-	1444	1	11433	3	Y	62	111	1	1	8	101
							68	9									
*10	19189	X	15992	-0-	-3197	-0-	1332	1	14401	3	Y	235	240	1	4	8	92
							259	9									

BUTTERFLY WELL #: 2H RRCID -> 293328 COMPL. DATE 09/09/2022 TOTAL DEPTH 14165 PERF.14827 - 20210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44671	X	31379	-0-	-13292	-0-	2420	1	28828	2	Y	119	163	1			21
							131	9									
06	39360	X	27705	-0-	-11655	-0-	2256	1	25328	2	Y	110	110	1			21
							121	9									
07	37603	X	28392	-0-	-9211	-0-	2386	1	25860	2	Y	133	66	1			88
							146	9									
08	30041	X	30041	-0-	-0-	-0-	2234	1	27507	3	Y	273	274	1	1	8	86
							300	9									
09	30750	X	25649	-0-	-5101	-0-	2868	1	22718	3	Y	57	75	1			68
							63	9									
*10	31372	X	25380	-0-	-5992	-0-	2137	1	23102	3	Y	128	140	1	2	8	54
							141	9									

SCORPION WELL #: 1H RRCID -> 296225 COMPL. DATE 04/15/2024 TOTAL DEPTH 13994 PERF.14303 - 22260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		223233	-0-	223233	304493	793	1	213911	2	Y	7754	7824	1			174
							8529	9									
06	SHUT IN		220523	-0-	220523	525016	999	1	211021	2	Y	7730	7686	1			218
							8503	9									
07	SHUT IN		205530	-0-	205530	730546	1037	1	196620	2	Y	7157	7086	1	4	8	285
							7873	9									
*08	918685	X	188139	-0-	-730546	-0-	998	1	180121	3	Y	6382	6389	1	15	8	263
							7020	9									
*09	237360	X	155152	-0-	-82208	-0-	915	1	148626	3	Y	5101	5124	1	6	8	234
							5611	9									
*10	245272	X	146805	-0-	-98467	-0-	961	1	140498	3	Y	4860	4912	1	8	8	174
							5346	9									

SCORPION WELL #: 3H RRCID -> 296226 COMPL. DATE 04/15/2024 TOTAL DEPTH 13938 PERF.14087 - 22908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		219076	-0-	219076	298850	780	1	210761	2	Y	6850	6904	1			153
							7535	9									
06	SHUT IN		194261	-0-	194261	493111	884	1	186510	2	Y	6243	6220	1			176
							6867	9									
07	SHUT IN		166966	-0-	166966	660077	843	1	160232	2	Y	5355	5314	1	3	8	214
							5891	9									
08	813342	X	153265	-0-	-660077	-0-	816	1	147314	3	Y	4668	4679	1	11	8	192
							5135	9									
*09	221700	X	130570	-0-	-91130	-0-	775	1	125893	3	Y	3547	3564	1	4	8	171
							3902	9									
*10	229090	X	121074	-0-	-108016	-0-	797	1	116614	3	Y	3330	3375	1	6	8	120
							3663	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. //CONT.// 728874
SCORPION WELL #: 2H RRCID -> 296523 COMPL. DATE 04/15/2024 TOTAL DEPTH 14035 PERF.14252 - 21813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	225402	-0-	225402	310987	806 6747	1 9	217849	2	Y	6134	6193	1			138
06	SHUT IN	216111	-0-	216111	527098	988 6526	1 9	208597	2	Y	5933	5903	1			168
07	SHUT IN	190546	-0-	190546	717644	968 5699	1 9	183879	2	Y	5181	5139	1	3	8	207
08	888110 X	170466	-0-	-717644	-0-	912 4849	1 9	164705	3	Y	4408	4423	1	10	8	182
*09	228390 X	145243	-0-	-83147	-0-	863 4112	1 9	140268	3	Y	3738	3752	1	5	8	163
*10	236003 X	133801	-0-	-102202	-0-	885 3535	1 9	129381	3	Y	3214	3256	1	5	8	116

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

05	1116 N	340	-0-	-776	-0-	139 2	1 4	115 84	2 9	Y	76	184	1			421
06	1530 N	50	-0-	-1480	-0-	4	1	46	2	Y	-0-					421
07	1333 N	23	-0-	-1310	-0-	1	1	22	2	Y	-0-					421
08	DLQ G-10	360	-0-	360	360	50 1	1 4	309	2	Y	-0-					421
*09	DLQ G-10	-0-	-0-	-0-	360					Y	3	223	0	201	1	-0-
10	DLQ G-10	NO RPT	-0-	-0-	360					Y	NO RPT					-0-

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

05	3100 N	1354	-0-	-1746	1420	477 9	1 4	671 197	2 9	Y	179	26	0	157	1	3
06	3000 N	1614	-0-	-1386	34	866 7	1 4	556 185	2 9	Y	168	7	0	162	1	2
07	1508 N	1474	-0-	-34	-0-	454 3	1 4	152 865	2 9	Y	786	10	0	756	1	22
08	DLQ G-10	364	-0-	364	364	211 1	1 4	27 125	2 9	Y	114	85	0	51	1	-0-
*09	DLQ G-10	669	-0-	669	1033	275 4	1 4	250 140	2 9	Y	127	67	0	60	1	-0-
10	DLQ G-10	NO RPT	-0-	-0-	1033					Y	NO RPT					-0-

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

05	832 N	832	-0-	-0-	-0-	337 6	1 4	344 145	2 9	Y	132	19	0	114	1	2
06	827 N	827	-0-	-0-	-0-	514 3	1 4	166 144	2 9	Y	131	9	0	122	1	2
07	1930 N	1930	-0-	-0-	-0-	467 5	1 4	572 886	2 9	Y	805	5	0	780	1	22
08	DLQ G-10	284	-0-	284	284	156 1	1 4	72 55	2 9	Y	50	45	0	27	1	-0-
*09	DLQ G-10	1148	-0-	1148	1432	292 7	1 4	695 154	2 9	Y	140	73	0	66	1	1
10	DLQ G-10	NO RPT	-0-	-0-	1432					Y	NO RPT					1

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	5321	-0-	-197	-0-	593	1	3331	2	Y	1239	197	0	1047	1	18
							34	4	1363	9							
06	5500	X	5500	-0-	-0-	-0-	1118	1	3034	2	Y	1206	54	0	1153	1	17
							21	4	1327	9							
07	5518	X	4856	-0-	-662	-0-	705	1	2716	2	Y	1290	65	0	1205	1	37
							16	4	1419	9							
08	DLQ G-10		4288	-0-	4288	4288	562	1	2358	2	Y	1234	787	0	469	1	15
							11	4	1357	9							
*09	DLQ G-10		4007	-0-	4007	8295	385	1	2307	2	Y	1177	623	0	561	1	8
							20	4	1295	9							
10	DLQ G-10		NO RPT	-0-	-0-	8295					Y	NO RPT					8

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4252	-0-	1152	3199	535	1	3507	2	Y	159	21	0	140	1	2
							35	4	175	9							
06	6685	X	3486	-0-	-3199	-0-	817	1	2499	2	Y	139	3	0	136	1	2
							17	4	153	9							
07	4539	X	4539	-0-	-0-	-0-	581	1	2814	2	Y	1025	11	0	988	1	28
							16	4	1128	9							
08	DLQ G-10		412	-0-	412	412	53	1	351	2	Y	5	21	0	12	1	-0-
							2	4	6	9							
*09	2158	X	1746	-0-	-412	-0-	171	1	1356	2	Y	189	98	0	89	1	2
							11	4	208	9							
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2977	-0-	-123	6626	483	1	2179	2	Y	265	35	0	230	1	4
							23	4	292	9							
06	3000	N	2207	-0-	-793	5833	728	1	1439	2	Y	26	3	0	27	1	-0-
							11	4	29	9							
07	3100	N	1484	-0-	-1616	4217	408	1	288	2	Y	714	14	0	680	1	20
							3	4	785	9							
08	DLQ G-10		67	-0-	67	4284	36	1	31	9	Y	28	30	0	18	1	-0-
*09	DLQ G-10		774	-0-	774	5058	292	1	482	9	Y	438	228	0	206	1	4
10	DLQ G-10		NO RPT	-0-	-0-	5058					Y	NO RPT					4

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2209	-0-	-1201	-0-	538	1	730	2	N	846	133	0	717	1	12
							10	4	931	9							
06	2880	X	2287	-0-	-593	-0-	929	1	541	2	N	736	31	0	707	1	10
							7	4	810	9							
07	2790	X	2699	-0-	-91	-0-	661	1	734	2	N	1180	47	0	1110	1	33
							6	4	1298	9							
08	2201	X	529	-0-	-1672	-0-	247	1	282	9	N	256	181	0	108	1	-0-
09	2280	X	476	-0-	-1804	-0-	278	1	198	9	N	180	94	0	85	1	1
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	10	-0-	-300	-0-	9	1	1	9	Y	1	1	0	1	1	-0-
06	300	N	284	-0-	-16	-0-	279	1	1	4	Y	4	4	1			-0-
							4	9									
07	2706	N	2706	-0-	-0-	-0-	570	1	2	4	Y	1940	917	0	944	1	79
							2134	9									
08	DLQ G-10		235	-0-	235	235	234	1	1	9	Y	1	50	0	30	1	-0-
*09	DLQ G-10		686	-0-	686	921	258	1	423	2	Y	-0-					-0-
							5	4									
10	DLQ G-10		NO RPT	-0-	-0-	921					Y	NO RPT					-0-

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	N	865	-0-	-0-	-0-	432	1	254	2	Y	158	25	0	135	1	2
							5	4	174	9							
06	858	N	858	-0-	-0-	-0-	606	1	107	2	Y	129	6	0	123	1	2
							3	4	142	9							
07	2007	N	2007	-0-	-0-	-0-	597	1	272	2	Y	1031	10	0	995	1	28
							4	4	1134	9							
08	DLQ G-10		321	-0-	321	321	173	1	101	2	Y	42	44	0	26	1	-0-
							1	4	46	9							
*09	DLQ G-10		1581	-0-	1581	1902	280	1	1141	2	Y	135	70	0	63	1	2
							11	4	149	9							
10	DLQ G-10		NO RPT	-0-	-0-	1902					Y	NO RPT					2

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	1831	-0-	-928	-0-	486	1	3	4	Y	1220	219	0	1004	1	18
							1342	9									
06	2670	X	2136	-0-	-534	-0-	785	1	210	2	Y	1033	43	0	994	1	14
							5	4	1136	9							
07	2759	X	2517	-0-	-242	-0-	589	1	715	2	Y	1097	84	0	994	1	33
							6	4	1207	9							
08	DLQ G-10		4119	-0-	4119	4119	572	1	1584	2	Y	1777	1114	0	664	1	32
							8	4	1955	9							
*09	DLQ G-10		3330	-0-	3330	7449	366	1	1905	2	Y	947	513	0	462	1	4
							17	4	1042	9							
10	DLQ G-10		NO RPT	-0-	-0-	7449					Y	NO RPT					4

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2788	X	2788	-0-	-0-	-0-	531	1	1906	2	N	300	53	0	244	1	8
							21	4	330	9							
06	3145	X	3145	-0-	-0-	-0-	1002	1	1869	2	N	236	10	0	231	1	3
							14	4	260	9							
07	2872	X	2872	-0-	-0-	-0-	552	1	1239	2	N	975	23	0	928	1	27
							8	4	1073	9							
08	1586	X	1586	-0-	-0-	-0-	289	1	1069	2	N	203	144	0	86	1	-0-
							5	4	223	9							
09	2458	X	2458	-0-	-0-	-0-	382	1	1832	2	N	206	108	0	97	1	1
							17	4	227	9							
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7698	X	7698	-0-	-0-	-0-	872	1	4560	2	N	2017	316	0	1708	1	29
							47	4	2219	9							
06	5737	X	5737	-0-	-0-	-0-	1487	1	2288	2	N	1766	82	0	1688	1	25
							19	4	1943	9							
07	6718	X	6718	-0-	-0-	-0-	840	1	4118	2	N	1579	111	0	1447	1	46
							23	4	1737	9							
08	6079	X	6079	-0-	-0-	-0-	720	1	3373	2	N	1792	1136	0	677	1	25
							15	4	1971	9							
09	4747	X	4747	-0-	-0-	-0-	544	1	2189	2	N	1813	960	0	865	1	13
							20	4	1994	9							
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					13

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5219	X	5219	-0-	-0-	-0-	604	1	3652	2	N	842	126	0	724	1	12
							37	4	926	9							
06	5091	X	5091	-0-	-0-	-0-	1121	1	3063	2	N	805	36	0	770	1	11
							21	4	886	9							
07	5487	X	5487	-0-	-0-	-0-	735	1	3272	2	N	1328	47	0	1254	1	38
							19	4	1461	9							
08	4777	X	4777	-0-	-0-	-0-	599	1	3354	2	N	735	480	0	286	1	7
							15	4	809	9							
09	6440	X	6440	-0-	-0-	-0-	517	1	4977	2	N	823	433	0	390	1	7
							41	4	905	9							
10	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					7

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6671	X	6671	-0-	-0-	-0-	661	1	4461	2	N	1368	214	0	1186	1	20
							44	4	1505	9							
06	6082	X	6082	-0-	-0-	-0-	1198	1	3286	2	N	1432	62	0	1370	1	20
							23	4	1575	9							
07	6672	X	6672	-0-	-0-	-0-	847	1	4086	2	N	1560	81	0	1454	1	45
							23	4	1716	9							
08	4064	X	4064	-0-	-0-	-0-	507	1	2610	2	N	850	549	0	327	1	19
							12	4	935	9							
09	6720	X	6720	-0-	-0-	-0-	514	1	4744	2	N	1294	686	0	618	1	9
							39	4	1423	9							
10	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					9

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2240	X	2240	-0-	-0-	-0-	475	1	1384	2	N	332	47	0	298	1	5
							16	4	365	9							
06	3782	X	3782	-0-	-0-	-0-	1228	1	1806	2	N	666	27	0	635	1	9
							15	4	733	9							
07	2615	X	2615	-0-	-0-	-0-	545	1	990	2	N	975	36	0	920	1	28
							7	4	1073	9							
08	1798	X	1280	-0-	-518	-0-	375	1	564	2	N	306	209	0	125	1	-0-
							4	4	337	9							
09	1740	X	1058	-0-	-682	-0-	231	1	592	2	N	208	109	0	98	1	1
							6	4	229	9							
10	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	587	-0-	-95	-0-	337	1	2	4	N	225	35	0	191	1	3
							248	9									
06	722	N	722	-0-	-0-	-0-	498	1	1	4	N	203	11	0	192	1	3
							223	9									
07	1366	N	1366	-0-	-0-	-0-	466	1	10	2	N	807	12	0	776	1	22
							2	4	888	9							
08	589	N	216	-0-	-373	-0-	135	1	81	9	N	74	60	0	36	1	-0-
09	720	N	630	-0-	-90	-0-	259	1	174	2	N	176	92	0	83	1	1
							3	4	194	9							
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17608	X	16264	-0-	-1344	-0-	910	1	12622	2	Y	2376	366	0	2030	1	34
							118	4	2614	9							
06	17040	X	14326	-0-	-2714	-0-	1567	1	10374	2	Y	2112	91	0	2026	1	29
							62	4	2323	9							
07	19258	X	19258	-0-	-0-	-0-	1217	1	15430	2	Y	2303	102	0	2164	1	66
							78	4	2533	9							
08	DLQ G-10		20565	-0-	20565	20565	1039	1	17628	2	Y	1661	1068	0	637	1	22
							71	4	1827	9							
09	DLQ G-10		19172	-0-	19172	39737	845	1	16353	2	Y	1677	888	0	800	1	11
							129	4	1845	9							
10	DLQ G-10		NO RPT	-0-	-0-	39737					Y	NO RPT					11

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	32	1	560	2	N	117	55	0	57	1	5
							3	4	129	9							
08	330	N	330	-0-	-0-	-0-	13	1	316	2	N	-0-	3	0	2	1	-0-
							1	4									
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	-0-	-0-	-2046	-0-					N	-0-	6	0	8	1	-0-
06	1980	X	-0-	-0-	-1980	-0-					N	-0-					-0-
07	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
08	2046	X	136	-0-	-1910	-0-	3	1	59	2	N	67	42	0	25	1	-0-
							74	9									
09	1560	X	-0-	-0-	-1560	-0-					N	434	228	0	206	1	-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	1					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*08	3100	N	24666	-0-	21566	21566	2326	1	14318	2	N	7235	4461	0	2652	1	128
							63	4	7959	9			5	8			
09	3000	N	53622	-0-	50622	72188	3371	1	32597	2	N	15763	8294	0	7473	1	124
							315	4	17339	9							
10	0	N	NO RPT	-0-	-0-	72188					N	NO RPT					124

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	47	-0-	-2371	-0-	6 9	1 9	32	2	N	8	138	1			95
06	2340	X	-0-	-0-	-2340	-0-					N	-0-					95
07	2418	X	-0-	-0-	-2418	-0-					N	-0-					95
08	2534	X	2534	-0-	-0-	-0-	351 10	1 4	2162 11	2 9	N	10	101	0	4	1	-0-
09	4657	X	4657	-0-	-0-	-0-	416 39	1 4	4018 184	2 9	N	167	87	0	78	1	2
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					2

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	150	-0-	-1245	-0-	6 1	1 4	143	2	Y	-0-	71	1			98
06	990	N	207	-0-	-783	-0-	16 1	1 4	190	2	Y	-0-					98
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	19	0			79
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	14	49	0	44	1	-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	23	0			50
09	T. A.		-0-	-0-	-0-	-0-					Y	5	29	0	26	1	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					67
06	0	X	-0-	-0-	-0-	-0-					N	-0-					67
07	0	X	-0-	-0-	-0-	-0-					N	-0-					67
08	0	X	-0-	-0-	-0-	-0-					N	-0-	67	0			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					62
06	0	X	-0-	-0-	-0-	-0-					N	-0-					62
07	0	X	-0-	-0-	-0-	-0-					N	-0-					62
08	0	X	-0-	-0-	-0-	-0-					N	-0-	62	0			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	267	-0-	-1407	-0-	151	1	116	9	N	105	174	1			100
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					100
07	1054	N	2	-0-	-1052	-0-	2	2			N	-0-					100
08	440	N	440	-0-	-0-	-0-	13	1	78	2	N	317	299	0	118	1	-0-
							349	9									
09	685	N	685	-0-	-0-	-0-	27	1	264	2	N	355	184	0	165	1	6
							3	4	391	9							
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					6

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	107	-0-	-2001	-0-	93	1	14	9	N	13	51	0	85	1	3
06	2040	X	-0-	-0-	-2040	-0-					N	-0-					3
07	2108	X	-0-	-0-	-2108	-0-					N	-0-					3
08	2108	X	259	-0-	-1849	-0-	236	1	23	9	N	21	15	0	9	1	-0-
09	2040	X	29	-0-	-2011	-0-	21	1	8	9	N	7	4	0	3	1	-0-
10	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	56	-0-	-626	-0-	2	1	54	2	Y	-0-	11	1			9
06	630	N	-0-	-0-	-630	-0-					Y	-0-					9
07	31	N	-0-	-0-	-31	-0-					Y	-0-					9
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	7	0			3
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	91	-0-	-250	-0-	91	1			N	-0-	24	1			74
06	870	N	-0-	-0-	-870	-0-					N	-0-					74
07	558	N	1	-0-	-557	-0-	1	2			N	-0-					74
08	93	N	7	-0-	-86	-0-	1	1	6	2	N	-0-					74
09	4	N	4	-0-	-0-	-0-	3	2	1	9	N	1	39	0	36	1	-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	-0-	-0-	-3038	-0-					N	-0-	2	0	2	1	-0-
06	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
07	3038	X	228	-0-	-2810	-0-	11	1	193	2	N	21	20	1			1
							1	4	23	9							
08	52438	X	52438	-0-	-0-	-0-	1423	1	33664	2	N	15653	9676	0	5766	1	212
							133	4	17218	9							
09	70371	X	70371	-0-	-0-	-0-	1632	1	45748	2	N	20577	10852	0	9778	1	159
							356	4	22635	9							
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					159

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	386	-0-	-2714	525	18	1	365	2	Y	-0-					208
							3	4									
06	1530	N	253	-0-	-1277	-0-	20	1	232	2	Y	-0-					208
							1	4									
07	434	N	188	-0-	-246	-0-	10	1	177	2	Y	-0-					208
							1	4									
*08	DLQ G-10		217	-0-	217	217	30	1	185	2	Y	1	1	8			208
							1	4	1	9							
09	DLQ G-10		-0-	-0-	-0-	217					Y	8	114	0	102	1	-0-
10	DLQ G-10		NO RPT	-0-	-0-	217					Y	NO RPT					-0-

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

05	12524	X	10193	-0-	-2331	-0-	3295	1	4998	2	N	1639	1660	0			54
							97	4	1803	9							
06	11370	X	9399	-0-	-1971	-0-	2286	1	5406	2	N	1503	1472	0			85
							54	4	1653	9							
07	10261	X	9572	-0-	-689	-0-	1797	1	6056	2	N	1530	1531	0			84
							36	4	1683	9							
08	10199	X	9435	-0-	-764	-0-	1128	1	6944	2	N	1211	802	0	478	1	15
							31	4	1332	9							
09	9870	X	8891	-0-	-979	-0-	694	1	6706	2	N	1296	685	0	617	1	9
							65	4	1426	9							
10	10199	X	NO RPT	-0-	-10199	-0-					N	NO RPT					9

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

05	16616	X	6412	-0-	-10204	-0-	2187	1	3318	2	N	766	823	0			29
							64	4	843	9							
06	15690	X	14141	-0-	-1549	-0-	3592	1	8494	2	N	1791	1716	0			104
							85	4	1970	9							
07	15872	X	14540	-0-	-1332	-0-	2826	1	9522	2	N	1941	1936	0			109
							57	4	2135	9							
08	15872	X	13705	-0-	-2167	-0-	1687	1	10385	2	N	1443	961	0	573	1	18
							46	4	1587	9							
09	15360	X	12573	-0-	-2787	-0-	1013	1	9791	2	N	1522	805	0	725	1	10
							95	4	1674	9							
10	14601	X	NO RPT	-0-	-14601	-0-					N	NO RPT					10

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

05	13421	X	13421	-0-	-0-	-0-	4432	1	6722	2	N	1943	2000	0			64
							130	4	2137	9							
06	12659	X	12659	-0-	-0-	-0-	3101	1	7333	2	N	1956	1910	0			110
							73	4	2152	9							
07	15345	X	12376	-0-	-2969	-0-	2357	1	7945	2	N	1843	1852	0			101
							47	4	2027	9							
08	15345	X	11019	-0-	-4326	-0-	1309	1	8057	2	N	1471	976	0	582	1	14
							35	4	1618	9							
09	14850	X	11754	-0-	-3096	-0-	933	1	9020	2	N	1558	821	0	740	1	11
							87	4	1714	9							
10	13423	X	NO RPT	-0-	-13423	-0-					N	NO RPT					11

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10602	X	10056	-0-	-546	-0-	3423	1	5192	2	N	1219	1213	0			44
							100	4	1341	9							
06	10260	X	6704	-0-	-3556	-0-	1661	1	3929	2	N	977	962	0			59
							39	4	1075	9							
07	10199	X	8465	-0-	-1734	-0-	1563	1	5268	2	N	1457	1433	0			83
							31	4	1603	9							
08	10044	X	8287	-0-	-1757	-0-	984	1	6059	2	N	1106	737	0	439	1	13
							27	4	1217	9							
09	9720	X	8298	-0-	-1422	-0-	652	1	6303	2	N	1165	616	0	555	1	7
							61	4	1282	9							
10	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT					7

RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9610	X	6840	-0-	-2770	-0-	2141	1	3247	2	N	1263	1281	0			43
							63	4	1389	9							
06	9300	X	6620	-0-	-2680	-0-	1513	1	3577	2	N	1358	1324	0			77
							36	4	1494	9							
07	8773	X	6493	-0-	-2280	-0-	1152	1	3882	2	N	1305	1310	0			72
							23	4	1436	9							
08	8587	X	5519	-0-	-3068	-0-	637	1	3924	2	N	855	573	0	341	1	13
							17	4	941	9							
09	6720	X	5784	-0-	-936	-0-	430	1	4157	2	N	1052	556	0	501	1	8
							40	4	1157	9							
10	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					8

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23653	X	21039	-0-	-2614	-0-	6792	1	10302	2	N	3405	3436	0			117
							199	4	3746	9							
06	21870	X	19357	-0-	-2513	-0-	4592	1	10857	2	N	3454	3372	0			199
							109	4	3799	9							
07	21390	X	19029	-0-	-2361	-0-	3516	1	11850	2	N	3265	3282	0			182
							71	4	3592	9							
08	21049	X	18605	-0-	-2444	-0-	2176	1	13397	2	N	2703	1789	0	1066	1	30
							59	4	2973	9							
09	20370	X	17367	-0-	-3003	-0-	1335	1	12906	2	N	2728	1441	0	1299	1	18
							125	4	3001	9							
10	21049	X	NO RPT	-0-	-21049	-0-					N	NO RPT					18

HAUGLUM C WELL #: 3H RRCID -> 291863 COMPL. DATE 01/10/2015 TOTAL DEPTH 12093 PERF.11875 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	1198	-0-	-1933	-0-	623	1	562	2	N	3	5	0	9	1	-0-
							10	4	3	9							
06	3030	X	818	-0-	-2212	-0-	817	1	1	9	N	1	1	1			-0-
07	4524	X	4524	-0-	-0-	-0-	515	1	2028	2	N	1790	846	0	871	1	73
							12	4	1969	9							
08	2356	X	389	-0-	-1967	-0-	83	1	305	2	N	-0-	46	0	27	1	-0-
							1	4									
09	2280	X	2165	-0-	-115	-0-	158	1	1989	2	N	2	1	0	1	1	-0-
							16	4	2	9							
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM C WELL #: 4H RRCID -> 291864 COMPL. DATE 05/09/2015 TOTAL DEPTH 12129 PERF.11895 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1396	N	1396	-0-	-0-	-0-	425	1	957	2	N	2	5	0	14	1	-0-
							12	4	2	9							
06	1175	N	1175	-0-	-0-	-0-	644	1	1	4	N	482	22	0	453	1	7
							530	9									
07	1705	N	1637	-0-	-68	-0-	383	1	511	2	N	672	14	0	646	1	19
							4	4	739	9							
08	1395	N	101	-0-	-1294	-0-	60	1	41	9	N	37	35	0	21	1	-0-
09	1170	N	446	-0-	-724	-0-	131	1	142	2	N	155	81	0	73	1	1
							2	4	171	9							
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					1

HAUGLUM C WELL #: 5H RRCID -> 291912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12097 PERF.11936 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1279	N	1279	-0-	-0-	-0-	595	1	674	2	N	-0-					-0-
							10	4									
06	994	N	994	-0-	-0-	-0-	914	1	80	9	N	73	1	0	71	1	1
07	2092	N	2092	-0-	-0-	-0-	456	1	768	2	N	784	764	1			21
							6	4	862	9							
08	1271	N	300	-0-	-971	-0-	66	1	230	2	N	3	15	0	9	1	-0-
							1	4	3	9							
09	990	N	762	-0-	-228	-0-	144	1	608	2	N	4	2	0	2	1	-0-
							6	4	4	9							
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

HAUGLUM C WELL #: 1H RRCID -> 291944 COMPL. DATE 11/30/2012 TOTAL DEPTH 12062 PERF.11900 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31995	X	31995	-0-	-0-	-0-	1170	1	23479	2	N	6482	1018	0	5505	1	93
							216	4	7130	9							
06	28029	X	28029	-0-	-0-	-0-	2145	1	19842	2	N	5388	253	0	5153	1	75
							115	4	5927	9							
07	22545	X	22545	-0-	-0-	-0-	1281	1	18311	2	N	2601	265	0	2331	1	80
							92	4	2861	9							
08	21079	X	21079	-0-	-0-	-0-	912	1	15409	2	N	4269	2695	0	1606	1	48
							62	4	4696	9							
09	20106	X	20106	-0-	-0-	-0-	730	1	14656	2	N	4186	2213	0	1994	1	27
							115	4	4605	9							
10	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					27

LOPEZ UNIT WELL #: 104 RRCID -> 291998 COMPL. DATE 11/03/2017 TOTAL DEPTH 11974 PERF.12610 - 21386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19623	X	17488	-0-	-2135	-0-	5651	1	8570	2	N	2926	2957	0			97
							48	4	3219	9							
06	18660	X	5938	-0-	-12722	-0-	1431	1	3384	2	N	1013	1053	0			57
							9	4	1114	9							
07	19003	X	4211	-0-	-14792	-0-	782	1	2636	2	N	721	739	0			39
							793	9									
08	18414	X	10135	-0-	-8279	-0-	1163	1	7158	2	N	1649	1043	0	622	1	23
							1814	9									
09	17220	X	9316	-0-	-7904	-0-	706	1	6822	2	N	1617	861	0	776	1	3
							9	4	1779	9							
10	17484	X	NO RPT	-0-	-17484	-0-					N	NO RPT					3

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM A WELL #: 3H RRCID -> 291999 COMPL. DATE 02/18/2019 TOTAL DEPTH 12142 PERF.12275 - 18125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11749	X	999	-0-	-10750	-0-	471	1	528	9	N	480	85	0	409	1	7
06	11370	X	1092	-0-	-10278	-0-	711	1	381	9	N	346	18	0	330	1	5
07	11749	X	362	-0-	-11387	-0-	125	1	237	9	N	215	3	0	211	1	6
08	2263	X	38	-0-	-2225	-0-	26	1	12	9	N	11	10	0	6	1	1
09	6907	X	6907	-0-	-0-	-0-	786	1	3566	2	N	2293	1198	0	1079	1	17
							33	4	2522	9							
10	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					17

JERRY HOUSE UNIT A WELL #: 1H RRCID -> 292001 COMPL. DATE 05/18/2014 TOTAL DEPTH 12166 PERF.12269 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-	2	1			35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					35
*08	3100	N	33877	-0-	30777	30777	2740	1	16864	2	N	12908	8006	0	4761	1	172
							74	4	14199	9			4	8			
09	3000	N	66493	-0-	63493	94270	4562	1	44109	2	N	15814	8345	0	7519	1	122
							427	4	17395	9							
10	7	N	NO RPT	-0-	-7	94263					N	NO RPT					122

HAUGLUM WELL #: 1H RRCID -> 292026 COMPL. DATE 10/15/2013 TOTAL DEPTH 12146 PERF.12005 - 17956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	X	13	-0-	-407	-0-	1	1	12	2	N	-0-					-0-
07	31	X	25	-0-	-6	-0-	1	1	20	2	N	4	2	0	2	1	-0-
							4	9									
08	542	X	542	-0-	-0-	-0-	18	1	434	2	N	80	50	0	30	1	-0-
							2	4	88	9							
09	2651	X	2651	-0-	-0-	-0-	348	1	2044	2	N	219	114	0	103	1	2
							18	4	241	9							
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					2

HAUGLUM WELL #: 9H RRCID -> 292027 COMPL. DATE 12/16/2013 TOTAL DEPTH 12144 PERF.11959 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18727	X	18727	-0-	-0-	-0-	1066	1	14318	2	N	2917	458	0	2480	1	42
							134	4	3209	9							
06	18298	X	18298	-0-	-0-	-0-	1981	1	13306	2	N	2665	122	0	2548	1	37
							79	4	2932	9							
07	16345	X	16345	-0-	-0-	-0-	1156	1	12696	2	N	2207	132	0	2048	1	64
							65	4	2428	9							
08	15421	X	15421	-0-	-0-	-0-	1085	1	11790	2	N	2270	1448	0	863	1	23
							49	4	2497	9							
09	13191	X	13191	-0-	-0-	-0-	826	1	10061	2	N	2020	1067	0	961	1	15
							82	4	2222	9							
10	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					15

HAUGLUM WELL #: 2H RRCID -> 292124 COMPL. DATE 12/13/2013 TOTAL DEPTH 12096 PERF.11896 - 17635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2180	N	2180	-0-	-0-	-0-	496	1	1054	2	N	561	89	0	479	1	8
							13	4	617	9							
06	2259	N	2259	-0-	-0-	-0-	882	1	755	2	N	558	23	0	535	1	8
							8	4	614	9							
07	2666	N	2666	-0-	-0-	-0-	599	1	883	2	N	1070	40	0	1008	1	30
							7	4	1177	9							
08	1953	N	1686	-0-	-267	-0-	402	1	873	2	N	369	250	0	149	1	-0-
							5	4	406	9							
09	1890	N	1767	-0-	-123	-0-	301	1	951	2	N	460	240	0	216	1	4
							9	4	506	9							
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					4

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 16H RRCID -> 292136 COMPL. DATE 03/09/2020 TOTAL DEPTH 12209 PERF.12326 - 18175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12217	X	12217	-0-	-0-	-0-	1049	1	8676	2	N	2189	341	0	1858	1	31
							84	4	2408	9							
06	11523	X	11523	-0-	-0-	-0-	1915	1	7275	2	N	2078	92	0	1988	1	29
							47	4	2286	9							
07	11315	X	10937	-0-	-378	-0-	1096	1	7534	2	N	2061	129	0	1901	1	60
							40	4	2267	9							
08	12293	X	12293	-0-	-0-	-0-	952	1	8645	2	N	2418	1537	0	916	1	25
							36	4	2660	9							
09	10950	X	9599	-0-	-1351	-0-	693	1	6396	2	N	2234	1180	0	1063	1	16
							53	4	2457	9							
10	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					16

SOLIZ UNIT A WELL #: 3 RRCID -> 296665 COMPL. DATE 06/23/2019 TOTAL DEPTH 11122 PERF.11420 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50499	X	6113	-0-	-44386	-0-	680	1	2572	2	Y	2576	2418	0	195	1	27
							27	4	2834	9							
06	3775	X	3775	-0-	-0-	-0-	656	1	2173	2	Y	765	766	0			26
							104	4	842	9							
07	4558	X	4558	-0-	-0-	-0-	831	1	2586	2	Y	953	903	0			76
							93	4	1048	9							
08	7533	X	2918	-0-	-4615	-0-	193	1	1686	2	Y	717	752	0			41
							250	4	789	9							
*09	7230	X	5160	-0-	-2070	-0-	610	1	3321	2	Y	979	937	0			83
							152	4	1077	9							
10	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					83

GASKIN WELL #: 6 RRCID -> 296681 COMPL. DATE 04/21/2019 TOTAL DEPTH 11373 PERF.11325 - 18976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76539	X	5778	-0-	-70761	-0-	836	1	3280	2	Y	1479	1323	0	107	1	57
							35	4	1627	9							
06	5010	X	5010	-0-	-0-	-0-	774	1	2267	2	Y	1689	1690	0			56
							111	4	1858	9							
07	5642	X	5190	-0-	-452	-0-	801	1	2331	2	Y	1794	1839	0			11
							85	4	1973	9							
08	5766	X	-0-	-0-	-5766	-0-					Y	50	61	0			-0-
09	5580	X	703	-0-	-4877	-0-	101	1	393	2	Y	173	173	0			-0-
							19	4	190	9							
10	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					-0-

GASKIN WELL #: 4 RRCID -> 296682 COMPL. DATE 06/17/2019 TOTAL DEPTH 11412 PERF.11778 - 20051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85312	X	17596	-0-	-67716	-0-	1247	1	13755	2	Y	2242	2057	0	166	1	80
							128	4	2466	9							
06	16587	X	16587	-0-	-0-	-0-	1222	1	12260	2	Y	2368	2370	0			78
							500	4	2605	9							
07	19016	X	19016	-0-	-0-	-0-	1615	1	14552	2	Y	2185	2245	0			18
							445	4	2404	9							
08	18228	X	11872	-0-	-6356	-0-	838	1	9308	2	Y	335	291	0			62
							1357	4	369	9							
09	19458	X	19458	-0-	-0-	-0-	1869	1	15196	2	Y	1571	1546	0			87
							665	4	1728	9							
10	19003	X	NO RPT	-0-	-19003	-0-					Y	NO RPT					87

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
SOLIZ UNIT A WELL #: 4 RRCID -> 297091 COMPL. DATE 06/07/2019 TOTAL DEPTH 11240 PERF.11675 - 18126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	7054	-0-	7054	1176383	808	1	5105	2	Y	992	896	0	96	1	27
							50	4	1091	9							
06	0	W	4091	-0-	4091	1180474	680	1	2432	2	Y	786	787	0			26
							114	4	865	9							
07	0	W	4569	-0-	4569	1185043	95	1	2670	2	Y	882	877	0			31
							834	4	970	9							
08	0	W	1260	-0-	1260	1186303	107	1	808	2	Y	204	235	0			-0-
							121	4	224	9							
09	0	W	4258	-0-	4258	1190561	478	1	3103	2	Y	489	447	0			42
							139	4	538	9							
10	0	W	NO RPT	-0-	-0-	1190561					Y	NO RPT					42

BUTLER RANCH D WELL #: 1H RRCID -> 297577 COMPL. DATE 08/06/2022 TOTAL DEPTH 11296 PERF.11525 - 22560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51646	X	31652	-0-	-19994	-0-	2107	1	23466	2	N	5327	4926	0	398	1	179
							219	4	5860	9							
06	49980	X	26513	-0-	-23467	-0-	1842	1	18917	2	N	4531	4618	0			92
							770	4	4984	9							
07	51646	X	20055	-0-	-31591	-0-	1458	1	14376	2	N	3441	3331	0			202
							436	4	3785	9							
08	51646	X	18291	-0-	-33355	-0-	1454	1	9549	2	N	5299	5214	0			287
							1459	4	5829	9							
09	34202	X	34202	-0-	-0-	-0-	2787	1	24163	2	N	5637	5816	0			108
							1051	4	6201	9							
10	31651	X	NO RPT	-0-	-31651	-0-					N	NO RPT					108

SOLIZ UNIT A WELL #: 2 RRCID -> 297624 COMPL. DATE 07/17/2019 TOTAL DEPTH 11074 PERF.11675 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		5387	-0-	5387	886174	930	1	2287	2	Y	1948	1889	0			65
							27	4	2143	9							
06	14B2 EXT		4048	-0-	4048	890222	872	1	967	2	Y	1948	1949	0			64
							66	4	2143	9							
07	14B2 EXT		4577	-0-	4577	894799	1055	1	1076	2	Y	2173	2166	0			71
							56	4	2390	9							
08	14B2 EXT		1237	-0-	1237	896036	78	1	581	2	Y	445	516	0			-0-
							88	4	490	9							
09	14B2 EXT		3627	-0-	3627	899663	258	1	1973	2	Y	1190	1135	0			55
							87	4	1309	9							
10	14B2 EXT		NO RPT	-0-	-0-	899663					Y	NO RPT					55

KELLNER JONAS-MUTZ UNIT SA6 WELL #: 6H RRCID -> 298016 COMPL. DATE 08/03/2022 TOTAL DEPTH 11225 PERF.11400 - 22001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43834	X	24409	-0-	-19425	-0-	1776	1	18820	2	N	3306	3413	0			106
							176	4	3637	9							
06	42420	X	21204	-0-	-21216	-0-	1580	1	13242	2	N	5303	5307	0			102
							549	4	5833	9							
07	43834	X	17142	-0-	-26692	-0-	1709	1	11107	2	N	3614	3544	0			172
							351	4	3975	9							
08	43834	X	17225	-0-	-26609	-0-	1563	1	8436	2	N	5368	5083	0			457
							1321	4	5905	9							
09	42420	X	20901	-0-	-21519	-0-	2262	1	13599	2	N	4024	4292	0			189
							614	4	4426	9							
10	43834	X	NO RPT	-0-	-43834	-0-					N	NO RPT					189

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
TRENCH FOOT UNIT B WELL #: 2H RRCID -> 298116 COMPL. DATE 04/15/2021 TOTAL DEPTH 10890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

TRENCH FOOT UNIT A WELL #: 1H RRCID -> 298117 COMPL. DATE 04/08/2021 TOTAL DEPTH 10919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

GASKIN WELL #: 7 RRCID -> 298154 COMPL. DATE 06/17/2019 TOTAL DEPTH 11396 PERF.11322 - 18976

*11	73410	X	9843	-0-	-63567	-0-	1336	1	6123	2	Y	2127	2139	0			45
							44	4	2340	9							
*12	75857	X	9856	-0-	-66001	-0-	1252	1	5909	2	Y	2377	2374	0			48
							80	4	2615	9							
*01	75857	X	12104	-0-	-63753	-0-	1455	1	8676	2	Y	1645	1599	0			94
							163	4	1810	9							
*02	70963	X	11382	-0-	-59581	-0-	1106	1	7968	2	Y	1884	1901	0			77
							236	4	2072	9							
*03	75857	X	12000	-0-	-63857	-0-	1321	1	7649	2	Y	2688	2641	0			124
							73	4	2957	9							
*04	73410	X	8921	-0-	-64489	-0-	906	1	6017	2	Y	1667	1729	0			62
							164	4	1834	9							
*05	75857	X	7513	-0-	-68344	-0-	709	1	4542	2	Y	2015	2017	0			60
							45	4	2217	9							
*06	73410	X	6515	-0-	-66895	-0-	677	1	3767	2	Y	1734	1736	0			58
							164	4	1907	9							
*07	75857	X	6844	-0-	-69013	-0-	816	1	3843	2	Y	1871	1921	0			8
							127	4	2058	9							
*08	75857	X	-0-	-0-	-75857	-0-					Y	38	46	0			-0-
*09	73410	X	2858	-0-	-70552	-0-	209	1	2355	2	Y	176	176	0			-0-
							100	4	194	9							
10	75857	X	NO RPT	-0-	-75857	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
LOPEZ UNIT WELL #: 204 RRCID -> 298226 COMPL. DATE 11/03/2017 TOTAL DEPTH 12381 PERF.12584 - 20906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	W	9104	-0-	9104	3231135	1767	1	5280	2	N	1846	1767	0			180
							26	4	2031	9							
*12	0	W	9493	-0-	9493	3240628	2088	1	5114	2	N	2039	2027	0			192
							48	4	2243	9							
*01	0	W	9358	-0-	9358	3249986	1634	1	5353	2	N	2089	2178	0			103
							73	4	2298	9							
*02	0	W	8714	-0-	8714	3258700	1489	1	5202	2	N	1829	1821	0			111
							11	4	2012	9							
*03	0	W	8968	-0-	8968	3267668	1791	1	5024	2	N	1769	1844	0			36
							207	4	1946	9							
*04	0	W	8008	-0-	8008	3275676	1566	1	4754	2	N	1525	1473	0			88
							10	4	1678	9							
*05	0	W	8222	-0-	8222	3283898	2533	1	3841	2	N	1661	1681	0			68
							21	4	1827	9							
*06	0	W	5922	-0-	5922	3289820	1301	1	3077	2	N	1395	1372	0			91
							9	4	1535	9							
*07	0	W	2782	-0-	2782	3292602	473	1	1594	2	N	650	694	0			47
							715	9									
*08	0	W	9346	-0-	9346	3301948	1016	1	6252	2	N	1889	1913	0	2	8	21
							2078	9									
*09	0	W	8541	-0-	8541	3310489	612	1	5916	2	N	1823	1832	0			12
							8	4	2005	9							
*10	0	W	NO RPT	-0-	-0-	3310489					N	NO RPT					12

WARWICK-ARTEMIS, LLC 899023
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

05	9672	X	7681	-0-	-1991	-0-	2027	1	4577	3	Y	979	995	1			529
							1077	9									
06	9330	X	4372	-0-	-4958	-0-	1695	1	2098	3	Y	526	500	1			555
							579	9									
07	9641	X	5449	-0-	-4192	-0-	1700	1	3092	3	Y	597	533	1			619
							657	9									
08	8308	X	7104	-0-	-1204	-0-	1620	1	4538	3	Y	860	906	1			573
							946	9									
09	7500	X	5528	-0-	-1972	-0-	1350	1	3347	3	Y	755	777	1			551
							831	9									
10	7688	X	NO RPT	-0-	-7688	-0-					Y	NO RPT					551

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

05	12989	X	10392	-0-	-2597	-0-	2755	1	6586	3	Y	955	989	1			767
							1051	9									
06	10890	X	7686	-0-	-3204	-0-	3122	1	3896	3	Y	607	556	1			818
							668	9									
07	11687	X	8934	-0-	-2753	-0-	2802	1	5266	3	Y	787	698	1			907
							866	9									
08	11687	X	11671	-0-	-16	-0-	2677	1	7728	3	Y	1151	1201	1			857
							1266	9									
09	10800	X	10065	-0-	-735	-0-	2557	1	6498	3	Y	918	957	1			818
							1010	9									
10	10385	X	NO RPT	-0-	-10385	-0-					Y	NO RPT					818

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC //CONT.// 950545
GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 03/10/2023 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787 N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
06	751 N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	624 N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
08	716 N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
09	801 N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
06	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
08	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
09	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
JARRATT WELL #: 1 RRCID -> 297118 COMPL. DATE 11/15/2023 TOTAL DEPTH 6775 PERF. 5255 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640		874	-0-	-4766	-0-	874	2			N	-0-					-0-
05	5828		7174	-0-	1346	1346	7174	2			N	-0-					-0-
06	5640		-0-	-0-	-5640	-0-					N	-0-					-0-
07	5828		737	-0-	-5091	-0-	737	2			N	-0-					-0-
08	5828		2181	-0-	-3647	-0-	2181	2			N	-0-					-0-
09	5640		3729	-0-	-1911	-0-	3729	2			N	-0-					-0-
10	5828		NO RPT	-0-	-5828	-0-					N	NO RPT					-0-

BLACK DRAW ENERGY LLC 101501
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8277	#	2440	-0-	-5837	-0-	1130	2	1310	9	N	1191	1188	1			306
06	5220	#	1928	-0-	-3292	-0-	1251	2	677	9	N	615	711	1			210
07	5363	#	1456	-0-	-3907	-0-	1021	2	435	9	N	395	357	1			248
08	2449	#	1515	-0-	-934	-0-	1298	2	217	9	N	197	355	1			90
09	2370	#	1537	-0-	-833	-0-	1315	2	222	9	N	202	183	1			109
10	2449	#	NO RPT	-0-	-2449	-0-					N	NO RPT					109

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC 263648
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1522	-0-	-710	B	-0-	620 221	1 9	681	2	N	201					279
06	1873	N	1873	-0-	-0-	B	-0-	587 239	1 9	1047	2	N	217	330	1			166
07	2108	N	1701	-0-	-407	B	-0-	620 201	1 9	880	2	N	183	148	1			201
08	1847	N	1847	-0-	-0-	B	-0-	600 200	1 9	1047	2	N	182	177	1			206
09	2250	N	2250	-0-	-0-	B	-0-	600 255	1 9	1395	2	N	232	352	1			86
10	1921	N	1921	-0-	-0-	B	-0-	620 252	1 9	1049	2	N	229	160	1			155

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1670	-0-	-593	B	-0-	752 69	1 9	849	2	N	63					159
*06	2190	X	1482	-0-	-708	B	-0-	425 7	1 9	1050	2	N	6	165	1			-0-
*07	2263	X	-0-	-0-	-2263	B	-0-					N	-0-					-0-
*08	2077	X	-0-	-0-	-2077	B	-0-					N	-0-					-0-
*09	2010	X	-0-	-0-	-2010	B	-0-					N	-0-					-0-
*10	1674	X	-0-	-0-	-1674	B	-0-					N	-0-					-0-

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					176
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					176
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					176
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					176
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					176
10	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					176

PLUGGED AND ABANDONED_____ 06/28/2024

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					85
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	9	-0-	-2 B	-0-	7	1	2	9	N	2					113
06	12	N	12	-0-	-0- B	-0-	9	1	3	9	N	3					116
07	9	N	9	-0-	-0- B	-0-	7	1	2	9	N	2					118
08	9	N	-0-	-0-	-9 B	-0-					N	4					122
09	12	N	-0-	-0-	-12 B	-0-					N	4					126
10	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					126

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					98
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					103
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					103
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					103
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					103
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					103
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					103

PLUGGED AND ABANDONED_____ 10/14/2024

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

05	1923	N	1923	-0-	-0- B	-0-	1679	2	244	9	N	222	180	1			169
06	1820	N	1820	-0-	-0- B	-0-	1603	2	217	9	N	197	179	1			187
07	1893	N	1893	-0-	-0- B	-0-	1656	2	237	9	N	215	177	1			225
08	1922	N	1885	-0-	-37 B	-0-	1663	2	222	9	N	202	349	1			78
09	1830	N	1751	-0-	-79 B	-0-	1534	2	217	9	N	197	176	1			99
10	1891	N	1788	-0-	-103 B	-0-	1556	2	232	9	N	211	175	1			135

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

05	10	N	9	-0-	-1	-0-	7	1	2	9	N	2					598
06	7	N	7	-0-	-0-	-0-	5	1	2	9	N	2					600
07	10	N	10	-0-	-0-	-0-	7	1	3	9	N	3					603
08	9	N	-0-	-0-	-9	-0-					N	4					607
09	7	N	-0-	-0-	-7	-0-					N	2					609
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					609

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
09	90	N	1	-0-	-89	-0-	1	4			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	4			N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ANAQUA OPERATING COMPANY LP 101105
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					68

ELOISE (6760) //CONT.// 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
ANAQUA OPERATING COMPANY LP 101105
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					Y	34					68
06	120	N	-0-	-0-	-120	B	-0-					Y	-0-					68
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					68
08	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					68
	09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	78					146
10	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	4	124	1			26

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	890	-0-	-2024	B	-0-	533	1	357	2	N	-0-					23
06	2400	N	68	-0-	-2332	B	-0-	54	1	14	2	N	-0-					23
07	567	N	447	-0-	-120	B	-0-	55	1	392	2	N	-0-					23
08	899	N	-0-	-0-	-899	B	-0-					N	-0-					23
	09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0-	B	-0-	48	1	102	2	N	-0-					23
10	286	N	286	-0-	-0-	B	-0-	82	1	204	2	N	-0-					23

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-		121274					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-		121274					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-		121274					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-		121274					N	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-	-0-		121274					N	NO RPT					-0-
	PLUGGED AND ABANDONED_____ 09/26/2024																	

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	101	-0-	101	B	-753	101	2			Y	-0-					59
06	300	N	-0-	-0-	-300	B	-753					Y	-0-					59
07	124	N	204	-0-	80	B	-673	204	2			Y	-0-	59	1			-0-
08	93	N	77	-0-	-16	B	-673	77	2			Y	-0-					-0-
09	0	N	62	-0-	62	B	-611	62	2			Y	-0-					-0-
10	217	N	28	-0-	-189	B	-611	28	2			Y	-0-					-0-

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED PRORATED CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1092	-0-	1092 B	2289	1028	3	3	4	Y	55					260
							61	9									
06	T. A.		-0-	-0-	-0- B	2289					Y	-0-	53	0			207
07	0		-0-	-0-	-0- B	2289					Y	-0-					207
08	1240		-0-	-0-	-1240 B	1049					Y	-0-					207
09/01 BALANCING DATE STATUS -> 1049																	
09	1050		-0-	-0-	-1050 B	-1					Y	-0-					207
10	1085		4	-0-	-1081 B	-1082	4	3			Y	-0-					207

THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					111
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					111
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					111
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					111
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					111
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					111

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF. 10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					59
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59
07	0	#	-0-	-0-	-0-	-0-					N	-0-					59
08	0	#	-0-	-0-	-0-	-0-					N	-0-					59
09	0	#	-0-	-0-	-0-	-0-					N	-0-					59
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

05	17736	13533	-0-	-4203	-0-	13087	2	446	9	N	405	380	1			185
06	11424	9822	-0-	-1602	-0-	9561	2	261	9	N	237	187	1			235
07	15852	12173	-0-	-3679	-0-	11843	2	330	9	N	300	382	1			153
08	15972	12233	-0-	-3739	-0-	11949	2	284	9	N	258	375	1			36
*09	14874	11547	-0-	-3327	-0-	11232	2	315	9	N	286	190	1			132
*10	12430	10462	-0-	-1968	-0-	10183	2	279	9	N	254	366	1			20

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782 #	3421	-0-	-361	-0-	757	1	2664	2	N	-0-					-0-
06	3660 #	3435	-0-	-225	-0-	723	1	2712	2	N	-0-					-0-
07	3782 #	3233	-0-	-549	-0-	700	1	2533	2	N	-0-					-0-
08	3503 #	3474	-0-	-29	-0-	718	1	2756	2	N	-0-					-0-
09	3450 #	3222	-0-	-228	-0-	640	1	2582	2	N	-0-					-0-
10	3565 #	3078	-0-	-487	-0-	647	1	2431	2	N	-0-					-0-

FAGAN (5830) 29938 877 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 15 RRCID -> 293713 COMPL. DATE 12/13/2023 TOTAL DEPTH 6415 PERF. 5779 - 5786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	#	-0-	-0-	-2821	-0-					N	-0-					-0-
06	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (6110) 29938 937 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL 'A' WELL #: A 16 RRCID -> 293745 COMPL. DATE 12/20/2022 TOTAL DEPTH 6427 PERF. 6090 - 6092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					148
06	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					148
07	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					148
08	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					148
	09/01 BALANCING DATE STATUS -> -0-																
09	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					148
10	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					148

BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7874	X	5203	-0-	-2671	-0-	5058	2	145	9	N	132					204
06	7200	X	5174	-0-	-2026	-0-	5064	2	110	9	N	100	175	1			129
07	6665	X	5828	-0-	-837	-0-	5690	2	138	9	N	125	154	1			100
08	6665	X	4075	-0-	-2590	-0-	3972	2	103	9	N	94					194
09	6450	X	5352	-0-	-1098	-0-	5249	2	103	9	N	94	175	1			113
10	5828	X	5469	-0-	-359	-0-	5319	2	150	9	N	136					249

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	117	-0-	-193	-0-	117	2			N	-0-					41
06	240	N	98	-0-	-142	-0-	98	2			N	-0-					41
07	217	N	-0-	-0-	-217	-0-					N	-0-					41
08	124	N	-0-	-0-	-124	-0-					N	-0-					41
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					41
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					41

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC 100467
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3448	-0-	-179	-0-	330	1	3093	2	N	23	23	8			17
							25	9									
06	3330	X	3307	-0-	-23	-0-	319	1	2971	2	N	15	15	8			17
							17	9									
07	3503	X	3341	-0-	-162	-0-	330	1	2967	2	N	40	40	8			17
							44	9									
08	3503	X	3202	-0-	-301	-0-	330	1	2872	2	N	-0-					17
09	3601	X	3601	-0-	-0-	-0-	319	1	3282	2	N	-0-					17
10	3441	X	3282	-0-	-159	-0-	329	1	2953	2	N	-0-					17

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8153	X	7986	-0-	-167	-0-	989	1	6957	2	N	36	6	8			142
							40	9									
06	7680	X	7597	-0-	-83	-0-	957	1	6621	2	N	17	6	8			153
							19	9									
07	8060	X	7871	-0-	-189	-0-	989	1	6850	2	N	29	142	1	12	8	28
							32	9									
08	8060	X	7756	-0-	-304	-0-	989	1	6745	2	N	20					48
							22	9									
09	7800	X	7548	-0-	-252	-0-	957	1	6561	2	N	27					75
							30	9									
10	7998	X	7688	-0-	-310	-0-	989	1	6679	2	N	18					93
							20	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	314	1	386	2	N	-0-					17
06	729	N	729	-0-	-0-	-0-	304	1	425	2	N	-0-					17
07	689	N	689	-0-	-0-	-0-	314	1	375	2	N	-0-					17
08	723	N	723	-0-	-0-	-0-	314	1	409	2	N	-0-					17
09	304	N	304	-0-	-0-	-0-	304	1			N	-0-					17
10	777	N	777	-0-	-0-	-0-	314	1	463	2	N	-0-					17

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1048	-0-	-68	-0-	299	1	746	2	N	3	3	8			178
							3	9									
06	1035	N	1035	-0-	-0-	-0-	289	1	744	2	N	2	2	8			178
							2	9									
07	1073	N	1073	-0-	-0-	-0-	298	1	761	2	N	13	125	1	11	8	55
							14	9									
08	1061	N	1061	-0-	-0-	-0-	298	1	763	2	N	-0-					55
09	1050	N	1018	-0-	-32	-0-	289	1	729	2	N	-0-					55
10	1085	N	1042	-0-	-43	-0-	299	1	743	2	N	-0-					55

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17701	X	15560	-0-		-2141	-0-		47	1	15474	2	N	35	17	8			155
									39	9									
06	16380	X	15039	-0-		-1341	-0-		45	1	14969	2	N	23	13	8			165
									25	9									
07	16926	X	15235	-0-		-1691	-0-		47	1	15057	2	N	119	172	1	34	8	78
									131	9									
08	16368	X	14823	-0-		-1545	-0-		47	1	14757	2	N	17					95
									19	9									
09	15480	X	14099	-0-		-1381	-0-		45	1	14041	2	N	12					107
									13	9									
10	15562	X	14268	-0-		-1294	-0-		47	1	14203	2	N	16					123
									18	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3317	-0-		-186	-0-		31	1	3271	2	N	14	5	8			167
									15	9									
06	3270	X	3236	-0-		-34	-0-		30	1	3195	2	N	10	4	8			173
									11	9									
07	3379	X	3341	-0-		-38	-0-		31	1	3188	2	N	111	205	1	6	8	73
									122	9									
08	3348	X	3156	-0-		-192	-0-		31	1	3104	2	N	19					92
									21	9									
09	3240	X	3003	-0-		-237	-0-		30	1	2970	2	N	3					95
									3	9									
10	3348	X	3108	-0-		-240	-0-		31	1	3030	2	N	43					138
									47	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1168	N	1168	-0-		-0-	-0-		31	1	1115	2	N	20	20	8			100
									22	9									
06	1084	N	1084	-0-		-0-	-0-		30	1	1042	2	N	11	11	8			100
									12	9									
07	1147	N	1146	-0-		-1	-0-		31	1	1072	2	N	39	48	1	34	8	57
									43	9									
08	1178	N	1080	-0-		-98	-0-		31	1	1048	2	N	1					58
									1	9									
09	1080	N	1053	-0-		-27	-0-		30	1	1017	2	N	5					63
									6	9									
10	1147	N	1042	-0-		-105	-0-		31	1	1009	2	N	2					65
									2	9									

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
MARATHON OIL EF LLC 525398
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	338	-0-	-127	B	-0-	338	3			N	-0-					-0-
06	510	N	192	-0-	-318	B	-0-	192	3			N	-0-					-0-
07	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
08	341	N	245	-0-	-96	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
10	279	N	201	-0-	-78	B	-0-	201	3			N	-0-					-0-

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	X	9	-0-	-0-		-0-	6	1	3	3	N	-0-					270
06	0	X	-0-	-0-	-0-		-0-					N	-0-					270
07	0	X	-0-	-0-	-0-		-0-					N	-0-					270
08	9	X	-0-	-0-	-9		-0-					N	-0-					270
*09	9	X	-0-	-0-	-9		-0-					N	-0-					270
10	9	X	NO RPT	-0-	-9		-0-					N	NO RPT					270

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	6153	-0-	-295	-0-	1347	1	4806	2	N	-0-					137
06	6180	X	6028	-0-	-152	-0-	1765	1	4263	2	N	-0-					137
07	6820	X	5257	-0-	-1563	-0-	1994	1	3263	2	N	-0-					137
08	6820	X	6570	-0-	-250	-0-	2694	1	3876	2	N	-0-					137
*09	6210	X	1979	-0-	-4231	-0-	1017	1	962	2	N	-0-					137
10	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5158	-0-	-267	-0-	1129	1	4029	2	N	-0-					92
06	5400	X	5059	-0-	-341	-0-	1482	1	3577	2	N	-0-					92
07	6231	X	4259	-0-	-1972	-0-	1616	1	2643	2	N	-0-					92
08	6231	X	2133	-0-	-4098	-0-	875	1	1258	2	N	-0-					92
09	5370	X	-0-	-0-	-5370	-0-					N	-0-					92
10	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					92

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	25	1	91	2	N	-0-					40
06	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	130	N	130	-0-	-0-	-0-	53	1	77	2	N	-0-					40
*09	76	N	76	-0-	-0-	-0-	39	1	37	2	N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	-0-	-0-	-3069	-0-					N	-0-					117
06	1350	X	-0-	-0-	-1350	-0-					N	-0-					117
07	0	X	-0-	-0-	-0-	-0-					N	-0-					117
08	0	X	-0-	-0-	-0-	-0-					N	-0-					117
09	0	X	-0-	-0-	-0-	-0-					N	-0-					117
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					117

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	111					213
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					213
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					213
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					213

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	B	-0-					N	-0-					133
06	0		-0-	-0-	-0-	B	-0-					N	-0-					133
07	0		-0-	-0-	-0-	B	-0-					N	-0-					133
08	0		-0-	-0-	-0-	B	-0-					N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					133
10	0		-0-	-0-	-0-	B	-0-					N	-0-					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	1022			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1022			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1022			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1022			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1022			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1022			N	NO RPT			-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4400 X	4400	-0-	-0-	-0-	4178	2	222	9	N	202	353	1			114
06	4634 X	4634	-0-	-0-	-0-	3985	2	649	9	N	590	530	1			174
07	5022 X	5022	-0-	-0-	-0-	4567	2	455	9	N	414	360	1			228
08	5589 X	5589	-0-	-0-	-0-	5161	2	428	9	N	389	540	1			77
09	4566 X	4566	-0-	-0-	-0-	4131	2	435	9	N	395	360	1			112
*10	4662 X	4662	-0-	-0-	-0-	4234	2	428	9	N	389	354	1			147

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
06	P&A COND	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
07	P&A COND	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
08	P&A COND	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
09	P&A COND	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
10	P&A COND	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104

PLUGGED AND ABANDONED_____ 05/22/2023 - WELL PLUGGED 05/22/23

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					217

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					289
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					289
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					289
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					289
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					289
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					289

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	403	N	227	-0-	-176	-0-	227	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
09	600	N	392	-0-	-208	-0-	392	2			N	-0-					-0-
10	217	N	66	-0-	-151	-0-	66	2			N	-0-					-0-

GABRYSCH (6300) 33603 570 ASSOCIATED 49B CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 4 RRCID -> 293511 COMPL. DATE 01/10/2016 TOTAL DEPTH N/A PERF. 6300 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	R	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	675	R	675	-0-	-0-	-0-	675	2			N	-0-					-0-
08	583	R	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	582	R	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	616	R	616	-0-	-0-	-0-	616	2			N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 07/14/23

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	12102					Y	-0-					4
06	DLQ	G-10	-0-	-0-	-0-	12102					Y	-0-					4
07	DLQ	G-10	-0-	-0-	-0-	12102					Y	-0-					4
08	DLQ	G-10	NO RPT	-0-	-0-	12102					Y	NO RPT					4
09	DLQ	G-10	NO RPT	-0-	-0-	12102					Y	NO RPT					4
10	DLQ	G-10	NO RPT	-0-	-0-	12102					Y	NO RPT					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	B	-0-	167	1	230	9	N	209	126	1		115
06	406	N	406	-0-	-0-	B	-0-	161	1	245	9	N	223	289	1		49
07	372	N	372	-0-	-0-	B	-0-	144	1	228	9	N	207	131	1		125
08	443	N	443	-0-	-0-	B	-0-	169	1	274	9	N	249	263	1		111
09	425	N	425	-0-	-0-	B	-0-	147	1	278	9	N	253	262	1		102
10	372	N	218	-0-	-154	B	-0-	67	1	151	9	N	137	179	1		60

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6800 PERF. 5725 - 5733

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			541
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			541
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			541
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			541
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			541
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			541

WORKED OVER ANOTHER ZONE.. 10/01/2022

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ANGEL OPERATING LLC 101344
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9455	3134	-0-	-6321	-0-	2932	2	202	9	N	184	179	1			278
06	8490 #	3539	-0-	-4951	-0-	3364	2	175	9	N	159	179	1			258
07	8773 #	4957	-0-	-3816	-0-	4784	2	173	9	N	157					415
08	8773 #	1912	-0-	-6861	-0-	1755	2	157	9	N	143	177	1			381
09	5490 #	1094	-0-	-4396	-0-	943	2	151	9	N	137	176	1			342
10	4960 #	NO RPT	-0-	-4960	-0-					N	NO RPT					342

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF. 10402 - 10428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			43
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			43
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			43
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			43
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			43
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			43

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					86
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					86
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					86
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					86
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					86
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					86

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

05	682	N	609	-0-	-73	-0-	12 1 22 9	575	2	N	20	12 1					228
06	600	N	523	-0-	-77	-0-	12 1 10 9	501	2	N	9						237
07	620	N	451	-0-	-169	-0-	10 1 9 9	432	2	N	8						245
08	620	N	397	-0-	-223	-0-	9 1 1 9	387	2	N	1						246
09	553	N	553	-0-	-0-	-0-	13 1 1 9	539	2	N	1						247
10	465	N	440	-0-	-25	-0-	10 1 10 9	420	2	N	9						256

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

05	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
BARNES WELL #: 2 RRCID -> 293218 COMPL. DATE 04/11/2022 TOTAL DEPTH 12398 PERF.11832 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

05	2077	N	1882	-0-	-195	-0-	122	1	1760	2	Y	-0-					-0-
06	2207	N	2207	-0-	-0-	-0-	135	1	2072	2	Y	-0-					-0-
07	2077	N	1879	-0-	-198	-0-	120	1	1759	2	Y	-0-					-0-
08	2163	N	2163	-0-	-0-	-0-	137	1	2026	2	Y	-0-					-0-
09	2220	N	1772	-0-	-448	-0-	109	1	1663	2	Y	-0-					-0-
10	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12398 PERF.12538 - 12750

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6

WORKED OVER ANOTHER ZONE.. 04/11/2022

REMORA MANAGEMENT, LLC 701560
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC //CONT.// 701560
BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	304	-0-	-99	-0-	20	1	284	2	Y	-0-					-0-
06	390	N	321	-0-	-69	-0-	20	1	301	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	24	1	346	2	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	20	1	300	2	Y	-0-					-0-
09	330	N	325	-0-	-5	-0-	20	1	305	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

05	3968	X	3766	-0-	-202	-0-	238	1	3449	2	Y	72					217
							79	9									
06	3840	X	3504	-0-	-336	-0-	212	1	3253	2	Y	35	173	1			79
							39	9									
07	3968	X	3713	-0-	-255	-0-	236	1	3449	2	Y	25					104
							28	9									
08	3751	X	3545	-0-	-206	-0-	222	1	3292	2	Y	28					132
							31	9									
09	3733	X	3733	-0-	-0-	-0-	229	1	3485	2	Y	17					149
							19	9									
10	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					149

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0- B	-0-	8	1	3	9	N	3					257
06	12	N	12	-0-	-0- B	-0-	8	1	4	9	N	4					261
07	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					261
08	11	N	8	-0-	-3 B	-0-	8	1			N	-0-					261
09/01 BALANCING DATE STATUS -> -0-																	
*09	12	N	8	-0-	-4 B	-0-	8	1			N	-0-					261
*10	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					261

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

05	9	N	9	-0-	-0- B	-0-	7	1	2	9	N	2					85
06	10	N	10	-0-	-0- B	-0-	9	1	1	9	N	1					86
07	9	N	9	-0-	-0- B	-0-	9	1			N	-0-					86
08	9	N	9	-0-	-0- B	-0-	9	1			N	-0-					86
09/01 BALANCING DATE STATUS -> -0-																	
*09	10	N	9	-0-	-1 B	-0-	9	1			N	-0-					86
*10	7	N	7	-0-	-0- B	-0-	7	1			N	-0-					86

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

05	1085	N	323	-0-	-762	-0-	323	2			N	-0-					92
06	1140	N	1039	-0-	-101	-0-	1039	2			N	-0-					92
07	930	N	93	-0-	-837	-0-	93	2			N	-0-					92
08	310	N	-0-	-0-	-310	-0-					N	-0-					92
09	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					92
10	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					92

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GEORGE WEST, WEST (8180) 34501 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PEEBLES WELL #: 1 RRCID -> 292290 COMPL. DATE 03/04/2022 TOTAL DEPTH 11005 PERF. 8217 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			32
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			32
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9238	X	8057	-0-	-1181	-0-	7992	2	65	9	Y	59					186
06	9300	X	7600	-0-	-1700	-0-	7517	2	83	9	Y	75	211	1			50
07	9021	X	8086	-0-	-935	-0-	8005	2	81	9	Y	74	27	1			97
08	8611	X	8611	-0-	-0-	-0-	8504	2	107	9	Y	97	33	1			161
09	8695	X	8695	-0-	-0-	-0-	8599	2	96	9	Y	87	181	1			67
*10	8233	X	8233	-0-	-0-	-0-	8154	2	79	9	Y	72	21	1			118

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3997	-0-	-250	-0-	3887	2	110	9	Y	100					448
06	4110	X	3679	-0-	-431	-0-	3569	2	110	9	Y	100	373	1			175
07	4247	X	4091	-0-	-156	-0-	3978	2	113	9	Y	103	13	1			265
08	4247	X	3910	-0-	-337	-0-	3790	2	120	9	Y	109	201	1			173
09	3960	X	3485	-0-	-475	-0-	3347	2	138	9	Y	125	14	1			284
10	4140	X	4140	-0-	-0-	-0-	4020	2	120	9	Y	109	193	1			200

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					53
06	360	N	-0-	-0-	-360	-0-					N	-0-					53
07	372	N	-0-	-0-	-372	-0-					N	-0-					53
08	372	N	-0-	-0-	-372	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53

SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8618	X	8261	-0-	-357	-0-	8204	2	57	9	N	52	158	1			210
06	8670	X	8066	-0-	-604	-0-	7926	2	140	9	N	127	203	1			134
07	8959	X	5527	-0-	-3432	-0-	5468	2	59	9	N	54	18	1			170
08	13736	X	13736	-0-	-0-	-0-	13569	2	167	9	N	152	53	1			269
09	9389	X	9389	-0-	-0-	-0-	9247	2	142	9	N	129	205	1			193
10	10932	X	10932	-0-	-0-	-0-	10777	2	155	9	N	141	111	1			223

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	223	-0-	-2877 B	-0-	223	2			N	-0-					129
06	2370	X	1899	-0-	-471 B	-0-	1851	2	48	9	N	44	8	1			165
07	2449	X	896	-0-	-1553 B	-0-	893	2	3	9	N	3	3	1			165
08	1519	X	478	-0-	-1041 B	-0-	476	2	2	9	N	2	2	1			165
09	1890	X	440	-0-	-1450 B	-0-	438	2	2	9	N	2	2	1			165
10	1953	X	271	-0-	-1682 B	-0-	271	2			N	-0-	96	1			69

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1251	-0-	-113 B	-0-	1220	2	31	9	N	28	181	1			77
06	1319	N	1319	-0-	-0- B	-0-	1247	2	72	9	N	65	6	1			136
07	1421	N	1421	-0-	-0- B	-0-	1373	2	48	9	N	44	5	1			175
08	1567	N	1567	-0-	-0- B	-0-	1508	2	59	9	N	54	6	1			223
09	1320	N	1240	-0-	-80 B	-0-	1207	2	33	9	N	30	191	1			62
10	1428	N	1428	-0-	-0- B	-0-	1345	2	83	9	N	75	3	1			134

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1198	-0-	-104 B	-0-	1188	2	10	9	N	9					104
06	1170	N	989	-0-	-181 B	-0-	980	2	9	9	N	8	4	1			108
07	1271	N	838	-0-	-433 B	-0-	835	2	3	9	N	3	3	1			108
08	1209	N	733	-0-	-476 B	-0-	730	2	3	9	N	3	3	1			108
09	990	N	498	-0-	-492 B	-0-	496	2	2	9	N	2	2	1			108
10	837	N	664	-0-	-173 B	-0-	663	2	1	9	N	1	88	1			21

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					58
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					58
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-	58	1			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

05	11880	X	11880	-0-	-0-	B	-0-	11557	2	323	9	N	294	184	1						199
06	8198	X	8198	-0-	-0-	B	-0-	7967	2	231	9	N	210	355	1						54
07	11005	X	8607	-0-	-2398	B	-0-	8373	2	234	9	N	213	199	1						68
08	11005	X	8439	-0-	-2566	B	-0-	8206	2	233	9	N	212	166	1						114
09	10650	X	7404	-0-	-3246	B	-0-	7185	2	219	9	N	199	181	1						132
10	11005	X	9956	-0-	-1049	B	-0-	9655	2	301	9	N	274	186	1						220

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

05	3100	X	1587	-0-	-1513	B	-0-	1523	2	64	9	N	58	176	1						120
06	3000	X	1844	-0-	-1156	B	-0-	1732	2	112	9	N	102								222
07	3100	X	2338	-0-	-762	B	-0-	2220	2	118	9	N	107	181	1						148
08	2435	X	2435	-0-	-0-	B	-0-	2317	2	118	9	N	107								255
09	2489	N	2489	-0-	-0-	B	-0-	2383	2	106	9	N	96	172	1						179
10	2747	N	2747	-0-	-0-	B	-0-	2638	2	109	9	N	99	169	1						109

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					55
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					55
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					55
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					55
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					55
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	252	-0-	-89	-0-	252	2			Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	2			Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					60
06	180	N	64	-0-	-116	-0-	64	2			N	-0-					60
07	255	N	255	-0-	-0-	-0-	211	2	44	9	N	40					100
*08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					100
*09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					100
*10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					100

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

05	606	N	606	-0-	-0-	-0-	606	2			N	-0-					117
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					117
07	775	N	459	-0-	-316	-0-	385	2	74	9	N	67					184
*08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					184
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					184
*10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					184

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
06	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					37
07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					37
08	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					37
*09	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					37
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1010	N	1010	-0-	-0-	-0-	997	2	13	9	N	12					31
06	2028	N	2028	-0-	-0-	-0-	2005	2	23	9	N	21	15	1			37
07	581	N	581	-0-	-0-	-0-	569	2	12	9	N	11					48
08	1023	N	493	-0-	-530	-0-	485	2	8	9	N	7					55
09	2040	N	109	-0-	-1931	-0-	105	2	4	9	N	4					59
*10	919	N	919	-0-	-0-	-0-	915	2	4	9	N	4					63

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	224	-0-	224	1129	164	1	60	2	N	-0-					-0-
06	14B	DENY	383	-0-	383	1512	290	1	93	2	N	-0-					-0-
07	2058	N	546	-0-	-1512	-0-	375	1	171	2	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	253	1	33	2	N	-0-					-0-
09	390	N	376	-0-	-14	-0-	349	1	27	2	N	-0-					-0-
10	558	N	49	-0-	-509	-0-	49	1			N	-0-					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	54	1	7	2	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	35	1	3	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

05	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SHUT-IN	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SHUT-IN	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

05	217 N	-0-	-0-	-217	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1126	-0-	-83	-0-	824	1	302	2	N	-0-					-0-
06	1170	N	978	-0-	-192	-0-	741	1	237	2	N	-0-					-0-
07	1147	N	964	-0-	-183	-0-	661	1	303	2	N	-0-					-0-
08	1116	N	760	-0-	-356	-0-	672	1	88	2	N	-0-					-0-
09	990	N	810	-0-	-180	-0-	753	1	57	2	N	-0-					-0-
10	961	N	850	-0-	-111	-0-	850	1			N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2024

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2024 - WELL PLUGGED 05/23/24

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

05	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

05	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

05	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/16/2024 - WELL PLUGGED 05/16/24

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/22/1992 TOTAL DEPTH 4371 PERF. 3150 - 3190

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) //CONT.// 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0	#	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109

GRETA (4850) 36867 786 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. M. O'BRIEN A WELL #: 9 RRCID -> 298290 COMPL. DATE 11/28/2012 TOTAL DEPTH 6300 PERF. 4698 - 4897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1364	-0-	1364	355463	808 34	1 9	522	2	N	31					197
12	0		1223	-0-	1223	356686	598 19	1 9	606	2	N	17	160	1			54
01	0		1070	-0-	1070	357756	595 14	1 9	461	2	N	13					67
02	0		1099	-0-	1099	358855	641 14	1 9	444	2	N	13					80
03	0		1300	-0-	1300	360155	858	1	442	2	N	-0-					80
04	0		1148	-0-	1148	361303	747 37	1 9	364	2	N	34					114
05	0		907	-0-	907	362210	660 8	1 9	239	2	N	7					121
06	0		1160	-0-	1160	363370	867 14	1 9	279	2	N	13					134
07	0		1353	-0-	1353	364723	910 26	1 9	417	2	N	24					158
*08	1680		856	-0-	-824	363899	743 17	1 9	96	2	N	15					173
*09	10080		935	-0-	-9145	354754	842 29	1 9	64	2	N	26					199
*10	10416		1039	-0-	-9377	345377	1017	1	22	9	N	20					219

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/13/2024 - WELL PLUGGED 05/13/24

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					5
06	0	#	-0-	-0-	-0-	-0-					N	-0-					5
07	0	#	-0-	-0-	-0-	-0-					N	-0-					5
08	0	#	-0-	-0-	-0-	-0-					N	-0-					5
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5
10	0	#	-0-	-0-	-0-	-0-					N	-0-					5

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325		248	-0-	-2077	-0-	185	1	63	2	N	-0-					56
06	2250		2216	-0-	-34	-0-	564	1	1642	2	N	9					65
							10	9									
07	2471		2398	-0-	-73	-0-	1012	1	1382	2	N	4					69
							4	9									
08	2819		2572	-0-	-247	-0-	798	1	1763	2	N	10					79
							11	9									
09	2220	#	NO RPT	-0-	-2220	-0-					N	NO RPT					79
*10	3821		3073	-0-	-748	-0-	899	1	2163	2	N	10					115
							11	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	306	-0-	-252	-0-	224	1	82	2	N	-0-					206
06	390	N	277	-0-	-113	-0-	210	1	67	2	N	-0-					206
07	372	N	348	-0-	-24	-0-	239	1	109	2	N	-0-					206
08	310	N	248	-0-	-62	-0-	219	1	29	2	N	-0-					206
09	270	N	196	-0-	-74	-0-	182	1	14	2	N	-0-					206
10	341	N	251	-0-	-90	-0-	251	1			N	-0-					206

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF. 13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	981	X	981	-0-	-0-	-0-	398	1	577	2	Y	5	2	1			572
							6	9									
06	734	X	734	-0-	-0-	-0-	366	1	364	2	Y	4	8	1			568
							4	9									
07	806	X	734	-0-	-72	-0-	366	1	364	2	Y	4					572
							4	9									
08	992	X	562	-0-	-430	-0-	182	1	379	2	Y	1					573
							1	9									
09	960	X	632	-0-	-328	-0-	289	1	341	2	Y	2					575
							2	9									
10	992	X	553	-0-	-439	-0-	289	1	261	2	Y	3					578
							3	9									

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF. 12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF. 12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2087	-0-	-827	-0-	851	1	1236	2	N	-0-	19	1			115
06	2790	X	1808	-0-	-982	-0-	908	1	900	2	N	-0-					115
07	2883	X	1808	-0-	-1075	-0-	908	1	900	2	N	-0-					115
08	2077	N	1583	-0-	-494	-0-	513	1	1070	2	N	-0-					115
09	1800	N	1766	-0-	-34	-0-	811	1	955	2	N	-0-					115
10	1992	N	1992	-0-	-0-	-0-	1045	1	947	2	N	-0-					115

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	422	-0-		-291		-0-	159	1	231	2	Y	29	28	1		984
									32	9								
06	690	X	398	-0-		-292		-0-	176	1	174	2	Y	44	104	1		924
									48	9								
07	682	X	365	-0-		-317		-0-	176	1	174	2	Y	14				938
									15	9								
08	434	N	272	-0-		-162		-0-	87	1	181	2	Y	4				942
									4	9								
09	493	N	493	-0-		-0-		-0-	220	1	260	2	Y	12				954
									13	9								
10	490	N	490	-0-		-0-		-0-	247	1	223	2	Y	18				972
									20	9								

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-		-5		-0-	71	1	104	2	Y	5	3	1		359
									6	9								
06	240	N	134	-0-		-106		-0-	65	1	65	2	Y	4	9	1		354
									4	9								
07	217	N	133	-0-		-84		-0-	65	1	65	2	Y	3				357
									3	9								
08	186	N	51	-0-		-135		-0-	16	1	34	2	Y	1				358
									1	9								
09	120	N	62	-0-		-58		-0-	28	1	32	2	Y	2	9	1		351
									2	9								
10	124	N	103	-0-		-21		-0-	52	1	48	2	Y	3				354
									3	9								

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-		-3		-0-	33	1	47	2	Y	9	9	1		1566
									10	9								
06	105	N	105	-0-		-0-		-0-	46	1	46	2	Y	12	32	1		1546
									13	9								
07	100	N	100	-0-		-0-		-0-	46	1	46	2	Y	7				1553
									8	9								
08	93	N	50	-0-		-43		-0-	16	1	32	2	Y	2				1555
									2	9								
09	120	N	71	-0-		-49		-0-	31	1	36	2	Y	4				1559
									4	9								
10	93	N	54	-0-		-39		-0-	26	1	24	2	Y	4				1563
									4	9								

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	6161	-0-		-969		-0-	2492	1	3618	2	Y	46	42	1		1328
									51	9								
06	7262	X	7262	-0-		-0-		-0-	3605	1	3576	2	Y	74	154	1		1248
									81	9								
07	7204	X	7204	-0-		-0-		-0-	3605	1	3576	2	Y	21				1269
									23	9								
08	6975	X	1565	-0-		-5410		-0-	500	1	1044	2	Y	19				1288
									21	9								
09	7260	X	5324	-0-		-1936		-0-	2433	1	2863	2	Y	25				1313
									28	9								
10	7502	X	5142	-0-		-2360		-0-	2682	1	2429	2	Y	28				1341
									31	9								

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	X	631	-0-	-0-	-0-	255	1	370	2	Y	5	4	1			76
							6	9									
06	600	X	427	-0-	-173	-0-	212	1	211	2	Y	4	10	1			70
							4	9									
07	620	X	435	-0-	-185	-0-	212	1	211	2	Y	11					81
							12	9									
08	620	X	329	-0-	-291	-0-	105	1	220	2	Y	4					85
							4	9									
09	600	X	486	-0-	-114	-0-	220	1	260	2	Y	5	16	1			74
							6	9									
10	620	X	394	-0-	-226	-0-	205	1	185	2	Y	4					78
							4	9									

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1941	-0-	-74	-0-	770	1	1118	2	Y	48	54	1			1328
							53	9									
06	2310	X	1150	-0-	-1160	-0-	529	1	524	2	Y	88	154	1			1262
							97	9									
07	2387	X	1090	-0-	-1297	-0-	529	1	524	2	Y	34					1296
							37	9									
08	2387	X	789	-0-	-1598	-0-	245	1	512	2	Y	29					1325
							32	9									
09	2190	X	2040	-0-	-150	-0-	919	1	1082	2	Y	35	147	1			1213
							39	9									
10	2431	X	2431	-0-	-0-	-0-	1261	1	1142	2	Y	25					1238
							28	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	494	-0-	-126	-0-	200	1	290	2	Y	4	3	1			278
							4	9									
06	600	X	421	-0-	-179	-0-	208	1	207	2	Y	5	11	1			272
							6	9									
07	620	X	421	-0-	-199	-0-	208	1	207	2	Y	5					277
							6	9									
08	1689	X	1689	-0-	-0-	-0-	534	1	1113	2	Y	38					315
							42	9									
09	600	X	320	-0-	-280	-0-	147	1	173	2	Y	-0-					315
10	496	X	145	-0-	-351	-0-	76	1	69	2	Y	-0-					315

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	27	1	38	2	Y	14	11	1			234
							15	9									
06	90	N	71	-0-	-19	-0-	30	1	29	2	Y	11	38	1			207
							12	9									
07	67	N	67	-0-	-0-	-0-	30	1	29	2	Y	7					214
							8	9									
08	93	N	44	-0-	-49	-0-	14	1	28	2	Y	2					216
							2	9									
09	66	N	66	-0-	-0-	-0-	28	1	34	2	Y	4					220
							4	9									
10	64	N	64	-0-	-0-	-0-	31	1	29	2	Y	4					224
							4	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40 N	40	-0-	-0-	-0-	16	1	24	2	Y	-0-					229
06	60 N	30	-0-	-30	-0-	15	1	15	2	Y	-0-					229
07	62 N	30	-0-	-32	-0-	15	1	15	2	Y	-0-					229
08	31 N	30	-0-	-1	-0-	10	1	20	2	Y	-0-					229
09	30 N	30	-0-	-0-	-0-	14	1	16	2	Y	-0-					229
10	40 N	40	-0-	-0-	-0-	21	1	19	2	Y	-0-					229

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/07/2023 - WELL PLUGGED 06/07/23

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (BURNS 9800) 38241 010 ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 7 RRCID -> 293658 COMPL. DATE 06/22/2022 TOTAL DEPTH 10200 PERF. 9740 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12107	X	12107	-0-	-0-	-0-	11733	2	374	9	N	340	192	1			272
06	11580	X	11159	-0-	-421	-0-	10842	2	317	9	N	288	382	1			178
07	14003	X	14003	-0-	-0-	-0-	13615	2	388	9	N	353	379	1			152
08	13020	X	11832	-0-	-1188	-0-	11511	2	321	9	N	292	379	1			65
09	12150	X	10865	-0-	-1285	-0-	10590	2	275	9	N	250	189	1			126
10	12121	X	3923	-0-	-8198	-0-	3836	2	87	9	N	79					205

WOYTEK WELL #: 4 RRCID -> 296878 COMPL. DATE 03/23/2023 TOTAL DEPTH 10300 PERF. 9804 - 9844

05	52793	X	15744	-0-	-37049	-0-	15131	2	613	9	N	557	574	1			238
06	51090	X	13633	-0-	-37457	-0-	13082	2	551	9	N	501	568	1			171
07	52793	X	13014	-0-	-39779	-0-	12475	2	539	9	N	490	584	1			77
08	52793	X	13096	-0-	-39697	-0-	12592	2	504	9	N	458	376	1			159
09	15870	X	11434	-0-	-4436	-0-	10913	2	521	9	N	474	380	1			253
10	15748	X	11784	-0-	-3964	-0-	11287	2	497	9	N	452	580	1			125

MASCOT OIL COMPANY 531355
HOFFER WELL #: 3 RRCID -> 296051 COMPL. DATE 06/15/2012 TOTAL DEPTH 10008 PERF. 9820 - 9830

05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					25
06	1261	N	1261	-0-	-0-	-0-	1240	2	21	9	N	19					44
07	0	N	-0-	-0-	-0-	-0-					N	27					71
*08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					71
*09	534	N	534	-0-	-0-	-0-	425	2	109	9	N	99					170
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

HALLETTSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

05	5859	X	4694	-0-	-1165	-0-	328	1	3843	2	N	45					166
							473	3	50	9							
06	5610	X	4716	-0-	-894	-0-	265	1	3941	2	N	43	172	1			37
							463	3	47	9							
07	5797	X	5776	-0-	-21	-0-	188	1	4861	2	N	64					101
							657	3	70	9							
08	6257	X	6257	-0-	-0-	-0-	196	1	5290	2	N	45					146
							721	3	50	9							
09	5806	X	5806	-0-	-0-	-0-	190	1	4877	2	N	21	167	1			-0-
							716	3	23	9							
10	5766	X	5709	-0-	-57	-0-	199	1	4730	2	N	58					58
							716	3	64	9							

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120
06	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120
07	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120
08	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CAPITAL STAR OIL & GAS, INC. 130426
HATHAWAY UNIT WELL #: 7 RRCID -> 298075 COMPL. DATE 10/14/2018 TOTAL DEPTH 13028 PERF.10272 - 10322

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 09/01 -> 6147

09	0	W	524	-0-	524	6671	13	1	342	2	N	110					110
							48	3	121	9							
10	0	W	415	-0-	415	7086	15	1	351	2	N	-0-					110
							49	3									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8804	X	8289	-0-	-515	-0-	563	1	6604	2	N	290	372	1			68
							803	3	319	9							
06	8610	X	7728	-0-	-882	-0-	420	1	6271	2	N	283	192	1			159
							726	3	311	9							
07	8897	X	7197	-0-	-1700	-0-	227	1	5921	2	N	240	187	1			212
							785	3	264	9							
08	8897	X	7896	-0-	-1001	-0-	241	1	6531	2	N	227	379	1			60
							874	3	250	9							
09	8145	X	8145	-0-	-0-	-0-	258	1	6659	2	N	245	180	1			125
							958	3	270	9							
*10	10065	X	10065	-0-	-0-	-0-	341	1	8179	2	N	329	360	1			94
							1183	3	362	9							

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		8331	-0-	8331	28927	565	1	6635	2	N	301	181	1			192
							800	3	331	9							
06	37507	X	8580	-0-	-28927	-0-	471	1	7037	2	N	241	183	1			250
							807	3	265	9							
07	8256	X	8256	-0-	-0-	-0-	262	1	6827	2	N	245	367	1			128
							897	3	270	9							
08	8339	X	8033	-0-	-306	-0-	245	1	6661	2	N	220	173	1			175
							885	3	242	9							
09	8580	X	6713	-0-	-1867	-0-	214	1	5516	2	N	179	187	1			167
							786	3	197	9							
10	8866	X	5724	-0-	-3142	-0-	194	1	4675	2	N	167	184	1			150
							671	3	184	9							

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
HOFFER WELL #: 2 RRCID -> 292641 COMPL. DATE 10/31/2011 TOTAL DEPTH 10000 PERF. 7372 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

05	18166		11441	-0-	-6725	-0-	11211	2	230	9	N	209	193	1			154
06	17580		9466	-0-	-8114	-0-	9282	2	184	9	N	167	192	1			129
07	17577	#	7269	-0-	-10308	-0-	7151	2	118	9	N	107	192	1			44
08	17577	#	3745	-0-	-13832	-0-	3667	2	78	9	N	71					115
09	12420	#	404	-0-	-12016	-0-	400	2	4	9	N	4					119
10	11439	#	-0-	-0-	-11439	-0-					N	-0-					119

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

05	DLQ G-10		5568	-0-	5568	19424	388	1	4515	2	N	69	174	1			72
							589	3	76	9							
06	24129	X	4705	-0-	-19424	-0-	264	1	3891	2	N	57					129
							487	3	63	9							
07	4991	X	4824	-0-	-167	-0-	159	1	4009	2	N	64					193
							586	3	70	9							
08	5580	X	4226	-0-	-1354	-0-	133	1	3524	2	N	52	178	1			67
							512	3	57	9							
09	5400	X	3304	-0-	-2096	-0-	109	1	2726	2	N	38					105
							427	3	42	9							
10	5580	X	3869	-0-	-1711	-0-	135	1	3170	2	N	55					160
							503	3	61	9							

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

05	DLQ G-10		2471	-0-	2471	10821	172	1	2014	2	N	36					174
							245	3	40	9							
06	13819	X	2998	-0-	-10821	-0-	168	1	2496	2	N	40	190	1			24
							290	3	44	9							
07	3131	X	2621	-0-	-510	-0-	84	1	2193	2	N	45					69
							294	3	50	9							
08	3070	X	3070	-0-	-0-	-0-	95	1	2568	2	N	52					121
							350	3	57	9							
09	3217	X	3217	-0-	-0-	-0-	104	1	2659	2	N	60					181
							388	3	66	9							
10	3188	X	3188	-0-	-0-	-0-	110	1	2638	2	N	45					226
							390	3	50	9							

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13919	X	13332	-0-		-587		-0-		12080	2	1014	3	Y	216	283	1			17
										238	9									
06	13470	X	12932	-0-		-538		-0-		11755	2	922	3	Y	232	205	1			44
										255	9									
07	13919	X	12183	-0-		-1736		-0-		11057	2	755	3	Y	337	338	1			43
										371	9									
08	13330	X	12107	-0-		-1223		-0-		11008	2	737	3	Y	329	265	1			107
										362	9									
09	12930	X	12612	-0-		-318		-0-		11388	2	854	3	Y	336	409	1			34
										370	9									
10	13361	X	13108	-0-		-253		-0-		12120	2	594	3	Y	358	294	1			98
										394	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	5879	-0-		-135		-0-		5311	2	433	3	Y	123	161	1			10
										135	9									
06	5820	X	5699	-0-		-121		-0-		5058	2	386	3	Y	232	198	1			44
										255	9									
07	6014	X	5326	-0-		-688		-0-		4914	2	325	3	Y	79	113	1			10
										87	9									
08	5890	X	5315	-0-		-575		-0-		4912	2	317	3	Y	78	63	1			25
										86	9									
09	5700	X	5359	-0-		-341		-0-		4916	2	358	3	Y	77	94	1			8
										85	9									
10	5890	X	5364	-0-		-526		-0-		5037	2	240	3	Y	79	65	1			22
										87	9									

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7622	X	7622	-0-		-0-		-0-		6932	2	555	3	Y	123	156	1			10
										135	9									
06	7029	X	7029	-0-		-0-		-0-		6301	2	473	3	Y	232	198	1			44
										255	9									
07	6696	X	6628	-0-		-68		-0-		6076	2	395	3	Y	143	169	1			18
										157	9									
08	7626	X	6957	-0-		-669		-0-		6389	2	404	3	Y	149	119	1			48
										164	9									
09	7380	X	6573	-0-		-807		-0-		5993	2	428	3	Y	138	172	1			14
										152	9									
10	7626	X	7037	-0-		-589		-0-		6564	2	307	3	Y	151	124	1			41
										166	9									

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-		-0-		-0-		1012	2	18	9	N	16					178
06	840	N	516	-0-		-324		-0-		512	2	4	9	N	4					182
07	868	N	707	-0-		-161		-0-		688	2	19	9	N	17					199
08	868	N	374	-0-		-494		-0-		338	2	36	9	N	33	177	1			55
09	510	N	255	-0-		-255		-0-		255	2			N	-0-					55
10	713	N	197	-0-		-516		-0-		197	2			N	-0-					55

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			22
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			17
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			17
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			17
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			17
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			28
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OLIPDP II, LLC 100467
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-MASSIVE) 39240 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PEDIGO ETAL GU WELL #: 1 RRCID -> 292415 COMPL. DATE 03/18/2022 TOTAL DEPTH 9600 PERF. 8550 - 8560

05	8463	#	6649	-0-	-1814	-0-	6629	2	20	9	N	18					158
06	8190	#	7147	-0-	-1043	-0-	7093	2	54	9	N	49	169	1			38
07	10023	R	10023	-0-	-0-	-0-	9984	2	39	9	N	35					73
08	9811	R	9811	-0-	-0-	-0-	9645	2	166	9	N	151	180	1			44
09	7140	#	5310	-0-	-1830	-0-	5266	2	44	9	N	40					84
10	10013	#	4448	-0-	-5565	-0-	4411	2	37	9	N	34					118

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF. 12068 - 12086

05	2449	N	2209	-0-	-240	-0-	2143	2	66	9	N	60					232
06	2259	N	2259	-0-	-0-	-0-	2171	2	88	9	N	80	177	1			135
07	2283	N	2283	-0-	-0-	-0-	2216	2	67	9	N	61					196
08	2234	N	2234	-0-	-0-	-0-	2055	2	179	9	N	163					359
09	2250	N	1538	-0-	-712	-0-	1496	2	42	9	N	38	181	1			216
10	2294	N	1482	-0-	-812	-0-	1415	2	67	9	N	61					277

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2024

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

05	580	N	580	-0-	-0-	B	-0-	580	2		N	-0-					96
06	596	N	596	-0-	-0-	B	-0-	596	2		N	-0-					96
07	257	N	257	-0-	-0-	B	-0-	257	2		N	-0-					96
08	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-					96
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					96
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

05	682	N	621	-0-	-61	B	-0-	80	1	541	2	Y	-0-					-0-
06	633	N	633	-0-	-0-	B	-0-	80	1	553	2	Y	-0-					-0-
07	551	N	551	-0-	-0-	B	-0-	71	1	480	2	Y	-0-					-0-
08	620	N	547	-0-	-73	B	-0-	71	1	476	2	Y	-0-					-0-
09	630	N	583	-0-	-47	B	-0-	81	1	502	2	Y	-0-					-0-
10	582	N	582	-0-	-0-	B	-0-	84	1	498	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

05	1448	N	1448	-0-	-0-		-0-	186	1	1262	2	Y	-0-					-0-
06	1436	N	1436	-0-	-0-		-0-	182	1	1254	2	Y	-0-					-0-
07	1491	N	1491	-0-	-0-		-0-	191	1	1300	2	Y	-0-					-0-
08	1457	N	1456	-0-	-1		-0-	190	1	1266	2	Y	-0-					-0-
09	1496	N	1496	-0-	-0-		-0-	208	1	1288	2	Y	-0-					-0-
10	1620	N	1620	-0-	-0-		-0-	234	1	1386	2	Y	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					6
06	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					6
07	2263	X	1361	-0-	-902	-0-	1361	2			N	-0-					6
08	2666	X	92	-0-	-2574	-0-	92	2			N	-0-					6
09	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					6
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	25	1	170	2	Y	-0-					-0-
06	240	N	184	-0-	-56	-0-	23	1	161	2	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	23	1	156	2	Y	-0-					-0-
08	186	N	133	-0-	-53	-0-	17	1	116	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	35	1	217	2	Y	-0-					-0-
10	240	N	240	-0-	-0-	-0-	35	1	205	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	117	-0-	-255	-0-	15	1	102	2	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	18	1	125	2	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	28	1	189	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	26	1	176	2	Y	-0-					-0-
09	235	N	235	-0-	-0-	-0-	33	1	202	2	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	36	1	214	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1043	-0-	-104	-0-	134	1	909	2	N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	131	1	900	2	N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	125	1	853	2	N	-0-					-0-
08	1054	N	977	-0-	-77	-0-	127	1	850	2	N	-0-					-0-
09	1020	N	827	-0-	-193	-0-	115	1	712	2	N	-0-					-0-
10	992	N	753	-0-	-239	-0-	109	1	644	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	299	-0-	-538	-0-	38	1	261	2	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	63	1	436	2	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	72	1	488	2	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	79	1	528	2	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	90	1	558	2	N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	88	1	523	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	619	-0-	-94	-0-	79	1	540	2	N	-0-					-0-
06	690	N	545	-0-	-145	-0-	69	1	476	2	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	72	1	491	2	N	-0-					-0-
08	620	N	596	-0-	-24	-0-	78	1	518	2	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	86	1	536	2	N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	91	1	539	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	734	-0-	-134	-0-	94	1	640	2	N	-0-					-0-
06	840	N	836	-0-	-4	-0-	106	1	730	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	101	1	688	2	N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	101	1	673	2	N	-0-					-0-
09	840	N	786	-0-	-54	-0-	109	1	677	2	N	-0-					-0-
10	775	N	765	-0-	-10	-0-	111	1	654	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

05	678	N	678	-0-	-0-	-0-	89	1	589	2	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	78	1	522	2	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	83	1	554	2	N	-0-					-0-
08	682	N	594	-0-	-88	-0-	79	1	515	2	N	-0-					-0-
09	600	N	599	-0-	-1	-0-	85	1	514	2	N	-0-					-0-
10	651	N	589	-0-	-62	-0-	87	1	502	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

05	678	N	678	-0-	-0-	-0-	89	1	589	2	N	-0-					2
06	600	N	600	-0-	-0-	-0-	78	1	522	2	N	-0-					2
07	637	N	637	-0-	-0-	-0-	83	1	554	2	N	-0-					2
08	682	N	594	-0-	-88	-0-	79	1	515	2	N	-0-					2
09	600	N	599	-0-	-1	-0-	85	1	514	2	N	-0-					2
10	651	N	589	-0-	-62	-0-	87	1	502	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1168	N	1168	-0-	-0-	-0-	150	1	1018	2	N	-0-					-0-
06	1140	N	960	-0-	-180	-0-	122	1	838	2	N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	133	1	903	2	N	-0-					-0-
08	1178	N	989	-0-	-189	-0-	129	1	860	2	N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	134	1	830	2	N	-0-					-0-
10	1023	N	844	-0-	-179	-0-	122	1	722	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1244	-0-	-244	-0-	160	1	1084	2	Y	-0-					-0-
06	1140	N	759	-0-	-381	-0-	96	1	663	2	Y	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	130	1	886	2	Y	-0-					-0-
08	1240	N	862	-0-	-378	-0-	112	1	750	2	Y	-0-					-0-
09	806	N	806	-0-	-0-	-0-	112	1	694	2	Y	-0-					-0-
10	1198	N	1198	-0-	-0-	-0-	173	1	1025	2	Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

05	594	X	594	-0-	-0-	-0-	594	2			N	-0-					213
06	630	X	401	-0-	-229	-0-	401	2			N	-0-					213
07	1023	X	151	-0-	-872	-0-	151	2			N	-0-					213
08	1023	X	78	-0-	-945	-0-	78	2			N	-0-					213
09	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					213
10	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

05	2263	N	2183	-0-	-80	-0-	280	1	1903	2	Y	-0-					-0-
06	2190	N	2080	-0-	-110	-0-	264	1	1816	2	Y	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	290	1	1973	2	Y	-0-					-0-
08	2170	N	1687	-0-	-483	-0-	220	1	1467	2	Y	-0-					-0-
09	2070	N	26	-0-	-2044	-0-	4	1	22	2	Y	-0-					-0-
10	2263	N	240	-0-	-2023	-0-	35	1	205	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

05	1643	N	1300	-0-	-343	-0-	167	1	1133	2	Y	-0-			-0-
06	1710	N	1370	-0-	-340	-0-	174	1	1196	2	Y	-0-			-0-
07	1104	N	1104	-0-	-0-	-0-	142	1	962	2	Y	-0-			-0-
08	1302	N	1297	-0-	-5	-0-	169	1	1128	2	Y	-0-			-0-
09	1380	N	1228	-0-	-152	-0-	170	1	1058	2	Y	-0-			-0-
10	1116	N	988	-0-	-128	-0-	143	1	845	2	Y	-0-			-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

05	5146	X	4531	-0-	-615	-0-	581	1	3950	2	Y	-0-			-0-
06	4980	X	4324	-0-	-656	-0-	549	1	3775	2	Y	-0-			-0-
07	5146	X	4525	-0-	-621	-0-	580	1	3945	2	Y	-0-			-0-
08	4836	X	4410	-0-	-426	-0-	574	1	3836	2	Y	-0-			-0-
09	4380	X	4347	-0-	-33	-0-	603	1	3744	2	Y	-0-			-0-
10	4526	X	4184	-0-	-342	-0-	605	1	3579	2	Y	-0-			-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	#	3778	-0-	-345	-0-	484	1	3288	2	Y	5					114
							6	9									
06	4170	#	3781	-0-	-389	-0-	479	1	3295	2	Y	6					120
							7	9									
07	4309	#	4049	-0-	-260	-0-	518	1	3524	2	Y	6					126
							7	9									
08	4061		3914	-0-	-147	-0-	509	1	3398	2	Y	6					132
							7	9									
09	4070		4000	-0-	-70	-0-	555	1	3445	2	Y	-0-	84	1			48
10	4061		3865	-0-	-196	-0-	558	1	3303	2	Y	4					52
							4	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	4125	-0-	-339	-0-	528	1	3591	2	Y	5					113
							6	9									
06	4440	X	4172	-0-	-268	-0-	529	1	3636	2	Y	6					119
							7	9									
07	4588	X	4210	-0-	-378	-0-	539	1	3664	2	Y	6					125
							7	9									
08	4588	X	4329	-0-	-259	-0-	563	1	3759	2	Y	6					131
							7	9									
09	4185	X	4185	-0-	-0-	-0-	581	1	3604	2	Y	-0-	83	1			48
10	4309	X	4142	-0-	-167	-0-	598	1	3541	2	Y	3					51
							3	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/24/2022

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99169	#	78546	-0-	-20623	-0-	77544	2	1002	9	N	911	882	1			458
06	90240	#	75327	-0-	-14913	-0-	74412	2	915	9	N	832	879	1			411
07	80414	#	74742	-0-	-5672	-0-	73844	2	898	9	N	816	877	1			350
08	80414	#	76574	-0-	-3840	-0-	75721	2	853	9	N	775	887	1			238
09	77820	#	74886	-0-	-2934	-0-	73998	2	888	9	N	807	712	1			333
10	78554	#	NO RPT	-0-	-78554	-0-					N	NO RPT					333

HELEN GOHLKE (MIDDLE WILCOX) //CONT.// 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM OPERATING, LLC 521542
YELLOW ROSE WELL #: 1 RRCID -> 296541 COMPL. DATE 05/20/2022 TOTAL DEPTH 9068 PERF. 9061 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2024

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	619	-0-	-94 B	-0-	619	2			Y	-0-					1
06	810	N	588	-0-	-222 B	-0-	588	2			Y	-0-					1
07	776	N	776	-0-	-0- B	-0-	776	2			Y	-0-					1
08	677	N	677	-0-	-0- B	-0-	677	2			Y	-0-					1
09	600	N	491	-0-	-109 B	-0-	491	2			Y	-0-					1
10	775	N	704	-0-	-71 B	-0-	704	2			Y	-0-	1	1			-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13 B	-0-	173	2			Y	-0-					3
06	180	N	99	-0-	-81 B	-0-	99	2			Y	-0-					3
07	191	N	191	-0-	-0- B	-0-	191	2			Y	-0-					3
08	186	N	121	-0-	-65 B	-0-	121	2			Y	-0-					3
09	189	N	189	-0-	-0- B	-0-	189	2			Y	-0-					3
10	186	N	157	-0-	-29 B	-0-	157	2			Y	-0-	3	1			-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSLEY OIL &GAS INC 100645
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	41	-0-	41	238	41	1			N	-0-					-0-
06	0	W	43	-0-	43	281	43	1			N	-0-					-0-
07	0	W	-0-	-0-	-0-	281					N	-0-					-0-
08	0	W	-0-	-0-	-0-	281					N	-0-					-0-
09	0	W	-0-	-0-	-0-	281					N	-0-					-0-
10	0	W	-0-	-0-	-0-	281					N	-0-					-0-

OLIPDP II, LLC 100467
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LODESTONE OPERATING, INC. 100710
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER ENERGY, LLC 263648
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

05	12586 X	12564	-0-	-22	-0-	423	1	12027	2	N	104					237
						114	9									
06	12180 X	10130	-0-	-2050	-0-	334	1	9711	2	N	77	155	1			159
						85	9									
07	12586 X	8346	-0-	-4240	-0-	276	1	7998	2	N	65					224
						72	9									
08	12555 X	10969	-0-	-1586	-0-	282	1	10612	2	N	68	177	1			115
						75	9									
09	12150 X	8803	-0-	-3347	-0-	288	1	8425	2	N	82					197
						90	9									
10	12555 X	10060	-0-	-2495	-0-	503	1	9463	2	N	85					282
						94	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18799	X	18799	-0-	-0-	-0-	18353	2	446	9	N	405	499	1			141
06	11760	X	11245	-0-	-515	-0-	10969	2	276	9	N	251	169	1			223
07	15518	X	15518	-0-	-0-	-0-	15115	2	403	9	N	366	511	1			78
08	16083	X	16083	-0-	-0-	-0-	15689	2	394	9	N	358	337	1			99
09	14706	X	14706	-0-	-0-	-0-	14352	2	354	9	N	322	348	1			73
10	16419	X	16419	-0-	-0-	-0-	16035	2	384	9	N	349	340	1			82

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1154	N	1154	-0-	-0-	-0-	1154	2			Y	-0-					176
06	570	N	512	-0-	-58	-0-	512	2			Y	-0-					176
07	1364	N	386	-0-	-978	-0-	386	2			Y	-0-					176
08	1364	X	556	-0-	-808	-0-	556	2			Y	-0-					176
*09	1320	X	579	-0-	-741	-0-	567	2	12	9	Y	11					187
10	1147	X	799	-0-	-348	-0-	799	2			Y	-0-	160	1			27

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-5401					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-5401					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SHINER EXPLORATION, LLC 777367
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL WELL #: 1 RRCID -> 293131 COMPL. DATE 03/10/2022 TOTAL DEPTH 12508 PERF. 3425 - 3670

05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

05	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (4800 GRETA) 40957 550 ASSOCIATED EXEMPT CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 11 RRCID -> 292114 COMPL. DATE 05/07/2021 TOTAL DEPTH 5512 PERF. 5020 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

05	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

05	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 04/15/2022 TOTAL DEPTH 5480 PERF. 5030 - 5130

05	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/05/2024

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921
BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62 N	38	-0-	-24		-0-	38	1			Y	-0-					64
06	47 N	47	-0-	-0-		-0-	47	1			Y	-0-					64
07	62 N	44	-0-	-18		-0-	44	1			Y	-0-					64
08	DLQ G-10	46	-0-	46		46	46	1			Y	-0-					64
09	DLQ G-10	42	-0-	42		88	42	1			Y	-0-					64
10	DLQ G-10	43	-0-	43		131	43	1			Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3530	-0-	-190	-0-	310 31	1 9	3189	2	Y	28					163
06	3510	X	3430	-0-	-80	-0-	300 45	1 9	3085	2	Y	41					204
07	3627	X	3342	-0-	-285	-0-	310 25	1 9	3007	2	Y	23	176	1			51
08	DLQ G-10		3516	-0-	3516	3516	310 31	1 9	3175	2	Y	28					79
09	DLQ G-10		3374	-0-	3374	6890	300 46	1 9	3028	2	Y	42					121
10	DLQ G-10		3141	-0-	3141	10031	310 62	1 9	2769	2	Y	56					177

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 08/16/23

REAMY WELL #: RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 10/10/2021

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					25
06	0	W	-0-	-0-	-0-	-0-					N	-0-					25
07	0	W	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					16
06	0	W	-0-	-0-	-0-	-0-					N	-0-					16
07	0	W	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	510	N	362	-0-	-148	-0-	362	2			N	-0-					-0-
07	496	N	314	-0-	-182	-0-	314	2			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	32					N	-0-					116
06	14B2 EXT	-0-	-0-	-0-	32					N	-0-					116
07	14B2 EXT	-0-	-0-	-0-	32					N	-0-					116
08	14B2 EXT	-0-	-0-	-0-	32					N	-0-					116
09	14B2 EXT	NO RPT	-0-	-0-	32					N	NO RPT					116
10	14B DENY	NO RPT	-0-	-0-	32					N	NO RPT					116

HOLLY (FRIO 2700) 42261 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NOG PRODUCTION & OPERATING LLC 612414
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 296641 COMPL. DATE 10/06/2023 TOTAL DEPTH 14500 PERF. 2623 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	B	-0-					N	-0-					45
06	0		-0-	-0-	-0-	B	-0-					N	-0-					45
07	0		-0-	-0-	-0-	B	-0-					N	-0-					45
08	0		-0-	-0-	-0-	B	-0-					N	-0-					45
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					45
10	0		-0-	-0-	-0-	B	-0-					N	-0-					45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
08	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
10	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
PLUGGED AND ABANDONED_____ 01/10/2008																		

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			50
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			50
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			50
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			50
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			50
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL GULF PETROLEUM INC 100403
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	-0-	-0-	-2604	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARVEST PETROLEUM INC. 363117
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-					25
06	30	N	27	-0-	-3	-0-	12	1	15	2	N	-0-					25
07	31	N	-0-	-0-	-31	-0-					N	-0-					25
08	62	N	27	-0-	-35	-0-	12	1	15	2	N	-0-					25
09	30	N	-0-	-0-	-30	-0-					N	-0-					25
10	33	N	33	-0-	-0-	-0-	12	1	21	2	N	-0-					25

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1815	-0-	-76	-0-	405	1	1410	2	N	-0-					-0-
06	1800	N	1733	-0-	-67	-0-	405	1	1328	2	N	-0-					-0-
07	1757	N	1757	-0-	-0-	-0-	405	1	1352	2	N	-0-					-0-
08	1829	N	1622	-0-	-207	-0-	392	1	1230	2	N	-0-					-0-
09	1740	N	1507	-0-	-233	-0-	392	1	1115	2	N	-0-					-0-
10	1777	N	1777	-0-	-0-	-0-	522	1	1255	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3094	X	3094	-0-	-0-	-0-	775	1	2319	2	N	-0-					-0-
06	2998	X	2998	-0-	-0-	-0-	725	1	2273	2	N	-0-					-0-
07	2958	X	2958	-0-	-0-	-0-	725	1	2233	2	N	-0-					-0-
08	3100	X	3000	-0-	-100	-0-	754	1	2246	2	N	-0-					-0-
09	3000	X	2829	-0-	-171	-0-	728	1	2101	2	N	-0-					-0-
10	3100	X	2051	-0-	-1049	-0-	528	1	1523	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

TC OIL AND GAS, LLC 840303
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751 X	1475	-0-	-2276	-0-	164 4	1 9	1307	3	N	4					70
06	3030 X	1171	-0-	-1859	-0-	57 3	1 9	1111	3	N	3					73
07	3131 X	2282	-0-	-849	-0-	222 21	1 9	2039	3	N	19					92
08	2945 X	1968	-0-	-977	-0-	225 33	1 9	1710	3	N	30					122
09	3761 X	3761	-0-	-0-	-0-	693 3	1 9	3065	3	N	3					125
10	2294 X	NO RPT	-0-	-2294	-0-					N	NO RPT					125

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4799	X	4799	-0-	-0-	-0-	532 39	1 9	4228	3	N	35					123
06	2720	X	2720	-0-	-0-	-0-	130 35	1 9	2555	3	N	32					155
07	2611	X	2611	-0-	-0-	-0-	247 97	1 9	2267	3	N	88					243
08	4154	X	2717	-0-	-1437	-0-	307 85	1 9	2325	3	N	77	195	1			125
09	4020	X	2147	-0-	-1873	-0-	384 64	1 9	1699	3	N	58					183
10	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					183

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					171
06	0	N	-0-	-0-	-0-	-0-					N	-0-					171
07	0	N	-0-	-0-	-0-	-0-					N	-0-					171
08	0	N	-0-	-0-	-0-	-0-					N	-0-					171
09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					91
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					91
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					91
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					91
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					91
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2638	-0-	2638	10213	2500	2	138	9	Y	125					230
06	12136	X	1923	-0-	-10213	-0-	1923	2			Y	-0-	174	1			56
07	3193	X	1629	-0-	-1564	-0-	1528	2	101	9	Y	92					148
08	2914	X	1070	-0-	-1844	-0-	1070	2			Y	-0-					148
09	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					148
10	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					148

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

05	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0 W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

05	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1012	R	1012	-0-	-0-	-0-	1012	2			Y	-0-					114
06	0	#	-0-	-0-	-0-	-0-					Y	74	170	1			18
07	2432	R	2432	-0-	-0-	-0-	2395	2	37	9	Y	34					52
08	2015	#	1036	-0-	-979	-0-	999	2	37	9	Y	34					86
*09	2021	R	2021	-0-	-0-	-0-	2021	2			Y	-0-					86
10	1023	#	NO RPT	-0-	-1023	-0-					Y	NO RPT					86

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	90	-0-	90	90	90	2				N	-0-					-0-
10	14B2 EXT	88	-0-	88	178	88	2				N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

05	10453	X	10453	-0-	-0-	B	-0-	930	1	9410	2	N	103				153
								113	9								
06	11432	X	11432	-0-	-0-	B	-0-	960	1	10371	2	N	92	194	1		51
								101	9								
07	11198	X	11198	-0-	-0-	B	-0-	992	1	10092	2	N	104				155
								114	9								
08	11061	X	11061	-0-	-0-	B	-0-	961	1	10017	2	N	75	194	1		36
								83	9								
09	11131	X	11131	-0-	-0-	B	-0-	900	1	10137	2	N	85				121
								94	9								
10	13144	X	13144	-0-	-0-	B	-0-	1147	1	11881	2	N	105	191	1		35
								116	9								

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

05	3903	X	3903	-0-	-0-	B	-0-	341	1	3548	2	N	13				158
								14	9								
06	3113	X	3113	-0-	-0-	B	-0-	243	1	2857	2	N	12				170
								13	9								
07	3069	X	2715	-0-	-354	B	-0-	224	1	2482	2	N	8				178
								9	9								
08	3831	X	3831	-0-	-0-	B	-0-	341	1	3468	2	N	20				198
								22	9								
09	2970	X	2421	-0-	-549	B	-0-	200	1	2208	2	N	12				210
								13	9								
10	3221	X	3221	-0-	-0-	B	-0-	261	1	2942	2	N	16	151	1		75
								18	9								

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				26
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				26
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				26
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				26
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				26
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-				26

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2297	N	2297	-0-	-0- B	-0-	217	1	2080	2	N	-0-					136
06	2072	N	2072	-0-	-0- B	-0-	162	1	1908	2	N	2					138
							2	9									
07	2358	N	2358	-0-	-0- B	-0-	196	1	2160	2	N	2					140
							2	9									
08	2046	N	2046	-0-	-0- B	-0-	186	1	1860	2	N	-0-					140
09	1890	N	632	-0-	-1258 B	-0-	44	1	588	2	N	-0-					140
10	1953	N	793	-0-	-1160 B	-0-	54	1	739	2	N	-0-					140

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	249	-0-	-154 B	-0-	62	1	153	2	N	31					137
							34	9									
06	2213	N	2213	-0-	-0- B	-0-	500	1	1690	2	N	21					158
							23	9									
07	341	N	131	-0-	-210 B	-0-	23	1	87	2	N	19					177
							21	9									
08	248	N	94	-0-	-154 B	-0-	22	2	72	9	N	65	192	1			50
09	1500	N	189	-0-	-1311 B	-0-	26	1	121	2	N	38					88
							42	9									
10	332	N	332	-0-	-0- B	-0-	27	1	253	2	N	47					135
							52	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1612	-0-	-0- B	-0-	372	1	1229	2	N	10					60
							11	9									
06	1350	N	822	-0-	-528 B	-0-	189	1	630	2	N	3					63
							3	9									
07	1240	N	1154	-0-	-86 B	-0-	276	1	876	2	N	2					65
							2	9									
08	1612	N	1532	-0-	-80 B	-0-	279	1	1253	2	N	-0-					65
09	1467	N	1467	-0-	-0- B	-0-	270	1	1166	2	N	28					93
							31	9									
10	1527	N	1527	-0-	-0- B	-0-	280	1	1245	2	N	2					95
							2	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4611	X	4611	-0-	-0- B	-0-	1054	1	3534	2	N	21	188	1			68
							23	9									
06	2334	X	2334	-0-	-0- B	-0-	567	1	1748	2	N	17					85
							19	9									
07	3120	X	3120	-0-	-0- B	-0-	726	1	2376	2	N	16					101
							18	9									
08	6348	X	6348	-0-	-0- B	-0-	1178	1	5158	2	N	11					112
							12	9									
09	5156	X	5156	-0-	-0- B	-0-	972	1	4181	2	N	3					115
							3	9									
10	5265	X	5265	-0-	-0- B	-0-	1008	1	4243	2	N	13					128
							14	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

05	441	N	441	-0-	-0-	B	-0-	87	1	330	2	N	22					155
								24	9									
06	270	N	250	-0-	-20	B	-0-	52	1	174	2	N	22					177
								24	9									
07	403	N	312	-0-	-91	B	-0-	63	1	227	2	N	20					197
								22	9									
08	436	N	436	-0-	-0-	B	-0-	62	1	327	2	N	43	185	1			55
								47	9									
09	409	N	409	-0-	-0-	B	-0-	75	1	292	2	N	38					93
								42	9									
10	547	N	547	-0-	-0-	B	-0-	81	1	383	2	N	75					168
								83	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF. 10170 - 10182

05	1054	N	1003	-0-	-51	B	-0-	62	1	791	2	N	136	194	1			77
								150	9									
06	1095	N	1095	-0-	-0-	B	-0-	90	1	843	2	N	147	186	1			38
								162	9									
07	1285	N	1285	-0-	-0-	B	-0-	93	1	1041	2	N	137					175
								151	9									
08	1290	N	1290	-0-	-0-	B	-0-	87	1	1042	2	N	146	176	1			145
								161	9									
09	1292	N	1292	-0-	-0-	B	-0-	87	1	1095	2	N	100					245
								110	9									
10	1536	N	1536	-0-	-0-	B	-0-	124	1	1282	2	N	118	195	1			168
								130	9									

HOUND DOG (WILCOX 10000) 42864 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 296191 COMPL. DATE 09/02/2023 TOTAL DEPTH 13054 PERF. 10190 - 10210

05	5580	#	3705	-0-	-1875		-0-	123	1	3527	2	N	50					50
								55	9									
06	4890	#	2808	-0-	-2082		-0-	144	1	2443	2	N	201	176	1			75
								221	9									
07	3224	#	3066	-0-	-158		-0-	140	1	2829	2	N	88					163
								97	9									
08	3720	#	2365	-0-	-1355		-0-	98	1	2224	2	N	39					202
								43	9									
09	3600	#	2527	-0-	-1073		-0-	87	1	2312	2	N	116	176	1			142
								128	9									
10	3720	#	NO RPT	-0-	-3720		-0-					N	NO RPT					142

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	W	-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4716

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 40 RRCID -> 295034 COMPL. DATE 04/04/2023 TOTAL DEPTH 4007 PERF. 3788 - 3793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (5100) 43270 858 NON-ASSOCIATED PRORATED CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 92 RRCID -> 292326 COMPL. DATE 05/26/2022 TOTAL DEPTH 5906 PERF. 5188 - 5192

05	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-

RIVER RANCH -D- WELL #: 1 RRCID -> 292856 COMPL. DATE 06/06/2022 TOTAL DEPTH 5902 PERF. 5237 - 5248

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 01/12/2022 TOTAL DEPTH 5800 PERF. 4682 - 4712

05	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

O'CONNOR WELL #: 101 RRCID -> 296424 COMPL. DATE 01/29/2024 TOTAL DEPTH 5930 PERF. 5229 - 5232

05	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF. 11124 - 11156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666 X	2094	-0-	-572 B	-0-	2094	2			N	-0-					92
06	2520 X	1705	-0-	-815 B	-0-	1705	2			N	-0-					92
07	2356 X	1505	-0-	-851 B	-0-	1499	2	6	9	N	5					97
08	2555 X	2555	-0-	-0- B	-0-	2543	2	12	9	N	11					108
09	2070 X	1614	-0-	-456 B	-0-	1614	2			N	-0-					108
10	2211 X	2211	-0-	-0- B	-0-	2203	2	8	9	N	7					115

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF. 11066 - 11100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3350 X	3350	-0-	-0- B	-0-	3304	2	46	9	N	42					130
06	3253 X	3253	-0-	-0- B	-0-	3206	2	47	9	N	43					173
07	3296 X	3296	-0-	-0- B	-0-	3259	2	37	9	N	34					207
08	2842 X	2842	-0-	-0- B	-0-	2825	2	17	9	N	15					222
*09	2560 X	2560	-0-	-0- B	-0-	2551	2	9	9	N	8					230
10	2733 X	2733	-0-	-0- B	-0-	2710	2	23	9	N	21	179	1			72

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF. 11116 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929 X	3789	-0-	-1140 B	-0-	3739	2	50	9	N	45					210
06	4770 X	4013	-0-	-757 B	-0-	3982	2	31	9	N	28	168	1			70
07	4929 X	3845	-0-	-1084 B	-0-	3793	2	52	9	N	47					117
08	4774 X	4642	-0-	-132 B	-0-	4617	2	25	9	N	23					140
09	4620 X	3891	-0-	-729 B	-0-	3871	2	20	9	N	18					158
10	4154 X	3294	-0-	-860 B	-0-	3279	2	15	9	N	14					172

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	389	-0-	-14 B	-0-	369	2	20	9	N	18					90
06	351	N	351	-0-	-0- B	-0-	327	2	24	9	N	22					112
07	434	N	337	-0-	-97 B	-0-	328	2	9	9	N	8					120
08	403	N	275	-0-	-128 B	-0-	262	2	13	9	N	12					132
09	360	N	306	-0-	-54 B	-0-	305	2	1	9	N	1					133
10	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					133

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	5833	-0-	-677 B	-0-	5692	2	141	9	N	128	188	1			140
06	6300	X	5493	-0-	-807 B	-0-	5429	2	64	9	N	58					198
07	6045	X	6018	-0-	-27 B	-0-	5923	2	95	9	N	86	182	1			102
08	5828	X	5635	-0-	-193 B	-0-	5582	2	53	9	N	48					150
09	5640	X	5167	-0-	-473 B	-0-	5114	2	53	9	N	48					198
10	6014	X	5318	-0-	-696 B	-0-	5275	2	43	9	N	39	184	1			53

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2024

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BLACKBRUSH O & G, LLC 073059
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1192	-0-	-916 B	-8584	73	2	1119	3	N	-0-					-0-
06	1380	N	1141	-0-	-239 B	-8584	1	2	1140	3	N	-0-					-0-
07	1395	N	2398	-0-	1003 B	-7581	35	2	2363	3	N	-0-					-0-
08	1178	N	1933	-0-	755 B	-6826	535	2	1398	3	N	-0-					-0-
09	1140	N	1764	-0-	624 B	-6202	192	2	1572	3	N	-0-					-0-
10	2325	N	NO RPT	-0-	-2325 B	-6202					N	NO RPT					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					268

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		56	-0-	56	56	56	2			N	-0-					155
10	14B2 EXT		62	-0-	62	118	62	2			N	-0-					155

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	403	-0-	-124	-0-	59	1	269	2	N	68					341
							75	9									
06	720	N	363	-0-	-357	-0-	52	1	259	2	N	47	170	1			218
							52	9									
07	620	N	146	-0-	-474	-0-	1	1	4	2	N	128	159	1			187
							141	9									
08	422	N	422	-0-	-0-	-0-	50	1	241	2	N	119					306
							131	9									
09	581	N	581	-0-	-0-	-0-	79	1	377	2	N	114	168	1			252
							125	9									
10	601	N	601	-0-	-0-	-0-	83	1	386	2	N	120	161	1			211
							132	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
06	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
07	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
08	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
09	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
10	0	W	-0-	-0-	-0- B	-25237					N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	59292					N	-0-					143
06	14B DENY		15	-0-	15	59307	15	2			N	-0-					143
07	14B2 EXT		84	-0-	84	59391	84	2			N	-0-					143
08	14B2 EXT		112	-0-	112	59503	112	2			N	-0-					143
09	14B2 EXT		NO RPT	-0-	-0-	59503					N	NO RPT					143
10	14B DENY		NO RPT	-0-	-0-	59503					N	NO RPT					143

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2458	N	2458	-0-	-0-	-0-	167	1	1945	2	N	86	178	1			63
							251	3	95	9							
06	2400	N	2183	-0-	-217	-0-	120	1	1773	2	N	65					128
							218	3	72	9							
07	2294	N	2204	-0-	-90	-0-	71	1	1807	2	N	61	178	1			11
							259	3	67	9							
08	2774	N	2774	-0-	-0-	-0-	86	1	2275	2	N	76					87
							329	3	84	9							
09	2739	N	2739	-0-	-0-	-0-	88	1	2218	2	N	84					171
							341	3	92	9							
10	2395	N	2395	-0-	-0-	-0-	83	1	1947	2	N	56	174	1			53
							303	3	62	9							

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					59
06	89	N	89	-0-	-0-	-0-	80	2	9	9	Y	8					67
07	124	N	7	-0-	-117	-0-	7	2			Y	-0-					67
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					67
09	90	N	-0-	-0-	-90	-0-					Y	-0-					67
10	7	N	-0-	-0-	-7	-0-					Y	-0-					67

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3940	R	3940	-0-	-0-	-0-	3908	2	32	9	Y	29					157
06	3180	#	3125	-0-	-55	-0-	3119	2	6	9	Y	5					162
07	3534	#	2158	-0-	-1376	-0-	2139	2	19	9	Y	17	151	1			28
08	3937	#	1913	-0-	-2024	-0-	1913	2			Y	-0-					28
09	3810	#	2758	-0-	-1052	-0-	2750	2	8	9	Y	7					35
10	3937	#	3724	-0-	-213	-0-	3692	2	32	9	Y	29					64

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613

BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1895	-0-	-58	-0-	1789	3	106	9	N	96	18	1			379
06	1710	X	1587	-0-	-123	-0-	1467	3	120	9	N	109	187	1			301
07	1736	X	1722	-0-	-14	-0-	1636	3	86	9	N	78	16	1			363
08	1891	X	1609	-0-	-282	-0-	1517	3	92	9	N	84	183	1			264
09	1830	X	1212	-0-	-618	-0-	1124	3	88	9	N	80	20	1			324
10	1891	X	915	-0-	-976	-0-	825	3	90	9	N	82	188	1			218

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

05	2418	N	983	-0-	-1435	-0-	943	3	40	9	N	36	10	1			318
06	1752	N	1752	-0-	-0-	-0-	1642	3	110	9	N	100					418
07	2170	N	1528	-0-	-642	-0-	1495	3	33	9	N	30	14	1			434
08	1682	N	1682	-0-	-0-	-0-	1639	3	43	9	N	39	172	1			301
09	1740	N	1445	-0-	-295	-0-	1359	3	86	9	N	78	24	1			355
10	1519	N	290	-0-	-1229	-0-	277	3	13	9	N	12					367

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

05	1089	N	1089	-0-	-0-	-0-	1045	3	44	9	N	40	11	1			139
06	883	N	883	-0-	-0-	-0-	835	3	48	9	N	44					183
07	941	N	941	-0-	-0-	-0-	909	3	32	9	N	29	9	1			203
08	1012	N	1012	-0-	-0-	-0-	955	3	57	9	N	52					255
09	725	N	725	-0-	-0-	-0-	685	3	40	9	N	36	193	1			98
10	462	N	462	-0-	-0-	-0-	423	3	39	9	N	35					133

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

05	8558	X	8558	-0-	-0-	-0-	8208	3	350	9	N	318	453	1			174
06	8031	X	8031	-0-	-0-	-0-	7742	3	289	9	N	263	187	1			250
07	9320	X	9320	-0-	-0-	-0-	9030	3	290	9	N	264	446	1			68
08	8463	X	5783	-0-	-2680	-0-	5534	3	249	9	N	226					294
09	8190	X	3337	-0-	-4853	-0-	3214	3	123	9	N	112	244	1			162
10	8463	X	108	-0-	-8355	-0-	107	3	1	9	N	1					163

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

05	1714	N	1714	-0-	-0-	-0-	1703	3	11	9	N	10	17	1			34
06	1383	N	1383	-0-	-0-	-0-	1376	3	7	9	N	6					40
07	1767	N	1524	-0-	-243	-0-	1521	3	3	9	N	3	14	1			29
08	1705	N	1525	-0-	-180	-0-	1515	3	10	9	N	9					38
09	1380	N	1140	-0-	-240	-0-	1129	3	11	9	N	10	20	1			28
10	1519	N	256	-0-	-1263	-0-	253	3	3	9	N	3					31

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1794	N	1794	-0-	-0-	-0-	1693	3	101	9	N	92	200	1			96
06	1500	N	1464	-0-	-36	-0-	1351	3	113	9	N	103					199
07	2069	N	2069	-0-	-0-	-0-	1975	3	94	9	N	85	205	1			79
08	1844	N	1844	-0-	-0-	-0-	1738	3	106	9	N	96					175
09	1470	N	695	-0-	-775	-0-	627	3	68	9	N	62	193	1			44
10	2077	N	370	-0-	-1707	-0-	333	3	37	9	N	34					78

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1518	N	1518	-0-	-0-	-0-	1453	3	65	9	N	59	15	1			272
06	1489	N	1489	-0-	-0-	-0-	1425	3	64	9	N	58	161	1			169
07	1519	N	1334	-0-	-185	-0-	1273	3	61	9	N	55	12	1			212
08	1519	N	1291	-0-	-228	-0-	1229	3	62	9	N	56	180	1			88
09	1500	N	992	-0-	-508	-0-	934	3	58	9	N	53	16	1			125
10	1520	N	1520	-0-	-0-	-0-	1452	3	68	9	N	62					187

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1336	N	1336	-0-	-0-	-0-	1293	3	43	9	N	39	13	1			140
06	1396	N	1396	-0-	-0-	-0-	1360	3	36	9	N	33					173
07	1271	N	887	-0-	-384	-0-	877	3	10	9	N	9	8	1			174
08	1448	N	1448	-0-	-0-	-0-	1350	3	98	9	N	89	182	1			81
09	1410	N	694	-0-	-716	-0-	664	3	30	9	N	27	12	1			96
10	899	N	803	-0-	-96	-0-	751	3	52	9	N	47					143

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	117	-0-	-968	-0-	116	3	1	9	N	1	1	1			192
06	120	N	-0-	-0-	-120	-0-					N	-0-					192
07	5	N	-0-	-0-	-5	-0-					N	-0-					192
08	350	N	350	-0-	-0-	-0-	339	3	11	9	N	10					202
09	1025	N	1025	-0-	-0-	-0-	1012	3	13	9	N	12	18	1			196
10	273	N	273	-0-	-0-	-0-	266	3	7	9	N	6					202

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					494
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2024 - WELL PLUGGED 08/27/24

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	23	-0-	-659	-0-	2	1	21	3	Y	-0-	6	1			2
06	660	#	177	-0-	-483	-0-	13	1	163	3	Y	1	2	1			1
							1	9									
07	713	#	125	-0-	-588	-0-	4	1	120	3	Y	1					2
							1	9									
08	713	#	55	-0-	-658	-0-	2	1	53	3	Y	-0-	1	1			1
*09	690	#	52	-0-	-638	-0-	2	1	50	3	Y	-0-	1	1			-0-
10	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KAREN UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KAREN UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

05	434	#	288	-0-	-146	-0-	22 2	1 9	264	3	Y	2	5	1			3
06	420	#	147	-0-	-273	-0-	10 1	1 9	136	3	Y	1	3	1			1
07	434	#	59	-0-	-375	-0-	2 1	1 9	56	3	Y	1					2
08	403	#	133	-0-	-270	-0-	5	1	128	3	Y	-0-	1	1			1
*09	390	#	25	-0-	-365	-0-	1	1	24	3	Y	-0-	1	1			-0-
10	279	#	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

05	17859	R	17859	-0-	-0-	-0-	1368 133	1 9	16358	3	Y	121	163	1			175
06	17579	R	17579	-0-	-0-	-0-	1068 138	1 9	16373	3	Y	125	173	1			127
07	17680	R	17680	-0-	-0-	-0-	583 196	1 9	16901	3	Y	178					305
08	15704	R	15704	-0-	-0-	-0-	582 116	1 9	15006	3	Y	105	168	1			242
09	16998	R	16998	-0-	-0-	-0-	567 131	1 9	16300	3	Y	119	174	1			187
10	15562	#	NO RPT	-0-	-15562	-0-					Y	NO RPT					187

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	50	-0-	-632	-0-	4	1	46	3	N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOWLER OIL & GAS LLC 100396
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29993	X	8880	-0-	-21113	-0-	1007 51	1 9	7822	3	Y	46	168	1			51
06	7924	X	7924	-0-	-0-	-0-	909 100	1 9	6915	3	Y	91					142
07	8195	X	8195	-0-	-0-	-0-	287 69	1 9	7839	3	Y	63					205
08	8167	X	8167	-0-	-0-	-0-	287 41	1 9	7839	3	Y	37	170	1			72
09	9215	X	9215	-0-	-0-	-0-	254 65	1 9	8896	3	Y	59					131
10	7998	X	7158	-0-	-840	-0-	18 57	1 9	7083	3	Y	52					183

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF. 13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	1	1	71	2	N	-0-					38
06	68	N	68	-0-	-0-	-0-	1	1	67	2	N	-0-					38
07	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					38
08	31	N	-0-	-0-	-31	-0-					N	-0-					38
09	57	N	57	-0-	-0-	-0-	1	1	56	2	N	-0-					38
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					38

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

05	899	X	312	-0-	-587	-0-	7 3	1 4	302	3	Y	-0-					-0-
06	5430	X	4015	-0-	-1415	-0-	94 45	1 4	3876	3	Y	-0-					-0-
07	5611	X	7	-0-	-5604	-0-	7	3			Y	-0-					-0-
08	5611	X	-0-	-0-	-5611	-0-					Y	-0-					-0-
09	4020	X	-0-	-0-	-4020	-0-					Y	-0-					-0-
10	4154	X	-0-	-0-	-4154	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

05	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE PRODUCTION, LLC 100932
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE PRODUCTION, LLC //CONT.// 100932
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
06	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
07	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
08	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
09	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

KAY CREEK (2950) //CONT.// 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
06	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
07	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
08	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
09	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
10	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	1550			Y	NO RPT			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	868	-0-	-93	-0-	718	1	150	9	N	136	141	1			137
06	870	N	863	-0-	-7	-0-	721	1	142	9	N	129	120	1			146
07	899	N	885	-0-	-14	-0-	732	1	153	9	N	139	139	1			146
08	868	N	844	-0-	-24	-0-	719	1	125	9	N	114	121	1			139
09	870	N	861	-0-	-9	-0-	721	1	140	9	N	127	175	1			91
10	899	N	599	-0-	-300	-0-	519	1	80	9	N	73	76	1			88

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	384	-0-	-112	-0-	59	1	325	9	Y	295	329	1			68
06	450	N	391	-0-	-59	-0-	60	1	331	9	Y	301	275	1			94
07	465	N	141	-0-	-324	-0-	22	1	119	9	Y	108	176	1			26
08	DLQ G-10		221	-0-	221	221	34	1	187	9	Y	170	152	1			44
09	DLQ G-10		259	-0-	259	480	40	1	219	9	Y	199	188	1			55
10	DLQ G-10		90	-0-	90	570	14	1	76	9	Y	69	112	1			12

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	38	1	211	9	Y	192	204	1			44
06	240	N	229	-0-	-11	-0-	35	1	194	9	Y	176	165	1			55
07	279	N	187	-0-	-92	-0-	29	1	158	9	Y	144	165	1			34
08	DLQ G-10		125	-0-	125	125	19	1	106	9	Y	96	105	1			25
09	DLQ G-10		236	-0-	236	361	36	1	200	9	Y	182	157	1			50
10	DLQ G-10		215	-0-	215	576	33	1	182	9	Y	165	187	1			28

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BRIGHTSPOT OPERATING LLC 093340
STUART HASTEDT WELL #: 1 RRCID -> 298299 COMPL. DATE 07/20/2024 TOTAL DEPTH 5910 PERF. 5610 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14340		NO RPT	-0-	-14340	-0-					N	NO RPT					-0-
10	14818		NO RPT	-0-	-14818	-0-					N	NO RPT					-0-

EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (WILCOX 8800) 48821 250 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
SMITH-PEDIGO GU WELL #: 1 RRCID -> 294076 COMPL. DATE 01/24/2023 TOTAL DEPTH 9715 PERF. 7610 - 7626

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17763	#	14938	-0-	-2825	-0-	14861	2	77	9	N	70					140
06	16860	#	13169	-0-	-3691	-0-	13115	2	54	9	N	49	169	1			20
07	17422	#	12805	-0-	-4617	-0-	12750	2	55	9	N	50					70
08	16089	#	12083	-0-	-4006	-0-	12010	2	73	9	N	66					136
09	15570	#	12163	-0-	-3407	-0-	12104	2	59	9	N	54	155	1			35
10	14942	#	12806	-0-	-2136	-0-	12749	2	57	9	N	52					87

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40548	#	17763	-0-	-22785	-0-	17634	2	129	9	N	117	112	1			154
06	39150	#	9207	-0-	-29943	-0-	9110	2	97	9	N	88					242
07	36828	#	3294	-0-	-33534	-0-	3281	2	13	9	N	12	177	1			77
08	31341	#	-0-	-0-	-31341	-0-					N	100					177
09	30330	#	72	-0-	-30258	-0-	29	2	43	9	N	39	175	1			41
10	17763	#	23	-0-	-17740	-0-	23	2			N	-0-					41

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	358	-0-	-293	-0-	77	2	281	3	N	-0-					-0-
06	360	N	126	-0-	-234	-0-	27	2	99	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	163	2	628	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	87	2	318	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	110	2	372	3	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1040	-0-	-169	-0-	1040	3			N	-0-					4648
06	1902	N	1902	-0-	-0-	-0-	976	3	926	9	N	842					5490
07	1812	N	1812	-0-	-0-	-0-	1032	3	780	9	N	709					6199
08	1054	N	1028	-0-	-26	-0-	1028	3			N	-0-					6199
09	1170	N	944	-0-	-226	-0-	944	3			N	-0-					6199
10	1209	N	1018	-0-	-191	-0-	1018	3			N	-0-					6199

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3381	X	3381	-0-	-0-	-0-	729	2	2652	3	Y	-0-					-0-
06	3236	X	3236	-0-	-0-	-0-	704	2	2532	3	Y	-0-					-0-
07	3296	X	3296	-0-	-0-	-0-	680	2	2616	3	Y	-0-					-0-
08	3472	X	3124	-0-	-348	-0-	672	2	2452	3	Y	-0-					-0-
09	3360	X	2145	-0-	-1215	-0-	488	2	1657	3	Y	-0-					-0-
10	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	4212	-0-	-1492	-0-	908	2	3304	3	Y	-0-					-0-
06	5520	X	4250	-0-	-1270	-0-	924	2	3326	3	Y	-0-					-0-
07	5704	X	4318	-0-	-1386	-0-	891	2	3427	3	Y	-0-					-0-
08	4774	X	4544	-0-	-230	-0-	977	2	3567	3	Y	-0-					-0-
09	4620	X	3671	-0-	-949	-0-	835	2	2836	3	Y	-0-					-0-
10	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					-0-

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6101	X	6101	-0-	-0-	-0-	789	1	5312	2	N	-0-					164
06	5070	X	4460	-0-	-610	-0-	561	1	3899	2	N	-0-					164
07	5239	X	4613	-0-	-626	-0-	461	1	4152	2	N	-0-					164
08	5239	X	4740	-0-	-499	-0-	657	1	4083	2	N	-0-					164
09	5070	X	3049	-0-	-2021	-0-	451	1	2598	2	N	-0-					164
10	5239	X	4213	-0-	-1026	-0-	704	1	3509	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	3493	-0-	-1467	-0-	452	1	3041	2	N	-0-					59
06	4800	X	4493	-0-	-307	-0-	565	1	3928	2	N	-0-					59
07	4960	X	3820	-0-	-1140	-0-	382	1	3438	2	N	-0-					59
08	4743	X	3838	-0-	-905	-0-	532	1	3306	2	N	-0-					59
09	4500	X	3693	-0-	-807	-0-	546	1	3147	2	N	-0-					59
10	4835	X	4835	-0-	-0-	-0-	808	1	4027	2	N	-0-					59

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2398	X	2398	-0-	-0-	-0-	310	1	2088	2	N	-0-					64
06	2672	X	2672	-0-	-0-	-0-	336	1	2336	2	N	-0-					64
07	3032	N	3032	-0-	-0-	-0-	303	1	2729	2	N	-0-					64
08	2983	N	2983	-0-	-0-	-0-	414	1	2569	2	N	-0-					64
09	2407	N	2407	-0-	-0-	-0-	356	1	2051	2	N	-0-					64
10	3100	N	3117	-0-	17	17	521	1	2596	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	2257	-0-	-1742	-0-	292	1	1965	2	N	-0-					88
06	3870	X	2299	-0-	-1571	-0-	289	1	2010	2	N	-0-					88
07	3999	X	2724	-0-	-1275	-0-	272	1	2452	2	N	-0-					88
08	4801	X	4801	-0-	-0-	-0-	666	1	4135	2	N	-0-					88
09	2700	X	2479	-0-	-221	-0-	364	1	2101	2	N	13					101
							14	9									
10	4044	X	4044	-0-	-0-	-0-	676	1	3368	2	N	-0-					101

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 12/19/2005 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, SW. (SLIGO) //CONT.// 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

05	DLQ G-10	-0-	-0-	-0-	8310						Y	-0-					75
06	DLQ G-10	248	-0-	248	8558	13	1	235	3		Y	-0-					75
07	DLQ G-10	237	-0-	237	8795	14	1	223	3		Y	-0-					75
08	DLQ G-10	282	-0-	282	9077	15	1	267	3		Y	-0-					75
09	DLQ G-10	NO RPT	-0-	-0-	9077						Y	NO RPT					75
10	DLQ G-10	NO RPT	-0-	-0-	9077						Y	NO RPT					75

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					30
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					30
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					30
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					30
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					30
10	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					30

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

05	DLQ G-10	-0-	-0-	-0-	18						Y	-0-					3
06	DLQ G-10	11	-0-	11	29	1	1	10	3		Y	-0-					3
07	DLQ G-10	15	-0-	15	44	1	1	14	3		Y	-0-					3
08	DLQ G-10	17	-0-	17	61	1	1	16	3		Y	-0-					3
09	DLQ G-10	NO RPT	-0-	-0-	61						Y	NO RPT					3
10	DLQ G-10	NO RPT	-0-	-0-	61						Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

05	DLQ G-10	-0-	-0-	-0-	21						Y	-0-					13
06	DLQ G-10	-0-	-0-	-0-	21						Y	-0-					13
07	DLQ G-10	-0-	-0-	-0-	21						Y	-0-					13
08	DLQ G-10	-0-	-0-	-0-	21						Y	-0-					13
09	DLQ G-10	-0-	-0-	-0-	21						Y	-0-					13
10	DLQ G-10	NO RPT	-0-	-0-	21						Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
06	14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
07	14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
08	14B2 EXT	NO RPT	-0-	-0- B	9875					N	NO RPT					65
09	14B2 EXT	NO RPT	-0-	-0- B	9875					N	NO RPT					65
10	14B2 EXT	NO RPT	-0-	-0- B	9875					N	NO RPT					65

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					127
06	0	#	-0-	-0-	-0-	-0-					N	-0-					127
07	0	#	-0-	-0-	-0-	-0-					N	-0-					127
08	0	#	-0-	-0-	-0-	-0-					N	-0-					127
09	0	#	-0-	-0-	-0-	-0-					N	-0-					127
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					127

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

05	3162	X	2556	-0-	-606	B	-0-	360 53	1 9	2143	2	N	48				157
06	4200	X	3792	-0-	-408	B	-0-	520 61	1 9	3211	2	N	55	192	1		20
07	4340	X	3077	-0-	-1263	B	-0-	480 35	1 9	2562	2	N	32				52
08	4340	X	4119	-0-	-221	B	-0-	560 55	1 9	3504	2	N	50				102
09	4150	X	4150	-0-	-0-	B	-0-	600 52	1 9	3498	2	N	47				149
10	3906	X	2651	-0-	-1255	B	-0-	460 30	1 9	2161	2	N	27				176

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				180
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				180
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				180
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				180
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				180
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

05	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

05	5201	X	5201	-0-	-0-	-0-	5201	1			N	-0-								-0-
06	5119	X	5119	-0-	-0-	-0-	5119	1			N	-0-								-0-
07	5102	X	5102	-0-	-0-	-0-	5102	1			N	-0-								-0-
08	5120	X	5120	-0-	-0-	-0-	5120	1			N	-0-								-0-
09	5102	X	5102	-0-	-0-	-0-	5102	1			N	-0-								-0-
*10	5121	X	5121	-0-	-0-	-0-	5121	1			N	-0-								-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

05	DLQ	G-10	741	-0-	741	1722	720	1	21	9	Y	19	19	1						1
06	DLQ	G-10	620	-0-	620	2342	600	1	20	9	Y	18	18	1						1
07	DLQ	G-10	601	-0-	601	2943	561	1	40	9	Y	36	36	1						1
08	3100	N	546	-0-	-2554	389	505	1	41	9	Y	37	37	1						1
09	924	N	535	-0-	-389	-0-	515	1	20	9	Y	18	18	1						1
10	589	N	566	-0-	-23	-0-	524	1	42	9	Y	38	38	1						1

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1433 N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
06	1224 N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
07	1150 N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
08	1425 N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
09	1322 N	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-
10	1247 N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					62
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
06	4	N	-0-	-0-	-4	-0-					Y	-0-					52
07	3	N	-0-	-0-	-3	-0-					Y	-0-					52
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
09	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					52
*10	2	N	-0-	-0-	-2	-0-					Y	-0-					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	51	-0-	51	51	51	2			Y	-0-					7
10	14B2	EXT	67	-0-	67	118	67	2			Y	-0-					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
06	4	N	-0-	-0-	-4	-0-					Y	-0-					8
07	2	N	-0-	-0-	-2	-0-					Y	-0-					8
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
09	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					8
*10	3	N	-0-	-0-	-3	-0-					Y	-0-					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2 EXT		58	-0-	58	58	58	2			Y	-0-					8
10	14B2 EXT		62	-0-	62	120	62	2			Y	-0-					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
06	1	N	-0-	-0-	-1	-0-					Y	-0-					52
07	3	N	-0-	-0-	-3	-0-					Y	-0-					52
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
09	DLQ G-10		5	-0-	5	5	5	2			Y	-0-					52
*10	5	N	-0-	-0-	-5	-0-					Y	-0-					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	2	N	-0-	-0-	-2	-0-					Y	-0-					4
07	3	N	-0-	-0-	-3	-0-					Y	-0-					4
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
09	DLQ G-10		5	-0-	5	5	5	2			Y	-0-					4
*10	11	N	6	-0-	-5	-0-	6	2			Y	-0-					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIPER S.W.D., LLC 886209
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

05	62	#	-0-	-0-	-62	-0-					N	-0-					117
06	60	#	-0-	-0-	-60	-0-					N	-0-					117
07	0	#	-0-	-0-	-0-	-0-					N	-0-					117
08	0	#	-0-	-0-	-0-	-0-					N	-0-					117
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					117
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					117

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO, WEST (1ST YEGUA) 51279 500 NON-ASSOCIATED 49B CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FAMILY WELL #: 1 RRCID -> 296157 COMPL. DATE 08/03/2023 TOTAL DEPTH 6600 PERF. 6337 - 6378

05	SHUT IN	12031	-0-	12031	68884	620	1	11227	2	N	167	179	1							261
						184	9													
06	SHUT IN	10050	-0-	10050	78934	600	1	9407	2	N	39	180	1							120
						43	9													
07	11532	9019	-0-	-2513	76421	620	1	7979	2	N	382	359	1							143
						420	9													
08	11532	8532	-0-	-3000	73421	620	1	7740	2	N	156	166	1							133
						172	9													
09	11160	6971	-0-	-4189	69232	580	1	6234	2	N	143									276
						157	9													
10	11532	6884	-0-	-4648	64584	620	1	6118	2	N	133	178	1							231
						146	9													

LAGARTO CREEK (CHERNOSKY) 51280 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 12A RRCID -> 293673 COMPL. DATE 07/15/2022 TOTAL DEPTH 5198 PERF. 3200 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	414	-0-	-268	-0-	147	1	267	2	N	-0-					-0-
06	720	N	305	-0-	-415	-0-	252	1	53	2	N	-0-					-0-
07	651	N	528	-0-	-123	-0-	260	1	268	2	N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	264	1	291	2	N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	281	1	348	2	N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	334	1	361	2	N	-0-					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 12/28/2022 TOTAL DEPTH 4650 PERF. 3380 - 3980

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 09/06/2023 TOTAL DEPTH 4655 PERF. 3790 - 3830

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-221) //CONT.// 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/14/2024 - WELL PLUGGED 05/14/24

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/30/2023 TOTAL DEPTH 6100 PERF. 3310 - 3340

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	-0-	-0-	-0-	55					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	55					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	55					N	-0-					-0-
08	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
09	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
10	SHUT IN	NO RPT	-0-	-0-	55					N	NO RPT					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

05	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

05	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/14/2024

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

05	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/14/2024

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 02/07/2023 TOTAL DEPTH 4665 PERF. 3866 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20274	X	-0-	-0-	-20274	-0-					Y	-0-					-0-
06	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/04/2024

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 10/25/2001 TOTAL DEPTH 6100 PERF. 4490 - 4514

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/26/2024

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-440 SAND) 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

WILLIAMS, MAUDE ETAL -A- WELL #: D 87 RRCID -> 293334 COMPL. DATE 06/23/2022 TOTAL DEPTH 5860 PERF. 4407 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 26 RRCID -> 293390 COMPL. DATE 01/14/2023 TOTAL DEPTH 4700 PERF. 4388 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 4 RRCID -> 293391 COMPL. DATE 08/02/2023 TOTAL DEPTH 5766 PERF. 4400 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 91 RRCID -> 294954 COMPL. DATE 10/07/2022 TOTAL DEPTH 4606 PERF. 4425 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ETAL -A- WELL #: D158 RRCID -> 295123 COMPL. DATE 01/21/2023 TOTAL DEPTH 5805 PERF. 4403 - 4423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2024	-0-	-1076	-0-	2024	1			Y	-0-					-0-
06	3000	X	2881	-0-	-119	-0-	2723	1	158	2	Y	-0-					-0-
07	3100	X	2880	-0-	-220	-0-	2664	1	216	2	Y	-0-					-0-
08	5208	X	-0-	-0-	-5208	-0-					Y	-0-					-0-
09	1950	X	-0-	-0-	-1950	-0-					Y	-0-					-0-
10	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D127 RRCID -> 296252 COMPL. DATE 09/13/2023 TOTAL DEPTH 4625 PERF. 4415 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		2269	-0-	2269	2269	633	1	1636	2	N	-0-					-0-
01	0	W	-0-	-0-	-0-	2269					N	-0-					-0-
02	0	W	-0-	-0-	-0-	2269					N	-0-					-0-
03	0	W	-0-	-0-	-0-	2269					N	-0-					-0-
04	0	W	-0-	-0-	-0-	2269					N	-0-					-0-
05	0	W	-0-	-0-	-0-	2269					N	-0-					-0-
06	0	W	-0-	-0-	-0-	2269					N	-0-					-0-
07	0	W	-0-	-0-	-0-	2269					N	-0-					-0-
08	0	W	2704	-0-	2704	4973	2704	1			N	-0-					-0-
09	0	W	-0-	-0-	-0-	4973					N	-0-					-0-
10	0	W	-0-	-0-	-0-	4973					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-200) //CONT.// 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

05	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-295) //CONT.// 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 06/29/2006 TOTAL DEPTH 5899 PERF. 3850 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 11/05/2022 TOTAL DEPTH 6163 PERF. 3222 - 3252

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

LAKE PASTURE (M-338) //CONT.// 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 4650 PERF. 3548 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 74 RRCID -> 293718 COMPL. DATE 10/14/2022 TOTAL DEPTH 4718 PERF. 3516 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 X	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 X	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 X	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/22/2024

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 06/16/2024

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	511	-0-	-2372 B	-0-	2	1	509	2	N	-0-					53
06	4620	X	353	-0-	-4267 B	-0-	1	1	352	2	N	-0-					53
07	2883	X	683	-0-	-2200 B	-0-	3	1	680	2	N	-0-					53
08	1302	X	1274	-0-	-28 B	-0-	5	1	1269	2	N	-0-					53
09	480	X	-0-	-0-	-480 B	-0-					N	113	166	1			-0-
10	682	X	-0-	-0-	-682 B	-0-					N	-0-					-0-

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HARVEST PETROLEUM INC. 363117
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	564	-0-	37	B -48066	564	2			N	-0-					-0-
06	510	#	-0-	-0-	-510	B -48576					N	-0-					-0-
07	527	#	-0-	-0-	-527	B -49103					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -49103					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B -49103					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -49103					N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B -33015					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -33015					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -33015					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -33015					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B -33015					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -33015					N	-0-					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B -20608					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -20608					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -20608					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -20608					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B -20608					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -20608					N	-0-					-0-

RISE RODEN WELL #: 1 RRCID -> 297400 COMPL. DATE 05/30/2021 TOTAL DEPTH 2500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	B 69616					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	B 69616					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	B 69616					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	B 69616					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	B 69616					N	-0-					-0-
10	SHUT IN		NO RPT	-0-	-0-	B 69616					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	-0-	-0-	-2139	B -5911					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -5911					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -5911					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B -5911					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	B -5911					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B -5911					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
LAVACA RIVER (1700) WELL #: 2 RRCID -> 296846 COMPL. DATE 05/01/2021 TOTAL DEPTH 2384 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

05	1933 N	1933	-0-	-0-		-0-	1897	2	36	9	N	33					148
06	1655 N	1655	-0-	-0-		-0-	1638	2	17	9	N	15					163
07	1671 N	1671	-0-	-0-		-0-	1651	2	20	9	N	18					181
08	1678 N	1678	-0-	-0-		-0-	1654	2	24	9	N	22					203
09	959 N	959	-0-	-0-		-0-	940	2	19	9	N	17					220
10	2351 N	2351	-0-	-0-		-0-	2321	2	30	9	N	27					247

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 06/20/2023

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

05	4419 X	4419	-0-	-0-	-0-	4378	2	41	9	N	37					57
06	4163 X	4163	-0-	-0-	-0-	4095	2	68	9	N	62	18	1			101
07	4322 X	4322	-0-	-0-	-0-	4259	2	63	9	N	57	106	1			52
08	4726 X	4726	-0-	-0-	-0-	4659	2	67	9	N	61	18	1			95
09	3877 X	3877	-0-	-0-	-0-	3809	2	68	9	N	62	16	1			141
10	4647 X	4647	-0-	-0-	-0-	4591	2	56	9	N	51	160	1			32

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

05	2065 N	2065	-0-	-0-	-0-	2015	2	50	9	N	45					161
06	2014 N	2014	-0-	-0-	-0-	1959	2	55	9	N	50	9	1			202
07	2048 N	2048	-0-	-0-	-0-	1998	2	50	9	N	45	197	1			50
08	1638 N	1638	-0-	-0-	-0-	1581	2	57	9	N	52	6	1			96
09	1892 N	1892	-0-	-0-	-0-	1837	2	55	9	N	50	7	1			139
10	1465 N	1465	-0-	-0-	-0-	1409	2	56	9	N	51	4	1			186

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
AGP ENERGY SERVICES LLC 008731
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
06	240	N	20	-0-	-220	-0-	20	2			N	-0-					-0-
07	248	N	21	-0-	-227	-0-	21	2			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 12/30/2022

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AGP ENERGY SERVICES LLC 008731
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SOUTHCOAST PRODUCTION INC 803257
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE 12/15/2017 TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FORZA OPERATING, LLC 278837
ROSE WELL #: 1 RRCID -> 296207 COMPL. DATE 07/24/2023 TOTAL DEPTH 6703 PERF. 6556 - 6569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64877 X	64877	-0-	-0-	-0-	63714	2	1163	9	N	1057	1072	1			106
06	63814 X	63814	-0-	-0-	-0-	62710	2	1104	9	N	1004	899	1			211
07	60946 X	47577	-0-	-13369	-0-	46782	2	795	9	N	723	715	1			219
08	65188 X	65188	-0-	-0-	-0-	64114	2	1074	9	N	976	1077	1			118
*09	61842 X	61842	-0-	-0-	-0-	60817	2	1025	9	N	932	916	1			134
*10	63689 X	63689	-0-	-0-	-0-	62645	2	1044	9	N	949	894	1			189

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	2			N	-0-				102
06	60	N	59	-0-	-1	-0-	45	2	14	9	N	13				115
07	62	N	-0-	-0-	-62	-0-					N	6				121
08	45	N	45	-0-	-0-	-0-	40	2	5	5	N	-0-				121
09	60	N	44	-0-	-16	-0-	43	2	1	5	N	-0-				121
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-				121

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2129	-0-	-72	-0-	2129	2			N	-0-				130
06	2274	N	2274	-0-	-0-	-0-	2118	2	156	9	N	142				272
07	2201	N	-0-	-0-	-2201	-0-					N	70				342
08	2139	N	1976	-0-	-163	-0-	1742	2	234	5	N	-0-				342
09	2280	N	1754	-0-	-526	-0-	1737	2	17	5	N	-0-	181	1		161
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-				161

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905 #	7624	-0-	-281	-0-	7624	2			N	-0-					152
06	7650 #	7583	-0-	-67	-0-	7467	2	116	9	N	105	177	1			80
07	7874 #	-0-	-0-	-7874	-0-					N	125					205
08	7843 #	4258	-0-	-3585	-0-	3787	2	471	5	N	-0-	183	1			22
09	7590 #	5397	-0-	-2193	-0-	5373	2	24	5	N	-0-					22
10	7843 #	5801	-0-	-2042	-0-	5618	2	183	9	N	166	188	1			-0-

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

05	3882	X	3882	-0-	-0-	-0-	3876	2	6	9	N	5					45
06	3231	X	3231	-0-	-0-	-0-	3225	2	6	9	N	5					50
07	2568	X	2568	-0-	-0-	-0-	2562	2	6	9	N	5					55
08	3023	X	3023	-0-	-0-	-0-	3017	2	6	9	N	5					60
09	2531	X	2531	-0-	-0-	-0-	2525	2	6	9	N	5					65
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					65

DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

05	2680	N	2680	-0-	-0-	-0-	2669	2	11	9	N	10					88
06	1258	N	1258	-0-	-0-	-0-	1257	2	1	9	N	1					89
07	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					89
08	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					89
*09	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					89
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 08/09/2023 - WELL PLUGGED 08/09/23

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD

PALEO OIL COMPANY LLC 635131

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2912	-0-	-188	7199	2882	2	30	9	N	27					142
06	7482	X	283	-0-	-7199	-0-	283	2			N	-0-					142
07	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					142
08	5954	X	5954	-0-	-0-	-0-	5954	3			N	-0-					142
09	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					142
10	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					142

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327

WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

REMORA OPERATING, LLC 701613

ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

05	14B2 EXT	99	-0-	99	307	99	1				N	-0-					124
06	14B DENY	100	-0-	100	407	100	1				N	-0-					124
07	14B DENY	91	-0-	91	498	91	1				N	-0-					124
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
09	7096	X	7096	-0-	-0-	-0-	6995	2	101	9	N	92					216
10	3100	N	4540	-0-	1440	1440	4443	2	97	9	N	88	179	1			125

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					49
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					49
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					86
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					86
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					86
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					86
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					86
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					86

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	664	3	12	9	Y	11	14	1			30
06	750	N	203	-0-	-547	-0-	199	3	4	9	Y	4					34
07	1313	N	1313	-0-	-0-	-0-	1310	3	3	9	Y	3					37
08	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					37
09	DLQ G-10		1180	-0-	1180	1182	1180	3			Y	-0-					37
10	DLQ G-10		1333	-0-	1333	2515	1263	3	70	9	Y	64	100	1			1

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10633	X	7245	-0-	-3388	-0-	7120	3	125	9	Y	114	154	1			388
06	10290	X	5793	-0-	-4497	-0-	5682	3	111	9	Y	101					489
07	10943	X	40	-0-	-10903	-0-	40	3			Y	-0-					489
08	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					489
09	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					489
10	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					489

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	127	-0-	-400	-0-	125	3	2	9	Y	2					103
06	480	N	281	-0-	-199	-0-	277	3	4	9	Y	4	12	1			95
07	465	N	9	-0-	-456	-0-	9	3			Y	-0-					95
08	DLQ G-10		173	-0-	173	173	171	3	2	9	Y	2					97
09	DLQ G-10		195	-0-	195	368	195	3			Y	-0-					97
10	DLQ G-10		183	-0-	183	551	183	3			Y	-0-	8	1			89

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	507	3	8	9	Y	7					56
06	150	N	89	-0-	-61	-0-	88	3	1	9	Y	1	4	1			53
07	155	N	36	-0-	-119	-0-	36	3			Y	-0-					53
08	DLQ G-10		101	-0-	101	101	100	3	1	9	Y	1					54
09	DLQ G-10		281	-0-	281	382	280	3	1	9	Y	1					55
10	DLQ G-10		153	-0-	153	535	153	3			Y	-0-	7	1			48

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	5167	-0-	-1560	-0-	5086	3	81	9	N	74					646
06	6510	X	3693	-0-	-2817	-0-	3635	3	58	9	N	53	151	1			548
07	6727	X	1641	-0-	-5086	-0-	1633	3	8	9	N	7					555
08	6665	X	6345	-0-	-320	-0-	6250	3	95	9	N	86					641
09	6030	X	4525	-0-	-1505	-0-	4516	3	9	9	N	8					649
10	5177	X	4033	-0-	-1144	-0-	4025	3	8	9	N	7	172	1			484

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	97	-0-	97	310	97	1			Y	-0-					21
06	DLQ	G-10	91	-0-	91	401	91	1			Y	-0-					21
07	DLQ	G-10	91	-0-	91	492	91	1			Y	-0-					21
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					21
09	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					21
10	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					21

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	672	-0-	-351	-0-	660	3	12	9	N	11	14	1			71
06	690	N	510	-0-	-180	-0-	500	3	10	9	N	9					80
07	961	N	568	-0-	-393	-0-	567	3	1	9	N	1					81
08	682	N	73	-0-	-609	-0-	73	3			N	-0-					81
09	814	N	814	-0-	-0-	-0-	814	3			N	-0-					81
10	1026	N	1026	-0-	-0-	-0-	1024	3	2	9	N	2	81	1			2

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

05	DLQ G-10	98	-0-	98	339	98	1			Y	-0-					44
06	DLQ G-10	91	-0-	91	430	91	1			Y	-0-					44
07	DLQ G-10	90	-0-	90	520	90	1			Y	-0-					44
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					44
09	242 N	242	-0-	-0-	-0-	229	2	13	9	Y	12					56
10	97 N	97	-0-	-0-	-0-	97	2			Y	-0-					56

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

05	DLQ G-10	95	-0-	95	295	95	1			Y	-0-					56
06	DLQ G-10	91	-0-	91	386	91	1			Y	-0-					56
07	DLQ G-10	90	-0-	90	476	90	1			Y	-0-					56
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					56
09	316 N	316	-0-	-0-	-0-	316	2			Y	-0-					56
10	178 N	178	-0-	-0-	-0-	178	2			Y	-0-					56

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					130
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					130
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

05	DLQ G-10	95	-0-	95	283	95	1			Y	-0-					199
06	DLQ G-10	91	-0-	91	374	91	1			Y	-0-					199
07	DLQ G-10	90	-0-	90	464	90	1			Y	-0-					199
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					199
09	932 N	932	-0-	-0-	-0-	912	2	20	9	Y	18					217
10	975 N	975	-0-	-0-	-0-	962	2	13	9	Y	12					229

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

05	DLQ G-10	91	-0-	91	273	91	1			Y	-0-					139
06	DLQ G-10	90	-0-	90	363	90	1			Y	-0-					139
07	DLQ G-10	92	-0-	92	455	92	1			Y	-0-					139
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					139
09	899 N	899	-0-	-0-	-0-	862	2	37	9	Y	34					173
10	757 N	757	-0-	-0-	-0-	754	2	3	9	Y	3					176

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		98	-0-	98	312	98	1			Y	-0-					102
06	DLQ G-10		93	-0-	93	405	93	1			Y	-0-					102
07	DLQ G-10		91	-0-	91	496	91	1			Y	-0-					102
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					102
09	607	N	607	-0-	-0-	-0-	605	2	2	9	Y	2					104
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					104

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		57	-0-	57	57	57	2			N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	57					N	-0-					74

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					285
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					285
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					285
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					285
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					285
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					285

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		96	-0-	96	303	96	1			Y	-0-					51
06	DLQ G-10		90	-0-	90	393	90	1			Y	-0-					51
07	DLQ G-10		90	-0-	90	483	90	1			Y	-0-					51
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					51
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					51

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		99	-0-	99	310	99	1			N	-0-					109
06	14B DENY		94	-0-	94	404	94	1			N	-0-					109
07	14B DENY		91	-0-	91	495	91	1			N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	196	X	196	-0-	-0-	-0-	196	2			N	-0-					109
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					109

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	99	-0-	99	307	99	1			N	-0-					63
06	14B	DENY	96	-0-	96	403	96	1			N	-0-					63
07	14B	DENY	92	-0-	92	495	92	1			N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	2544	X	2544	-0-	-0-	-0-	2494	2	50	9	N	45					108
10	4547	X	4547	-0-	-0-	-0-	4411	2	136	9	N	124	175	1			57

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	96	-0-	96	311	96	1			N	-0-					23
06	14B	DENY	91	-0-	91	402	91	1			N	-0-					23
07	14B	DENY	92	-0-	92	494	92	1			N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	345	X	345	-0-	-0-	-0-	345	2			N	-0-					23
10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					23

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	93	-0-	93	322	93	1			Y	-0-					153
06	DLQ	G-10	90	-0-	90	412	90	1			Y	-0-					153
07	DLQ	G-10	90	-0-	90	502	90	1			Y	-0-					153
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					153
09	1702	X	1702	-0-	-0-	-0-	1682	2	20	9	Y	18					171
10	4590	X	4590	-0-	-0-	-0-	4515	2	75	9	Y	68					239

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					35
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					35
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					35
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					35
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					35
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					35

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					136
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					136
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					104
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

05	14B2 EXT	93	-0-	93	274	93	1			N	-0-					33
06	14B DENY	90	-0-	90	364	90	1			N	-0-					33
07	14B DENY	91	-0-	91	455	91	1			N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	7527 X	7527	-0-	-0-	-0-	7314	2	213	9	N	194	174	1			53
10	3100 N	5460	-0-	2360	2360	5339	2	121	9	N	110					163

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					61
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		95	-0-	95	295	95	1		N	-0-			29
06	14B DENY		90	-0-	90	385	90	1		N	-0-			29
07	14B DENY		90	-0-	90	475	90	1		N	-0-			29
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			29
09	318	X	318	-0-	-0-	-0-	318	2		N	-0-			29
10	98	N	98	-0-	-0-	-0-	98	2		N	-0-			29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		105	-0-	105	318	105	1		N	-0-			23
06	14B DENY		92	-0-	92	410	92	1		N	-0-			23
07	14B DENY		90	-0-	90	500	90	1		N	-0-			23
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			23
09	0	X	-0-	-0-	-0-	-0-				N	-0-			23
10	93	X	-0-	-0-	-93	-0-				N	-0-			23

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			39
06	14B DENY		-0-	-0-	-0-	-0-				N	-0-			39
07	14B DENY		-0-	-0-	-0-	-0-				N	-0-			39
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			39
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			39
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		100	-0-	100	293	100	1		N	-0-			47
06	14B DENY		90	-0-	90	383	90	1		N	-0-			47
07	14B DENY		92	-0-	92	475	92	1		N	-0-			47
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			47
09	139	X	139	-0-	-0-	-0-	139	2		N	-0-			47
10	55	N	55	-0-	-0-	-0-	55	2		N	-0-			47

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			108
06	14B DENY		-0-	-0-	-0-	-0-				N	-0-			108
07	14B DENY		-0-	-0-	-0-	-0-				N	-0-			108
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			108
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			108
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			108

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1719	-0-	-172	-0-	1710	3	9	9	N	8					80
06	1791	N	1791	-0-	-0-	-0-	1732	3	59	9	N	54					134
07	1867	N	1867	-0-	-0-	-0-	1858	3	9	9	N	8					142
08	1705	N	1684	-0-	-21	-0-	1570	3	114	9	N	104	199	1			47
09	1800	N	1548	-0-	-252	-0-	1509	3	39	9	N	35					82
10	1860	N	1072	-0-	-788	-0-	1042	3	30	9	N	27					109

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR(8100) 57911 994 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 2 RRCID -> 292773 COMPL. DATE 02/23/2022 TOTAL DEPTH 8310 PERF. 8176 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47988	#	35531	-0-	-12457	-0-	352	1	34953	2	Y	205	218	1			20
							226	9									
06	41940	#	33241	-0-	-8699	-0-	270	1	32742	2	Y	208	193	1			35
							229	9									
07	43276	#	23468	-0-	-19808	-0-	245	1	23039	2	Y	167	169	1			33
							184	9									
08	38099		33387	-0-	-4712	-0-	263	1	32861	2	Y	239	250	1			22
							263	9									
09	34380	#	24973	-0-	-9407	-0-	224	1	24550	2	Y	181	183	1			20
							199	9									
10	35526	#	19739	-0-	-15787	-0-	187	1	19401	2	Y	137	133	1			24
							151	9									

MEOC-MELLON-STATE UNIT WELL #: 4 RRCID -> 297464 COMPL. DATE 06/01/2024 TOTAL DEPTH 8337 PERF. 8270 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17112		11454	-0-	-5658	-0-	90	1	10975	2	Y	354	298	1			56
							389	9									
07	12834		10547	-0-	-2287	-0-	107	1	10011	2	Y	390	372	1			74
							429	9									
08	16376		14605	-0-	-1771	-0-	111	1	13842	2	Y	593	613	1			54
							652	9									
09	16898		14659	-0-	-2239	-0-	128	1	14050	2	Y	437	440	1			51
							481	9									
*10	26548		19691	-0-	-6857	-0-	182	1	18939	2	Y	518	480	1			89
							570	9									

MARY ELLEN O'CONNOR (8300) 57911 997 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 3 RRCID -> 295806 COMPL. DATE 03/23/2023 TOTAL DEPTH 8319 PERF. 8337 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	#	6568	-0-	-562	-0-	36	1	3618	2	Y	2649	2895	1			285
							2914	9									
06	6900	#	6106	-0-	-794	-0-	27	1	3229	2	Y	2591	2423	1			453
							2850	9									
07	6541	#	6492	-0-	-49	-0-	38	1	3537	2	Y	2652	2592	1			513
							2917	9									
08	6572	#	6262	-0-	-310	-0-	27	1	3435	2	Y	2545	2808	1			250
							2800	9									
09	6360	#	5829	-0-	-531	-0-	30	1	3298	2	Y	2274	2262	1			262
							2501	9									
10	6572	#	5226	-0-	-1346	-0-	28	1	2921	2	Y	2070	1968	1			364
							2277	9									

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	4					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	2					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					5
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					85
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					247
06	0	N	-0-	-0-	-0-	-0-					N	-0-					247
07	0	N	-0-	-0-	-0-	-0-					N	-0-					247
08	0	N	-0-	-0-	-0-	-0-					N	-0-					247
09	0	N	-0-	-0-	-0-	-0-					N	-0-					247
10	0	N	-0-	-0-	-0-	-0-					N	-0-					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					376
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					376
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

05	0	X	-0-	-0-	-0-	-0-					N	-0-					138
06	0	X	-0-	-0-	-0-	-0-					N	-0-					138
07	0	X	-0-	-0-	-0-	-0-					N	-0-					138
08	0	X	-0-	-0-	-0-	-0-					N	-0-					138
09	0	X	-0-	-0-	-0-	-0-					N	-0-					138
10	0	X	-0-	-0-	-0-	-0-					N	-0-					138

SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

05	0	N	-0-	-0-	-0-	-0-					Y	10					91
06	0	N	-0-	-0-	-0-	-0-					Y	5					96
07	0	N	-0-	-0-	-0-	-0-					Y	12					108
08	0	N	-0-	-0-	-0-	-0-					Y	10	39	1			79
09	0	N	-0-	-0-	-0-	-0-					Y	18					97
10	0	N	-0-	-0-	-0-	-0-					Y	67	67	1			97

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SILVERBROOK OPERATING, LLC //CONT.// 781922
TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 293245 COMPL. DATE 06/14/2022 TOTAL DEPTH 8850 PERF. 7482 - 7490

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	5			6

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SILVERBROOK OPERATING, LLC //CONT.// 781922
TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			4
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			4
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			1

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF. 11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	1			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	1			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	1			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					84
06	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					84
07	155	N	120	-0-	-35	-0-	120	2			Y	-0-					84
08	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					84
09	237	N	137	-0-	-100	-0-	137	2			Y	-0-					84
*10	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					48
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					48
07	31	N	9	-0-	-22	-0-	9	2			Y	-0-					48
08	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					48
09	55	N	22	-0-	-33	-0-	22	2			Y	-0-					48
*10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-	110	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAXINE, EAST (MATULA) //CONT.// 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2508	X	2508	-0-	-0-	-0-	2499	2	9	9	N	8					44
06	3175	X	3175	-0-	-0-	-0-	3045	2	130	9	N	118	145	1			17
07	3103	X	3103	-0-	-0-	-0-	3081	2	22	9	N	20					37
08	3403	X	3403	-0-	-0-	-0-	3392	2	11	9	N	10					47
09	3275	X	3275	-0-	-0-	-0-	3264	2	11	9	N	10					57
10	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					57

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

05	DLQ G-10		-0-	-0-	-0-	1142					Y	-0-					65
06	DLQ G-10		277	-0-	277	1419	8 11	1 9	258	2	Y	10					75
07	DLQ G-10		308	-0-	308	1727	9 6	1 9	293	2	Y	5					80
08	2066	N	339	-0-	-1727	-0-	10 8	1 9	321	2	Y	7					87
09	425	N	425	-0-	-0-	-0-	13 11	1 9	401	2	Y	10					97
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					97

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE EAST (8200) 58526 853 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
ERICKSON CLARK WELL #: 1Y RRCID -> 296371 COMPL. DATE 12/07/2023 TOTAL DEPTH 8503 PERF. 7720 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	#	176	-0-	-2707	-0-	155	2	21	9	N	19					222
06	1140	#	206	-0-	-934	-0-	193	2	13	9	N	12	172	1			62
07	775	#	89	-0-	-686	-0-	68	2	21	9	N	19					81
08	775	#	75	-0-	-700	-0-	68	2	7	9	N	6					87
09	270	#	64	-0-	-206	-0-	29	2	35	9	N	32					119
10	217	#	96	-0-	-121	-0-	86	2	10	9	N	9					128

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

05	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					65
06	DLQ G-10		49	-0-	49	55	2	1	46	2	Y	1					66
							1	9									
07	DLQ G-10		11	-0-	11	66	1	1	8	2	Y	2					68
							2	9									
08	77	N	11	-0-	-66	-0-	1	1	8	2	Y	2					70
							2	9									
09	60	N	15	-0-	-45	-0-	1	1	12	2	Y	2					72
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					55
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					55
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					55
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					55
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					55
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					55

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	97					Y	-0-					62
06	DLQ G-10		30	-0-	30	127	1 6	1 9	23	2	Y	5					67
07	DLQ G-10		37	-0-	37	164	1 2	1 9	34	2	Y	2					69
08	203	N	39	-0-	-164	-0-	2 2	1 9	35	2	Y	2					71
09	53	N	53	-0-	-0-	-0-	2 6	1 9	45	2	Y	5					76
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					55
06	492	N	492	-0-	-0-	-0-	492	2			N	-0-	36	1			19
07	504	N	504	-0-	-0-	-0-	498	2	6	9	N	5					24
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					24
09	529	N	529	-0-	-0-	-0-	527	2	2	9	N	2					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					68
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					68
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					68
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					68
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

05	1042	N	1042	-0-	-0-	-0-	997	2	45	9	N	41					87
06	1067	N	1067	-0-	-0-	-0-	1038	2	29	9	N	26					113
07	1302	N	1001	-0-	-301	-0-	966	2	35	9	N	32					145
08	1175	N	1175	-0-	-0-	-0-	1120	2	55	9	N	50					195
09	1138	N	1138	-0-	-0-	-0-	1087	2	51	9	N	46	186	1			55
10	992	N	925	-0-	-67	-0-	875	2	50	9	N	45					100

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/07/2023

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

05	2482	N	2482	-0-	-0-	-0-	2460	2	22	9	N	20					76
06	2370	N	2370	-0-	-0-	-0-	2357	2	13	9	N	12					88
07	2543	N	2543	-0-	-0-	-0-	2528	2	15	9	N	14					102
08	2480	N	1229	-0-	-1251	-0-	1223	2	6	9	N	5					107
09	2881	N	2881	-0-	-0-	-0-	2863	2	18	9	N	16					123
10	3100	N	3254	-0-	154	154	3230	2	24	9	N	22					145

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

05	1333	N	850	-0-	-483	-0-	149	1	676	3	Y	23					89
							25	9									
06	1110	N	1072	-0-	-38	-0-	202	1	857	3	Y	12	66	1			35
							13	9									
07	1023	N	571	-0-	-452	-0-	114	1	449	3	Y	7					42
							8	9									
08	1117	N	1117	-0-	-0-	-0-	219	1	884	3	Y	13					55
							14	9									
09	1080	N	974	-0-	-106	-0-	200	1	761	3	Y	12					67
							13	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					67

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 06/20/2023

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1825	N	1825	-0-	-0-	-0-	329 53	1 9	1443	3	Y	48					150
06	1800	N	1608	-0-	-192	-0-	303 20	1 9	1285	3	Y	18	98	1			70
07	1782	N	1782	-0-	-0-	-0-	344 36	1 9	1402	3	Y	33					103
08	1829	N	1718	-0-	-111	-0-	345 21	1 9	1352	3	Y	19					122
09	1620	N	1487	-0-	-133	-0-	303 20	1 9	1164	3	Y	18					140
10	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					140

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 05/22/2024 TOTAL DEPTH 5619 PERF. 5311 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	344					N	-0-					-0-
06	344	R	-0-	-0-	-344	-0-					N	-0-					-0-
07	275	R	275	-0-	-0-	-0-	275	1			N	-0-					-0-
08	325	R	325	-0-	-0-	-0-	325	1			N	-0-					-0-
09	326	R	326	-0-	-0-	-0-	326	1			N	-0-					-0-
10	375	R	375	-0-	-0-	-0-	375	1			N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMEROW ENERGY CORP 523628
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	323	R	323	-0-	-0-	-0-	323	1			N	-0-					-0-
08	340	R	340	-0-	-0-	-0-	340	1			N	-0-					-0-
09	345	R	345	-0-	-0-	-0-	345	1			N	-0-					-0-
10	390	R	390	-0-	-0-	-0-	390	1			N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED CAPACITY CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

05	T. A.		NO RPT	-0-	-0-	B	14227				N	NO RPT					284
06	T. A.		NO RPT	-0-	-0-	B	14227				N	NO RPT					284
07	T. A.		NO RPT	-0-	-0-		14227				N	NO RPT					284
08	T. A.		NO RPT	-0-	-0-		14227				N	NO RPT					284
09	T. A.		NO RPT	-0-	-0-		14227				N	NO RPT					284
10	T. A.		NO RPT	-0-	-0-		14227				N	NO RPT					284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 02/04/2022 TOTAL DEPTH 9516 PERF. 9510 - 11791

05	0		-0-	-0-	-0-	B	169386				N	-0-					1618
06	0		-0-	-0-	-0-	B	169386				N	-0-					1618
07	169386	X	-0-	-0-	-169386		-0-				N	-0-					1618
08	0	X	-0-	-0-	-0-		-0-				N	-0-					1618
09	0	X	-0-	-0-	-0-		-0-				N	-0-					1618
10	0	X	-0-	-0-	-0-		-0-				N	-0-					1618

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

05	0		1786	-0-	1786	B	15793	1762	2	24	9	N	22				346
06	0		2029	-0-	2029	B	17822	2005	2	24	9	N	22				368
07	19705	X	1883	-0-	-17822		-0-	1875	2	8	9	N	7				375
08	2883	X	2881	-0-	-2		-0-	2824	2	57	9	N	52				427
09	2790	X	1107	-0-	-1683		-0-	1104	2	3	9	N	3				430
10	2108	X	1255	-0-	-853		-0-	1249	2	6	9	N	5				435

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2000) //CONT.// 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/22/2024

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

05	465	N	418	-0-	-47	-0-	418	1			Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	1			Y	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	1			Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	1			Y	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	1			Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	468	1	7	2	Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	1			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	1			Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	1			Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	1			Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	113	1	2	2	Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

05	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

05	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 39 RRCID -> 294714 COMPL. DATE 12/09/2022 TOTAL DEPTH 4001 PERF. 3777 - 3788

05	11290	X	11290	-0-	-0-	-0-	825	1	10431	2	Y	31	31	0			1
							34	9									
06	12825	X	12825	-0-	-0-	-0-	900	1	11893	2	Y	29	29	0			1
							32	9									
07	10602	X	10413	-0-	-189	-0-	930	1	9447	2	Y	33	33	0			1
							36	9									
08	12008	X	12008	-0-	-0-	-0-	926	1	11046	2	Y	33	33	0			1
							36	9									
09	12840	X	9432	-0-	-3408	-0-	758	1	8621	2	Y	48	46	0			3
							53	9									
10	13268	X	8714	-0-	-4554	-0-	767	1	7896	2	Y	46	46	0			3
							51	9									

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

05	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5400 UPPER) //CONT.// 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T.	A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386
*09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 293610 COMPL. DATE 09/12/2022 TOTAL DEPTH 6300 PERF. 4753 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) //CONT.// 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 11/06/2013 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
08	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
09	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
10	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
FLETCHER OPERATING, LLC //CONT.// 273611
MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					46
06	0	X	-0-	-0-	-0-	-0-					N	-0-					46
07	0	X	-0-	-0-	-0-	-0-					N	-0-					46
08	0	X	-0-	-0-	-0-	-0-					N	-0-					46
09	0	X	-0-	-0-	-0-	-0-					N	-0-					46
10	0	X	-0-	-0-	-0-	-0-					N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 X	-0-	-0-	-0-	-0-					N	-0-					81
06	0 X	-0-	-0-	-0-	-0-					N	-0-					81
07	0 X	-0-	-0-	-0-	-0-					N	-0-					81
08	0 X	-0-	-0-	-0-	-0-					N	-0-					81
09	0 X	-0-	-0-	-0-	-0-					N	-0-					81
10	0 X	-0-	-0-	-0-	-0-					N	-0-					81

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 X	-0-	-0-	-0-	-0-					N	-0-					111
06	0 X	-0-	-0-	-0-	-0-					N	-0-					111
07	0 X	-0-	-0-	-0-	-0-					N	-0-					111
08	0 X	-0-	-0-	-0-	-0-					N	-0-					111
09	0 X	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 X	-0-	-0-	-0-	-0-					N	-0-					198
06	0 X	-0-	-0-	-0-	-0-					N	-0-					198
07	0 X	-0-	-0-	-0-	-0-					N	-0-					198
08	0 X	-0-	-0-	-0-	-0-					N	-0-					198
09	0 X	-0-	-0-	-0-	-0-					N	-0-					198
10	0 X	-0-	-0-	-0-	-0-					N	-0-					198

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			123
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			123
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			123
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			123
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			123
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			52
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			52
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			52
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			52
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			52
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			52

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	183	-0-	-34	-0-	183	2			N	-0-					1
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					1
07	186	N	-0-	-0-	-186	-0-					N	-0-					1
08	186	N	-0-	-0-	-186	-0-					N	-0-					1
09	210	N	-0-	-0-	-210	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

05	14B2	EXT	58	-0-	58	347	58	1			N	-0-					18
06	14B2	EXT	63	-0-	63	410	63	1			N	-0-					18
07	14B2	EXT	59	-0-	59	469	59	1			N	-0-					18
08	14B2	EXT	68	-0-	68	537	68	1			N	-0-					18
*09	248		-0-	-0-	-248	289					N	-0-					18
*10	289	R	-0-	-0-	-289	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	60	1	106	9	N	96	169	1			11
06	105	N	105	-0-	-0-	-0-	60	1	45	9	N	41					52
07	66	N	66	-0-	-0-	-0-	60	1	6	9	N	5					57
08	71	N	71	-0-	-0-	-0-	60	1	11	9	N	10					67
09	71	N	71	-0-	-0-	-0-	60	5	11	9	N	10					77
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

05	0	N	1420	-0-	1420	B	-37738	1420	2		N	-0-						113
06	1140	N	1476	-0-	336	B	-37402	1476	2		N	-0-						113
07	1023	N	1388	-0-	365	B	-37037	1388	2		N	-0-						113
08	1271	N	813	-0-	-458	B	-37037	813	2		N	-0-						113
09	0	N	1288	-0-	1288	B	-35749	1288	2		N	-0-						113
10	0	N	1395	-0-	1395	B	-34354	1395	2		N	-0-						113

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

05	6216	X	6216	-0-	-0-		-0-	13	1	6100	2	N	94					148
								103	9									
06	5797	X	5797	-0-	-0-		-0-	11	1	5697	2	N	81	186	1			43
								89	9									
07	6324	X	6248	-0-	-76		-0-	13	1	6134	2	N	92					135
								101	9									
08	6324	X	6210	-0-	-114		-0-	12	1	6095	2	N	94	189	1			40
								103	9									
09	6120	X	5921	-0-	-199		-0-	10	1	5811	2	N	91					131
								100	9									
10	6262	X	NO RPT	-0-	-6262		-0-					N	NO RPT					131

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MISSION RIVER (5800) //CONT.// 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC //CONT.// 100344
SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
10	0 N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MISSION RIVER (6400) //CONT.// 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 05/10/23

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED PRORATED CNTY: VICTORIA
WHITE STRIDE LLC 101111
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0- B	-0-	55	1	125	2	N	-0-					46
06	131	N	131	-0-	-0- B	-0-	17	1	114	2	N	-0-					46
07	122	N	122	-0-	-0- B	-0-	16	1	106	2	N	-0-					46
08	122	N	122	-0-	-0- B	-0-	16	1	106	2	N	-0-					46
09/01 BALANCING DATE STATUS -> -0-																	
*09	28	N	28	-0-	-0- B	-0-	4	1	24	2	N	-0-					46
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					46

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE STRIDE LLC 101111
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	60	1	137	2	N	14	96	1			16
							15	9									
06	460	N	460	-0-	-0-	-0-	60	1	400	2	N	-0-					16
07	414	N	414	-0-	-0-	-0-	54	1	360	2	N	-0-					16
08	414	N	414	-0-	-0-	-0-	54	1	360	2	N	-0-					16
09	89	N	89	-0-	-0-	-0-	11	1	76	2	N	2					18
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2166	-0-	-376	-0-	2119	2	47	9	N	43					207
06	2700	X	2436	-0-	-264	-0-	2382	2	54	9	N	49					256
07	2790	X	-0-	-0-	-2790	-0-					N	26	187	1			95
08	2790	X	1976	-0-	-814	-0-	1845	2	131	9	N	119					214
09	2430	X	1781	-0-	-649	-0-	1779	2	2	9	N	2					216
10	2511	X	1773	-0-	-738	-0-	1769	2	4	9	N	4					220

VANTAGE OPERATING, LLC 882608
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2118	-0-	2118	28037	171	1	1890	3	Y	52	53	1			59
							57	9									
06	DLQ G-10		6355	-0-	6355	34392	171	1	6029	3	Y	141	161	1			39
							155	9									
07	35782	X	1390	-0-	-34392	-0-	171	1	1191	3	Y	25	28	1			36
							28	9									
08	10974	X	1190	-0-	-9784	-0-	116	1	1056	3	Y	16	15	1			37
							18	9									
09	10620	X	587	-0-	-10033	-0-	171	1	416	3	Y	-0-	8	1			29
10	6572	X	1671	-0-	-4901	-0-	171	1	1499	3	Y	1					30
							1	9									

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5
06	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5
07	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5
08	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5
09	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5
10	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC //CONT.// 882608
OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8587	X	8497	-0-	-90	-0-	698	1	7757	3	N	38					194
							42	9									
06	8520	X	7565	-0-	-955	-0-	659	1	6856	3	N	45	185	1			54
							50	9									
07	8804	X	8381	-0-	-423	-0-	755	1	7554	3	N	65					119
							72	9									
08	8804	X	8353	-0-	-451	-0-	825	1	7473	3	N	50					169
							55	9									
09	8220	X	5303	-0-	-2917	-0-	765	1	4513	3	N	23	174	1			18
							25	9									
10	8781	X	8781	-0-	-0-	-0-	910	1	7802	3	N	63					81
							69	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8308	X	6555	-0-	-1753	-0-	541	1	6011	3	N	3					37
							3	9									
06	8040	X	5383	-0-	-2657	-0-	471	1	4904	3	N	7					44
							8	9									
07	6138	X	5327	-0-	-811	-0-	483	1	4836	3	N	7					51
							8	9									
08	7595	X	7595	-0-	-0-	-0-	755	1	6837	3	N	3					54
							3	9									
09	6330	X	5011	-0-	-1319	-0-	727	1	4284	3	N	-0-					54
10	7222	X	7222	-0-	-0-	-0-	750	1	6431	3	N	37					91
							41	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE STRIDE LLC 101111
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC 101111
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	1399	-0-	-3809	-0-	413	1	945	2	Y	37	269	1			11
							41	9									
06	5040	X	2331	-0-	-2709	-0-	300	1	2000	2	Y	28					39
							31	9									
07	5208	X	825	-0-	-4383	-0-	103	1	687	2	Y	32					71
							35	9									
08	DLQ G-10		2559	-0-	2559	2559	334	1	2225	2	Y	-0-					71
09	DLQ G-10		3193	-0-	3193	5752	401	1	2676	2	Y	105					176
							116	9									
10	0	X	NO RPT	-0-	-0-	5752					Y	NO RPT					176

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	436	1	783	2	Y	53					171
							58	9									
06	1220	N	1220	-0-	-0-	-0-	379	1	782	2	Y	54					225
							59	9									
07	996	N	996	-0-	-0-	-0-	365	1	618	2	Y	12					237
							13	9									
08	937	N	937	-0-	-0-	-0-	350	1	580	2	Y	6					243
							7	9									
*09	1270	N	1270	-0-	-0-	-0-	159	1	1032	2	Y	72	175	1			140
							79	9									
*10	1059	N	1059	-0-	-0-	-0-	309	1	737	2	Y	12					152
							13	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC 101111
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6342	X	6342	-0-	-0-	-0-	1927	1	4409	2	N	5	269	1			96
							6	9									
06	4155	X	4155	-0-	-0-	-0-	542	1	3613	2	N	-0-					96
07	4185	X	3835	-0-	-350	-0-	492	1	3282	2	N	55	133	1			18
							61	9									
08	4416	X	4416	-0-	-0-	-0-	574	1	3828	2	N	13					31
							14	9									
09	4442	X	4442	-0-	-0-	-0-	578	1	3856	2	N	7					38
							8	9									
10	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					38

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2526	N	2526	-0-	-0-	-0-	768	1	1756	2	N	2	108	1			18
							2	9									
06	2128	N	2128	-0-	-0-	-0-	277	1	1844	2	N	6					24
							7	9									
07	1930	N	1930	-0-	-0-	-0-	252	1	1678	2	N	-0-					24
08	2088	N	2088	-0-	-0-	-0-	272	1	1816	2	N	-0-					24
09	1235	N	1235	-0-	-0-	-0-	161	1	1074	2	N	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
06	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
07	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
08	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
09	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
10	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC 101111
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	4196	-0-	-361	-0-	1587	1	2609	2	N	-0-					139
06	4410	X	3969	-0-	-441	-0-	1250	1	2719	2	N	-0-					139
07	4402	X	3756	-0-	-646	-0-	1132	1	2624	2	N	-0-					139
08	4402	X	3756	-0-	-646	-0-	1092	1	2664	2	N	-0-					139
09	4050	X	2782	-0-	-1268	-0-	144	1	2638	2	N	-0-					139
10	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					139

MISSION VALLEY, W. (WILCOX G) //CONT.// 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC //CONT.// 101111
COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	194	1	319	2	N	-0-					26
06	500	N	500	-0-	-0-	-0-	157	1	343	2	N	-0-					26
07	506	N	506	-0-	-0-	-0-	152	1	354	2	N	-0-					26
08	506	N	506	-0-	-0-	-0-	147	1	359	2	N	-0-					26
09	333	N	333	-0-	-0-	-0-	17	1	316	2	N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SANDEL OPERATING COMPANY 747534
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4953	X	4953	-0-	-0-	-0-	4852	2	101	9	N	92					226
06	5032	X	5032	-0-	-0-	-0-	4967	2	65	9	N	59	177	1			108
07	5170	X	5170	-0-	-0-	-0-	5107	2	63	9	N	57					165
08	4648	X	4648	-0-	-0-	-0-	4553	2	95	9	N	86					251
09	4262	X	4262	-0-	-0-	-0-	4174	2	88	9	N	80					331
10	5208	X	4068	-0-	-1140	-0-	4032	2	36	9	N	33	183	1			181

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC 101111
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	58	1	132	2	Y	-0-					4
06	180	N	131	-0-	-49	-0-	17	1	114	2	Y	-0-					4
07	115	N	115	-0-	-0-	-0-	15	1	100	2	Y	-0-					4
08	DLQ G-10		115	-0-	115	115	15	1	100	2	Y	-0-					4
09	DLQ G-10		150	-0-	150	265	20	1	130	2	Y	-0-					4
10	DLQ G-10		NO RPT	-0-	-0-	265					Y	NO RPT					4

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4116	X	4116	-0-	-0-	-0-	1251 2	1 9	2863	2	Y	2	188	1			13
06	3079	X	3079	-0-	-0-	-0-	402	1	2677	2	Y	-0-					13
07	3080	X	3080	-0-	-0-	-0-	402	1	2678	2	Y	-0-					13
08	DLQ G-10		3080	-0-	3080	3080	402	1	2678	2	Y	-0-					13
09	DLQ G-10		412	-0-	412	3492	54	1	358	2	Y	-0-					13
10	DLQ G-10		NO RPT	-0-	-0-	3492					Y	NO RPT					13

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC //CONT.// 101111
JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					140

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	252 61	1 9	576	2	N	55	96	1			7
06	853	N	853	-0-	-0-	-0-	111	1	742	2	N	-0-					7
07	1001	N	1001	-0-	-0-	-0-	131	1	870	2	N	-0-					7
08	1001	N	1001	-0-	-0-	-0-	131	1	870	2	N	-0-					7
09	676	N	676	-0-	-0-	-0-	88	1	588	2	N	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	140 2	1 9	321	2	N	2	151	1			9
06	420	N	389	-0-	-31	-0-	51	1	338	2	N	-0-					9
07	342	N	342	-0-	-0-	-0-	45	1	297	2	N	-0-					9
08	434	N	342	-0-	-92	-0-	45	1	297	2	N	-0-					9
09	312	N	312	-0-	-0-	-0-	41	1	271	2	N	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	84	1	193	2	N	-0-					38
06	270	N	231	-0-	-39	-0-	30	1	201	2	N	-0-					38
07	223	N	223	-0-	-0-	-0-	29	1	194	2	N	-0-					38
08	279	N	223	-0-	-56	-0-	29	1	194	2	N	-0-					38
09	30	N	30	-0-	-0-	-0-	4	1	26	2	N	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	191 25	1 9	342	2	N	23					323
06	570	N	524	-0-	-46	-0-	170 3	1 9	351	2	N	3	177	1			149
07	558	N	502	-0-	-56	-0-	186 2	1 9	314	2	N	2					151
08	558	N	495	-0-	-63	-0-	184 1	1 9	310	2	N	1					152
09	510	N	422	-0-	-88	-0-	56 2	1 9	364	2	N	2					154
10	496	N	445	-0-	-51	-0-	128 11	1 9	306	2	N	10					164

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

05	3428	X	3428	-0-	-0-	-0-	1206	1	2167	2	N	50					283
							55	9									
06	3085	X	3085	-0-	-0-	-0-	1008	1	2071	2	N	5					288
							6	9									
07	3219	X	3219	-0-	-0-	-0-	1196	1	2021	2	N	2	172	1			118
							2	9									
08	3632	X	3632	-0-	-0-	-0-	1365	1	2266	2	N	1					119
							1	9									
09	2940	X	1893	-0-	-1047	-0-	253	1	1633	2	N	6					125
							7	9									
10	3038	X	2962	-0-	-76	-0-	874	1	2085	2	N	3					128
							3	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

05	2046	N	1765	-0-	-281	-0-	619	1	1113	2	N	30					72
							33	9									
06	1849	N	1849	-0-	-0-	-0-	598	1	1230	2	N	19					91
							21	9									
07	1540	N	1540	-0-	-0-	-0-	570	1	962	2	N	7					98
							8	9									
08	1807	N	1807	-0-	-0-	-0-	664	1	1102	2	N	37					135
							41	9									
09	1860	N	1720	-0-	-140	-0-	227	1	1471	2	N	20					155
							22	9									
*10	1907	N	1907	-0-	-0-	-0-	549	1	1313	2	N	41					196
							45	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3737	-0-	3737	18186	292 194	1 9	3251	3	Y	176	191	1			67
06	DLQ G-10		3224	-0-	3224	21410	264 209	1 9	2751	3	Y	190	220	1			37
07	24560	X	3150	-0-	-21410	-0-	273 143	1 9	2734	3	Y	130	65	1			102
08	5642	X	2848	-0-	-2794	-0-	268 151	1 9	2429	3	Y	137	215	1			24
09	3960	X	1853	-0-	-2107	-0-	245 162	1 9	1446	3	Y	147	170	1			1
10	3751	X	2485	-0-	-1266	-0-	244 152	1 9	2089	3	Y	138	115	1			24

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 02/10/2022 TOTAL DEPTH 10160 PERF. 9335 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		20128	-0-	20128	85912	1617 540	1 9	17971	3	Y	491	501	1			344
06	DLQ G-10		17027	-0-	17027	102939	1617 385	1 9	15025	3	Y	350	401	1			293
07	120031	X	17092	-0-	-102939	-0-	1617 355	1 9	15120	3	Y	323	349	1			267
08	21390	X	12516	-0-	-8874	-0-	1226 179	1 9	11111	3	Y	163	155	1			275
*09	20520	X	10435	-0-	-10085	-0-	1617 3	1 9	8815	3	Y	3	177	1			101
10	20119	X	9883	-0-	-10236	-0-	1617 3	1 9	8263	3	Y	3					104

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3614	-0-	3614	17285	283 187	1 9	3144	3	Y	170	185	1			129
06	DLQ G-10		2224	-0-	2224	19509	182 144	1 9	1898	3	Y	131	152	1			108
07	24801	X	5292	-0-	-19509	-0-	459 241	1 9	4592	3	Y	219	108	1			219
08	5456	X	4351	-0-	-1105	-0-	410 230	1 9	3711	3	Y	209	328	1			100
09	4140	X	2235	-0-	-1905	-0-	296 195	1 9	1744	3	Y	177	205	1			72
10	5680	X	5680	-0-	-0-	-0-	557 347	1 9	4776	3	Y	315	263	1			124

WHITE OAK OPERATING COMPANY LLC 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE STRIDE LLC 101111
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64139	X	62230	-0-	-1909	-0-	56833	2	4443	3	N	867	935	1			122
							954	9									
06	62070	X	56539	-0-	-5531	-0-	51985	2	3809	3	N	677	747	1			52
							745	9									
07	64139	X	56441	-0-	-7698	-0-	51974	2	3291	3	N	1069	916	1			205
							1176	9									
08	62217	X	54240	-0-	-7977	-0-	50216	2	3083	3	N	855	903	1			157
							941	9									
09	60210	X	55332	-0-	-4878	-0-	50887	2	3543	3	N	820	738	1			239
							902	9									
10	62217	X	56504	-0-	-5713	-0-	53140	2	2430	3	N	849	924	1			164
							934	9									

BERTHA ANDERSON GAS UNIT WELL #: 6 RRCID -> 293306 COMPL. DATE 08/01/2022 TOTAL DEPTH 11107 PERF.10240 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84320	X	78362	-0-	-5958	-0-	69804	2	5606	3	N	2684	2926	1			229
							2952	9									
06	80220	X	71844	-0-	-8376	-0-	64242	2	4828	3	N	2522	2549	1			202
							2774	9									
07	82894	X	71055	-0-	-11839	-0-	64115	2	4187	3	N	2503	2465	1			240
							2753	9									
08	78368	X	68495	-0-	-9873	-0-	61841	2	3934	3	N	2473	2409	1			304
							2720	9									
09	75840	X	71279	-0-	-4561	-0-	64126	2	4602	3	N	2319	2155	1			468
							2551	9									
10	78368	X	73221	-0-	-5147	-0-	67479	2	3172	3	N	2336	2483	1			321
							2570	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	7	1	43	9	N	39					158
06	120	N	89	-0-	-31	-0-	14	1	75	9	N	68					226
07	98	N	98	-0-	-0-	-0-	14	1	84	9	N	76	173	1			129
08	66	N	66	-0-	-0-	-0-	14	1	52	9	N	47					176
09	90	N	79	-0-	-11	-0-	14	1	65	9	N	59	180	1			55
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					55

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	5429	-0-	-1360	-0-		1085	1	4239	2	N	95	174	1			148
								105	9									
06	5880	X	4229	-0-	-1651	-0-		980	1	3229	2	N	18					166
								20	9									
07	6169	X	5228	-0-	-941	-0-		980	1	4192	2	N	51					217
								56	9									
08	6169	X	4797	-0-	-1372	-0-		980	1	3719	2	N	89	173	1			133
								98	9									
09	5970	X	4329	-0-	-1641	-0-		1050	1	3172	2	N	97					230
								107	9									
10	5425	X	NO RPT	-0-	-5425	-0-						N	NO RPT					230

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4008	X	4008	-0-	-0-	-0-		3995	2	13	9	N	12					232
06	3187	X	3187	-0-	-0-	-0-		3187	2			N	-0-					232
07	625	X	625	-0-	-0-	-0-		625	2			N	-0-					232
08	3720	X	3473	-0-	-247	-0-		3473	2			N	-0-					232
09	3600	X	2820	-0-	-780	-0-		2820	2			N	-0-					232
10	3720	X	NO RPT	-0-	-3720	-0-						N	NO RPT					232

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95387	X	94484	-0-	-903	-0-		84314	2	7534	3	N	2396	2458	1			139
								2636	9									
06	98700	X	98225	-0-	-475	-0-		88577	2	7372	3	N	2069	1882	1			326
								2276	9									
07	110940	X	110940	-0-	-0-	-0-		101740	2	6853	3	N	2134	2027	1			433
								2347	9									
08	105358	X	105358	-0-	-0-	-0-		96744	2	6379	3	N	2032	2181	1			284
								2235	9									
09	100650	X	77159	-0-	-23491	-0-		69888	2	5173	3	N	1907	1805	1			386
								2098	9									
10	110453	X	82658	-0-	-27795	-0-		76756	2	3713	3	N	1990	2032	1			344
								2189	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20739	X	18841	-0-	-1898	-0-		16982	2	1452	3	N	370	543	1			162
								407	9									
06	18960	X	17983	-0-	-977	-0-		16282	2	1299	3	N	365	382	1			145
								402	9									
07	19592	X	16443	-0-	-3149	-0-		15017	2	1045	3	N	346	361	1			130
								381	9									
08	18848	X	15240	-0-	-3608	-0-		14121	2	967	3	N	138	173	1			95
								152	9									
09	18240	X	16578	-0-	-1662	-0-		14883	2	1137	3	N	507	369	1			233
								558	9									
10	18848	X	17004	-0-	-1844	-0-		15842	2	790	3	N	338	368	1			203
								372	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9120	X	9120	-0-	-0-	-0-	56	1	8098	2	N	191	184	1			239
							756	3	210	9							
06	8170	X	8170	-0-	-0-	-0-	30	1	7364	2	N	126	175	1			190
							637	3	139	9							
07	8288	X	8288	-0-	-0-	-0-	20	1	7566	2	N	135	183	1			142
							553	3	149	9							
08	7721	X	7721	-0-	-0-	-0-	7078	2	512	3	N	119	183	1			78
							131	9									
09	9506	X	9506	-0-	-0-	-0-	8650	2	694	3	N	147					225
							162	9									
10	8061	X	8061	-0-	-0-	-0-	7550	2	393	3	N	107	185	1			147
							118	9									

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9877	X	9877	-0-	-0-	-0-	62	1	8924	2	N	94	195	1			109
							788	3	103	9							
06	8790	X	7615	-0-	-1175	-0-	28	1	7010	2	N	1					110
							576	3	1	9							
07	11222	X	6610	-0-	-4612	-0-	16	1	6044	2	N	106	186	1			30
							433	3	117	9							
08	11222	X	6651	-0-	-4571	-0-	6015	2	424	3	N	193	173	1			50
							212	9									
09	10860	X	5971	-0-	-4889	-0-	5404	2	424	3	N	130	180	1			-0-
							143	9									
10	9889	X	NO RPT	-0-	-9889	-0-					N	NO RPT					-0-

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107133	X	107133	-0-	-0-	-0-	96938	2	7919	3	N	2069	2069	1			252
							2276	9									
06	93075	X	93075	-0-	-0-	-0-	84457	2	6451	3	N	1970	1843	1			379
							2167	9									
07	89745	X	86739	-0-	-3006	-0-	79494	2	5334	3	N	1737	1832	1			284
							1911	9									
08	89745	X	78903	-0-	-10842	-0-	72568	2	4765	3	N	1427	1462	1			249
							1570	9									
09	86850	X	79982	-0-	-6868	-0-	72765	2	5365	3	N	1684	1644	1			289
							1852	9									
10	89745	X	80319	-0-	-9426	-0-	74991	2	3616	3	N	1556	1496	1			349
							1712	9									

BERTHA ANDERSON GAS UNIT WELL #: 7 RRCID -> 296818 COMPL. DATE 02/22/2024 TOTAL DEPTH 11300 PERF.10338 - 10344

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34906	X	5916	-0-	-28990	-0-	5163	2	434	3	N	290	191	1			162
							319	9									
06	33780	X	19236	-0-	-14544	-0-	17536	2	1374	3	N	296	364	1			94
							326	9									
07	34906	X	30850	-0-	-4056	-0-	28446	2	1939	3	N	423	365	1			152
							465	9									
08	29525	X	29525	-0-	-0-	-0-	27255	2	1823	3	N	406	319	1			239
							447	9									
09	37003	X	37003	-0-	-0-	-0-	33911	2	2540	3	N	502	521	1			220
							552	9									
10	39941	X	39941	-0-	-0-	-0-	37573	2	1761	3	N	552	558	1			214
							607	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34824	X	34824	-0-	-0-	-0-	34003	2	821	9	N	746	768	1			371
06	32979	X	32979	-0-	-0-	-0-	32217	2	762	9	N	693	757	1			307
07	33721	X	33721	-0-	-0-	-0-	32980	2	741	9	N	674	766	1			215
08	32719	X	32719	-0-	-0-	-0-	31964	2	755	9	N	686	761	1			140
09	30902	X	30902	-0-	-0-	-0-	30210	2	692	9	N	629	564	1			205
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					205

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

05	6882	X	6835	-0-	-47	-0-	465	1	6225	2	N	132	193	1			225
							145	9									
06	6750	X	6735	-0-	-15	-0-	450	1	6149	2	N	124	188	1			161
							136	9									
07	6975	X	6892	-0-	-83	-0-	485	1	6266	2	N	128					289
							141	9									
08	6975	X	6962	-0-	-13	-0-	465	1	6357	2	N	127	191	1			225
							140	9									
09	6808	X	6808	-0-	-0-	-0-	450	1	6207	2	N	137	188	1			174
							151	9									
10	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					174

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

05	0	X	-0-	-0-	-0-	-0-					N	-0-					64
06	0	X	-0-	-0-	-0-	-0-					N	-0-					64
07	0	X	-0-	-0-	-0-	-0-					N	-0-					64
08	0	X	-0-	-0-	-0-	-0-					N	-0-					64
09	0	X	-0-	-0-	-0-	-0-					N	-0-					64
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

05	3462	X	3462	-0-	-0-	-0-	3378	2	84	9	N	76	181	1			79
06	3480	X	2227	-0-	-1253	-0-	2204	2	23	9	N	21					100
07	3596	X	3350	-0-	-246	-0-	3255	2	95	9	N	86					186
08	3472	X	2349	-0-	-1123	-0-	2268	2	81	9	N	74	182	1			78
09	3360	X	2449	-0-	-911	-0-	2357	2	92	9	N	84					162
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					162

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
GOOD EARTH SERVICES LLC 314182
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GOOD EARTH SERVICES LLC 314182
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

05	2260	N	2260	-0-	-0-	-0-	25	1	2235	2	N	-0-					-0-
06	2137	N	2137	-0-	-0-	-0-	21	1	2116	2	N	-0-					-0-
07	1717	N	1717	-0-	-0-	-0-	16	1	1701	2	N	-0-					-0-
08	1845	N	1845	-0-	-0-	-0-	18	1	1827	2	N	-0-					-0-
09	2227	N	2227	-0-	-0-	-0-	23	1	2204	2	N	-0-					-0-
10	1705	N	814	-0-	-891	-0-	7	1	807	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CANVAS ENERGY LLC 100317
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4150) 62795 910 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
HOLLINGSWORTH WELL #: 1 RRCID -> 293357 COMPL. DATE 06/04/2022 TOTAL DEPTH 4500 PERF. 3720 - 3726

05	12927	#	11379	-0-	-1548	-0-	11379	3			N	-0-					-0-
06	12510	#	11710	-0-	-800	-0-	11710	3			N	-0-					-0-
07	12741	#	10074	-0-	-2667	-0-	10074	3			N	-0-					-0-
08	12617	#	11267	-0-	-1350	-0-	11267	3			N	-0-					-0-
09	12210	#	7633	-0-	-4577	-0-	7633	3			N	-0-					-0-
10	12090	#	NO RPT	-0-	-12090	-0-					N	NO RPT					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

05	2356	N	2035	-0-	-321	-0-	1971	2	64	9	N	58					205
06	1860	N	1652	-0-	-208	-0-	1613	2	39	9	N	35					240
07	1113	N	1113	-0-	-0-	-0-	1089	2	24	9	N	22					262
08	2046	N	1083	-0-	-963	-0-	1069	2	14	9	N	13					275
09	1650	N	1011	-0-	-639	-0-	1011	2			N	-0-					275
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					275

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC 073059
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6291	X	6291	-0-	-0-	-0-	1357	2	4934	3	N	-0-					-0-
06	5798	X	5798	-0-	-0-	-0-	1261	2	4537	3	N	-0-					-0-
07	5550	X	5550	-0-	-0-	-0-	1145	2	4405	3	N	-0-					-0-
08	5897	X	5897	-0-	-0-	-0-	1268	2	4629	3	N	-0-					-0-
09	5686	X	5686	-0-	-0-	-0-	1294	2	4392	3	N	-0-					-0-
10	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10726	X	10054	-0-	-672	-0-	2168	2	7886	3	N	-0-					-0-
06	10380	X	10172	-0-	-208	-0-	2212	2	7960	3	N	-0-					-0-
07	10726	X	10101	-0-	-625	-0-	2083	2	8018	3	N	-0-					-0-
08	10261	X	9350	-0-	-911	-0-	2011	2	7339	3	N	-0-					-0-
09	10170	X	9745	-0-	-425	-0-	2217	2	7528	3	N	-0-					-0-
10	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					-0-

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13950	X	7901	-0-	-6049	-0-	1704	2	6197	3	N	-0-					-0-
06	13500	X	12325	-0-	-1175	-0-	2680	2	9645	3	N	-0-					-0-
07	13950	X	8329	-0-	-5621	-0-	1718	2	6611	3	N	-0-					-0-
08	13919	X	10384	-0-	-3535	-0-	2233	2	8151	3	N	-0-					-0-
09	15084	X	15084	-0-	-0-	-0-	3432	2	11652	3	N	-0-					-0-
10	12741	X	NO RPT	-0-	-12741	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	15	2	54	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	30	2	108	3	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	53	2	205	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	40	2	147	3	N	-0-					-0-
09	90	N	65	-0-	-25	-0-	15	2	50	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC //CONT.// 073059
STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	16523	X	15185	-0-	-1338	-0-	3275	2	11910	3	N	-0-			-0-
06	16530	X	14942	-0-	-1588	-0-	3249	2	11693	3	N	-0-			-0-
07	17081	X	14962	-0-	-2119	-0-	3086	2	11876	3	N	-0-			-0-
08	17081	X	15616	-0-	-1465	-0-	3358	2	12258	3	N	-0-			-0-
09	15510	X	13639	-0-	-1871	-0-	3103	2	10536	3	N	-0-			-0-
10	15438	X	NO RPT	-0-	-15438	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3317	X	3264	-0-	-53	-0-	704	2	2560	3	N	-0-			-0-
06	3150	X	2319	-0-	-831	-0-	504	2	1815	3	N	-0-			-0-
07	3379	X	3059	-0-	-320	-0-	631	2	2428	3	N	-0-			-0-
08	3379	X	2698	-0-	-681	-0-	580	2	2118	3	N	-0-			-0-
09	3270	X	2335	-0-	-935	-0-	531	2	1804	3	N	-0-			-0-
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	89	-0-	-66	-0-	19	2	70	3	N	-0-			-0-
06	74	N	74	-0-	-0-	-0-	16	2	58	3	N	-0-			-0-
07	217	N	202	-0-	-15	-0-	42	2	160	3	N	-0-			-0-
08	136	N	136	-0-	-0-	-0-	29	2	107	3	N	-0-			-0-
09	60	N	32	-0-	-28	-0-	7	2	25	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	122	-0-	-250	-0-	26	2	96	3	N	-0-			-0-
06	210	N	130	-0-	-80	-0-	28	2	102	3	N	-0-			-0-
07	279	N	54	-0-	-225	-0-	11	2	43	3	N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	27	2	97	3	N	-0-			-0-
09	144	N	144	-0-	-0-	-0-	33	2	111	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	6112	X	6112	-0-	-0-	-0-	1318	2	4794	3	N	-0-			-0-
06	5807	X	5807	-0-	-0-	-0-	1263	2	4544	3	N	-0-			-0-
07	5456	X	5415	-0-	-41	-0-	1117	2	4298	3	N	-0-			-0-
08	5952	X	5719	-0-	-233	-0-	1230	2	4489	3	N	-0-			-0-
09	5760	X	5563	-0-	-197	-0-	1266	2	4297	3	N	-0-			-0-
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT			-0-

STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	9610	X	9265	-0-	-345	-0-	1998	2	7267	3	N	-0-			-0-
06	9390	X	7200	-0-	-2190	-0-	1566	2	5634	3	N	-0-			-0-
07	9925	X	9925	-0-	-0-	-0-	2047	2	7878	3	N	-0-			-0-
08	14873	X	14873	-0-	-0-	-0-	3198	2	11675	3	N	-0-			-0-
09	14059	X	14059	-0-	-0-	-0-	3199	2	10860	3	N	-0-			-0-
10	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT			-0-

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	4	2	15	3	N	-0-			-0-
06	30	N	9	-0-	-21	-0-	2	2	7	3	N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC //CONT.// 073059
STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3639	-0-	-608	-0-	785	2	2854	3	N	-0-					-0-
06	4110	X	3402	-0-	-708	-0-	740	2	2662	3	N	-0-					-0-
07	4247	X	3200	-0-	-1047	-0-	660	2	2540	3	N	-0-					-0-
08	3844	X	3654	-0-	-190	-0-	786	2	2868	3	N	-0-					-0-
09	3630	X	3489	-0-	-141	-0-	794	2	2695	3	N	-0-					-0-
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	28	2	103	3	N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	5	2	19	3	N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	13	2	48	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	17	2	62	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	20	2	77	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	10	2	38	3	N	-0-					-0-
09	90	N	30	-0-	-60	-0-	7	2	23	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	4487	-0-	-70	-0-	968	2	3519	3	N	-0-					-0-
06	4487	X	4487	-0-	-0-	-0-	976	2	3511	3	N	-0-					-0-
07	4781	X	4781	-0-	-0-	-0-	986	2	3795	3	N	-0-					-0-
08	4495	X	4260	-0-	-235	-0-	916	2	3344	3	N	-0-					-0-
09	4500	X	4135	-0-	-365	-0-	941	2	3194	3	N	-0-					-0-
10	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3868	-0-	-286	-0-	834	2	3034	3	N	-0-					-0-
06	3990	X	3563	-0-	-427	-0-	775	2	2788	3	N	-0-					-0-
07	4123	X	3837	-0-	-286	-0-	791	2	3046	3	N	-0-					-0-
08	3875	X	3647	-0-	-228	-0-	784	2	2863	3	N	-0-					-0-
09	3889	X	3889	-0-	-0-	-0-	885	2	3004	3	N	-0-					-0-
10	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4997	X	4997	-0-	-0-	-0-	1078	2	3919	3	N	-0-					-0-
06	5046	X	5046	-0-	-0-	-0-	1097	2	3949	3	N	-0-					-0-
07	3762	X	3762	-0-	-0-	-0-	776	2	2986	3	N	-0-					-0-
08	4364	X	4364	-0-	-0-	-0-	938	2	3426	3	N	-0-					-0-
09	4313	X	4313	-0-	-0-	-0-	981	2	3332	3	N	-0-					-0-
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	56	1	64	2	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	1			Y	-0-					-0-
08	DLQ G-10		118	-0-	118	118	71	1	47	2	Y	-0-					-0-
09	235	N	117	-0-	-118	-0-	68	1	49	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 09/27/2022 TOTAL DEPTH 6104 PERF. 5888 - 5894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	2535	-0-	-1619	-0-	357	1	2175	2	N	3					61
							3	9									
06	3090	X	1699	-0-	-1391	-0-	296	1	1403	2	N	-0-					61
07	3592	X	3592	-0-	-0-	-0-	261	1	3328	2	N	3					64
							3	9									
08	3897	X	3897	-0-	-0-	-0-	259	1	3630	2	N	7					71
							8	9									
09	3517	X	3517	-0-	-0-	-0-	351	1	3144	2	N	20					91
							22	9									
10	3596	X	3545	-0-	-51	-0-	359	1	3153	2	N	30					121
							33	9									

CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 17 RRCID -> 293226 COMPL. DATE 04/14/2022 TOTAL DEPTH 6150 PERF. 5824 - 5832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					Y	-0-	40	1			-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/12/2023

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	3340	-0-	-3077 B	-0-	217	1	3120	2	Y	3	139	1			58
							3	9									
06	5340	X	2586	-0-	-2754 B	-0-	67	1	2516	2	Y	3					61
							3	9									
07	4836	X	2662	-0-	-2174 B	-0-	171	1	2490	2	Y	1					62
							1	9									
08	4225	X	4225	-0-	-0- B	-0-	264	1	3958	2	Y	3					65
							3	9									
09	3533	X	3533	-0-	-0- B	-0-	281	1	3252	2	Y	-0-					65
10	3348	X	3343	-0-	-5 B	-0-	332	1	3009	2	Y	2					67
							2	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					38
06	0	#	-0-	-0-	-0-	-0-					N	-0-					38
07	0	#	-0-	-0-	-0-	-0-					N	-0-					38
08	0	#	-0-	-0-	-0-	-0-					N	-0-					38
09	0	#	-0-	-0-	-0-	-0-					N	-0-					38
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	532	-0-	-212	-0-	169	1	363	2	N	-0-					-0-
06	810	N	480	-0-	-330	-0-	197	1	283	2	N	-0-					-0-
07	775	N	734	-0-	-41	-0-	261	1	473	2	N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	264	1	316	2	N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	222	1	491	2	N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	334	1	551	2	N	-0-					-0-

CARTWRIGHT RANCH WELL #: 18 RRCID -> 292886 COMPL. DATE 04/16/2022 TOTAL DEPTH 6162 PERF. 2614 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1463	-0-	-831	-0-	218	1	1245	2	N	-0-					-0-
06	1770	X	875	-0-	-895	-0-	186	1	689	2	N	-0-					-0-
07	1829	X	97	-0-	-1732	-0-	37	1	60	2	N	-0-					-0-
08	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-
09	1500	X	59	-0-	-1441	-0-	36	1	23	2	N	-0-					-0-
10	1457	X	-0-	-0-	-1457	-0-					N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	#	-0-	-0-	-3751	-0-					N	-0-					-0-
06	3420	#	-0-	-0-	-3420	-0-					N	-0-					-0-
07	3131	#	-0-	-0-	-3131	-0-					N	-0-					-0-
08	2573	#	-0-	-0-	-2573	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTWRIGHT RANCH WELL #: 17 RRCID -> 296828 COMPL. DATE 10/12/2023 TOTAL DEPTH 6150 PERF. 2504 - 2594

05	0	848	-0-	848	13986	218	1	630	2	Y	-0-						-0-
06	0	743	-0-	743	14729	223	1	520	2	Y	-0-						-0-
07	0	815	-0-	815	15544	261	1	554	2	Y	-0-						-0-
08	0	859	-0-	859	16403	264	1	595	2	Y	-0-						-0-
09	0	494	-0-	494	16897	192	1	302	2	Y	-0-						-0-
10	0	-0-	-0-	-0-	16897					Y	-0-						-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	127	-0-	-276	-0-	41	1	86	2	Y	-0-					49
06	230	N	230	-0-	-0-	-0-	76	1	154	2	Y	-0-					49
07	467	N	467	-0-	-0-	-0-	152	1	315	2	Y	-0-					49
08	337	N	337	-0-	-0-	-0-	91	1	246	2	Y	-0-					49
09	241	N	241	-0-	-0-	-0-	77	1	164	2	Y	-0-					49
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					49

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HYDROCARBON OPERATING, INC. 421166
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF. 10388 - 10412

05	2821	X	-0-	-0-	-2821	-0-					Y	12					84
06	2970	X	2546	-0-	-424	-0-	780	1	1591	2	Y	159	102	1			141
							175	9									
07	3069	X	2501	-0-	-568	-0-	750	1	1697	2	Y	49					190
							54	9									
08	DLQ G-10		2116	-0-	2116	2116	612	1	1493	2	Y	10					200
							11	9									
*09	DLQ G-10		2436	-0-	2436	4552	763	1	1596	2	Y	70	180	1			90
							77	9									
10	DLQ G-10		2006	-0-	2006	6558	487	1	1447	2	Y	65					155
							72	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

05	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
06	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
07	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
08	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-

HYDROCARBON OPERATING, INC. 421166
ARCO SANGER ESTATE WELL #: 2 RRCID -> 296054 COMPL. DATE 09/14/2023 TOTAL DEPTH 11518 PERF. 8200 - 8240

05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	55	-0-	-7	-0-	55	2			N	-0-					68
06	60	#	55	-0-	-5	-0-	55	2			N	-0-					68
07	62	#	55	-0-	-7	-0-	55	2			N	-0-					68
08	62	#	55	-0-	-7	-0-	55	2			N	-0-					68
09	60	#	48	-0-	-12	-0-	48	2			N	-0-					68
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					68

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

05	1179	X	1179	-0-	-0-	-0-	1171	2	8	9	N	7					255
06	522	X	522	-0-	-0-	-0-	516	2	6	9	N	5					260
07	931	X	931	-0-	-0-	-0-	931	2			N	-0-					260
08	7759	X	7759	-0-	-0-	-0-	7705	2	54	9	N	49					309
09	6914	X	6914	-0-	-0-	-0-	6879	2	35	9	N	32	155	1			186
*10	6567	X	6567	-0-	-0-	-0-	6546	2	21	9	N	19	158	1			47

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	X	884	-0-	-0-	-0-	827	2	57	9	Y	52					232
06	1890	X	498	-0-	-1392	-0-	463	2	35	9	Y	32	172	1			92
07	1953	X	-0-	-0-	-1953	-0-					Y	-0-					92
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					92
09	870	X	-0-	-0-	-870	-0-					Y	-0-					92
10	899	X	NO RPT	-0-	-899	-0-					Y	NO RPT					92

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4767	-0-	1667	1667	4514	1	253	9	N	230	174	1			108
06	1667	N	-0-	-0-	-1667	-0-					N	-0-					108
07	0	N	-0-	-0-	-0-	-0-					N	-0-					108
08	2883		5686	-0-	2803	2803	5518	2	168	9	N	153					261
09	34781		17384	-0-	-17397	-0-	16874	2	510	9	N	464	527	1			198
10	2883		13450	-0-	10567	10567	13023	3	427	9	N	388	359	1			227

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	304	-0-	304 B	-53344	20	1	284	2	Y	-0-					45
06	300	X	348	-0-	48 B	-53296	28	1	320	2	Y	-0-					45
07	310	X	396	-0-	86 B	-53210	41	1	355	2	Y	-0-					45
08	310	X	296	-0-	-14 B	-53210	35	1	261	2	Y	-0-					45
09	360	X	-0-	-0-	-360 B	-53210					Y	-0-					45
10	403	X	562	-0-	159 B	-53051	56	1	506	2	Y	-0-					45

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0- B	-0-	6	1	87	2	Y	-0-					-0-
06	210	N	94	-0-	-116 B	-0-	8	1	86	2	Y	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	5	1	44	2	Y	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	17	1	125	2	Y	-0-					-0-
09	90	N	-0-	-0-	-90 B	-0-					Y	-0-					-0-
10	89	N	89	-0-	-0- B	-0-	9	1	80	2	Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	B	-17222			Y	-0-			-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

HEADWATERS ENERGY PARTNERS, LLC 370086
WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

05	87 N	87	-0-	-0-		-0-	87	3	N	-0-			-0-
06	0 N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	0 N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	0 N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	0 N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			7
06	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			7
07	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			7
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			7
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			7
10	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			7

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
LOONEY WELL #: 3 RRCID -> 295384 COMPL. DATE 01/10/2024 TOTAL DEPTH 4000 PERF. 3611 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12431	X	9254	-0-	-3177 B	-0-	72	1	9156	2	N	24					117
							26	9									
06	12030	X	7575	-0-	-4455 B	-0-	67	1	7274	2	N	213	178	1			152
							234	9									
07	12431	X	8857	-0-	-3574 B	-0-	150	1	8486	2	N	201	179	1			174
							221	9									
08	9393	X	8526	-0-	-867 B	-0-	150	1	8139	2	N	215	179	1			210
							237	9									
09	8970	X	8040	-0-	-930 B	-0-	150	1	7832	2	N	53	185	1			78
							58	9									
10	9269	X	8239	-0-	-1030 B	-0-	155	1	7811	2	N	248	186	1			140
							273	9									

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

05	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

05	6882	#	5756	-0-	-1126		-0-	518	1	5238	3	N	-0-				-0-
06	6600	#	5578	-0-	-1022		-0-	488	1	5090	3	N	-0-				-0-
07	6820	#	4133	-0-	-2687		-0-	483	1	3650	3	N	-0-				-0-
08	6540	R	6540	-0-	-0-		-0-	518	1	6022	3	N	-0-				-0-
09	5580	#	5553	-0-	-27		-0-	484	1	5069	2	N	-0-				-0-
10	5766	#	2	-0-	-5764		-0-	2	3			N	-0-				-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

05	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-				-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

05	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WEST TEXAS SYNDICATE LLC. 100310
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

05	DLQ	G-10	-0-	-0-	-0-		-0-					Y	2					192
06	DLQ	G-10	-0-	-0-	-0-		-0-					Y	1					193
07	DLQ	G-10	-0-	-0-	-0-		-0-					Y	1					194
08	0	N	-0-	-0-	-0-		-0-					Y	3					197
09	0	N	-0-	-0-	-0-		-0-					Y	3					200
10	0	N	-0-	-0-	-0-		-0-					Y	2					202

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

05	DLQ	G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33

WEST TEXAS SYNDICATE LLC. 100310
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			304
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			304
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			304
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			304
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			304
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			304

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			259
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			259
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			259
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			259
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			259
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			259

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	#	57	-0-	-904	-0-	57	2			N	-0-					49
06	1569	R	1569	-0-	-0-	-0-	1568	2	1	9	N	1					50
07	1225	R	1225	-0-	-0-	-0-	1224	2	1	9	N	1					51
08	1178	#	516	-0-	-662	-0-	515	2	1	9	N	1					52
09	390	#	-0-	-0-	-390	-0-					N	1					53
10	1612	#	NO RPT	-0-	-1612	-0-					N	NO RPT					53

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	-0-	-0-	-0-	B	-2511					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					70

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC 211299
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					136
06	270	N	2	-0-	-268	-0-	2	3			N	-0-					136
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					136
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					136
09	2	N	-0-	-0-	-2	-0-					N	-0-					136
10	5	N	-0-	-0-	-5	-0-					N	-0-					136

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					16
06	330	N	3	-0-	-327	-0-	3	3			N	-0-					16
07	124	N	6	-0-	-118	-0-	6	3			N	-0-					16
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					16
09	3	N	-0-	-0-	-3	-0-					N	-0-					16
10	6	N	-0-	-0-	-6	-0-					N	-0-					16

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					44
06	210	N	2	-0-	-208	-0-	2	3			N	-0-					44
07	93	N	4	-0-	-89	-0-	4	3			N	-0-					44
08	14	N	6	-0-	-8	-0-	6	3			N	-0-					44
09	2	N	-0-	-0-	-2	-0-					N	-0-					44
10	4	N	-0-	-0-	-4	-0-					N	-0-					44

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					28
06	270	N	2	-0-	-268	-0-	2	3			N	-0-					28
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					28
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					28
09	2	N	-0-	-0-	-2	-0-					N	-0-					28
10	5	N	-0-	-0-	-5	-0-					N	-0-					28

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MID RIVER MIDSTREAM LLC 102578
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/28/2010 TOTAL DEPTH 4218 PERF. 2815 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5871	X	5871	-0-	-0-	-0-	620 201	1 9	5050	2	N	183	182	1			69
06	5010	X	4409	-0-	-601	-0-	520 47	1 9	3842	2	N	43					112
07	5177	X	4930	-0-	-247	-0-	600 56	1 9	4274	2	N	51					163
08	5859	X	5130	-0-	-729	-0-	620 57	1 9	4453	2	N	52	183	1			32
09	5670	X	4490	-0-	-1180	-0-	540 48	1 9	3902	2	N	44					76
10	5859	X	4936	-0-	-923	-0-	620 57	1 9	4259	2	N	52					128

MARWELL PETROLEUM LTD PARTNRSHIP 531085
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3758	-0-	-365	-0-	481 13	1 9	3264	3	N	12					105
06	3990	X	3790	-0-	-200	-0-	499 23	1 9	3268	3	N	21					126
07	3846	X	3846	-0-	-0-	-0-	437 21	1 9	3388	3	N	19	53	1			92
08	3751	X	3565	-0-	-186	-0-	371 15	1 9	3179	3	N	14					106
09	3780	X	3162	-0-	-618	-0-	20 39	1 9	3103	2	N	35					141
10	3906	X	3174	-0-	-732	-0-	5 94	1 9	3075	2	N	85	176	1			50

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3070	-0-	-991	-0-	388	1	2635	3	N	43	72	1			137
							47	9									
06	3720	X	2171	-0-	-1549	-0-	287	1	1881	3	N	3					140
							3	9									
07	3934	X	3934	-0-	-0-	-0-	448	1	3473	3	N	12					152
							13	9									
08	3072	X	3072	-0-	-0-	-0-	318	1	2725	3	N	26	61	1			117
							29	9									
09	2970	X	2727	-0-	-243	-0-	20	1	2675	2	N	29					146
							32	9									
10	3937	X	2721	-0-	-1216	-0-	12	1	2651	2	N	53					199
							58	9									

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	48	1	323	3	N	77	111	1			53
							85	9									
06	420	N	412	-0-	-8	-0-	46	1	304	3	N	56					109
							62	9									
07	465	N	405	-0-	-60	-0-	41	1	314	3	N	45					154
							50	9									
08	465	N	364	-0-	-101	-0-	36	1	310	3	N	16	115	1			55
							18	9									
09	458	N	458	-0-	-0-	-0-	3	1	321	2	N	122					177
							134	9									
10	403	N	402	-0-	-1	-0-	3	1	318	2	N	74	180	1			71
							81	9									

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	1	1	10	3	N	57	60	1			141
							63	9									
06	60	N	51	-0-	-9	-0-	4	1	19	3	N	25	128	1			38
							28	9									
07	62	N	35	-0-	-27	-0-	1	1	5	3	N	26					64
							29	9									
08	62	N	26	-0-	-36	-0-	1	1	4	3	N	19					83
							21	9									
09	475	N	475	-0-	-0-	-0-	2	1	448	2	N	23					106
							25	9									
10	486	N	486	-0-	-0-	-0-	2	1	440	2	N	40					146
							44	9									

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5441	-0-	-666	-0-	660	1	4737	3	N	40	63	1			39
							44	9									
06	5910	X	4253	-0-	-1657	-0-	700	1	3525	3	N	25	25	1			39
							28	9									
07	6107	X	6036	-0-	-71	-0-	780	1	5226	3	N	27					66
							30	9									
08	5921	X	5534	-0-	-387	-0-	778	1	4741	3	N	14					80
							15	9									
09	5730	X	4850	-0-	-880	-0-	26	1	4673	2	N	137	186	1			31
							151	9									
10	6045	X	4680	-0-	-1365	-0-	8	1	4591	2	N	74					105
							81	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 11/29/2022 TOTAL DEPTH 10012 PERF. 9382 - 9390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					36
06	60	N	-0-	-0-	-60	-0-					N	-0-					36
07	31	N	-0-	-0-	-31	-0-					N	-0-					36
08	31	N	-0-	-0-	-31	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4763	X	4763	-0-	-0-	-0-	620	1	4053	3	N	82					160
							90	9									
06	4530	X	3119	-0-	-1411	-0-	495	1	2600	3	N	22					182
							24	9									
07	4681	X	625	-0-	-4056	-0-	204	1	421	3	N	-0-					182
08	4681	X	2405	-0-	-2276	-0-	314	1	2091	3	N	-0-					182
09	4530	X	3311	-0-	-1219	-0-	30	1	3245	2	N	33					215
							36	9									
10	4681	X	3772	-0-	-909	-0-	57	1	3637	2	N	71	182	1			104
							78	9									

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	3699	-0-	-1044	-0-	473	1	3211	3	N	14					131
							15	9									
06	3954	X	3954	-0-	-0-	-0-	517	1	3386	3	N	46					177
							51	9									
07	4119	X	4119	-0-	-0-	-0-	469	1	3633	3	N	15	129	1			63
							17	9									
08	5291	X	5291	-0-	-0-	-0-	551	1	4716	3	N	22					85
							24	9									
09	4653	X	4653	-0-	-0-	-0-	30	1	4601	2	N	20					105
							22	9									
10	4621	X	4621	-0-	-0-	-0-	28	1	4559	2	N	31					136
							34	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

05	58	N	58	-0-	-0-	-0-	29	1	29	9	N	26					105
06	86	N	86	-0-	-0-	-0-	57	1	29	9	N	26					131
07	39	N	39	-0-	-0-	-0-	39	1			N	-0-					131
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
*09	0	X	-0-	-0-	-0-	-0-					N	37					168
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					168

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

05	2166	N	2166	-0-	-0-	-0-	2042	2	124	9	N	113					311
06	1787	N	1787	-0-	-0-	-0-	1732	2	55	9	N	50	316	1			45
07	2421	N	2421	-0-	-0-	-0-	2312	2	109	9	N	99					144
08	2714	N	2714	-0-	-0-	-0-	2618	2	96	9	N	87					231
09	2841	N	2841	-0-	-0-	-0-	2794	2	47	9	N	43	181	1			93
10	2121	N	2121	-0-	-0-	-0-	2022	2	99	9	N	90					183

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

05	155	N	69	-0-	-86	-0-	69	2			N	-0-					76
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					76
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					76
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					76
09	180	N	49	-0-	-131	-0-	49	2			N	-0-					76
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					76

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	797	-0-	-40	-0-	730	2	67	9	N	61					148
06	780	N	719	-0-	-61	-0-	712	2	7	9	N	6	3	1			151
07	715	N	715	-0-	-0-	-0-	670	2	45	9	N	41	2	1			190
08	806	N	525	-0-	-281	-0-	477	2	48	9	N	44	2	1			232
09	720	N	561	-0-	-159	-0-	544	2	17	9	N	15	180	1			67
10	713	N	440	-0-	-273	-0-	393	2	47	9	N	43	1	1			109

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

05	6195	X	6195	-0-	-0-	-0-	6123	2	72	9	N	65	324	1			107
06	5332	X	5332	-0-	-0-	-0-	5253	2	79	9	N	72	24	1			155
07	2325	X	850	-0-	-1475	-0-	836	2	14	9	N	13	3	1			165
08	7786	X	7786	-0-	-0-	-0-	7687	2	99	9	N	90	30	1			225
09	9219	X	9219	-0-	-0-	-0-	9114	2	105	9	N	95	224	1			96
10	8005	X	8005	-0-	-0-	-0-	7909	2	96	9	N	87	20	1			163

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

05	2046	N	1998	-0-	-48	-0-	1941	2	57	9	N	52	176	1			128
06	1920	N	1915	-0-	-5	-0-	1849	2	66	9	N	60	8	1			180
07	2046	N	1832	-0-	-214	-0-	1767	2	65	9	N	59	6	1			233
08	1984	N	1503	-0-	-481	-0-	1441	2	62	9	N	56	176	1			113
09	1920	N	1718	-0-	-202	-0-	1657	2	61	9	N	55	7	1			161
10	1829	N	1320	-0-	-509	-0-	1250	2	70	9	N	64	3	1			222

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

05	1674	N	1634	-0-	-40	-0-	1634	2			N	-0-					246
06	1380	N	1026	-0-	-354	-0-	1022	2	4	9	N	4	181	1			69
07	651	N	496	-0-	-155	-0-	496	2			N	-0-					69
*08	1737	N	1737	-0-	-0-	-0-	1702	2	35	9	N	32					101
*09	1020	N	795	-0-	-225	-0-	785	2	10	9	N	9					110
*10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					110

SHANKLIN ENERGY CO, LLC 769281
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

05	14B	DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3118	-0-	-137	-0-	3077	2	41	9	N	37					346
06	3030	X	2853	-0-	-177	-0-	2847	2	6	9	N	5	153	1			198
07	3489	X	3489	-0-	-0-	-0-	3439	2	50	9	N	45					243
08	3176	X	3176	-0-	-0-	-0-	3119	2	57	9	N	52					295
09	3513	X	3513	-0-	-0-	-0-	3430	2	83	9	N	75	89	1			281
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					281

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 01/31/2022 TOTAL DEPTH 10750 PERF. 8470 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	968	-0-	-644	-0-	965	2	3	9	N	3					504
06	1380	X	279	-0-	-1101	-0-	279	2			N	-0-					504
07	1426	X	583	-0-	-843	-0-	583	2			N	-0-					504
08	1426	X	398	-0-	-1028	-0-	384	2	14	9	N	13					517
09	2283	X	2283	-0-	-0-	-0-	2241	2	42	9	N	38	105	1			450
10	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					450

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1427	N	1427	-0-	-0-	-0-	169	1	1212	3	N	42	64	1			39
							46	9									
06	1410	N	1402	-0-	-8	-0-	226	1	1139	3	N	34	29	1			44
							37	9									
07	1550	N	1414	-0-	-136	-0-	180	1	1206	3	N	25					69
							28	9									
08	1426	N	1309	-0-	-117	-0-	182	1	1112	3	N	14					83
							15	9									
09	1410	N	1295	-0-	-115	-0-	15	1	1280	2	N	-0-					83
10	1426	N	1263	-0-	-163	-0-	5	1	1258	2	N	-0-					83

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			125
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			125
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			125
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			125
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			125
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			125

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUUGGED 12/8/22

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					5
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					5
07	2	N	-0-	-0-	-2	-0-					Y	-0-					5
08	4	N	-0-	-0-	-4	-0-					Y	-0-					5
*09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					9
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					9
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					9
08	62	N	1	-0-	-61	-0-	1	2			Y	-0-					9
*09	60	N	16	-0-	-44	-0-	16	2			Y	-0-					9
10	3	N	1	-0-	-2	-0-	1	2			Y	-0-					9

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	X	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
06	95	X	95	-0-	-0-	-0-	3	1	92	2	Y	-0-					-0-
07	31	X	7	-0-	-24	-0-	3	1	4	2	Y	-0-					-0-
08	93	N	5	-0-	-88	-0-	3	1	2	2	Y	-0-					-0-
*09	90	N	23	-0-	-67	-0-	3	1	20	2	Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	5	1	1	2	Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	X	51	-0-	-0-	-0-	51	1			Y	-0-					4
06	59	X	59	-0-	-0-	-0-	59	1			Y	-0-					4
07	57	X	57	-0-	-0-	-0-	57	1			Y	-0-					4
08	14B2	EXT	53	-0-	53	53	53	1			Y	-0-					4
*09	14B2	EXT	8	-0-	8	61	8	1			Y	-0-					4
10	14B2	EXT	6	-0-	6	67	6	1			Y	-0-					4

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					9
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					9
07	2	N	-0-	-0-	-2	-0-					Y	-0-					9
08	4	N	-0-	-0-	-4	-0-					Y	-0-					9
*09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					9
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					78
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					78
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					78
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					78
*09	60	N	16	-0-	-44	-0-	16	2			N	-0-					78
10	3	N	1	-0-	-2	-0-	1	2			N	-0-					78

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*09	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					3
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					3
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					3
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					3
*09	60	N	16	-0-	-44	-0-	16	2			N	-0-					3
10	3	N	1	-0-	-2	-0-	1	2			N	-0-					3

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					12
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					12
07	2	N	-0-	-0-	-2	-0-					Y	-0-					12
08	4	N	-0-	-0-	-4	-0-					Y	-0-					12
*09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					93
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					93
07	2	N	-0-	-0-	-2	-0-					Y	-0-					93
08	4	N	-0-	-0-	-4	-0-					Y	-0-					93
*09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					93
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					93

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

05	87	X	87	-0-	-0-	-0-	87	2			Y	-0-					4
06	92	X	92	-0-	-0-	-0-	92	2			Y	-0-					4
07	31	X	4	-0-	-27	-0-	4	2			Y	-0-					4
08	93	N	2	-0-	-91	-0-	2	2			Y	-0-					4
*09	90	N	20	-0-	-70	-0-	20	2			Y	-0-					4
10	4	N	1	-0-	-3	-0-	1	2			Y	-0-					4

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					41
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					41
07	2	N	-0-	-0-	-2	-0-					N	-0-					41
08	4	N	-0-	-0-	-4	-0-					N	-0-					41
*09	5	N	1	-0-	-4	-0-	1	2			N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					33
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					33
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					33
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					33
*09	60	N	14	-0-	-46	-0-	14	2			N	-0-					33
10	3	N	1	-0-	-2	-0-	1	2			N	-0-					33

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

05	65	X	65	-0-	-0-	-0-	65	2			N	-0-					39
06	69	X	69	-0-	-0-	-0-	69	2			N	-0-					39
07	31	X	3	-0-	-28	-0-	3	2			N	-0-					39
08	62	X	1	-0-	-61	-0-	1	2			N	-0-					39
*09	60	X	15	-0-	-45	-0-	15	2			N	-0-					39
10	62	X	1	-0-	-61	-0-	1	2			N	-0-					39

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					77
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					77
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					77
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					77
*09	60	N	14	-0-	-46	-0-	14	2			N	-0-					77
10	3	N	1	-0-	-2	-0-	1	2			N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 5/10/2023

CHANDLER OIL & GAS, LLC 144355
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PAISANO CREEK (YEGUA) //CONT.// 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	30	N	-0-	-0-	-30	-0-					N	-0-					39
07	31	N	-0-	-0-	-31	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					39
*10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					39

PALO ALTO (6280) 68649 280 ASSOCIATED PRORATED CNTY: VICTORIA
ANAQUA OPERATING COMPANY LP 101105
ZORILLA-MALONE WELL #: 7 RRCID -> 294099 COMPL. DATE 09/18/2022 TOTAL DEPTH 7184 PERF. 6274 - 6277

05	0		230	-0-	230	B	-1644	230	1		Y	-0-					2
06	0	N	-0-	-0-	-0-	B	-1644				Y	-0-	2	1			-0-
07	0	N	-0-	-0-	-0-	B	-1644				Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	B	-1644				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -1644																	
09	DLQ G-10		-0-	-0-	-0-	B	-1644				Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	B	-1644				Y	-0-					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
KIMMERIDGE TEXAS GAS, LLC 100291
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF. 10898 - 10930

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	#	887	-0-	-2895 B	-10798	666	2	221	9	N	201	177	1			136
06	3630	#	-0-	-0-	-3630 B	-14428					N	-0-					136
07	3534	#	41	-0-	-3493 B	-17921	38	2	3	9	N	3					139
08	3534	#	14	-0-	-3520 B	-21441	14	2			N	-0-	67	7			72
09/01 BALANCING DATE STATUS ->			-14872		CANCELLED UNDERAGE ->		-6569										
09	2580	#	9	-0-	-2571 B	-17443	9	2			N	-0-					72
10	899	#	2	-0-	-897 B	-18340	2	2			N	-0-					72

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0- B	-911					N	37					205
06	0	#	-0-	-0-	-0- B	-911					N	31	175	1			61
07	0	#	-0-	-0-	-0- B	-911					N	37					98
08	0	#	-0-	-0-	-0- B	-911					N	28					126
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-911										
09	0	#	-0-	-0-	-0- B	-0-					N	24					150
10	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					150

REPSOL OIL & GAS USA, LLC 703462
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					38
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					38
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					38
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					38
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					38
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					38

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

05	2395	N	2395	-0-	-0-	-0-	620	1	1611	3	N	149					421
							164	9									
06	2317	X	2317	-0-	-0-	-0-	600	1	1598	3	N	108	195	1			334
							119	9									
07	2272	X	2272	-0-	-0-	-0-	580	1	1558	3	N	122					456
							134	9									
08	2469	X	2469	-0-	-0-	-0-	580	1	1726	3	N	148	194	1			410
							163	9									
09	2325	X	2325	-0-	-0-	-0-	580	1	1594	3	N	137					547
							151	9									
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					547

STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

05 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTHER REEF (FRIO CONS.) //CONT.// 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. //CONT.// 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

05	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (5200) //CONT.// 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/30/2024

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					200
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					200
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					200
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					200
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					200
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC 073059
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

05	14B2	EXT		-0-	-0-		-0-	B	-0-			N	-0-					-0-
06	14B2	EXT		-0-	-0-		-0-	B	-0-			N	-0-					-0-
07	14B2	EXT		-0-	-0-		-0-	B	-0-			N	-0-					-0-
08	14B2	EXT		-0-	-0-		-0-	B	-0-			N	-0-					-0-
09	14B2	EXT		-0-	-0-		-0-	B	-0-			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-	B	-0-			N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	19	N	19	-0-	-0-	B	-0-	4	2	15	3	N	-0-			-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	20801	X	16966	-0-	-3835	B	-0-	3659	2	13307	3	N	-0-			-0-
06	20130	X	17460	-0-	-2670	B	-0-	3797	2	13663	3	N	-0-			-0-
07	20801	X	18551	-0-	-2250	B	-0-	3826	2	14725	3	N	-0-			-0-
08	20801	X	17030	-0-	-3771	B	-0-	3662	2	13368	3	N	-0-			-0-
09	20100	X	17633	-0-	-2467	B	-0-	4012	2	13621	3	N	-0-			-0-
10	18538	X	NO RPT	-0-	-18538	B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5022	X	4855	-0-	-167	B	-0-	1047	2	3808	3	N	-0-			-0-
06	4860	X	4627	-0-	-233	B	-0-	1006	2	3621	3	N	-0-			-0-
07	5022	X	4681	-0-	-341	B	-0-	965	2	3716	3	N	-0-			-0-
08	4929	X	4664	-0-	-265	B	-0-	1003	2	3661	3	N	-0-			-0-
09	4770	X	4468	-0-	-302	B	-0-	1017	2	3451	3	N	-0-			-0-
10	4867	X	NO RPT	-0-	-4867	B	-0-					N	NO RPT			-0-

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2264	X	2264	-0-	-0-	B	-0-	488	2	1776	3	N	-0-			-0-
06	2430	X	2272	-0-	-158	B	-0-	494	2	1778	3	N	-0-			-0-
07	2511	X	2396	-0-	-115	B	-0-	494	2	1902	3	N	-0-			-0-
08	2511	X	2426	-0-	-85	B	-0-	522	2	1904	3	N	-0-			-0-
09	2400	X	2400	-0-	-0-	B	-0-	546	2	1854	3	N	-0-			-0-
10	2387	X	NO RPT	-0-	-2387	B	-0-					N	NO RPT			-0-

J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3472	X	3008	-0-	-464	B	-0-	649	2	2359	3	N	-0-			-0-
06	3360	X	2934	-0-	-426	B	-0-	638	2	2296	3	N	-0-			-0-
07	3472	X	3012	-0-	-460	B	-0-	621	2	2391	3	N	-0-			-0-
08	3038	X	3004	-0-	-34	B	-0-	646	2	2358	3	N	-0-			-0-
09	2940	X	2769	-0-	-171	B	-0-	630	2	2139	3	N	-0-			-0-
10	3038	X	NO RPT	-0-	-3038	B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	4325	X	4325	-0-	-0-	B	-0-	892	2	3433	3	N	-0-			-0-
08	1404	X	1404	-0-	-0-	B	-0-	302	2	1102	3	N	-0-			-0-
09	4206	X	4206	-0-	-0-	B	-0-	957	2	3249	3	N	-0-			-0-
10	3286	X	NO RPT	-0-	-3286	B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4687	X	4687	-0-	-0-	B	-0-	1011	2	3676	3	N	-0-			-0-
06	2344	X	2344	-0-	-0-	B	-0-	510	2	1834	3	N	-0-			-0-
07	5401	X	5401	-0-	-0-	B	-0-	1114	2	4287	3	N	-0-			-0-
08	4874	X	4874	-0-	-0-	B	-0-	1048	2	3826	3	N	-0-			-0-
09	3991	X	3991	-0-	-0-	B	-0-	908	2	3083	3	N	-0-			-0-
10	1085	X	NO RPT	-0-	-1085	B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3411	-0-	-123 B	-0-	736	2	2675	3	N	-0-					-0-
06	3420	X	3096	-0-	-324 B	-0-	673	2	2423	3	N	-0-					-0-
07	3472	X	3085	-0-	-387 B	-0-	636	2	2449	3	N	-0-					-0-
08	3472	X	2600	-0-	-872 B	-0-	559	2	2041	3	N	-0-					-0-
09	3360	X	2674	-0-	-686 B	-0-	608	2	2066	3	N	-0-					-0-
10	3410	X	NO RPT	-0-	-3410 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	1008	N	1008	-0-	-0- B	-0-	208	2	800	3	N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09	1326	N	1326	-0-	-0- B	-0-	302	2	1024	3	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	4240	-0-	-1123 B	-0-	914	2	3326	3	N	-0-					-0-
06	5190	X	4397	-0-	-793 B	-0-	956	2	3441	3	N	-0-					-0-
07	5363	X	5293	-0-	-70 B	-0-	1092	2	4201	3	N	-0-					-0-
08	5363	X	4775	-0-	-588 B	-0-	1027	2	3748	3	N	-0-					-0-
09	4920	X	4550	-0-	-370 B	-0-	1035	2	3515	3	N	-0-					-0-
10	5301	X	NO RPT	-0-	-5301 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	168	-0-	-173 B	-0-	36	2	132	3	N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	58	2	208	3	N	-0-					-0-
07	279	N	64	-0-	-215 B	-0-	13	2	51	3	N	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	74	2	268	3	N	-0-					-0-
09	270	N	111	-0-	-159 B	-0-	25	2	86	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7144	X	7144	-0-	-0- B	-0-	1541	2	5603	3	N	-0-					-0-
06	6921	X	6921	-0-	-0- B	-0-	1505	2	5416	3	N	-0-					-0-
07	5359	X	5359	-0-	-0- B	-0-	1105	2	4254	3	N	-0-					-0-
08	4804	X	4804	-0-	-0- B	-0-	1033	2	3771	3	N	-0-					-0-
09	5331	X	5331	-0-	-0- B	-0-	1213	2	4118	3	N	-0-					-0-
10	4061	X	NO RPT	-0-	-4061 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3368	X	3368	-0-	-0- B	-0-	726	2	2642	3	N	-0-					-0-
06	3223	X	3223	-0-	-0- B	-0-	701	2	2522	3	N	-0-					-0-
07	3286	X	3274	-0-	-12 B	-0-	675	2	2599	3	N	-0-					-0-
08	3379	X	3280	-0-	-99 B	-0-	705	2	2575	3	N	-0-					-0-
09	3270	X	3131	-0-	-139 B	-0-	712	2	2419	3	N	-0-					-0-
10	3379	X	NO RPT	-0-	-3379 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	4402	-0-	-62 B	-0-	949	2	3453	3	N	-0-					-0-
06	4350	X	4234	-0-	-116 B	-0-	921	2	3313	3	N	-0-					-0-
07	4495	X	4377	-0-	-118 B	-0-	903	2	3474	3	N	-0-					-0-
08	4495	X	4381	-0-	-114 B	-0-	942	2	3439	3	N	-0-					-0-
09	4435	X	4435	-0-	-0- B	-0-	1009	2	3426	3	N	-0-					-0-
10	4402	X	NO RPT	-0-	-4402 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1525	N	1525	-0-	-0- B	-0-	329	2	1196	3	N	-0-			-0-
06	1292	N	1292	-0-	-0- B	-0-	281	2	1011	3	N	-0-			-0-
07	1302	N	1186	-0-	-116 B	-0-	245	2	941	3	N	-0-			-0-
08	1302	N	1162	-0-	-140 B	-0-	250	2	912	3	N	-0-			-0-
09	1260	N	1155	-0-	-105 B	-0-	263	2	892	3	N	-0-			-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3166	X	3166	-0-	-0- B	-0-	683	2	2483	3	N	-0-			-0-
06	3021	X	3021	-0-	-0- B	-0-	657	2	2364	3	N	-0-			-0-
07	3090	X	3090	-0-	-0- B	-0-	637	2	2453	3	N	-0-			-0-
08	3803	X	3803	-0-	-0- B	-0-	818	2	2985	3	N	-0-			-0-
09	3252	X	3252	-0-	-0- B	-0-	740	2	2512	3	N	-0-			-0-
10	31	X	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4309	X	4186	-0-	-123 B	-0-	903	2	3283	3	N	-0-			-0-
06	4170	X	4052	-0-	-118 B	-0-	881	2	3171	3	N	-0-			-0-
07	4413	X	4413	-0-	-0- B	-0-	910	2	3503	3	N	-0-			-0-
08	4663	X	4663	-0-	-0- B	-0-	1003	2	3660	3	N	-0-			-0-
09	4664	X	4664	-0-	-0- B	-0-	1061	2	3603	3	N	-0-			-0-
10	4402	X	NO RPT	-0-	-4402 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2680	X	2680	-0-	-0- B	-0-	578	2	2102	3	N	-0-			-0-
06	2125	X	2125	-0-	-0- B	-0-	462	2	1663	3	N	-0-			-0-
07	1609	X	1609	-0-	-0- B	-0-	332	2	1277	3	N	-0-			-0-
08	2736	X	2736	-0-	-0- B	-0-	588	2	2148	3	N	-0-			-0-
09	1577	X	1577	-0-	-0- B	-0-	359	2	1218	3	N	-0-			-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	6851	X	5525	-0-	-1326 B	-0-	1192	2	4333	3	N	-0-			-0-
06	5820	X	5408	-0-	-412 B	-0-	1176	2	4232	3	N	-0-			-0-
07	6014	X	5576	-0-	-438 B	-0-	1150	2	4426	3	N	-0-			-0-
08	6014	X	5456	-0-	-558 B	-0-	1173	2	4283	3	N	-0-			-0-
09	5400	X	5216	-0-	-184 B	-0-	1187	2	4029	3	N	-0-			-0-
10	5580	X	NO RPT	-0-	-5580 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	1109	-0-	-7 B	-0-	239	2	870	3	N	-0-			-0-
06	1052	N	1052	-0-	-0- B	-0-	229	2	823	3	N	-0-			-0-
07	1147	N	1046	-0-	-101 B	-0-	216	2	830	3	N	-0-			-0-
08	1116	N	1055	-0-	-61 B	-0-	227	2	828	3	N	-0-			-0-
09	1050	N	1020	-0-	-30 B	-0-	232	2	788	3	N	-0-			-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5921	X	5350	-0-	-571 B	-0-	1154	2	4196	3	N	-0-			-0-
06	5670	X	5224	-0-	-446 B	-0-	1136	2	4088	3	N	-0-			-0-
07	6200	X	5351	-0-	-849 B	-0-	1104	2	4247	3	N	-0-			-0-
08	6200	X	5244	-0-	-956 B	-0-	1128	2	4116	3	N	-0-			-0-
09	6000	X	5223	-0-	-777 B	-0-	1188	2	4035	3	N	-0-			-0-
10	5394	X	NO RPT	-0-	-5394 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2597	N	2597	-0-	-0- B	-0-	560	2	2037	3	N	-0-			-0-
06	2428	N	2428	-0-	-0- B	-0-	528	2	1900	3	N	-0-			-0-
07	2426	N	2426	-0-	-0- B	-0-	500	2	1926	3	N	-0-			-0-
08	2434	N	2434	-0-	-0- B	-0-	523	2	1911	3	N	-0-			-0-
09	2043	N	2043	-0-	-0- B	-0-	465	2	1578	3	N	-0-			-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	7342	X	7342	-0-	-0- B	-0-	1583	2	5759	3	N	-0-			-0-
06	6881	X	6881	-0-	-0- B	-0-	1496	2	5385	3	N	-0-			-0-
07	6380	X	6380	-0-	-0- B	-0-	1316	2	5064	3	N	-0-			-0-
08	5890	X	5073	-0-	-817 B	-0-	1091	2	3982	3	N	-0-			-0-
09	5700	X	4369	-0-	-1331 B	-0-	994	2	3375	3	N	-0-			-0-
10	5890	X	NO RPT	-0-	-5890 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	N	1161	-0-	-110 B	-0-	250	2	911	3	N	-0-			-0-
06	1200	N	950	-0-	-250 B	-0-	207	2	743	3	N	-0-			-0-
07	1240	N	913	-0-	-327 B	-0-	188	2	725	3	N	-0-			-0-
08	1147	N	936	-0-	-211 B	-0-	201	2	735	3	N	-0-			-0-
09	960	N	876	-0-	-84 B	-0-	199	2	677	3	N	-0-			-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5921	X	5315	-0-	-606 B	-0-	1146	2	4169	3	N	-0-			-0-
06	5730	X	4585	-0-	-1145 B	-0-	997	2	3588	3	N	-0-			-0-
07	5921	X	5344	-0-	-577 B	-0-	1102	2	4242	3	N	-0-			-0-
08	5425	X	4979	-0-	-446 B	-0-	1071	2	3908	3	N	-0-			-0-
09	5250	X	2433	-0-	-2817 B	-0-	554	2	1879	3	N	-0-			-0-
10	5332	X	NO RPT	-0-	-5332 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3999	X	3481	-0-	-518 B	-0-	751	2	2730	3	N	-0-			-0-
06	3450	X	3370	-0-	-80 B	-0-	733	2	2637	3	N	-0-			-0-
07	3856	X	3856	-0-	-0- B	-0-	795	2	3061	3	N	-0-			-0-
08	3993	X	3993	-0-	-0- B	-0-	859	2	3134	3	N	-0-			-0-
09	3811	X	3811	-0-	-0- B	-0-	867	2	2944	3	N	-0-			-0-
10	3844	X	NO RPT	-0-	-3844 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1845	X	1845	-0-	-0- B	-0-	398	2	1447	3	N	-0-			-0-
06	1608	X	1608	-0-	-0- B	-0-	350	2	1258	3	N	-0-			-0-
07	1515	X	1515	-0-	-0- B	-0-	312	2	1203	3	N	-0-			-0-
08	1614	N	1614	-0-	-0- B	-0-	347	2	1267	3	N	-0-			-0-
09	1925	N	1925	-0-	-0- B	-0-	438	2	1487	3	N	-0-			-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4164	X	4164	-0-	-0- B	-0-	898	2	3266	3	N	-0-			-0-
06	2430	X	1767	-0-	-663 B	-0-	384	2	1383	3	N	-0-			-0-
07	2511	X	1547	-0-	-964 B	-0-	319	2	1228	3	N	-0-			-0-
08	2580	X	2580	-0-	-0- B	-0-	555	2	2025	3	N	-0-			-0-
09	3669	X	3669	-0-	-0- B	-0-	835	2	2834	3	N	-0-			-0-
10	2511	X	NO RPT	-0-	-2511 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2602	X	2602	-0-	-0- B	-0-	561	2	2041	3	N	-0-			-0-
06	1862	X	1862	-0-	-0- B	-0-	405	2	1457	3	N	-0-			-0-
07	1922	X	1551	-0-	-371 B	-0-	320	2	1231	3	N	-0-			-0-
08	2604	X	1717	-0-	-887 B	-0-	369	2	1348	3	N	-0-			-0-
09	2520	X	1840	-0-	-680 B	-0-	419	2	1421	3	N	-0-			-0-
10	2604	X	NO RPT	-0-	-2604 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3069	X	2810	-0-	-259 B	-0-	606	2	2204	3	N	-0-			-0-
06	2970	X	2102	-0-	-868 B	-0-	457	2	1645	3	N	-0-			-0-
07	3038	X	1925	-0-	-1113 B	-0-	397	2	1528	3	N	-0-			-0-
08	2821	X	1860	-0-	-961 B	-0-	400	2	1460	3	N	-0-			-0-
09	2730	X	1669	-0-	-1061 B	-0-	380	2	1289	3	N	-0-			-0-
10	2821	X	NO RPT	-0-	-2821 B	-0-					N	NO RPT			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	108	N	108	-0-	-0- B	-0-	23	2	85	3	N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	62	N	48	-0-	-14 B	-0-	10	2	38	3	N	-0-			-0-
08	93	N	40	-0-	-53 B	-0-	9	2	31	3	N	-0-			-0-
09	52	N	52	-0-	-0- B	-0-	12	2	40	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5580	X	4804	-0-	-776 B	-0-	1036	2	3768	3	N	-0-			-0-
06	5400	X	4331	-0-	-1069 B	-0-	942	2	3389	3	N	-0-			-0-
07	5580	X	2901	-0-	-2679 B	-0-	598	2	2303	3	N	-0-			-0-
08	4805	X	2837	-0-	-1968 B	-0-	610	2	2227	3	N	-0-			-0-
09	6522	X	6522	-0-	-0- B	-0-	1484	2	5038	3	N	-0-			-0-
10	4805	X	NO RPT	-0-	-4805 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4433	X	3844	-0-	-589 B	-0-	829	2	3015	3	N	-0-			-0-
06	4290	X	3380	-0-	-910 B	-0-	735	2	2645	3	N	-0-			-0-
07	3968	X	2885	-0-	-1083 B	-0-	595	2	2290	3	N	-0-			-0-
08	3968	X	3144	-0-	-824 B	-0-	676	2	2468	3	N	-0-			-0-
09	4005	X	4005	-0-	-0- B	-0-	911	2	3094	3	N	-0-			-0-
10	3844	X	NO RPT	-0-	-3844 B	-0-					N	NO RPT			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2697	X	2552	-0-	-145 B	-0-	550	2	2002	3	N	-0-			-0-
06	2610	X	2364	-0-	-246 B	-0-	514	2	1850	3	N	-0-			-0-
07	2511	X	2403	-0-	-108 B	-0-	496	2	1907	3	N	-0-			-0-
08	2542	X	2432	-0-	-110 B	-0-	523	2	1909	3	N	-0-			-0-
09	2460	X	2247	-0-	-213 B	-0-	511	2	1736	3	N	-0-			-0-
10	2542	X	NO RPT	-0-	-2542 B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5	N	5	-0-	-0- B	-0-	1	2	4	3	N	-0-			-0-
06	8	N	1	-0-	-7 B	-0-	1	3			N	-0-			-0-
07	4	N	4	-0-	-0- B	-0-	1	2	3	3	N	-0-			-0-
08	5	N	4	-0-	-1 B	-0-	1	2	3	3	N	-0-			-0-
09	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
10	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1798	N	1664	-0-	-134 B	-0-	359	2	1305	3	N	-0-			-0-
06	1650	N	1632	-0-	-18 B	-0-	355	2	1277	3	N	-0-			-0-
07	1674	N	1566	-0-	-108 B	-0-	323	2	1243	3	N	-0-			-0-
08	1674	N	1569	-0-	-105 B	-0-	337	2	1232	3	N	-0-			-0-
09	1620	N	1528	-0-	-92 B	-0-	348	2	1180	3	N	-0-			-0-
10	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2635	X	2604	-0-	-31 B	-0-	562	2	2042	3	N	-0-			-0-
06	2620	X	2620	-0-	-0- B	-0-	570	2	2050	3	N	-0-			-0-
07	2697	X	2665	-0-	-32 B	-0-	550	2	2115	3	N	-0-			-0-
08	2697	X	2664	-0-	-33 B	-0-	573	2	2091	3	N	-0-			-0-
09	2610	X	2557	-0-	-53 B	-0-	582	2	1975	3	N	-0-			-0-
10	2697	X	NO RPT	-0-	-2697 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5301	X	4944	-0-	-357 B	-0-	1066	2	3878	3	N	-0-			-0-
06	5490	X	4685	-0-	-805 B	-0-	1019	2	3666	3	N	-0-			-0-
07	5673	X	4829	-0-	-844 B	-0-	996	2	3833	3	N	-0-			-0-
08	5673	X	4688	-0-	-985 B	-0-	1008	2	3680	3	N	-0-			-0-
09	5010	X	4517	-0-	-493 B	-0-	1028	2	3489	3	N	-0-			-0-
10	4929	X	NO RPT	-0-	-4929 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	481	-0-	-46 B	-0-	104	2	377	3	N	-0-			-0-
06	510	N	449	-0-	-61 B	-0-	98	2	351	3	N	-0-			-0-
07	496	N	456	-0-	-40 B	-0-	94	2	362	3	N	-0-			-0-
08	496	N	446	-0-	-50 B	-0-	96	2	350	3	N	-0-			-0-
09	450	N	428	-0-	-22 B	-0-	97	2	331	3	N	-0-			-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT			-0-

KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	868	-0-	-31 B	-0-	187	2	681	3	N	-0-			-0-
06	896	N	896	-0-	-0- B	-0-	195	2	701	3	N	-0-			-0-
07	912	N	912	-0-	-0- B	-0-	188	2	724	3	N	-0-			-0-
08	913	N	913	-0-	-0- B	-0-	196	2	717	3	N	-0-			-0-
09	910	N	910	-0-	-0- B	-0-	207	2	703	3	N	-0-			-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1984	N	979	-0-	-1005 B	-0-	211	2	768	3	N	-0-			-0-
06	1890	N	787	-0-	-1103 B	-0-	171	2	616	3	N	-0-			-0-
07	1829	N	1206	-0-	-623 B	-0-	249	2	957	3	N	-0-			-0-
08	992	N	771	-0-	-221 B	-0-	166	2	605	3	N	-0-			-0-
09	780	N	526	-0-	-254 B	-0-	120	2	406	3	N	-0-			-0-
10	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4368	X	4368	-0-	-0- B	-0-	942	2	3426	3	N	-0-			-0-
06	4479	X	4479	-0-	-0- B	-0-	974	2	3505	3	N	-0-			-0-
07	4203	X	4203	-0-	-0- B	-0-	867	2	3336	3	N	-0-			-0-
08	4216	X	4033	-0-	-183 B	-0-	867	2	3166	3	N	-0-			-0-
09	4080	X	3812	-0-	-268 B	-0-	867	2	2945	3	N	-0-			-0-
10	4216	X	NO RPT	-0-	-4216 B	-0-					N	NO RPT			-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-			-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2449	N	2076	-0-	-373 B	-0-	448	2	1628	3	N	-0-			-0-
06	2070	N	1949	-0-	-121 B	-0-	424	2	1525	3	N	-0-			-0-
07	2442	N	2442	-0-	-0- B	-0-	504	2	1938	3	N	-0-			-0-
08	2341	N	2341	-0-	-0- B	-0-	503	2	1838	3	N	-0-			-0-
09	2140	N	2140	-0-	-0- B	-0-	487	2	1653	3	N	-0-			-0-
10	2449	N	NO RPT	-0-	-2449 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3937	X	3845	-0-	-92 B	-0-	829	2	3016	3	N	-0-			-0-
06	3840	X	3790	-0-	-50 B	-0-	824	2	2966	3	N	-0-			-0-
07	3968	X	3887	-0-	-81 B	-0-	802	2	3085	3	N	-0-			-0-
08	3968	X	3933	-0-	-35 B	-0-	846	2	3087	3	N	-0-			-0-
09	3840	X	3690	-0-	-150 B	-0-	840	2	2850	3	N	-0-			-0-
10	3906	X	NO RPT	-0-	-3906 B	-0-					N	NO RPT			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	706	N	706	-0-	-0- B	-0-	152	2	554	3	N	-0-			-0-
06	630	N	625	-0-	-5 B	-0-	136	2	489	3	N	-0-			-0-
07	713	N	500	-0-	-213 B	-0-	103	2	397	3	N	-0-			-0-
08	713	N	576	-0-	-137 B	-0-	124	2	452	3	N	-0-			-0-
09	630	N	607	-0-	-23 B	-0-	138	2	469	3	N	-0-			-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3612	X	3612	-0-	-0- B	-0-	779	2	2833	3	N	-0-			-0-
06	3514	X	3514	-0-	-0- B	-0-	764	2	2750	3	N	-0-			-0-
07	3608	X	3608	-0-	-0- B	-0-	744	2	2864	3	N	-0-			-0-
08	3612	X	3612	-0-	-0- B	-0-	777	2	2835	3	N	-0-			-0-
09	3504	X	3504	-0-	-0- B	-0-	797	2	2707	3	N	-0-			-0-
10	3503	X	NO RPT	-0-	-3503 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17794	X	15071	-0-	-2723 B	-0-	3250	2	11821	3	N	-0-					-0-
06	16950	X	16706	-0-	-244 B	-0-	3633	2	13073	3	N	-0-					-0-
07	17515	X	16581	-0-	-934 B	-0-	3420	2	13161	3	N	-0-					-0-
08	17174	X	16270	-0-	-904 B	-0-	3499	2	12771	3	N	-0-					-0-
09	16710	X	15652	-0-	-1058 B	-0-	3561	2	12091	3	N	-0-					-0-
10	17267	X	NO RPT	-0-	-17267 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2606	N	2606	-0-	-0- B	-0-	562	2	2044	3	N	-0-					-0-
06	2760	N	2066	-0-	-694 B	-0-	449	2	1617	3	N	-0-					-0-
07	2108	N	1983	-0-	-125 B	-0-	409	2	1574	3	N	-0-					-0-
08	2604	N	2154	-0-	-450 B	-0-	463	2	1691	3	N	-0-					-0-
09	2537	N	2537	-0-	-0- B	-0-	577	2	1960	3	N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0- B	-0-	133	2	484	3	N	-0-					-0-
06	580	N	580	-0-	-0- B	-0-	126	2	454	3	N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	106	2	409	3	N	-0-					-0-
08	620	N	517	-0-	-103 B	-0-	111	2	406	3	N	-0-					-0-
09	570	N	53	-0-	-517 B	-0-	12	2	41	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1169	-0-	-1001 B	-0-	252	2	917	3	N	-0-					-0-
06	2230	N	2230	-0-	-0- B	-0-	485	2	1745	3	N	-0-					-0-
07	2263	N	2033	-0-	-230 B	-0-	419	2	1614	3	N	-0-					-0-
08	1178	N	735	-0-	-443 B	-0-	158	2	577	3	N	-0-					-0-
09	2220	N	588	-0-	-1632 B	-0-	134	2	454	3	N	-0-					-0-
10	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	886	-0-	-385 B	-2716	191	2	695	3	N	-0-					-0-
06	1170	N	845	-0-	-325 B	-2716	184	2	661	3	N	-0-					-0-
07	1116	N	643	-0-	-473 B	-2716	133	2	510	3	N	-0-					-0-
08	899	N	540	-0-	-359 B	-2716	116	2	424	3	N	-0-					-0-
09	840	N	654	-0-	-186 B	-2716	149	2	505	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651 B	-2716					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2069	N	2069	-0-	-0- B	-0-	446	2	1623	3	N	-0-					-0-
06	1971	N	1971	-0-	-0- B	-0-	429	2	1542	3	N	-0-					-0-
07	1991	N	1991	-0-	-0- B	-0-	411	2	1580	3	N	-0-					-0-
08	2077	N	2001	-0-	-76 B	-0-	430	2	1571	3	N	-0-					-0-
09	1980	N	1900	-0-	-80 B	-0-	432	2	1468	3	N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	629	-0-	-22 B	-0-	136	2	493	3	N	-0-					-0-
06	630	N	552	-0-	-78 B	-0-	120	2	432	3	N	-0-					-0-
07	651	N	606	-0-	-45 B	-0-	125	2	481	3	N	-0-					-0-
08	620	N	613	-0-	-7 B	-0-	132	2	481	3	N	-0-					-0-
09	586	N	586	-0-	-0- B	-0-	133	2	453	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3070	-0-	-929 B	-0-	662	2	2408	3	N	-0-					-0-
06	3870	X	3012	-0-	-858 B	-0-	655	2	2357	3	N	-0-					-0-
07	3204	X	3204	-0-	-0- B	-0-	661	2	2543	3	N	-0-					-0-
08	3371	X	3371	-0-	-0- B	-0-	725	2	2646	3	N	-0-					-0-
09	3974	X	3974	-0-	-0- B	-0-	904	2	3070	3	N	-0-					-0-
10	3193	X	NO RPT	-0-	-3193 B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8628	X	8628	-0-	-0- B	-0-	1861	2	6767	3	N	-0-					-0-
06	8111	X	8111	-0-	-0- B	-0-	1764	2	6347	3	N	-0-					-0-
07	7595	X	7171	-0-	-424 B	-0-	1479	2	5692	3	N	-0-					-0-
08	8618	X	6986	-0-	-1632 B	-0-	1502	2	5484	3	N	-0-					-0-
09	8340	X	6558	-0-	-1782 B	-0-	1492	2	5066	3	N	-0-					-0-
10	8618	X	NO RPT	-0-	-8618 B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3190	-0-	-468 B	-0-	688	2	2502	3	N	-0-					-0-
06	3540	X	2953	-0-	-587 B	-0-	642	2	2311	3	N	-0-					-0-
07	3658	X	3136	-0-	-522 B	-0-	647	2	2489	3	N	-0-					-0-
08	3317	X	3278	-0-	-39 B	-0-	705	2	2573	3	N	-0-					-0-
09	3090	X	2271	-0-	-819 B	-0-	517	2	1754	3	N	-0-					-0-
10	3193	X	NO RPT	-0-	-3193 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	917	-0-	-230 B	-0-	198	2	719	3	N	-0-					-0-
06	861	N	861	-0-	-0- B	-0-	187	2	674	3	N	-0-					-0-
07	930	N	906	-0-	-24 B	-0-	187	2	719	3	N	-0-					-0-
08	930	N	903	-0-	-27 B	-0-	194	2	709	3	N	-0-					-0-
09	876	N	876	-0-	-0- B	-0-	199	2	677	3	N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	3988	-0-	-383 B	-0-	860	2	3128	3	N	-0-					-0-
06	4230	X	3726	-0-	-504 B	-0-	810	2	2916	3	N	-0-					-0-
07	4371	X	3762	-0-	-609 B	-0-	776	2	2986	3	N	-0-					-0-
08	4216	X	3726	-0-	-490 B	-0-	801	2	2925	3	N	-0-					-0-
09	4050	X	3520	-0-	-530 B	-0-	801	2	2719	3	N	-0-					-0-
10	3999	X	NO RPT	-0-	-3999 B	-0-					N	NO RPT					-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19626	X	19626	-0-	-0- B	-0-	4233	2	15393	3	N	-0-					-0-
06	18613	X	18613	-0-	-0- B	-0-	4048	2	14565	3	N	-0-					-0-
07	18755	X	18380	-0-	-375 B	-0-	3791	2	14589	3	N	-0-					-0-
08	19112	X	19112	-0-	-0- B	-0-	4110	2	15002	3	N	-0-					-0-
09	18191	X	18191	-0-	-0- B	-0-	4139	2	14052	3	N	-0-					-0-
10	18755	X	NO RPT	-0-	-18755 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

05	7223	X	6	-0-	-7217	B	-0-	1	2	5	3	N	-0-					-0-
06	360	X	-0-	-0-	-360	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	6	X	4	-0-	-2	B	-0-	1	2	3	3	N	-0-					-0-
09	6	X	-0-	-0-	-6	B	-0-					N	-0-					-0-
10	6	X	NO RPT	-0-	-6	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

05	6262	X	5945	-0-	-317	B	-0-	1282	2	4663	3	N	-0-					-0-
06	5850	X	5545	-0-	-305	B	-0-	1206	2	4339	3	N	-0-					-0-
07	6107	X	5400	-0-	-707	B	-0-	1114	2	4286	3	N	-0-					-0-
08	6107	X	5409	-0-	-698	B	-0-	1163	2	4246	3	N	-0-					-0-
09	5910	X	5107	-0-	-803	B	-0-	1162	2	3945	3	N	-0-					-0-
10	5952	X	NO RPT	-0-	-5952	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

05	2108	X	297	-0-	-1811	B	-0-	64	2	233	3	N	-0-					-0-
06	1110	X	516	-0-	-594	B	-0-	112	2	404	3	N	-0-					-0-
07	496	X	325	-0-	-171	B	-0-	67	2	258	3	N	-0-					-0-
08	460	N	460	-0-	-0-	B	-0-	99	2	361	3	N	-0-					-0-
09	510	N	444	-0-	-66	B	-0-	101	2	343	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

05	3873	X	3873	-0-	-0-	B	-0-	835	2	3038	3	N	-0-					-0-
06	3789	X	3789	-0-	-0-	B	-0-	824	2	2965	3	N	-0-					-0-
07	3827	X	3827	-0-	-0-	B	-0-	789	2	3038	3	N	-0-					-0-
08	3804	X	3804	-0-	-0-	B	-0-	818	2	2986	3	N	-0-					-0-
09	3588	X	3588	-0-	-0-	B	-0-	816	2	2772	3	N	-0-					-0-
10	62	X	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

05	8299	X	8299	-0-	-0-	B	-0-	1790	2	6509	3	N	-0-					-0-
06	7440	X	5174	-0-	-2266	B	-0-	1125	2	4049	3	N	-0-					-0-
07	7688	X	6940	-0-	-748	B	-0-	1431	2	5509	3	N	-0-					-0-
08	8308	X	7125	-0-	-1183	B	-0-	1532	2	5593	3	N	-0-					-0-
09	8040	X	6400	-0-	-1640	B	-0-	1456	2	4944	3	N	-0-					-0-
10	8308	X	NO RPT	-0-	-8308	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
OZONA CCS LLC 100116
ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

05	1891 X	1700	-0-	-191	B	-0-	213	1	1487	3	Y	-0-			-0-
06	1830 X	1578	-0-	-252	B	-0-	203	1	1375	3	Y	-0-			-0-
07	4095 X	4095	-0-	-0-	B	-0-	632	1	3463	3	Y	-0-			-0-
08	3255 X	1346	-0-	-1909	B	-0-	161	1	1185	3	Y	-0-			-0-
09	2578 X	2578	-0-	-0-	B	-0-	692	1	1886	3	Y	-0-			-0-
10	4092 X	2345	-0-	-1747	B	-0-	663	1	1682	3	Y	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

05	7058 X	7058	-0-	-0-	B	-0-	883	1	6175	3	Y	-0-			-0-
06	6119 X	6119	-0-	-0-	B	-0-	786	1	5333	3	Y	-0-			-0-
07	5859 X	2484	-0-	-3375	B	-0-	383	1	2101	3	Y	-0-			-0-
08	DLQ G-10	436	-0-	436	B	436	52	1	384	3	Y	-0-			-0-
09	DLQ G-10	212	-0-	212	B	648	57	1	155	3	Y	-0-			-0-
10	DLQ G-10	91	-0-	91	B	739	26	1	65	3	Y	-0-			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

05	1116 X	-0-	-0-	-1116	B	-0-					Y	-0-			-0-
06	1352 X	1352	-0-	-0-	B	-0-	174	1	1178	3	Y	-0-			-0-
07	1857 X	1857	-0-	-0-	B	-0-	287	1	1570	3	Y	-0-			-0-
08	555 X	555	-0-	-0-	B	-0-	67	1	488	3	Y	-0-			-0-
09	1350 X	590	-0-	-760	B	-0-	158	1	432	3	Y	-0-			-0-
10	1860 X	457	-0-	-1403	B	-0-	129	1	328	3	Y	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

05	3444	X	3444	-0-	-0-	B	-0-	431	1	3013	3	Y	-0-					-0-
06	2640	X	320	-0-	-2320	B	-0-	41	1	279	3	Y	-0-					-0-
07	2728	X	1116	-0-	-1612	B	-0-	172	1	944	3	Y	-0-					-0-
08	6158	X	6158	-0-	-0-	B	-0-	738	1	5420	3	Y	-0-					-0-
09	3330	X	1829	-0-	-1501	B	-0-	491	1	1338	3	Y	-0-					-0-
10	3441	X	-0-	-0-	-3441	B	-0-					Y	-0-					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (WILCOX) 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC 073059
TURNER GAS UNIT WELL #: 13 RRCID -> 293017 COMPL. DATE 05/09/2013 TOTAL DEPTH 13963 PERF. 8610 - 8630

05	1219	N	1219	-0-	-0-	B	-0-	263	2	956	3	N	-0-					-0-
06	920	N	920	-0-	-0-	B	-0-	200	2	720	3	N	-0-					-0-
07	961	N	771	-0-	-190	B	-0-	144	2	555	3	N	65					65
								72	9									
08	961	N	669	-0-	-292	B	-0-	144	2	525	3	N	-0-					65
09	930	N	671	-0-	-259	B	-0-	153	2	518	3	N	-0-					65
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					65

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BLACKBRUSH O & G, LLC 073059
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

PETTUS 70987 001 ASSOCIATED 49B CNTY: BEE
PALOMA OPERATING, LLC 100344
BRINKOETER WELL #: RRCID -> 298264 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13650 - 20441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
G.A. RAY WELL #: 2 RRCID -> 294756 COMPL. DATE 12/20/2021 TOTAL DEPTH 4695 PERF. 3839 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402		-0-	-0-	-4402	50070					N	-0-					-0-
06	4260		-0-	-0-	-4260	45810					N	-0-					-0-
07	4402		-0-	-0-	-4402	41408					N	-0-					-0-
08	4402		-0-	-0-	-4402	37006					N	-0-					-0-
09	4260		-0-	-0-	-4260	32746					N	-0-					-0-
10	0	# NO RPT	-0-	-0-	-0-	32746					N	NO RPT					-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19

WORKED OVER ANOTHER ZONE.. 07/01/2022

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4836 #	392	-0-	-4444	-0-	292	1	100	2	N	-0-			-0-
06	4200 #	2981	-0-	-1219	-0-	763	1	2218	2	N	-0-			-0-
07	4340 #	1739	-0-	-2601	-0-	735	1	1004	2	N	-0-			-0-
08	2904 R	2904	-0-	-0-	-0-	905	1	1999	2	N	-0-			-0-
09	2970 #	NO RPT	-0-	-2970	-0-					N	NO RPT			-0-
10	3069 #	1578	-0-	-1491	-0-	463	1	1115	2	N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
06	0	A		-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/13/2024

PLACEDO (5770) //CONT.// 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC //CONT.// 100638
LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

05	DLQ G-10	-0-	-0-	-0-	B	-99				Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	B	-99				Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	B	-99				Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	B	-99				Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		-62		CANCELLED UNDERAGE ->		-37										
09	DLQ G-10	-0-	-0-	-0-	B	-62				Y	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	B	-62				Y	NO RPT					-0-

VANDENBERG & HILL WELL #: 50 RRCID -> 293337 COMPL. DATE 03/09/2022 TOTAL DEPTH 7200 PERF. 5172 - 5188

05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC //CONT.// 100344
VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

05	62	N	-0-	-0-	-62	B	-0-			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-										
09	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

05	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			1
06	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			1
07	0	N	-0-	-0-	-0-	B	-0-			Y	-0-			1
08	T. A.		-0-	-0-	-0-	B	-0-			Y	-0-			1
09/01 BALANCING DATE STATUS ->				-0-										
09	T. A.		-0-	-0-	-0-	B	-0-			Y	-0-			1
10	T. A.		NO RPT	-0-	-0-	B	-0-			Y	NO RPT			1

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

05	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT			-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

05	14B2 EXT	-0-	-0-	-0-			-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-			-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-			-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-			-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-			-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-			-0-			Y	NO RPT			-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

05	14B2 EXT	-0-	-0-	-0-			-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-			-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-			-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-			-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-			-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-			-0-			N	NO RPT			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ORO RESOURCES, LLC 626507
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

05	1209 #	-0-	-0-	-1209	-0-			Y	-0-	15	1	15
06	330 #	-0-	-0-	-330	-0-			Y	-0-	3	1	12
07	372 #	-0-	-0-	-372	-0-			Y	-0-	1	1	11
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			11
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			11
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			11

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

05	81 N	81	-0-	-0-	-0-	81	2	N	-0-			33
06	80 N	80	-0-	-0-	-0-	80	2	N	-0-			33
07	80 N	80	-0-	-0-	-0-	80	2	N	-0-			33
08	72 N	72	-0-	-0-	-0-	72	2	N	-0-			33
*09	72 N	72	-0-	-0-	-0-	72	2	N	-0-			33
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
*09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			42
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC 076738
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC//CONT.// 076738
JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL GULF PETROLEUM INC 100403
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

05	14B	DENY	NO RPT	-0-	-0-	110					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	110					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	110					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	110					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	110					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	110					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC //CONT.// 100403
BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	220				N	NO RPT			-0-
06	14B DENY	-0-	-0-	-0-	220				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	220				N	NO RPT			-0-
08	14B DENY	-0-	-0-	-0-	220				N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	220				N	NO RPT			-0-
10	14B DENY	-0-	-0-	-0-	220				N	-0-			-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CXL ENERGY LLC 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CENTRAL GULF PETROLEUM INC 100403
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
06	1500	N	1349	-0-	-151	-0-	1349	2			N	-0-					-0-
07	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
08	1550	N	765	-0-	-785	-0-	765	2			N	-0-					-0-
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	189	-0-	-90	-0-	17	1	172	2	N	-0-					-0-
06	270	N	193	-0-	-77	-0-	16	1	177	2	N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	24	1	245	2	N	-0-					-0-
08	186	N	137	-0-	-49	-0-	10	1	127	2	N	-0-					-0-
09	180	N	88	-0-	-92	-0-	6	1	82	2	N	-0-					-0-
10	279	N	108	-0-	-171	-0-	8	1	100	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	10	1	107	2	N	-0-					-0-
06	150	N	119	-0-	-31	-0-	10	1	109	2	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	14	1	149	2	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	7	1	91	2	N	-0-					-0-
09	120	N	85	-0-	-35	-0-	6	1	79	2	N	-0-					-0-
10	155	N	115	-0-	-40	-0-	8	1	107	2	N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1803	N	1803	-0-	-0- B	-0-	132	1	1671	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 292239 COMPL. DATE 01/19/2022 TOTAL DEPTH 6270 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					-0-
06	240	N	120	-0-	-120	-0-	10	1	110	2	N	-0-					-0-
07	124	N	25	-0-	-99	-0-	2	1	23	2	N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	12	1	160	2	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	9	1	110	2	N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) //CONT.// 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2024 - WELL PLUGGED 05/02/24

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 01/31/2022

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

05	558	N	473	-0-	-85	-0-	42	1	431	2	Y	-0-					5
06	600	N	523	-0-	-77	-0-	44	1	479	2	Y	-0-					5
07	541	N	541	-0-	-0-	-0-	48	1	493	2	Y	-0-					5
08	474	N	474	-0-	-0-	-0-	33	1	441	2	Y	-0-					5
09	510	N	419	-0-	-91	-0-	30	1	389	2	Y	-0-					5
10	527	N	404	-0-	-123	-0-	30	1	374	2	Y	-0-					5

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

05	143	N	143	-0-	-0-	-0-	13	1	130	2	N	-0-					47
06	180	N	-0-	-0-	-180	-0-					N	-0-					47
07	186	N	184	-0-	-2	-0-	16	1	168	2	N	-0-					47
08	166	N	166	-0-	-0-	-0-	12	1	154	2	N	-0-					47
09	145	N	145	-0-	-0-	-0-	10	1	135	2	N	-0-					47
10	186	N	139	-0-	-47	-0-	10	1	129	2	N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

05	1705	N	1650	-0-	-55	-0-	249	1	1397	2	N	4	123	1			143
							4	9									
06	1260	N	1118	-0-	-142	-0-	146	1	972	2	N	-0-					143
07	1798	N	1524	-0-	-274	-0-	231	1	1293	2	N	-0-					143
08	1643	N	1304	-0-	-339	-0-	214	1	1090	2	N	-0-					143
09	1509	N	1509	-0-	-0-	-0-	247	1	1258	2	N	4					147
							4	9									
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					147

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

05	872	N	872	-0-	-0-	-0-	76	1	782	2	Y	13	10	1			23
							14	9									
06	915	N	915	-0-	-0-	-0-	76	1	839	2	Y	-0-	3	1			20
07	875	N	875	-0-	-0-	-0-	77	1	795	2	Y	3	3	1			20
							3	9									
08	907	N	907	-0-	-0-	-0-	64	1	843	2	Y	-0-	4	1			16
09	930	N	831	-0-	-99	-0-	58	1	771	2	Y	2					18
							2	9									
*10	920	N	920	-0-	-0-	-0-	67	1	850	2	Y	3	4	1			17
							3	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

05	1294	N	1294	-0-	-0-	-0-	114	1	1171	2	Y	8	9	1			16
							9	9									
06	1085	N	1085	-0-	-0-	-0-	90	1	995	2	Y	-0-	3	1			13
07	1251	N	1251	-0-	-0-	-0-	111	1	1137	2	Y	3	3	1			13
							3	9									
08	1302	N	970	-0-	-332	-0-	68	1	902	2	Y	-0-	4	1			9
09	1080	N	973	-0-	-107	-0-	68	1	903	2	Y	2					11
							2	9									
10	1240	N	811	-0-	-429	-0-	59	1	749	2	Y	3	4	1			10
							3	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	23	1	238	2	Y	4	7	1			15
							4	9									
06	300	N	232	-0-	-68	-0-	19	1	213	2	Y	-0-	3	1			12
07	248	N	237	-0-	-11	-0-	21	1	213	2	Y	3	3	1			12
							3	9									
08	279	N	234	-0-	-45	-0-	16	1	218	2	Y	-0-	4	1			8
09	240	N	218	-0-	-22	-0-	15	1	201	2	Y	2					10
							2	9									
*10	253	N	253	-0-	-0-	-0-	18	1	232	2	Y	3	4	1			9
							3	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

05	7998	X	7780	-0-	-218	-0-	678	1	6971	2	Y	119	140	1			83
							131	9									
06	9885	X	9885	-0-	-0-	-0-	812	1	8918	2	Y	141	162	1			62
							155	9									
07	10349	X	10349	-0-	-0-	-0-	902	1	9272	2	Y	159	170	1			51
							175	9									
08	7918	X	7918	-0-	-0-	-0-	549	1	7246	2	Y	112	163	1			-0-
							123	9									
09	9600	X	7597	-0-	-2003	-0-	527	1	6975	2	Y	86					86
							95	9									
10	9920	X	7064	-0-	-2856	-0-	509	1	6435	2	Y	109	165	1			30
							120	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

05	1030	N	1030	-0-	-0-	-0-	91	1	930	2	Y	8	9	1			25
							9	9									
06	1050	N	830	-0-	-220	-0-	69	1	761	2	Y	-0-	3	1			22
07	1013	N	1013	-0-	-0-	-0-	90	1	921	2	Y	2	3	1			21
							2	9									
08	1023	N	928	-0-	-95	-0-	65	1	863	2	Y	-0-	3	1			18
09	937	N	937	-0-	-0-	-0-	66	1	869	2	Y	2					20
							2	9									
10	1023	N	798	-0-	-225	-0-	58	1	736	2	Y	4	4	1			20
							4	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HEC BABER WELL #: 1 RRCID -> 296014 COMPL. DATE 06/19/2023 TOTAL DEPTH 14312 PERF. 8984 - 9080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

05	138 N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
06	141 N	141	-0-	-0-	-0-	12	1	129	2	Y	-0-					-0-
07	124 N	35	-0-	-89	-0-	3	1	32	2	Y	-0-					-0-
08	124 N	75	-0-	-49	-0-	5	1	70	2	Y	-0-					-0-
09	150 N	73	-0-	-77	-0-	5	1	68	2	Y	-0-					-0-
10	103 N	103	-0-	-0-	-0-	8	1	95	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					15
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					15
08	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					15
09	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

05	8742 #	8425	-0-	-317	-0-	282	1	8053	2	Y	82					126
						90	9									
06	8460 #	1149	-0-	-7311	-0-	61	1	1033	2	Y	50	101	1			75
						55	9									
07	8742 #	4004	-0-	-4738	-0-	188	1	3790	2	Y	24					99
						26	9									
08	8463 #	5443	-0-	-3020	-0-	229	1	5192	2	Y	20					119
						22	9									
09	8225 R	8225	-0-	-0-	-0-	295	1	7888	2	Y	38					157
						42	9									
10	8463 #	NO RPT	-0-	-8463	-0-					Y	NO RPT					157

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					50
06	297	N	297	-0-	-0-	-0-	25	1	272	2	N	-0-					50
07	31	N	-0-	-0-	-31	-0-					N	-0-					50
08	31	N	-0-	-0-	-31	-0-					N	-0-					50
09	30	N	-0-	-0-	-30	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 09/27/2023 TOTAL DEPTH 14959 PERF. 9939 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9176		5573	-0-	-3603	14915	559	1	5014	2	N	-0-					64
06	8880		5050	-0-	-3830	11085	539	1	4511	2	N	-0-					64
07	9176		4687	-0-	-4489	6596	537	1	4150	2	N	-0-					64
08	9176		4874	-0-	-4302	2294	578	1	4296	2	N	-0-					64
09	5400	#	555	-0-	-4845	-0-	555	1			N	-0-					64
10	5580	#	NO RPT	-0-	-5580	-0-					N	NO RPT					64

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	71	1	831	2	N	-0-					17
06	768	N	768	-0-	-0-	-0-	64	1	704	2	N	-0-					17
07	674	N	674	-0-	-0-	-0-	63	1	588	2	N	21					38
							23	9									
08	899	N	640	-0-	-259	-0-	61	1	548	2	N	28					66
							31	9									
09	780	N	761	-0-	-19	-0-	74	1	661	2	N	24					90
							26	9									
10	682	N	404	-0-	-278	-0-	48	1	341	2	N	14					104
							15	9									

HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 295399 COMPL. DATE 05/03/2023 TOTAL DEPTH 14047 PERF.10763 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-	-0-	-0-	148	1	1326	2	N	-0-					-0-
06	1338	N	1338	-0-	-0-	-0-	143	1	1195	2	N	-0-					-0-
07	1333	N	1302	-0-	-31	-0-	149	1	1153	2	N	-0-					-0-
08	1370	N	1370	-0-	-0-	-0-	162	1	1208	2	N	-0-					-0-
09	1290	N	159	-0-	-1131	-0-	159	1			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

RFE OPERATING, LLC 704776
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1109	N	1109	-0-	-0-	-0-	344	1	765	2	N	-0-					-0-
06	1170	N	850	-0-	-320	-0-	280	1	570	2	N	-0-					-0-
07	1054	N	82	-0-	-972	-0-	19	1	63	2	N	-0-					-0-
08	1116	N	54	-0-	-1062	-0-	8	1	46	2	N	-0-					-0-
09	840	N	5	-0-	-835	-0-	5	1			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 297270 COMPL. DATE 09/27/2023 TOTAL DEPTH 15900 PERF.11608 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	710	-0-	-220	-0-	710	2			N	-0-					-0-
06	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
07	930	X	281	-0-	-649	-0-	281	2			N	-0-					-0-
08	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	5337	-0-	-305	-0-	5330	2	7	9	N	6					92
06	5460	X	5060	-0-	-400	-0-	5054	2	6	9	N	5					97
07	5642	X	5213	-0-	-429	-0-	5210	2	3	9	N	3					100
08	5518	X	5206	-0-	-312	-0-	5200	2	6	9	N	5					105
09	5160	X	-0-	-0-	-5160	-0-					N	1					106
10	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					106

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	3	1	5	2	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	14	1	47	2	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	29	1	164	2	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8171	X	8171	-0-	-0-	-0-	465	1	7678	2	N	25					95
							28	9									
06	7684	X	7684	-0-	-0-	-0-	450	1	7199	2	N	32					127
							35	9									
07	7843	X	7814	-0-	-29	-0-	465	1	7327	2	N	20					147
							22	9									
08	7905	X	7675	-0-	-230	-0-	465	1	7201	2	N	8					155
							9	9									
09	7650	X	492	-0-	-7158	-0-	450	1	42	9	N	38					193
10	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					193

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1850	N	1850	-0-	-0-	-0-	60	1	1717	2	Y	66					97
							73	9									
06	1727	N	1727	-0-	-0-	-0-	95	1	1599	2	Y	30	77	1			50
							33	9									
07	1984	N	1955	-0-	-29	-0-	92	1	1849	2	Y	13					63
							14	9									
08	1892	N	1892	-0-	-0-	-0-	78	1	1778	2	Y	33					96
							36	9									
09	1922	N	1922	-0-	-0-	-0-	68	1	1813	2	Y	37					133
							41	9									
10	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					133

REMORA MANAGEMENT, LLC 701560
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					79
06	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					79
07	93	N	35	-0-	-58	-0-	5	1	30	2	N	-0-					79
08	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					79
09	93	N	93	-0-	-0-	-0-	5	1	29	2	N	54					133
							59	9									
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					133

RFE OPERATING, LLC 704776
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

05	117	N	117	-0-	-0-	B	-0-	9	1	108	2	N	-0-					-0-
06	83	N	83	-0-	-0-	B	-0-	7	1	76	2	N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	12	1	108	2	N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	297	N	297	-0-	-0-	B	-0-	37	1	260	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

05	1800	N	1800	-0-	-0-	B	-0-	141	1	1659	2	N	-0-					123
06	2141	N	2141	-0-	-0-	B	-0-	177	1	1964	2	N	-0-					123
07	1658	N	1658	-0-	-0-	B	-0-	160	1	1498	2	N	-0-					123
08	1798	N	1637	-0-	-161	B	-0-	164	1	1473	2	N	-0-					123
09	1980	N	1561	-0-	-419	B	-0-	158	1	1403	2	N	-0-					123
10	1643	N	1309	-0-	-334	B	-0-	161	1	1148	2	N	-0-					123

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

05	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

05	1271	N	1099	-0-	-172		-0-	166	1	927	2	N	5	48	1			36
								6	9									
06	1179	N	1179	-0-	-0-		-0-	154	1	1024	2	N	1					37
								1	9									
07	1271	N	1251	-0-	-20		-0-	189	1	1062	2	N	-0-					37
08	1085	N	1069	-0-	-16		-0-	176	1	893	2	N	-0-					37
09	1240	N	1240	-0-	-0-		-0-	203	1	1033	2	N	4					41
								4	9									
10	1240	N	NO RPT	-0-	-1240		-0-					N	NO RPT					41

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

05	239	N	239	-0-	-0-		-0-	24	1	215	2	N	-0-					-0-
06	274	N	274	-0-	-0-		-0-	29	1	245	2	N	-0-					-0-
07	248	N	225	-0-	-23		-0-	26	1	199	2	N	-0-					-0-
08	248	N	184	-0-	-64		-0-	22	1	162	2	N	-0-					-0-
09	270	N	25	-0-	-245		-0-	25	1			N	-0-					-0-
10	217	N	NO RPT	-0-	-217		-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 02/22/2023 TOTAL DEPTH 14350 PERF.13330 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	X	502	-0-	-0-	-0-	50	1	452	2	N	-0-					11
06	459	X	459	-0-	-0-	-0-	49	1	410	2	N	-0-					11
07	457	X	457	-0-	-0-	-0-	52	1	405	2	N	-0-					11
08	478	X	478	-0-	-0-	-0-	57	1	421	2	N	-0-					11
09	55	X	55	-0-	-0-	-0-	55	1			N	-0-					11
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WORKED OVER ANOTHER ZONE.. 05/03/2023

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 14,000) //CONT.// 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC //CONT.// 701560
HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8711	X	8008	-0-	-703	-0-	852	1	7156	2	N	-0-					3
06	8430	X	7867	-0-	-563	-0-	1044	1	6823	2	N	-0-					3
07	8802	X	8802	-0-	-0-	-0-	1299	1	7503	2	N	-0-					3
08	8861	X	8861	-0-	-0-	-0-	1290	1	7571	2	N	-0-					3
09	8942	X	8942	-0-	-0-	-0-	1388	1	7552	2	N	2					5
							2	9									
10	8711	X	NO RPT	-0-	-8711	-0-					N	NO RPT					5

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	2	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	3	1	17	2	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	427	-0-	-7	-0-	45	1	382	2	N	-0-					-0-
06	420	N	410	-0-	-10	-0-	54	1	356	2	N	-0-					-0-
07	465	N	359	-0-	-106	-0-	53	1	306	2	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	77	1	453	2	N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	77	1	422	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-					-0-
06	270	N	240	-0-	-30	-0-	20	1	220	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	21	1	213	2	Y	-0-					-0-
08	279	N	236	-0-	-43	-0-	17	1	219	2	Y	-0-					-0-
09	240	N	212	-0-	-28	-0-	15	1	197	2	Y	-0-					-0-
10	248	N	204	-0-	-44	-0-	15	1	189	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6L RRCID -> 290937 COMPL. DATE 06/06/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	674	-0-	-163	-0-	41 212	1 9	421	2	N	193	177	1			30
06	666	N	666	-0-	-0-	-0-	44 140	1 9	482	2	N	127					157
07	639	N	639	-0-	-0-	-0-	46 123	1 9	470	2	N	112	170	1			99
08	779	N	779	-0-	-0-	-0-	40 204	1 9	535	2	N	185	179	1			105
09	683	N	683	-0-	-0-	-0-	37 154	1 9	492	2	N	140	154	1			91
10	762	N	762	-0-	-0-	-0-	43 179	1 9	540	2	N	163	174	1			80

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6931	X	6931	-0-	-0- B	-0-	611 34	1 9	6286	2	N	31					41
06	7308	X	7308	-0-	-0- B	-0-	607 32	1 9	6669	2	N	29					70
07	7279	X	7279	-0-	-0- B	-0-	643 26	1 9	6610	2	N	24					94
08	7055	X	7055	-0-	-0- B	-0-	495 25	1 9	6535	2	N	23					117
09	6456	X	6456	-0-	-0- B	-0-	452 22	1 9	5982	2	N	20					137
*10	6315	X	6315	-0-	-0- B	-0-	462 15	1 9	5838	2	N	14					151

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 10/21/2022 TOTAL DEPTH 6072 PERF. 4586 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	8	N	-0-	-0-	-8	-0-					N	-0-					17
08	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					17
09	236	N	236	-0-	-0-	-0-	17	1	219	2	N	-0-					17
10	170	N	170	-0-	-0-	-0-	13	1	157	2	N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
ALLEN WELL #: 3 RRCID -> 292392 COMPL. DATE 09/21/2017 TOTAL DEPTH 4505 PERF. 3760 - 3765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF. 15434 - 15449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913 X	6476	-0-	-437	-0-	649	1	5827	2	N	-0-					3
06	6690 X	5874	-0-	-816	-0-	627	1	5247	2	N	-0-					3
07	6913 X	5603	-0-	-1310	-0-	642	1	4961	2	N	-0-					3
08	6572 X	4825	-0-	-1747	-0-	572	1	4253	2	N	-0-					3
09	6270 X	536	-0-	-5734	-0-	536	1			N	-0-					3
10	6479 X	NO RPT	-0-	-6479	-0-					N	NO RPT					3

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF. 15060 - 17375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8401 X	7386	-0-	-1015	-0-	740	1	6646	2	N	-0-					1
06	8100 X	6676	-0-	-1424	-0-	713	1	5963	2	N	-0-					1
07	8308 X	6666	-0-	-1642	-0-	764	1	5902	2	N	-0-					1
08	7936 X	6580	-0-	-1356	-0-	780	1	5800	2	N	-0-					1
09	7140 X	770	-0-	-6370	-0-	770	1			N	-0-					1
10	7378 X	NO RPT	-0-	-7378	-0-					N	NO RPT					1

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

05	434	N	381	-0-	-53	-0-	118	1	263	2	N	-0-					20
06	360	N	307	-0-	-53	-0-	101	1	206	2	N	-0-					20
07	341	N	214	-0-	-127	-0-	49	1	165	2	N	-0-					20
08	372	N	101	-0-	-271	-0-	15	1	86	2	N	-0-					20
09	300	N	13	-0-	-287	-0-	13	1			N	-0-					20
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

05	82	N	82	-0-	-0-	-0-	7	1	75	2	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	5	1	54	2	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	56	-0-	-4	-0-	4	1	52	2	N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 09/24/2021 TOTAL DEPTH 4262 PERF. 3566 - 3612

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW. (JACKSON SD.) 74429 066 ASSOCIATED 49B CNTY: LIVE OAK
DAHCO OPERATING, LLC 197345
MARY REYNOLDS WELL #: 45 RRCID -> 293660 COMPL. DATE 05/10/2022 TOTAL DEPTH 5300 PERF. 4524 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	614	-0-	-130	-0-	548	2	66	9	N	60					116
06	690	#	374	-0-	-316	-0-	331	2	43	9	N	39					155
07	713	#	-0-	-0-	-713	-0-					N	-0-					155
08	713	#	-0-	-0-	-713	-0-					N	-0-					155
09	660	#	-0-	-0-	-660	-0-					N	-0-					155
10	620	#	-0-	-0-	-620	-0-					N	35					190

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	130	1			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	22					22
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			31
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			30
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

05	25 N	25	-0-	-0-	-0-	25	2		N	-0-			-0-
06	30 N	25	-0-	-5	-0-	25	2		N	-0-			-0-
07	62 N	8	-0-	-54	-0-	8	2		N	-0-			-0-
08	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
09	43 N	43	-0-	-0-	-0-	43	2		N	-0-			-0-
*10	50 N	50	-0-	-0-	-0-	50	2		N	-0-			-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WELDERXP LTD. 907320
CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	60	N	8	-0-	-52 B	-0-	8	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

05	14B2 EXT	92	-0-	92	92	77	1	15	2	N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	92					N	-0-					-0-
07	92 R	-0-	-0-	-92	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 26 RRCID -> 294817 COMPL. DATE 11/11/2022 TOTAL DEPTH 7416 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	2			Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALEO OIL COMPANY LLC 635131
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 37 RRCID -> 293659 COMPL. DATE 07/20/2022 TOTAL DEPTH 7400 PERF. 6386 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	249	-0-	249	981	249	2			Y	-0-					-0-
06	DLQ	G-10	205	-0-	205	1186	205	2			Y	-0-					-0-
07	DLQ	G-10	304	-0-	304	1490	304	2			Y	-0-					-0-
08	2227	N	737	-0-	-1490	-0-	737	2			Y	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/12/2024

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 7000 PERF. 6806 - 6809

05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 293447 COMPL. DATE 09/21/2022 TOTAL DEPTH 7008 PERF. 3413 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	#	643	-0-	-2705	-0-	643	2			N	-0-					-0-
06	1680	#	-0-	-0-	-1680	-0-					N	-0-					-0-
07	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-
08	1147	#	-0-	-0-	-1147	-0-					N	-0-					-0-
09	225	#	-0-	-0-	-225	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2024

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 10/18/2022 - WELL PLUGGED 10/18/22

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 02/06/2023 - WELL PLUGGED 02/06/23

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	B	-0-	386	2			Y	-0-					-0-
06	390	N	317	-0-	-73	B	-0-	317	2			Y	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	2			Y	-0-					-0-
08	1142	N	1142	-0-	-0-	B	-0-	1142	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	449	N	449	-0-	-0-	B	-0-	449	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					Y	NO RPT					-0-

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-		374	2			N	-0-					-0-
06	360	N	307	-0-	-53	-0-		307	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-		457	2			N	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-		1105	2			N	-0-					-0-
*09	434	N	434	-0-	-0-	-0-		434	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-						N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/25/2024 - WELL PLUGGED 01/25/24

DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BEAVER OIL & GAS OPERATING, LLC 100412
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

05	1953	N	1816	-0-	-137	-0-	180	1	1636	2	N	-0-	50	1			11
06	1667	N	1667	-0-	-0-	-0-	174	1	1493	2	N	-0-					11
07	2302	N	2302	-0-	-0-	-0-	26	1	2274	2	N	2					13
							2	9									
08	2168	N	2168	-0-	-0-	-0-	28	1	2140	2	N	-0-					13
09	1680	N	1239	-0-	-441	-0-	9	1	1230	2	N	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

05	2604	N	2510	-0-	-94	B -5665	477	1	1857	2	N	130					175
							33	4	143	9							
06	2490	N	2401	-0-	-89	B -5665	461	1	1767	2	N	127	140	1			162
							33	4	140	9							
07	2511	N	2301	-0-	-210	B -5665	477	1	1644	2	N	138	188	1			112
							28	4	152	9							
08	2511	N	2235	-0-	-276	B -5665	476	1	1633	2	N	68					180
							51	4	75	9							
09	2400	N	1854	-0-	-546	B -5665	462	1	1280	2	N	81	177	1			84
							23	4	89	9							
10	2294	N	2102	-0-	-192	B -5665	475	1	1450	2	N	129	185	1			28
							35	4	142	9							

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

05	248	N	783	-0-	535	B	-1443993	3	1	762	2	Y	16					236
								18	9									
06	240	N	533	-0-	293	B	-1443700	7	1	507	2	Y	17					253
								19	9									
07	248	N	573	-0-	325	B	-1443375	561	2	12	9	Y	11					264
08	248	N	743	-0-	495	B	-1442880	724	2	19	9	Y	17					281
09	240	N	487	-0-	247	B	-1442633	3	1	470	2	Y	13					294
								14	9									
10	248	N	743	-0-	495	B	-1442138	10	1	723	2	Y	9					303
								10	9									

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

05	299	N	299	-0-	-0-	B	-0-	1	1	292	2	N	5					46
								6	9									
06	300	N	264	-0-	-36	B	-0-	3	1	255	2	N	5					51
								6	9									
07	257	N	257	-0-	-0-	B	-0-	254	2	3	9	N	3					54
08	319	N	319	-0-	-0-	B	-0-	316	2	3	9	N	3					57
09	270	N	262	-0-	-8	B	-0-	2	1	256	2	N	4					61
								4	9									
10	336	N	336	-0-	-0-	B	-0-	4	1	326	2	N	5					66
								6	9									

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

05	341	N	332	-0-	-9	B	-0-	1	1	331	2	N	-0-					102
06	240	N	97	-0-	-143	B	-0-	1	1	96	2	N	-0-					102
07	434	N	74	-0-	-360	B	-0-	74	2			N	-0-					102
08	341	N	227	-0-	-114	B	-0-	227	2			N	-0-					102
09	195	N	195	-0-	-0-	B	-0-	1	1	194	2	N	-0-					102
10	168	N	168	-0-	-0-	B	-0-	2	1	166	2	N	-0-					102

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	B	-0-	2	1	538	2	Y	-0-					146
06	526	N	526	-0-	-0-	B	-0-	7	1	519	2	Y	-0-					146
07	620	N	530	-0-	-90	B	-0-	530	2			Y	-0-					146
08	527	N	517	-0-	-10	B	-0-	517	2			Y	-0-					146
09	540	N	496	-0-	-44	B	-0-	3	1	493	2	Y	-0-					146
10	527	N	525	-0-	-2	B	-0-	7	1	518	2	Y	-0-					146

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	B	-0-	2	1	566	2	Y	-0-					-0-
06	485	N	485	-0-	-0-	B	-0-	6	1	479	2	Y	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	2			Y	-0-					-0-
08	558	N	442	-0-	-116	B	-0-	442	2			Y	-0-					-0-
09	480	N	462	-0-	-18	B	-0-	3	1	459	2	Y	-0-					-0-
10	529	N	529	-0-	-0-	B	-0-	7	1	522	2	Y	-0-					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2129	N	2129	-0-	-0-	-0-	28	1	2101	2	N	-0-					173
06	1202	N	1202	-0-	-0-	-0-	17	1	1174	2	N	10					183
							11	9									
07	2141	N	2141	-0-	-0-	-0-	30	1	2100	2	N	10					193
							11	9									
08	2059	N	2059	-0-	-0-	-0-	26	1	2023	2	N	9					202
							10	9									
09	1885	N	1885	-0-	-0-	-0-	24	1	1855	2	N	5					207
							6	9									
10	2108	N	759	-0-	-1349	-0-	9	1	747	2	N	3					210
							3	9									

RIVERDALE (REKLAW SEG B) 77017 310 ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 5 RRCID -> 296543 COMPL. DATE 05/05/2022 TOTAL DEPTH 9300 PERF. 8479 - 8484

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
ROCHE WELL #: 1 RRCID -> 295403 COMPL. DATE 04/30/2023 TOTAL DEPTH 7235 PERF. 6737 - 6896

05	341	X	-0-	-0-	-341	-0-					N	-0-					98
06	330	X	-0-	-0-	-330	-0-					N	-0-					98
07	341	X	-0-	-0-	-341	-0-					N	-0-					98
08	0	X	-0-	-0-	-0-	-0-					N	-0-	86	1			12
09	0	X	-0-	-0-	-0-	-0-					N	-0-					12
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

05	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK RIDGE (800) 77627 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
HALL, C. E. WELL #: 1 RRCID -> 109694 COMPL. DATE 10/25/1983 TOTAL DEPTH 3102 PERF. 830 - 838

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

05	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					37
06	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					37
07	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					37
08	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					37
09	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					37
10	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8151	X	8151	-0-	-0- B	-0-	773	1	7239	2	N	126	105	1			96
							139	9									
06	8081	X	8081	-0-	-0- B	-0-	761	1	7204	2	N	105	130	1			71
							116	9									
07	7944	X	7944	-0-	-0- B	-0-	761	1	7082	2	N	92	77	1			86
							101	9									
08	7600	X	7600	-0-	-0- B	-0-	804	1	6730	2	N	60					146
							66	9									
09	6886	X	6886	-0-	-0- B	-0-	804	1	6042	2	N	36	115	1			67
							40	9									
10	6815	X	6815	-0-	-0- B	-0-	804	1	6720	2	N	82	79	1			70
							90	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

05	6799	X	6799	-0-	-0- B	-0-	654	1	6121	2	N	22	72	1			23
							24	9									
06	5517	X	5517	-0-	-0- B	-0-	522	1	4945	2	N	45	41	1			27
							50	9									
07	4123	X	899	-0-	-3224 B	-0-	58	1	835	2	N	5					32
							6	9									
08	4123	X	315	-0-	-3808 B	-0-	34	1	281	2	N	-0-					32
09	3990	X	-0-	-0-	-3990 B	-0-					N	-0-					32
10	4123	X	-0-	-0-	-4123 B	-0-					N	37					69

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

05	6	N	6	-0-	-0- B	-0-	1	1	5	2	N	-0-					45
06	10	N	10	-0-	-0- B	-0-	1	1	9	2	N	-0-					45
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					45
08	6	N	-0-	-0-	-6 B	-0-					N	-0-					45
09	10	N	-0-	-0-	-10 B	-0-					N	-0-					45
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					45

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

05	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
06	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
07	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
08	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
09	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
10	0	N	NO RPT	-0-	-0- B	-87707					N	NO RPT					57

WELDERXP LTD. 907320
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

05	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SERCO OPERATING LLC 102226
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF. 10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					66
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					66
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	2	1	560	2	N	-0-					29
06	561	N	561	-0-	-0-	-0-	7	1	554	2	N	-0-					29
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					29
08	550	N	550	-0-	-0-	-0-	550	2			N	-0-					29
09	529	N	529	-0-	-0-	-0-	3	1	526	2	N	-0-					29
10	566	N	566	-0-	-0-	-0-	7	1	559	2	N	-0-					29

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	518	-0-	-133	-0-	2	1	491	2	N	23					87
							25	9									
06	600	N	529	-0-	-71	-0-	7	1	515	2	N	6					93
							7	9									
07	527	N	506	-0-	-21	-0-	489	2	17	9	N	15					108
08	613	N	613	-0-	-0-	-0-	600	2	13	9	N	12					120
09	540	N	536	-0-	-4	-0-	3	1	523	2	N	9					129
							10	9									
10	551	N	551	-0-	-0-	-0-	7	1	527	2	N	15					144
							17	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	20	-0-	-135	-0-	20	2			Y	-0-					25
06	90	N	16	-0-	-74	-0-	16	2			Y	-0-					25
07	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					25
08	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					25
09	103	N	103	-0-	-0-	-0-	1	1	102	2	Y	-0-					25
10	155	N	146	-0-	-9	-0-	2	1	144	2	Y	-0-					25

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2899	X	2899	-0-	-0-	-0-	2865	3	34	9	N	31	31	8			43
06	2862	X	2862	-0-	-0-	-0-	2843	3	19	9	N	17	17	8			43
07	2511	X	2319	-0-	-192	-0-	2278	3	41	9	N	37	37	8			43
08	3007	X	3007	-0-	-0-	-0-	2944	3	63	9	N	57	57	8			43
09	2940	X	2940	-0-	-0-	-0-	2882	3	58	9	N	53	53	8			43
10	3273	X	3273	-0-	-0-	-0-	3229	3	44	9	N	40	40	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7440	X	7392	-0-	-48	-0-	7346	3	46	9	N	42	36	8			130
06	7200	X	7034	-0-	-166	-0-	7005	3	29	9	N	26	19	8			137
07	7440	X	6079	-0-	-1361	-0-	6031	3	48	9	N	44	44	8			137
08	8581	X	8581	-0-	-0-	-0-	8507	3	74	9	N	67	67	8			137
09	8653	X	8653	-0-	-0-	-0-	8580	3	73	9	N	66	66	8			137
10	8620	X	8620	-0-	-0-	-0-	8568	3	52	9	N	47	47	8			137

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	-0-	-0-	-2046	-0-					N	3	78	1	3	8	58
06	1050	X	-0-	-0-	-1050	-0-					N	-0-					58
07	1085	X	-0-	-0-	-1085	-0-					N	-0-					58
08	1085	X	-0-	-0-	-1085	-0-					N	-0-					58
09	0	X	-0-	-0-	-0-	-0-					N	-0-					58
10	0	X	-0-	-0-	-0-	-0-					N	-0-					58

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

05	1872	N	1872	-0-	-0-	-0-	1687	3	185	9	N	168	101	1	1	8	104
06	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					104
07	1519	N	1018	-0-	-501	-0-	1017	3	1	9	N	1	1	8			104
08	1860	N	1454	-0-	-406	-0-	1452	3	2	9	N	2	2	8			104
09	1591	N	1591	-0-	-0-	-0-	1589	3	2	9	N	2	2	8			104
10	1309	N	1309	-0-	-0-	-0-	1308	3	1	9	N	1	1	8			104

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

05	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
06	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
07	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
08	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
09	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

05	508	N	508	-0-	-0-	-0-	508	1			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	1			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	1			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	1			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	1			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE 12/09/1986 TOTAL DEPTH 6480 PERF. 2790 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10
06	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10
07	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10
08	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10
09	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10
10	P&A COND	NO RPT	-0-	-0-	716					Y	NO RPT					10

PLUGGED AND ABANDONED_____ 02/14/2022

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

PLUGGED AND ABANDONED_____ 01/28/2022

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
06	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
07	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
08	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
09	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
10	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARATHON OIL EF LLC 525398
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091 N	1091	-0-	-0-	-0-	1091	3			N	-0-					619
06	844 N	844	-0-	-0-	-0-	844	3			N	-0-					619
07	814 N	814	-0-	-0-	-0-	814	3			N	-0-					619
08	963 N	963	-0-	-0-	-0-	963	3			N	-0-					619
09	849 N	849	-0-	-0-	-0-	849	3			N	-0-					619
10	1058 N	1058	-0-	-0-	-0-	1058	3			N	-0-					619

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124 N	-0-	-0-	-124	-0-					N	-0-					4
06	44 N	44	-0-	-0-	-0-	35	1	9	2	N	-0-					4
07	270 N	270	-0-	-0-	-0-	199	1	71	2	N	-0-					4
08	0 N	-0-	-0-	-0-	-0-					N	-0-					4
09	356 N	356	-0-	-0-	-0-	297	1	59	2	N	-0-					4
10	248 N	-0-	-0-	-248	-0-					N	-0-					4

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248 N	-0-	-0-	-248	-0-					N	-0-					135
06	0 N	-0-	-0-	-0-	-0-					N	-0-					135
07	514 N	514	-0-	-0-	-0-	379	1	135	2	N	-0-					135
08	224 N	224	-0-	-0-	-0-	203	1	21	2	N	-0-					135
09	588 N	588	-0-	-0-	-0-	490	1	98	2	N	-0-					135
10	372 N	-0-	-0-	-372	-0-					N	-0-					135

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	62	1	15	2	N	-0-					-0-
07	341	N	111	-0-	-230	-0-	82	1	29	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	400	1	81	2	N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	25	1	6	2	N	-0-					-0-
07	279	N	170	-0-	-109	-0-	125	1	45	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	387	1	77	2	N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3586	X	3586	-0-	-0-	-0-	2693	1	893	2	N	-0-					54
06	3461	X	3461	-0-	-0-	-0-	1477	1	1984	2	N	-0-					54
07	3538	X	3538	-0-	-0-	-0-	1806	1	1732	2	N	-0-					54
08	3551	X	3551	-0-	-0-	-0-	1421	1	2130	2	N	-0-					54
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					54
10	3444	X	3444	-0-	-0-	-0-	1235	1	2209	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) //CONT.// 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 08/31/2023

WOOD WELL #: RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 05/02/2022

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE ETAL GU WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

05	103664 X	101241	-0-	-2423 B	-0-	93463	2	7778	9	Y	7071	7092	1			418
06	101577 X	101577	-0-	-0- B	-0-	93977	2	7600	9	Y	6909	6941	1			386
07	105239 X	105239	-0-	-0- B	-0-	97550	2	7689	9	Y	6990	6844	1			532
08	108026 X	108026	-0-	-0- B	-0-	100426	2	7600	9	Y	6909	6983	1			458
09	99700 X	99700	-0-	-0- B	-0-	92640	2	7060	9	Y	6418	6484	1			392
10	107850 X	107850	-0-	-0- B	-0-	101270	2	6580	9	Y	5982	5820	1			554

MCCABE ETAL GU WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

05	69409 X	53304	-0-	-16105 B	-0-	50392	2	2912	9	Y	2647	2655	1			202
06	54259 X	54259	-0-	-0- B	-0-	51415	2	2844	9	Y	2585	2597	1			190
07	53566 X	53566	-0-	-0- B	-0-	50678	2	2888	9	Y	2625	2570	1			245
08	53915 X	53915	-0-	-0- B	-0-	51010	2	2905	9	Y	2641	2669	1			217
09	50370 X	48388	-0-	-1982 B	-0-	45708	2	2680	9	Y	2436	2461	1			192
10	52049 X	32701	-0-	-19348 B	-0-	30823	2	1878	9	Y	1707	1661	1			238

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

05	47244 X	45895	-0-	-1349 B	-0-	42272	2	3623	9	Y	3294	3172	1			518
06	42300 X	39904	-0-	-2396 B	-0-	37001	2	2903	9	Y	2639	2609	1			548
07	43710 X	37824	-0-	-5886 B	-0-	35196	2	2628	9	Y	2389	2486	1			451
08	43710 X	36928	-0-	-6782 B	-0-	34359	2	2569	9	Y	2335	2370	1			416
09	42300 X	33077	-0-	-9223 B	-0-	30713	2	2364	9	Y	2149	1997	1			568
10	43710 X	22144	-0-	-21566 B	-0-	20591	2	1553	9	Y	1412	1542	1			438

COOK-KAISER GU WELL #: 1 RRCID -> 292830 COMPL. DATE 03/17/2022 TOTAL DEPTH 10600 PERF.10298 - 10328

05	102086 X	102086	-0-	-0- B	-0-	95208	2	6878	9	Y	6253	6259	1			957
06	95103 X	95103	-0-	-0- B	-0-	89603	2	5500	9	Y	5000	5256	1			701
07	95593 X	95593	-0-	-0- B	-0-	90442	2	5151	9	Y	4683	4738	1			646
08	93124 X	92115	-0-	-1009 B	-0-	87180	2	4935	9	Y	4486	4385	1			747
09	90120 X	86239	-0-	-3881 B	-0-	81820	2	4419	9	Y	4017	3943	1			821
10	93124 X	87752	-0-	-5372 B	-0-	83432	2	4320	9	Y	3927	3845	1			903

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. //CONT.// 419886

MCCABE ETAL GU WELL #: 3 RRCID -> 293026 COMPL. DATE 05/25/2022 TOTAL DEPTH 11300 PERF.10508 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31469	X	31469	-0-	-0- B	-0-	30379	2	1090	9	Y	991	994	1			404
06	28643	X	28643	-0-	-0- B	-0-	27641	2	1002	9	Y	911	915	1			400
07	27131	X	27131	-0-	-0- B	-0-	26228	2	903	9	Y	821	804	1			417
08	30628	X	19540	-0-	-11088 B	-0-	18725	2	815	9	Y	741	749	1			409
09	29640	X	17091	-0-	-12549 B	-0-	16610	2	481	9	Y	437	442	1			404
10	30628	X	10683	-0-	-19945 B	-0-	10389	2	294	9	Y	267	260	1			411

BOEDEKER ETAL GU WELL #: 2 RRCID -> 293201 COMPL. DATE 07/01/2022 TOTAL DEPTH 10708 PERF.10398 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98271	X	98271	-0-	-0- B	-0-	89599	2	8672	9	Y	7884	8036	1			521
06	93098	X	93098	-0-	-0- B	-0-	85064	2	8034	9	Y	7304	7112	1			713
07	94768	X	94768	-0-	-0- B	-0-	86622	2	8146	9	Y	7405	7736	1			382
08	94581	X	93502	-0-	-1079 B	-0-	85823	2	7679	9	Y	6981	6934	1			429
09	91530	X	89846	-0-	-1684 B	-0-	82706	2	7140	9	Y	6491	6796	1			124
10	94581	X	91527	-0-	-3054 B	-0-	83923	2	7604	9	Y	6913	6369	1			668

LINDER ETAL GU WELL #: 1 RRCID -> 293645 COMPL. DATE 10/06/2022 TOTAL DEPTH 10866 PERF.10610 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47166	X	47166	-0-	-0- B	-0-	44682	2	2484	9	Y	2258	2066	1			529
06	42396	X	42396	-0-	-0- B	-0-	40492	2	1904	9	Y	1731	1676	1			584
07	41446	X	41446	-0-	-0- B	-0-	39513	2	1933	9	Y	1757	1842	1			499
08	39370	X	33475	-0-	-5895 B	-0-	31900	2	1575	9	Y	1432	1472	1			459
09	38100	X	30069	-0-	-8031 B	-0-	28851	2	1218	9	Y	1107	1108	1			458
10	39370	X	14662	-0-	-24708 B	-0-	13983	2	679	9	Y	617	758	1			317

MCCABE ETAL GU WELL #: 4 RRCID -> 294204 COMPL. DATE 02/11/2023 TOTAL DEPTH 10800 PERF.10442 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54573	X	54573	-0-	-0- B	-0-	48836	2	5737	9	Y	5215	5290	1			610
06	51513	X	51513	-0-	-0- B	-0-	46399	2	5114	9	Y	4649	4606	1			653
07	51988	X	51988	-0-	-0- B	-0-	47483	2	4505	9	Y	4095	4259	1			489
08	50078	X	50078	-0-	-0- B	-0-	45702	2	4376	9	Y	3978	3969	1			498
09	47360	X	47360	-0-	-0- B	-0-	43542	2	3818	9	Y	3471	3329	1			640
10	48380	X	48380	-0-	-0- B	-0-	44722	2	3658	9	Y	3325	3340	1			625

BOEDEKER ETAL GU WELL #: 3 RRCID -> 294749 COMPL. DATE 03/16/2023 TOTAL DEPTH 10973 PERF.10340 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69675	X	69675	-0-	-0- B	-0-	61544	2	8131	9	Y	7392	7345	1			583
06	64430	X	64430	-0-	-0- B	-0-	57267	2	7163	9	Y	6512	6402	1			693
07	66180	X	66180	-0-	-0- B	-0-	59067	2	7113	9	Y	6466	6603	1			556
08	64056	X	64056	-0-	-0- B	-0-	57196	2	6860	9	Y	6236	6311	1			481
09	61990	X	61990	-0-	-0- B	-0-	55260	2	6730	9	Y	6118	6033	1			566
10	61532	X	61532	-0-	-0- B	-0-	55124	2	6408	9	Y	5825	6069	1			322

MCCABE ETAL GU WELL #: 5 RRCID -> 295647 COMPL. DATE 07/25/2023 TOTAL DEPTH 11300 PERF.10550 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46071	X	46071	-0-	-0- B	-0-	39063	2	7008	9	Y	6371	6390	1			169
06	45466	X	45466	-0-	-0- B	-0-	39029	2	6437	9	Y	5852	5879	1			142
07	46791	X	46791	-0-	-0- B	-0-	40555	2	6236	9	Y	5669	5551	1			260
08	47766	X	47766	-0-	-0- B	-0-	41372	2	6394	9	Y	5813	5876	1			197
09	44300	X	44300	-0-	-0- B	-0-	38475	2	5825	9	Y	5295	5350	1			142
10	40951	X	29630	-0-	-11321 B	-0-	25605	2	4025	9	Y	3659	3560	1			241

MCCABE ETAL GU WELL #: 6 RRCID -> 295750 COMPL. DATE 08/27/2023 TOTAL DEPTH 10795 PERF.10472 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96556	X	96556	-0-	-0- B	-0-	90438	2	6118	9	Y	5562	5731	1			753
06	90527	X	90527	-0-	-0- B	-0-	85054	2	5473	9	Y	4975	5174	1			554
07	88711	X	88711	-0-	-0- B	-0-	83581	2	5130	9	Y	4664	4632	1			586
08	86147	X	86147	-0-	-0- B	-0-	81626	2	4521	9	Y	4110	4265	1			431
09	80670	X	74612	-0-	-6058 B	-0-	70483	2	4129	9	Y	3754	3636	1			549
10	83359	X	73795	-0-	-9564 B	-0-	69673	2	4122	9	Y	3747	3518	1			778

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. //CONT.// 419886
COOK-KAISER GU WELL #: 2 RRCID -> 296278 COMPL. DATE 12/07/2023 TOTAL DEPTH 10600 PERF.10364 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63849	X	63849	-0-	-0-	B	-0-	59295	2	4554	9	Y	4140	4145	1			316
06	69643	X	69643	-0-	-0-	B	-0-	64581	2	5062	9	Y	4602	4642	1			276
07	65147	X	65147	-0-	-0-	B	-0-	60228	2	4919	9	Y	4472	4322	1			426
08	71703	X	60400	-0-	-11303	B	-0-	55865	2	4535	9	Y	4123	4048	1			501
09	69390	X	55098	-0-	-14292	B	-0-	51108	2	3990	9	Y	3627	3640	1			488
10	71703	X	49363	-0-	-22340	B	-0-	45691	2	3672	9	Y	3338	3507	1			319

BOEDEKER ETAL GU WELL #: 4 RRCID -> 297087 COMPL. DATE 04/17/2024 TOTAL DEPTH 10800 PERF.10380 - 10440

05	53235	X	53235	-0-	-0-	B	-0-	46224	2	7011	9	Y	6374	6334	1			282
06	56423	X	56423	-0-	-0-	B	-0-	50158	2	6265	9	Y	5695	5838	1			139
07	60153	X	60153	-0-	-0-	B	-0-	53544	2	6609	9	Y	6008	5793	1			354
08	51277	X	51277	-0-	-0-	B	-0-	45964	2	5313	9	Y	4830	4934	1			250
09	59014	X	59014	-0-	-0-	B	-0-	52854	2	6160	9	Y	5600	5434	1			416
10	58859	X	58859	-0-	-0-	B	-0-	52864	2	5995	9	Y	5450	5522	1			344

KALER ENERGY CORP. 450261
R4 PARTNERS WELL #: 1 RRCID -> 295643 COMPL. DATE 08/17/2023 TOTAL DEPTH 10800 PERF.10528 - 10578

05	42532	X	38513	-0-	-4019	B	-0-	35591	2	2922	9	N	2656	2524	1			534
06	41160	X	33114	-0-	-8046	B	-0-	30741	2	2373	9	N	2157	2246	1			445
07	42532	X	32563	-0-	-9969	B	-0-	30317	2	2246	9	N	2042	2020	1			467
08	42532	X	29365	-0-	-13167	B	-0-	27247	2	2118	9	N	1925	1721	1			671
09	41070	X	NO RPT	-0-	-41070	B	-0-					N	NO RPT					671
10	38502	X	NO RPT	-0-	-38502	B	-0-					N	NO RPT					671

KAISER GAS UNIT WELL #: 1 RRCID -> 297677 COMPL. DATE 01/17/2024 TOTAL DEPTH 10640 PERF.10380 - 10420

05	205212	X	59341	-0-	-145871	B	-0-	55795	2	3546	9	N	3224	3509	1			581
06	57150	X	44892	-0-	-12258	B	-0-	42648	2	2244	9	N	2040	2065	1			556
07	59055	X	38389	-0-	-20666	B	-0-	36145	2	2244	9	N	2040	2222	1			374
08	59055	X	31120	-0-	-27935	B	-0-	29339	2	1781	9	N	1619	1466	1			527
09	57150	X	NO RPT	-0-	-57150	B	-0-					N	NO RPT					527
10	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					527

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC 073059
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

05	3534	X	3092	-0-	-442	B	-0-	667	2	2425	3	Y	-0-					-0-
06	3420	X	2910	-0-	-510	B	-0-	633	2	2277	3	Y	-0-					-0-
07	3534	X	2437	-0-	-1097	B	-0-	503	2	1934	3	Y	-0-					-0-
08	3265	X	3265	-0-	-0-	B	-0-	702	2	2563	3	Y	-0-					-0-
09	3000	X	1042	-0-	-1958	B	-0-	237	2	805	3	Y	-0-					-0-
10	3100	X	NO RPT	-0-	-3100	B	-0-					Y	NO RPT					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

05	1426	N	819	-0-	-607	B	-0-	177	2	642	3	Y	-0-					-0-
06	814	N	814	-0-	-0-	B	-0-	177	2	637	3	Y	-0-					-0-
07	980	N	980	-0-	-0-	B	-0-	202	2	778	3	Y	-0-					-0-
08	806	N	597	-0-	-209	B	-0-	128	2	469	3	Y	-0-					-0-
09	810	N	476	-0-	-334	B	-0-	108	2	368	3	Y	-0-					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					Y	NO RPT					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC //CONT.// 073059
MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1334	N	1334	-0-	-0- B	-0-	288	2	1046	3	N	-0-			-0-
06	2592	N	2592	-0-	-0- B	-0-	564	2	2028	3	N	-0-			-0-
07	1446	N	1446	-0-	-0- B	-0-	298	2	1148	3	N	-0-			-0-
08	1333	N	991	-0-	-342 B	-0-	213	2	778	3	N	-0-			-0-
09	2040	N	1081	-0-	-959 B	-0-	246	2	835	3	N	-0-			-0-
10	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT			-0-

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14458	X	14458	-0-	-0- B	-0-	3118	2	11340	3	Y	-0-			-0-
06	12772	X	12772	-0-	-0- B	-0-	2777	2	9995	3	Y	-0-			-0-
07	14503	X	14503	-0-	-0- B	-0-	2991	2	11512	3	Y	-0-			-0-
08	14632	X	14142	-0-	-490 B	-0-	3041	2	11101	3	Y	-0-			-0-
09	13980	X	13563	-0-	-417 B	-0-	3086	2	10477	3	Y	-0-			-0-
10	14508	X	NO RPT	-0-	-14508 B	-0-					Y	NO RPT			-0-

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5208	X	4102	-0-	-1106 B	-0-	885	2	3217	3	N	-0-			-0-
06	4800	X	3927	-0-	-873 B	-0-	854	2	3073	3	N	-0-			-0-
07	4340	X	3996	-0-	-344 B	-0-	824	2	3172	3	N	-0-			-0-
08	4340	X	3826	-0-	-514 B	-0-	823	2	3003	3	N	-0-			-0-
09	4200	X	3953	-0-	-247 B	-0-	899	2	3054	3	N	-0-			-0-
10	4092	X	NO RPT	-0-	-4092 B	-0-					N	NO RPT			-0-

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2325	N	2044	-0-	-281 B	-0-	441	2	1603	3	N	-0-			-0-
06	2130	N	1776	-0-	-354 B	-0-	386	2	1390	3	N	-0-			-0-
07	2231	N	2231	-0-	-0- B	-0-	460	2	1771	3	N	-0-			-0-
08	2343	N	2343	-0-	-0- B	-0-	504	2	1839	3	N	-0-			-0-
09	1930	N	1930	-0-	-0- B	-0-	439	2	1491	3	N	-0-			-0-
10	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT			-0-

MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	10385	X	9421	-0-	-964 B	-0-	2032	2	7389	3	Y	-0-			-0-
06	10050	X	8825	-0-	-1225 B	-0-	1919	2	6906	3	Y	-0-			-0-
07	9796	X	9013	-0-	-783 B	-0-	1859	2	7154	3	Y	-0-			-0-
08	9083	X	9009	-0-	-74 B	-0-	1937	2	7072	3	Y	-0-			-0-
09	8927	X	8927	-0-	-0- B	-0-	2031	2	6896	3	Y	-0-			-0-
10	9083	X	NO RPT	-0-	-9083 B	-0-					Y	NO RPT			-0-

MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5108	X	5108	-0-	-0- B	-0-	1102	2	4006	3	Y	-0-			-0-
06	4570	X	4570	-0-	-0- B	-0-	994	2	3576	3	Y	-0-			-0-
07	4712	X	4640	-0-	-72 B	-0-	957	2	3683	3	Y	-0-			-0-
08	5115	X	3669	-0-	-1446 B	-0-	789	2	2880	3	Y	-0-			-0-
09	4950	X	4389	-0-	-561 B	-0-	999	2	3390	3	Y	-0-			-0-
10	5115	X	NO RPT	-0-	-5115 B	-0-					Y	NO RPT			-0-

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2883	X	2685	-0-	-198 B	-0-	579	2	2106	3	N	-0-			-0-
06	2790	X	2413	-0-	-377 B	-0-	525	2	1888	8	N	-0-			-0-
07	2883	X	2502	-0-	-381 B	-0-	516	2	1986	3	N	-0-			-0-
08	2883	X	2566	-0-	-317 B	-0-	552	2	2014	3	N	-0-			-0-
09	2790	X	2667	-0-	-123 B	-0-	607	2	2060	3	N	-0-			-0-
10	2697	X	NO RPT	-0-	-2697 B	-0-					N	NO RPT			-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC //CONT.// 073059
COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	6342	-0-	-602 B	-0-	1368	2	4974	3	N	-0-					-0-
06	6540	X	6062	-0-	-478 B	-0-	1318	2	4744	3	N	-0-					-0-
07	6479	X	6307	-0-	-172 B	-0-	1301	2	5006	3	N	-0-					-0-
08	6417	X	6282	-0-	-135 B	-0-	1351	2	4931	3	N	-0-					-0-
09	6210	X	5762	-0-	-448 B	-0-	1311	2	4451	3	N	-0-					-0-
10	6355	X	NO RPT	-0-	-6355 B	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEST PETROLEUM INC. 363117
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

05	4926	X	4926	-0-	-0-	-0-	4926	2			N	-0-					202
06	2880	X	2676	-0-	-204	-0-	2676	2			N	-0-					202
07	0	X	-0-	-0-	-0-	-0-					N	-0-					202
08	3811	X	3811	-0-	-0-	-0-	3810	2	1	9	N	1					203
*09	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					203
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					203

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

05	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF. 10818 - 10827

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF. 16778 - 16828

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	14B2	EXT	12	-0-	12	12	12	2			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	12					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	12					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	12					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF. 16776 - 16816

05	23985	X	23985	-0-	-0-	-0-	23985	2			N	-0-					-0-
06	24313	X	24313	-0-	-0-	-0-	24313	2			N	-0-					-0-
07	23889	X	23889	-0-	-0-	-0-	23889	2			N	-0-					-0-
08	23159	X	23159	-0-	-0-	-0-	23159	2			N	-0-					-0-
09	23903	X	23903	-0-	-0-	-0-	23903	2			N	-0-					-0-
10	23302	X	23302	-0-	-0-	-0-	23302	2			N	-0-					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

05	5208 #	4399	-0-	-809	-0-	1004	1	3395	2	N	-0-					-0-
06	4560 #	3864	-0-	-696	-0-	908	1	2956	2	N	-0-					-0-
07	4619 #	3976	-0-	-643	-0-	1019	1	2957	2	N	-0-					-0-
08	4495 #	2712	-0-	-1783	-0-	1087	1	1625	2	N	-0-					-0-
09	4350 #	1741	-0-	-2609	-0-	360	1	1381	2	N	-0-					-0-
10	4402 #	NO RPT	-0-	-4402	-0-					N	NO RPT					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (5700 GRETA SAND) 83141 684 ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHERIFF GRETA WELL #: 2 RRCID -> 295921 COMPL. DATE 02/01/2023 TOTAL DEPTH 5765 PERF. 5710 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9176	#	5919	-0-	-3257	-0-	5799	2	120	9	N	109					155
06	9009	R	9009	-0-	-0-	-0-	8936	2	73	9	N	66					221
07	11427	R	11427	-0-	-0-	-0-	11328	2	99	9	N	90	71	1			240
08	10014	R	10014	-0-	-0-	-0-	9978	2	36	9	N	33	160	1			113
09	10072	R	10072	-0-	-0-	-0-	10037	2	35	9	N	32					145
10	11439	#	10926	-0-	-513	-0-	10814	2	112	9	N	102	130	1			117

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					160
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					160
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					160
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					160
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					160
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					160

PLUGGED AND ABANDONED_____ 01/17/2022

WELDER WELL #: RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					822
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					822
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					822
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					822
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					822
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					822

PLUGGED AND ABANDONED_____ 02/02/2022

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/30/2024

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/20/2024

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/20/2024

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/25/2024

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/25/2024

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2024

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

05	3100 N	1508	-0-	-1592	406	1361	2	147	9	Y	134	161	1			70
06	1883 N	1477	-0-	-406	-0-	1334	2	143	9	Y	130	158	1			42
07	1461 N	1461	-0-	-0-	-0-	1321	2	140	9	Y	127					169
08	808 N	808	-0-	-0-	-0-	681	2	127	9	Y	115	169	1			115
09	1470 N	941	-0-	-529	-0-	770	2	171	9	Y	155	160	1			110
*10	1502 N	1502	-0-	-0-	-0-	1377	2	125	9	Y	114	151	1			73

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/22/2024 - WELL PLUGGED 07/22/24

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (WX. 12,200) 84075 660 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 9 RRCID -> 296921 COMPL. DATE 12/30/2022 TOTAL DEPTH 15500 PERF.12164 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	682303	X	73188	-0-	-609115 B	-0-	7028	1	66134	2	N	24			200
							26	9							
*12	135842	X	67459	-0-	-68383 B	-0-	9173	1	58257	2	N	26			226
							29	9							
*01	135842	X	41718	-0-	-94124 B	-0-	1208	1	40496	2	N	13			239
							14	9							
*02	127078	X	59252	-0-	-67826 B	-0-	10570	1	48628	2	N	49			288
							54	9							
*03	135842	X	56411	-0-	-79431 B	-0-	7477	1	48884	2	N	45			333
							50	9							
*04	131460	X	49639	-0-	-81821 B	-0-	5410	1	44150	2	N	72			405
							79	9							
*05	135842	X	47625	-0-	-88217 B	-0-	5635	1	41943	2	N	43			448
							47	9							
*06	131460	X	42370	-0-	-89090 B	-0-	42329	2	41	9	N	37			485
*07	40536	X	40536	-0-	-0- B	-0-	40497	2	39	9	N	35			520
*08	56358	X	37970	-0-	-18388 B	-0-	37941	2	29	9	N	26			546
*09	49560	X	33578	-0-	-15982 B	-0-	33548	2	30	9	N	27			573
10	47585	X	34648	-0-	-12937 B	-0-	34633	2	15	9	N	14			587

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			95
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			95
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			95
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			95
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			95
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					87
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					87
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					87
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					87
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8108	X	8108	-0-	-0-	-0-	1796	1	6209	2	N	94	164	1			31
							103	9									
06	7677	X	7677	-0-	-0-	-0-	1661	1	5899	2	N	106					137
							117	9									
07	7781	X	7679	-0-	-102	-0-	1657	1	5927	2	N	86					223
							95	9									
08	7781	X	7529	-0-	-252	-0-	1608	1	5790	2	N	119	184	1			158
							131	9									
09	7530	X	6576	-0-	-954	-0-	1246	1	5212	2	N	107	175	1			90
							118	9									
10	7781	X	6248	-0-	-1533	-0-	836	1	5325	2	N	79	143	1			26
							87	9									

ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	1			N	-0-					160
06	58	N	58	-0-	-0-	-0-	58	1			N	-0-					160
07	58	N	58	-0-	-0-	-0-	58	1			N	-0-					160
08	60	N	60	-0-	-0-	-0-	60	1			N	-0-					160
*09	60	N	60	-0-	-0-	-0-	60	5			N	-0-					160
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					162
06	0	#	-0-	-0-	-0-	-0-					N	-0-					162
07	0	#	-0-	-0-	-0-	-0-					N	-0-					162
08	0	#	-0-	-0-	-0-	-0-					N	-0-					162
09	0	#	-0-	-0-	-0-	-0-					N	-0-					162
10	0	#	-0-	-0-	-0-	-0-					N	-0-					162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	8					384
06	14B2	EXT	-0-	-0-	-0-	-0-					N	7					391
07	14B2	EXT	-0-	-0-	-0-	-0-					N	8					399
08	14B2	EXT	-0-	-0-	-0-	-0-					N	7					406
09	14B2	EXT	-0-	-0-	-0-	-0-					N	7					413
10	14B2	EXT	-0-	-0-	-0-	-0-					N	8					421

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	8					330
06	0	X	-0-	-0-	-0-	-0-					N	7					337
07	0	X	-0-	-0-	-0-	-0-					N	8					345
08	0	X	-0-	-0-	-0-	-0-					N	7					352
09	0	X	-0-	-0-	-0-	-0-					N	7					359
10	0	X	-0-	-0-	-0-	-0-					N	7					366

SILVERBROOK OPERATING, LLC 781922
BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	8					27
06	14B	DENY	-0-	-0-	-0-	-0-					N	8					35
07	14B	DENY	-0-	-0-	-0-	-0-					N	5					40
08	14B	DENY	-0-	-0-	-0-	-0-					N	7					47
09	14B	DENY	-0-	-0-	-0-	-0-					N	8					55
10	14B	DENY	-0-	-0-	-0-	-0-					N	6					61

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129 N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
06	107 N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					-0-
07	124 N	102	-0-	-22	-0-	9	1	93	2	Y	-0-					-0-
08	124 N	111	-0-	-13	-0-	10	1	101	2	Y	-0-					-0-
09	120 N	45	-0-	-75	-0-	4	1	41	2	Y	-0-					-0-
10	93 N	50	-0-	-43	-0-	4	1	46	2	Y	-0-					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8866	X	7694	-0-	-1172	-0-	633	1	7061	2	Y	-0-			27
06	7525	X	7525	-0-	-0-	-0-	611	1	6914	2	Y	-0-			27
07	8680	X	6811	-0-	-1869	-0-	622	1	6189	2	Y	-0-			27
08	8680	X	7006	-0-	-1674	-0-	614	1	6392	2	Y	-0-			27
09	8400	X	6923	-0-	-1477	-0-	631	1	6292	2	Y	-0-			27
10	7781	X	7293	-0-	-488	-0-	639	1	6654	2	Y	-0-			27

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	62	1	690	2	Y	-0-			-0-
06	600	N	563	-0-	-37	-0-	46	1	517	2	Y	-0-			-0-
07	868	N	227	-0-	-641	-0-	21	1	206	2	Y	-0-			-0-
08	959	N	959	-0-	-0-	-0-	84	1	875	2	Y	-0-			-0-
09	603	N	603	-0-	-0-	-0-	55	1	548	2	Y	-0-			-0-
10	746	N	746	-0-	-0-	-0-	65	1	681	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	72	1	807	2	N	-0-			19
06	768	N	768	-0-	-0-	-0-	62	1	706	2	N	-0-			19
07	775	N	567	-0-	-208	-0-	52	1	515	2	N	-0-			19
08	868	N	174	-0-	-694	-0-	15	1	159	2	N	-0-			19
09	780	N	-0-	-0-	-780	-0-					N	-0-			19
10	558	N	-0-	-0-	-558	-0-					N	-0-			19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3810	-0-	710	1366	302	1	3369	2	Y	126	168	1			56
							139	9									
06	3000	N	3737	-0-	737	2103	292	1	3305	2	Y	127					183
							140	9									
07	5886	X	3783	-0-	-2103	-0-	333	1	3317	2	Y	121	175	1			129
							133	9									
08	3659	X	3659	-0-	-0-	-0-	310	1	3227	2	Y	111	157	1			83
							122	9									
09	4094	X	4094	-0-	-0-	-0-	361	1	3603	2	Y	118	162	1			39
							130	9									
10	4493	X	4493	-0-	-0-	-0-	380	1	3959	2	Y	140					179
							154	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1943	N	1943	-0-	-0-	-0-	160	1	1783	2	Y	-0-					11
06	2017	N	2017	-0-	-0-	-0-	164	1	1853	2	Y	-0-					11
07	1753	N	1753	-0-	-0-	-0-	160	1	1593	2	Y	-0-					11
08	1624	N	1624	-0-	-0-	-0-	142	1	1482	2	Y	-0-					11
09	1635	N	1635	-0-	-0-	-0-	149	1	1486	2	Y	-0-					11
10	1716	N	1716	-0-	-0-	-0-	150	1	1566	2	Y	-0-					11

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
06	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
07	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
08	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
09	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
10	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2812	-0-	-133	-0-	183 1	1 9	2628	2	Y	1					108
06	3106	X	3106	-0-	-0-	-0-	249 6	1 9	2851	2	Y	5					113
07	3162	X	2828	-0-	-334	-0-	291 1	1 9	2536	2	Y	1					114
08	3162	X	2725	-0-	-437	-0-	319 2	1 9	2404	2	Y	2	54	1			62
09	3060	X	2649	-0-	-411	-0-	315 54	1 9	2280	2	Y	49					111
10	3162	X	2454	-0-	-708	-0-	242 11	1 9	2201	2	Y	10	94	1			27

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	21 1	1 9	296	2	Y	1					13
06	294	N	294	-0-	-0-	-0-	24	1	270	2	Y	-0-					13
07	395	N	395	-0-	-0-	-0-	41	1	354	2	Y	-0-					13
08	323	N	323	-0-	-0-	-0-	38	1	285	2	Y	-0-	7	1			6
09	300	N	214	-0-	-86	-0-	25 6	1 9	183	2	Y	5					11
10	403	N	265	-0-	-138	-0-	26	1	239	2	Y	-0-	9	1			2

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

05	217	N	-0-	-0-	-217	-0-					N	-0-					3
06	236	N	236	-0-	-0-	-0-	19	1	217	2	N	-0-					3
07	187	N	187	-0-	-0-	-0-	19	1	168	2	N	-0-					3
08	159	N	159	-0-	-0-	-0-	19	1	140	2	N	-0-	2	1			1
09	240	N	191	-0-	-49	-0-	23	1	168	2	N	-0-					1
10	186	N	181	-0-	-5	-0-	18	1	163	2	N	-0-	1	1			-0-

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

05	5577	X	5577	-0-	-0-	-0-	363	1	5210	2	Y	4					243
							4	9									
06	6542	X	6542	-0-	-0-	-0-	524	1	6003	2	Y	14					257
							15	9									
07	5221	X	5221	-0-	-0-	-0-	537	1	4682	2	Y	2					259
							2	9									
08	5046	X	5046	-0-	-0-	-0-	590	1	4449	2	Y	6	114	1			151
							7	9									
09	5215	X	5215	-0-	-0-	-0-	618	1	4465	2	Y	120					271
							132	9									
10	6554	X	6554	-0-	-0-	-0-	646	1	5880	2	Y	25	227	1			69
							28	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

05	524	N	524	-0-	-0-	-0-	41	1	483	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	30	1	334	2	N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HARVEST PETROLEUM INC. 363117
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550		2392	-0-	842	2519	2392	2			N	-0-					-0-
06	7014		1409	-0-	-5605	-0-	1409	2			N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2416		1983	-0-	-433	-0-	1628	2	355	9	N	323					323
09	1500		2007	-0-	507	507	1985	2	22	9	N	20					343
10	0	N	NO RPT	-0-	-0-	507					N	NO RPT					343

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61

COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	147	-0-	-8	-0-	9	1	138	2	N	-0-					180
06	330	X	128	-0-	-202	-0-	22	1	106	2	N	-0-					180
07	5115	X	-0-	-0-	-5115	-0-					N	-0-					180
08	5115	X	-0-	-0-	-5115	-0-					N	-0-					180
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180
10	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					180

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					133
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4233	X	4233	-0-	-0-	-0-	236 242	1 9	3755	2	N	220	357	1			123
06	4290	X	3731	-0-	-559	-0-	607 220	1 9	2904	2	N	200	173	1			150
07	4433	X	3609	-0-	-824	-0-	289 153	1 9	3167	2	N	139	176	1			113
08	4030	X	3723	-0-	-307	-0-	289 267	1 9	3167	2	N	243	176	1			180
09	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					180
10	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					180

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

05	1732	N	1732	-0-	-0-	-0-	99 50	1 9	1583	2	N	45					129
06	1653	N	1653	-0-	-0-	-0-	267 110	1 9	1276	2	N	100					229
07	1600	N	1600	-0-	-0-	-0-	131 31	1 9	1438	2	N	28	189	1			68
08	1569	N	1569	-0-	-0-	-0-	131	1	1438	2	N	-0-					68
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

05	580	N	580	-0-	-0-	-0-	91 2	1 9	487	2	Y	2					74
06	386	N	386	-0-	-0-	-0-	74 1	1 9	311	2	Y	1					75
07	1085	N	-0-	-0-	-1085	-0-					Y	-0-					75
08	688	N	688	-0-	-0-	-0-	53 2	1 9	633	2	Y	2					77
09	390	N	145	-0-	-245	-0-	14	1	131	2	Y	-0-					77
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC //CONT.// 701560
MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2634	N	2634	-0-	-0-	-0-	146	1	2330	2	N	144					225
							158	9									
06	2348	N	2348	-0-	-0-	-0-	383	1	1833	2	N	120	180	1			165
							132	9									
07	2357	N	2357	-0-	-0-	-0-	185	1	2031	2	N	128	180	1			113
							141	9									
08	2350	N	2350	-0-	-0-	-0-	185	1	2031	2	N	122	172	1			63
							134	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14558	X	14558	-0-	-0-	-0-	857 62	1 9	13639	2	N	56			96
06	13110	X	12240	-0-	-870	-0-	2115	1	10125	2	N	-0-			96
07	13547	X	11506	-0-	-2041	-0-	962	1	10544	2	N	-0-			96
08	12586	X	11506	-0-	-1080	-0-	962	1	10544	2	N	-0-			96
09	12180	X	NO RPT	-0-	-12180	-0-					N	NO RPT			96
10	13547	X	NO RPT	-0-	-13547	-0-					N	NO RPT			96

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	14	1	226	2	N	-0-			27
06	272	N	272	-0-	-0-	-0-	47	1	225	2	N	-0-			27
07	0	N	-0-	-0-	-0-	-0-					N	-0-			27
08	302	N	302	-0-	-0-	-0-	25	1	277	2	N	-0-			27
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			43
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			43

REMORA MANAGEMENT, LLC 701560
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
06	90	N	66	-0-	-24	-0-	13	1	53	2	Y	-0-			-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC //CONT.// 701560
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	562	-0-	-833	-0-	89	1	473	2	Y	-0-					-0-
06	1020	N	975	-0-	-45	-0-	187	1	788	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	91	1	505	2	Y	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
09	1176	N	1176	-0-	-0-	-0-	114	1	1062	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	18	1	94	2	Y	-0-					-0-
06	120	N	87	-0-	-33	-0-	17	1	70	2	Y	-0-					-0-
07	93	N	34	-0-	-59	-0-	5	1	29	2	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	6	1	77	2	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	8	1	73	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

05	3015	X	3015	-0-	-0-	-0-	13	1	2994	2	Y	7					67
							8	9									
06	2977	X	2977	-0-	-0-	-0-	38	1	2932	2	Y	6					73
							7	9									
07	3098	X	3098	-0-	-0-	-0-	3087	2	11	9	Y	10					83
08	3043	X	3043	-0-	-0-	-0-	1	1	3036	2	Y	5					88
							6	9									
09	2937	X	2937	-0-	-0-	-0-	18	1	2919	2	Y	-0-					88
10	3078	X	3078	-0-	-0-	-0-	40	1	3038	2	Y	-0-					88

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA MANAGEMENT, LLC 701560
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

05	7233	X	7233	-0-	-0-	-0-	1143	1	6090	2	Y	-0-					-0-
06	6355	X	6355	-0-	-0-	-0-	1221	1	5134	2	Y	-0-					-0-
07	2522	X	2522	-0-	-0-	-0-	384	1	2138	2	Y	-0-					-0-
08	4917	X	4917	-0-	-0-	-0-	379	1	4538	2	Y	-0-					-0-
09	7038	X	7038	-0-	-0-	-0-	684	1	6354	2	Y	-0-					-0-
10	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC //CONT.// 701560
FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	5996	-0-	-731	-0-	948	1	5048	2	Y	-0-					-0-
06	6480	X	5690	-0-	-790	-0-	1093	1	4597	2	Y	-0-					-0-
07	6696	X	3000	-0-	-3696	-0-	457	1	2543	2	Y	-0-					-0-
08	DLQ	G-10	3582	-0-	3582	3582	276	1	3306	2	Y	-0-					-0-
09	DLQ	G-10	6016	-0-	6016	9598	585	1	5431	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	9598					Y	NO RPT					-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	11	1	61	2	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	13	1	55	2	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	4	1	24	2	Y	-0-					-0-
08	62	N	40	-0-	-22	-0-	3	1	37	2	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	5	1	47	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					63
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	B	-0-	28	1	332	2	N	-0-					-0-
06	339	N	339	-0-	-0-	B	-0-	28	1	311	2	N	-0-					-0-
07	341	N	341	-0-	-0-	B	-0-	33	1	308	2	N	-0-					-0-
08	372	N	322	-0-	-50	B	-0-	32	1	290	2	N	-0-					-0-
09	330	N	308	-0-	-22	B	-0-	31	1	277	2	N	-0-					-0-
10	341	N	225	-0-	-116	B	-0-	28	1	197	2	N	-0-					-0-

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0- B	-0-	42	1	499	2	N	-0-					41
06	509	N	509	-0-	-0- B	-0-	42	1	467	2	N	-0-					41
07	511	N	511	-0-	-0- B	-0-	49	1	462	2	N	-0-					41
08	527	N	484	-0-	-43 B	-0-	49	1	435	2	N	-0-					41
09	510	N	463	-0-	-47 B	-0-	47	1	416	2	N	-0-					41
10	496	N	338	-0-	-158 B	-0-	42	1	296	2	N	-0-					41

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	972	-0-	-3802 B	-0-	165 61	1 9	746	2	N	55	118	1			47
06	3757	X	3757	-0-	-0- B	-0-	330 331	1 9	3096	2	N	301	307	1			41
07	1894	X	1894	-0-	-0- B	-0-	240 165	1 9	1489	2	N	150	163	1			28
08	4399	X	4399	-0-	-0- B	-0-	285 224	1 9	3890	2	N	204	154	1			78
09	4911	X	4911	-0-	-0- B	-0-	360 275	1 9	4276	2	N	250	328	1			-0-
*10	4454	X	4454	-0-	-0- B	-0-	360 296	1 9	3798	2	N	269	172	1			97

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					79

SPEAKS, SW. (YEGUA 5400) 84984 841 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FORZA OPERATING, LLC 278837
VICK WELL #: 1 RRCID -> 293492 COMPL. DATE 04/13/2022 TOTAL DEPTH 9200 PERF. 5450 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/27/2023 - WELL PLUGGED 09/27/23

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2012	N	2012	-0-	-0-	-0-	158	1	1854	2	N	-0-					-0-
06	1714	N	1714	-0-	-0-	-0-	142	1	1572	2	N	-0-					-0-
07	1787	N	1787	-0-	-0-	-0-	173	1	1614	2	N	-0-					-0-
08	2015	N	1823	-0-	-192	-0-	183	1	1640	2	N	-0-					-0-
09	1781	N	1781	-0-	-0-	-0-	180	1	1601	2	N	-0-					-0-
10	1798	N	1417	-0-	-381	-0-	175	1	1242	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF. 12078 - 12092

05	1705	X	1587	-0-	-118	-0-	1580	2	7	9	N	6					184
06	1620	X	1221	-0-	-399	-0-	1218	2	3	9	N	3					187
07	1674	X	1022	-0-	-652	-0-	1019	2	3	9	N	3					190
08	1426	X	1268	-0-	-158	-0-	1262	2	6	9	N	5					195
09	1530	X	1024	-0-	-506	-0-	1018	2	6	9	N	5					200
10	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					200

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF. 13525 - 16139

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					252
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					252
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					252
08	14B2	EXT	8604	-0-	8604	8604	204	1	8329	3	Y	16	181	1			87
							53	4	18	9							
09	14B2	EXT	17136	-0-	17136	25740	413	1	16540	3	Y	58					145
							119	4	64	9							
10	14B2	EXT	13881	-0-	13881	39621	342	1	13384	3	Y	53	140	1			58
							97	4	58	9							

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF. 13420 - 15391

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF. 13547 - 16000

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
08	T. A.		18034	-0-	18034	18034	425	1	17383	3	Y	105	159	1			121
							110	4	116	9							
09	T. A.		9610	-0-	9610	27644	232	1	9284	3	Y	25					146
							66	4	28	9							
10	T. A.		1682	-0-	1682	29326	42	1	1626	3	Y	2					148
							12	4	2	9							

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8680	X	114	-0-	-8566	-0-	5	1	105	3	Y	-0-					-0-
							4	4									
06	8400	X	-0-	-0-	-8400	-0-					Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
08	8070	X	8070	-0-	-0-	-0-	368	1	7366	3	Y	-0-					-0-
							262	4	74	5							
09	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	X	89	-0-	-35	-0-	4	1	78	3	Y	-0-					-0-
							3	4	4	5							

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	-0-	-0-	-6386	-0-					Y	-0-	2	0			-0-
06	4950	X	-0-	-0-	-4950	-0-					Y	-0-					-0-
07	7880	X	7880	-0-	-0-	-0-	193	1	7579	3	Y	9	8	0			1
							98	4	10	9							
08	4650	X	3313	-0-	-1337	-0-	79	1	3214	3	Y	-0-	1	0			-0-
							20	4									
09	3163	X	3163	-0-	-0-	-0-	77	1	3065	3	Y	-0-					-0-
							21	4									
10	7874	X	3689	-0-	-4185	-0-	91	1	3571	3	Y	-0-					-0-
							27	4									

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

05	4898	X	4821	-0-	-77	-0-	207	1	4519	3	Y	22	31	0			3
							71	4	24	9							
06	6056	X	6056	-0-	-0-	-0-	264	1	5639	3	Y	22	21	0			4
							112	4	17	5							
07	6448	X	5552	-0-	-896	-0-	258	1	5253	3	Y	-0-	4	0			-0-
							41	4									
08	6448	X	4135	-0-	-2313	-0-	179	1	3662	3	Y	180	159	0			21
							60	4	36	5							
*09	6240	X	3644	-0-	-2596	-0-	176	1	3271	3	Y	91	94	0			18
							61	4	36	5							
10	6231	X	3701	-0-	-2530	-0-	169	1	3205	3	Y	103	101	0			20
							60	4	154	5							

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					19
06	92	N	92	-0-	-0-	-0-	89	3	3	9	N	3					22
07	74	N	74	-0-	-0-	-0-	70	3	4	9	N	4	19	1			7
*08	74	N	74	-0-	-0-	-0-	72	3	2	9	N	2					9
*09	72	N	72	-0-	-0-	-0-	70	3	2	9	N	2					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					167
06	701	N	701	-0-	-0-	-0-	668	3	33	9	N	30					197
07	615	N	615	-0-	-0-	-0-	578	3	37	9	N	34	169	1			62
*08	609	N	609	-0-	-0-	-0-	585	3	24	9	N	22					84
09	690	N	595	-0-	-95	-0-	575	3	20	9	N	18					102
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					35
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					35
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					35
*08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					35
*09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

05	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					234
06	2083	N	2083	-0-	-0-	-0-	2002	3	81	9	N	74					308
07	1732	N	1732	-0-	-0-	-0-	1627	3	105	9	N	95	149	1			254
*08	1713	N	1713	-0-	-0-	-0-	1674	3	39	9	N	35					289
09	1920	N	1620	-0-	-300	-0-	1565	3	55	9	N	50					339
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					339

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

05	831	N	831	-0-	-0-	-0-	776	2	55	9	N	50					117
06	240	N	240	-0-	-0-	-0-	141	2	99	9	N	90	181	1			26
07	507	N	507	-0-	-0-	-0-	437	2	70	9	N	64					90
08	1024	N	1024	-0-	-0-	-0-	971	2	53	9	N	48					138
09	1479	N	1479	-0-	-0-	-0-	1410	2	69	9	N	63					201
10	1433	N	1433	-0-	-0-	-0-	1363	2	70	9	N	64	181	1			84

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF. 10015 - 10025

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	264	2	453	3	N	-0-					79
06	403	N	403	-0-	-0-	-0-	269	2	134	3	N	-0-					79
07	305	N	305	-0-	-0-	-0-	273	2	10	3	N	20					99
							22	9									
08	226	N	226	-0-	-0-	-0-	215	2	11	3	N	-0-					99
09	2791	N	2791	-0-	-0-	-0-	2393	2	379	3	N	17					116
							19	9									
10	1880	N	1880	-0-	-0-	-0-	1697	2	176	3	N	6					122
							7	9									

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B DENY	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B DENY	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B DENY	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B DENY	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15858	X	15858	-0-	-0-	-0-	310 341	1 9	15207	2	N	310	365	1			98
06	12599	X	12599	-0-	-0-	-0-	276 227	1 9	12096	2	N	206	191	1			113
07	10571	X	7219	-0-	-3352	-0-	167 135	1 9	6917	2	N	123					236
08	15810	X	8832	-0-	-6978	-0-	198 186	1 9	8448	2	N	169	192	1			213
09	15300	X	12401	-0-	-2899	-0-	264 216	1 9	11921	2	N	196	186	1			223
10	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					223

SHINER EXPLORATION, LLC 777367
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

05	930	X	48	-0-	-882	-0-	9	3	39	9	N	35					145
06	690	X	-0-	-0-	-690	-0-					N	25					170
07	465	X	34	-0-	-431	-0-	17	3	17	9	N	15					185
08	434	X	-0-	-0-	-434	-0-					N	-0-					185
09	420	X	-0-	-0-	-420	-0-					N	22					207
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					207

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

05	14B2 EXT		NO RPT	-0-	-0-	B	-222048				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-222048				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-222048				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-222048				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-222048				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-222048				N	NO RPT					-0-

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

05	14B2 EXT		NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-72154				N	NO RPT					-0-

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

05	14B2 EXT		NO RPT	-0-	-0-	B	-375				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-375				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-375				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-375				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-375				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-375				N	NO RPT					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

05	14B2 EXT		NO RPT	-0-	-0-	B	-152452				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-152452				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-152452				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-152452				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-152452				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-152452				N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-233647			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-233647			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-233647			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-233647			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-233647			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-233647			N	NO RPT			-0-

KUNDE UNIT A B WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

05	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	1030	-0-	844 B	-313434	11	1	962	3	Y	52	52	0			-0-
							57	9									
06	330	N	8581	-0-	8251 B	-305183	80	1	7612	3	Y	808	808	0			-0-
							889	9									
07	341	X	7178	-0-	6837 B	-298346	44	1	6486	3	Y	589	589	0			-0-
							648	9									
*08	0	X	1989	-0-	1989 B	-296357	13	1	1785	3	Y	174	174	0			-0-
							191	9									
*09	8580	X	804	-0-	-7776 B	-296357	4	1	776	3	Y	22	22	0			-0-
							24	9									
10	8866	X	10110	-0-	1244 B	-295113	9259	3	851	9	Y	774	774	0			-0-

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10261	X	7537	-0-	-2724 B	-126114	76	1	6462	3	Y	908	908	0			-0-
							999	9									
06	8040	X	8161	-0-	121 B	-125993	77	1	7250	3	Y	758	758	0			-0-
							834	9									
07	5921	X	3455	-0-	-2466 B	-125993	16	1	2358	3	Y	983	983	0			-0-
							1081	9									
*08	0	X	94	-0-	94 B	-125899	1	1	84	3	Y	8	8	0			-0-
							9	9									
*09	5730	X	420	-0-	-5310 B	-125899	2	1	345	3	Y	66	66	0			-0-
							73	9									
10	5921	X	1915	-0-	-4006 B	-125899	1721	3	194	9	Y	176	176	0			-0-

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6820	X	5288	-0-	-1532 B	-294926	155	1	4415	3	N	653	653	0			-0-
							718	9									
04	6600	X	6225	-0-	-375 B	-294926	18	1	5459	3	N	680	680	0			-0-
							748	9									
*05	8153	X	6768	-0-	-1385 B	-294926	5771	3	997	9	N	906	906	0			-0-
06	7890	X	5624	-0-	-2266 B	-294926	4737	3	887	9	N	806	806	0			-0-
*07	8153	X	5853	-0-	-2300 B	-294926	4804	3	1049	9	N	954	954	0			-0-
*08	6758	X	5267	-0-	-1491 B	-294926	4355	3	912	9	N	829	829	0			-0-
*09	6540	X	5489	-0-	-1051 B	-294926	4431	3	1058	9	N	962	962	0			-0-
10	6758	X	5502	-0-	-1256 B	-294926	4368	3	1134	9	N	1031	1031	0			-0-

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0- B	-728300					N	-0-					-0-
04	0	X	13084	-0-	13084 B	-715216	478	1	12606	3	N	-0-					-0-
*05	0	X	40812	-0-	40812 B	-674404	620	1	33174	3	N	6380	6380	0			-0-
							7018	9									
06	0	X	21644	-0-	21644 B	-652760	432	1	17714	3	N	3180	3180	0			-0-
							3498	9									
*07	13516	X	6399	-0-	-7117 B	-652760	158	1	4836	3	N	1277	1277	0			-0-
							1405	9									
08	14353	X	-0-	-0-	-14353 B	-652760					N	-0-					-0-
*09	39510	X	17058	-0-	-22452 B	-652760	311	1	16393	3	N	322	322	0			-0-
							354	9									
10	40827	X	10802	-0-	-30025 B	-652760	256	1	8698	3	N	1680	1680	0			-0-
							1848	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	27249	X	17511	-0-	-9738 B	-0-	16536	3	975	9	N	886	886	0		-0-
06	26370	X	19182	-0-	-7188 B	-0-	18026	3	1156	9	N	1051	1051	0		-0-
07	27249	X	9678	-0-	-17571 B	-0-	9097	3	581	9	N	528	528	0		-0-
*08	22785	X	17966	-0-	-4819 B	-0-	16866	3	1100	9	N	1000	1000	0		-0-
*09	20340	X	10022	-0-	-10318 B	-0-	9543	3	479	9	N	435	435	0		-0-
10	19809	X	7947	-0-	-11862 B	-0-	1	1	7548	3	N	362	362	0		-0-
							398	9								

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 12/14/2020 TOTAL DEPTH 13547 PERF.13647 - 21705

*03	13640	X	15467	-0-	1827 B	-15201	54	1	14314	3	N	999	999	0		-0-
							1099	9								
04	13200	X	11652	-0-	-1548 B	-15201	70	1	10522	3	N	964	964	0		-0-
							1060	9								
*05	13640	X	11687	-0-	-1953 B	-15201	69	1	10578	3	N	945	945	0		-0-
							1040	9								
06	14970	X	10858	-0-	-4112 B	-15201	22	1	9890	3	N	860	860	0		-0-
							946	9								
*07	15469	X	5588	-0-	-9881 B	-15201	5106	3	482	9	N	438	438	0		-0-
*08	10768	X	12386	-0-	1618 B	-13583	11399	3	987	9	N	897	897	0		-0-
*09	10110	X	9952	-0-	-158 B	-13583	9035	3	917	9	N	834	834	0		-0-
10	10447	X	11626	-0-	1179 B	-12404	10648	3	978	9	N	889	889	0		-0-

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

*03	5518	X	5481	-0-	-37 B	-336801	77	1	4763	3	N	583	583	0		-0-
							641	9								
04	5340	X	5024	-0-	-316 B	-336801	25	1	4361	3	N	580	580	0		-0-
							638	9								
*05	6014	X	6471	-0-	457 B	-336344	5816	3	655	9	N	595	595	0		-0-
06	5820	X	5942	-0-	122 B	-336222	5352	3	590	9	N	536	536	0		-0-
*07	6014	X	4767	-0-	-1247 B	-336222	4182	3	585	9	N	532	532	0		-0-
*08	6089	X	6609	-0-	520 B	-335702	6038	3	571	9	N	519	519	0		-0-
*09	5880	X	5539	-0-	-341 B	-335702	5027	3	512	9	N	465	465	0		-0-
10	6076	X	4018	-0-	-2058 B	-335702	3574	3	444	9	N	404	404	0		-0-

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

05	31992	X	26922	-0-	-5070 B	-0-	25357	3	1565	9	N	1423	1423	0		-0-
06	28385	X	28385	-0-	-0- B	-0-	26678	3	1707	9	N	1552	1552	0		-0-
07	31775	X	24175	-0-	-7600 B	-0-	22780	3	1395	9	N	1268	1268	0		-0-
*08	31775	X	14334	-0-	-17441 B	-0-	13508	3	826	9	N	751	751	0		-0-
*09	30750	X	16344	-0-	-14406 B	-0-	14926	3	1418	9	N	1289	1289	0		-0-
10	29326	X	8716	-0-	-20610 B	-0-	1	1	8011	3	N	640	640	0		-0-
							704	9								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1114	X	1114	-0-	-0-	B	-0-	15	1	914	3	N	168	168	0			-0-
								185	9									
04	1020	X	286	-0-	-734	B	-0-	1	1	153	3	N	120	120	0			-0-
								132	9									
*05	1054	X	646	-0-	-408	B	-0-	528	3	118	9	N	107	107	0			-0-
06	1020	X	685	-0-	-335	B	-0-	564	3	121	9	N	110	110	0			-0-
*07	310	N	277	-0-	-33	B	-0-	179	3	98	9	N	89	89	0			-0-
*08	651	N	355	-0-	-296	B	-0-	259	3	96	9	N	87	87	0			-0-
*09	690	N	92	-0-	-598	B	-0-	5	3	87	9	N	79	79	0			-0-
10	279	N	69	-0-	-210	B	-0-	3	3	66	9	N	60	60	0			-0-

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

*03	8804	X	11006	-0-	2202	B	-52865	8744	3	2262	9	Y	2056	2056	0			-0-
04	8190	X	7187	-0-	-1003	B	-52865	6237	3	950	9	Y	864	864	0			-0-
*05	6200	X	7009	-0-	809	B	-52056	5613	3	1396	9	Y	1269	1269	0			-0-
06	10650	X	9727	-0-	-923	B	-52056	7949	3	1778	9	Y	1616	1616	0			-0-
*07	10323	X	9176	-0-	-1147	B	-52056	7603	3	1573	9	Y	1430	1430	0			-0-
*08	0	X	8447	-0-	8447	B	-43609	6591	3	1856	9	Y	1687	1687	0			-0-
*09	9720	X	1648	-0-	-8072	B	-43609	1140	3	508	9	Y	462	462	0			-0-
10	10044	X	692	-0-	-9352	B	-43609	691	3	1	9	Y	1	1	0			-0-

GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 08/21/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

*03	17453	X	10074	-0-	-7379	B	-231946	8696	3	1378	9	N	1253	1253	0			-0-
04	16890	X	10772	-0-	-6118	B	-231946	9184	3	1588	9	N	1444	1444	0			-0-
*05	12710	X	11524	-0-	-1186	B	-231946	9911	3	1613	9	N	1466	1466	0			-0-
06	11790	X	10317	-0-	-1473	B	-231946	9024	3	1293	9	N	1175	1175	0			-0-
*07	11966	X	4913	-0-	-7053	B	-231946	4353	3	560	9	N	509	509	0			-0-
*08	11532	X	12339	-0-	807	B	-231139	10811	3	1528	9	N	1389	1389	0			-0-
*09	11160	X	12262	-0-	1102	B	-230037	10525	3	1737	9	N	1579	1579	0			-0-
10	11532	X	9421	-0-	-2111	B	-230037	8219	3	1202	9	N	1093	1093	0			-0-

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 08/21/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

*03	14074	X	9529	-0-	-4545	B	-167900	8326	3	1203	9	N	1094	1094	0			-0-
04	13620	X	6086	-0-	-7534	B	-167900	4920	3	1166	9	N	1060	1060	0			-0-
*05	13857	X	5950	-0-	-7907	B	-167900	4738	3	1212	9	N	1102	1102	0			-0-
06	12600	X	6524	-0-	-6076	B	-167900	5219	3	1305	9	N	1186	1186	0			-0-
*07	11935	X	3825	-0-	-8110	B	-167900	3408	3	417	9	N	379	379	0			-0-
*08	9517	X	13187	-0-	3670	B	-164230	11899	3	1288	9	N	1171	1171	0			-0-
*09	6510	X	7455	-0-	945	B	-163285	6396	3	1059	9	N	963	963	0			-0-
10	6727	X	6089	-0-	-638	B	-163285	4948	3	1141	9	N	1037	1037	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BODOGGINZ-JANSSEN USW B WELL #: 701 RRCID -> 293480 COMPL. DATE 12/22/2022 TOTAL DEPTH 12841 PERF.12787 - 20355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	21576	X	15156	-0-	-6420 B	-0-	13617	3	1539	9	N	1399	1399	0			-0-
04	19470	X	12714	-0-	-6756 B	-0-	11373	3	1341	9	N	1219	1219	0			-0-
*05	18631	X	9986	-0-	-8645 B	-0-	9154	3	832	9	N	756	756	0			-0-
06	16830	X	8098	-0-	-8732 B	-0-	7460	3	638	9	N	580	580	0			-0-
*07	16430	X	3107	-0-	-13323 B	-0-	2736	3	371	9	N	337	337	0			-0-
*08	15159	X	7708	-0-	-7451 B	-0-	5697	3	2011	9	N	1828	1828	0			-0-
*09	12720	X	4481	-0-	-8239 B	-0-	2940	3	1541	9	N	1401	1401	0			-0-
10	9982	X	8448	-0-	-1534 B	-0-	5245	3	3203	9	N	2912	2912	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294646 COMPL. DATE 05/14/2023 TOTAL DEPTH 12624 PERF.12627 - 18608

05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294799 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294854 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 295020 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 295857 COMPL. DATE 09/09/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4820	X	4820	-0-	-0- B	-0-	567	1	394	2	Y	626	625	0			4
							3124	3	46	4							
06	5280	X	3989	-0-	-1291 B	-0-	399	1	318	2	Y	509	508	0			5
							2701	3	11	4							
07	5425	X	3318	-0-	-2107 B	-0-	430	1	223	2	Y	420	421	0			4
							2194	3	9	4							
08	5425	X	3775	-0-	-1650 B	-0-	322	1	1564	2	Y	126	129	0			1
							1743	3	7	4							
09	4650	X	2389	-0-	-2261 B	-0-	332	1	210	2	Y	234	232	0			3
							1584	3	6	4							
10	5395	X	5395	-0-	-0- B	-0-	742	1	400	2	Y	945	934	0			14
							3203	3	10	4							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	5629	-0-	-1470 B	-0-	705	1	490	2	Y	444	445	0			3
							3889	3	57	4							
06	6870	X	4020	-0-	-2850 B	-0-	411	1	328	2	Y	437	436	0			4
							2788	3	12	4							
07	7099	X	3232	-0-	-3867 B	-0-	425	1	220	2	Y	373	373	0			4
							2168	3	9	4							
08	7843	X	4610	-0-	-3233 B	-0-	354	1	1719	2	Y	557	556	0			5
							1917	3	7	4							
09	5670	X	2409	-0-	-3261 B	-0-	301	1	190	2	Y	434	434	0			5
							1436	3	5	4							
10	5642	X	2954	-0-	-2688 B	-0-	412	1	222	2	Y	487	485	0			7
							1778	3	6	4							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6758	X	4697	-0-	-2061 B	-0-	586	1	408	2	Y	384	386	0			2
							3234	3	47	4							
06	7440	X	4484	-0-	-2956 B	-0-	477	1	380	2	Y	346	345	0			3
							3233	3	13	4							
07	7657	X	3704	-0-	-3953 B	-0-	508	1	263	2	Y	302	302	0			3
							2590	3	11	4							
08	7657	X	5065	-0-	-2592 B	-0-	407	1	1975	2	Y	431	430	0			4
							2200	3	9	4							
09	5820	X	2528	-0-	-3292 B	-0-	336	1	212	2	Y	340	340	0			4
							1600	3	6	4							
10	4712	X	948	-0-	-3764 B	-0-	146	1	79	2	Y	80	83	0			1
							633	3	2	4							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2386	N	2386	-0-	-0-	B	-0-	186	1	171	2	Y	1164	1161	0			11
								745	3	4	4							
06	1830	N	1748	-0-	-82	B	-0-	220	1	201	2	Y	368	375	0			4
								918	3	4	4							
07	1519	N	1223	-0-	-296	B	-0-	134	1	104	2	Y	419	419	0			4
								517	3	7	4							
08	1953	N	1461	-0-	-492	B	-0-	151	1	114	2	Y	535	533	0			6
								603	3	4	4							
09	1740	N	1146	-0-	-594	B	-0-	94	1	238	2	Y	372	373	0			5
								404	3	1	4							
10	1209	N	884	-0-	-325	B	-0-	57	1	125	2	Y	401	401	0			5
								255	3	6	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	3773	-0-	-753 B	-74707	674	1	2707	3	Y	356	437	1			110
							392	9									
06	4080	X	3642	-0-	-438 B	-74707	591	1	2720	3	Y	301	186	1			225
							331	9									
*07	4216	X	3628	-0-	-588 B	-74707	575	1	2699	3	Y	322	432	1			115
							354	9									
08	3782	X	3456	-0-	-326 B	-74707	575	1	2589	3	Y	265	172	1			208
							292	9									
09	3660	X	3266	-0-	-394 B	-74707	754	1	2240	3	Y	247	381	1			74
							272	9									
*10	3782	X	3694	-0-	-88 B	-74707	1549	1	1851	3	Y	267	188	1			153
							294	9									

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	820	-0-	-761 B	-170098	93	1	668	3	Y	54	189	1			99
							59	9									
06	1590	N	1134	-0-	-456 B	-170098	104	1	928	3	Y	93					192
							102	9									
*07	1519	N	1545	-0-	26 B	-170072	146	1	1274	3	Y	114	187	1			119
							125	9									
08	1643	X	722	-0-	-921 B	-170072	75	1	592	3	Y	50					169
							55	9									
*09	1470	X	1238	-0-	-232 B	-170072	101	1	996	3	Y	128	191	1			106
							141	9									
10	1550	X	-0-	-0-	-1550 B	-170072					Y	-0-					106

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	3166	-0-	-1763	B	-0-	542 256	1 9	2368	3	Y	233	364	1			148
06	4440	X	3707	-0-	-733	B	-0-	467 381	1 9	2859	3	Y	346	392	1			102
*07	4681	X	4315	-0-	-366	B	-0-	493 446	1 9	3376	3	Y	405	360	1			147
08	4681	X	2717	-0-	-1964	B	-0-	340 185	1 9	2192	3	Y	168	182	1			133
09	4530	X	1307	-0-	-3223	B	-0-	215 46	1 9	1046	3	Y	42					175
*10	4309	X	287	-0-	-4022	B	-0-	116 11	1 9	160	3	Y	10	48	1			137

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 11/12/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11811	X	9390	-0-	-2421 B	-185612	854 1729	1 9	6807	3	N	1572	1558	1			165
06	11430	X	9100	-0-	-2330 B	-185612	852 1470	1 9	6778	3	N	1336	1286	1			215
*07	10478	X	8262	-0-	-2216 B	-185612	902 1102	1 9	6258	3	N	1002	1091	1			126
08	10478	X	8163	-0-	-2315 B	-185612	939 1231	1 9	5993	3	N	1119	1048	1			197
09	9900	X	6895	-0-	-3005 B	-185612	779 1014	1 9	5102	3	N	922	962	1			157
*10	9393	X	3978	-0-	-5415 B	-185612	478 585	1 9	2915	3	N	532	564	1			125

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
MILLS UNIT WELL #: 101H RRCID -> 297512 COMPL. DATE 07/26/2019 TOTAL DEPTH 10221 PERF.10755 - 16183

05	98270	X	17470	-0-	-80800 B	-0-	31 24	1 4	15405 2010	3 9	Y	1827	1764	0	11	8	118
06	95100	X	15407	-0-	-79693 B	-0-	27 20	1 4	13736 1624	3 9	Y	1476	1529	0	11	8	54
07	98270	X	16509	-0-	-81761 B	-0-	29 22	1 4	14654 1804	3 9	Y	1640	1644	0	1	8	49
08	98270	X	16913	-0-	-81357 B	-0-	26 30	1 4	14923 1934	3 9	Y	1758	1758	0	1	8	48
09	14B2 EXT		15747	-0-	15747 B	15747	20 28	1 4	13952 1747	3 9	Y	1588	1565	0	1	8	70
10	14B2 EXT		15675	-0-	15675 B	31422	25 26	1 4	13823 1801	3 9	Y	1637	1648	0	1	8	58

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EOG RESOURCES, INC. //CONT.// 253162
GINOBILI UNIT WELL #: 102H RRCID -> 297514 COMPL. DATE 07/07/2018 TOTAL DEPTH 10128 PERF.10787 - 16512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85932	X	9903	-0-		-76029	B	-0-		22	1	8713	3	Y	1052	1027	0			143
										11	4	1157	9							
06	DELQ PR		8527	-0-		8527	B	-0-		17	1	7701	3	Y	728	780	0	12	1	79
										8	4	801	9							
07	85932	X	8666	-0-		-77266	B	-0-		16	1	7843	3	Y	726	757	0	1	8	47
										8	4	799	9							
08	85932	X	8312	-0-		-77620	B	-0-		16	1	7560	3	Y	662	662	0	1	8	46
										8	4	728	9							
09	6845	X	6845	-0-		-0-	B	-0-		16	1	6190	3	Y	577	591	0	1	8	31
										4	4	635	9							
10	8680	X	6966	-0-		-1714	B	-0-		16	1	6256	3	Y	624	623	0	1	8	31
										8	4	686	9							

GINOBILI UNIT WELL #: 103H RRCID -> 297515 COMPL. DATE 04/25/2019 TOTAL DEPTH 10202 PERF.10863 - 16647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84661	X	16183	-0-		-68478	B	-0-		20	1	14423	3	Y	1568	1560	0			213
										15	4	1725	9							
06	DELQ PR		16477	-0-		16477	B	-0-		17	1	14610	3	Y	1667	1674	0	25	1	181
										16	4	1834	9							
07	84661	X	17336	-0-		-67325	B	-0-		18	1	15553	3	Y	1591	1668	0	1	8	103
										15	4	1750	9							
08	84661	X	17740	-0-		-66921	B	-0-		19	1	16067	3	Y	1490	1487	0	1	8	105
										15	4	1639	9							
09	15733	X	15733	-0-		-0-	B	-0-		20	1	14078	3	Y	1472	1496	0	1	8	80
										16	4	1619	9							
10	17329	X	15396	-0-		-1933	B	-0-		20	1	13768	3	Y	1448	1456	0	1	8	71
										15	4	1593	9							

FINLEY UNIT WELL #: 102H RRCID -> 297646 COMPL. DATE 09/07/2018 TOTAL DEPTH 10210 PERF.10677 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54033	X	10746	-0-		-43287	B	-0-		17	1	9756	3	Y	866	836	0	3	8	70
										20	4	953	9							
06	52290	X	10029	-0-		-42261	B	-0-		7	1	9360	3	Y	589	608	0	3	8	48
										14	4	648	9							
07	54033	X	10041	-0-		-43992	B	-0-		8	1	9361	3	Y	599	606	0	3	8	38
										13	4	659	9							
08	54033	X	9998	-0-		-44035	B	-0-		7	1	9302	3	Y	614	621	0			31
										14	4	675	9							
09	52290	X	9507	-0-		-42783	B	-0-		12	1	8823	3	Y	596	598	0			29
										16	4	656	9							
10	10757	X	9612	-0-		-1145	B	-0-		11	1	8919	3	Y	605	609	0			25
										16	4	666	9							

FINLEY UNIT WELL #: 103H RRCID -> 297647 COMPL. DATE 09/07/2018 TOTAL DEPTH 10227 PERF.10696 - 14172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52731	X	3963	-0-		-48768	B	-0-		9	1	3481	3	Y	422	415	0			34
										9	4	464	9							
06	51030	X	4333	-0-		-46697	B	-0-		4	1	3759	3	Y	510	502	0			42
										9	4	561	9							
07	52731	X	4435	-0-		-48296	B	-0-		4	1	3868	3	Y	504	514	0			32
										9	4	554	9							
08	52731	X	4544	-0-		-48187	B	-0-		4	1	3981	3	Y	500	507	0			25
										9	4	550	9							
09	51030	X	4321	-0-		-46709	B	-0-		7	1	3784	3	Y	474	476	0			23
										9	4	521	9							
10	4528	X	4528	-0-		-0-	B	-0-		7	1	3969	3	Y	493	495	0			21
										10	4	542	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EOG RESOURCES, INC. //CONT.// 253162
FINLEY UNIT WELL #: 104H RRCID -> 297648 COMPL. DATE 07/25/2019 TOTAL DEPTH 10269 PERF.10711 - 14340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51026	X	12510	-0-	-38516 B	-0-	31	1	11412	3	Y	948	936	0			77
							24	4	1043	9							
06	49380	X	12214	-0-	-37166 B	-0-	11	1	11083	3	Y	998	993	0			82
							22	4	1098	9							
07	51026	X	7585	-0-	-43441 B	-0-	10	1	7025	3	Y	490	541	0			31
							11	4	539	9							
08	51026	X	6872	-0-	-44154 B	-0-	9	1	6510	3	Y	313	328	0			16
							9	4	344	9							
09	49380	X	12836	-0-	-36544 B	-0-	20	1	11914	3	Y	798	774	0	1	8	39
							24	4	878	9							
10	12617	X	11952	-0-	-665 B	-0-	16	1	10963	3	Y	863	865	0	1	8	36
							24	4	949	9							

FINLEY UNIT WELL #: 101H RRCID -> 297649 COMPL. DATE 09/07/2018 TOTAL DEPTH 10185 PERF.10838 - 15932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62062	X	13650	-0-	-48412 B	-0-	29	1	11373	3	Y	2014	1993	0			163
							33	4	2215	9							
06	60060	X	13285	-0-	-46775 B	-0-	13	1	11189	3	Y	1866	1876	0			153
							30	4	2053	9							
07	62062	X	14131	-0-	-47931 B	-0-	11	1	12044	3	Y	1861	1896	0			118
							29	4	2047	9							
08	62062	X	14082	-0-	-47980 B	-0-	9	1	12053	3	Y	1810	1836	0	1	8	91
							29	4	1991	9							
09	60060	X	13477	-0-	-46583 B	-0-	15	1	11574	3	Y	1689	1697	0	1	8	82
							30	4	1858	9							
10	13798	X	13798	-0-	-0- B	-0-	14	1	11820	3	Y	1756	1764	0	1	8	73
							32	4	1932	9							

FINLEY UNIT WELL #: 105H RRCID -> 297651 COMPL. DATE 07/25/2019 TOTAL DEPTH 10249 PERF.10761 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66867	X	11757	-0-	-55110 B	-0-	27	1	10584	3	Y	1020	992	0			83
							24	4	1122	9							
06	64710	X	11373	-0-	-53337 B	-0-	11	1	10515	3	Y	754	775	0			62
							18	4	829	9							
07	66867	X	10961	-0-	-55906 B	-0-	9	1	10193	3	Y	675	694	0			43
							16	4	743	9							
08	66867	X	11151	-0-	-55716 B	-0-	8	1	10379	3	Y	680	689	0			34
							16	4	748	9							
09	64710	X	9611	-0-	-55099 B	-0-	15	1	8902	3	Y	615	619	0			30
							17	4	677	9							
10	11749	X	10990	-0-	-759 B	-0-	15	1	10124	3	Y	755	753	0			32
							20	4	831	9							

MAGNOLIA OIL & GAS OPERATING LLC 521544
SUBLIME UNIT WELL #: 102H RRCID -> 294688 COMPL. DATE 05/07/2022 TOTAL DEPTH 10426 PERF.10671 - 15070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35061	X	31363	-0-	-3698 B	-0-	1205	1	27918	2	Y	2036	2036	0			75
							2240	9									
06	31890	X	30767	-0-	-1123 B	-0-	1188	1	27542	2	Y	1852	1847	0			80
							2037	9									
07	32953	X	31791	-0-	-1162 B	-0-	1223	1	28488	2	Y	1891	1890	0			81
							2080	9									
08	DLQ	G-10	30049	-0-	30049 B	30049	1222	1	26938	2	Y	1716	1717	0			80
							1	4	1888	9							
09	DLQ	G-10	28715	-0-	28715 B	58764	1064	1	25870	2	Y	1619	1620	0			79
							1781	9									
10	DLQ	G-10	29162	-0-	29162 B	87926	1024	1	26182	2	Y	1778	1786	0			71
							1956	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
KEYS UNIT WELL #: 108H RRCID -> 294807 COMPL. DATE 05/08/2022 TOTAL DEPTH 10395 PERF.10584 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	44024	X	44024	-0-	-0-	B	-0-	1697	1	39296	2	Y	2755	2750	0			110
								3031	9									
06	38610	X	33339	-0-	-5271	B	-0-	1267	1	29367	2	Y	2459	2452	0			117
								2705	9									
07	39897	X	30734	-0-	-9163	B	-0-	1146	1	26708	2	Y	2618	2615	0			120
								2880	9									
08	DLQ G-10		33008	-0-	33008	B	33008	1319	1	29072	2	Y	2378	2379	0			119
								1	4	2616	9							
09	DLQ G-10		33576	-0-	33576	B	66584	1246	1	30276	2	Y	1867	1877	0			109
								2054	9									
10	DLQ G-10		40732	-0-	40732	B	107316	1469	1	37581	2	Y	1529	1547	0			91
								1682	9									

KEYS UNIT WELL #: 110H RRCID -> 294810 COMPL. DATE 05/08/2022 TOTAL DEPTH 10432 PERF.10512 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	39959	X	36148	-0-	-3811	B	-0-	1409	1	32639	2	Y	1909	1912	0			83
								2100	9									
06	38670	X	35731	-0-	-2939	B	-0-	1393	1	32285	2	Y	1866	1860	0			89
								2053	9									
07	39959	X	37417	-0-	-2542	B	-0-	1443	1	33621	2	Y	2139	2134	0			94
								2353	9									
08	DLQ G-10		34297	-0-	34297	B	34297	1395	1	30738	2	Y	1966	1967	0			93
								1	4	2163	9							
09	DLQ G-10		33215	-0-	33215	B	67512	1240	1	30131	2	Y	1676	1681	0			88
								1844	9									
10	DLQ G-10		32866	-0-	32866	B	100378	1176	1	30085	2	Y	1459	1465	0			82
								1605	9									

BECK UNIT WELL #: 101H RRCID -> 294988 COMPL. DATE 02/05/2018 TOTAL DEPTH 10162 PERF.10653 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	7967	X	1931	-0-	-6036	B	-0-	984	1	334	2	N	557	495	0			258
								613	9									
06	7710	X	2212	-0-	-5498	B	-0-	1239	1	435	2	N	489	473	0			274
								538	9									
07	7967	X	4810	-0-	-3157	B	-0-	1456	1	2787	2	N	515	583	0			206
								567	9									
08	7967	X	2668	-0-	-5299	B	-0-	1070	1	1072	2	N	478	359	0			325
								526	9									
09	3305	X	3305	-0-	-0-	B	-0-	880	1	2008	2	N	379	387	0			317
								417	9									
10	4805	X	2535	-0-	-2270	B	-0-	957	1	1203	2	N	341	473	0			185
								375	9									

SOUNDGARDEN UNIT WELL #: 102H RRCID -> 294990 COMPL. DATE 12/27/2018 TOTAL DEPTH 10199 PERF.10178 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	3940	-0-	-3624	B	-0-	400	1	3276	2	N	240	241	0			4
								264	9									
06	7320	X	3145	-0-	-4175	B	-0-	346	1	2597	2	N	184	184	0			4
								202	9									
07	4030	X	2618	-0-	-1412	B	-0-	247	1	2100	2	N	246	244	0			6
								271	9									
08	4030	X	1129	-0-	-2901	B	-0-	75	1	596	2	N	415	413	0			8
								1	4	457	9							
09	3900	X	776	-0-	-3124	B	-0-	73	1	455	2	N	225	227	0			6
								248	9									
10	3937	X	623	-0-	-3314	B	-0-	49	1	285	2	N	263	265	0			4
								289	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SOUNDGARDEN UNIT WELL #: 104H RRCID -> 294991 COMPL. DATE 12/27/2018 TOTAL DEPTH 10414 PERF.10252 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7018	X	7018	-0-	-0- B	-0-	653	1	5344	2	N	928	942	0			20
							1021	9									
06	5986	X	5986	-0-	-0- B	-0-	587	1	4397	2	N	911	909	0			22
							1002	9									
07	5704	X	5331	-0-	-373 B	-0-	458	1	3887	2	N	896	890	0	1	8	27
							986	9									
08	7006	X	2703	-0-	-4303 B	-0-	184	1	1469	2	N	953	960	0			20
							2	4	1048	9							
09	2370	X	1538	-0-	-832 B	-0-	66	1	413	2	N	963	956	0	1	8	26
							1059	9									
10	2839	X	2839	-0-	-0- B	-0-	235	1	1362	2	N	1129	1136	0			19
							1242	9									

WEEZER UNIT WELL #: 104H RRCID -> 295098 COMPL. DATE 05/20/2019 TOTAL DEPTH 10129 PERF.10213 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4071	-0-	-1106 B	-0-	676	1	2691	2	N	640	623	0			393
							704	9									
06	6243	X	6243	-0-	-0- B	-0-	717	1	5525	2	N	1	386	0			8
							1	9									
07	5053	X	4661	-0-	-392 B	-0-	704	1	3834	2	N	112					120
							123	9									
08	5651	X	5651	-0-	-0- B	-0-	923	1	3738	2	N	900	719	0			301
							990	9									
09	6240	X	6109	-0-	-131 B	-0-	923	1	4414	2	N	702	620	0			383
							772	9									
10	6448	X	5213	-0-	-1235 B	-0-	1082	1	3281	2	N	773	808	0			348
							850	9									

FOEGELLE-DUGIE UNIT WELL #: 106H RRCID -> 295107 COMPL. DATE 07/02/2018 TOTAL DEPTH 9963 PERF.10435 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	2031	-0-	-2743 B	-0-	297	1	1700	2	N	31	29	0			2
							34	9									
06	4620	X	1171	-0-	-3449 B	-0-	989	2	182	9	N	165	134	0			33
*07	2687	X	2687	-0-	-0- B	-0-	345	1	2024	2	N	287	313	0			7
							2	4	316	9							
*08	1395	X	1395	-0-	-0- B	-0-	59	1	885	2	N	407	409	0			5
							3	4	448	9							
09	903	X	903	-0-	-0- B	-0-	38	1	618	2	N	217	221	0			1
							8	4	239	9							
10	982	X	982	-0-	-0- B	-0-	44	1	681	2	N	230	229	0			2
							4	4	253	9							

FOEGELLE-DUGIE UNIT WELL #: 110H RRCID -> 295108 COMPL. DATE 07/02/2018 TOTAL DEPTH 9952 PERF.10390 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	928	-0-	-2544 B	-0-	47	1	637	2	Y	222	222	0			14
							244	9									
06	3360	X	-0-	-0-	-3360 B	-0-					Y	169	149	0			34
07	3472	X	-0-	-0-	-3472 B	-0-					Y	151	181	0			4
08	DLQ G-10		896	-0-	896 B	896	40	1	602	2	Y	229	230	0			3
							2	4	252	9							
09	DLQ G-10		-0-	-0-	-0- B	896					Y	155	157	0			1
10	DLQ G-10		831	-0-	831 B	1727	35	1	536	2	Y	234	233	0			2
							3	4	257	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 103H RRCID -> 295122 COMPL. DATE 07/19/2017 TOTAL DEPTH 10260 PERF.10511 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	1042	X	1042	-0-	-0-	B	-0-	913	1	129	9	N	117	141	0		32
06	968	X	968	-0-	-0-	B	-0-	863	1	105	9	N	95	108	0		19
07	1088	X	1088	-0-	-0-	B	-0-	1034	1	54	9	N	49	55	0		13
08	1276	X	1276	-0-	-0-	B	-0-	1253	1	23	9	N	21	28	0		6
09	1165	X	1165	-0-	-0-	B	-0-	990	1	175	9	N	159	122	0		43
10	5593	X	5593	-0-	-0-	B	-0-	1829	1	3647	2	N	106	120	0		29
								117	9								

KRUCIAK-YANTA UNIT WELL #: 102H RRCID -> 295128 COMPL. DATE 03/13/2017 TOTAL DEPTH 10213 PERF.10579 - 14874

05	6479	X	6448	-0-	-31	B	-0-	1365	1	3909	2	N	1067	1069	0		160
								1174	9								
06	6210	X	5512	-0-	-698	B	-0-	1680	1	2833	2	N	908	963	0		105
								999	9								
07	6417	X	5076	-0-	-1341	B	-0-	1473	1	2749	2	N	776	746	0		135
								854	9								
08	6448	X	4612	-0-	-1836	B	-0-	1355	1	2531	2	N	660	676	0		119
								726	9								
09	6240	X	4488	-0-	-1752	B	-0-	1216	1	2276	2	N	905	875	0		149
								996	9								
10	6448	X	5892	-0-	-556	B	-0-	1619	1	2939	2	N	1213	1166	0		196
								1334	9								

SWITCHFOOT UNIT WELL #: 101H RRCID -> 295132 COMPL. DATE 02/28/2019 TOTAL DEPTH 10353 PERF.10481 - 13050

05	5735	X	4166	-0-	-1569	B	-0-	1254	1	2282	2	N	573	534	1		345
								630	9								
06	5550	X	4857	-0-	-693	B	-0-	1394	1	2843	2	N	563	648	1		260
								1	4	619	9						
07	5518	X	5037	-0-	-481	B	-0-	1420	1	3040	2	N	521	588	1		193
								4	4	573	9						
08	4526	X	3186	-0-	-1340	B	-0-	288	1	2122	2	N	673	625	1		241
								36	4	740	9						
09	4860	X	2778	-0-	-2082	B	-0-	10	1	2216	2	N	495	530	1		206
								7	4	545	9						
10	5022	X	4095	-0-	-927	B	-0-	3450	2	645	9	N	586	564	1		228

SWITCHFOOT UNIT WELL #: 102H RRCID -> 295133 COMPL. DATE 02/28/2019 TOTAL DEPTH 10318 PERF.10430 - 13470

05	1195	X	1195	-0-	-0-	B	-0-	244	1	450	2	N	455	415	1		262
								501	9								
06	1500	X	523	-0-	-977	B	-0-	80	1	443	9	N	403	480	1		185
07	1550	X	636	-0-	-914	B	-0-	141	1	495	9	N	450	355	1		280
08	1550	X	368	-0-	-1182	B	-0-	32	1	4	4	N	302	322	1		260
								332	9								
09	1290	X	995	-0-	-295	B	-0-	3	1	610	2	N	345	417	1		188
								2	4	380	9						
10	1209	X	792	-0-	-417	B	-0-	370	2	422	9	N	384	378	1		194

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 106H RRCID -> 295141 COMPL. DATE 07/19/2017 TOTAL DEPTH 10276 PERF.10609 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2646	X	2646	-0-	-0-	B	-0-	1266	1	471	2	N	826	760	0			212
								909	9									
06	2374	X	2374	-0-	-0-	B	-0-	1195	1	334	2	N	768	838	0			142
								845	9									
07	2652	X	2652	-0-	-0-	B	-0-	1442	1	202	2	N	916	848	0			210
								1008	9									
08	2161	X	2161	-0-	-0-	B	-0-	1323	1	838	9	N	762	806	0			166
09	1653	X	1653	-0-	-0-	B	-0-	946	1	707	9	N	643	640	0			169
10	1457	X	1457	-0-	-0-	B	-0-	525	1	932	9	N	847	819	0			197

JANYSEK-ECLETO WELL #: 101H RRCID -> 295142 COMPL. DATE 02/22/2017 TOTAL DEPTH 10964 PERF.10882 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4449	X	4449	-0-	-0-	B	-0-	1868	1	2293	2	N	262	256	0			65
								288	9									
06	3210	X	2176	-0-	-1034	B	-0-	1549	1	172	2	N	403	329	0			139
								12	4	443	9							
07	5594	X	5594	-0-	-0-	B	-0-	1115	1	4004	2	N	392	390	0			141
								44	4	431	9							
08	10255	X	10255	-0-	-0-	B	-0-	572	1	9173	2	N	457	498	0			100
								7	4	503	9							
09	5339	X	5339	-0-	-0-	B	-0-	681	1	4074	2	N	531	471	0			160
								584	9									
10	6202	X	6202	-0-	-0-	B	-0-	800	1	4751	2	N	592	631	0			121
								651	9									

WEEZER UNIT WELL #: 103H RRCID -> 295143 COMPL. DATE 05/20/2019 TOTAL DEPTH 10133 PERF.10331 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2812	X	2812	-0-	-0-	B	-0-	664	1	2137	2	N	10	11	0			11
								11	9									
06	3069	X	3069	-0-	-0-	B	-0-	614	1	1749	2	N	642	207	0			446
								706	9									
07	3317	X	1687	-0-	-1630	B	-0-	620	1	947	2	N	109	250	0			305
								120	9									
08	3317	X	1235	-0-	-2082	B	-0-	791	1	402	2	N	38	323	0			20
								42	9									
09	3210	X	902	-0-	-2308	B	-0-	771	1	131	9	N	119	68	0			71
10	3387	X	3387	-0-	-0-	B	-0-	1014	1	2107	2	N	242	198	0			115
								266	9									

JANYSEK-ECLETO WELL #: 104H RRCID -> 295144 COMPL. DATE 02/21/2019 TOTAL DEPTH 10672 PERF.10948 - 15245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8153	X	3903	-0-	-4250	B	-0-	993	1	2303	2	N	552	541	0			112
								607	9									
06	7890	X	4022	-0-	-3868	B	-0-	966	1	2525	2	N	478	487	0			103
								5	4	526	9							
07	8153	X	7935	-0-	-218	B	-0-	1429	1	5835	2	N	610	586	0			127
								671	9									
08	7502	X	1869	-0-	-5633	B	-0-	741	1	1128	9	N	1025	973	0			179
09	4530	X	954	-0-	-3576	B	-0-	449	1	1	4	N	458	445	0			192
								504	9									
10	7812	X	99	-0-	-7713	B	-0-	99	1			N	-0-	75	0			117

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BLOWFISH UNIT WELL #: 102H RRCID -> 295327 COMPL. DATE 09/01/2022 TOTAL DEPTH 10419 PERF.10540 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	8246	X	6878	-0-	-1368 B	-0-	600	1	5289	2	N	895	896	1			43
							4	4	985	9							
06	10230	X	108	-0-	-10122 B	-0-	20	1	85	2	N	3	30	1			16
							3	9									
07	10599	X	10599	-0-	-0- B	-0-	1013	1	7790	2	N	1629	1507	1			138
							4	4	1792	9							
08	10571	X	2602	-0-	-7969 B	-0-	235	1	1896	2	N	428	457	1			109
							471	9									
09	8460	X	4306	-0-	-4154 B	-0-	212	1	3112	2	N	892	926	1			75
							1	4	981	9							
10	10726	X	3454	-0-	-7272 B	-0-	193	1	2470	2	N	719	687	1			107
							791	9									

BLOWFISH UNIT WELL #: 104H RRCID -> 295392 COMPL. DATE 09/01/2022 TOTAL DEPTH 10427 PERF.10520 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	11005	X	8083	-0-	-2922 B	-0-	641	1	5656	2	N	1620	1610	1			85
							4	4	1782	9							
06	10650	X	5251	-0-	-5399 B	-0-	822	1	3405	2	N	931	732	1			284
							1024	9									
07	13536	X	13536	-0-	-0- B	-0-	1222	1	9395	2	N	2650	2736	1			198
							4	4	2915	9							
08	12687	X	12687	-0-	-0- B	-0-	1210	1	9765	2	N	1556	1497	1			257
							1712	9									
09	9663	X	9663	-0-	-0- B	-0-	530	1	7804	2	N	1206	1373	1			90
							2	4	1327	9							
10	13051	X	8033	-0-	-5018 B	-0-	499	1	6394	2	N	1036	990	1			136
							1140	9									

OASIS UNIT WELL #: 101H RRCID -> 295474 COMPL. DATE 03/01/2018 TOTAL DEPTH 10255 PERF.10345 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	6107	X	6034	-0-	-73 B	-0-	884	1	4394	2	N	687	745	1			318
							756	9									
06	6383	X	6383	-0-	-0- B	-0-	821	1	4427	2	N	1032	1110	1			240
							1135	9									
07	6076	X	5707	-0-	-369 B	-0-	871	1	3930	2	N	824	941	1			123
							906	9									
08	6045	X	5555	-0-	-490 B	-0-	834	1	3884	2	N	761	738	1			146
							837	9									
09	6390	X	5544	-0-	-846 B	-0-	827	1	3778	2	N	854	749	1			251
							939	9									
10	6603	X	5814	-0-	-789 B	-0-	934	1	3982	2	N	816	943	1			124
							898	9									

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7068	X	5695	-0-	-1373	B	-57602	728	1	4760	3	Y	177	178	0			1
								12	4	195	9							
06	6840	X	11539	-0-	4699	B	-52903	1735	1	9364	3	Y	377	373	0			5
								25	4	415	9							
07	6355	X	5073	-0-	-1282	B	-52903	705	1	4186	3	Y	157	161	0			1
								9	4	173	9							
08	6355	X	4450	-0-	-1905	B	-52903	563	1	3745	3	Y	124	124	0			1
								6	4	136	9							
09	11550	X	1100	-0-	-10450	B	-52903	149	1	931	3	Y	15	16	0			-0-
								3	4	17	9							
10	11935	X	3713	-0-	-8222	B	-52903	544	1	3019	3	Y	129	127	0			2
								8	4	142	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-51013					Y	61	61	0			1
06	T. A.		-0-	-0-	-0-	B	-51013					Y	-0-	1	0			-0-
07	T. A.		-0-	-0-	-0-	B	-51013					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-51013					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-51013					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-51013					Y	-0-					-0-

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

05	8339	X	144	-0-	-8195	B	-65211	3	1	16	3	Y	114	114	0			1
								125	9									
06	8070	X	8608	-0-	538	B	-64673	1257	1	6783	3	Y	500	494	0			7
								18	4	550	9							
07	8339	X	16541	-0-	8202	B	-56471	2274	1	13506	3	Y	666	669	0			4
								28	4	733	9							
08	3410	X	11739	-0-	8329	B	-48142	1475	1	9812	3	Y	396	397	0			3
								16	4	436	9							
09	3300	X	10030	-0-	6730	B	-41412	1314	1	8215	3	Y	428	427	0			4
								30	4	471	9							
10	3410	X	9240	-0-	5830	B	-35582	1349	1	7485	3	Y	352	351	0			5
								19	4	387	9							

HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

05	11253	X	10364	-0-	-889	B	-124511	753	1	8354	3	Y	1127	1125	0			11
								17	4	1240	9							
06	11580	X	8992	-0-	-2588	B	-124511	671	1	7475	3	Y	755	334	0	424	1	8
								15	4	831	9							
07	11966	X	7703	-0-	-4263	B	-124511	578	1	6216	3	Y	818	818	0			8
								9	4	900	9							
08	11966	X	5153	-0-	-6813	B	-124511	390	1	4019	3	Y	666	665	0			9
								11	4	733	9							
09	10020	X	7443	-0-	-2577	B	-124511	548	1	5878	3	Y	917	913	0			13
								8	4	1009	9							
10	10354	X	6842	-0-	-3512	B	-124511	525	1	5174	3	Y	1029	1028	0			14
								11	4	1132	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

05	8122	X	6554	-0-	-1568	B	-0-	1001	1	5519	3	Y	-0-	11	0			-0-
								34	4									
06	7860	X	6069	-0-	-1791	B	-0-	886	1	5144	3	Y	9	9	0			-0-
								29	4	10	9							
07	7998	X	6550	-0-	-1448	B	-0-	962	1	5318	3	Y	224	217	0			7
								24	4	246	9							
08	7998	X	6687	-0-	-1311	B	-0-	1012	1	5393	3	Y	228	228	0			7
								31	4	251	9							
09	7740	X	6613	-0-	-1127	B	-0-	1035	1	5183	3	Y	330	328	0			9
								32	4	363	9							
10	6541	X	6341	-0-	-200	B	-0-	970	1	5054	3	Y	260	262	0			7
								31	4	286	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	11716	-0-	4338 B	-115901	839	1	9310	3	Y	1407	1400	0			14
							19	4	1548	9							
06	7860	X	7836	-0-	-24 B	-115901	571	1	6360	3	Y	811	360	0	456	1	9
							13	4	892	9							
07	8122	X	8761	-0-	639 B	-115262	681	1	7332	3	Y	670	673	0			6
							11	4	737	9							
08	11718	X	12372	-0-	654 B	-114608	1017	1	10491	3	Y	759	755	0			10
							29	4	835	9							
09	11340	X	10642	-0-	-698 B	-114608	849	1	9112	3	Y	608	609	0			9
							12	4	669	9							
10	11718	X	7777	-0-	-3941 B	-114608	657	1	6466	3	Y	582	583	0			8
							14	4	640	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

05	279	X	4471	-0-	4192 B	-77660	321	1	3562	3	Y	528	523	0			5
							7	4	581	9							
06	210	X	6924	-0-	6714 B	-70946	514	1	5721	3	Y	616	271	0	343	1	7
							11	4	678	9							
07	0	X	5060	-0-	5060 B	-65886	430	1	4623	3	Y	-0-	7	0			-0-
							7	4									
08	4464	X	4231	-0-	-233 B	-65886	373	1	3847	3	Y	-0-					-0-
							11	4									
09	6930	X	4624	-0-	-2306 B	-65886	385	1	4134	3	Y	90	89	0			1
							6	4	99	9							
10	7161	X	2954	-0-	-4207 B	-65886	236	1	2319	3	Y	358	354	0			5
							5	4	394	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

05	248	N	-0-	-0-	-248 B	-105157					N	-0-					-0-
06	60	N	9	-0-	-51 B	-105157	1	3	8	9	N	7	3	0	4	1	-0-
07	0	N	19	-0-	19 B	-105138	2	3	17	9	N	15	15	0			-0-
08	0	N	-0-	-0-	-0- B	-105138					N	-0-					-0-
09	9	N	-0-	-0-	-9 B	-105138					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-105138					N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

05	527	N	364	-0-	-163 B	-0-	12	1	42	3	Y	282	282	0			10
							310	9									
06	990	N	275	-0-	-715 B	-0-	9	1	34	3	Y	211	214	0			7
							232	9									
07	434	N	275	-0-	-159 B	-0-	9	1	26	3	Y	218	216	0			9
							240	9									
08	372	N	312	-0-	-60 B	-0-	11	1	36	3	Y	241	240	0			10
							265	9									
09	276	N	276	-0-	-0- B	-0-	9	1	37	3	Y	209	212	0			7
							230	9									
10	521	N	521	-0-	-0- B	-0-	62	1	223	3	Y	213	211	0			9
							2	4	234	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	5034	-0-	1779 B	-111074	618	1	3407	3	Y	898	882	0			30
							21	4	988	9							
06	3150	X	4286	-0-	1136 B	-109938	507	1	2942	3	Y	745	743	0			32
							17	4	820	9							
07	3255	X	4357	-0-	1102 B	-108836	522	1	2884	3	Y	853	857	0			28
							13	4	938	9							
08	5022	X	3520	-0-	-1502 B	-108836	423	1	2255	3	Y	754	758	0			24
							13	4	829	9							
09	4860	X	3597	-0-	-1263 B	-108836	447	1	2238	3	Y	816	817	0			23
							14	4	898	9							
10	5022	X	4687	-0-	-335 B	-108836	585	1	3049	3	Y	940	937	0			26
							19	4	1034	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	-0-	-0-	-3658 B	-30798					Y	-0-					-0-
06	3000	X	-0-	-0-	-3000 B	-30798					Y	-0-					-0-
07	2666	X	-0-	-0-	-2666 B	-30798					Y	-0-					-0-
08	2666	X	2337	-0-	-329 B	-30798	241	1	1602	3	Y	446	442	0			4
							3	4	491	9							
09	30	X	1425	-0-	1395 B	-29403	157	1	980	3	Y	258	259	0			3
							4	4	284	9							
10	0	X	440	-0-	440 B	-28963	58	1	322	3	Y	54	56	0			1
							1	4	59	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	3749	-0-	-3567 B	-74592	550	1	3035	3	Y	132	133	0			4
							19	4	145	9							
06	4440	X	4115	-0-	-325 B	-74592	574	1	3333	3	Y	172	169	0			7
							19	4	189	9							
07	4588	X	4149	-0-	-439 B	-74592	599	1	3311	3	Y	204	204	0			7
							15	4	224	9							
08	3751	X	3662	-0-	-89 B	-74592	552	1	2940	3	Y	139	142	0			4
							17	4	153	9							
09	4110	X	4051	-0-	-59 B	-74592	631	1	3159	3	Y	220	218	0			6
							19	4	242	9							
10	4247	X	4226	-0-	-21 B	-74592	639	1	3329	3	Y	215	215	0			6
							21	4	237	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	313	-0-	-338 B	-44772	8	1	27	3	Y	253	246	0			9
							278	9									
06	30	N	372	-0-	342 B	-44430	9	1	35	3	Y	298	297	0			10
							328	9									
07	93	N	758	-0-	665 B	-43765	115	1	314	3	Y	296	294	0			12
							3	4	326	9							
08	310	N	391	-0-	81 B	-43684	10	1	34	3	Y	315	314	0			13
							347	9									
09	360	N	417	-0-	57 B	-43627	10	1	42	3	Y	332	334	0			11
							365	9									
10	527	N	1239	-0-	712 B	-42915	213	1	771	3	Y	226	227	0			10
							6	4	249	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	13	-0-	-80 B	-70651	2	3	11	9	Y	10	12	0			-0-
06	90	X	-0-	-0-	-90 B	-70651					Y	-0-					-0-
07	527	X	190	-0-	-337 B	-70651	15	1	161	3	Y	13	13	0			-0-
							14	9									
08	527	X	462	-0-	-65 B	-70651	39	1	397	3	Y	23	23	0			-0-
							1	4	25	9							
09	510	X	3985	-0-	3475 B	-67176	315	1	3383	3	Y	256	252	0			4
							5	4	282	9							
10	186	X	2184	-0-	1998 B	-65178	185	1	1819	3	Y	160	162	0			2
							4	4	176	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

05	14632	X	-0-	-0-	-14632 B	-348270					Y	-0-	2	0			-0-
06	12060	X	-0-	-0-	-12060 B	-348270					Y	-0-					-0-
07	12462	X	-0-	-0-	-12462 B	-348270					Y	-0-					-0-
08	12462	X	-0-	-0-	-12462 B	-348270					Y	-0-					-0-
09	4260	X	1	-0-	-4259 B	-348270	1	3			Y	-0-					-0-
10	0	X	76	-0-	76 B	-348194	7	1	69	3	Y	-0-					-0-

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

05	124	N	-0-	-0-	-124 B	-82393					Y	-0-	2	0			-0-
06	210	N	-0-	-0-	-210 B	-82393					Y	-0-					-0-
07	124	N	-0-	-0-	-124 B	-82393					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-82393					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-82393					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-82393					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

05	403	X	-0-	-0-	-403 B	-339036					Y	-0-					-0-
06	390	X	-0-	-0-	-390 B	-339036					Y	-0-					-0-
07	403	X	-0-	-0-	-403 B	-339036					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-339036					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-339036					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-339036					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

05	7068	X	8058	-0-	990 B	-100137	624	1	6919	3	Y	455	459	0			4
							14	4	501	9							
06	7050	X	-0-	-0-	-7050 B	-100137					Y	-0-	2	0	2	1	-0-
07	7285	X	105	-0-	-7180 B	-100137	9	1	96	3	Y	-0-					-0-
08	8060	X	-0-	-0-	-8060 B	-100137					Y	-0-					-0-
09	7800	X	-0-	-0-	-7800 B	-100137					Y	-0-					-0-
10	8060	X	-0-	-0-	-8060 B	-100137					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2665	-0-	-621 B	-171063	388	1	2137	3	Y	115	115	0			4
							13	4	127	9							
06	3840	X	3367	-0-	-473 B	-171063	475	1	2757	3	Y	108	107	0			5
							16	4	119	9							
07	4991	X	4930	-0-	-61 B	-171063	708	1	3914	3	Y	264	260	0			9
							18	4	290	9							
08	4991	X	4526	-0-	-465 B	-171063	679	1	3617	3	Y	190	193	0			6
							21	4	209	9							
09	4830	X	3019	-0-	-1811 B	-171063	474	1	2376	3	Y	140	142	0			4
							15	4	154	9							
10	4929	X	3544	-0-	-1385 B	-171063	544	1	2835	3	Y	134	134	0			4
							18	4	147	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

05	4402	X	-0-	-0-	-4402 B	-120499					Y	-0-	1	0			-0-
06	4200	X	-0-	-0-	-4200 B	-120499					Y	-0-					-0-
07	4340	X	-0-	-0-	-4340 B	-120499					Y	-0-					-0-
08	3410	X	-0-	-0-	-3410 B	-120499					Y	-0-					-0-
09	30	X	-0-	-0-	-30 B	-120499					Y	-0-					-0-
10	0	X	-0-	-0-	-0- B	-120499					Y	-0-					-0-

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

05	1042	N	1042	-0-	-0- B	-0-	136	1	891	3	Y	12	12	0			-0-
							2	4	13	9							
06	630	N	98	-0-	-532 B	-0-	14	1	78	3	Y	5	5	0			-0-
							6	9									
07	40	N	40	-0-	-0- B	-0-	5	1	27	3	Y	7	7	0			-0-
							8	9									
08	1054	N	15	-0-	-1039 B	-0-	3	3	12	9	Y	11	11	0			-0-
09	90	N	5	-0-	-85 B	-0-	1	3	4	9	Y	4	4	0			-0-
10	653	N	653	-0-	-0- B	-0-	97	1	540	3	Y	14	14	0			-0-
							1	4	15	9							

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

05	1581	N	586	-0-	-995 B	-28568	120	1	417	3	Y	42	44	0			1
							3	4	46	9							
06	1260	N	-0-	-0-	-1260 B	-28568					Y	-0-	1	0			-0-
07	2356	N	-0-	-0-	-2356 B	-28568					Y	-0-					-0-
08	2387	X	-0-	-0-	-2387 B	-28568					Y	-0-					-0-
09	2310	X	-0-	-0-	-2310 B	-28568					Y	-0-					-0-
10	589	X	-0-	-0-	-589 B	-28568					Y	-0-					-0-

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

05	17081	X	-0-	-0-	-17081 B	-94037					Y	-0-					-0-
06	720	X	-0-	-0-	-720 B	-94037					Y	-0-					-0-
07	186	X	4987	-0-	4801 B	-89236	748	1	4136	3	Y	76	74	0			2
							19	4	84	9							
08	T. A.		5246	-0-	5246 B	-83990	824	1	4389	3	Y	7	9	0			-0-
							25	4	8	9							
09	T. A.		-0-	-0-	-0- B	-83990					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-83990					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1996	-0-	-546 B	-53921	394	1	1372	3	Y	199	199	0			7
							11	4	219	9							
06	2220	X	1793	-0-	-427 B	-53921	324	1	1222	3	Y	213	213	0			7
							13	4	234	9							
07	2294	X	1718	-0-	-576 B	-53921	381	1	1043	3	Y	257	254	0			10
							11	4	283	9							
08	2294	X	2062	-0-	-232 B	-53921	411	1	1341	3	Y	274	272	0			12
							9	4	301	9							
09	1920	X	2061	-0-	141 B	-53780	341	1	1390	3	Y	291	293	0			10
							10	4	320	9							
10	1984	X	925	-0-	-1059 B	-53780	171	1	617	3	Y	120	125	0			5
							5	4	132	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	6963	-0-	3088 B	-174570	1014	1	5594	3	Y	292	286	0			10
							34	4	321	9							
06	3750	X	6527	-0-	2777 B	-171793	907	1	5268	3	Y	293	290	0			13
							30	4	322	9							
07	3255	X	7226	-0-	3971 B	-167822	1060	1	5856	3	Y	257	262	0			8
							27	4	283	9							
08	6975	X	6612	-0-	-363 B	-167822	996	1	5304	3	Y	256	256	0			8
							30	4	282	9							
09	6750	X	6043	-0-	-707 B	-167822	920	1	4608	3	Y	443	439	0			12
							28	4	487	9							
10	7223	X	5442	-0-	-1781 B	-167822	821	1	4279	3	Y	286	290	0			8
							27	4	315	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	4861	-0-	-2548 B	-88026	611	1	3999	3	Y	219	219	0			2
							10	4	241	9							
06	5670	X	3800	-0-	-1870 B	-88026	575	1	3104	3	Y	103	104	0			1
							8	4	113	9							
07	5146	X	4022	-0-	-1124 B	-88026	562	1	3337	3	Y	105	105	0			1
							7	4	116	9							
08	5146	X	3802	-0-	-1344 B	-88026	482	1	3205	3	Y	100	100	0			1
							5	4	110	9							
09	4980	X	407	-0-	-4573 B	-88026	53	1	329	3	Y	22	23	0			-0-
							1	4	24	9							
10	4867	X	798	-0-	-4069 B	-88026	118	1	654	3	Y	22	22	0			-0-
							2	4	24	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	4322	-0-	2090 B	-35235	912	1	3172	3	Y	194	192	0			7
							25	4	213	9							
06	2160	X	4880	-0-	2720 B	-32515	972	1	3670	3	Y	182	183	0			6
							38	4	200	9							
07	2232	X	2763	-0-	531 B	-31984	676	1	1847	3	Y	200	198	0			8
							20	4	220	9							
08	8711	X	3337	-0-	-5374 B	-31984	725	1	2365	3	Y	211	210	0			9
							15	4	232	9							
09	5250	X	3553	-0-	-1697 B	-31984	652	1	2655	3	Y	205	207	0			7
							20	4	226	9							
10	5053	X	3602	-0-	-1451 B	-31984	724	1	2615	3	Y	221	218	0			10
							20	4	243	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7285	X	4768	-0-	-2517 B	-18201	1123	1	2672	3	Y	868	885	0			37
							18	4	955	9							
06	7050	X	3566	-0-	-3484 B	-18201	822	1	1969	3	Y	695	695	0			37
							10	4	765	9							
07	6324	X	3942	-0-	-2382 B	-18201	908	1	2203	3	Y	739	735	0			41
							18	4	813	9							
08	6014	X	3586	-0-	-2428 B	-18201	877	1	1930	3	Y	699	706	0			34
							10	4	769	9							
09	5730	X	3522	-0-	-2208 B	-18201	866	1	1861	3	Y	716	713	0			37
							7	4	788	9							
10	4774	X	3589	-0-	-1185 B	-18201	853	1	1939	3	Y	711	708	0			40
							15	4	782	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	8	-0-	-209 B	-26302	1	3	7	9	Y	6	7	0			-0-
06	210	X	17	-0-	-193 B	-26302	1	1	6	3	Y	9	9	0			-0-
							10	9									
07	217	X	-0-	-0-	-217 B	-26302					Y	-0-					-0-
08	2418	X	-0-	-0-	-2418 B	-26302					Y	-0-					-0-
09	30	X	-0-	-0-	-30 B	-26302					Y	-0-					-0-
10	31	X	-0-	-0-	-31 B	-26302					Y	-0-					-0-

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6185	X	6185	-0-	-0- B	-0-	900	1	4965	3	Y	264	265	0			9
							30	4	290	9							
06	4802	X	4802	-0-	-0- B	-0-	658	1	3821	3	Y	274	271	0			12
							22	4	301	9							
07	8091	X	4308	-0-	-3783 B	-0-	611	1	3377	3	Y	276	279	0			9
							16	4	304	9							
08	8091	X	4921	-0-	-3170 B	-0-	728	1	3881	3	Y	264	265	0			8
							22	4	290	9							
09	7830	X	4576	-0-	-3254 B	-0-	706	1	3536	3	Y	284	284	0			8
							22	4	312	9							
10	6200	X	4700	-0-	-1500 B	-0-	705	1	3673	3	Y	272	273	0			7
							23	4	299	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2830	-0-	-890 B	-2828	322	1	2105	3	Y	361	361	0			3
							6	4	397	9							
06	3600	X	1384	-0-	-2216 B	-2828	165	1	890	3	Y	297	296	0			4
							2	4	327	9							
07	3720	X	4340	-0-	620 B	-2208	546	1	3246	3	Y	492	493	0			3
							7	4	541	9							
08	3720	X	1433	-0-	-2287 B	-2208	132	1	879	3	Y	383	383	0			3
							1	4	421	9							
09	2730	X	3214	-0-	484 B	-1724	376	1	2352	3	Y	434	433	0			4
							9	4	477	9							
10	4340	X	3334	-0-	-1006 B	-1724	422	1	2344	3	Y	511	508	0			7
							6	4	562	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	610	-0-		-413 B	-4817	108	1	377	3	Y	111	114	0			4
								3	4	122	9							
06	990	X	593	-0-		-397 B	-4817	95	1	359	3	Y	123	123	0			4
								4	4	135	9							
07	1023	X	323	-0-		-700 B	-4817	60	1	165	3	Y	87	87	0			4
								2	4	96	9							
08	620	N	607	-0-		-13 B	-4817	101	1	330	3	Y	158	155	0			7
								2	4	174	9							
09	600	N	479	-0-		-121 B	-4817	68	1	279	3	Y	118	121	0			4
								2	4	130	9							
10	310	N	179	-0-		-131 B	-4817	9	1	32	3	Y	125	123	0			6
								138	9									

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	519	-0-		209 B	-7004	68	1	238	3	Y	192	195	0			7
								2	4	211	9							
06	510	N	688	-0-		178 B	-6826	96	1	362	3	Y	205	205	0			7
								4	4	226	9							
07	465	N	634	-0-		169 B	-6657	107	1	292	3	Y	211	209	0			9
								3	4	232	9							
08	527	X	569	-0-		42 B	-6615	75	1	244	3	Y	225	224	0			10
								2	4	248	9							
09	690	X	657	-0-		-33 B	-6615	88	1	357	3	Y	190	194	0			6
								3	4	209	9							
10	713	X	226	-0-		-487 B	-6615	7	1	26	3	Y	175	173	0			8
								193	9									

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		0 N	-0-	-0-		-0- B	-93					Y	-0-					-0-
06		0 N	-0-	-0-		-0- B	-93					Y	-0-					-0-
07		0 N	-0-	-0-		-0- B	-93					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-93					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0- B	-93					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-93					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	-0-	-0-		-2697 B	-78582					Y	1	1	0			-0-
06	750	X	-0-	-0-		-750 B	-78582					Y	-0-					-0-
07	775	X	1506	-0-		731 B	-77851	216	1	1285	3	Y	2	2	0			-0-
								3	4	2	9							
08		0 N	2005	-0-		2005 B	-75846	262	1	1740	3	Y	-0-					-0-
								3	4									
09		0 N	2647	-0-		2647 B	-73199	364	1	2275	3	Y	-0-					-0-
								8	4									
10	1519	N	2848	-0-		1329 B	-71870	416	1	2310	3	Y	105	104	0			1
								6	4	116	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1581	X	2205	-0-		624	B	-114573	244	1	1594	3	Y	330	332	0			2
									4	4	363	9							
06	630	X	2466	-0-		1836	B	-112737	309	1	1668	3	Y	440	436	0			6
									5	4	484	9							
07	1581	X	5346	-0-		3765	B	-108972	654	1	3885	3	Y	726	727	0			5
									8	4	799	9							
08	2201	X	3866	-0-		1665	B	-107307	419	1	2786	3	Y	596	596	0			5
									5	4	656	9							
09	2460	X	1727	-0-		-733	B	-107307	186	1	1161	3	Y	342	343	0			4
									4	4	376	9							
10	4805	X	1360	-0-		-3445	B	-107307	156	1	863	3	Y	308	308	0			4
									2	4	339	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	2883	X	8649	-0-		5766	B	-8184	1187	1	6883	3	Y	511	508	0			16
									17	4	562	9							
06	11760	X	8344	-0-		-3416	B	-8184	1147	1	6676	3	Y	459	462	0			13
									16	4	505	9							
07	12152	X	3261	-0-		-8891	B	-8184	453	1	2380	3	Y	382	377	0			18
									8	4	420	9							
08	12152	X	3802	-0-		-8350	B	-8184	618	1	2841	3	Y	305	311	0			12
									7	4	336	9							
09	8370	X	2885	-0-		-5485	B	-8184	473	1	2112	3	Y	263	268	0			7
									11	4	289	9							
10	8649	X	3403	-0-		-5246	B	-8184	521	1	2536	3	Y	279	276	0			10
									39	4	307	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	5301	X	6433	-0-		1132	B	-228917	436	1	4843	3	Y	1040	1044	0			10
									10	4	1144	9							
06	5070	X	7309	-0-		2239	B	-226678	498	1	5549	3	Y	1137	500	0	635	1	12
									11	4	1251	9							
07	5704	X	7441	-0-		1737	B	-224941	523	1	5626	3	Y	1167	1168	0			11
									8	4	1284	9							
08	6448	X	7848	-0-		1400	B	-223541	600	1	6183	3	Y	953	951	0			13
									17	4	1048	9							
09	7320	X	6993	-0-		-327	B	-223541	489	1	5245	3	Y	1138	1135	0			16
									7	4	1252	9							
10	7564	X	6121	-0-		-1443	B	-223541	465	1	4576	3	Y	973	976	0			13
									10	4	1070	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-		-0-	B	-168565	Y	-0-	-0-
06	0	N	-0-	-0-		-0-	B	-168565	Y	-0-	-0-
07	0	N	-0-	-0-		-0-	B	-168565	Y	-0-	-0-
08	T. A.		-0-	-0-		-0-	B	-168565	Y	-0-	-0-
09	14B2 EXT		-0-	-0-		-0-	B	-168565	Y	-0-	-0-
10	14B2 EXT		-0-	-0-		-0-	B	-168565	Y	-0-	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	5867	-0-	5061 B	-33387	661	1	3835	3	Y	1238	1210	0			38
							9	4	1362	9							
06	1410	N	3980	-0-	2570 B	-30817	451	1	2624	3	Y	817	831	0			24
							6	4	899	9							
07	2635	X	3423	-0-	788 B	-30029	421	1	2208	3	Y	715	705	0			34
							7	4	787	9							
08	5859	X	3368	-0-	-2491 B	-30029	464	1	2131	3	Y	698	705	0			27
							5	4	768	9							
09	5670	X	2708	-0-	-2962 B	-30029	362	1	1619	3	Y	654	663	0			18
							8	4	719	9							
10	5859	X	2220	-0-	-3639 B	-30029	290	1	1410	3	Y	453	455	0			16
							22	4	498	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

05	4402	X	634	-0-	-3768 B	-11294	96	1	336	3	Y	181	195	0			6
							3	4	199	9							
06	3780	X	1631	-0-	-2149 B	-11294	294	1	1110	3	Y	196	196	0			6
							11	4	216	9							
07	3906	X	1774	-0-	-2132 B	-11294	418	1	1143	3	Y	183	182	0			7
							12	4	201	9							
08	2790	X	1863	-0-	-927 B	-11294	397	1	1295	3	Y	148	149	0			6
							8	4	163	9							
09	2700	X	1341	-0-	-1359 B	-11294	237	1	965	3	Y	120	122	0			4
							7	4	132	9							
10	1767	X	985	-0-	-782 B	-11294	174	1	630	3	Y	160	157	0			7
							5	4	176	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

05	620	N	-0-	-0-	-620 B	-25849					Y	-0-					-0-
06	60	N	-0-	-0-	-60 B	-25849					Y	-0-					-0-
07	31	N	-0-	-0-	-31 B	-25849					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-25849					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-25849					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-25849					Y	-0-					-0-

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

05	775	N	1499	-0-	724 B	-14330	242	1	841	3	Y	372	369	0			13
							7	4	409	9							
06	1410	N	1452	-0-	42 B	-14288	235	1	886	3	Y	293	297	0			9
							9	4	322	9							
07	1550	N	1508	-0-	-42 B	-14288	252	1	689	3	Y	509	497	0			21
							7	4	560	9							
08	1488	N	1115	-0-	-373 B	-14288	186	1	607	3	Y	289	298	0			12
							4	4	318	9							
09	1440	N	1271	-0-	-169 B	-14288	187	1	762	3	Y	287	289	0			10
							6	4	316	9							
10	1519	N	1492	-0-	-27 B	-14288	235	1	849	3	Y	365	359	0			16
							6	4	402	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2016	-0-		-619 B	-20171	549	1	1306	3	Y	138	141	0			6
								9	4	152	9							
06	1890	N	1465	-0-		-425 B	-20171	430	1	1029	3	Y	1	7	0			-0-
								5	4	1	9							
07	2108	N	1446	-0-		-662 B	-20171	418	1	1014	3	Y	5	5	0			-0-
								8	4	6	9							
08	2015	N	2015	-0-		-0- B	-20171	617	1	1359	3	Y	29	28	0			1
								7	4	32	9							
09	1470	N	2491	-0-		1021 B	-19150	771	1	1656	3	Y	53	51	0			3
								6	4	58	9							
10	1457	N	2620	-0-		1163 B	-17987	752	1	1710	3	Y	131	127	0			7
								14	4	144	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	4823	-0-		1661 B	-93840	985	1	3426	3	Y	350	348	0			12
								27	4	385	9							
06	4680	X	5604	-0-		924 B	-92916	1079	1	4076	3	Y	370	370	0			12
								42	4	407	9							
07	4836	X	4628	-0-		-208 B	-92916	1129	1	3086	3	Y	345	343	0			14
								33	4	380	9							
08	4836	X	6049	-0-		1213 B	-91703	1311	1	4274	3	Y	396	393	0			17
								28	4	436	9							
09	5610	X	7270	-0-		1660 B	-90043	1321	1	5380	3	Y	481	482	0			16
								40	4	529	9							
10	5797	X	7550	-0-		1753 B	-88290	1519	1	5487	3	Y	456	452	0			20
								42	4	502	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	2057	-0-		-4391 B	-57744	164	1	1822	3	Y	61	61	0			1
								4	4	67	9							
06	6240	X	1035	-0-		-5205 B	-57744	84	1	935	3	Y	13	6	0	8	1	-0-
								2	4	14	9							
07	4681	X	100	-0-		-4581 B	-57744	8	1	85	3	Y	6	6	0			-0-
								7	9									
08	3224	X	1219	-0-		-2005 B	-57744	83	1	861	3	Y	248	245	0			3
								2	4	273	9							
09	2370	X	1107	-0-		-1263 B	-57744	91	1	974	3	Y	37	39	0			1
								1	4	41	9							
10	2046	X	1571	-0-		-475 B	-57744	142	1	1397	3	Y	26	27	0			-0-
								3	4	29	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	558	N	-0-	-0-		-558 B	-116878	Y	-0-	-0-
06	180	N	-0-	-0-		-180 B	-116878	Y	-0-	-0-
07	0	N	-0-	-0-		-0- B	-116878	Y	-0-	-0-
08	T. A.		-0-	-0-		-0- B	-116878	Y	-0-	-0-
09	T. A.		-0-	-0-		-0- B	-116878	Y	-0-	-0-
10	T. A.		-0-	-0-		-0- B	-116878	Y	-0-	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8773	X	9226	-0-		453 B	-129003	1546	1	5901	3	Y	1460	1451	0			73
								173	4	1606	9							
06	8490	X	296	-0-		-8194 B	-129003	62	1	219	3	Y	9	82	0			-0-
								5	4	10	9							
07	8432	X	359	-0-		-8073 B	-129003	72	1	245	3	Y	29	27	0			2
								10	4	32	9							
08	9238	X	224	-0-		-9014 B	-129003	46	1	170	3	Y	-0-	2	0			-0-
								8	4									
09	8940	X	146	-0-		-8794 B	-129003	26	1	91	3	Y	23	22	0			1
								4	4	25	9							
10	9238	X	327	-0-		-8911 B	-129003	70	1	255	3	Y	-0-	1	0			-0-
								2	4									

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1074	-0-		-73 B	-8815	196	1	749	3	Y	97	99	0			5
								22	4	107	9							
06	1140	N	1089	-0-		-51 B	-8815	219	1	769	3	Y	77	78	0			4
								16	4	85	9							
07	1364	N	1674	-0-		310 B	-8505	262	1	894	3	Y	436	414	0			26
								38	4	480	9							
08	1364	X	5561	-0-		4197 B	-4308	850	1	3155	3	Y	1279	1252	0			53
								149	4	1407	9							
09	1320	X	4655	-0-		3335 B	-973	774	1	2726	3	Y	933	943	0			43
								129	4	1026	9							
10	2875	X	3848	-0-		973 B	-0-	648	1	2357	3	Y	746	759	0			30
								22	4	821	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	171	-0-		-387 B	-76887	23	1	148	3	Y	-0-					-0-
06	0	N	137	-0-		137 B	-76750	21	1	116	3	Y	-0-					-0-
07	0	N	-0-	-0-		-0- B	-76750					Y	-0-					-0-
08	186	N	29	-0-		-157 B	-76750	3	3	26	9	Y	24	24	0			-0-
09	150	N	135	-0-		-15 B	-76750	17	1	104	3	Y	13	13	0			-0-
								14	9									
10	0	N	117	-0-		117 B	-76633	16	1	87	3	Y	13	13	0			-0-
								14	9									

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	209	-0-		-814 B	-0-	1	1	10	3	Y	180	179	0			1
								198	9									
06	990	X	130	-0-		-860 B	-0-	1	1	6	3	Y	112	112	0			1
								123	9									
07	1023	X	354	-0-		-669 B	-0-	3	1	18	3	Y	303	302	0			2
								333	9									
08	334	N	334	-0-		-0- B	-0-	3	1	17	3	Y	285	284	0			3
								314	9									
09	510	N	510	-0-		-0- B	-0-	4	1	26	3	Y	436	434	0			5
								480	9									
10	535	N	535	-0-		-0- B	-0-	5	1	25	3	Y	459	458	0			6
								505	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	4763	-0-		2469	B	-66344	501	1	3276	3	Y	888	887	0			6
									9	4	977	9							
06	2580	X	2377	-0-		-203	B	-66344	269	1	1451	3	Y	594	592	0			8
									4	4	653	9							
07	3379	X	465	-0-		-2914	B	-66344	8	1	49	3	Y	371	377	0			2
									408	9									
08	4774	X	5153	-0-		379	B	-65965	547	1	3640	3	Y	873	867	0			8
									6	4	960	9							
09	4620	X	4558	-0-		-62	B	-65965	552	1	3452	3	Y	492	495	0			5
									13	4	541	9							
10	4774	X	2351	-0-		-2423	B	-65965	258	1	1431	3	Y	598	595	0			8
									4	4	658	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5983	X	7611	-0-		1628	B	-103080	608	1	6749	3	Y	218	220	0			2
									14	4	240	9							
06	6240	X	2883	-0-		-3357	B	-103080	228	1	2536	3	Y	104	46	0	59	1	1
									5	4	114	9							
07	6696	X	5227	-0-		-1469	B	-103080	426	1	4585	3	Y	190	189	0			2
									7	4	209	9							
08	7626	X	4594	-0-		-3032	B	-103080	388	1	4006	3	Y	172	172	0			2
									11	4	189	9							
09	7380	X	5301	-0-		-2079	B	-103080	431	1	4624	3	Y	218	217	0			3
									6	4	240	9							
10	7626	X	4159	-0-		-3467	B	-103080	364	1	3586	3	Y	183	184	0			2
									8	4	201	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	1001	-0-		257	B	-56351	105	1	684	3	Y	191	190	0			1
									2	4	210	9							
06	510	X	896	-0-		386	B	-55965	113	1	610	3	Y	155	154	0			2
									2	4	171	9							
07	496	X	5564	-0-		5068	B	-50897	779	1	4625	3	Y	136	137	0			1
									10	4	150	9							
08	992	N	7789	-0-		6797	B	-44100	995	1	6619	3	Y	149	149	0			1
									11	4	164	9							
09	900	N	9851	-0-		8951	B	-35149	1329	1	8303	3	Y	171	170	0			2
									31	4	188	9							
10	2573	X	9743	-0-		7170	B	-27979	1458	1	8091	3	Y	157	157	0			2
									21	4	173	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	B	-36899					Y	-0-					-0-
06	270	N	366	-0-		96	B	-36803	56	1	300	3	Y	8	8	0			-0-
									1	4	9	9							
07	0	N	638	-0-		638	B	-36165	91	1	538	3	Y	7	7	0			-0-
									1	4	8	9							
08	0	N	-0-	-0-		-0-	B	-36165					Y	-0-					-0-
09	360	N	-0-	-0-		-360	B	-36165					Y	-0-					-0-
10	651	N	-0-	-0-		-651	B	-36165					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	307	-0-	-871 B	-110518	21	1	140	3	Y	133	133	0			1
							146	9									
06	1140	X	236	-0-	-904 B	-110518	4	1	21	3	Y	192	190	0			3
							211	9									
07	1178	X	12	-0-	-1166 B	-110518	1	3	11	9	Y	10	13	0			-0-
08	310	X	347	-0-	37 B	-110481	5	1	35	3	Y	279	277	0			2
							307	9									
09	300	X	241	-0-	-59 B	-110481	4	1	24	3	Y	194	194	0			2
							213	9									
10	310	X	170	-0-	-140 B	-110481	3	1	16	3	Y	137	137	0			2
							151	9									

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2491	-0-	-578 B	-51503	208	1	1358	3	Y	837	832	0			6
							4	4	921	9							
06	2970	X	1583	-0-	-1387 B	-51503	240	1	1293	3	Y	43	48	0			1
							3	4	47	9							
07	2170	X	1424	-0-	-746 B	-51503	197	1	1169	3	Y	51	52	0			-0-
							2	4	56	9							
08	2480	X	1549	-0-	-931 B	-51503	195	1	1300	3	Y	47	47	0			-0-
							2	4	52	9							
09	2400	X	1827	-0-	-573 B	-51503	242	1	1510	3	Y	63	62	0			1
							6	4	69	9							
10	2480	X	1897	-0-	-583 B	-51503	276	1	1532	3	Y	77	77	0			1
							4	4	85	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-8724					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-8724					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-8724					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	1279	-0-	-1511 B	-45834	121	1	904	3	Y	228	226	0			3
							3	4	251	9							
06	2700	X	2410	-0-	-290 B	-45834	247	1	1690	3	Y	427	425	0			5
							3	4	470	9							
07	2046	X	2021	-0-	-25 B	-45834	222	1	1433	3	Y	328	328	0			5
							5	4	361	9							
08	1798	X	1399	-0-	-399 B	-45834	166	1	1025	3	Y	186	188	0			3
							3	4	205	9							
09	2400	X	1150	-0-	-1250 B	-45834	125	1	807	3	Y	196	196	0			3
							2	4	216	9							
10	2480	X	2459	-0-	-21 B	-45834	275	1	1645	3	Y	485	480	0			8
							5	4	534	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	388	-0-		-1937 B	-102132	20	1	153	3	Y	195	193	0			2
								215	9									
06	2250	X	65	-0-		-2185 B	-102132	1	1	9	3	Y	50	51	0			1
								55	9									
07	2325	X	-0-	-0-		-2325 B	-102132					Y	-0-	1	0			-0-
08	403	X	-0-	-0-		-403 B	-102132					Y	-0-					-0-
09	390	X	-0-	-0-		-390 B	-102132					Y	-0-					-0-
10	403	X	-0-	-0-		-403 B	-102132					Y	-0-					-0-

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	410	-0-		-892 B	-31445	42	1	277	3	Y	82	82	0			1
								1	4	90	9							
06	1230	X	1612	-0-		382 B	-31063	211	1	1139	3	Y	235	233	0			3
								3	4	259	9							
07	1271	X	176	-0-		-1095 B	-31063	22	1	133	3	Y	19	22	0			-0-
								21	9									
08	496	X	1502	-0-		1006 B	-30057	159	1	1057	3	Y	258	256	0			2
								2	4	284	9							
09	1620	X	387	-0-		-1233 B	-30057	33	1	206	3	Y	134	135	0			1
								1	4	147	9							
10	1674	X	345	-0-		-1329 B	-30057	33	1	182	3	Y	118	117	0			2
								130	9									

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2884	-0-		-526 B	-81976	408	1	2249	3	Y	194	193	0			6
								14	4	213	9							
06	3420	X	2190	-0-		-1230 B	-81976	290	1	1684	3	Y	187	185	0			8
								10	4	206	9							
07	3534	X	2420	-0-		-1114 B	-81976	339	1	1875	3	Y	179	181	0			6
								9	4	197	9							
08	3534	X	2281	-0-		-1253 B	-81976	339	1	1805	3	Y	115	117	0			4
								10	4	127	9							
09	2790	X	3073	-0-		283 B	-81693	463	1	2320	3	Y	251	248	0			7
								14	4	276	9							
10	2883	X	2712	-0-		-171 B	-81693	396	1	2064	3	Y	217	218	0			6
								13	4	239	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2038	-0-		-1341 B	-31014	223	1	1232	3	Y	523	528	0			17
								8	4	575	9							
06	3270	X	1810	-0-		-1460 B	-31014	206	1	1197	3	Y	364	365	0			16
								7	4	400	9							
07	2635	X	1892	-0-		-743 B	-31014	236	1	1306	3	Y	313	319	0			10
								6	4	344	9							
08	2635	X	1771	-0-		-864 B	-31014	229	1	1219	3	Y	287	288	0			9
								7	4	316	9							
09	2550	X	1442	-0-		-1108 B	-31014	196	1	983	3	Y	234	236	0			7
								6	4	257	9							
10	1891	N	1581	-0-		-310 B	-31014	209	1	1088	3	Y	252	252	0			7
								7	4	277	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	403	N	8	-0-	-395 B	-20891	1	3	7	9	Y	6	6	0		-0-
06	0	N	-0-	-0-	-0- B	-20891					Y	1	1	0		-0-
07	0	N	100	-0-	100 B	-20791	15	1	83	3	Y	2	2	0		-0-
							2	9								
08	8	N	-0-	-0-	-8 B	-20791					Y	-0-				-0-
09	0	N	-0-	-0-	-0- B	-20791					Y	-0-				-0-
10	31	N	-0-	-0-	-31 B	-20791					Y	-0-				-0-

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

05	1364	N	1139	-0-	-225 B	-33609	212	1	737	3	Y	167	165	0		6
							6	4	184	9						
06	1230	N	1306	-0-	76 B	-33533	226	1	852	3	Y	199	199	0		6
							9	4	219	9						
07	1085	N	1112	-0-	27 B	-33506	243	1	663	3	Y	181	180	0		7
							7	4	199	9						
08	1147	N	1354	-0-	207 B	-33299	255	1	830	3	Y	240	237	0		10
							5	4	264	9						
09	1320	N	1332	-0-	12 B	-33287	227	1	923	3	Y	159	164	0		5
							7	4	175	9						
10	1116	N	1690	-0-	574 B	-32713	256	1	925	3	Y	456	441	0		20
							7	4	502	9						

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

05	558	N	648	-0-	90 B	-48928	27	1	94	3	Y	478	475	0		16
							1	4	526	9						
06	510	N	960	-0-	450 B	-48478	40	1	150	3	Y	698	692	0		22
							2	4	768	9						
07	651	N	862	-0-	211 B	-48267	37	1	102	3	Y	656	651	0		27
							1	4	722	9						
08	217	N	682	-0-	465 B	-47802	30	1	98	3	Y	503	509	0		21
							1	4	553	9						
09	210	N	698	-0-	488 B	-47314	29	1	117	3	Y	501	505	0		17
							1	4	551	9						
10	217	N	1532	-0-	1315 B	-45999	198	1	715	3	Y	558	550	0		25
							5	4	614	9						

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

05	2666	X	2507	-0-	-159 B	-49099	345	1	1904	3	Y	224	227	0		7
							12	4	246	9						
06	2550	X	2393	-0-	-157 B	-49099	319	1	1851	3	Y	194	193	0		8
							10	4	213	9						
07	3193	X	2569	-0-	-624 B	-49099	356	1	1966	3	Y	216	217	0		7
							9	4	238	9						
08	3193	X	2770	-0-	-423 B	-49099	398	1	2119	3	Y	219	219	0		7
							12	4	241	9						
09	3090	X	2832	-0-	-258 B	-49099	430	1	2152	3	Y	215	216	0		6
							13	4	237	9						
10	2573	X	2363	-0-	-210 B	-49099	347	1	1808	3	Y	179	180	0		5
							11	4	197	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	690	-0-		-767	B	-16197	127	1	444	3	Y	105	107	0			4
									3	4	116	9							
06	300	N	870	-0-		570	B	-15627	162	1	610	3	Y	84	85	0			3
									6	4	92	9							
07	868	N	744	-0-		-124	B	-15627	173	1	472	3	Y	85	85	0			3
									5	4	94	9							
08	682	N	1230	-0-		548	B	-15079	241	1	785	3	Y	181	176	0			8
									5	4	199	9							
09	870	N	1049	-0-		179	B	-14900	180	1	734	3	Y	118	122	0			4
									5	4	130	9							
10	744	N	1443	-0-		699	B	-14201	282	1	1020	3	Y	121	120	0			5
									8	4	133	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	10072	-0-		7313	B	-85035	1289	1	8432	3	Y	299	299	0			2
									22	4	329	9							
06	2160	X	7680	-0-		5520	B	-79515	1157	1	6245	3	Y	237	236	0			3
									17	4	261	9							
07	4061	X	8897	-0-		4836	B	-74679	1236	1	7343	3	Y	275	276	0			2
									15	4	303	9							
08	10075	X	3228	-0-		-6847	B	-74679	399	1	2657	3	Y	153	154	0			1
									4	4	168	9							
09	9750	X	1966	-0-		-7784	B	-74679	251	1	1570	3	Y	126	126	0			1
									6	4	139	9							
10	10075	X	1429	-0-		-8646	B	-74679	194	1	1074	3	Y	144	143	0			2
									3	4	158	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4327	-0-		-261	B	-19968	579	1	3191	3	Y	488	488	0			16
									20	4	537	9							
06	4440	X	4288	-0-		-152	B	-19968	564	1	3275	3	Y	391	390	0			17
									19	4	430	9							
07	6944	X	4895	-0-		-2049	B	-19968	678	1	3745	3	Y	414	418	0			13
									17	4	455	9							
08	6944	X	4987	-0-		-1957	B	-19968	716	1	3816	3	Y	394	394	0			13
									22	4	433	9							
09	6720	X	4607	-0-		-2113	B	-19968	683	1	3419	3	Y	440	441	0			12
									21	4	484	9							
10	4898	X	3391	-0-		-1507	B	-19968	485	1	2528	3	Y	329	332	0			9
									16	4	362	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	3591	-0-		-1028	B	-45530	403	1	2638	3	Y	494	495	0			4
									7	4	543	9							
06	4650	X	4104	-0-		-546	B	-45530	554	1	2989	3	Y	503	500	0			7
									8	4	553	9							
07	4991	X	2484	-0-		-2507	B	-45530	324	1	1922	3	Y	213	219	0			1
									4	4	234	9							
08	4991	X	3332	-0-		-1659	B	-45530	388	1	2582	3	Y	325	323	0			3
									4	4	358	9							
09	4830	X	4166	-0-		-664	B	-45530	509	1	3182	3	Y	421	420	0			4
									12	4	463	9							
10	4247	X	4336	-0-		89	B	-45441	579	1	3212	3	Y	488	485	0			7
									8	4	537	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	6494	-0-	4820	B	-11379	1365	1	4748	3	Y	313	311	0			11
								37	4	344	9							
06	2190	X	2512	-0-	322	B	-11057	488	1	1845	3	Y	145	151	0			5
								19	4	160	9							
07	6107	X	4874	-0-	-1233	B	-11057	1201	1	3284	3	Y	322	314	0			13
								35	4	354	9							
08	6479	X	2698	-0-	-3781	B	-11057	560	1	1826	3	Y	273	274	0			12
								12	4	300	9							
09	6270	X	2470	-0-	-3800	B	-11057	431	1	1753	3	Y	248	252	0			8
								13	4	273	9							
10	6479	X	2329	-0-	-4150	B	-11057	459	1	1658	3	Y	181	181	0			8
								13	4	199	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	7723	-0-	2856	B	-49319	904	1	5917	3	Y	806	806	0			6
								15	4	887	9							
06	6420	X	5825	-0-	-595	B	-49319	819	1	4421	3	Y	521	520	0			7
								12	4	573	9							
07	7223	X	8826	-0-	1603	B	-47716	1159	1	6885	3	Y	698	700	0			5
								14	4	768	9							
08	7719	X	6965	-0-	-754	B	-47716	826	1	5496	3	Y	576	576	0			5
								9	4	634	9							
09	7470	X	6647	-0-	-823	B	-47716	837	1	5233	3	Y	507	507	0			5
								19	4	558	9							
10	8835	X	5474	-0-	-3361	B	-47716	761	1	4223	3	Y	435	434	0			6
								11	4	479	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	10237	-0-	4626	B	-57177	2208	1	7680	3	Y	263	264	0			9
								60	4	289	9							
06	6960	X	6889	-0-	-71	B	-57177	1358	1	5129	3	Y	317	316	0			10
								53	4	349	9							
07	7347	X	13935	-0-	6588	B	-50589	3598	1	9834	3	Y	362	357	0			15
								105	4	398	9							
08	10230	X	10138	-0-	-92	B	-50589	2297	1	7488	3	Y	276	279	0			12
								49	4	304	9							
09	9900	X	10635	-0-	735	B	-49854	2031	1	8270	3	Y	248	252	0			8
								61	4	273	9							
10	12803	X	12767	-0-	-36	B	-49854	2685	1	9699	3	Y	281	277	0			12
								74	4	309	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	1851	-0-	-2613	B	-40659	253	1	1396	3	Y	175	178	0			6
								9	4	193	9							
06	2910	X	1234	-0-	-1676	B	-40659	163	1	945	3	Y	110	111	0			5
								5	4	121	9							
07	1333	X	44	-0-	-1289	B	-40659	1	1	3	3	Y	36	40	0			1
								40	9									
08	1860	X	-0-	-0-	-1860	B	-40659					Y	-0-	1	0			-0-
09	1800	X	-0-	-0-	-1800	B	-40659					Y	-0-					-0-
10	1860	X	1216	-0-	-644	B	-40659	178	1	926	3	Y	96	93	0			3
								6	4	106	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	-0-	-0-	-558 B	-105879					Y	-0-					-0-
06	540	X	-0-	-0-	-540 B	-105879					Y	-0-					-0-
07	558	X	-0-	-0-	-558 B	-105879					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-105879					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-105879					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-105879					Y	-0-					-0-

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

05	7750	X	4687	-0-	-3063 B	-34277	603	1	3497	3	Y	526	519	0			16
							8	4	579	9							
06	7500	X	6663	-0-	-837 B	-34277	890	1	5179	3	Y	528	529	0			15
							13	4	581	9							
07	5208	X	8220	-0-	3012 B	-31265	1231	1	6465	3	Y	456	450	0			21
							22	4	502	9							
08	5208	X	2149	-0-	-3059 B	-31265	340	1	1562	3	Y	221	233	0			9
							4	4	243	9							
09	6660	X	-0-	-0-	-6660 B	-31265					Y	-0-	9	0			-0-
10	8215	X	2956	-0-	-5259 B	-31265	431	1	2098	3	Y	359	346	0			13
							32	4	395	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

05	31	N	90	-0-	59 B	-41299	2	1	15	3	Y	66	66	0			1
							73	9									
06	30	N	55	-0-	25 B	-41274	1	1	10	3	Y	40	41	0			-0-
							44	9									
07	31	N	10	-0-	-21 B	-41274	1	3	9	9	Y	8	8	0			-0-
08	93	N	129	-0-	36 B	-41238	17	1	104	3	Y	7	7	0			-0-
							8	9									
09	60	N	61	-0-	1 B	-41237	8	1	53	3	Y	-0-					-0-
10	10	N	-0-	-0-	-10 B	-41237					Y	-0-					-0-

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

05	1271	X	761	-0-	-510 B	-172025	74	1	486	3	Y	182	181	0			1
							1	4	200	9							
06	1230	X	1018	-0-	-212 B	-172025	130	1	700	3	Y	169	168	0			2
							2	4	186	9							
07	1178	X	487	-0-	-691 B	-172025	57	1	340	3	Y	81	82	0			1
							1	4	89	9							
08	1178	X	1103	-0-	-75 B	-172025	119	1	794	3	Y	172	171	0			2
							1	4	189	9							
09	1020	X	797	-0-	-223 B	-172025	91	1	566	3	Y	125	126	0			1
							2	4	138	9							
10	1054	X	726	-0-	-328 B	-172025	85	1	471	3	Y	154	153	0			2
							1	4	169	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

05	4836	X	134	-0-	-4702 B	-16256	2	1	13	3	Y	108	110	0			1
							119	9									
06	2970	X	273	-0-	-2697 B	-16256	7	1	38	3	Y	207	205	0			3
							228	9									
07	3069	X	-0-	-0-	-3069 B	-16256					Y	-0-	3	0			-0-
08	3069	X	334	-0-	-2735 B	-16256	8	1	53	3	Y	248	246	0			2
							273	9									
09	570	X	184	-0-	-386 B	-16256	5	1	29	3	Y	136	137	0			1
							150	9									
10	279	X	137	-0-	-142 B	-16256	4	1	20	3	Y	103	103	0			1
							113	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2783	-0-		55	B	-218621	485	1	1852	3	Y	356	361	0		18
									54	4	392	9						
06	3270	X	1276	-0-		-1994	B	-218621	226	1	793	3	Y	218	225	0		11
									17	4	240	9						
07	3379	X	1002	-0-		-2377	B	-218621	176	1	601	3	Y	182	182	0		11
									25	4	200	9						
08	4309	X	2448	-0-		-1861	B	-218621	407	1	1510	3	Y	418	412	0		17
									71	4	460	9						
09	3600	X	1903	-0-		-1697	B	-218621	327	1	1150	3	Y	338	339	0		16
									54	4	372	9						
10	2790	X	5	-0-		-2785	B	-218621	1	3	4	9	Y	4	20	0		-0-

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	5682	-0-		1435	B	-134736	1200	1	2854	3	Y	1462	1408	0		62
									20	4	1608	9						
06	3600	X	4508	-0-		908	B	-133828	931	1	2231	3	Y	1214	1212	0		64
									11	4	1335	9						
07	3782	X	5272	-0-		1490	B	-132338	1186	1	2879	3	Y	1076	1080	0		60
									23	4	1184	9						
08	5518	X	3023	-0-		-2495	B	-132338	918	1	2020	3	Y	68	125	0		3
									10	4	75	9						
09	5340	X	3015	-0-		-2325	B	-132338	953	1	2047	3	Y	7	10	0		-0-
									7	4	8	9						
10	5518	X	3248	-0-		-2270	B	-132338	946	1	2151	3	Y	122	115	0		7
									17	4	134	9						

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	8185	-0-		2450	B	-548500	1008	1	6595	3	Y	514	512	0		4
									17	4	565	9						
06	4530	X	7074	-0-		2544	B	-545956	1033	1	5576	3	Y	409	408	0		5
									15	4	450	9						
07	4681	X	4890	-0-		209	B	-545747	662	1	3934	3	Y	260	263	0		2
									8	4	286	9						
08	8184	X	7642	-0-		-542	B	-545747	943	1	6271	3	Y	380	379	0		3
									10	4	418	9						
09	7920	X	7621	-0-		-299	B	-545747	989	1	6181	3	Y	389	388	0		4
									23	4	428	9						
10	8184	X	6638	-0-		-1546	B	-545747	944	1	5240	3	Y	400	398	0		6
									14	4	440	9						

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	4952	-0-		1170	B	-148318	585	1	3829	3	Y	480	479	0		3
									10	4	528	9						
06	1740	X	2363	-0-		623	B	-147695	333	1	1799	3	Y	205	205	0		3
									5	4	226	9						
07	3007	X	3160	-0-		153	B	-147542	418	1	2480	3	Y	234	235	0		2
									5	4	257	9						
08	4960	X	2797	-0-		-2163	B	-147542	333	1	2214	3	Y	224	224	0		2
									4	4	246	9						
09	4800	X	2163	-0-		-2637	B	-147542	268	1	1674	3	Y	195	195	0		2
									6	4	215	9						
10	4960	X	1732	-0-		-3228	B	-147542	235	1	1306	3	Y	171	171	0		2
									3	4	188	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	5466	-0-	351 B	-273418	687	1	4491	3	Y	251	251	0			2
							12	4	276	9							
06	4920	X	5023	-0-	103 B	-273315	746	1	4029	3	Y	215	214	0			3
							11	4	237	9							
07	5208	X	5882	-0-	674 B	-272641	821	1	4874	3	Y	161	163	0			1
							10	4	177	9							
08	5456	X	4641	-0-	-815 B	-272641	587	1	3906	3	Y	129	129	0			1
							6	4	142	9							
09	5280	X	4525	-0-	-755 B	-272641	600	1	3747	3	Y	149	148	0			2
							14	4	164	9							
10	5890	X	2357	-0-	-3533 B	-272641	337	1	1871	3	Y	131	131	0			2
							5	4	144	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	1112	-0-	-438 B	-20039	151	1	831	3	Y	114	115	0			4
							5	4	125	9							
06	1500	X	1039	-0-	-461 B	-20039	130	1	752	3	Y	139	137	0			6
							4	4	153	9							
07	1302	X	1057	-0-	-245 B	-20039	137	1	757	3	Y	145	146	0			5
							3	4	160	9							
08	1116	X	1047	-0-	-69 B	-20039	142	1	757	3	Y	131	132	0			4
							4	4	144	9							
09	1080	X	976	-0-	-104 B	-20039	137	1	688	3	Y	134	134	0			4
							4	4	147	9							
10	1116	X	1021	-0-	-95 B	-20039	135	1	703	3	Y	163	163	0			4
							4	4	179	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8959	X	24932	-0-	15973 B	-515419	2632	1	19641	3	Y	2363	2354	0			29
							60	4	2599	9							
06	8700	X	20684	-0-	11984 B	-503435	2322	1	15908	3	Y	2210	2212	0			27
							23	4	2431	9							
07	9114	X	13874	-0-	4760 B	-498675	1697	1	10948	3	Y	1080	1090	0			17
							41	4	1188	9							
08	24924	X	9990	-0-	-14934 B	-498675	1271	1	7832	3	Y	789	793	0			13
							19	4	868	9							
09	24120	X	8886	-0-	-15234 B	-498675	1089	1	7012	3	Y	698	700	0			11
							17	4	768	9							
10	24924	X	11914	-0-	-13010 B	-498675	1550	1	9277	3	Y	963	958	0			16
							28	4	1059	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15593	X	-0-	-0-	-15593 B	-331447					Y	-0-	1	0			-0-
06	15090	X	6478	-0-	-8612 B	-331447	736	1	5042	3	Y	630	622	0			8
							7	4	693	9							
07	6014	X	20100	-0-	14086 B	-317361	2423	1	15631	3	Y	1807	1787	0			28
							58	4	1988	9							
08	6014	X	20818	-0-	14804 B	-302557	2459	1	15161	3	Y	2874	2855	0			47
							37	4	3161	9							
09	6480	X	16169	-0-	9689 B	-292868	1967	1	12666	3	Y	1369	1394	0			22
							30	4	1506	9							
10	20088	X	8624	-0-	-11464 B	-292868	1140	1	6823	3	Y	582	594	0			10
							21	4	640	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3450	-0-	-704 B	-0-	469	1	2584	3	Y	346	347	0			12
							16	4	381	9							
06	4020	X	3191	-0-	-829 B	-0-	414	1	2407	3	Y	324	322	0			14
							14	4	356	9							
07	4154	X	3117	-0-	-1037 B	-0-	430	1	2375	3	Y	274	279	0			9
							11	4	301	9							
08	7130	X	3292	-0-	-3838 B	-0-	472	1	2516	3	Y	264	265	0			8
							14	4	290	9							
09	6900	X	3219	-0-	-3681 B	-0-	463	1	2320	3	Y	384	381	0			11
							14	4	422	9							
10	3566	X	3566	-0-	-0- B	-0-	493	1	2572	3	Y	441	440	0			12
							16	4	485	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4140	X	4140	-0-	-0- B	-0-	447	1	2592	3	Y	995	981	0			30
							6	4	1095	9							
06	5100	X	5100	-0-	-0- B	-0-	551	1	3206	3	Y	1214	1209	0			35
							8	4	1335	9							
07	4986	X	4986	-0-	-0- B	-0-	625	1	3279	3	Y	974	963	0			46
							11	4	1071	9							
08	5235	X	5235	-0-	-0- B	-0-	716	1	3288	3	Y	1112	1115	0			43
							8	4	1223	9							
09	5100	X	4093	-0-	-1007 B	-0-	571	1	2548	3	Y	874	893	0			24
							13	4	961	9							
10	5270	X	2558	-0-	-2712 B	-0-	311	1	1516	3	Y	644	645	0			23
							23	4	708	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	3346	-0-	1362 B	-25785	482	1	2661	3	Y	170	172	0			6
							16	4	187	9							
06	1920	X	2896	-0-	976 B	-24809	409	1	2376	3	Y	89	91	0			4
							13	4	98	9							
07	3069	X	2494	-0-	-575 B	-24809	375	1	2072	3	Y	34	37	0			1
							10	4	37	9							
08	3348	X	2663	-0-	-685 B	-24809	400	1	2131	3	Y	109	107	0			3
							12	4	120	9							
09	3240	X	3247	-0-	7 B	-24802	510	1	2555	3	Y	151	150	0			4
							16	4	166	9							
10	3348	X	1644	-0-	-1704 B	-24802	246	1	1285	3	Y	95	96	0			3
							8	4	105	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	3811	-0-	804 B	-718892	446	1	2916	3	Y	401	401	0			3
							8	4	441	9							
06	2880	X	3464	-0-	584 B	-718308	508	1	2742	3	Y	188	189	0			2
							7	4	207	9							
07	2976	X	3855	-0-	879 B	-717429	507	1	3014	3	Y	298	298	0			2
							6	4	328	9							
08	3813	X	4644	-0-	831 B	-716598	557	1	3704	3	Y	343	342	0			3
							6	4	377	9							
09	3690	X	3561	-0-	-129 B	-716598	448	1	2803	3	Y	273	273	0			3
							10	4	300	9							
10	3844	X	3016	-0-	-828 B	-716598	416	1	2309	3	Y	259	258	0			4
							6	4	285	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	4650	X	3619	-0-		-1031	B	-262222	661	1	2299	3	Y	583	572	0			20
									18	4	641	9							
06	4500	X	4319	-0-		-181	B	-262222	780	1	2946	3	Y	512	516	0			16
									30	4	563	9							
07	4092	X	3425	-0-		-667	B	-262222	808	1	2209	3	Y	349	351	0			14
									24	4	384	9							
08	4092	X	3817	-0-		-275	B	-262222	816	1	2661	3	Y	294	296	0			12
									17	4	323	9							
09	4320	X	3779	-0-		-541	B	-262222	688	1	2802	3	Y	244	248	0			8
									21	4	268	9							
10	4464	X	4278	-0-		-186	B	-262222	823	1	2973	3	Y	417	407	0			18
									23	4	459	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	7068	X	6468	-0-		-600	B	-0-	835	1	4843	3	Y	707	710	0			22
									12	4	778	9							
06	6840	X	5154	-0-		-1686	B	-0-	620	1	3608	3	Y	834	832	0			24
									9	4	917	9							
07	7316	X	7147	-0-		-169	B	-0-	950	1	4988	3	Y	1084	1057	0			51
									17	4	1192	9							
08	7894	X	7894	-0-		-0-	B	-0-	1272	1	5842	3	Y	696	720	0			27
									14	4	766	9							
09	7080	X	5690	-0-		-1390	B	-0-	867	1	3871	3	Y	847	851	0			23
									20	4	932	9							
10	7161	X	3603	-0-		-3558	B	-0-	603	1	2937	3	Y	16	38	0			1
									45	4	18	9							

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	5027	X	5027	-0-		-0-	B	-0-	604	1	3501	3	Y	830	826	0			25
									9	4	913	9							
06	5060	X	5060	-0-		-0-	B	-0-	620	1	3608	3	Y	748	751	0			22
									9	4	823	9							
07	4712	X	4279	-0-		-433	B	-0-	548	1	2876	3	Y	768	754	0			36
									10	4	845	9							
08	5022	X	4844	-0-		-178	B	-0-	701	1	3221	3	Y	831	835	0			32
									8	4	914	9							
09	5070	X	3912	-0-		-1158	B	-0-	551	1	2462	3	Y	805	815	0			22
									13	4	886	9							
10	5239	X	1688	-0-		-3551	B	-0-	173	1	842	3	Y	600	600	0			22
									13	4	660	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	24614	X	9934	-0-		-14680	B	-345473	1436	1	7921	3	Y	480	468	0			16
									49	4	528	9							
06	23820	X	4356	-0-		-19464	B	-345473	603	1	3502	3	Y	210	217	0			9
									20	4	231	9							
07	12989	X	8826	-0-		-4163	B	-345473	1261	1	6968	3	Y	514	506	0			17
									32	4	565	9							
08	9920	X	4661	-0-		-5259	B	-345473	675	1	3595	3	Y	337	343	0			11
									20	4	371	9							
09	9600	X	318	-0-		-9282	B	-345473	38	1	191	3	Y	80	89	0			2
									1	4	88	9							
10	9920	X	3024	-0-		-6896	B	-345473	447	1	2331	3	Y	211	207	0			6
									14	4	232	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	3120	-0-	764 B	-380600	327	1	2442	3	Y	313	312	0			4
							7	4	344	9							
06	2550	X	3073	-0-	523 B	-380077	358	1	2455	3	Y	233	234	0			3
							4	4	256	9							
07	2635	X	7377	-0-	4742 B	-375335	874	1	5640	3	Y	765	756	0			12
							21	4	842	9							
08	3131	X	13871	-0-	10740 B	-364595	1737	1	10711	3	Y	1270	1261	0			21
							26	4	1397	9							
09	3060	X	13160	-0-	10100 B	-354495	1603	1	10319	3	Y	1103	1106	0			18
							25	4	1213	9							
10	4898	X	14469	-0-	9571 B	-344924	1893	1	11331	3	Y	1100	1100	0			18
							35	4	1210	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15285	X	15285	-0-	-0- B	-0-	1976	1	11459	3	Y	1656	1643	0			51
							28	4	1822	9							
06	15169	X	15169	-0-	-0- B	-0-	1924	1	11193	3	Y	1840	1838	0			53
							28	4	2024	9							
07	15438	X	13657	-0-	-1781 B	-0-	1877	1	9857	3	Y	1718	1690	0			81
							33	4	1890	9							
08	15438	X	14302	-0-	-1136 B	-0-	2213	1	10168	3	Y	1724	1738	0			67
							25	4	1896	9							
09	15180	X	10528	-0-	-4652 B	-0-	1635	1	7302	3	Y	1412	1441	0			38
							38	4	1553	9							
10	15686	X	10783	-0-	-4903 B	-0-	1525	1	7425	3	Y	1562	1543	0			57
							115	4	1718	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10013	X	10079	-0-	66 B	-345024	2466	1	5866	3	Y	1552	1561	0			66
							40	4	1707	9							
06	9810	X	8838	-0-	-972 B	-345024	2132	1	5109	3	Y	1429	1420	0			75
							25	4	1572	9							
07	10137	X	9177	-0-	-960 B	-345024	2297	1	5574	3	Y	1147	1158	0			64
							44	4	1262	9							
08	10075	X	8478	-0-	-1597 B	-345024	2215	1	4875	3	Y	1240	1244	0			60
							24	4	1364	9							
09	9750	X	9192	-0-	-558 B	-345024	2586	1	5557	3	Y	935	946	0			49
							20	4	1029	9							
10	10075	X	7791	-0-	-2284 B	-345024	2231	1	5074	3	Y	405	431	0			23
							40	4	446	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	6185	-0-	-914 B	-264915	858	1	4730	3	Y	516	514	0			17
							29	4	568	9							
06	6870	X	5517	-0-	-1353 B	-264915	736	1	4274	3	Y	439	437	0			19
							24	4	483	9							
07	6820	X	5391	-0-	-1429 B	-264915	746	1	4123	3	Y	457	461	0			15
							19	4	503	9							
08	6820	X	5317	-0-	-1503 B	-264915	765	1	4076	3	Y	412	414	0			13
							23	4	453	9							
09	6600	X	4737	-0-	-1863 B	-264915	711	1	3560	3	Y	404	406	0			11
							22	4	444	9							
10	6200	X	4001	-0-	-2199 B	-264915	584	1	3045	3	Y	321	323	0			9
							19	4	353	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	462	-0-	-189 B	-475162	59	1	388	3	Y	13	13	0			-0-
							1	4	14	9							
06	30	N	462	-0-	432 B	-474730	64	1	345	3	Y	47	46	0			1
							1	4	52	9							
07	31	N	436	-0-	405 B	-474325	56	1	333	3	Y	42	43	0			-0-
							1	4	46	9							
08	465	N	670	-0-	205 B	-474120	86	1	571	3	Y	11	11	0			-0-
							1	4	12	9							
09	450	N	489	-0-	39 B	-474081	59	1	372	3	Y	52	51	0			1
							1	4	57	9							
10	434	N	489	-0-	55 B	-474026	66	1	366	3	Y	51	51	0			1
							1	4	56	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

05	7750	X	8017	-0-	267 B	-352307	1171	1	6457	3	Y	317	318	0			11
							40	4	349	9							
06	10890	X	9576	-0-	-1314 B	-352307	1326	1	7702	3	Y	458	449	0			20
							44	4	504	9							
07	11253	X	9391	-0-	-1862 B	-352307	1382	1	7637	3	Y	306	316	0			10
							35	4	337	9							
08	11253	X	9722	-0-	-1531 B	-352307	1460	1	7779	3	Y	399	396	0			13
							44	4	439	9							
09	9570	X	8427	-0-	-1143 B	-352307	1298	1	6503	3	Y	533	531	0			15
							40	4	586	9							
10	9889	X	7657	-0-	-2232 B	-352307	1140	1	5942	3	Y	489	491	0			13
							37	4	538	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

05	5735	X	-0-	-0-	-5735 B	-367015					Y	-0-	1	0			-0-
06	5640	X	6299	-0-	659 B	-366356	867	1	4680	3	Y	672	663	0			9
							13	4	739	9							
07	5828	X	5084	-0-	-744 B	-366356	645	1	3829	3	Y	547	552	0			4
							8	4	602	9							
08	5828	X	4411	-0-	-1417 B	-366356	511	1	3402	3	Y	447	447	0			4
							6	4	492	9							
09	6300	X	4086	-0-	-2214 B	-366356	498	1	3114	3	Y	420	420	0			4
							12	4	462	9							
10	6510	X	4040	-0-	-2470 B	-366356	544	1	3019	3	Y	426	424	0			6
							8	4	469	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 12/17/2023 TOTAL DEPTH 12472 PERF.12485 - 18201

05	0	N	7917	-0-	7917 B	-305054	1069	1	5895	3	Y	834	854	0			28
							36	4	917	9							
06	2130	X	7402	-0-	5272 B	-299782	964	1	5601	3	Y	732	728	0			32
							32	4	805	9							
07	2201	X	7138	-0-	4937 B	-294845	972	1	5370	3	Y	701	710	0			23
							25	4	771	9							
08	8959	X	7081	-0-	-1878 B	-294845	1011	1	5386	3	Y	594	598	0			19
							31	4	653	9							
09	7740	X	6577	-0-	-1163 B	-294845	981	1	4911	3	Y	595	597	0			17
							30	4	655	9							
10	7905	X	6586	-0-	-1319 B	-294845	953	1	4968	3	Y	576	577	0			16
							31	4	634	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		62	-0-	62	B	-329101	1	1	7	3	Y	49	47	0			2
								54	9									
06	14B2 EXT		-0-	-0-	-0-	B	-329101					Y	-0-	2	0			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-329101					Y	-0-					-0-
08	62	N	-0-	-0-	-62	B	-329101					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-329101					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-329101					Y	-0-					-0-

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2150	-0-	-423	B	-42849	59	1	141	3	Y	1772	1745	0			76
								1	4	1949	9							
06	2190	X	1776	-0-	-414	B	-42849	234	1	561	3	Y	889	918	0			47
								3	4	978	9							
07	2480	X	1669	-0-	-811	B	-42849	101	1	244	3	Y	1202	1182	0			67
								2	4	1322	9							
08	2480	X	108	-0-	-2372	B	-42849	4	1	9	3	Y	86	149	0			4
								95	9									
09	3660	X	-0-	-0-	-3660	B	-42849					Y	1	5	0			-0-
10	2139	X	3203	-0-	1064	B	-41785	806	1	1832	3	Y	500	472	0			28
								15	4	550	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	2453	-0-	-2538	B	-422490	331	1	1826	3	Y	259	269	0			9
								11	4	285	9							
06	4830	X	4981	-0-	151	B	-422339	659	1	3827	3	Y	430	420	0			19
								22	4	473	9							
07	5735	X	4437	-0-	-1298	B	-422339	600	1	3315	3	Y	461	465	0			15
								15	4	507	9							
08	5735	X	4378	-0-	-1357	B	-422339	619	1	3297	3	Y	403	405	0			13
								19	4	443	9							
09	5550	X	3255	-0-	-2295	B	-422339	477	1	2391	3	Y	338	342	0			9
								15	4	372	9							
10	5146	X	4647	-0-	-499	B	-422339	670	1	3490	3	Y	423	420	0			12
								22	4	465	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	6878	-0-	3313	B	-245036	840	1	5494	3	Y	482	481	0			3
								14	4	530	9							
06	3450	X	11853	-0-	8403	B	-236633	1595	1	8610	3	Y	1477	1461	0			19
								23	4	1625	9							
07	5518	X	5277	-0-	-241	B	-236633	626	1	3719	3	Y	840	853	0			6
								8	4	924	9							
08	6882	X	5383	-0-	-1499	B	-236633	589	1	3919	3	Y	790	789	0			7
								6	4	869	9							
09	11850	X	3328	-0-	-8522	B	-236633	403	1	2519	3	Y	361	364	0			4
								9	4	397	9							
10	12245	X	2723	-0-	-9522	B	-236633	370	1	2054	3	Y	267	267	0			4
								5	4	294	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	10137	X	1538	-0-	-8599 B	-370975	156	1	903	3	Y	434	432	0		13
							2	4	477	9						
06	9810	X	2101	-0-	-7709 B	-370975	268	1	1557	3	Y	247	253	0		7
							4	4	272	9						
07	10137	X	406	-0-	-9731 B	-370975	45	1	238	3	Y	111	113	0		5
							1	4	122	9						
08	4805	X	-0-	-0-	-4805 B	-370975					Y	-0-	5	0		-0-
09	2100	X	-0-	-0-	-2100 B	-370975					Y	-0-				-0-
10	2170	X	87	-0-	-2083 B	-370975	2	1	11	3	Y	67	65	0		2
							74	9								

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	7254	X	5655	-0-	-1599 B	-625136	791	1	4361	3	Y	433	440	0		14
							27	4	476	9						
06	6900	X	7597	-0-	697 B	-624439	1013	1	5882	3	Y	608	596	0		26
							33	4	669	9						
07	8494	X	7489	-0-	-1005 B	-624439	1031	1	5697	3	Y	668	672	0		22
							26	4	735	9						
08	8494	X	7123	-0-	-1371 B	-624439	1018	1	5426	3	Y	589	592	0		19
							31	4	648	9						
09	8220	X	6496	-0-	-1724 B	-624439	952	1	4769	3	Y	678	678	0		19
							29	4	746	9						
10	7843	X	7239	-0-	-604 B	-624439	1038	1	5409	3	Y	689	689	0		19
							34	4	758	9						

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	1209	N	1543	-0-	334 B	-476738	284	1	987	3	Y	240	239	0		8
							8	4	264	9						
06	1710	N	586	-0-	-1124 B	-476738	107	1	405	3	Y	64	70	0		2
							4	4	70	9						
07	1674	N	-0-	-0-	-1674 B	-476738					Y	-0-	2	0		-0-
08	1767	X	-0-	-0-	-1767 B	-476738					Y	-0-				-0-
09	1620	X	-0-	-0-	-1620 B	-476738					Y	-0-				-0-
10	1550	X	-0-	-0-	-1550 B	-476738					Y	-0-				-0-

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	5115	X	3158	-0-	-1957 B	-931937	599	1	2084	3	Y	417	413	0		14
							16	4	459	9						
06	3360	X	3574	-0-	214 B	-931723	675	1	2548	3	Y	295	300	0		9
							26	4	325	9						
07	2759	X	2630	-0-	-129 B	-931723	608	1	1663	3	Y	310	306	0		13
							18	4	341	9						
08	3162	X	3508	-0-	346 B	-931377	738	1	2405	3	Y	317	317	0		13
							16	4	349	9						
09	3570	X	3634	-0-	64 B	-931313	646	1	2631	3	Y	307	310	0		10
							19	4	338	9						
10	3689	X	2230	-0-	-1459 B	-931313	430	1	1553	3	Y	214	215	0		9
							12	4	235	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1113	-0-	-747 B	-727790	229	1	797	3	Y	74	76	0			3
							6	4	81	9							
06	1770	X	704	-0-	-1066 B	-727790	123	1	463	3	Y	103	103	0			3
							5	4	113	9							
07	1829	X	582	-0-	-1247 B	-727790	120	1	329	3	Y	117	115	0			5
							4	4	129	9							
08	1395	X	-0-	-0-	-1395 B	-727790					Y	-0-	5	0			-0-
09	1350	X	-0-	-0-	-1350 B	-727790					Y	-0-					-0-
10	1116	X	-0-	-0-	-1116 B	-727790					Y	-0-					-0-

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1293	-0-	-164 B	-283526	127	1	946	3	Y	197	200	0			2
							3	4	217	9							
06	1410	N	1364	-0-	-46 B	-283526	141	1	966	3	Y	233	232	0			3
							1	4	256	9							
07	1519	N	1279	-0-	-240 B	-283526	142	1	913	3	Y	201	201	0			3
							3	4	221	9							
08	1519	X	28	-0-	-1491 B	-283526	3	3	25	9	Y	23	26	0			-0-
09	1470	X	15	-0-	-1455 B	-283526	2	1	13	3	Y	-0-					-0-
10	1395	X	-0-	-0-	-1395 B	-283526					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	3052	-0-	727 B	-445806	546	1	2086	3	Y	326	327	0			16
							61	4	359	9							
06	2640	X	1747	-0-	-893 B	-445806	324	1	1137	3	Y	238	242	0			12
							24	4	262	9							
07	2728	X	2536	-0-	-192 B	-445806	465	1	1585	3	Y	381	370	0			23
							67	4	419	9							
08	3038	X	2640	-0-	-398 B	-445806	450	1	1672	3	Y	399	405	0			17
							79	4	439	9							
09	2940	X	1756	-0-	-1184 B	-445806	315	1	1110	3	Y	253	258	0			12
							53	4	278	9							
10	3038	X	1403	-0-	-1635 B	-445806	246	1	896	3	Y	230	233	0			9
							8	4	253	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	6766	-0-	-736 B	-39278	1265	1	4829	3	Y	482	481	0			24
							142	4	530	9							
06	8430	X	7274	-0-	-1156 B	-39278	1408	1	4948	3	Y	740	726	0			38
							104	4	814	9							
07	8711	X	6685	-0-	-2026 B	-39278	1328	1	4528	3	Y	580	583	0			35
							191	4	638	9							
08	8711	X	8386	-0-	-325 B	-39278	1538	1	5707	3	Y	792	794	0			33
							270	4	871	9							
09	8070	X	6722	-0-	-1348 B	-39278	1278	1	4499	3	Y	665	667	0			31
							213	4	732	9							
10	7502	X	6894	-0-	-608 B	-39278	1283	1	4670	3	Y	815	813	0			33
							44	4	897	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13547	X	12335	-0-	-1212 B	-0-	1505	1	8296	3	Y	2257	2254	0			75
							51	4	2483	9							
06	13050	X	11396	-0-	-1654 B	-0-	1361	1	7905	3	Y	1895	1888	0			82
							45	4	2085	9							
07	14291	X	11634	-0-	-2657 B	-0-	1434	1	7927	3	Y	2034	2050	0			66
							36	4	2237	9							
08	14291	X	10993	-0-	-3298 B	-0-	1483	1	7902	3	Y	1421	1442	0			45
							45	4	1563	9							
09	13830	X	10432	-0-	-3398 B	-0-	1467	1	7346	3	Y	1431	1436	0			40
							45	4	1574	9							
10	12338	X	10383	-0-	-1955 B	-0-	1394	1	7265	3	Y	1526	1524	0			42
							45	4	1679	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2853	-0-	435 B	-452153	507	1	1936	3	Y	321	315	0			16
							57	4	353	9							
06	2340	X	3618	-0-	1278 B	-450875	648	1	2277	3	Y	586	572	0			30
							48	4	645	9							
07	2418	X	588	-0-	-1830 B	-450875	60	1	203	3	Y	287	300	0			17
							9	4	316	9							
08	3441	X	912	-0-	-2529 B	-450875	98	1	364	3	Y	394	395	0			16
							17	4	433	9							
09	3630	X	4566	-0-	936 B	-449939	831	1	2925	3	Y	611	599	0			28
							138	4	672	9							
10	3751	X	4044	-0-	293 B	-449646	702	1	2557	3	Y	692	692	0			28
							24	4	761	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	8577	-0-	3462 B	-708656	1553	1	5928	3	Y	838	832	0			42
							174	4	922	9							
06	4950	X	11520	-0-	6570 B	-702086	2331	1	8189	3	Y	753	756	0			39
							172	4	828	9							
07	5425	X	11971	-0-	6546 B	-695540	2448	1	8349	3	Y	747	741	0			45
							352	4	822	9							
08	8587	X	9924	-0-	1337 B	-694203	1843	1	6839	3	Y	835	845	0			35
							323	4	919	9							
09	10650	X	5570	-0-	-5080 B	-694203	1039	1	3655	3	Y	639	644	0			30
							173	4	703	9							
10	11005	X	4405	-0-	-6600 B	-694203	793	1	2886	3	Y	635	640	0			25
							27	4	699	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		464	-0-	464 B	-907141	94	1	359	3	Y	-0-	1	0			-0-
							11	4									
06	0	X	1197	-0-	1197 B	-905944	261	1	917	3	Y	-0-					-0-
							19	4									
07	14	N	-0-	-0-	-14 B	-905944					Y	-0-					-0-
08	465	X	-0-	-0-	-465 B	-905944					Y	-0-					-0-
09	1200	X	7	-0-	-1193 B	-905944	1	3	6	9	Y	5	5	0			-0-
10	1240	X	36	-0-	-1204 B	-905944	1	1	4	3	Y	28	27	0			1
							31	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	79	-0-	-851 B	-1103128	1	1	6	3	Y	65	76	0			2
							72	9									
06	180	N	359	-0-	179 B	-1102949	5	1	29	3	Y	295	284	0			13
							325	9									
07	434	N	65	-0-	-369 B	-1102949	1	1	5	3	Y	54	65	0			2
							59	9									
08	434	X	-0-	-0-	-434 B	-1102949					Y	-0-	2	0			-0-
09	420	X	-0-	-0-	-420 B	-1102949					Y	-0-					-0-
10	372	X	-0-	-0-	-372 B	-1102949					Y	-0-					-0-

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	5201	-0-	-534 B	-714770	312	1	3466	3	Y	1287	1274	0			13
							7	4	1416	9							
06	5550	X	11737	-0-	6187 B	-708583	735	1	8193	3	Y	2539	1113	0	1412	1	27
							16	4	2793	9							
07	1364	X	13711	-0-	12347 B	-696236	878	1	9452	3	Y	3061	3060	0			28
							14	4	3367	9							
08	5208	X	11350	-0-	6142 B	-690094	762	1	7853	3	Y	2466	2461	0			33
							22	4	2713	9							
09	11730	X	13077	-0-	1347 B	-688747	826	1	8863	3	Y	3069	3059	0			43
							12	4	3376	9							
10	12369	X	14300	-0-	1931 B	-686816	989	1	9737	3	Y	3230	3230	0			43
							21	4	3553	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	2313	-0-	-2957 B	-366886	655	1	1559	3	Y	80	86	0			3
							11	4	88	9							
06	3840	X	2025	-0-	-1815 B	-366886	572	1	1370	3	Y	69	68	0			4
							7	4	76	9							
07	3968	X	3303	-0-	-665 B	-366886	931	1	2259	3	Y	86	85	0			5
							18	4	95	9							
08	3968	X	5081	-0-	1113 B	-365773	1558	1	3430	3	Y	69	71	0			3
							17	4	76	9							
09	3840	X	722	-0-	-3118 B	-365773	200	1	430	3	Y	82	81	0			4
							2	4	90	9							
10	3317	X	536	-0-	-2781 B	-365773	141	1	320	3	Y	65	65	0			4
							3	4	72	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1860	-0-	-93 B	-121341	520	1	1237	3	Y	85	83	0			4
							9	4	94	9							
06	1710	X	1945	-0-	235 B	-121106	534	1	1280	3	Y	114	112	0			6
							6	4	125	9							
07	1767	X	2279	-0-	512 B	-120594	602	1	1461	3	Y	185	181	0			10
							12	4	204	9							
08	1860	N	2259	-0-	399 B	-120195	625	1	1375	3	Y	229	228	0			11
							7	4	252	9							
09	1920	N	2148	-0-	228 B	-119967	609	1	1308	3	Y	205	205	0			11
							5	4	226	9							
10	2294	N	2120	-0-	-174 B	-119967	587	1	1335	3	Y	170	171	0			10
							11	4	187	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	X	4600	-0-	-1166 B	-515777	835	1	2905	3	Y	761	751	0			26
							23	4	837	9							
06	5400	X	4453	-0-	-947 B	-515777	744	1	2811	3	Y	790	791	0			25
							29	4	869	9							
07	4247	X	4079	-0-	-168 B	-515777	877	1	2398	3	Y	707	703	0			29
							26	4	778	9							
08	4588	X	7515	-0-	2927 B	-512850	1568	1	5111	3	Y	730	728	0			31
							33	4	803	9							
09	4440	X	5809	-0-	1369 B	-511481	987	1	4020	3	Y	702	709	0			24
							30	4	772	9							
10	4588	X	4867	-0-	279 B	-511202	884	1	3192	3	Y	697	690	0			31
							24	4	767	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	827	-0-	114 B	-1269811	116	1	386	3	Y	287	287	0			46
							9	4	316	9							
06	660	N	725	-0-	65 B	-1269746	134	1	304	3	Y	257	248	0			55
							4	4	283	9							
07	372	N	687	-0-	315 B	-1269431	115	1	296	3	Y	244	253	0			46
							8	4	268	9							
08	837	N	824	-0-	-13 B	-1269431	145	1	369	3	Y	274	266	0			54
							9	4	301	9							
09	720	N	964	-0-	244 B	-1269187	196	1	454	3	Y	275	267	0			62
							11	4	303	9							
10	682	N	1452	-0-	770 B	-1268417	341	1	764	3	Y	295	281	0			76
							22	4	325	9							

EASLEY UNIT AC WELL #: 2H RRCID -> 293062 COMPL. DATE 08/08/2023 TOTAL DEPTH 12677 PERF.12631 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38193	X	38193	-0-	-0- B	-0-	4881	1	31933	3	Y	1178	1179	0			8
							83	4	1296	9							
06	8402	X	8402	-0-	-0- B	-0-	1258	1	6792	3	Y	304	308	0			4
							18	4	334	9							
07	3875	X	-0-	-0-	-3875 B	-0-					Y	-0-	4	0			-0-
08	17484	X	1760	-0-	-15724 B	-0-	216	1	1437	3	Y	95	94	0			1
							2	4	105	9							
09	16920	X	-0-	-0-	-16920 B	-0-					Y	-0-	1	0			-0-
10	17484	X	7943	-0-	-9541 B	-0-	1107	1	6142	3	Y	616	607	0			9
							16	4	678	9							

ALEXANDER 01 AC WELL #: 01H RRCID -> 293090 COMPL. DATE 05/31/2022 TOTAL DEPTH 12973 PERF.12788 - 20818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21886	X	18433	-0-	-3453 B	-0-	915	1	15413	3	Y	1914	1914	0			-0-
							2105	9									
06	21180	X	16368	-0-	-4812 B	-0-	895	1	13804	3	Y	1517	1517	0			-0-
							1669	9									
07	21886	X	16449	-0-	-5437 B	-0-	942	1	13804	3	Y	1548	1548	0			-0-
							1703	9									
*08	20026	X	15472	-0-	-4554 B	-0-	881	1	12167	3	Y	2204	2204	0			-0-
							2424	9									
09	18570	X	13556	-0-	-5014 B	-0-	800	1	11337	3	Y	1290	1290	0			-0-
							1419	9									
10	18445	X	13561	-0-	-4884 B	-0-	821	1	11169	3	Y	1428	1428	0			-0-
							1571	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 AC WELL #: 02H RRCID -> 293184 COMPL. DATE 05/31/2022 TOTAL DEPTH 12980 PERF.12995 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25017	X	19220	-0-	-5797 B	-0-	988	1	16635	3	Y	1452	1452	0			-0-
							1597	9									
06	24210	X	17688	-0-	-6522 B	-0-	985	1	15189	3	Y	1376	1376	0			-0-
							1514	9									
07	25017	X	17620	-0-	-7397 B	-0-	1001	1	14675	3	Y	1767	1767	0			-0-
							1944	9									
*08	19468	X	17852	-0-	-1616 B	-0-	1033	1	14255	3	Y	2331	2331	0			-0-
							2564	9									
09	18840	X	16148	-0-	-2692 B	-0-	929	1	13162	3	Y	1870	1870	0			-0-
							2057	9									
10	19220	X	15727	-0-	-3493 B	-0-	936	1	12734	3	Y	1870	1870	0			-0-
							2057	9									

RIDLEY FARMS 01 AC WELL #: 11H RRCID -> 294242 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13256 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23498	X	7148	-0-	-16350 B	-0-	297	1	5579	3	Y	1156	1156	0			-0-
							1272	9									
06	15750	X	15524	-0-	-226 B	-0-	398	1	13404	3	Y	1565	1565	0			-0-
							1722	9									
07	24992	X	24992	-0-	-0- B	-0-	324	1	22230	3	Y	2216	2216	0			-0-
							2438	9									
*08	23220	X	23220	-0-	-0- B	-0-	269	1	21002	3	Y	1772	1772	0			-0-
							1949	9									
09	23339	X	23339	-0-	-0- B	-0-	343	1	21207	3	Y	1626	1626	0			-0-
							1789	9									
10	24986	X	22484	-0-	-2502 B	-0-	367	1	20021	3	Y	1905	1905	0			-0-
							2096	9									

DAVIS 01 WELL #: 16H RRCID -> 294336 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294576 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16585	X	9112	-0-	-7473 B	-0-	34	1	7540	3	Y	1398	1398	0			-0-
							1538	9									
06	16050	X	5949	-0-	-10101 B	-0-	17	1	4928	3	Y	913	913	0			-0-
							1004	9									
07	12059	X	4838	-0-	-7221 B	-0-	2735	3	2103	9	Y	1912	1912	0			-0-
*08	15156	X	15156	-0-	-0- B	-0-	278	1	12945	3	Y	1757	1757	0			-0-
							1933	9									
09	12526	X	12526	-0-	-0- B	-0-	363	1	10830	3	Y	1212	1212	0			-0-
							1333	9									
*10	11291	X	11291	-0-	-0- B	-0-	183	1	9616	3	Y	1356	1356	0			-0-
							1492	9									

DAVIS 01 WELL #: 13H RRCID -> 294775 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 501H RRCID -> 295788 COMPL. DATE 05/24/2023 TOTAL DEPTH 13557 PERF.13593 - 21186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OLSON-ESSE UNIT AC WELL #: 6H RRCID -> 295908 COMPL. DATE 04/10/2024 TOTAL DEPTH 12606 PERF.12810 - 19302

05	148273	X	94043	-0-	-54230	B	-0-	7367	1	81739	3	Y	4337	4368	0			42
								166	4	4771	9							
06	106800	X	77498	-0-	-29302	B	-0-	6071	1	67628	3	Y	3332	1471	0	1867	1	36
								134	4	3665	9							
07	104222	X	82305	-0-	-21917	B	-0-	6670	1	71768	3	Y	3422	3426	0			32
								103	4	3764	9							
08	94054	X	75191	-0-	-18863	B	-0-	6317	1	65150	3	Y	3219	3208	0			43
								183	4	3541	9							
09	91020	X	66649	-0-	-24371	B	-0-	5440	1	58381	3	Y	2499	2507	0			35
								79	4	2749	9							
10	94054	X	60226	-0-	-33828	B	-0-	5306	1	52253	3	Y	2324	2328	0			31
								111	4	2556	9							

KIRK 01 WELL #: 502H RRCID -> 295944 COMPL. DATE 06/23/2023 TOTAL DEPTH 13560 PERF.13618 - 21034

05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY AC WELL #: 2H RRCID -> 296238 COMPL. DATE 04/10/2024 TOTAL DEPTH 11997 PERF.12005 - 17056

05	SHUT IN		54938	-0-	54938	B	88762	1114	1	37864	3	Y	14419	14390	0			104
								99	4	15861	9							
06	SHUT IN		45358	-0-	45358	B	134120	975	1	32694	3	Y	10546	10512	0			138
								88	4	11601	9							
07	166742	X	32622	-0-	-134120	B	-0-	1053	1	24114	3	Y	6732	6825	0			45
								50	4	7405	9							
08	45208	X	45208	-0-	-0-	B	-0-	4156	1	27653	3	Y	12140	12078	0			107
								45	4	13354	9							
09	65193	X	65193	-0-	-0-	B	-0-	7231	1	42119	3	Y	14242	14134	0			215
								177	4	15666	9							
10	75771	X	75771	-0-	-0-	B	-0-	9542	1	52945	3	Y	11952	12000	0			167
								137	4	13147	9							

RESSMAN 01 AC WELL #: 12H RRCID -> 298246 COMPL. DATE 06/08/2024 TOTAL DEPTH 13404 PERF.13734 - 19363

06	0		4373	-0-	4373	B	4373	7	1	3750	3	Y	560	560	0			-0-
								616	9									
07	0		172142	-0-	172142	B	176515	184	1	146523	3	Y	23123	23123	0			-0-
								25435	9									
*08	325558	X	149043	-0-	-176515	B	-0-	131	1	127189	3	Y	19748	19748	0			-0-
								21723	9									
09	150570	X	113900	-0-	-36670	B	-0-	110	1	97935	3	Y	14414	14414	0			-0-
								15855	9									
10	155589	X	94558	-0-	-61031	B	-0-	451	1	81492	3	Y	11468	11468	0			-0-
								12615	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

05	6355	X	2484	-0-	-3871	B	-0-	242	1	2131	3	Y	62	92	0			8
								43	4	68	9							
06	6150	X	2150	-0-	-4000	B	-0-	232	1	1800	3	Y	60	58	0			10
								47	4	5	5							
07	6355	X	2427	-0-	-3928	B	-0-	233	1	2136	3	Y	23	30	0			3
								33	4	25	9							
08	5784	X	5784	-0-	-0-	B	-0-	382	1	5240	3	Y	-0-	3	0			-0-
								110	4	52	5							
09	6946	X	6946	-0-	-0-	B	-0-	703	1	4282	3	Y	1651	1325	0			326
								101	4	44	5							
10	12030	X	12030	-0-	-0-	B	-0-	907	1	8884	3	Y	1409	1461	0			274
								384	4	305	5							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

05	39689	X	39689	-0-	-0-	B	-0-	1548	1	34703	3	Y	3125	2781	0			404
								3438	9									
06	38365	X	38365	-0-	-0-	B	-0-	1399	1	33539	3	Y	3115	3009	0			510
								3427	9									
07	24683	X	24683	-0-	-0-	B	-0-	976	1	22210	3	Y	1361	1686	0			185
								1497	9									
08	39680	X	20116	-0-	-19564	B	-0-	999	1	17602	3	Y	1377	1402	0			160
								1515	9									
09	38400	X	15588	-0-	-22812	B	-0-	872	1	13570	3	Y	1042	996	0			206
								1146	9									
10	39680	X	14713	-0-	-24967	B	-0-	957	1	12518	3	Y	1125	1112	0			219
								1238	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	2439	-0-	-1870	B	-0-	46	1	2048	3	Y	278	287	0			35
								39	4	306	9							
06	3930	X	2792	-0-	-1138	B	-0-	59	1	2515	3	Y	141	153	0			23
								63	4	155	9							
07	4061	X	2828	-0-	-1233	B	-0-	68	1	2647	3	Y	54	70	0			7
								54	4	59	9							
08	4061	X	2250	-0-	-1811	B	-0-	52	1	2112	3	Y	41	43	0			5
								41	4	45	9							
09	2790	X	2448	-0-	-342	B	-0-	55	1	2237	3	Y	117	99	0			23
								27	4	129	9							
10	2883	X	2734	-0-	-149	B	-0-	59	1	2357	3	Y	263	235	0			51
								29	4	289	9							

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12099	X	12099	-0-	-0-	B	-0-	504	1	11291	3	Y	276	323	0			36
								304	9									
06	10810	X	10810	-0-	-0-	B	-0-	420	1	10079	3	Y	283	273	0			46
								311	9									
07	9765	X	9658	-0-	-107	B	-0-	396	1	9005	3	Y	234	248	0			32
								257	9									
08	16430	X	5334	-0-	-11096	B	-0-	278	1	4896	3	Y	145	160	0			17
								160	9									
09	15120	X	3926	-0-	-11194	B	-0-	228	1	3547	3	Y	137	127	0			27
								151	9									
10	12090	X	4410	-0-	-7680	B	-0-	301	1	3932	3	Y	161	157	0			31
								177	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

05	31702 X	31702	-0-	-0- B	-0-	1153	1	25417	3	Y	4148	3612	0			536
						569	4	4563	9							
06	18237 X	18237	-0-	-0- B	-0-	693	1	14947	3	Y	1933	2153	0			316
						428	4	43	5							
07	12749 X	12749	-0-	-0- B	-0-	512	1	10549	3	Y	1371	1500	0			187
						180	4	1508	9							
08	26505 X	10865	-0-	-15640 B	-0-	430	1	8858	3	Y	1169	1220	0			136
						205	4	86	5							
*09	25650 X	9200	-0-	-16450 B	-0-	399	1	7444	3	Y	984	925	0			195
						195	4	80	5							
10	26505 X	9858	-0-	-16647 B	-0-	375	1	7604	3	Y	1079	1064	0			210
						371	4	321	5							

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

05	12524 X	6314	-0-	-6210 B	-0-	266	1	5957	3	Y	83	155	0			11
						91	9									
06	12090 X	3664	-0-	-8426 B	-0-	143	1	3432	3	Y	81	79	0			13
						89	9									
07	15655 X	3446	-0-	-12209 B	-0-	141	1	3215	3	Y	82	84	0			11
						90	9									
08	18972 X	2930	-0-	-16042 B	-0-	154	1	2710	3	Y	60	64	0			7
						66	9									
09	18360 X	2730	-0-	-15630 B	-0-	159	1	2468	3	Y	94	82	0			19
						103	9									
10	6324 X	3257	-0-	-3067 B	-0-	221	1	2887	3	Y	135	128	0			26
						149	9									

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

05	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

05	7223 X	5953	-0-	-1270 B	-0-	120	1	5320	3	Y	431	484	0			58
						39	4	474	9							
06	6990 X	6227	-0-	-763 B	-0-	129	1	5576	3	Y	426	414	0			70
						53	4	469	9							
07	7223 X	6734	-0-	-489 B	-0-	193	1	5820	3	Y	570	562	0			78
						94	4	627	9							
08	8525 X	6659	-0-	-1866 B	-0-	287	1	5683	3	Y	580	591	0			67
						51	4	638	9							
09	6240 X	6166	-0-	-74 B	-0-	286	1	5179	3	Y	587	538	0			116
						55	4	646	9							
10	6727 X	6350	-0-	-377 B	-0-	296	1	5351	3	Y	585	587	0			114
						59	4	644	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 294787 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19575

05	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

WESS 4-SLGTR-ECRR (SA) D7 WELL #: D 7H RRCID -> 294839 COMPL. DATE 07/16/2022 TOTAL DEPTH 13119 PERF.13290 - 20317

05	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

KEACH-HALEPESKA (SA) D4 WELL #: D 4H RRCID -> 294870 COMPL. DATE 11/15/2022 TOTAL DEPTH 13919 PERF.13629 - 20126

05	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 294957 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

05	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 295212 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F1 WELL #: F 1H RRCID -> 295485 COMPL. DATE 12/19/2022 TOTAL DEPTH 13420 PERF.13484 - 18588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27528	X	9393	-0-	-18135	B	-0-	180	1	7890	3	Y	1104	1187	0			140
								109	4	1214	9							
06	22350	X	10800	-0-	-11550	B	-0-	215	1	9136	3	Y	1167	1116	0			191
								165	4	1284	9							
07	19220	X	12233	-0-	-6987	B	-0-	349	1	10358	3	Y	1201	1228	0			164
								205	4	1321	9							
08	19189	X	14182	-0-	-5007	B	-0-	618	1	12041	3	Y	1218	1241	0			141
								183	4	1340	9							
09	14520	X	14362	-0-	-158	B	-0-	693	1	12337	3	Y	1012	953	0			200
								219	4	1113	9							
10	16743	X	16743	-0-	-0-	B	-0-	810	1	14432	3	Y	1128	1108	0			220
								260	4	1241	9							

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295507 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295510 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295708 COMPL. DATE 05/04/2023 TOTAL DEPTH 13496 PERF.13626 - 23520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295761 COMPL. DATE 05/04/2023 TOTAL DEPTH 13473 PERF.13465 - 22793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH-HALEPESKA (SA) D1 WELL #: D 1H RRCID -> 296213 COMPL. DATE 11/15/2022 TOTAL DEPTH 13889 PERF.13704 - 20224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WESSENDORFF 5-7-2 (SA) D4 WELL #: D 4H RRCID -> 296633 COMPL. DATE 04/04/2023 TOTAL DEPTH 13394 PERF.13683 - 23068

05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WESS 5-7-3 (SA) D1 WELL #: D 1H RRCID -> 296780 COMPL. DATE 02/10/2023 TOTAL DEPTH 13353 PERF.13862 - 22360

05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WESS 5-7-3 (SA) D2 WELL #: D 2H RRCID -> 296793 COMPL. DATE 02/25/2023 TOTAL DEPTH 13565 PERF.13353 - 23070

05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WA BLACKWELL-MCC (SA) B10 WELL #: B 10H RRCID -> 296967 COMPL. DATE 01/26/2023 TOTAL DEPTH 13633 PERF.13588 - 19782

05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WA BLACKWELL-MCC-KEACH (SA) B12 WELL #: B 12H RRCID -> 297006 COMPL. DATE 01/12/2023 TOTAL DEPTH 13801 PERF.13588 - 23032

05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12161	X	12161	-0-	-0- B	-0-	519	1	10198	3	N	1313	1560	1			188
							1444	9									
06	13560	X	8451	-0-	-5109 B	-0-	414	1	7060	3	N	888	958	1			118
							977	9									
07	14012	X	6916	-0-	-7096 B	-0-	450	1	5555	3	N	828	791	1			155
							911	9									
08	14012	X	8033	-0-	-5979 B	-0-	521	1	6717	3	N	723	603	1			275
							795	9									
09	11760	X	5320	-0-	-6440 B	-0-	444	1	4168	3	N	644	571	1			348
							708	9									
10	12152	X	NO RPT	-0-	-12152 B	-0-					N	NO RPT					348

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX OPERATING LLC 101131
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 04/29/2023 TOTAL DEPTH 3300 PERF. 1868 - 2984

05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

05	6386	X	5089	-0-	-1297	-0-	74	1	5015	3	N	-0-					70
06	6510	X	4360	-0-	-2150	-0-	57	1	4303	3	N	-0-					70
07	7223	X	5537	-0-	-1686	-0-	76	1	5461	3	N	-0-					70
08	7223	X	3855	-0-	-3368	-0-	58	1	3797	3	N	-0-					70
*09	6990	X	-0-	-0-	-6990	-0-					N	-0-					70
*10	6811	X	6811	-0-	-0-	-0-	111	1	6599	3	N	-0-					70
							101	4									

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

05	13113	X	9375	-0-	-3738	-0-	135	1	9240	3	N	-0-					157
06	12690	X	9475	-0-	-3215	-0-	124	1	9351	3	N	-0-					157
07	9787	X	9787	-0-	-0-	-0-	134	1	9653	3	N	-0-					157
08	10565	X	10565	-0-	-0-	-0-	157	1	10408	3	N	-0-					157
*09	9480	X	1048	-0-	-8432	-0-	16	1	1032	3	N	-0-					157
10	9796	X	18	-0-	-9778	-0-	18	3			N	-0-					157

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. 101444
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	919	N	919	-0-	-0-	-0-	810	3	109	9	Y	99	99	1			3
06	718	N	718	-0-	-0-	-0-	634	3	84	9	Y	76	73	1			6
07	796	N	796	-0-	-0-	-0-	720	3	1	4	Y	68	70	1			4
							75	9									
08	930	X	693	-0-	-237	-0-	610	3	83	9	Y	75	75	1			4
09	900	X	747	-0-	-153	-0-	677	3	70	9	Y	64	64	1			4
10	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					4

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	103	-0-	-548	-0-	2	1	101	3	Y	-0-	5	0			-0-
06	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
*07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	3822	-0-	-1138	-0-	3731	3	1	4	Y	82	84	1			4
							90	9									
06	4800	X	2998	-0-	-1802	-0-	2930	3	68	9	Y	62	61	1			5
07	4774	X	3158	-0-	-1616	-0-	3096	3	3	4	Y	54	53	1			6
							59	9									
08	4774	X	2807	-0-	-1967	-0-	2740	3	1	4	Y	60	61	1			5
							66	9									
09	3690	X	3392	-0-	-298	-0-	3329	3	2	4	Y	55	53	1			7
							61	9									
10	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					7

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	787	-0-	-918	-0-	593	3	194	9	Y	176	179	1			11
06	3495	X	3495	-0-	-0-	-0-	3360	3	135	9	Y	123	123	1			11
07	2804	X	2804	-0-	-0-	-0-	2693	3	2	4	Y	99	91	1			19
							109	9									
08	775	X	435	-0-	-340	-0-	295	3	140	9	Y	127	127	1			19
09	3510	X	394	-0-	-3116	-0-	263	3	131	9	Y	119	116	1			22
10	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					22

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	6337	-0-	-1723	-0-	6206	3	1	4	Y	118	121	1			6
							130	9									
06	5640	X	4649	-0-	-991	-0-	4560	3	89	9	Y	81	80	1			7
07	5828	X	5493	-0-	-335	-0-	5412	3	4	4	Y	70	67	1			10
							77	9									
08	7109	X	7109	-0-	-0-	-0-	7010	3	2	4	Y	88	87	1			11
							97	9									
09	8422	X	8422	-0-	-0-	-0-	8273	3	4	4	Y	132	118	1			25
							145	9									
10	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT					25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. //CONT.// 101444
T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2305	N	2305	-0-	-0-	-0-	2078	3	227	9	Y	206	207	1			13
06	2510	N	2510	-0-	-0-	-0-	2313	3	197	9	Y	179	176	1			16
07	2200	N	2200	-0-	-0-	-0-	2069	3	2	4	Y	117	109	1			24
							129	9									
08	2294	X	2212	-0-	-82	-0-	2032	3	1	4	Y	163	160	1			27
							179	9									
09	2520	X	1955	-0-	-565	-0-	1794	3	1	4	Y	145	144	1			28
							160	9									
10	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					28

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	-0-	-0-	-5270	-0-					Y	25					53
06	750	X	98	-0-	-652	-0-	2	3	96	9	Y	87	79	1			61
07	93	X	74	-0-	-19	-0-	10	3	64	9	Y	58	62	1			57
08	T. A.		-0-	-0-	-0-	-0-					Y	55	64	1			48
09	T. A.		-0-	-0-	-0-	-0-					Y	32	63	1			17
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	43	-0-	-2561	-0-	41	3	2	9	Y	2					30
06	1800	X	1591	-0-	-209	-0-	1495	3	96	9	Y	87	56	1			61
07	1860	X	1291	-0-	-569	-0-	1229	3	62	9	Y	56	62	1			55
08	1860	X	388	-0-	-1472	-0-	332	3	56	9	Y	51	61	1			45
09	1590	X	133	-0-	-1457	-0-	99	3	34	9	Y	31	59	1			17
10	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT					17

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	295	-0-	-3735	-0-	293	3	2	9	Y	2					30
06	2670	X	2235	-0-	-435	-0-	2139	3	96	9	Y	87	56	1			61
07	2573	X	1255	-0-	-1318	-0-	1191	3	64	9	Y	58	62	1			57
08	2356	X	1610	-0-	-746	-0-	1551	3	59	9	Y	54	63	1			48
09	2250	N	798	-0-	-1452	-0-	763	3	35	9	Y	32	63	1			17
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					17

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		111	-0-	111	843	111	3			Y	-0-					-0-
06	853	X	10	-0-	-843	-0-	10	3			Y	-0-					-0-
07	217	N	18	-0-	-199	-0-	18	3			Y	-0-					-0-
08	124	N	4	-0-	-120	-0-	4	3			Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8029	X	-0-	-0-	-8029	-0-					Y	30	52	1			27
06	5940	X	-0-	-0-	-5940	-0-					Y	24	42	1			9
07	6138	X	-0-	-0-	-6138	-0-					Y	25					34
08	4092	X	-0-	-0-	-4092	-0-					Y	-0-					34
09	2610	X	9	-0-	-2601	-0-	9	3			Y	-0-					34
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. //CONT.// 101444
MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3917	X	3917	-0-	-0-	-0-	3848	3	12	4	Y	52	67	1			34
							57	9									
06	4304	X	4304	-0-	-0-	-0-	4235	3	8	4	Y	55	72	1			17
							61	9									
07	3315	X	3315	-0-	-0-	-0-	3281	3	34	9	Y	31	4	1			44
08	3844	X	-0-	-0-	-3844	-0-					Y	1	8	1			37
09	4170	X	-0-	-0-	-4170	-0-					Y	-0-					37
10	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					37

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		41	-0-	41	68	9	3	32	9	Y	29	47	1			27
06	T. A.		32	-0-	32	100	2	3	30	9	Y	27	44	1			10
07	165	X	65	-0-	-100	-0-	14	3	51	9	Y	46					56
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					56
09	30	X	-0-	-0-	-30	-0-					Y	-0-					56
10	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT					56

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3097	X	3097	-0-	-0-	-0-	2890	3	9	4	Y	180	206	1			166
							198	9									
06	1855	X	1855	-0-	-0-	-0-	1794	3	3	4	Y	53	15	1			204
							58	9									
07	3038	X	1898	-0-	-1140	-0-	1770	3	128	9	Y	116	191	1			129
08	3100	X	1682	-0-	-1418	-0-	1558	3	124	9	Y	113	4	1			238
09	3000	X	2209	-0-	-791	-0-	2065	3	1	4	Y	130	209	1			159
							143	9									
10	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					159

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	1511	-0-	-3542	-0-	1464	3	4	4	Y	39	59	1			30
							43	9									
06	4200	X	2716	-0-	-1484	-0-	2661	3	5	4	Y	45	60	1			15
							50	9									
07	3503	X	2137	-0-	-1366	-0-	2100	3	37	9	Y	34	3	1			46
08	3441	X	-0-	-0-	-3441	-0-					Y	1	5	1			42
09	3330	X	-0-	-0-	-3330	-0-					Y	-0-					42
10	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					42

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		29	-0-	29	29	29	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	29					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. //CONT.// 101444
BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	411	-0-	-829	-0-	394	3	17	9	Y	15	4	1			129
06	930	N	182	-0-	-748	-0-	161	3	21	9	Y	19	1	1			147
07	744	N	317	-0-	-427	-0-	300	3	17	9	Y	15	1	1			161
08	961	X	224	-0-	-737	-0-	223	3	1	9	Y	1	1	1			161
09	720	X	227	-0-	-493	-0-	226	3	1	9	Y	1	1	1			161
10	403	X	NO RPT	-0-	-403	-0-					Y	NO RPT					161

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12918	X	12918	-0-	-0-	-0-	142	1	12251	3	N	444	635	1			73
							37	4	488	9							
06	12450	X	10781	-0-	-1669	-0-	123	1	10286	3	N	321	265	1			129
							19	4	353	9							
07	11253	X	9941	-0-	-1312	-0-	113	1	9499	3	N	299	198	1			230
							329	9									
08	12865	X	9716	-0-	-3149	-0-	111	1	9244	3	N	326	398	1			158
							2	4	359	9							
09	12450	X	11916	-0-	-534	-0-	116	1	11353	3	N	402	487	1			73
							5	4	442	9							
10	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					73

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7187	X	7187	-0-	-0-	-0-	81	1	6983	3	N	93	27	1			285
							21	4	102	9							
06	7596	X	7596	-0-	-0-	-0-	89	1	7403	3	N	83	239	1			129
							13	4	91	9							
07	7135	X	7135	-0-	-0-	-0-	82	1	6898	3	N	141	47	1			224
							155	9									
08	8352	X	8352	-0-	-0-	-0-	97	1	8064	3	N	172	205	1			191
							2	4	189	9							
09	8698	X	8698	-0-	-0-	-0-	85	1	8379	3	N	209	275	1			125
							4	4	230	9							
10	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					125

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. //CONT.// 101444
BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11625	X	5791	-0-	-5834	-0-	64	1	5476	3	N	214	221	1			64
							16	4	235	9							
06	8760	X	4839	-0-	-3921	-0-	55	1	4576	3	N	182	34	1			212
							8	4	200	9							
07	7316	X	4844	-0-	-2472	-0-	55	1	4644	3	N	132	153	1			191
							145	9									
08	7192	X	5074	-0-	-2118	-0-	58	1	4872	3	N	130	195	1			126
							1	4	143	9							
09	6180	X	5127	-0-	-1053	-0-	50	1	4900	3	N	159	51	1			234
							2	4	175	9							
10	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					234

HICKORY C WELL #: 3H RRCID -> 296179 COMPL. DATE 09/06/2023 TOTAL DEPTH 14581 PERF.13958 - 22133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185287	X	67695	-0-	-117592	-0-	65322	3	195	4	Y	1980	2050	1			189
							2178	9									
06	143670	X	34309	-0-	-109361	-0-	33303	3	60	4	Y	860	926	1			123
							946	9									
07	117428	X	41345	-0-	-76083	-0-	40091	3	1254	9	Y	1140	1144	1			119
08	83731	X	53662	-0-	-30069	-0-	51965	3	12	4	Y	1532	1452	1			199
							1685	9									
09	65520	X	60712	-0-	-4808	-0-	58912	3	27	4	Y	1612	1636	1			175
							1773	9									
10	67704	X	NO RPT	-0-	-67704	-0-					Y	NO RPT					175

HICKORY A WELL #: 1H RRCID -> 296180 COMPL. DATE 09/09/2023 TOTAL DEPTH 14555 PERF.13880 - 22207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216132	X	103873	-0-	-112259	-0-	100865	3	301	4	Y	2461	2570	1			267
							2707	9									
06	171660	X	51636	-0-	-120024	-0-	50369	3	90	4	Y	1070	1175	1			162
							1177	9									
07	161913	X	64301	-0-	-97612	-0-	61971	3	2330	9	Y	2118	2084	1			195
08	119660	X	65868	-0-	-53792	-0-	64017	3	15	4	Y	1669	1627	1			237
							1836	9									
09	102000	X	78554	-0-	-23446	-0-	76484	3	36	4	Y	1849	1876	1			210
							2034	9									
10	103850	X	NO RPT	-0-	-103850	-0-					Y	NO RPT					210

HICKORY B WELL #: 2H RRCID -> 296181 COMPL. DATE 09/08/2023 TOTAL DEPTH 14479 PERF.13863 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170717	X	73387	-0-	-97330	-0-	71115	3	213	4	Y	1872	1971	1			194
							2059	9									
06	127890	X	35059	-0-	-92831	-0-	33950	3	61	4	Y	953	1014	1			133
							1048	9									
07	112840	X	60729	-0-	-52111	-0-	58926	3	1803	9	Y	1639	1609	1			163
08	81747	X	41493	-0-	-40254	-0-	39838	3	9	4	Y	1496	1494	1			165
							1646	9									
09	72360	X	52826	-0-	-19534	-0-	50975	3	24	4	Y	1661	1656	1			170
							1827	9									
10	73377	X	NO RPT	-0-	-73377	-0-					Y	NO RPT					170

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. //CONT.// 101444
PECAN A WELL #: 1H RRCID -> 296630 COMPL. DATE 11/04/2023 TOTAL DEPTH 14576 PERF.14036 - 22145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213466	X	115821	-0-	-97645	-0-	111659	3	22	4	Y	3764	3941	1			139
							4140	9									
06	206580	X	45426	-0-	-161154	-0-	43660	3	1766	9	Y	1605	1621	1			123
07	169043	X	72900	-0-	-96143	-0-	69519	3	56	4	Y	3023	2921	1			225
							3325	9									
08	155000	X	68908	-0-	-86092	-0-	66043	3	18	4	Y	2588	2640	1			173
							2847	9									
09	112080	X	62339	-0-	-49741	-0-	59649	3	31	4	Y	2417	2397	1			193
							2659	9									
10	115816	X	NO RPT	-0-	-115816	-0-					Y	NO RPT					193

PECAN B WELL #: 2H RRCID -> 296654 COMPL. DATE 11/04/2023 TOTAL DEPTH 14572 PERF.14133 - 21575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200322	X	114569	-0-	-85753	-0-	111071	3	22	4	Y	3160	3308	1			124
							3476	9									
06	193860	X	49045	-0-	-144815	-0-	47604	3	1441	9	Y	1310	1331	1			103
07	181133	X	80368	-0-	-100765	-0-	77719	3	63	4	Y	2351	2259	1			195
							2586	9									
08	153698	X	66922	-0-	-86776	-0-	64943	3	18	4	Y	1783	1841	1			137
							1961	9									
09	120690	X	62626	-0-	-58064	-0-	60939	3	31	4	Y	1505	1496	1			146
							1656	9									
10	114576	X	NO RPT	-0-	-114576	-0-					Y	NO RPT					146

PECAN C WELL #: 3H RRCID -> 296861 COMPL. DATE 11/04/2023 TOTAL DEPTH 14615 PERF.14194 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148863	X	148863	-0-	-0-	-0-	144403	3	28	4	Y	4029	4187	1			160
							4432	9									
06	72267	X	72267	-0-	-0-	-0-	70389	3	1878	9	Y	1707	1732	1			135
07	98810	X	98810	-0-	-0-	-0-	95585	3	77	4	Y	2862	2758	1			239
							3148	9									
08	96760	X	96760	-0-	-0-	-0-	94041	3	26	4	Y	2448	2494	1			193
							2693	9									
09	79366	X	79366	-0-	-0-	-0-	76950	3	39	4	Y	2161	2156	1			198
							2377	9									
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					198

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A B WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNDE UNIT ABC WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 09/01/2021 TOTAL DEPTH 12124 PERF.12355 - 15787

05	14B2 EXT	-0-	-0-	-0-	840						N	-0-					61
06	14B2 EXT	-0-	-0-	-0-	840						N	-0-					61
07	14B2 EXT	-0-	-0-	-0-	840						N	-0-					61
08	14B2 EXT	-0-	-0-	-0-	840						N	-0-					61
*09	14B2 EXT	-0-	-0-	-0-	840						N	-0-					61
10	14B2 EXT	-0-	-0-	-0-	840						N	-0-					61

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

05	16672	X	16672	-0-	-0-	-0-	802	1	13354	3	N	2287	2281	1			349
							2516	9									
06	15223	X	15223	-0-	-0-	-0-	1113	1	11911	3	N	1999	2166	1			182
							2199	9									
07	13389	X	13389	-0-	-0-	-0-	840	1	10738	3	N	1646	1614	1			214
							1811	9									
*08	12748	X	12748	-0-	-0-	-0-	1475	1	9379	3	N	1722	1769	1			167
							1894	9									
*09	11085	X	11085	-0-	-0-	-0-	1199	1	8160	3	N	1569	1631	1			105
							1726	9									
10	11398	X	11398	-0-	-0-	-0-	306	1	9467	3	N	1477	1386	1			196
							1625	9									

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 09/01/2021 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5569	X	5569	-0-	-0-	-0-	326	1	4330	3	N	830	892	1			329
							913	9									
06	6826	X	6826	-0-	-0-	-0-	220	1	5491	3	N	1014	1089	1			254
							1115	9									
07	5116	X	5116	-0-	-0-	-0-	409	1	3841	3	N	787	744	1			297
							866	9									
08	4709	X	4709	-0-	-0-	-0-	316	1	3528	3	N	786	899	1			184
							865	9									
*09	3463	X	3463	-0-	-0-	-0-	57	1	2853	3	N	503	527	1			160
							553	9									
10	906	X	906	-0-	-0-	-0-	7	1	772	3	N	115					275
							127	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

05	0	N	-0-	-0-	-0-	-0-					N	-0-					158
06	0	N	-0-	-0-	-0-	-0-					N	-0-					158
07	0	N	-0-	-0-	-0-	-0-					N	-0-					158
08	0	N	-0-	-0-	-0-	-0-					N	-0-					158
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					158
10	0	N	-0-	-0-	-0-	-0-					N	-0-					158

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

05	7534	X	7534	-0-	-0-	-0-	3316	1	3422	3	N	724	717	1			134
							796	9									
06	6802	X	6802	-0-	-0-	-0-	3849	1	2290	3	N	603	555	1			182
							663	9									
07	6805	X	6805	-0-	-0-	-0-	4045	1	2234	3	N	478	525	1			135
							526	9									
08	7161	X	4294	-0-	-2867	-0-	4006	1	288	9	N	262	354	1			43
*09	6930	X	4150	-0-	-2780	-0-	3915	1	235	9	N	214	182	1			75
10	7161	X	6068	-0-	-1093	-0-	4212	1	1215	3	N	583	542	1			116
							641	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

*03	0	X	-0-	-0-	-0-	-0-					N	-0-					105
04	0	X	-0-	-0-	-0-	-0-					N	-0-					105
05	0	X	-0-	-0-	-0-	-0-					N	-0-					105
06	0	X	-0-	-0-	-0-	-0-					N	-0-					105
07	0	X	-0-	-0-	-0-	-0-					N	-0-					105
08	0	X	-0-	-0-	-0-	-0-					N	-0-					105
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					105
10	0	X	-0-	-0-	-0-	-0-					N	-0-					105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS UNIT A WELL #: 1 RRCID -> 259788 COMPL. DATE 12/14/2010 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1099	X	1099	-0-	-0-	-0-	21	1	772	3	N	278	177	1			244
							306	9									
04	1658	X	1658	-0-	-0-	-0-	13	1	1306	3	N	308	355	1			197
							339	9									
*05	2414	X	2414	-0-	-0-	-0-	73	1	1948	3	N	357	355	1			199
							393	9									
06	1835	X	1835	-0-	-0-	-0-	49	1	1509	3	N	252	335	1			116
							277	9									
*07	890	X	890	-0-	-0-	-0-	211	1	548	3	N	119					235
							131	9									
*08	15809	X	15809	-0-	-0-	-0-	172	1	11576	3	N	3692	3499	1			428
							4061	9									
*09	27351	X	27351	-0-	-0-	-0-	358	1	20324	3	N	6063	6177	1			314
							6669	9									
*10	1099	X	1099	-0-	-0-	-0-	338	1	421	3	N	309	365	1			258
							340	9									

YANTA CATTLE CO A-288 #2 GU WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1593	X	1593	-0-	-0-	-0-	18	1	1396	3	N	163	185	1			79
							179	9									
04	453	X	453	-0-	-0-	-0-	53	1	358	3	N	38					117
							42	9									
05	296	X	296	-0-	-0-	-0-	220	3	76	9	N	69					186
06	337	X	337	-0-	-0-	-0-	318	1	19	9	N	17					203
*07	379	X	379	-0-	-0-	-0-	300	1	27	3	N	47	176	1			74
							52	9									
08	391	X	391	-0-	-0-	-0-	391	1			N	-0-					74
*09	525	X	525	-0-	-0-	-0-	501	1	24	9	N	22	1	8			95
*10	525	X	525	-0-	-0-	-0-	525	1			N	-0-					95

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15345	X	11868	-0-	-3477	-0-	9722	3	2146	9	N	1951	1942	1			247
06	17190	X	14013	-0-	-3177	-0-	11686	3	2327	9	N	2115	1973	1			389
07	17763	X	12673	-0-	-5090	-0-	10507	3	2166	9	N	1969	2155	1			203
*08	17763	X	11981	-0-	-5782	-0-	421	1	9478	3	N	1893	1957	1			139
							2082	9									
*09	15240	X	6529	-0-	-8711	-0-	343	1	5164	3	N	929	1012	1			56
							1022	9									
10	14477	X	13354	-0-	-1123	-0-	424	1	10520	3	N	2191	1954	1			293
							2410	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

*03	1784	X	1784	-0-	-0-	-0-	605	1	808	3	N	337	337	0			-0-
							371	9									
04	2289	X	2289	-0-	-0-	-0-	571	1	1344	3	N	340	340	0			-0-
							374	9									
05	1944	X	1944	-0-	-0-	-0-	584	1	986	3	N	340	340	0			-0-
							374	9									
06	1723	X	1723	-0-	-0-	-0-	516	1	856	3	N	319	319	0			-0-
							351	9									
07	450	X	450	-0-	-0-	-0-	406	1	1	3	N	39	39	0			-0-
							43	9									
*08	2377	X	2377	-0-	-0-	-0-	440	1	1512	3	N	386	386	0			-0-
							425	9									
*09	408	X	408	-0-	-0-	-0-	408	1			N	-0-					-0-
*10	449	X	449	-0-	-0-	-0-	449	1			N	-0-					-0-

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

*03	2511	N	2260	-0-	-251	-0-	105	1	1772	3	N	348	357	1			319
							383	9									
04	2400	N	2280	-0-	-120	-0-	6	1	1915	3	N	326	360	1			285
							359	9									
*05	2542	N	2299	-0-	-243	-0-	1944	3	355	9	N	323	334	1			274
06	2263	N	2263	-0-	-0-	-0-	42	1	1857	3	N	331	358	1			247
							364	9									
*07	2356	N	747	-0-	-1609	-0-	92	1	538	3	N	106					353
							117	9									
*08	2294	N	1779	-0-	-515	-0-	1144	1	364	3	N	246	355	1			244
							271	9									
*09	2250	N	1946	-0-	-304	-0-	1703	1	243	9	N	221	178	1			287
*10	1518	N	1518	-0-	-0-	-0-	1223	1	25	3	N	245	346	1			186
							270	9									

YANTA CATTLE CO. A-288 #1 GU WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

*03	0	X	-0-	-0-	-0-	-0-					N	-0-					73
04	0	X	-0-	-0-	-0-	-0-					N	-0-					73
05	0	X	-0-	-0-	-0-	-0-					N	13					86
06	0	X	-0-	-0-	-0-	-0-					N	-0-					86
07	0	X	-0-	-0-	-0-	-0-					N	-0-					86
08	0	X	-0-	-0-	-0-	-0-					N	-0-					86
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					86
10	0	X	-0-	-0-	-0-	-0-					N	-0-					86

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

YANTA CENTRAL 2 WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4123	X	1489	-0-	-2634	-0-	86	1	1135	3	N	244	244	0			-0-
							268	9									
04	4569	X	4569	-0-	-0-	-0-	211	1	3395	3	N	875	875	0			-0-
							963	9									
*05	4159	X	4159	-0-	-0-	-0-	208	1	3089	3	N	784	784	0			-0-
							862	9									
06	3450	X	1801	-0-	-1649	-0-	74	1	1399	3	N	298	298	0			-0-
							328	9									
07	4712	X	142	-0-	-4570	-0-	27	1	103	3	N	11	11	0			-0-
							12	9									
*08	4712	X	1223	-0-	-3489	-0-	896	3	327	9	N	297	297	0			-0-
*09	4560	X	613	-0-	-3947	-0-	436	3	177	9	N	161	161	0			-0-
10	4154	X	24	-0-	-4130	-0-	2	3	22	9	N	20	20	0			-0-

YANTA CENTRAL 1 WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1643	N	906	-0-	-737	-0-	193	1	474	3	N	217	186	1			200
							239	9									
04	1980	N	1432	-0-	-548	-0-	180	1	947	3	N	277	363	1			114
							305	9									
05	1116	N	592	-0-	-524	-0-	513	1	79	9	N	72					186
06	870	N	833	-0-	-37	-0-	524	1	309	9	N	281	359	1			108
07	1488	N	562	-0-	-926	-0-	298	1	120	3	N	131	177	1			62
							144	9									
*08	589	N	414	-0-	-175	-0-	136	1	209	3	N	63					125
							69	9									
*09	840	N	-0-	-0-	-840	-0-					N	-0-					125
*10	558	N	-0-	-0-	-558	-0-					N	-0-					125

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66180	X	66180	-0-	-0-	-0-	334	1	63899	3	N	1770	1825	1			143
							1947	9									
06	62424	X	62424	-0-	-0-	-0-	217	1	60468	3	N	1581	1459	1			265
							1739	9									
07	60817	X	60817	-0-	-0-	-0-	260	1	58915	3	N	1493	1615	1			143
							1642	9									
*08	21690	X	21690	-0-	-0-	-0-	628	1	20338	3	N	658	723	1			78
							724	9									
*09	42714	X	42714	-0-	-0-	-0-	857	1	40467	3	N	1264	1256	1			86
							1390	9									
10	31337	X	31337	-0-	-0-	-0-	553	1	29698	3	N	987	902	1			171
							1086	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1871	X	1871	-0-	-0-	-0-	242	1	1275	3	N	322	370	1			104
							354	9									
06	1723	X	1723	-0-	-0-	-0-	267	1	1126	3	N	300	181	1			223
							330	9									
07	1556	X	1556	-0-	-0-	-0-	247	1	1025	3	N	258	367	1			114
							284	9									
*08	1601	X	1601	-0-	-0-	-0-	357	1	952	3	N	265	186	1			193
							292	9									
*09	1579	X	1579	-0-	-0-	-0-	540	1	718	3	N	292	376	1			109
							321	9									
10	1104	X	1104	-0-	-0-	-0-	462	1	419	3	N	203	184	1			128
							223	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4092	X	4027	-0-	-65	-0-	124	1	3229	3	N	613	609	0			50
							674	9									
04	3690	X	2690	-0-	-1000	-0-	204	1	2032	3	N	413	463	0			-0-
							454	9									
05	3937	X	47	-0-	-3890	-0-	47	1			N	-0-					-0-
06	3900	X	-0-	-0-	-3900	-0-					N	-0-					-0-
07	4030	X	-0-	-0-	-4030	-0-					N	44					44
08	4030	X	38	-0-	-3992	-0-	38	1			N	-0-					44
*09	69239	X	69239	-0-	-0-	-0-	554	1	49993	3	N	16993	16969	0	15	8	53
							18692	9									
*10	89078	X	89078	-0-	-0-	-0-	546	1	65749	3	N	20712	20710	0			55
							22783	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

05	3738	X	3738	-0-	-0-	-0-	1	1	3109	3	N	571	721	1			102
							628	9									
06	2700	X	2548	-0-	-152	-0-	398	1	1708	3	N	402	374	1			130
							442	9									
07	3083	X	3083	-0-	-0-	-0-	589	1	1958	3	N	487	372	1			245
							536	9									
*08	3007	X	2868	-0-	-139	-0-	559	1	1843	3	N	424	547	1			122
							466	9									
*09	2910	X	1161	-0-	-1749	-0-	470	1	463	3	N	207	176	1			153
							228	9									
10	3007	X	810	-0-	-2197	-0-	481	1	144	3	N	168	182	1			139
							185	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

05	2449	X	142	-0-	-2307	-0-	24	3	118	9	N	107					190
06	3300	X	358	-0-	-2942	-0-	345	3	13	9	N	12					202
07	0	X	-0-	-0-	-0-	-0-					N	-0-					202
08	0	X	-0-	-0-	-0-	-0-					N	-0-					202
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					202
10	0	X	-0-	-0-	-0-	-0-					N	-0-					202

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

*03	16017	X	16017	-0-	-0-	-0-	441	1	13684	3	N	1720	1720	0			32
							1892	9									
04	14587	X	14587	-0-	-0-	-0-	433	1	12450	3	N	1549	1549	0			32
							1704	9									
*05	12960	X	12960	-0-	-0-	-0-	426	1	11018	3	N	1378	1378	0			32
							1516	9									
06	456	X	456	-0-	-0-	-0-	411	1	1	3	N	40	40	0			32
							44	9									
*07	5872	X	5872	-0-	-0-	-0-	241	1	4850	3	N	710	710	0			32
							781	9									
*08	3651	X	3651	-0-	-0-	-0-	113	1	3028	3	N	464	464	0			32
							510	9									
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					32
10	0	X	-0-	-0-	-0-	-0-					N	-0-					32

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3051	-0-	-297	-0-	220	1	2613	3	N	198	187	1			416
							218	9									
06	3240	X	2018	-0-	-1222	-0-	142	1	1737	3	N	126	187	1			355
							139	9									
07	3069	X	2784	-0-	-285	-0-	250	1	2327	3	N	188	187	1			356
							207	9									
*08	3038	X	2826	-0-	-212	-0-	627	1	2004	3	N	177	360	1			173
							195	9									
*09	2940	X	-0-	-0-	-2940	-0-					N	-0-					173
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					173

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10759	X	10759	-0-	-0-	-0-	91	1	9339	3	N	1208	1262	1			252
							1329	9									
04	7908	X	7908	-0-	-0-	-0-	120	1	6862	3	N	842	736	1			358
							926	9									
*05	9894	X	9894	-0-	-0-	-0-	253	1	8533	3	N	1007	1084	1			281
							1108	9									
06	4051	X	4051	-0-	-0-	-0-	318	1	3331	3	N	365	532	1			114
							402	9									
*07	376	X	376	-0-	-0-	-0-	139	1	183	3	N	49					163
							54	9									
*08	5133	X	5133	-0-	-0-	-0-	65	1	4435	3	N	575	648	1			90
							633	9									
*09	4696	X	4696	-0-	-0-	-0-	166	1	3961	3	N	517	358	1			249
							569	9									
*10	1883	X	1883	-0-	-0-	-0-	456	1	1045	3	N	347	364	1			232
							382	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1350	N	1350	-0-	-0-	-0-	318	1	661	3	N	337	337	0			-0-
							371	9									
04	857	N	857	-0-	-0-	-0-	344	1	231	3	N	256	256	0			-0-
							282	9									
*05	2163	N	2163	-0-	-0-	-0-	457	1	1255	3	N	410	410	0			-0-
							451	9									
06	1324	N	1324	-0-	-0-	-0-	380	1	640	3	N	276	276	0			-0-
							304	9									
*07	899	N	330	-0-	-569	-0-	103	1	137	3	N	82	82	0			-0-
							90	9									
*08	1085	N	957	-0-	-128	-0-	45	1	677	3	N	214	214	0			-0-
							235	9									
*09	1669	N	1669	-0-	-0-	-0-	181	1	1018	3	N	427	427	0			-0-
							470	9									
*10	1473	N	1473	-0-	-0-	-0-	195	1	914	3	N	331	331	0			-0-
							364	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2555	X	2555	-0-	-0-	-0-	1	1	2111	3	N	403	337	1			284
							443	9									
04	2839	X	2839	-0-	-0-	-0-	2381	3	458	9	N	416	547	1			153
*05	2619	X	2619	-0-	-0-	-0-	2278	3	341	9	N	310	365	1			98
06	2474	X	2474	-0-	-0-	-0-	80	1	2054	3	N	309	177	1			230
							340	9									
*07	952	X	952	-0-	-0-	-0-	299	1	529	3	N	113	162	1			181
							124	9									
*08	386	X	386	-0-	-0-	-0-	108	3	278	9	N	253	179	1			255
*09	960	X	960	-0-	-0-	-0-	809	3	151	9	N	137	187	1			205
*10	2273	X	2273	-0-	-0-	-0-	63	1	1711	3	N	454	365	1			294
							499	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	15257	-0-	12157	15153	12041	3	3216	9	N	2924	955	0	1971	1	61
06	3000	N	10265	-0-	7265	22418	7755	3	2510	9	N	2282	2150	1			193
07	30717	X	8299	-0-	-22418	-0-	6456	3	1843	9	N	1675	1802	1			66
*08	7272	X	7272	-0-	-0-	-0-	5387	3	1885	9	N	1714	1624	1			156
*09	3880	X	3880	-0-	-0-	-0-	2627	3	1253	9	N	1139	286	0	925	1	84
10	6910	X	6910	-0-	-0-	-0-	5254	3	1656	9	N	1505	1480	1			109

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4467	X	4467	-0-	-0-	-0-	3805	3	662	9	N	602	519	1			390
06	3930	X	3041	-0-	-889	-0-	2579	3	462	9	N	420	558	1			252
07	4061	X	401	-0-	-3660	-0-	378	3	23	9	N	21					273
08	4061	X	17	-0-	-4044	-0-	17	1			N	-0-					273
*09	4609	X	4609	-0-	-0-	-0-	10	1	3896	3	N	639	558	1			354
							703	9									
10	4061	X	3775	-0-	-286	-0-	3155	3	620	9	N	564	370	1			548

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					214
06	0	N	-0-	-0-	-0-	-0-					N	1	99	1			116
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	2	N	-0-	-0-	-2	-0-					N	-0-					116

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30757	X	30757	-0-	-0-	-0-	549	1	29014	3	N	1085	1272	1			300
							1194	9									
06	28842	X	28842	-0-	-0-	-0-	592	1	27098	3	N	1047	890	1			457
							1152	9									
07	28636	X	28636	-0-	-0-	-0-	573	1	27048	3	N	923	1093	1			287
							1015	9									
*08	8362	X	8362	-0-	-0-	-0-	138	1	7879	3	N	314	467	1			134
							345	9									
*09	11917	X	11917	-0-	-0-	-0-	123	1	11315	3	N	435	344	1			225
							479	9									
10	18862	X	18862	-0-	-0-	-0-	248	1	17923	3	N	628	549	1			304
							691	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 02/12/2024 TOTAL DEPTH 13125 PERF.12817 - 19028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62748	X	62748	-0-	-0-	-0-	175	1	61993	3	N	527	527	0			193
							580	9									
06	51727	X	51727	-0-	-0-	-0-	205	1	51167	3	N	323	323	0			193
							355	9									
07	49510	X	49510	-0-	-0-	-0-	49411	3	99	9	N	90	30	0	177	1	76
*08	16973	X	16973	-0-	-0-	-0-	12	1	16826	3	N	123	165	1			34
							135	9									
*09	3690	X	-0-	-0-	-3690	-0-					N	-0-					34
10	3813	X	-0-	-0-	-3813	-0-					N	-0-					34

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1620	N	10	-0-	-1610	-0-	1	1	9	9	Y	8	8	0			-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*08	136	X	136	-0-	-0-	-0-	4	1	9	3	Y	112	112	0			-0-
							123	9									
*09	639	X	639	-0-	-0-	-0-	5	1	67	3	Y	515	515	0			-0-
							567	9									
10	1232	X	1232	-0-	-0-	-0-	3	1	112	3	Y	1015	1015	0			-0-
							1117	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	1768	-0-	-2200	-0-	2	1	1483	3	N	257					826
							283	9									
06	3600	X	2683	-0-	-917	-0-	237	1	2026	3	N	382	883	1			325
							420	9									
07	4650	X	1215	-0-	-3435	-0-	275	1	739	3	N	183	339	1			169
							201	9									
*08	3503	X	2824	-0-	-679	-0-	464	1	1978	3	N	347	355	1			161
							382	9									
*09	3390	X	2474	-0-	-916	-0-	473	1	1582	3	N	381	359	1			183
							419	9									
10	2759	X	2318	-0-	-441	-0-	582	1	1341	3	N	359	361	1			181
							395	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4565	X	4565	-0-	-0-	-0-	202	1	4051	3	N	284	173	1			274
							312	9									
06	4154	X	4154	-0-	-0-	-0-	296	1	3623	3	N	214	185	1			303
							235	9									
07	4216	X	254	-0-	-3962	-0-	252	1	2	9	N	2					305
*08	4557	X	4365	-0-	-192	-0-	306	1	3655	3	N	367	349	1			323
							404	9									
*09	4410	X	2189	-0-	-2221	-0-	384	1	1686	3	N	108	187	1			244
							119	9									
10	4557	X	3551	-0-	-1006	-0-	436	1	2981	3	N	122	186	1			180
							134	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	3000	N	5118	-0-	2118	2118	32	1	4565	3	N	474					560
							521	9									
07	2118	N	-0-	-0-	-2118	-0-					N	162					722
08	0	N	-0-	-0-	-0-	-0-					N	5					727
*09	1839	X	1839	-0-	-0-	-0-	1839	1			N	-0-	353	1			374
10	1914	X	1914	-0-	-0-	-0-	323	1	1493	3	N	89					463
							98	9									

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3450	X	3450	-0-	-0-	-0-	693	1	2492	3	N	241	184	1			152
							265	9									
06	3450	X	1388	-0-	-2062	-0-	485	1	853	3	N	45					197
							50	9									
07	3565	X	-0-	-0-	-3565	-0-					N	1					198
08	3565	X	-0-	-0-	-3565	-0-					N	-0-					198
*09	3330	X	-0-	-0-	-3330	-0-					N	-0-					198
10	3441	X	-0-	-0-	-3441	-0-					N	-0-	150	1			48

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	-0-	-0-	-248	-0-					N	-0-					169
06	210	X	-0-	-0-	-210	-0-					N	-0-					169
07	4	X	-0-	-0-	-4	-0-					N	-0-					169
08	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					169
10	0	N	-0-	-0-	-0-	-0-					N	-0-					169

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					269
06	0	N	-0-	-0-	-0-	-0-					N	-0-					269
07	8	N	-0-	-0-	-8	-0-					N	-0-					269
08	0	N	-0-	-0-	-0-	-0-					N	-0-					269
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					269
10	0	X	-0-	-0-	-0-	-0-					N	-0-					269

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

05	26325	X	26325	-0-	-0-	-0-	246	1	23366	3	N	2466	229	0	2140	1	171
							2713	9									
06	10093	X	10093	-0-	-0-	-0-	211	1	8567	3	N	1195	15	0	1070	1	281
							1315	9									
07	161	X	161	-0-	-0-	-0-	17	1	39	3	N	95	259	1			117
							105	9									
08	16	X	16	-0-	-0-	-0-	16	1			N	-0-					117
*09	5864	X	5864	-0-	-0-	-0-	222	1	4659	3	N	894	899	1			112
							983	9									
10	15131	X	15131	-0-	-0-	-0-	31	1	12834	3	N	2060	1881	1			291
							2266	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*03	2467	X	2467	-0-	-0-	-0-	18	1	2407	3	N	38	38	0			-0-
							42	9									
04	151	X	151	-0-	-0-	-0-	136	3	15	9	N	14	14	0			-0-
05	40	X	40	-0-	-0-	-0-	1	3	39	9	N	35	35	0			-0-
06	56	X	56	-0-	-0-	-0-	22	3	34	9	N	31	31	0			-0-
07	180	X	180	-0-	-0-	-0-	83	1	51	3	N	42	42	0			-0-
							46	9									
08	220	X	220	-0-	-0-	-0-	212	1	8	9	N	7	7	0			-0-
*09	252	X	252	-0-	-0-	-0-	98	1	78	3	N	69	69	0			-0-
							76	9									
*10	207	X	207	-0-	-0-	-0-	172	1	2	3	N	30	30	0			-0-
							33	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

05	42226	X	42226	-0-	-0-	-0-	80	1	41078	3	N	971	1076	1			165
							1068	9									
06	24096	X	24096	-0-	-0-	-0-	23363	3	733	9	N	666	725	1			106
07	43573	X	43573	-0-	-0-	-0-	542	1	41853	3	N	1071	905	1			272
							1178	9									
*08	35638	X	35638	-0-	-0-	-0-	360	1	34399	3	N	799	920	1			151
							879	9									
*09	32251	X	32251	-0-	-0-	-0-	480	1	30827	3	N	858	905	1			104
							944	9									
10	43821	X	43821	-0-	-0-	-0-	419	1	42618	3	N	713	714	1			103
							784	9									

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*03	7694	X	7694	-0-	-0-	-0-	33	1	7187	3	N	431	436	0			121
							474	9									
04	5536	X	5536	-0-	-0-	-0-	5	1	5121	3	N	373	376	0			118
							410	9									
05	3844	X	125	-0-	-3719	-0-	125	3			N	-0-					118
06	7440	X	-0-	-0-	-7440	-0-					N	1	8	0			111
07	7688	X	-0-	-0-	-7688	-0-					N	-0-					111
*08	44135	X	44135	-0-	-0-	-0-	135	1	38289	3	N	5192	5194	0			109
							5711	9									
*09	100425	X	100425	-0-	-0-	-0-	461	1	89170	3	N	9813	9803	0	5	8	114
							10794	9									
*10	113640	X	113640	-0-	-0-	-0-	411	1	101917	3	N	10284	10280	0			118
							11312	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

05	4176	X	4176	-0-	-0-	-0-	738	1	2847	3	N	537	726	1			170
							591	9									
06	1713	X	1713	-0-	-0-	-0-	681	1	787	3	N	223	185	1			208
							245	9									
07	0	X	-0-	-0-	-0-	-0-					N	-0-					208
08	0	X	-0-	-0-	-0-	-0-					N	-0-					208
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					208
10	0	X	-0-	-0-	-0-	-0-					N	-0-					208

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 10/26/2021 TOTAL DEPTH 13477 PERF.13738 - 19080

*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 09/01/2021 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49815	X	49815	-0-	-0-	-0-	405	1	39651	3	N	8872	9028	1			287
							9759	9									
06	48974	X	48974	-0-	-0-	-0-	363	1	39646	3	N	8150	7909	1			528
							8965	9									
07	49140	X	49140	-0-	-0-	-0-	487	1	40125	3	N	7753	7891	1			390
							8528	9									
08	41633	X	41633	-0-	-0-	-0-	716	1	33732	3	N	6532	6477	1			445
							7185	9									
*09	38787	X	38787	-0-	-0-	-0-	714	1	31726	3	N	5770	5869	1			346
							6347	9									
10	34228	X	34228	-0-	-0-	-0-	714	1	27940	3	N	5067	5033	1			380
							5574	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2961	X	2961	-0-	-0-	-0-	233	1	2196	3	N	484	362	1			272
							532	9									
06	698	X	698	-0-	-0-	-0-	698	3			N	-0-	174	1			98
07	0	X	-0-	-0-	-0-	-0-					N	-0-					98
*08	2424	X	2424	-0-	-0-	-0-	2134	3	290	9	N	264	178	1			184
*09	711	X	711	-0-	-0-	-0-	2	1	600	3	N	99	173	1	2	8	108
							109	9									
10	0	X	-0-	-0-	-0-	-0-					N	-0-					108

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1816	N	1816	-0-	-0-	-0-	314	1	1215	3	N	261	364	1			163
							287	9									
06	965	X	965	-0-	-0-	-0-	568	1	115	3	N	256	333	1			86
							282	9									
07	918	X	918	-0-	-0-	-0-	617	1	301	9	N	274	183	1			177
08	895	X	895	-0-	-0-	-0-	636	1	259	9	N	235					412
*09	565	X	565	-0-	-0-	-0-	521	1	44	9	N	40	351	1			101
10	294	X	294	-0-	-0-	-0-	294	1			N	-0-					101

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	496	-0-	-682	-0-	187	1	38	3	N	246	370	1			173
							271	9									
06	1800	X	928	-0-	-872	-0-	601	1	151	3	N	160	147	1			186
							176	9									
07	2640	X	2640	-0-	-0-	-0-	617	1	1895	3	N	116	178	1			124
							128	9									
08	2077	X	124	-0-	-1953	-0-	6	1	118	9	N	107	177	1			54
*09	2010	X	-0-	-0-	-2010	-0-					N	-0-					54
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					54

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11235	X	11235	-0-	-0-	-0-	10803	3	432	9	N	393	356	1			306
06	3936	X	3936	-0-	-0-	-0-	10	1	3612	3	N	285	330	1			261
							314	9									
07	0	X	-0-	-0-	-0-	-0-					N	-0-					261
08	0	X	-0-	-0-	-0-	-0-					N	-0-					261
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					261
10	19932	X	19932	-0-	-0-	-0-	3	1	16796	3	N	2848	2361	1			748
							3133	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17639	X	17639	-0-	-0-	-0-	252	1	17003	3	N	349	534	1			83
							384	9									
06	29956	X	29956	-0-	-0-	-0-	168	1	29088	3	N	636	72	0	506	1	141
							700	9									
07	6572	X	5898	-0-	-674	-0-	76	1	5631	3	N	174	80	0	173	1	62
							191	9									
*08	25379	X	25379	-0-	-0-	-0-	945	1	23350	3	N	985	473	0	518	1	56
							1084	9									
*09	33490	X	33490	-0-	-0-	-0-	1070	1	31558	3	N	784	784	0			56
							862	9									
10	18645	X	18645	-0-	-0-	-0-	401	1	17998	3	N	224	162	0			118
							246	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2046	X	1175	-0-	-871	-0-	36	1	919	3	N	200	200	0			-0-
							220	9									
04	1890	X	1609	-0-	-281	-0-	161	1	1104	3	N	313	313	0			-0-
							344	9									
05	1953	X	1292	-0-	-661	-0-	118	1	840	3	N	304	304	0			-0-
							334	9									
06	1560	X	664	-0-	-896	-0-	59	1	411	3	N	176	176	0			-0-
							194	9									
*07	1674	X	712	-0-	-962	-0-	36	1	461	3	N	195	195	0			-0-
							215	9									
*08	1271	N	771	-0-	-500	-0-	35	1	392	3	N	313	313	0			-0-
							344	9									
*09	660	N	542	-0-	-118	-0-	80	1	102	3	N	327	327	0			-0-
							360	9									
10	713	N	417	-0-	-296	-0-	15	1	242	3	N	145	145	0			-0-
							160	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	344	X	344	-0-	-0-	-0-	330	1	14	9	N	13					184
04	344	X	344	-0-	-0-	-0-	332	1	12	9	N	11					195
05	302	X	302	-0-	-0-	-0-	300	1	2	9	N	2					197
06	552	X	552	-0-	-0-	-0-	545	1	7	9	N	6					203
07	277	X	277	-0-	-0-	-0-	277	1			N	-0-					203
08	360	X	360	-0-	-0-	-0-	360	1			N	-0-					203
*09	446	X	446	-0-	-0-	-0-	446	1			N	-0-					203
*10	531	X	531	-0-	-0-	-0-	531	1			N	-0-					203

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	241	3	55	9	N	50	50	0			282
06	720	N	-0-	-0-	-720	-0-					N	-0-	185	1			97
07	828	N	828	-0-	-0-	-0-	5	1	677	3	N	133	137	0			93
							146	9									
*08	617	N	617	-0-	-0-	-0-	36	1	550	3	N	28	29	0			92
							31	9									
*09	303	N	303	-0-	-0-	-0-	195	1	108	3	N	-0-					92
10	837	N	257	-0-	-580	-0-	172	1	24	3	N	55	40	0			107
							61	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3193	X	2751	-0-	-442	-0-	154	1	1966	3	N	574	574	0			-0-
							631	9									
04	3090	X	2544	-0-	-546	-0-	353	1	1656	3	N	486	486	0			-0-
							535	9									
*05	2914	X	2423	-0-	-491	-0-	476	1	1449	3	N	453	453	0			-0-
							498	9									
06	2670	X	1235	-0-	-1435	-0-	784	1	179	3	N	247	247	0			-0-
							272	9									
07	2759	X	654	-0-	-2105	-0-	460	1	5	3	N	172	172	0			-0-
							189	9									
*08	2812	X	2812	-0-	-0-	-0-	18	1	2211	3	N	530	530	0			-0-
							583	9									
*09	2550	X	2469	-0-	-81	-0-	1728	3	741	9	N	674	674	0			-0-
10	2418	X	1392	-0-	-1026	-0-	1158	3	234	9	N	213	213	0			-0-

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	X	-0-	-0-	-0-	-0-					N	-0-					71
07	0	X	-0-	-0-	-0-	-0-					N	-0-					71
08	0	X	-0-	-0-	-0-	-0-					N	-0-					71
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					71
10	13656	X	13656	-0-	-0-	-0-	10805	3	2851	9	N	2592	1963	1			700

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6262	X	-0-	-0-	-6262	-0-					N	-0-					45
06	6060	X	-0-	-0-	-6060	-0-					N	-0-					45
07	2020	X	-0-	-0-	-2020	-0-					N	-0-					45
*08	44672	X	44672	-0-	-0-	-0-	259	1	33861	3	N	9593	9593	0			45
							10552	9									
*09	49692	X	49692	-0-	-0-	-0-	333	1	38723	3	N	9669	5704	0	3879	1	131
							10636	9									
10	10804	X	10804	-0-	-0-	-0-	324	1	8282	3	N	1998	1997	0	105	1	27
							2198	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8986	X	8986	-0-	-0-	-0-	336	1	7357	3	N	1175	1457	1			110
							1293	9									
06	6818	X	6818	-0-	-0-	-0-	280	1	5599	3	N	854	195	0	718	1	51
							939	9									
07	1999	X	1999	-0-	-0-	-0-	197	1	1528	3	N	249	178	1			122
							274	9									
*08	2534	X	2534	-0-	-0-	-0-	307	1	1772	3	N	414	58	0	356	1	122
							455	9									
*09	1402	X	1402	-0-	-0-	-0-	400	1	716	3	N	260	20	0	304	1	58
							286	9									
10	3550	X	3550	-0-	-0-	-0-	33	1	2783	3	N	667	667	0			58
							734	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8649	X	6004	-0-	-2645	-0-	270	1	5470	3	N	240	373	1			333
							264	9									
06	5070	X	2161	-0-	-2909	-0-	186	1	1866	3	N	99					432
							109	9									
07	930	X	781	-0-	-149	-0-	64	1	601	3	N	105	173	1			364
							116	9									
*08	6014	X	1989	-0-	-4025	-0-	61	1	1763	3	N	150	159	1			355
							165	9									
*09	19485	X	19485	-0-	-0-	-0-	119	1	18599	3	N	697	704	1			348
							767	9									
10	9386	X	9386	-0-	-0-	-0-	315	1	8749	3	N	293	342	1			299
							322	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89488	X	89488	-0-	-0-	-0-	79	1	69601	3	N	18007	18011	0			112
							19808	9									
06	88493	X	88493	-0-	-0-	-0-	297	1	69350	3	N	17133	17138	0			107
							18846	9									
07	90963	X	90963	-0-	-0-	-0-	790	1	72316	3	N	16234	2029	0	13740	1	572
							17857	9									
*08	77825	X	77825	-0-	-0-	-0-	731	1	63450	3	N	12404	6300	0	6442	1	234
							13644	9									
*09	42031	X	42031	-0-	-0-	-0-	623	1	34318	3	N	6445	3440	0	3011	1	227
							7090	9					1	8			
10	45278	X	45278	-0-	-0-	-0-	748	1	37613	3	N	6288	424	0	5704	1	387
							6917	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	513	-0-	-913	-0-	493	1	20	9	N	18	173	1			161
06	1380	X	747	-0-	-633	-0-	638	1	109	9	N	99					260
07	1426	X	757	-0-	-669	-0-	626	1	131	9	N	119	179	1			200
*08	527	N	96	-0-	-431	-0-	96	1			N	-0-					200
*09	750	N	-0-	-0-	-750	-0-					N	-0-	138	1			62
10	744	N	-0-	-0-	-744	-0-					N	-0-					62

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12994 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	7949	X	7949	-0-	-0-	-0-	6381	3	1568	9	N	1425	1430	1	204
04	7837	X	7837	-0-	-0-	-0-	6383	3	1454	9	N	1322	1285	1	241
*05	9802	X	9802	-0-	-0-	-0-	8002	3	1800	9	N	1636	1623	1	254
06	572	X	572	-0-	-0-	-0-	370	3	202	9	N	184	182	1	256
07	0	X	-0-	-0-	-0-	-0-					N	-0-			256
*08	227	X	227	-0-	-0-	-0-	225	3	2	9	N	2	2	0	256
*09	368	X	368	-0-	-0-	-0-	2	1	358	3	N	7	7	0	256
							8	9							
*10	154	X	154	-0-	-0-	-0-	119	1	25	3	N	9	9	0	256
							10	9							

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

05	3379	X	-0-	-0-	-3379	-0-					N	-0-			105
06	3270	X	-0-	-0-	-3270	-0-					N	-0-			105
07	3379	X	635	-0-	-2744	-0-	22	1	563	3	N	45			150
							50	9							
08	0	X	-0-	-0-	-0-	-0-					N	-0-			150
*09	5825	X	5825	-0-	-0-	-0-	588	1	4630	3	N	552	548	1	154
							607	9							
10	685	X	685	-0-	-0-	-0-	642	1	43	9	N	39			193

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

05	0	X	-0-	-0-	-0-	-0-					N	-0-			182
06	80	X	80	-0-	-0-	-0-	80	1			N	-0-			182
07	6	X	6	-0-	-0-	-0-	6	1			N	-0-			182
08	1	X	1	-0-	-0-	-0-	1	1			N	-0-			182
*09	309	X	309	-0-	-0-	-0-	309	1			N	-0-			182
10	338	X	338	-0-	-0-	-0-	338	1			N	-0-			182

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

05	1258	X	1258	-0-	-0-	-0-	974	3	284	9	N	258	186	1	286
06	2933	X	2933	-0-	-0-	-0-	2211	3	722	9	N	656	727	1	215
07	726	X	726	-0-	-0-	-0-	546	3	180	9	N	164	177	1	202
*08	4404	X	4404	-0-	-0-	-0-	583	1	2965	3	N	778	533	1	447
							856	9							
*09	2955	X	2955	-0-	-0-	-0-	612	1	1791	3	N	502	560	1	389
							552	9							
10	2513	X	2513	-0-	-0-	-0-	527	1	1501	3	N	441	562	1	268
							485	9							

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

05	0	X	-0-	-0-	-0-	-0-					N	-0-			35
06	0	X	-0-	-0-	-0-	-0-					N	-0-			35
07	0	X	-0-	-0-	-0-	-0-					N	-0-			35
08	0	X	-0-	-0-	-0-	-0-					N	-0-			35
*09	0	X	-0-	-0-	-0-	-0-					N	-0-			35
10	0	X	-0-	-0-	-0-	-0-					N	-0-			35

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2513	X	2513	-0-	-0-	-0-	295	1	1540	3	N	616	616	0			-0-
							678	9									
04	3295	X	3295	-0-	-0-	-0-	274	1	2284	3	N	670	670	0			-0-
							737	9									
*05	4113	X	4113	-0-	-0-	-0-	291	1	2974	3	N	771	771	0			-0-
							848	9									
06	3825	X	3825	-0-	-0-	-0-	286	1	2826	3	N	648	648	0			-0-
							713	9									
*07	1291	X	1291	-0-	-0-	-0-	123	1	839	3	N	299	299	0			-0-
							329	9									
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	7403	X	7403	-0-	-0-	-0-	59	1	4434	3	N	2645	2645	0			-0-
							2910	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					163
06	6649	X	6649	-0-	-0-	-0-	362	1	5429	3	N	780	901	1			42
							858	9									
07	7363	X	7363	-0-	-0-	-0-	357	1	6094	3	N	829	715	1			156
							912	9									
*08	5279	X	5279	-0-	-0-	-0-	445	1	4160	3	N	613	343	1			426
							674	9									
*09	4458	X	4458	-0-	-0-	-0-	418	1	3374	3	N	605	685	1			346
							666	9									
10	4482	X	4482	-0-	-0-	-0-	539	1	3457	3	N	442	542	1			246
							486	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25561	X	25561	-0-	-0-	-0-	236	1	23258	3	N	1879	82	0	1790	1	196
							2067	9									
06	24029	X	24029	-0-	-0-	-0-	329	1	21661	3	N	1854	17	0	1801	1	232
							2039	9									
07	633	X	633	-0-	-0-	-0-	633	1			N	-0-					232
*08	24073	X	24073	-0-	-0-	-0-	929	1	21182	3	N	1784	1784	0			232
							1962	9									
*09	21875	X	21875	-0-	-0-	-0-	848	1	19253	3	N	1613	810	0	902	1	133
							1774	9									
10	8787	X	8787	-0-	-0-	-0-	643	1	7520	3	N	567	411	0	177	1	112
							624	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26382	X	26382	-0-	-0-	-0-	25203	3	1179	9	N	1072	1104	1			320
06	15792	X	15792	-0-	-0-	-0-	15076	3	716	9	N	651	727	1			244
07	27925	X	27925	-0-	-0-	-0-	212	1	26364	3	N	1226	13	0	1247	1	210
							1349	9									
*08	33150	X	33150	-0-	-0-	-0-	271	1	31143	3	N	1578	1461	0	180	1	147
							1736	9									
*09	25806	X	25806	-0-	-0-	-0-	490	1	23998	3	N	1198	718	0	369	1	258
							1318	9									
10	31297	X	31297	-0-	-0-	-0-	310	1	29425	3	N	1420	631	0	903	1	144
							1562	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	-0-	-0-	-4185	-0-					N	-0-					289
06	4050	X	-0-	-0-	-4050	-0-					N	-0-					289
07	0	X	-0-	-0-	-0-	-0-					N	-0-					289
08	0	X	-0-	-0-	-0-	-0-					N	-0-					289
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					289
10	0	X	-0-	-0-	-0-	-0-					N	-0-					289

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	-0-	-0-	-4650	-0-					N	-0-					99
06	2280	X	2226	-0-	-54	-0-	7 1306	1 9	913	3	N	1187	1172	1			114
07	113708	X	113708	-0-	-0-	-0-	264 20857	1 9	92587	3	N	18961	18724	1			351
*08	114609	X	114609	-0-	-0-	-0-	80 17084	1 9	97445	3	N	15531	15309	1			573
*09	102185	X	102185	-0-	-0-	-0-	36 14252	1 9	87897	3	N	12956	13259	1			270
10	106126	X	106126	-0-	-0-	-0-	5 13481	1 9	92640	3	N	12255	12272	1			253

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3355	X	3355	-0-	-0-	-0-	156 4	1 9	3195	3	N	4	353	1			13
06	3117	X	3117	-0-	-0-	-0-	153 198	1 9	2766	3	N	180					193
07	9496	X	9496	-0-	-0-	-0-	82 256	1 9	9158	3	N	233	176	1			250
*08	4904	X	4904	-0-	-0-	-0-	394 96	1 9	4414	3	N	87	182	1			155
*09	839	X	839	-0-	-0-	-0-	348	1	491	3	N	-0-					155
10	7195	X	7195	-0-	-0-	-0-	344 297	1 9	6554	3	N	270	183	1			242

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	-0-	-0-	-341	-0-					N	15					32
06	2525	X	2525	-0-	-0-	-0-	48	1	955	3	N	1384	956	0	361	1	99
							1522	9									
07	119549	X	119549	-0-	-0-	-0-	156	1	97305	3	N	20080	20080	0			99
							22088	9									
*08	3100	N	141610	-0-	138510	138510	160	1	120350	3	N	19182	19188	0			93
							21100	9									
*09	3000	N	131493	-0-	128493	267003	49	1	113496	3	N	16316	16315	0			94
							17948	9									
10	354163	X	87160	-0-	-267003	-0-	75868	3	11292	9	N	10265	10268	0			91

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	X	83	-0-	-0-	-0-	72	3	11	9	N	10	17	0			291
06	6827	X	6827	-0-	-0-	-0-	166	1	6182	3	N	435	438	0			288
							479	9									
07	403	X	-0-	-0-	-403	-0-					N	-0-					288
*08	11007	X	11007	-0-	-0-	-0-	10396	3	611	9	N	555	533	1			310
*09	15128	X	15128	-0-	-0-	-0-	14225	3	903	9	N	821	553	0	359	1	219
10	11765	X	11765	-0-	-0-	-0-	1	1	11135	3	N	572	177	0	491	1	123
							629	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	207	1	569	3	N	140	177	1			161
							154	9									
06	1126	N	1126	-0-	-0-	-0-	519	1	456	3	N	137	169	1			129
							151	9									
07	1138	N	1138	-0-	-0-	-0-	558	1	407	3	N	157					286
							173	9									
*08	930	N	782	-0-	-148	-0-	555	1	114	3	N	103					389
							113	9									
*09	1050	N	920	-0-	-130	-0-	534	1	316	3	N	64	358	1			95
							70	9									
10	1085	N	496	-0-	-589	-0-	495	1	1	9	N	1					96

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5804	X	5804	-0-	-0-	-0-	5580	3	224	9	N	204	177	1			127
06	6870	X	5458	-0-	-1412	-0-	5242	3	216	9	N	196	180	1			143
07	7099	X	5493	-0-	-1606	-0-	5183	3	310	9	N	282	183	1			242
*08	7099	X	4937	-0-	-2162	-0-	4729	3	208	9	N	189	177	1			254
*09	6870	X	4956	-0-	-1914	-0-	4766	3	190	9	N	173	370	1			57
10	5797	X	2753	-0-	-3044	-0-	13	1	2626	3	N	104					161
							114	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	651	-0-	-0-	-0-	1	1	650	3	N	-0-					87
*06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					87
*07	699	X	699	-0-	-0-	-0-	13	1	686	3	N	-0-					87
*08	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					87
*09	4372	X	4372	-0-	-0-	-0-	4372	3			N	-0-					87
*10	4277	X	4277	-0-	-0-	-0-	4277	3			N	-0-					87

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5664	X	5664	-0-	-0-	-0-	531	1	4806	3	N	297					692
							327	9									
06	6450	X	4993	-0-	-1457	-0-	511	1	4348	3	N	122	535	1			279
							134	9									
07	6665	X	5267	-0-	-1398	-0-	528	1	4321	3	N	380					659
							418	9									
*08	6665	X	4928	-0-	-1737	-0-	528	1	4183	3	N	197	513	1			343
							217	9									
*09	6270	X	2105	-0-	-4165	-0-	504	1	1539	3	N	56	178	1			221
							62	9									
10	5673	X	4018	-0-	-1655	-0-	498	1	3340	3	N	164	139	1			246
							180	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					64
06	0	X	-0-	-0-	-0-	-0-					N	-0-					64
07	0	X	-0-	-0-	-0-	-0-					N	-0-					64
08	0	X	-0-	-0-	-0-	-0-					N	5					69
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					69
10	0	X	-0-	-0-	-0-	-0-					N	-0-					69

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1855	-0-	-656	-0-	87	1	1491	3	N	252	355	1			145
							277	9									
06	2820	X	2194	-0-	-626	-0-	135	1	1738	3	N	292	364	1			73
							321	9									
07	2914	X	2481	-0-	-433	-0-	166	1	2021	3	N	267	178	1			162
							294	9									
*08	2914	X	2208	-0-	-706	-0-	645	1	1306	3	N	234	181	1			215
							257	9									
*09	2280	X	1871	-0-	-409	-0-	685	1	980	3	N	187	324	1			78
							206	9									
10	2480	X	2164	-0-	-316	-0-	930	1	957	3	N	252	183	1			147
							277	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	504	3	100	9	N	91	93	0			45
06	110	N	110	-0-	-0-	-0-	97	3	13	9	N	12	12	0			45
07	775	N	765	-0-	-10	-0-	710	3	55	9	N	50	52	0			43
*08	862	N	862	-0-	-0-	-0-	273	1	519	3	N	64	65	0			42
							70	9									
*09	215	N	215	-0-	-0-	-0-	68	1	79	3	N	62					104
							68	9									
10	775	N	551	-0-	-224	-0-	116	1	312	3	N	112	111	0			105
							123	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4557	X	3410	-0-	-1147	-0-	31	1	2448	3	N	846	846	0			-0-
							931	9									
04	3750	X	3415	-0-	-335	-0-	31	1	2505	3	N	799	799	0			-0-
							879	9									
*05	4402	X	3078	-0-	-1324	-0-	2	1	2155	3	N	837	837	0			-0-
							921	9									
06	4260	X	2223	-0-	-2037	-0-	17	1	1619	3	N	534	534	0			-0-
							587	9									
*07	4402	X	1306	-0-	-3096	-0-	73	1	836	3	N	361	361	0			-0-
							397	9									
*08	3534	X	3309	-0-	-225	-0-	142	1	2236	3	N	846	846	0			-0-
							931	9									
*09	3420	X	2232	-0-	-1188	-0-	270	1	1050	3	N	829	829	0			-0-
							912	9									
10	3069	X	2400	-0-	-669	-0-	108	1	1615	3	N	615	615	0			-0-
							677	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

05	11749	X	10414	-0-	-1335	-0-	9440	3	974	9	N	885	267	0	544	1	173
06	11370	X	5614	-0-	-5756	-0-	5099	3	515	9	N	468	537	1			104
07	11749	X	8509	-0-	-3240	-0-	192	1	7556	3	N	692	294	0	360	1	142
							761	9									
*08	11749	X	3327	-0-	-8422	-0-	460	1	2546	3	N	292	292	0			142
							321	9									
*09	10830	X	3268	-0-	-7562	-0-	202	1	3024	3	N	38	38	0			142
							42	9									
10	10416	X	2577	-0-	-7839	-0-	56	1	2187	3	N	304	334	1			112
							334	9									

BETTY KENNEDY UNIT B USW WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

05	929	X	929	-0-	-0-	-0-	387	1	347	3	N	177	171	1			114
							195	9									
06	730	X	730	-0-	-0-	-0-	511	1	219	9	N	199					313
07	78	X	78	-0-	-0-	-0-	78	1			N	-0-	172	1			141
08	0	X	-0-	-0-	-0-	-0-					N	-0-					141
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					141
10	12218	X	12218	-0-	-0-	-0-	153	1	10677	3	N	1262	1305	1			98
							1388	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

05	3100	N	99248	-0-	96148	205609	115	1	86393	3	N	11582	7768	0	3544	1	297
							12740	9									
06	274042	X	68433	-0-	-205609	-0-	164	1	58615	3	N	8776	8888	1			185
							9654	9									
07	95470	X	95470	-0-	-0-	-0-	583	1	82653	3	N	11122	266	0	10779	1	262
							12234	9									
*08	73880	X	73880	-0-	-0-	-0-	499	1	65421	3	N	7236	3961	0	3527	1	10
							7960	9									
*09	39208	X	39208	-0-	-0-	-0-	390	1	34685	3	N	3757	3755	0			12
							4133	9									
10	42478	X	42478	-0-	-0-	-0-	260	1	38120	3	N	3725	3728	0			9
							4098	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67367	X	67367	-0-	-0-	-0-	276	1	65962	3	N	1026	1067	1			123
							1129	9									
06	47423	X	47423	-0-	-0-	-0-	367	1	46073	3	N	894	731	1			286
							983	9									
07	36068	X	36068	-0-	-0-	-0-	138	1	35015	3	N	832	1048	1			70
							915	9									
*08	46065	X	46065	-0-	-0-	-0-	341	1	44296	3	N	1298	1240	1			128
							1428	9									
*09	46397	X	46397	-0-	-0-	-0-	264	1	45052	3	N	983	907	1			204
							1081	9									
10	47607	X	47607	-0-	-0-	-0-	245	1	46335	3	N	934	1045	1			93
							1027	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

05	6	X	-0-	-0-	-6	-0-					N	-0-					3
06	0	X	-0-	-0-	-0-	-0-					N	5					8
07	0	X	-0-	-0-	-0-	-0-					N	-0-					8
08	0	X	-0-	-0-	-0-	-0-					N	-0-					8
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					8
10	0	X	-0-	-0-	-0-	-0-					N	-0-					8

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

*03	12763	X	12763	-0-	-0-	-0-	77	1	11217	3	N	1335	1335	0			15
							1469	9									
04	10108	X	10108	-0-	-0-	-0-	123	1	8754	3	N	1119	1119	0			15
							1231	9									
*05	12378	X	12378	-0-	-0-	-0-	74	1	10906	3	N	1271	1271	0			15
							1398	9									
06	8760	X	8760	-0-	-0-	-0-	292	1	7443	3	N	932	932	0			15
							1025	9									
*07	4687	X	4687	-0-	-0-	-0-	323	1	3830	3	N	485	485	0			15
							534	9									
*08	12352	X	12352	-0-	-0-	-0-	324	1	11017	3	N	919	919	0			15
							1011	9									
*09	7927	X	7927	-0-	-0-	-0-	444	1	6514	3	N	881	881	0			15
							969	9									
*10	8628	X	8628	-0-	-0-	-0-	442	1	7215	3	N	883	883	0			15
							971	9									

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

05	7884	X	7884	-0-	-0-	-0-	59	1	7778	3	N	43	182	1			136
							47	9									
06	8280	X	5511	-0-	-2769	-0-	16	1	5481	3	N	13					149
							14	9									
07	9362	X	3295	-0-	-6067	-0-	3245	3	50	9	N	45					194
*08	9362	X	9262	-0-	-100	-0-	431	1	8689	3	N	129	159	1			164
							142	9									
*09	9060	X	3178	-0-	-5882	-0-	610	1	2462	3	N	96	166	1			94
							106	9									
10	7874	X	4308	-0-	-3566	-0-	595	1	3604	3	N	99					193
							109	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	4713	-0-	-2696	-0-	4303	3	410	9	N	373	375	0			49
06	7170	X	978	-0-	-6192	-0-	930	3	48	9	N	44	45	0			48
07	7099	X	46	-0-	-7053	-0-	46	1			N	-0-					48
*08	7099	X	151	-0-	-6948	-0-	67	1	84	3	N	-0-					48
*09	4650	X	2142	-0-	-2508	-0-	29	1	1983	3	N	118	120	0			46
							130	9									
10	5781	X	5781	-0-	-0-	-0-	69	1	5216	3	N	451	451	0			46
							496	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	1625	-0-	-49	-0-	339	1	1086	3	N	182	183	0			53
							200	9									
06	2148	X	2148	-0-	-0-	-0-	552	1	1348	3	N	225	89	0			189
							248	9									
07	2067	X	2067	-0-	-0-	-0-	528	1	1362	3	N	161	320	1			30
							177	9									
*08	1612	N	1305	-0-	-307	-0-	627	1	678	3	N	-0-					30
*09	2160	N	1680	-0-	-480	-0-	379	1	1130	3	N	155	156	0			29
							171	9									
10	2077	N	88	-0-	-1989	-0-	87	1	1	9	N	1					30

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	584	-0-	-3322	-0-	41	1	408	3	N	123	124	0			64
							135	9									
06	2600	X	2600	-0-	-0-	-0-	178	1	2221	3	N	183	185	0			62
							201	9									
07	2294	X	66	-0-	-2228	-0-	56	1	2	3	N	7	8	0			61
							8	9									
*08	1916	X	1916	-0-	-0-	-0-	71	1	1694	3	N	137	138	0			60
							151	9									
*09	2610	X	1232	-0-	-1378	-0-	127	1	1022	3	N	75	76	0			59
							83	9									
10	2697	X	865	-0-	-1832	-0-	24	1	793	3	N	44	50	0	53	1	-0-
							48	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17391	X	16994	-0-	-397	-0-	500	1	15750	3	N	676	712	1			195
							744	9									
06	16830	X	3007	-0-	-13823	-0-	528	1	2340	3	N	126	168	1			153
							139	9									
07	17391	X	4510	-0-	-12881	-0-	533	1	3623	3	N	322	84	0			391
							354	9									
*08	22925	X	22925	-0-	-0-	-0-	503	1	21256	3	N	1060	1067	0			384
							1166	9									
*09	22732	X	22732	-0-	-0-	-0-	453	1	20718	3	N	1419	1373	0	397	1	33
							1561	9									
10	16988	X	13534	-0-	-3454	-0-	468	1	12129	3	N	852	194	0	533	1	158
							937	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	886	-0-	-199	-0-	795	3	91	9	N	83	367	1			84
06	990	X	-0-	-0-	-990	-0-					N	-0-					84
07	2108	X	18	-0-	-2090	-0-	18	3			N	-0-					84
08	2108	X	69	-0-	-2039	-0-	69	1			N	-0-					84
*09	2040	X	626	-0-	-1414	-0-	626	1			N	-0-					84
10	899	X	636	-0-	-263	-0-	635	1	1	9	N	1					85

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15894	X	15894	-0-	-0-	-0-	15575	3	319	9	N	290	188	1			204
06	12929	X	12929	-0-	-0-	-0-	12764	3	165	9	N	150	158	1			196
07	453	X	453	-0-	-0-	-0-	453	3			N	-0-					196
*08	5181	X	5181	-0-	-0-	-0-	523	1	4658	3	N	-0-					196
*09	1841	X	1841	-0-	-0-	-0-	143	1	1678	3	N	18					214
							20	9									
10	0	X	-0-	-0-	-0-	-0-					N	-0-					214

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	1784	-0-	-5129	-0-	219	1	1398	3	N	152	177	1			95
							167	9									
06	2460	X	374	-0-	-2086	-0-	352	1	22	9	N	20					115
07	5456	X	4240	-0-	-1216	-0-	490	1	3179	3	N	519	543	1			91
							571	9									
*08	5456	X	1395	-0-	-4061	-0-	699	1	492	3	N	185	178	1			98
							204	9									
*09	5280	X	-0-	-0-	-5280	-0-					N	-0-					98
10	4247	X	-0-	-0-	-4247	-0-					N	-0-					98

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	-0-	-0-	-7471	-0-					N	-0-					-0-
06	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
10	434	X	-0-	-0-	-434	-0-					N	-0-					-0-

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
06	120	X	15	-0-	-105	-0-	15	3			N	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
*08	263	X	263	-0-	-0-	-0-	228	3	35	9	N	32	32	0			-0-
*09	7555	X	7555	-0-	-0-	-0-	7123	3	432	9	N	393	393	0			-0-
10	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	140	-0-	-1875	-0-	140	1			N	-0-					-0-
06	1950	X	880	-0-	-1070	-0-	139	1	715	3	N	24	24	0			-0-
							26	9									
07	1953	X	176	-0-	-1777	-0-	176	1			N	-0-					-0-
08	1953	X	-0-	-0-	-1953	-0-					N	-0-					-0-
*09	3038	X	3038	-0-	-0-	-0-	2927	3	111	9	N	101	101	0			-0-
10	2281	X	2281	-0-	-0-	-0-	2116	3	165	9	N	150	150	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8177	X	8177	-0-	-0-	-0-	574	1	7155	3	N	407	529	1			220
							448	9									
06	8120	X	8120	-0-	-0-	-0-	818	1	6962	3	N	309	179	1			350
							340	9									
07	7135	X	7135	-0-	-0-	-0-	837	1	5995	3	N	275	167	1			458
							303	9									
*08	8184	X	6507	-0-	-1677	-0-	817	1	5427	3	N	239	539	1			158
							263	9									
*09	7920	X	6070	-0-	-1850	-0-	855	1	4944	3	N	246	169	1			235
							271	9									
10	8184	X	6121	-0-	-2063	-0-	920	1	4828	3	N	339	346	1			228
							373	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

05	9362	X	266	-0-	-9096	-0-	98	1	165	3	N	3					18
							3	9									
06	9060	X	1061	-0-	-7999	-0-	162	1	698	3	N	183	173	1			28
							201	9									
07	9362	X	1083	-0-	-8279	-0-	987	1	96	9	N	87					115
08	9362	X	1375	-0-	-7987	-0-	1375	1			N	-0-					115
*09	9060	X	1345	-0-	-7715	-0-	1345	1			N	-0-					115
10	1341	X	1341	-0-	-0-	-0-	1341	1			N	-0-					115

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

05	4929	X	3	-0-	-4926	-0-	3	3			N	-0-					128
06	4770	X	-0-	-0-	-4770	-0-					N	-0-					128
07	48	X	48	-0-	-0-	-0-	48	1			N	-0-					128
08	3	X	-0-	-0-	-3	-0-					N	-0-					128
*09	3	X	-0-	-0-	-3	-0-					N	-0-					128
10	62	X	25	-0-	-37	-0-	25	1			N	-0-					128

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

05	279	X	-0-	-0-	-279	-0-					N	-0-					30
06	270	X	-0-	-0-	-270	-0-					N	-0-					30
07	279	X	-0-	-0-	-279	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13166	X	13166	-0-	-0-	-0-	266	1	11842	3	N	962	225	0	736	1	103
							1058	9									
06	9153	X	9153	-0-	-0-	-0-	541	1	7624	3	N	898	901	1			100
							988	9									
07	4929	X	3353	-0-	-1576	-0-	548	1	2498	3	N	279	78	0	182	1	119
							307	9									
*08	8060	X	6498	-0-	-1562	-0-	531	1	5510	3	N	415	417	0			117
							457	9									
*09	7800	X	2384	-0-	-5416	-0-	490	1	1872	3	N	20	22	0			115
							22	9									
10	8060	X	2683	-0-	-5377	-0-	38	1	2593	3	N	47	51	0	99	1	12
							52	9									

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2008	-0-	-906	-0-	286	1	1055	3	N	606	198	0	370	1	61
							667	9									
06	1560	X	1355	-0-	-205	-0-	542	1	495	3	N	289	179	1			171
							318	9									
07	4464	X	1023	-0-	-3441	-0-	584	1	314	3	N	114					285
							125	9									
*08	4464	X	3628	-0-	-836	-0-	512	1	2497	3	N	563	730	1			118
							619	9									
*09	4320	X	2326	-0-	-1994	-0-	467	1	1373	3	N	442	528	1			32
							486	9									
10	2015	X	1461	-0-	-554	-0-	280	1	943	3	N	216	186	1			62
							238	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	490	-0-	-905	-0-	330	3	160	9	N	145	124	0			163
06	1350	N	397	-0-	-953	-0-	250	3	147	9	N	134	131	0			166
07	1457	N	634	-0-	-823	-0-	498	3	136	9	N	124	63	0			227
*08	739	N	739	-0-	-0-	-0-	585	3	154	9	N	140	63	0	177	1	127
*09	996	N	996	-0-	-0-	-0-	4	1	857	3	N	123	124	0			126
							135	9									
10	620	N	365	-0-	-255	-0-	156	1	121	3	N	80	26	0			180
							88	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	N	-0-	32
06	0	N	-0-	-0-	-0-	-0-	N	-0-	32
07	0	N	-0-	-0-	-0-	-0-	N	-0-	32
08	0	N	-0-	-0-	-0-	-0-	N	-0-	32
*09	0	N	-0-	-0-	-0-	-0-	N	-0-	32
10	0	N	-0-	-0-	-0-	-0-	N	-0-	32

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1342	X	1342	-0-	-0-	-0-	1157	3	185	9	N	168	161	1			77
04	2179	X	2179	-0-	-0-	-0-	2030	3	149	9	N	135					212
*05	2081	X	2081	-0-	-0-	-0-	1893	3	188	9	N	171	186	1			197
06	282	X	282	-0-	-0-	-0-	242	3	40	9	N	36	178	1			55
*07	922	X	922	-0-	-0-	-0-	853	3	69	9	N	63					118
*08	1528	X	1528	-0-	-0-	-0-	1373	3	155	9	N	141	187	1			72
*09	2325	X	2325	-0-	-0-	-0-	2097	3	228	9	N	207	183	1			96
*10	127	X	127	-0-	-0-	-0-	114	3	13	9	N	12					108

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3242	X	3242	-0-	-0-	-0-	369	1	2536	3	N	306	170	0	177	1	137
							337	9									
06	3158	X	3158	-0-	-0-	-0-	698	1	2160	3	N	273	88	0	156	1	166
							300	9									
07	3472	X	2963	-0-	-509	-0-	698	1	1972	3	N	266	205	0	173	1	54
							293	9									
*08	3472	X	2478	-0-	-994	-0-	706	1	1512	3	N	236	96	0	170	1	24
							260	9									
*09	3360	X	1442	-0-	-1918	-0-	652	1	599	3	N	174	176	0			22
							191	9									
10	3255	X	2273	-0-	-982	-0-	756	1	1245	3	N	247	248	0			21
							272	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4151	X	4151	-0-	-0-	-0-	192	1	3579	3	N	345	187	1			250
							380	9									
04	3909	X	3909	-0-	-0-	-0-	62	1	3455	3	N	356	368	1			238
							392	9									
*05	3491	X	3491	-0-	-0-	-0-	8	1	3149	3	N	304	372	1			170
							334	9									
06	2388	X	2388	-0-	-0-	-0-	8	1	2132	3	N	225	183	1			212
							248	9									
*07	1573	X	1573	-0-	-0-	-0-	4	1	1409	3	N	145	182	1			175
							160	9									
*08	1816	X	1816	-0-	-0-	-0-	1686	3	130	9	N	118	177	1			116
*09	1721	X	1721	-0-	-0-	-0-	1415	3	306	9	N	278	187	1			207
*10	4303	X	4303	-0-	-0-	-0-	1	1	3828	3	N	431	361	1			277
							474	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1419	X	1419	-0-	-0-	-0-	274	1	928	3	N	197	178	1			203
							217	9									
04	1531	X	1531	-0-	-0-	-0-	95	1	1221	3	N	195	185	1			213
							215	9									
*05	1495	X	1495	-0-	-0-	-0-	17	1	1278	3	N	182	188	1			207
							200	9									
06	1828	X	1828	-0-	-0-	-0-	3	1	1648	3	N	161	178	1			190
							177	9									
*07	405	X	405	-0-	-0-	-0-	65	1	278	3	N	56	183	1			63
							62	9									
*08	1218	X	1218	-0-	-0-	-0-	99	1	956	3	N	148					211
							163	9									
*09	951	X	951	-0-	-0-	-0-	236	1	477	3	N	216	358	1			69
							238	9									
*10	148	X	148	-0-	-0-	-0-	74	1	74	9	N	67					136

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3621	-0-	-812	-0-	458	1	2835	3	N	298	349	1			113
							328	9									
06	4290	X	4243	-0-	-47	-0-	651	1	3236	3	N	324	343	1			94
							356	9									
07	4278	X	4132	-0-	-146	-0-	665	1	3107	3	N	327	340	1			81
							360	9									
*08	4278	X	3060	-0-	-1218	-0-	504	1	2270	3	N	260	176	1			165
							286	9									
*09	4230	X	3110	-0-	-1120	-0-	530	1	2291	3	N	263	342	1			86
							289	9									
10	4371	X	639	-0-	-3732	-0-	489	1	86	3	N	58					144
							64	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

05	0	X	-0-	-0-	-0-	-0-					N	-0-					29
06	0	X	-0-	-0-	-0-	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29
08	0	X	-0-	-0-	-0-	-0-					N	-0-					29
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					29
10	0	X	-0-	-0-	-0-	-0-					N	-0-					29

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

05	4779	X	4779	-0-	-0-	-0-	302	1	3932	3	N	495	363	1			178
							545	9									
06	4290	X	3892	-0-	-398	-0-	608	1	2701	3	N	530	522	1			186
							583	9									
07	2883	X	2701	-0-	-182	-0-	440	1	2101	3	N	145	29	0	182	1	120
							160	9									
*08	4774	X	664	-0-	-4110	-0-	659	1	5	3	N	-0-					120
*09	4720	X	4720	-0-	-0-	-0-	670	1	3400	3	N	591	202	0	364	1	145
							650	9									
10	4774	X	374	-0-	-4400	-0-	208	1	126	3	N	36					181
							40	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*03	419	X	419	-0-	-0-	-0-	108	1	305	3	N	5					73
							6	9									
04	254	X	254	-0-	-0-	-0-	254	1			N	-0-					73
*05	2242	X	2242	-0-	-0-	-0-	267	1	1767	3	N	189	184	1			78
							208	9									
06	5745	X	5745	-0-	-0-	-0-	293	1	4747	3	N	641	543	1			176
							705	9									
*07	1598	X	1598	-0-	-0-	-0-	21	1	1412	3	N	150	186	1			140
							165	9									
*08	3420	X	3420	-0-	-0-	-0-	4	1	3057	3	N	326	365	1			101
							359	9									
*09	3806	X	3806	-0-	-0-	-0-	31	1	3332	3	N	403	357	1			147
							443	9									
*10	731	X	731	-0-	-0-	-0-	55	1	514	3	N	147					294
							162	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10692	X	10692	-0-	-0-	-0-	8	1	9823	3	N	783	111	0	548	1	168
							861	9									
06	5160	X	4992	-0-	-168	-0-	586	1	3938	3	N	425	521	1			72
							468	9									
07	5332	X	4826	-0-	-506	-0-	386	1	3937	3	N	457	165	0	187	1	177
							503	9									
*08	7843	X	4568	-0-	-3275	-0-	6	1	4175	3	N	352	493	1			36
							387	9									
*09	7590	X	5546	-0-	-2044	-0-	27	1	4929	3	N	536	44	0	369	1	159
							590	9									
10	7843	X	-0-	-0-	-7843	-0-					N	-0-					159

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9785	X	9785	-0-	-0-	-0-	451	1	8430	3	N	822	113	0	696	1	62
							904	9									
06	5232	X	5232	-0-	-0-	-0-	74	1	4659	3	N	454	342	1			174
							499	9									
07	5332	X	3248	-0-	-2084	-0-	27	1	2924	3	N	270	178	0	177	1	89
							297	9									
*08	7688	X	5934	-0-	-1754	-0-	584	1	4687	3	N	603	64	0	532	1	96
							663	9									
*09	7440	X	4181	-0-	-3259	-0-	561	1	3151	3	N	426	111	0	364	1	47
							469	9									
10	7688	X	514	-0-	-7174	-0-	500	1	14	9	N	13					60

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					74
06	0	X	-0-	-0-	-0-	-0-					N	-0-					74
07	0	X	-0-	-0-	-0-	-0-					N	-0-					74
08	0	X	-0-	-0-	-0-	-0-					N	-0-					74
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					74
10	0	X	-0-	-0-	-0-	-0-					N	-0-					74

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	2866	-0-	-4450	-0-	2133	3	733	9	N	666	545	0	183	1	24
06	3593	X	3593	-0-	-0-	-0-	2674	3	919	9	N	835	706	1			153
07	9185	X	9185	-0-	-0-	-0-	6929	3	2256	9	N	2051	23	0	1979	1	202
*08	8280	X	8280	-0-	-0-	-0-	6463	3	1817	9	N	1652	463	0	1271	1	120
*09	5925	X	5925	-0-	-0-	-0-	4499	3	1426	9	N	1296	500	0	719	1	197
10	7719	X	53	-0-	-7666	-0-	40	3	13	9	N	12	177	1			32

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	1873	X	1873	-0-	-0-	-0-	1510	3	363	9	N	330	330	0			-0-
*08	712	N	712	-0-	-0-	-0-	658	3	54	9	N	49	49	0			-0-
*09	240	N	142	-0-	-98	-0-	142	3			N	-0-					-0-
10	1860	N	246	-0-	-1614	-0-	2	1	223	3	N	19	19	0			-0-
							21	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

05	4960	X	4830	-0-	-130	-0-	210	1	4103	3	N	470	470	0			129
							517	9									
06	4536	X	4536	-0-	-0-	-0-	351	1	3721	3	N	422	422	0			129
							464	9									
07	6789	X	5068	-0-	-1721	-0-	944	1	3606	3	N	471	471	0			129
							518	9									
*08	6789	X	1806	-0-	-4983	-0-	726	1	860	3	N	200	200	0			129
							220	9									
*09	6570	X	2988	-0-	-3582	-0-	527	1	2143	3	N	289	289	0			129
							318	9									
10	5053	X	216	-0-	-4837	-0-	65	1	17	3	N	122	17	0	105	1	129
							134	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

05	24335	X	429	-0-	-23906	-0-	305	1	118	3	N	5					90
							6	9									
06	23550	X	551	-0-	-22999	-0-	551	1			N	-0-					90
07	24335	X	619	-0-	-23716	-0-	619	1			N	-0-					90
08	15252	X	521	-0-	-14731	-0-	521	1			N	-0-					90
*09	13230	X	461	-0-	-12769	-0-	461	1			N	-0-					90
10	620	X	426	-0-	-194	-0-	426	1			N	-0-					90

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

*03	5332	X	4853	-0-	-479	-0-	133	1	3794	3	N	842	917	1			173
							926	9									
04	5160	X	4259	-0-	-901	-0-	225	1	3189	3	N	768	728	1			213
							845	9									
*05	6246	X	6246	-0-	-0-	-0-	5154	3	1092	9	N	993	903	1			303
06	5280	X	4825	-0-	-455	-0-	66	1	4000	3	N	690	721	1			272
							759	9									
*07	5456	X	750	-0-	-4706	-0-	85	1	547	3	N	107	178	1			201
							118	9									
*08	5828	X	4321	-0-	-1507	-0-	228	1	3383	3	N	645	494	1			352
							710	9									
*09	5640	X	4337	-0-	-1303	-0-	260	1	3211	3	N	787	897	1			242
							866	9									
10	5828	X	3861	-0-	-1967	-0-	184	1	3449	3	N	207	188	1			261
							228	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3286	X	536	-0-	-2750	-0-	431	3	105	9	N	95	94	0		104
06	3180	X	1363	-0-	-1817	-0-	928	3	435	9	N	395	323	1		176
07	3286	X	2235	-0-	-1051	-0-	1826	3	409	9	N	372	492	1		56
*08	942	X	942	-0-	-0-	-0-	763	3	179	9	N	163	164	0		55
*09	1243	X	1243	-0-	-0-	-0-	911	3	332	9	N	302	59	0		298
10	1740	X	1740	-0-	-0-	-0-	3	1	1431	3	N	278	423	1		153
							306	9								

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2657	N	2657	-0-	-0-	-0-	2657	3			N	-0-				93
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-				93
07	1246	N	1246	-0-	-0-	-0-	1206	3	40	9	N	36				129
*08	1718	N	1718	-0-	-0-	-0-	235	1	1245	3	N	216				345
							238	9								
*09	6503	X	6503	-0-	-0-	-0-	5691	3	812	9	N	738	706	1		377
10	5331	X	5331	-0-	-0-	-0-	199	1	4612	3	N	473	784	1		66
							520	9								

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	8051	X	8051	-0-	-0-	-0-	491	1	7145	3	N	377	377	0		-0-
							415	9								
06	6480	X	5082	-0-	-1398	-0-	160	1	4652	3	N	245	245	0		-0-
							270	9								
07	9610	X	-0-	-0-	-9610	-0-					N	-0-				-0-
08	9610	X	-0-	-0-	-9610	-0-					N	-0-				-0-
*09	9300	X	-0-	-0-	-9300	-0-					N	-0-				-0-
10	8060	X	-0-	-0-	-8060	-0-					N	-0-				-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	6972	X	6972	-0-	-0-	-0-	6501	3	471	9	N	428	428	0		-0-
06	4560	X	860	-0-	-3700	-0-	812	3	48	9	N	44	44	0		-0-
07	8091	X	-0-	-0-	-8091	-0-					N	-0-				-0-
08	8091	X	-0-	-0-	-8091	-0-					N	-0-				-0-
*09	7830	X	-0-	-0-	-7830	-0-					N	-0-				-0-
10	6975	X	-0-	-0-	-6975	-0-					N	-0-				-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	11997	X	7649	-0-	-4348	-0-	247	1	6938	3	N	422	422	0		-0-
							464	9								
06	11610	X	7758	-0-	-3852	-0-	240	1	7135	3	N	348	348	0		-0-
							383	9								
07	11875	X	11875	-0-	-0-	-0-	255	1	11085	3	N	486	486	0		-0-
							535	9								
*08	12834	X	12834	-0-	-0-	-0-	247	1	11995	3	N	538	538	0		-0-
							592	9								
*09	12118	X	12118	-0-	-0-	-0-	201	1	11366	3	N	501	501	0		-0-
							551	9								
10	11873	X	10854	-0-	-1019	-0-	203	1	10098	3	N	503	503	0		-0-
							553	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9176	X	178	-0-	-8998	-0-	178	1			N	-0-					84
06	6960	X	3331	-0-	-3629	-0-	639	1	2262	3	N	391	5	0	354	1	116
							430	9									
07	9807	X	9807	-0-	-0-	-0-	749	1	7851	3	N	1097	36	0	1093	1	84
							1207	9									
*08	4241	X	4241	-0-	-0-	-0-	481	1	3266	3	N	449	451	0			82
							494	9									
*09	7995	X	7995	-0-	-0-	-0-	582	1	6324	3	N	990	991	0			81
							1089	9									
10	3660	X	3660	-0-	-0-	-0-	482	1	2637	3	N	492	20	0	347	1	206
							541	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15717	X	73	-0-	-15644	-0-	30	1	43	3	Y	-0-					-0-
06	13500	X	61	-0-	-13439	-0-	55	1	6	9	Y	5	5	0			-0-
07	13950	X	78	-0-	-13872	-0-	78	1			Y	-0-					-0-
*08	809	X	809	-0-	-0-	-0-	217	1	518	3	Y	67	67	0			-0-
							74	9									
*09	4696	X	4696	-0-	-0-	-0-	318	1	4039	3	Y	308	308	0			-0-
							339	9									
10	7576	X	7576	-0-	-0-	-0-	191	1	6717	3	Y	607	607	0			-0-
							668	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 04/10/2018 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7070	X	7070	-0-	-0-	-0-	9	1	5767	3	N	1176	1176	0			-0-
							1294	9									
04	5378	X	5378	-0-	-0-	-0-	4409	3	969	9	N	881	881	0			-0-
*05	7874	X	3011	-0-	-4863	-0-	6	1	2275	3	N	664	664	0			-0-
							730	9									
06	7620	X	1061	-0-	-6559	-0-	56	1	643	3	N	329	329	0			-0-
							362	9									
07	7874	X	-0-	-0-	-7874	-0-					N	-0-					-0-
08	7068	X	492	-0-	-6576	-0-	21	3	471	9	N	428	428	0			-0-
*09	5370	X	2013	-0-	-3357	-0-	13	1	1428	3	N	520	520	0			-0-
							572	9									
10	3007	X	1526	-0-	-1481	-0-	9	1	971	3	N	496	496	0			-0-
							546	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23374	X	14769	-0-	-8605	-0-	236	1	12337	3	N	1996	1317	0	805	1	26
							2196	9									
06	22620	X	21880	-0-	-740	-0-	391	1	18810	3	N	2435	2282	1			179
							2679	9									
07	23374	X	15184	-0-	-8190	-0-	387	1	13270	3	N	1388	29	0	1395	1	143
							1527	9									
*08	23374	X	12034	-0-	-11340	-0-	341	1	10153	3	N	1400	331	0	914	1	298
							1540	9									
*09	21870	X	18552	-0-	-3318	-0-	557	1	15533	3	N	2238	1278	0	1027	1	231
							2462	9									
10	22599	X	14257	-0-	-8342	-0-	625	1	12106	3	N	1387	1427	1			191
							1526	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		39	-0-	39	39	3	3	36	9	Y	33	33	0			-0-
*07	170	X	131	-0-	-39	-0-	131	3			Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
10	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		363	-0-	363	363	363	3			Y	-0-					-0-
*07	586	X	223	-0-	-363	-0-	223	3			Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28007	X	28007	-0-	-0-	-0-	234	1	19978	3	Y	7086	7086	0			-0-
							7795	9									
06	30960	X	2124	-0-	-28836	-0-	16	1	1493	3	Y	559	559	0			-0-
							615	9									
07	29512	X	11706	-0-	-17806	-0-	73	1	10624	3	Y	917	917	0			-0-
							1009	9									
*08	362	X	362	-0-	-0-	-0-	2	1	330	3	Y	27	27	0			-0-
							30	9									
*09	27090	X	7943	-0-	-19147	-0-	39	1	7308	3	Y	542	542	0			-0-
							596	9									
10	27993	X	20625	-0-	-7368	-0-	18731	3	1894	9	Y	1722	1722	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7533	X	3434	-0-	-4099	-0-	175	1	2804	3	Y	414	414	0			-0-
							455	9									
04	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
05	7688	X	-0-	-0-	-7688	-0-					Y	-0-					-0-
06	8206	X	8206	-0-	-0-	-0-	6644	3	1562	9	Y	1420	1420	0			-0-
*07	7688	X	4555	-0-	-3133	-0-	3840	3	715	9	Y	650	650	0			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	8220	X	-0-	-0-	-8220	-0-					Y	-0-					-0-
10	8494	X	-0-	-0-	-8494	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

05	29371	X	29371	-0-	-0-	-0-	311	1	26450	3	Y	2373	2373	0			-0-
							2610	9									
06	32010	X	15140	-0-	-16870	-0-	142	1	13489	3	Y	1372	1372	0			-0-
							1509	9									
07	32612	X	12988	-0-	-19624	-0-	84	1	12218	3	Y	624	624	0			-0-
							686	9									
*08	1111	X	1111	-0-	-0-	-0-	7	1	1048	3	Y	51	51	0			-0-
							56	9									
*09	28410	X	9645	-0-	-18765	-0-	47	1	8970	3	Y	571	571	0			-0-
							628	9									
10	29357	X	18476	-0-	-10881	-0-	17477	3	999	9	Y	908	908	0			-0-

YANTA CATTLE CO A-288 #2 GU WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

*03	10323	X	2827	-0-	-7496	-0-	236	1	2106	3	N	441	361	1			301
							485	9									
04	8850	X	330	-0-	-8520	-0-	322	3	8	9	N	7					308
05	6665	X	-0-	-0-	-6665	-0-					N	-0-					308
06	6450	X	856	-0-	-5594	-0-	356	1	430	3	N	64	177	1			195
							70	9									
*07	2821	X	592	-0-	-2229	-0-	276	1	290	3	N	24					219
							26	9									
*08	2821	X	828	-0-	-1993	-0-	372	1	350	3	N	96	168	1			147
							106	9									
*09	870	X	688	-0-	-182	-0-	612	1	4	3	N	65					212
							72	9									
10	899	X	714	-0-	-185	-0-	659	1	55	9	N	50					262

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2356	X	1116	-0-	-1240	-0-	54	1	869	3	Y	175	175	0			-0-
							193	9									
04	2280	X	-0-	-0-	-2280	-0-					Y	-0-					-0-
05	2356	X	-0-	-0-	-2356	-0-					Y	-0-					-0-
06	8294	X	8294	-0-	-0-	-0-	6493	3	1801	9	Y	1637	1637	0			-0-
*07	2356	X	1075	-0-	-1281	-0-	793	3	282	9	Y	256	256	0			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	8280	X	-0-	-0-	-8280	-0-					Y	-0-					-0-
10	8556	X	-0-	-0-	-8556	-0-					Y	-0-					-0-

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2010	X	2010	-0-	-0-	-0-	19	1	890	3	N	1001	1001	0			-0-
							1101	9									
04	1201	X	1201	-0-	-0-	-0-	89	3	1112	9	N	1011	1011	0			-0-
*05	12280	X	12280	-0-	-0-	-0-	168	1	10480	3	N	1484	1484	0			-0-
							1632	9									
06	10341	X	10341	-0-	-0-	-0-	128	1	8995	3	N	1107	1107	0			-0-
							1218	9									
*07	5433	X	5433	-0-	-0-	-0-	82	1	4682	3	N	608	608	0			-0-
							669	9									
*08	10091	X	10091	-0-	-0-	-0-	66	1	8981	3	N	949	949	0			-0-
							1044	9									
*09	8716	X	8716	-0-	-0-	-0-	35	1	6447	3	N	2031	2031	0			-0-
							2234	9									
*10	4879	X	4879	-0-	-0-	-0-	19	1	3518	3	N	1220	1220	0			-0-
							1342	9									

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11785	X	11785	-0-	-0-	-0-	236	1	10168	3	N	1255	1255	0			-0-
							1381	9									
04	15033	X	15033	-0-	-0-	-0-	286	1	13005	3	N	1584	1584	0			-0-
							1742	9									
*05	15035	X	15035	-0-	-0-	-0-	213	1	13176	3	N	1496	1496	0			-0-
							1646	9									
06	12008	X	12008	-0-	-0-	-0-	150	1	10564	3	N	1176	1176	0			-0-
							1294	9									
*07	7457	X	7457	-0-	-0-	-0-	115	1	6570	3	N	702	702	0			-0-
							772	9									
*08	8262	X	8262	-0-	-0-	-0-	54	1	7352	3	N	778	778	0			-0-
							856	9									
*09	13776	X	13776	-0-	-0-	-0-	67	1	12201	3	N	1371	1371	0			-0-
							1508	9									
*10	14684	X	14684	-0-	-0-	-0-	71	1	13106	3	N	1370	1370	0			-0-
							1507	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	16430	X	16430	-0-	-0-	-0-	313	1	13513	3	N	2367	2367	0	-0-
							2604	9							
04	14181	X	14181	-0-	-0-	-0-	255	1	11607	3	N	2108	2108	0	-0-
							2319	9							
*05	7836	X	7836	-0-	-0-	-0-	104	1	6444	3	N	1171	1171	0	-0-
							1288	9							
06	11629	X	11629	-0-	-0-	-0-	124	1	8830	3	N	2432	2432	0	-0-
							2675	9							
*07	5088	X	5088	-0-	-0-	-0-	68	1	3923	3	N	997	997	0	-0-
							1097	9							
*08	15092	X	15092	-0-	-0-	-0-	81	1	11126	3	N	3532	3532	0	-0-
							3885	9							
*09	9956	X	9956	-0-	-0-	-0-	41	1	7570	3	N	2132	2132	0	-0-
							2345	9							
*10	10512	X	10512	-0-	-0-	-0-	44	1	8228	3	N	2036	2036	0	-0-
							2240	9							

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
*08	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
*09	119	N	119	-0-	-0-	-0-	4	1	86	3	N	26	26	0	-0-
							29	9							
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

05	30287	X	29726	-0-	-561	-0-	350	1	28328	3	N	953	895	1	272
							1048	9							
06	31350	X	27726	-0-	-3624	-0-	416	1	26312	3	N	907	890	1	289
							998	9							
07	32984	X	27682	-0-	-5302	-0-	723	1	25968	3	N	901	1004	1	186
							991	9							
*08	32984	X	14777	-0-	-18207	-0-	938	1	13431	3	N	371	494	1	63
							408	9							
*09	31920	X	16252	-0-	-15668	-0-	763	1	15065	3	N	385	365	1	83
							424	9							
10	29729	X	16618	-0-	-13111	-0-	879	1	15087	3	N	593	547	1	129
							652	9							

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

05	9765	X	3001	-0-	-6764	-0-	2912	3	89	9	N	81	81	0	-0-
06	9450	X	3913	-0-	-5537	-0-	3755	3	158	9	N	144	144	0	-0-
07	9765	X	5451	-0-	-4314	-0-	5285	3	166	9	N	151	151	0	-0-
*08	8965	X	8965	-0-	-0-	-0-	8660	3	305	9	N	277	277	0	-0-
*09	6360	X	4642	-0-	-1718	-0-	4497	3	145	9	N	132	132	0	-0-
10	5456	X	5449	-0-	-7	-0-	1	1	5273	3	N	159	159	0	-0-
							175	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12586	X	7843	-0-	-4743	-0-	7423	3	420	9	N	382	382	0			-0-
06	12180	X	15	-0-	-12165	-0-	15	3			N	-0-					-0-
07	14012	X	7442	-0-	-6570	-0-	7015	3	427	9	N	388	388	0			-0-
*08	14012	X	11175	-0-	-2837	-0-	10969	3	206	9	N	187	187	0			-0-
*09	13560	X	9228	-0-	-4332	-0-	9094	3	134	9	N	122	122	0			-0-
10	10005	X	10005	-0-	-0-	-0-	1	1	9532	3	N	429	429	0			-0-
							472	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

05	9543	X	9543	-0-	-0-	-0-	207	1	8892	3	N	404	404	0			-0-
							444	9									
06	8548	X	8548	-0-	-0-	-0-	172	1	7983	3	N	357	357	0			-0-
							393	9									
07	9982	X	6506	-0-	-3476	-0-	146	1	6093	3	N	243	243	0			-0-
							267	9									
*08	11150	X	11150	-0-	-0-	-0-	393	1	10326	3	N	392	392	0			-0-
							431	9									
*09	9798	X	9798	-0-	-0-	-0-	248	1	9102	3	N	407	407	0			-0-
							448	9									
10	9548	X	9375	-0-	-173	-0-	33	1	8983	3	N	326	326	0			-0-
							359	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

05	17058	X	17058	-0-	-0-	-0-	376	1	16122	3	N	509	509	0			-0-
							560	9									
06	16110	X	15699	-0-	-411	-0-	320	1	14829	3	N	500	500	0			-0-
							550	9									
07	16802	X	9939	-0-	-6863	-0-	224	1	9328	3	N	352	352	0			-0-
							387	9									
*08	17050	X	3127	-0-	-13923	-0-	112	1	2934	3	N	74	74	0			-0-
							81	9									
*09	16500	X	7201	-0-	-9299	-0-	179	1	6570	3	N	411	411	0			-0-
							452	9									
10	17050	X	10298	-0-	-6752	-0-	37	1	10101	3	N	145	145	0			-0-
							160	9									

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

05	10819	X	4262	-0-	-6557	-0-	91	1	3922	3	N	226	226	0			-0-
							249	9									
06	10470	X	4084	-0-	-6386	-0-	81	1	3771	3	N	211	211	0			-0-
							232	9									
07	6696	X	6141	-0-	-555	-0-	137	1	5692	3	N	284	284	0			-0-
							312	9									
*08	8042	X	8042	-0-	-0-	-0-	281	1	7383	3	N	344	344	0			-0-
							378	9									
*09	7818	X	7818	-0-	-0-	-0-	198	1	7282	3	N	307	307	0			-0-
							338	9									
10	6863	X	6863	-0-	-0-	-0-	24	1	6516	3	N	294	294	0			-0-
							323	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	7677	-0-	-2181	-0-	165	1	7075	3	N	397	397	0			-0-
							437	9									
06	8970	X	7452	-0-	-1518	-0-	148	1	6855	3	N	408	408	0			-0-
							449	9									
07	9269	X	9160	-0-	-109	-0-	204	1	8490	3	N	424	424	0			-0-
							466	9									
*08	9269	X	8809	-0-	-460	-0-	306	1	8045	3	N	416	416	0			-0-
							458	9									
*09	8704	X	8704	-0-	-0-	-0-	218	1	8010	3	N	433	433	0			-0-
							476	9									
10	9145	X	9135	-0-	-10	-0-	32	1	8631	3	N	429	429	0			-0-
							472	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25048	X	9119	-0-	-15929	-0-	8513	3	606	9	N	551	551	0			-0-
06	24240	X	14375	-0-	-9865	-0-	13416	3	959	9	N	872	872	0			-0-
07	25048	X	6617	-0-	-18431	-0-	6220	3	397	9	N	361	361	0			-0-
*08	15903	X	12239	-0-	-3664	-0-	10453	3	1786	9	N	1624	1624	0			-0-
*09	14370	X	3659	-0-	-10711	-0-	3107	3	552	9	N	502	502	0			-0-
10	14849	X	5244	-0-	-9605	-0-	1	1	4454	3	N	717	717	0			-0-
							789	9									

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19809	X	10482	-0-	-9327	-0-	10000	3	482	9	N	438	438	0			-0-
06	17962	X	17962	-0-	-0-	-0-	16873	3	1089	9	N	990	990	0			-0-
07	15717	X	7826	-0-	-7891	-0-	7346	3	480	9	N	436	436	0			-0-
*08	15377	X	15377	-0-	-0-	-0-	14483	3	894	9	N	813	813	0			-0-
*09	17970	X	9662	-0-	-8308	-0-	8746	3	916	9	N	833	833	0			-0-
10	18569	X	8557	-0-	-10012	-0-	1	1	7780	3	N	705	705	0			-0-
							776	9									

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10137	X	7680	-0-	-2457	-0-	164	1	7042	3	N	431	431	0			-0-
							474	9									
06	9810	X	7475	-0-	-2335	-0-	148	1	6880	3	N	406	406	0			-0-
							447	9									
07	9083	X	4991	-0-	-4092	-0-	111	1	4635	3	N	223	223	0			-0-
							245	9									
*08	8618	X	7022	-0-	-1596	-0-	244	1	6427	3	N	319	319	0			-0-
							351	9									
*09	8340	X	6444	-0-	-1896	-0-	163	1	5969	3	N	284	284	0			-0-
							312	9									
10	7719	X	6317	-0-	-1402	-0-	22	1	5910	3	N	350	350	0			-0-
							385	9									

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	X	179	-0-	-0-	-0-	3	1	137	3	N	35	35	0			-0-
							39	9									
06	510	X	30	-0-	-480	-0-	1	1	29	3	N	-0-					-0-
07	527	X	299	-0-	-228	-0-	7	1	292	3	N	-0-					-0-
08	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
*09	436	X	436	-0-	-0-	-0-	12	1	424	3	N	-0-					-0-
10	1014	X	1014	-0-	-0-	-0-	3	1	944	3	N	61	61	0			-0-
							67	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 02/09/2022 TOTAL DEPTH 12080 PERF.12609 - 17883

05	6231	X	4437	-0-	-1794	-0-	110	1	3518	3	N	735	735	0			-0-
							809	9									
06	5070	X	4331	-0-	-739	-0-	96	1	3473	3	N	693	693	0			-0-
							762	9									
07	5239	X	4085	-0-	-1154	-0-	145	1	3175	3	N	695	695	0			-0-
							765	9									
*08	4960	X	4235	-0-	-725	-0-	181	1	3288	3	N	696	696	0			-0-
							766	9									
*09	4770	X	4323	-0-	-447	-0-	225	1	3340	3	N	689	689	0			-0-
							758	9									
10	4464	X	3195	-0-	-1269	-0-	147	1	2486	3	N	511	511	0			-0-
							562	9									

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/10/2022 TOTAL DEPTH 12201 PERF.12625 - 18415

05	14415	X	8588	-0-	-5827	-0-	199	1	6410	3	N	1799	1799	0			-0-
							1979	9									
06	13950	X	8747	-0-	-5203	-0-	182	1	6644	3	N	1746	1746	0			-0-
							1921	9									
07	12989	X	8936	-0-	-4053	-0-	306	1	6695	3	N	1759	1759	0			-0-
							1935	9									
*08	11625	X	7216	-0-	-4409	-0-	304	1	5535	3	N	1252	1252	0			-0-
							1377	9									
*09	8760	X	7598	-0-	-1162	-0-	379	1	5639	3	N	1436	1436	0			-0-
							1580	9									
10	9052	X	8122	-0-	-930	-0-	364	1	6171	3	N	1443	1443	0			-0-
							1587	9									

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2022 TOTAL DEPTH 12130 PERF.12548 - 18659

05	10280	X	10280	-0-	-0-	-0-	267	1	8526	3	N	1352	1352	0			-0-
							1487	9									
06	9987	X	9987	-0-	-0-	-0-	235	1	8496	3	N	1142	1142	0			-0-
							1256	9									
07	9518	X	9518	-0-	-0-	-0-	362	1	7876	3	N	1164	1164	0			-0-
							1280	9									
*08	10292	X	7255	-0-	-3037	-0-	324	1	5883	3	N	953	953	0			-0-
							1048	9									
*09	9990	X	6931	-0-	-3059	-0-	370	1	5494	3	N	970	970	0			-0-
							1067	9									
10	10323	X	6027	-0-	-4296	-0-	273	1	4625	3	N	1026	1026	0			-0-
							1129	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 02/14/2022 TOTAL DEPTH 12154 PERF.12457 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	6271	-0-	-1789	-0-	158	1	5040	3	N	975	975	0			-0-
							1073	9									
06	14223	X	14223	-0-	-0-	-0-	335	1	12128	3	N	1600	1600	0			-0-
							1760	9									
07	13067	X	13067	-0-	-0-	-0-	491	1	10693	3	N	1712	1712	0			-0-
							1883	9									
*08	10105	X	10105	-0-	-0-	-0-	442	1	8031	3	N	1484	1484	0			-0-
							1632	9									
*09	14220	X	1832	-0-	-12388	-0-	97	1	1437	3	N	271	271	0			-0-
							298	9									
10	14694	X	4491	-0-	-10203	-0-	206	1	3480	3	N	732	732	0			-0-
							805	9									

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/12/2022 TOTAL DEPTH 12074 PERF.12570 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15469	X	9470	-0-	-5999	-0-	240	1	7656	3	N	1431	1431	0			-0-
							1574	9									
06	11640	X	857	-0-	-10783	-0-	21	1	753	3	N	75	75	0			-0-
							83	9									
07	12028	X	56	-0-	-11972	-0-	2	1	54	3	N	-0-					-0-
08	12028	X	-0-	-0-	-12028	-0-					N	-0-					-0-
*09	10050	X	4365	-0-	-5685	-0-	229	1	3391	3	N	677	677	0			-0-
							745	9									
10	9455	X	8074	-0-	-1381	-0-	388	1	6550	3	N	1033	1033	0			-0-
							1136	9									

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 02/14/2022 TOTAL DEPTH 12239 PERF.12410 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14911	X	11076	-0-	-3835	-0-	265	1	8492	3	N	2108	2108	0			-0-
							2319	9									
06	14460	X	11588	-0-	-2872	-0-	271	1	9814	3	N	1366	1366	0			-0-
							1503	9									
07	14942	X	11246	-0-	-3696	-0-	430	1	9363	3	N	1321	1321	0			-0-
							1453	9									
*08	14942	X	11536	-0-	-3406	-0-	510	1	9249	3	N	1615	1615	0			-0-
							1777	9									
*09	11580	X	11168	-0-	-412	-0-	604	1	8952	3	N	1465	1465	0			-0-
							1612	9									
10	11966	X	11491	-0-	-475	-0-	547	1	9241	3	N	1548	1548	0			-0-
							1703	9									

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 11/12/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	784	N	784	-0-	-0-	-0-	685	3	99	9	N	90	90	0			-0-
04	660	N	110	-0-	-550	-0-	12	3	98	9	N	89	89	0			-0-
05	682	N	181	-0-	-501	-0-	16	3	165	9	N	150	150	0			-0-
06	660	N	527	-0-	-133	-0-	35	3	492	9	N	447	447	0			-0-
*07	545	N	545	-0-	-0-	-0-	508	3	37	9	N	34	34	0			-0-
*08	722	N	722	-0-	-0-	-0-	612	3	110	9	N	100	100	0			-0-
*09	1501	N	1501	-0-	-0-	-0-	1381	3	120	9	N	109	109	0			-0-
*10	1518	N	1518	-0-	-0-	-0-	1415	3	103	9	N	94	94	0			-0-

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 11/14/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15097	X	13874	-0-	-1223	-0-	11489	3	2385	9	N	2168	2168	0			-0-
04	13950	X	12377	-0-	-1573	-0-	10687	3	1690	9	N	1536	1536	0			-0-
*05	14198	X	11783	-0-	-2415	-0-	10504	3	1279	9	N	1163	1163	0			-0-
06	13740	X	11191	-0-	-2549	-0-	10006	3	1185	9	N	1077	1077	0			-0-
*07	14198	X	6817	-0-	-7381	-0-	5988	3	829	9	N	754	754	0			-0-
*08	13888	X	9319	-0-	-4569	-0-	8640	3	679	9	N	617	617	0			-0-
*09	13929	X	13929	-0-	-0-	-0-	12581	3	1348	9	N	1225	1225	0			-0-
*10	13261	X	13261	-0-	-0-	-0-	11921	3	1340	9	N	1218	1218	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 11/14/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2418	X	1220	-0-	-1198	-0-	811	3	409	9	N	372	372	0			-0-
04	2040	X	943	-0-	-1097	-0-	560	3	383	9	N	348	348	0			-0-
05	1860	X	542	-0-	-1318	-0-	117	3	425	9	N	386	386	0			-0-
06	1800	X	254	-0-	-1546	-0-	17	3	237	9	N	215	215	0			-0-
*07	1302	X	497	-0-	-805	-0-	355	3	142	9	N	129	129	0			-0-
*08	2539	X	2539	-0-	-0-	-0-	2429	3	110	9	N	100	100	0			-0-
*09	1578	X	1578	-0-	-0-	-0-	1215	3	363	9	N	330	330	0			-0-
*10	1079	X	1079	-0-	-0-	-0-	675	3	404	9	N	367	367	0			-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 11/10/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	837	X	481	-0-	-356	-0-	434	3	47	9	N	43	43	0			-0-
04	1439	X	1439	-0-	-0-	-0-	218	3	1221	9	N	1110	1110	0			-0-
*05	3304	X	3304	-0-	-0-	-0-	2087	3	1217	9	N	1106	1106	0			-0-
06	3323	X	3323	-0-	-0-	-0-	2307	3	1016	9	N	924	924	0			-0-
*07	1488	X	740	-0-	-748	-0-	325	3	415	9	N	377	377	0			-0-
*08	3317	X	1069	-0-	-2248	-0-	561	3	508	9	N	462	462	0			-0-
*09	3210	X	1854	-0-	-1356	-0-	693	3	1161	9	N	1055	1055	0			-0-
10	3317	X	2424	-0-	-893	-0-	1458	3	966	9	N	878	878	0			-0-

WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 12/23/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7967	X	6034	-0-	-1933	-0-	5282	3	752	9	N	684	684	0			-0-
04	7290	X	3876	-0-	-3414	-0-	3330	3	546	9	N	496	496	0			-0-
*05	7409	X	3898	-0-	-3511	-0-	3160	3	738	9	N	671	671	0			-0-
06	7170	X	3546	-0-	-3624	-0-	2901	3	645	9	N	586	586	0			-0-
*07	7409	X	2065	-0-	-5344	-0-	1661	3	404	9	N	367	367	0			-0-
*08	6045	X	5370	-0-	-675	-0-	4865	3	505	9	N	459	459	0			-0-
*09	6742	X	6742	-0-	-0-	-0-	5922	3	820	9	N	745	745	0			-0-
*10	6980	X	6980	-0-	-0-	-0-	6196	3	784	9	N	713	713	0			-0-

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14566	X	14566	-0-	-0-	-0-	11991	3	2575	9	N	2341	2341	0			-0-
04	13399	X	13399	-0-	-0-	-0-	10982	3	2417	9	N	2197	2197	0			-0-
*05	14029	X	14029	-0-	-0-	-0-	11501	3	2528	9	N	2298	2298	0			-0-
06	11809	X	11809	-0-	-0-	-0-	9844	3	1965	9	N	1786	1786	0			-0-
*07	1776	X	1776	-0-	-0-	-0-	1502	3	274	9	N	249	249	0			-0-
*08	13096	X	13096	-0-	-0-	-0-	9800	3	3296	9	N	2996	2996	0			-0-
*09	11554	X	11554	-0-	-0-	-0-	7682	3	3872	9	N	3520	3520	0			-0-
*10	9165	X	9165	-0-	-0-	-0-	7230	3	1935	9	N	1759	1759	0			-0-

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10539	X	10539	-0-	-0-	-0-	8905	3	1634	9	N	1485	1485	0			-0-
04	9561	X	9561	-0-	-0-	-0-	8117	3	1444	9	N	1313	1313	0			-0-
*05	9349	X	9349	-0-	-0-	-0-	7830	3	1519	9	N	1381	1381	0			-0-
06	6668	X	6668	-0-	-0-	-0-	5679	3	989	9	N	899	899	0			-0-
*07	868	X	868	-0-	-0-	-0-	693	3	175	9	N	159	159	0			-0-
*08	9077	X	9077	-0-	-0-	-0-	7473	3	1604	9	N	1458	1458	0			-0-
*09	8398	X	8398	-0-	-0-	-0-	6751	3	1647	9	N	1497	1497	0			-0-
*10	7785	X	7785	-0-	-0-	-0-	6336	3	1449	9	N	1317	1317	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	32209	X	24439	-0-	-7770	-0-	20365	3	4074	9	N	3704	3704	0		-0-
04	31170	X	22547	-0-	-8623	-0-	18644	3	3903	9	N	3548	3548	0		-0-
*05	28830	X	22044	-0-	-6786	-0-	18175	3	3869	9	N	3517	3517	0		-0-
06	25380	X	21520	-0-	-3860	-0-	17785	3	3735	9	N	3395	3395	0		-0-
*07	26226	X	10754	-0-	-15472	-0-	8985	3	1769	9	N	1608	1608	0		-0-
*08	24428	X	7785	-0-	-16643	-0-	6367	3	1418	9	N	1289	1289	0		-0-
*09	22560	X	21628	-0-	-932	-0-	17545	3	4083	9	N	3712	3712	0		-0-
10	22227	X	20297	-0-	-1930	-0-	16493	3	3804	9	N	3458	3458	0		-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	18894	X	18894	-0-	-0-	-0-	16232	3	2662	9	N	2420	2420	0		-0-
04	15330	X	15224	-0-	-106	-0-	12754	3	2470	9	N	2245	2245	0		-0-
*05	17081	X	15008	-0-	-2073	-0-	12817	3	2191	9	N	1992	1992	0		-0-
06	18270	X	11853	-0-	-6417	-0-	10205	3	1648	9	N	1498	1498	0		-0-
*07	18879	X	1678	-0-	-17201	-0-	1476	3	202	9	N	184	184	0		-0-
*08	18879	X	15374	-0-	-3505	-0-	13780	3	1594	9	N	1449	1449	0		-0-
*09	15210	X	11177	-0-	-4033	-0-	8722	3	2455	9	N	2232	2232	0		-0-
10	15004	X	10609	-0-	-4395	-0-	8439	3	2170	9	N	1973	1973	0		-0-

E&J YANTA - VAUGHN USW A WELL #: 1 RRCID -> 291827 COMPL. DATE 09/04/2022 TOTAL DEPTH 13072 PERF.13123 - 22314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	25172	X	18503	-0-	-6669	-0-	15127	3	3376	9	N	3069	3069	0		-0-
04	22770	X	16979	-0-	-5791	-0-	13816	3	3163	9	N	2875	2875	0		-0-
*05	22165	X	16710	-0-	-5455	-0-	13618	3	3092	9	N	2811	2811	0		-0-
06	20580	X	19930	-0-	-650	-0-	16929	3	3001	9	N	2728	2728	0		-0-
*07	19685	X	8908	-0-	-10777	-0-	7461	3	1447	9	N	1315	1315	0		-0-
*08	19854	X	19854	-0-	-0-	-0-	16708	3	3146	9	N	2860	2860	0		-0-
*09	19920	X	18778	-0-	-1142	-0-	15523	3	3255	9	N	2959	2959	0		-0-
10	20584	X	16681	-0-	-3903	-0-	14131	3	2550	9	N	2318	2318	0		-0-

E&J YANTA - VAUGHN USW B WELL #: 1 RRCID -> 291831 COMPL. DATE 09/06/2022 TOTAL DEPTH 13014 PERF.13052 - 21308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	13423	X	9777	-0-	-3646	-0-	7980	3	1797	9	N	1634	1634	0		-0-
04	11910	X	11011	-0-	-899	-0-	9149	3	1862	9	N	1693	1693	0		-0-
*05	11997	X	10427	-0-	-1570	-0-	8718	3	1709	9	N	1554	1554	0		-0-
06	11610	X	9928	-0-	-1682	-0-	8291	3	1637	9	N	1488	1488	0		-0-
*07	11997	X	5349	-0-	-6648	-0-	4527	3	822	9	N	747	747	0		-0-
*08	13804	X	13804	-0-	-0-	-0-	11933	3	1871	9	N	1701	1701	0		-0-
*09	11010	X	9572	-0-	-1438	-0-	7943	3	1629	9	N	1481	1481	0		-0-
10	10416	X	7962	-0-	-2454	-0-	6794	3	1168	9	N	1062	1062	0		-0-

E&J YANTA - VAUGHN USW C WELL #: 1 RRCID -> 291833 COMPL. DATE 09/06/2022 TOTAL DEPTH 13152 PERF.13156 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	33263	X	27522	-0-	-5741	-0-	24018	3	3504	9	N	3185	3185	0		-0-
04	32190	X	25449	-0-	-6741	-0-	22229	3	3220	9	N	2927	2927	0		-0-
*05	31434	X	25465	-0-	-5969	-0-	22205	3	3260	9	N	2964	2964	0		-0-
06	27780	X	21752	-0-	-6028	-0-	19130	3	2622	9	N	2384	2384	0		-0-
*07	28706	X	10758	-0-	-17948	-0-	9451	3	1307	9	N	1188	1188	0		-0-
*08	27528	X	21486	-0-	-6042	-0-	18872	3	2614	9	N	2376	2376	0		-0-
*09	30301	X	30301	-0-	-0-	-0-	27434	3	2867	9	N	2606	2606	0		-0-
10	25451	X	10088	-0-	-15363	-0-	8790	3	1298	9	N	1180	1180	0		-0-

LIVE BEE UNIT A WELL #: 2 RRCID -> 291908 COMPL. DATE 10/10/2022 TOTAL DEPTH 12540 PERF.12472 - 20138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	31930	X	23860	-0-	-8070	-0-	20509	3	3351	9	N	3046	3046	0		-0-
06	32910	X	23334	-0-	-9576	-0-	20220	3	3114	9	N	2831	2831	0		-0-
07	34007	X	20044	-0-	-13963	-0-	17555	3	2489	9	N	2263	2263	0		-0-
*08	23156	X	23156	-0-	-0-	-0-	20300	3	2856	9	N	2596	2596	0		-0-
*09	18665	X	18665	-0-	-0-	-0-	16215	3	2450	9	N	2227	2227	0		-0-
10	20005	X	20005	-0-	-0-	-0-	17457	3	2548	9	N	2316	2316	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 2 RRCID -> 291909 COMPL. DATE 10/12/2022 TOTAL DEPTH 12530 PERF.12491 - 20095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26536	X	22238	-0-	-4298	-0-	19970	3	2268	9	N	2062	2062	0			-0-
06	23190	X	20379	-0-	-2811	-0-	18297	3	2082	9	N	1893	1893	0			-0-
07	23963	X	5736	-0-	-18227	-0-	5377	3	359	9	N	326	326	0			-0-
08	23963	X	-0-	-0-	-23963	-0-					N	-0-					-0-
*09	22740	X	19579	-0-	-3161	-0-	17180	3	2399	9	N	2181	2181	0			-0-
10	22227	X	21503	-0-	-724	-0-	19080	3	2423	9	N	2203	2203	0			-0-

F. MALEK UNIT D WELL #: 11 RRCID -> 291914 COMPL. DATE 02/08/2022 TOTAL DEPTH 12215 PERF.12707 - 20505

05	28241	X	17939	-0-	-10302	-0-	327	1	14827	3	N	2532	2532	0			-0-
							2785	9									
06	27330	X	17457	-0-	-9873	-0-	261	1	14424	3	N	2520	2520	0			-0-
							2772	9									
07	24831	X	12774	-0-	-12057	-0-	317	1	10446	3	N	1828	1828	0			-0-
							2011	9									
*08	22165	X	18728	-0-	-3437	-0-	414	1	15116	3	N	2907	2907	0			-0-
							3198	9									
*09	19140	X	15454	-0-	-3686	-0-	348	1	12806	3	N	2091	2091	0			-0-
							2300	9									
10	18042	X	14060	-0-	-3982	-0-	354	1	11233	3	N	2248	2248	0			-0-
							2473	9									

TAYLOR FARMS, INC. WELL #: 8 RRCID -> 291930 COMPL. DATE 09/09/2022 TOTAL DEPTH 12402 PERF.12100 - 18328

05	13361	X	9993	-0-	-3368	-0-	8044	3	1949	9	N	1772	1772	0			-0-
06	12930	X	10998	-0-	-1932	-0-	8868	3	2130	9	N	1936	1936	0			-0-
07	11377	X	10343	-0-	-1034	-0-	8375	3	1968	9	N	1789	1789	0			-0-
*08	10292	X	9843	-0-	-449	-0-	8168	3	1675	9	N	1523	1523	0			-0-
*09	11010	X	8492	-0-	-2518	-0-	7072	3	1420	9	N	1291	1291	0			-0-
10	11377	X	8873	-0-	-2504	-0-	7414	3	1459	9	N	1326	1326	0			-0-

SPEARY A - A VAUGHN USW B WELL #: 1 RRCID -> 291941 COMPL. DATE 08/24/2022 TOTAL DEPTH 13168 PERF.13370 - 19950

*03	29233	X	21949	-0-	-7284	-0-	17883	3	4066	9	N	3696	3696	0			-0-
04	26760	X	16214	-0-	-10546	-0-	12966	3	3248	9	N	2953	2953	0			-0-
*05	26071	X	15794	-0-	-10277	-0-	12455	3	3339	9	N	3035	3035	0			-0-
06	23160	X	14378	-0-	-8782	-0-	11652	3	2726	9	N	2478	2478	0			-0-
*07	23653	X	6743	-0-	-16910	-0-	5432	3	1311	9	N	1192	1192	0			-0-
*08	21948	X	15670	-0-	-6278	-0-	12489	3	3181	9	N	2892	2892	0			-0-
*09	16200	X	15555	-0-	-645	-0-	11860	3	3695	9	N	3359	3359	0			-0-
10	15779	X	11469	-0-	-4310	-0-	9307	3	2162	9	N	1965	1965	0			-0-

DOBIE RANCH WELL #: 8 RRCID -> 292021 COMPL. DATE 08/08/2022 TOTAL DEPTH 12786 PERF.12586 - 21700

05	33108	X	28834	-0-	-4274	-0-	27064	3	1770	9	N	1609	1609	0			-0-
06	32430	X	26382	-0-	-6048	-0-	25389	3	993	9	N	903	903	0			-0-
07	33511	X	24684	-0-	-8827	-0-	23792	3	892	9	N	811	811	0			-0-
*08	33511	X	23961	-0-	-9550	-0-	23059	3	902	9	N	820	820	0			-0-
*09	29370	X	11199	-0-	-18171	-0-	10694	3	505	9	N	459	459	0			-0-
10	29374	X	29374	-0-	-0-	-0-	25769	3	3605	9	N	3277	3277	0			-0-

DOBIE RANCH WELL #: 5 RRCID -> 292022 COMPL. DATE 08/04/2022 TOTAL DEPTH 12786 PERF.12487 - 21239

05	24707	X	20727	-0-	-3980	-0-	19508	3	1219	9	N	1108	1108	0			-0-
06	23040	X	21043	-0-	-1997	-0-	19864	3	1179	9	N	1072	1072	0			-0-
07	23808	X	19739	-0-	-4069	-0-	18659	3	1080	9	N	982	982	0			-0-
*08	23808	X	19696	-0-	-4112	-0-	18552	3	1144	9	N	1040	1040	0			-0-
*09	21030	X	20298	-0-	-732	-0-	19119	3	1179	9	N	1072	1072	0			-0-
10	22863	X	22863	-0-	-0-	-0-	21611	3	1252	9	N	1138	1138	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 5 RRCID -> 292030 COMPL. DATE 10/10/2022 TOTAL DEPTH 12504 PERF.12420 - 20044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	22010	X	19048	-0-	-2962	-0-	16927	3	2121	9	N	1928	1928	0		-0-
06	25650	X	16946	-0-	-8704	-0-	15035	3	1911	9	N	1737	1737	0		-0-
07	26505	X	5120	-0-	-21385	-0-	4648	3	472	9	N	429	429	0		-0-
08	26505	X	-0-	-0-	-26505	-0-					N	-0-				-0-
*09	20910	X	13950	-0-	-6960	-0-	12135	3	1815	9	N	1650	1650	0		-0-
10	19034	X	11782	-0-	-7252	-0-	10319	3	1463	9	N	1330	1330	0		-0-

LIVE BEE UNIT B WELL #: 3 RRCID -> 292034 COMPL. DATE 10/12/2022 TOTAL DEPTH 12440 PERF.12463 - 20034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	20801	X	13212	-0-	-7589	-0-	11724	3	1488	9	N	1353	1353	0		-0-
06	20130	X	12008	-0-	-8122	-0-	10646	3	1362	9	N	1238	1238	0		-0-
07	20801	X	11579	-0-	-9222	-0-	10311	3	1268	9	N	1153	1153	0		-0-
*08	18859	X	18859	-0-	-0-	-0-	16890	3	1969	9	N	1790	1790	0		-0-
*09	13710	X	11446	-0-	-2264	-0-	10200	3	1246	9	N	1133	1133	0		-0-
10	13206	X	9612	-0-	-3594	-0-	8384	3	1228	9	N	1116	1116	0		-0-

LIVE BEE UNIT A WELL #: 3 RRCID -> 292036 COMPL. DATE 10/09/2022 TOTAL DEPTH 12423 PERF.12382 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	9620	X	9620	-0-	-0-	-0-	8315	3	1305	9	N	1186	1186	0		-0-
06	17460	X	8210	-0-	-9250	-0-	7107	3	1103	9	N	1003	1003	0		-0-
07	18042	X	8999	-0-	-9043	-0-	7858	3	1141	9	N	1037	1037	0		-0-
*08	11982	X	11982	-0-	-0-	-0-	10488	3	1494	9	N	1358	1358	0		-0-
*09	7993	X	7993	-0-	-0-	-0-	6931	3	1062	9	N	965	965	0		-0-
10	5960	X	5960	-0-	-0-	-0-	5010	3	950	9	N	864	864	0		-0-

DOBIE RANCH WELL #: 7 RRCID -> 292037 COMPL. DATE 08/04/2022 TOTAL DEPTH 12871 PERF.12752 - 21504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	28644	X	24259	-0-	-4385	-0-	22951	3	1308	9	N	1189	1189	0		-0-
06	27690	X	22715	-0-	-4975	-0-	21509	3	1206	9	N	1096	1096	0		-0-
07	28613	X	21888	-0-	-6725	-0-	20791	3	1097	9	N	997	997	0		-0-
*08	28613	X	20913	-0-	-7700	-0-	19927	3	986	9	N	896	896	0		-0-
*09	24690	X	9551	-0-	-15139	-0-	9080	3	471	9	N	428	428	0		-0-
10	25775	X	25775	-0-	-0-	-0-	22592	3	3183	9	N	2894	2894	0		-0-

SPEARY A - A VAUGHN USW A WELL #: 1 RRCID -> 292043 COMPL. DATE 08/30/2022 TOTAL DEPTH 13017 PERF.13002 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	9145	X	5783	-0-	-3362	-0-	4167	3	1616	9	N	1469	1469	0		-0-
04	8340	X	1834	-0-	-6506	-0-	1617	3	217	9	N	197	197	0		-0-
*05	10695	X	3342	-0-	-7353	-0-	1758	3	1584	9	N	1440	1440	0		-0-
06	10350	X	4663	-0-	-5687	-0-	3268	3	1395	9	N	1268	1268	0		-0-
*07	10695	X	1890	-0-	-8805	-0-	1266	3	624	9	N	567	567	0		-0-
*08	9223	X	9223	-0-	-0-	-0-	7731	3	1492	9	N	1356	1356	0		-0-
*09	4650	X	2866	-0-	-1784	-0-	1586	3	1280	9	N	1164	1164	0		-0-
10	4805	X	621	-0-	-4184	-0-	50	3	571	9	N	519	519	0		-0-

LIVE BEE UNIT B WELL #: 4 RRCID -> 292079 COMPL. DATE 10/09/2022 TOTAL DEPTH 12579 PERF.12477 - 20146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	20367	X	1154	-0-	-19213	-0-	1089	3	65	9	N	59	59	0		-0-
06	3810	X	-0-	-0-	-3810	-0-					N	-0-				-0-
07	3937	X	-0-	-0-	-3937	-0-					N	-0-				-0-
08	3937	X	-0-	-0-	-3937	-0-					N	-0-				-0-
*09	3774	X	3774	-0-	-0-	-0-	3289	3	485	9	N	441	441	0		-0-
10	2795	X	2795	-0-	-0-	-0-	2594	3	201	9	N	183	183	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 9 RRCID -> 292088 COMPL. DATE 03/30/2022 TOTAL DEPTH 12207 PERF.12439 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13671	X	6762	-0-	-6909	-0-	125	1	5661	3	N	887	887	0			-0-
							976	9									
06	13980	X	9108	-0-	-4872	-0-	134	1	7430	3	N	1404	1404	0			-0-
							1544	9									
07	14446	X	8176	-0-	-6270	-0-	201	1	6622	3	N	1230	1230	0			-0-
							1353	9									
*08	14446	X	9048	-0-	-5398	-0-	196	1	7148	3	N	1549	1549	0			-0-
							1704	9									
*09	12450	X	9686	-0-	-2764	-0-	221	1	8109	3	N	1233	1233	0			-0-
							1356	9									
10	9424	X	8518	-0-	-906	-0-	224	1	7088	3	N	1096	1096	0			-0-
							1206	9									

F. MALEK UNIT D WELL #: 10 RRCID -> 292089 COMPL. DATE 12/03/2023 TOTAL DEPTH 12127 PERF.12373 - 20030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16058	X	10869	-0-	-5189	-0-	196	1	8870	3	N	1639	1639	0			-0-
							1803	9									
06	16050	X	12241	-0-	-3809	-0-	183	1	10112	3	N	1769	1769	0			-0-
							1946	9									
07	16585	X	10308	-0-	-6277	-0-	256	1	8439	3	N	1466	1466	0			-0-
							1613	9									
*08	16585	X	4731	-0-	-11854	-0-	103	1	3752	3	N	796	796	0			-0-
							876	9									
*09	13320	X	10629	-0-	-2691	-0-	231	1	8496	3	N	1729	1729	0			-0-
							1902	9									
10	12648	X	9021	-0-	-3627	-0-	227	1	7207	3	N	1443	1443	0			-0-
							1587	9									

TAYLOR FARMS, INC. WELL #: 11 RRCID -> 292135 COMPL. DATE 09/06/2022 TOTAL DEPTH 12468 PERF.12217 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23467	X	15454	-0-	-8013	-0-	13147	3	2307	9	N	2097	2097	0			-0-
06	19110	X	8606	-0-	-10504	-0-	7428	3	1178	9	N	1071	1071	0			-0-
07	15841	X	15436	-0-	-405	-0-	13163	3	2273	9	N	2066	2066	0			-0-
*08	15469	X	13006	-0-	-2463	-0-	11075	3	1931	9	N	1755	1755	0			-0-
*09	14970	X	11698	-0-	-3272	-0-	9883	3	1815	9	N	1650	1650	0			-0-
10	15469	X	10460	-0-	-5009	-0-	8749	3	1711	9	N	1555	1555	0			-0-

TAYLOR FARMS, INC. WELL #: 12 RRCID -> 292137 COMPL. DATE 09/08/2022 TOTAL DEPTH 12376 PERF.12236 - 18490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8897	X	5186	-0-	-3711	-0-	3728	3	1458	9	N	1325	1325	0			-0-
06	8610	X	6266	-0-	-2344	-0-	5202	3	1064	9	N	967	967	0			-0-
07	8401	X	7193	-0-	-1208	-0-	5759	3	1434	9	N	1304	1304	0			-0-
*08	8401	X	6977	-0-	-1424	-0-	5606	3	1371	9	N	1246	1246	0			-0-
*09	7290	X	6361	-0-	-929	-0-	5109	3	1252	9	N	1138	1138	0			-0-
10	7192	X	5137	-0-	-2055	-0-	3990	3	1147	9	N	1043	1043	0			-0-

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 292155 COMPL. DATE 09/09/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16926	X	10325	-0-	-6601	-0-	8355	3	1970	9	N	1791	1791	0			-0-
06	14820	X	9852	-0-	-4968	-0-	7931	3	1921	9	N	1746	1746	0			-0-
07	13609	X	4569	-0-	-9040	-0-	3699	3	870	9	N	791	791	0			-0-
*08	12028	X	5478	-0-	-6550	-0-	4179	3	1299	9	N	1181	1181	0			-0-
*09	10650	X	8599	-0-	-2051	-0-	6755	3	1844	9	N	1676	1676	0			-0-
10	10323	X	7498	-0-	-2825	-0-	5991	3	1507	9	N	1370	1370	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 12 RRCID -> 292202 COMPL. DATE 04/01/2022 TOTAL DEPTH 12098 PERF.12532 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6882	X	6882	-0-	-0-	-0-	129	1	5863	3	N	809	809	0			-0-
							890	9									
06	13575	X	13575	-0-	-0-	-0-	198	1	10956	3	N	2201	2201	0			-0-
							2421	9									
07	11264	X	11264	-0-	-0-	-0-	271	1	8950	3	N	1857	1857	0			-0-
							2043	9									
*08	12351	X	12351	-0-	-0-	-0-	269	1	9831	3	N	2046	2046	0			-0-
							2251	9									
*09	8241	X	8241	-0-	-0-	-0-	179	1	6607	3	N	1323	1323	0			-0-
							1455	9									
10	8117	X	8117	-0-	-0-	-0-	200	1	6359	3	N	1416	1416	0			-0-
							1558	9									

TAYLOR FARMS, INC. WELL #: 9 RRCID -> 292213 COMPL. DATE 09/08/2022 TOTAL DEPTH 12459 PERF.12111 - 18404

05	19964	X	13487	-0-	-6477	-0-	11307	3	2180	9	N	1982	1982	0			-0-
06	16950	X	7650	-0-	-9300	-0-	6674	3	976	9	N	887	887	0			-0-
07	17515	X	13515	-0-	-4000	-0-	11526	3	1989	9	N	1808	1808	0			-0-
*08	17515	X	12818	-0-	-4697	-0-	11059	3	1759	9	N	1599	1599	0			-0-
*09	13050	X	11589	-0-	-1461	-0-	9994	3	1595	9	N	1450	1450	0			-0-
10	13516	X	10931	-0-	-2585	-0-	9483	3	1448	9	N	1316	1316	0			-0-

TAYLOR FARMS, INC. WELL #: 10 RRCID -> 292214 COMPL. DATE 09/05/2022 TOTAL DEPTH 12395 PERF.12104 - 18407

05	10062	X	10062	-0-	-0-	-0-	8381	3	1681	9	N	1528	1528	0			-0-
06	11014	X	11014	-0-	-0-	-0-	9410	3	1604	9	N	1458	1458	0			-0-
07	10571	X	9671	-0-	-900	-0-	8096	3	1575	9	N	1432	1432	0			-0-
*08	10571	X	6613	-0-	-3958	-0-	5434	3	1179	9	N	1072	1072	0			-0-
*09	11010	X	8387	-0-	-2623	-0-	6860	3	1527	9	N	1388	1388	0			-0-
10	11377	X	7813	-0-	-3564	-0-	6453	3	1360	9	N	1236	1236	0			-0-

E&J YANTA - VAUGHN USW D WELL #: 1 RRCID -> 292232 COMPL. DATE 09/06/2022 TOTAL DEPTH 13090 PERF.13062 - 20794

*03	21266	X	15562	-0-	-5704	-0-	12581	3	2981	9	N	2710	2710	0			-0-
04	18420	X	14741	-0-	-3679	-0-	11884	3	2857	9	N	2597	2597	0			-0-
*05	17856	X	14370	-0-	-3486	-0-	11550	3	2820	9	N	2564	2564	0			-0-
06	16140	X	13648	-0-	-2492	-0-	11216	3	2432	9	N	2211	2211	0			-0-
*07	16492	X	6616	-0-	-9876	-0-	5409	3	1207	9	N	1097	1097	0			-0-
*08	17311	X	17311	-0-	-0-	-0-	14759	3	2552	9	N	2320	2320	0			-0-
*09	14730	X	13085	-0-	-1645	-0-	10518	3	2567	9	N	2334	2334	0			-0-
10	14384	X	5262	-0-	-9122	-0-	4219	3	1043	9	N	948	948	0			-0-

DOBIE RANCH WELL #: 9 RRCID -> 292452 COMPL. DATE 08/08/2022 TOTAL DEPTH 12944 PERF.12899 - 22309

05	42842	X	34525	-0-	-8317	-0-	32060	3	2465	9	N	2241	2241	0			-0-
06	37620	X	32160	-0-	-5460	-0-	29861	3	2299	9	N	2090	2090	0			-0-
07	38874	X	30180	-0-	-8694	-0-	28093	3	2087	9	N	1897	1897	0			-0-
*08	38874	X	29563	-0-	-9311	-0-	27410	3	2153	9	N	1957	1957	0			-0-
*09	34950	X	14058	-0-	-20892	-0-	12725	3	1333	9	N	1212	1212	0			-0-
10	34534	X	33238	-0-	-1296	-0-	27903	3	5335	9	N	4850	4850	0			-0-

SCHENDEL-WILL A-B A WELL #: 1 RRCID -> 292553 COMPL. DATE 03/01/2023 TOTAL DEPTH 13382 PERF.13301 - 18533

*03	28520	X	17016	-0-	-11504	-0-	14537	3	2479	9	N	2254	2254	0			-0-
04	25830	X	17811	-0-	-8019	-0-	15141	3	2670	9	N	2427	2427	0			-0-
*05	24583	X	17420	-0-	-7163	-0-	14787	3	2633	9	N	2394	2394	0			-0-
06	22260	X	15865	-0-	-6395	-0-	13461	3	2404	9	N	2185	2185	0			-0-
*07	21266	X	7824	-0-	-13442	-0-	6630	3	1194	9	N	1085	1085	0			-0-
*08	19207	X	19207	-0-	-0-	-0-	16954	3	2253	9	N	2048	2048	0			-0-
*09	17820	X	15467	-0-	-2353	-0-	13330	3	2137	9	N	1943	1943	0			-0-
10	17422	X	15469	-0-	-1953	-0-	13104	3	2365	9	N	2150	2150	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SCHENDEL-WILLEKE USW A WELL #: 1 RRCID -> 292554 COMPL. DATE 03/03/2023 TOTAL DEPTH 13419 PERF.13639 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	38037	X	27489	-0-	-10548	-0-	24218	3	3271	9	N	2974	2974	0			-0-
04	34320	X	25394	-0-	-8926	-0-	22355	3	3039	9	N	2763	2763	0			-0-
*05	32674	X	24912	-0-	-7762	-0-	21916	3	2996	9	N	2724	2724	0			-0-
06	29640	X	22906	-0-	-6734	-0-	20093	3	2813	9	N	2557	2557	0			-0-
*07	28737	X	11176	-0-	-17561	-0-	9787	3	1389	9	N	1263	1263	0			-0-
*08	27497	X	23353	-0-	-4144	-0-	20940	3	2413	9	N	2194	2194	0			-0-
*09	25380	X	21479	-0-	-3901	-0-	18931	3	2548	9	N	2316	2316	0			-0-
10	24924	X	21302	-0-	-3622	-0-	18537	3	2765	9	N	2514	2514	0			-0-

SCHENDEL-WILLEKE USW B WELL #: 1 RRCID -> 292566 COMPL. DATE 03/02/2023 TOTAL DEPTH 13328 PERF.13329 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	20832	X	14368	-0-	-6464	-0-	11744	3	2624	9	N	2385	2385	0			-0-
04	18330	X	12645	-0-	-5685	-0-	10354	3	2291	9	N	2083	2083	0			-0-
*05	17174	X	12847	-0-	-4327	-0-	10437	3	2410	9	N	2191	2191	0			-0-
06	15570	X	11833	-0-	-3737	-0-	9620	3	2213	9	N	2012	2012	0			-0-
*07	14942	X	5755	-0-	-9187	-0-	4680	3	1075	9	N	977	977	0			-0-
*08	16692	X	16692	-0-	-0-	-0-	14708	3	1984	9	N	1804	1804	0			-0-
*09	12660	X	8807	-0-	-3853	-0-	7274	3	1533	9	N	1394	1394	0			-0-
10	12834	X	10050	-0-	-2784	-0-	8082	3	1968	9	N	1789	1789	0			-0-

SCHENDEL UNIT A-189 WELL #: 8 RRCID -> 292570 COMPL. DATE 07/19/2022 TOTAL DEPTH 13385 PERF.13292 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	27001	X	18635	-0-	-8366	-0-	16085	3	2550	9	N	2318	2318	0			-0-
04	24270	X	17052	-0-	-7218	-0-	14696	3	2356	9	N	2142	2142	0			-0-
*05	22847	X	16004	-0-	-6843	-0-	13826	3	2178	9	N	1980	1980	0			-0-
06	20370	X	15425	-0-	-4945	-0-	13221	3	2204	9	N	2004	2004	0			-0-
*07	19778	X	7379	-0-	-12399	-0-	6292	3	1087	9	N	988	988	0			-0-
*08	18631	X	17170	-0-	-1461	-0-	14958	3	2212	9	N	2011	2011	0			-0-
*09	17040	X	14205	-0-	-2835	-0-	12111	3	2094	9	N	1904	1904	0			-0-
10	15996	X	14128	-0-	-1868	-0-	12015	3	2113	9	N	1921	1921	0			-0-

SCHENDEL UNIT A-189 WELL #: 7 RRCID -> 292571 COMPL. DATE 02/28/2023 TOTAL DEPTH 13326 PERF.12967 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	25575	X	18180	-0-	-7395	-0-	14881	3	3299	9	N	2999	2999	0			-0-
04	22860	X	16607	-0-	-6253	-0-	13609	3	2998	9	N	2725	2725	0			-0-
*05	21731	X	16172	-0-	-5559	-0-	13410	3	2762	9	N	2511	2511	0			-0-
06	19530	X	14082	-0-	-5448	-0-	11808	3	2274	9	N	2067	2067	0			-0-
*07	19034	X	6767	-0-	-12267	-0-	5656	3	1111	9	N	1010	1010	0			-0-
*08	18166	X	17641	-0-	-525	-0-	14990	3	2651	9	N	2410	2410	0			-0-
*09	16620	X	12552	-0-	-4068	-0-	10368	3	2184	9	N	1985	1985	0			-0-
10	16182	X	8911	-0-	-7271	-0-	7262	3	1649	9	N	1499	1499	0			-0-

WILLEKE UNIT B WELL #: 3 RRCID -> 292634 COMPL. DATE 03/03/2023 TOTAL DEPTH 13330 PERF.13567 - 20532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	36983	X	25842	-0-	-11141	-0-	21710	3	4132	9	N	3756	3756	0			-0-
04	33030	X	23152	-0-	-9878	-0-	19502	3	3650	9	N	3318	3318	0			-0-
*05	31217	X	22308	-0-	-8909	-0-	18771	3	3537	9	N	3215	3215	0			-0-
06	25020	X	20439	-0-	-4581	-0-	17219	3	3220	9	N	2927	2927	0			-0-
*07	25854	X	10266	-0-	-15588	-0-	8624	3	1642	9	N	1493	1493	0			-0-
*08	25854	X	24143	-0-	-1711	-0-	21109	3	3034	9	N	2758	2758	0			-0-
*09	23160	X	17636	-0-	-5524	-0-	14890	3	2746	9	N	2496	2496	0			-0-
10	22320	X	17575	-0-	-4745	-0-	14628	3	2947	9	N	2679	2679	0			-0-

1893 G-H USW A WELL #: 1 RRCID -> 293380 COMPL. DATE 12/11/2022 TOTAL DEPTH 12858 PERF.12798 - 21587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46035	X	3163	-0-	-42872	-0-	3113	3	50	9	N	45	45	0			-0-
06	44550	X	-0-	-0-	-44550	-0-					N	-0-					-0-
07	26908	X	-0-	-0-	-26908	-0-					N	-0-					-0-
08	3162	X	-0-	-0-	-3162	-0-					N	-0-					-0-
*09	3060	X	-0-	-0-	-3060	-0-					N	-0-					-0-
10	3162	X	-0-	-0-	-3162	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 G-H USW C WELL #: 1 RRCID -> 293482 COMPL. DATE 12/10/2022 TOTAL DEPTH 12751 PERF.12834 - 20529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	33480	X	6014	-0-	-27466	-0-	5489	3	525	9	N	477	477	0		-0-
06	32400	X	5313	-0-	-27087	-0-	4774	3	539	9	N	490	490	0		-0-
07	27838	X	799	-0-	-27039	-0-	799	3			N	-0-				-0-
*08	6014	X	132	-0-	-5882	-0-	132	3			N	-0-				-0-
*09	5820	X	-0-	-0-	-5820	-0-					N	-0-				-0-
10	6014	X	-0-	-0-	-6014	-0-					N	-0-				-0-

1893 G-H USW D WELL #: 1 RRCID -> 293484 COMPL. DATE 12/09/2022 TOTAL DEPTH 12821 PERF.12864 - 20128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	46716	X	46716	-0-	-0-	-0-	43465	3	3251	9	N	2955	2955	0		-0-
06	44718	X	44718	-0-	-0-	-0-	41481	3	3237	9	N	2943	2943	0		-0-
07	47413	X	47413	-0-	-0-	-0-	43738	3	3675	9	N	3341	3341	0		-0-
*08	46717	X	44940	-0-	-1777	-0-	41223	3	3717	9	N	3379	3379	0		-0-
*09	45210	X	28707	-0-	-16503	-0-	26220	3	2487	9	N	2261	2261	0		-0-
10	47399	X	-0-	-0-	-47399	-0-					N	-0-				-0-

1893 G-H USW E WELL #: 1 RRCID -> 293496 COMPL. DATE 12/08/2022 TOTAL DEPTH 12708 PERF.12921 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	44640	X	359	-0-	-44281	-0-	339	3	20	9	N	18	18	0		-0-
06	43200	X	224	-0-	-42976	-0-	114	3	110	9	N	100	100	0		-0-
07	12803	X	376	-0-	-12427	-0-	356	3	20	9	N	18	18	0		-0-
08	1829	X	-0-	-0-	-1829	-0-					N	-0-				-0-
*09	1770	X	-0-	-0-	-1770	-0-					N	-0-				-0-
10	372	X	-0-	-0-	-372	-0-					N	-0-				-0-

1893 G-H USW B WELL #: 1 RRCID -> 293539 COMPL. DATE 12/11/2022 TOTAL DEPTH 12771 PERF.12800 - 21175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	28737	X	-0-	-0-	-28737	-0-					N	-0-				-0-
06	30540	X	-0-	-0-	-30540	-0-					N	-0-				-0-
07	31558	X	7050	-0-	-24508	-0-	6293	3	757	9	N	688	688	0		-0-
*08	31558	X	6275	-0-	-25283	-0-	5411	3	864	9	N	785	785	0		-0-
*09	12990	X	296	-0-	-12694	-0-	276	3	20	9	N	18	18	0		-0-
10	7037	X	-0-	-0-	-7037	-0-					N	-0-				-0-

WERNLI A-MALEK Y USW A WELL #: 1 RRCID -> 294077 COMPL. DATE 05/12/2023 TOTAL DEPTH 12702 PERF.12825 - 19446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	49507	X	39726	-0-	-9781	-0-	37298	3	2428	9	N	2207	2207	0		-0-
06	47910	X	36052	-0-	-11858	-0-	33806	3	2246	9	N	2042	2042	0		-0-
07	49507	X	19987	-0-	-29520	-0-	18725	3	1262	9	N	1147	1147	0		-0-
*08	46500	X	36435	-0-	-10065	-0-	34298	3	2137	9	N	1943	1943	0		-0-
*09	42090	X	27147	-0-	-14943	-0-	25453	3	1694	9	N	1540	1540	0		-0-
10	39711	X	32463	-0-	-7248	-0-	30393	3	2070	9	N	1882	1882	0		-0-

WERNLI UNIT A WELL #: 3 RRCID -> 294078 COMPL. DATE 05/14/2023 TOTAL DEPTH 12685 PERF.12911 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	44857	X	35631	-0-	-9226	-0-	33170	3	2461	9	N	2237	2237	0		-0-
06	40140	X	34673	-0-	-5467	-0-	32422	3	2251	9	N	2046	2046	0		-0-
07	41478	X	32858	-0-	-8620	-0-	30695	3	2163	9	N	1966	1966	0		-0-
*08	41478	X	33629	-0-	-7849	-0-	31560	3	2069	9	N	1881	1881	0		-0-
*09	38910	X	29316	-0-	-9594	-0-	27307	3	2009	9	N	1826	1826	0		-0-
10	35836	X	28372	-0-	-7464	-0-	26404	3	1968	9	N	1789	1789	0		-0-

WERNLI A-MALEK Y USW B WELL #: 1 RRCID -> 294185 COMPL. DATE 05/11/2023 TOTAL DEPTH 12620 PERF.12913 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	44485	X	39393	-0-	-5092	-0-	36162	3	3231	9	N	2937	2937	0		-0-
06	43050	X	34917	-0-	-8133	-0-	31988	3	2929	9	N	2663	2663	0		-0-
07	44485	X	29583	-0-	-14902	-0-	27487	3	2096	9	N	1905	1905	0		-0-
*08	42687	X	26546	-0-	-16141	-0-	24981	3	1565	9	N	1423	1423	0		-0-
*09	38460	X	28828	-0-	-9632	-0-	26268	3	2560	9	N	2327	2327	0		-0-
10	39401	X	27744	-0-	-11657	-0-	25227	3	2517	9	N	2288	2288	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 D-MALEK Y USW C WELL #: 1 RRCID -> 294245 COMPL. DATE 05/09/2023 TOTAL DEPTH 12676 PERF.12941 - 20566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	55955	X	47479	-0-	-8476	-0-	41707	3	5772	9	N	5247	5247	0		-0-
06	81851	X	81851	-0-	-0-	-0-	71162	3	10689	9	N	9717	9717	0		-0-
07	54622	X	51425	-0-	-3197	-0-	45913	3	5512	9	N	5011	5011	0		-0-
*08	47492	X	29623	-0-	-17869	-0-	26715	3	2908	9	N	2644	2644	0		-0-
*09	81840	X	26472	-0-	-55368	-0-	23773	3	2699	9	N	2454	2454	0		-0-
10	84568	X	26778	-0-	-57790	-0-	24069	3	2709	9	N	2463	2463	0		-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294330 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	41602	X	30575	-0-	-11027	-0-	28332	3	2243	9	N	2039	2039	0		-0-
06	40260	X	27485	-0-	-12775	-0-	25465	3	2020	9	N	1836	1836	0		-0-
07	41602	X	201	-0-	-41401	-0-	170	3	31	9	N	28	28	0		-0-
*08	38440	X	15604	-0-	-22836	-0-	14370	3	1234	9	N	1122	1122	0		-0-
*09	32250	X	25446	-0-	-6804	-0-	23533	3	1913	9	N	1739	1739	0		-0-
10	30566	X	23540	-0-	-7026	-0-	21855	3	1685	9	N	1532	1532	0		-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294798 COMPL. DATE 07/24/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	14807	X	14807	-0-	-0-	-0-	12394	3	2413	9	N	2194	2194	0		-0-
06	23970	X	13082	-0-	-10888	-0-	10951	3	2131	9	N	1937	1937	0		-0-
07	20088	X	12581	-0-	-7507	-0-	10488	3	2093	9	N	1903	1903	0		-0-
*08	17608	X	12076	-0-	-5532	-0-	10163	3	1913	9	N	1739	1739	0		-0-
*09	15180	X	10868	-0-	-4312	-0-	9196	3	1672	9	N	1520	1520	0		-0-
10	14818	X	11380	-0-	-3438	-0-	9575	3	1805	9	N	1641	1641	0		-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294850 COMPL. DATE 07/23/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	25482	X	14529	-0-	-10953	-0-	12395	3	2134	9	N	1940	1940	0		-0-
06	23310	X	19492	-0-	-3818	-0-	17141	3	2351	9	N	2137	2137	0		-0-
07	21607	X	21367	-0-	-240	-0-	18807	3	2560	9	N	2327	2327	0		-0-
*08	21778	X	21778	-0-	-0-	-0-	19053	3	2725	9	N	2477	2477	0		-0-
*09	19500	X	15983	-0-	-3517	-0-	13806	3	2177	9	N	1979	1979	0		-0-
10	21359	X	14862	-0-	-6497	-0-	12704	3	2158	9	N	1962	1962	0		-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 6 RRCID -> 294851 COMPL. DATE 07/23/2023 TOTAL DEPTH 12517 PERF.12199 - 18139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	37634	X	25824	-0-	-11810	-0-	22230	3	3594	9	N	3267	3267	0		-0-
06	36420	X	23391	-0-	-13029	-0-	20044	3	3347	9	N	3043	3043	0		-0-
07	33232	X	22298	-0-	-10934	-0-	19306	3	2992	9	N	2720	2720	0		-0-
*08	29884	X	21198	-0-	-8686	-0-	18422	3	2776	9	N	2524	2524	0		-0-
*09	26880	X	19869	-0-	-7011	-0-	17303	3	2566	9	N	2333	2333	0		-0-
10	25823	X	19207	-0-	-6616	-0-	16784	3	2423	9	N	2203	2203	0		-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 294974 COMPL. DATE 07/24/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	37076	X	29365	-0-	-7711	-0-	25247	3	4118	9	N	3744	3744	0		-0-
06	35880	X	26771	-0-	-9109	-0-	22987	3	3784	9	N	3440	3440	0		-0-
07	37076	X	26125	-0-	-10951	-0-	22316	3	3809	9	N	3463	3463	0		-0-
*08	33511	X	24753	-0-	-8758	-0-	21150	3	3603	9	N	3275	3275	0		-0-
*09	30390	X	23126	-0-	-7264	-0-	19717	3	3409	9	N	3099	3099	0		-0-
10	29357	X	22648	-0-	-6709	-0-	19295	3	3353	9	N	3048	3048	0		-0-

1893-KOERNER USW B WELL #: 1 RRCID -> 295243 COMPL. DATE 11/24/2023 TOTAL DEPTH 13177 PERF.12956 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	100037	X	59461	-0-	-40576	-0-	57758	3	1703	9	N	1548	1548	0		-0-
06	95190	X	62995	-0-	-32195	-0-	61905	3	1090	9	N	991	991	0		-0-
07	78089	X	49358	-0-	-28731	-0-	48351	3	1007	9	N	915	915	0		-0-
*08	75826	X	62197	-0-	-13629	-0-	61106	3	1091	9	N	992	992	0		-0-
*09	63000	X	52925	-0-	-10075	-0-	52011	3	914	9	N	831	831	0		-0-
10	65100	X	50972	-0-	-14128	-0-	50112	3	860	9	N	782	782	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT R WELL #: 6 RRCID -> 295264 COMPL. DATE 10/01/2023 TOTAL DEPTH 12722 PERF.12315 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56172	X	44836	-0-	-11336	-0-	40336	3	4500	9	N	4091	4091	0			-0-
06	56550	X	40103	-0-	-16447	-0-	35945	3	4158	9	N	3780	3780	0			-0-
07	58435	X	35786	-0-	-22649	-0-	32176	3	3610	9	N	3282	3282	0			-0-
*08	58435	X	35281	-0-	-23154	-0-	31245	3	4036	9	N	3669	3669	0			-0-
*09	48030	X	31777	-0-	-16253	-0-	27990	3	3787	9	N	3443	3443	0			-0-
10	44826	X	30907	-0-	-13919	-0-	27212	3	3695	9	N	3359	3359	0			-0-

SPINN UNIT A WELL #: 3 RRCID -> 295295 COMPL. DATE 11/22/2023 TOTAL DEPTH 13176 PERF.13197 - 20150

05	80011	X	56349	-0-	-23662	-0-	55207	3	1142	9	N	1038	1038	0			-0-
06	73860	X	15915	-0-	-57945	-0-	15605	3	310	9	N	282	282	0			-0-
07	76322	X	31317	-0-	-45005	-0-	29976	3	1341	9	N	1219	1219	0			-0-
*08	72571	X	59606	-0-	-12965	-0-	58045	3	1561	9	N	1419	1419	0			-0-
*09	67200	X	52716	-0-	-14484	-0-	51607	3	1109	9	N	1008	1008	0			-0-
10	56358	X	49534	-0-	-6824	-0-	48654	3	880	9	N	800	800	0			-0-

F. MALEK UNIT R WELL #: 3 RRCID -> 295296 COMPL. DATE 09/29/2023 TOTAL DEPTH 12641 PERF.12642 - 18055

05	37603	X	18044	-0-	-19559	-0-	15977	3	2067	9	N	1879	1879	0			-0-
06	34950	X	15905	-0-	-19045	-0-	14083	3	1822	9	N	1656	1656	0			-0-
07	28086	X	14060	-0-	-14026	-0-	12453	3	1607	9	N	1461	1461	0			-0-
*08	23405	X	13492	-0-	-9913	-0-	11937	3	1555	9	N	1414	1414	0			-0-
*09	19860	X	10086	-0-	-9774	-0-	9357	3	729	9	N	663	663	0			-0-
10	18042	X	10629	-0-	-7413	-0-	9785	3	844	9	N	767	767	0			-0-

1893-KOERNER USW C WELL #: 1 RRCID -> 295304 COMPL. DATE 11/23/2023 TOTAL DEPTH 13318 PERF.13099 - 20699

05	90117	X	51643	-0-	-38474	-0-	50122	3	1521	9	N	1383	1383	0			-0-
06	78000	X	47359	-0-	-30641	-0-	45952	3	1407	9	N	1279	1279	0			-0-
07	80600	X	46908	-0-	-33692	-0-	45488	3	1420	9	N	1291	1291	0			-0-
*08	67456	X	39070	-0-	-28386	-0-	38060	3	1010	9	N	918	918	0			-0-
*09	57529	X	57529	-0-	-0-	-0-	56597	3	932	9	N	847	847	0			-0-
10	53679	X	53679	-0-	-0-	-0-	52819	3	860	9	N	782	782	0			-0-

F. MALEK UNIT R WELL #: 5 RRCID -> 295322 COMPL. DATE 10/01/2023 TOTAL DEPTH 12627 PERF.12411 - 17864

05	35805	X	18284	-0-	-17521	-0-	16270	3	2014	9	N	1831	1831	0			-0-
06	29640	X	16253	-0-	-13387	-0-	14496	3	1757	9	N	1597	1597	0			-0-
07	29760	X	14337	-0-	-15423	-0-	12854	3	1483	9	N	1348	1348	0			-0-
*08	23994	X	15559	-0-	-8435	-0-	13956	3	1603	9	N	1457	1457	0			-0-
*09	20460	X	11389	-0-	-9071	-0-	10281	3	1108	9	N	1007	1007	0			-0-
10	18290	X	8468	-0-	-9822	-0-	7668	3	800	9	N	727	727	0			-0-

F. MALEK UNIT R WELL #: 4 RRCID -> 295365 COMPL. DATE 09/30/2023 TOTAL DEPTH 12732 PERF.12471 - 18015

05	52979	X	43567	-0-	-9412	-0-	40239	3	3328	9	N	3025	3025	0			-0-
06	57870	X	35345	-0-	-22525	-0-	32991	3	2354	9	N	2140	2140	0			-0-
07	59799	X	32193	-0-	-27606	-0-	30048	3	2145	9	N	1950	1950	0			-0-
*08	59799	X	20514	-0-	-39285	-0-	18971	3	1543	9	N	1403	1403	0			-0-
*09	49440	X	31117	-0-	-18323	-0-	28504	3	2613	9	N	2375	2375	0			-0-
10	43555	X	31393	-0-	-12162	-0-	28585	3	2808	9	N	2553	2553	0			-0-

1893-KOERNER USW A WELL #: 1 RRCID -> 295509 COMPL. DATE 11/24/2023 TOTAL DEPTH 13340 PERF.12906 - 21518

05	128030	X	82639	-0-	-45391	-0-	80427	3	2212	9	N	2011	2011	0			-0-
06	123900	X	49172	-0-	-74728	-0-	47810	3	1362	9	N	1238	1238	0			-0-
07	119288	X	67169	-0-	-52119	-0-	65414	3	1755	9	N	1595	1595	0			-0-
*08	105989	X	65941	-0-	-40048	-0-	64358	3	1583	9	N	1439	1439	0			-0-
*09	90060	X	67462	-0-	-22598	-0-	66146	3	1316	9	N	1196	1196	0			-0-
10	82646	X	58736	-0-	-23910	-0-	57920	3	816	9	N	742	742	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 31 RRCID -> 296296 COMPL. DATE 10/20/2023 TOTAL DEPTH 12674 PERF.12079 - 23233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	61056	X	61056	-0-	-0-	-0-	51422	3	9634	9	N	8758	8705	1	129
06	53659	X	53659	-0-	-0-	-0-	45538	3	8121	9	N	7383	7449	1	63
07	52529	X	52529	-0-	-0-	-0-	44832	3	7697	9	N	6997	6946	1	114
*08	50877	X	50877	-0-	-0-	-0-	24	1	43641	3	N	6556	6617	1	53
							7212	9							
*09	34070	X	34070	-0-	-0-	-0-	21	1	29373	3	N	4251	4239	1	65
							4676	9							
*10	64716	X	64716	-0-	-0-	-0-	39	1	56041	3	N	7851	7791	1	125
							8636	9							

PLOMERO RANCH WELL #: 32 RRCID -> 296298 COMPL. DATE 10/21/2023 TOTAL DEPTH 12533 PERF.12074 - 23118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	94215	X	94215	-0-	-0-	-0-	75340	3	18875	9	N	17159	17045	1	252
06	86190	X	86190	-0-	-0-	-0-	69313	3	16877	9	N	15343	15464	1	131
07	85532	X	85532	-0-	-0-	-0-	69546	3	15986	9	N	14533	14427	1	237
*08	84496	X	84496	-0-	-0-	-0-	38	1	68537	3	N	14474	14594	1	117
							15921	9							
*09	80986	X	80986	-0-	-0-	-0-	48	1	66177	3	N	13419	13331	1	205
							14761	9							
*10	87492	X	87492	-0-	-0-	-0-	50	1	72024	3	N	14016	13999	1	222
							15418	9							

PLOMERO RANCH WELL #: 33 RRCID -> 296299 COMPL. DATE 10/20/2023 TOTAL DEPTH 12620 PERF.12160 - 23248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	93418	X	93418	-0-	-0-	-0-	76221	3	17197	9	N	15634	15526	1	230
06	88468	X	88468	-0-	-0-	-0-	72636	3	15832	9	N	14393	14500	1	123
07	90342	X	90342	-0-	-0-	-0-	74614	3	15728	9	N	14298	14188	1	233
*08	82214	X	82214	-0-	-0-	-0-	37	1	68201	3	N	12705	12835	1	103
							13976	9							
*09	82258	X	82258	-0-	-0-	-0-	50	1	68790	3	N	12198	12115	1	186
							13418	9							
10	78585	X	73472	-0-	-5113	-0-	43	1	61427	3	N	10911	10924	1	173
							12002	9							

PLOMERO RANCH WELL #: 36 RRCID -> 296300 COMPL. DATE 10/20/2023 TOTAL DEPTH 12517 PERF.12148 - 23151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	100942	X	100942	-0-	-0-	-0-	78759	3	22183	9	N	20166	20029	1	296
06	91256	X	91256	-0-	-0-	-0-	71372	3	19884	9	N	18076	18217	1	155
07	93430	X	93430	-0-	-0-	-0-	73329	3	20101	9	N	18274	18131	1	298
*08	109112	X	109112	-0-	-0-	-0-	48	1	86973	3	N	20083	20218	1	163
							22091	9							
*09	113393	X	113393	-0-	-0-	-0-	67	1	91504	3	N	19838	19698	1	303
							21822	9							
*10	107589	X	107589	-0-	-0-	-0-	60	1	87038	3	N	18628	18635	1	296
							20491	9							

OLSON-BKR-GNZLS ULW B WELL #: 1 RRCID -> 296321 COMPL. DATE 06/15/2024 TOTAL DEPTH 11699 PERF.12318 - 20356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	797222	X	118910	-0-	-678312	-0-	96911	3	21999	9	N	19999	19999	0	-0-
06	140880	X	98881	-0-	-41999	-0-	78188	3	20693	9	N	18812	18812	0	-0-
07	145576	X	106531	-0-	-39045	-0-	84679	3	21852	9	N	19865	19865	0	-0-
*08	145576	X	84046	-0-	-61530	-0-	66904	3	17142	9	N	15584	15584	0	-0-
*09	115080	X	78935	-0-	-36145	-0-	63260	3	15675	9	N	14250	14250	0	-0-
10	118916	X	62696	-0-	-56220	-0-	50416	3	12280	9	N	11164	11164	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BKR-GNZLS USW B WELL #: 1 RRCID -> 296322 COMPL. DATE 06/15/2024 TOTAL DEPTH 12136 PERF.12460 - 20473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764424	X	130682	-0-	-633742	-0-	106823	3	23859	9	N	21690	21690	0			-0-
06	131460	X	87211	-0-	-44249	-0-	72318	3	14893	9	N	13539	13539	0			-0-
07	135842	X	83420	-0-	-52422	-0-	68987	3	14433	9	N	13121	13121	0			-0-
*08	135842	X	81085	-0-	-54757	-0-	67541	3	13544	9	N	12313	12313	0			-0-
*09	126480	X	53754	-0-	-72726	-0-	44719	3	9035	9	N	8214	8214	0			-0-
10	130696	X	16938	-0-	-113758	-0-	13989	3	2949	9	N	2681	2681	0			-0-

PLOMERO RANCH WELL #: 35 RRCID -> 296356 COMPL. DATE 10/20/2023 TOTAL DEPTH 12658 PERF.12181 - 23037

05	95325	X	86645	-0-	-8680	-0-	71431	3	15214	9	N	13831	13743	1			203
06	92250	X	76871	-0-	-15379	-0-	63761	3	13110	9	N	11918	12019	1			102
07	95325	X	80371	-0-	-14954	-0-	67311	3	13060	9	N	11873	11782	1			193
*08	95325	X	70652	-0-	-24673	-0-	32	1	59183	3	N	10397	10506	1			84
							11437	9									
*09	92250	X	68735	-0-	-23515	-0-	42	1	57773	3	N	9927	9860	1			151
							10920	9									
10	86645	X	61005	-0-	-25640	-0-	35	1	51272	3	N	8816	8827	1			140
							9698	9									

KENNEDY-SHELTON A WELL #: 1 RRCID -> 296716 COMPL. DATE 09/23/2022 TOTAL DEPTH 12825 PERF.12586 - 23072

05	153109	X	37946	-0-	-115163	-0-	34569	3	3377	9	N	3070	3070	0			-0-
06	148170	X	32272	-0-	-115898	-0-	29398	3	2874	9	N	2613	2613	0			-0-
07	153109	X	43957	-0-	-109152	-0-	40194	3	3763	9	N	3421	3421	0			-0-
*08	143530	X	20516	-0-	-123014	-0-	18779	3	1737	9	N	1579	1579	0			-0-
*09	43980	X	1597	-0-	-42383	-0-	1176	3	421	9	N	383	383	0			-0-
10	43958	X	-0-	-0-	-43958	-0-					N	-0-					-0-

PLOMERO RANCH WELL #: 34 RRCID -> 296755 COMPL. DATE 10/20/2023 TOTAL DEPTH 12518 PERF.12090 - 22490

05	98072	X	98072	-0-	-0-	-0-	79251	3	18821	9	N	17110	16998	1			251
06	89277	X	89277	-0-	-0-	-0-	72515	3	16762	9	N	15238	15359	1			130
07	89776	X	85942	-0-	-3834	-0-	70160	3	15782	9	N	14347	14243	1			234
*08	89776	X	79735	-0-	-10041	-0-	36	1	65536	3	N	12875	13005	1			104
							14163	9									
*09	86880	X	67328	-0-	-19552	-0-	41	1	55526	3	N	10692	10633	1			163
							11761	9									
10	89776	X	57928	-0-	-31848	-0-	33	1	47752	3	N	9221	9238	1			146
							10143	9									

KENNEDY-SHELTON D WELL #: 1 RRCID -> 296856 COMPL. DATE 09/23/2022 TOTAL DEPTH 12912 PERF.12462 - 22132

05	133207	X	47900	-0-	-85307	-0-	45007	3	2893	9	N	2630	2630	0			-0-
06	128910	X	40096	-0-	-88814	-0-	37735	3	2361	9	N	2146	2146	0			-0-
07	133207	X	58470	-0-	-74737	-0-	55072	3	3398	9	N	3089	3089	0			-0-
*08	109740	X	45891	-0-	-63849	-0-	43262	3	2629	9	N	2390	2390	0			-0-
*09	55320	X	44482	-0-	-10838	-0-	41879	3	2603	9	N	2366	2366	0			-0-
10	58466	X	41784	-0-	-16682	-0-	39299	3	2485	9	N	2259	2259	0			-0-

KENNEDY-SHELTON C WELL #: 1 RRCID -> 296889 COMPL. DATE 09/23/2022 TOTAL DEPTH 12826 PERF.12527 - 22479

05	125147	X	31610	-0-	-93537	-0-	29540	3	2070	9	N	1882	1882	0			-0-
06	121110	X	34016	-0-	-87094	-0-	31827	3	2189	9	N	1990	1990	0			-0-
07	125147	X	41807	-0-	-83340	-0-	39296	3	2511	9	N	2283	2283	0			-0-
*08	125147	X	16726	-0-	-108421	-0-	15747	3	979	9	N	890	890	0			-0-
*09	42900	X	27212	-0-	-15688	-0-	25324	3	1888	9	N	1716	1716	0			-0-
10	41819	X	32357	-0-	-9462	-0-	30167	3	2190	9	N	1991	1991	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY-SHELTON B WELL #: 1 RRCID -> 296890 COMPL. DATE 09/23/2022 TOTAL DEPTH 12893 PERF.12525 - 22361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107725	X	54822	-0-	-52903	-0-	51273	3	3549	9	N	3226	3226	0			-0-
06	104250	X	50344	-0-	-53906	-0-	47066	3	3278	9	N	2980	2980	0			-0-
07	107725	X	51273	-0-	-56452	-0-	48223	3	3050	9	N	2773	2773	0			-0-
*08	95976	X	26739	-0-	-69237	-0-	25243	3	1496	9	N	1360	1360	0			-0-
*09	58552	X	58552	-0-	-0-	-0-	53076	3	5476	9	N	4978	4978	0			-0-
10	87798	X	87798	-0-	-0-	-0-	78824	3	8974	9	N	8158	8158	0			-0-

KENNEDY-SHELTON E WELL #: 1 RRCID -> 296891 COMPL. DATE 09/23/2022 TOTAL DEPTH 12753 PERF.12527 - 21366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110577	X	37824	-0-	-72753	-0-	35968	3	1856	9	N	1687	1687	0			-0-
06	107010	X	28281	-0-	-78729	-0-	26895	3	1386	9	N	1260	1260	0			-0-
07	110577	X	37611	-0-	-72966	-0-	35832	3	1779	9	N	1617	1617	0			-0-
*08	110577	X	34133	-0-	-76444	-0-	32521	3	1612	9	N	1465	1465	0			-0-
*09	42810	X	33320	-0-	-9490	-0-	31756	3	1564	9	N	1422	1422	0			-0-
10	37820	X	28686	-0-	-9134	-0-	27454	3	1232	9	N	1120	1120	0			-0-

LIVE B WERN MALEK ULW A WELL #: 1 RRCID -> 296925 COMPL. DATE 03/26/2024 TOTAL DEPTH 12528 PERF.12430 - 21787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		167783	-0-	167783	351430	134853	3	32930	9	N	29936	29936	0			-0-
06	SHUT IN		149215	-0-	149215	500645	122003	3	27212	9	N	24738	24738	0			-0-
07	657511	X	156866	-0-	-500645	-0-	128342	3	28524	9	N	25931	25931	0			-0-
*08	183737	X	175090	-0-	-8647	-0-	144523	3	30567	9	N	27788	27788	0			-0-
*09	177810	X	150969	-0-	-26841	-0-	126133	3	24836	9	N	22578	22578	0			-0-
10	183737	X	124707	-0-	-59030	-0-	105657	3	19050	9	N	17318	17318	0			-0-

LIVE BEE A WERN A USW C WELL #: 1 RRCID -> 296926 COMPL. DATE 03/26/2024 TOTAL DEPTH 12474 PERF.12391 - 22529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		201189	-0-	201189	392339	163887	3	37302	9	N	33911	33911	0			-0-
06	SHUT IN		201736	-0-	201736	594075	164460	3	37276	9	N	33887	33887	0			-0-
07	774590	X	180515	-0-	-594075	-0-	147029	3	33486	9	N	30442	30442	0			-0-
*08	183210	X	178525	-0-	-4685	-0-	146469	3	32056	9	N	29142	29142	0			-0-
*09	177300	X	153338	-0-	-23962	-0-	127132	3	26206	9	N	23824	23824	0			-0-
10	183210	X	131114	-0-	-52096	-0-	109479	3	21635	9	N	19668	19668	0			-0-

LIVE BEE A WERN A USW A WELL #: 1 RRCID -> 297020 COMPL. DATE 03/26/2024 TOTAL DEPTH 12596 PERF.12228 - 25366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		197552	-0-	197552	391587	157853	3	39699	9	N	36090	36090	0			-0-
06	SHUT IN		169955	-0-	169955	561542	136817	3	33138	9	N	30125	30125	0			-0-
*07	728907	X	167365	-0-	-561542	-0-	136093	3	31272	9	N	28429	28429	0			-0-
*08	161210	X	161210	-0-	-0-	-0-	131143	3	30067	9	N	27334	27334	0			-0-
*09	163881	X	163881	-0-	-0-	-0-	132860	3	31021	9	N	28201	28201	0			-0-
*10	183377	X	183377	-0-	-0-	-0-	152696	3	30681	9	N	27892	27892	0			-0-

LIVE BEE A WERN A USW B WELL #: 1 RRCID -> 297021 COMPL. DATE 03/26/2024 TOTAL DEPTH 12638 PERF.12169 - 23950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		222841	-0-	222841	436776	184130	3	38711	9	N	35192	35192	0			-0-
06	SHUT IN		201474	-0-	201474	638250	166859	3	34615	9	N	31468	31468	0			-0-
07	0	W	205394	-0-	205394	843644	169866	3	35528	9	N	32298	32298	0			-0-
*08	1040308	X	196664	-0-	-843644	-0-	163710	3	32954	9	N	29958	29958	0			-0-
*09	189030	X	179602	-0-	-9428	-0-	151119	3	28483	9	N	25894	25894	0			-0-
10	195331	X	158496	-0-	-36835	-0-	134444	3	24052	9	N	21865	21865	0			-0-

ARNOLD UNIT A WELL #: 5 RRCID -> 297124 COMPL. DATE 02/28/2023 TOTAL DEPTH 12552 PERF.12413 - 19820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143592	X	52935	-0-	-90657	-0-	48353	3	4582	9	N	4165	4165	0			-0-
06	138960	X	51613	-0-	-87347	-0-	47194	3	4419	9	N	4017	4017	0			-0-
07	143592	X	52474	-0-	-91118	-0-	47854	3	4620	9	N	4200	4200	0			-0-
*08	143592	X	45034	-0-	-98558	-0-	40976	3	4058	9	N	3689	3689	0			-0-
*09	57270	X	39441	-0-	-17829	-0-	35717	3	3724	9	N	3385	3385	0			-0-
10	53320	X	39409	-0-	-13911	-0-	35682	3	3727	9	N	3388	3388	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ARNOLD UNIT A WELL #: 4 RRCID -> 297174 COMPL. DATE 02/28/2023 TOTAL DEPTH 12685 PERF.12479 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91760	X	50746	-0-	-41014	-0-	47477	3	3269	9	N	2972	2972	0			-0-
06	88800	X	28537	-0-	-60263	-0-	26613	3	1924	9	N	1749	1749	0			-0-
07	91760	X	53621	-0-	-38139	-0-	49697	3	3924	9	N	3567	3567	0			-0-
*08	91760	X	46140	-0-	-45620	-0-	43004	3	3136	9	N	2851	2851	0			-0-
*09	55770	X	38235	-0-	-17535	-0-	35460	3	2775	9	N	2523	2523	0			-0-
10	53630	X	32743	-0-	-20887	-0-	30204	3	2539	9	N	2308	2308	0			-0-

ARNOLD UNIT A WELL #: 6 RRCID -> 297175 COMPL. DATE 02/28/2023 TOTAL DEPTH 12669 PERF.12336 - 19828

05	139314	X	59421	-0-	-79893	-0-	54803	3	4618	9	N	4198	4198	0			-0-
06	134820	X	61040	-0-	-73780	-0-	56462	3	4578	9	N	4162	4162	0			-0-
07	139314	X	53634	-0-	-85680	-0-	49774	3	3860	9	N	3509	3509	0			-0-
*08	139314	X	43551	-0-	-95763	-0-	40362	3	3189	9	N	2899	2899	0			-0-
*09	64950	X	43591	-0-	-21359	-0-	40092	3	3499	9	N	3181	3181	0			-0-
10	63085	X	36639	-0-	-26446	-0-	33722	3	2917	9	N	2652	2652	0			-0-

KAREN KENNEDY UNIT B WELL #: 3 RRCID -> 297381 COMPL. DATE 09/23/2022 TOTAL DEPTH 12814 PERF.12424 - 20551

05	0		69060	-0-	69060	1420004	66875	3	2185	9	N	1986	1986	0			-0-
06	1473330	X	53326	-0-	-1420004	-0-	51595	3	1731	9	N	1574	1574	0			-0-
07	110205	X	62287	-0-	-47918	-0-	60320	3	1967	9	N	1788	1788	0			-0-
*08	110205	X	58353	-0-	-51852	-0-	56431	3	1922	9	N	1747	1747	0			-0-
*09	106650	X	51057	-0-	-55593	-0-	49379	3	1678	9	N	1525	1525	0			-0-
10	110205	X	48269	-0-	-61936	-0-	46665	3	1604	9	N	1458	1458	0			-0-

YANTA CATTLE CO. A-288 #1 GU WELL #: 2 RRCID -> 297384 COMPL. DATE 03/01/2024 TOTAL DEPTH 13411 PERF.13511 - 18365

*03	0		98108	-0-	98108	98108	80550	3	17558	9	N	15962	15962	0			-0-
04	0		107979	-0-	107979	206087	91293	3	16686	9	N	15169	15169	0			-0-
*05	0		101080	-0-	101080	307167	85566	3	15514	9	N	14104	14104	0			-0-
06	407115	X	99948	-0-	-307167	-0-	84413	3	15535	9	N	14123	14123	0			-0-
*07	84475	X	44769	-0-	-39706	-0-	37815	3	6954	9	N	6322	6322	0			-0-
*08	84475	X	61518	-0-	-22957	-0-	51466	3	10052	9	N	9138	9138	0			-0-
*09	81750	X	58290	-0-	-23460	-0-	49138	3	9152	9	N	8320	8320	0			-0-
10	84475	X	77716	-0-	-6759	-0-	66041	3	11675	9	N	10614	10614	0			-0-

YANTA CATTLE CO. A-288 #2 GU WELL #: 6 RRCID -> 297396 COMPL. DATE 03/01/2024 TOTAL DEPTH 13346 PERF.13422 - 19955

*03	0		91224	-0-	91224	91224	73282	3	17942	9	N	16311	16311	0			-0-
04	0		95330	-0-	95330	186554	80141	3	15189	9	N	13808	13808	0			-0-
*05	0		96099	-0-	96099	282653	81495	3	14604	9	N	13276	13276	0			-0-
06	372799	X	90146	-0-	-282653	-0-	76517	3	13629	9	N	12390	12390	0			-0-
*07	90613	X	45117	-0-	-45496	-0-	38454	3	6663	9	N	6057	6057	0			-0-
*08	90613	X	63950	-0-	-26663	-0-	53952	3	9998	9	N	9089	9089	0			-0-
*09	114421	X	114421	-0-	-0-	-0-	98775	3	15646	9	N	14224	14224	0			-0-
*10	93424	X	93424	-0-	-0-	-0-	80425	3	12999	9	N	11817	11817	0			-0-

KAREN KENNEDY UNIT B WELL #: 2 RRCID -> 297456 COMPL. DATE 09/23/2022 TOTAL DEPTH 12680 PERF.12649 - 19897

05	0		36093	-0-	36093	1500587	34635	3	1458	9	N	1325	1325	0			-0-
06	1532879	X	32292	-0-	-1500587	-0-	30941	3	1351	9	N	1228	1228	0			-0-
07	146971	X	18084	-0-	-128887	-0-	17264	3	820	9	N	745	745	0			-0-
*08	146971	X	28997	-0-	-117974	-0-	27556	3	1441	9	N	1310	1310	0			-0-
*09	142230	X	31319	-0-	-110911	-0-	29871	3	1448	9	N	1316	1316	0			-0-
10	146971	X	28915	-0-	-118056	-0-	27680	3	1235	9	N	1123	1123	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FM TR-ARND A USW A WELL #: 1 RRCID -> 297490 COMPL. DATE 02/28/2023 TOTAL DEPTH 12617 PERF.12484 - 20580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133455	X	48026	-0-	-85429	-0-	44386	3	3640	9	N	3309	3309	0			-0-
06	129150	X	15438	-0-	-113712	-0-	14314	3	1124	9	N	1022	1022	0			-0-
07	133455	X	51446	-0-	-82009	-0-	47277	3	4169	9	N	3790	3790	0			-0-
*08	133455	X	44515	-0-	-88940	-0-	41152	3	3363	9	N	3057	3057	0			-0-
*09	51300	X	38000	-0-	-13300	-0-	34980	3	3020	9	N	2745	2745	0			-0-
10	51460	X	37836	-0-	-13624	-0-	34851	3	2985	9	N	2714	2714	0			-0-

1893 D-MALEK Y USW D WELL #: 1 RRCID -> 297492 COMPL. DATE 07/03/2024 TOTAL DEPTH 12646 PERF.12318 - 21466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		134583	-0-	134583	134583	108093	3	26490	9	N	24082	24082	0			-0-
*08	SHUT IN		161688	-0-	161688	296271	135951	3	25737	9	N	23397	23397	0			-0-
*09	SHUT IN		152831	-0-	152831	449102	130321	3	22510	9	N	20464	20464	0			-0-
10	SHUT IN		160439	-0-	160439	609541	138055	3	22384	9	N	20349	20349	0			-0-

HARTMAN-BLACK USW C WELL #: 1 RRCID -> 297498 COMPL. DATE 08/27/2024 TOTAL DEPTH 13810 PERF.13840 - 21471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	SHUT IN		30693	-0-	30693	30693	26473	3	4220	9	N	3836	3836	0			-0-
*09	SHUT IN		227902	-0-	227902	258595	201962	3	25940	9	N	23582	23582	0			-0-
*10	525855	X	267260	-0-	-258595	-0-	238418	3	28842	9	N	26220	26220	0			-0-

1893 D-MALEK Y USW E WELL #: 1 RRCID -> 297500 COMPL. DATE 07/03/2024 TOTAL DEPTH 12531 PERF.12512 - 22111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		164977	-0-	164977	164977	134203	3	30774	9	N	27976	27976	0			-0-
*08	SHUT IN		178218	-0-	178218	343195	149693	3	28525	9	N	25932	25932	0			-0-
*09	SHUT IN		171274	-0-	171274	514469	145692	3	25582	9	N	23256	23256	0			-0-
10	SHUT IN		171035	-0-	171035	685504	146331	3	24704	9	N	22458	22458	0			-0-

1893 D-MALEK Y USW F WELL #: 1 RRCID -> 297502 COMPL. DATE 06/03/2024 TOTAL DEPTH 12638 PERF.12258 - 21351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		164719	-0-	164719	164719	134977	3	29742	9	N	27038	27038	0			-0-
*08	SHUT IN		170019	-0-	170019	334738	144072	3	25947	9	N	23588	23588	0			-0-
*09	SHUT IN		154851	-0-	154851	489589	132477	3	22374	9	N	20340	20340	0			-0-
10	SHUT IN		145983	-0-	145983	635572	125395	3	20588	9	N	18716	18716	0			-0-

1893 D-MALEK Y USW H WELL #: 1 RRCID -> 297503 COMPL. DATE 01/24/2024 TOTAL DEPTH 12631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		145939	-0-	145939	145939	119320	3	26619	9	N	24199	24199	0			-0-
*08	SHUT IN		141369	-0-	141369	287308	119777	3	21592	9	N	19629	19629	0			-0-
*09	SHUT IN		139974	-0-	139974	427282	119986	3	19988	9	N	18171	18171	0			-0-
10	SHUT IN		126277	-0-	126277	553559	108648	3	17629	9	N	16026	16026	0			-0-

OLSON-BKR-GNZLS USW C WELL #: 1 RRCID -> 297617 COMPL. DATE 12/02/2023 TOTAL DEPTH 12008 PERF.12521 - 20503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		136962	-0-	136962	739476	107405	3	29557	9	N	26870	26870	0			-0-
06	0		103084	-0-	103084	842560	81246	3	21838	9	N	19853	19853	0			-0-
07	963149	X	120589	-0-	-842560	-0-	97085	3	23504	9	N	21367	21367	0			-0-
*08	128478	X	128478	-0-	-0-	-0-	102873	3	25605	9	N	23277	23277	0			-0-
*09	114962	X	114962	-0-	-0-	-0-	92739	3	22223	9	N	20203	20203	0			-0-
10	109203	X	109203	-0-	-0-	-0-	88588	3	20615	9	N	18741	18741	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BKR-GNZLS USW D WELL #: 1 RRCID -> 297622 COMPL. DATE 12/02/2023 TOTAL DEPTH 12072 PERF.12638 - 20483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		108358	-0-	108358	582265	89590	3	18768	9	N	17062	17062	0			-0-
06	0		36963	-0-	36963	619228	30761	3	6202	9	N	5638	5638	0			-0-
07	684900	X	65672	-0-	-619228	-0-	55149	3	10523	9	N	9566	9566	0			-0-
*08	79019	X	61387	-0-	-17632	-0-	52467	3	8920	9	N	8109	8109	0			-0-
*09	76470	X	22124	-0-	-54346	-0-	18425	3	3699	9	N	3363	3363	0			-0-
10	79019	X	60670	-0-	-18349	-0-	52401	3	8269	9	N	7517	7517	0			-0-

YANTA CATTLE CO. A-288 #1 GU WELL #: 3 RRCID -> 297659 COMPL. DATE 03/01/2024 TOTAL DEPTH 13276 PERF.13602 - 18334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		93278	-0-	93278	93278	76169	3	17109	9	N	15554	15554	0			-0-
04	0		105633	-0-	105633	198911	88697	3	16936	9	N	15396	15396	0			-0-
*05	0		92987	-0-	92987	291898	77607	3	15380	9	N	13982	13982	0			-0-
06	371848	X	79950	-0-	-291898	-0-	66346	3	13604	9	N	12367	12367	0			-0-
*07	78709	X	35794	-0-	-42915	-0-	29701	3	6093	9	N	5539	5539	0			-0-
*08	78709	X	52502	-0-	-26207	-0-	43281	3	9221	9	N	8383	8383	0			-0-
*09	76170	X	43467	-0-	-32703	-0-	36626	3	6841	9	N	6219	6219	0			-0-
*10	78709	X	56089	-0-	-22620	-0-	46720	3	9369	9	N	8517	8517	0			-0-

YANTA CATTLE CO. A-288 #2 GU WELL #: 5 RRCID -> 297661 COMPL. DATE 03/01/2024 TOTAL DEPTH 13457 PERF.13282 - 20401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		193732	-0-	193732	193732	156297	3	37435	9	N	34032	34032	0			-0-
04	0		189440	-0-	189440	383172	158284	3	31156	9	N	28324	28324	0			-0-
*05	0		174735	-0-	174735	557907	147229	3	27506	9	N	25005	25005	0			-0-
06	734569	X	176662	-0-	-557907	-0-	148780	3	27882	9	N	25347	25347	0			-0-
*07	91388	X	86193	-0-	-5195	-0-	72783	3	13410	9	N	12191	12191	0			-0-
*08	116285	X	116285	-0-	-0-	-0-	97462	3	18823	9	N	17112	17112	0			-0-
*09	183137	X	183137	-0-	-0-	-0-	156186	3	26951	9	N	24501	24501	0			-0-
*10	173006	X	173006	-0-	-0-	-0-	148037	3	24969	9	N	22699	22699	0			-0-

HARTMAN-BLACK USW A WELL #: 1 RRCID -> 297662 COMPL. DATE 06/14/2024 TOTAL DEPTH 13812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	SHUT IN		26244	-0-	26244	26244	22228	3	4016	9	N	3651	3651	0			-0-
*09	SHUT IN		210963	-0-	210963	237207	186309	3	24654	9	N	22413	22410	0	3	8	-0-
10	SHUT IN		237547	-0-	237547	474754	213550	3	23997	9	N	21815	21815	0			-0-

HARTMAN-BLACK USW B WELL #: 1 RRCID -> 297663 COMPL. DATE 08/27/2024 TOTAL DEPTH 13722 PERF.13699 - 21278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	SHUT IN		29437	-0-	29437	29437	25257	3	4180	9	N	3800	3800	0			-0-
*09	SHUT IN		250918	-0-	250918	280355	221468	3	29450	9	N	26773	26773	0			-0-
*10	550103	X	269748	-0-	-280355	-0-	239384	3	30364	9	N	27604	27604	0			-0-

HARTMAN-BLACK USW D WELL #: 1 RRCID -> 297665 COMPL. DATE 03/25/2024 TOTAL DEPTH 13716 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	SHUT IN		27298	-0-	27298	27298	23398	3	3900	9	N	3545	3545	0			-0-
*09	SHUT IN		240634	-0-	240634	267932	212295	3	28339	9	N	25763	25763	0			-0-
10	SHUT IN		261119	-0-	261119	529051	231641	3	29478	9	N	26798	26798	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 #2 GU WELL #: 4 RRCID -> 297675 COMPL. DATE 03/01/2024 TOTAL DEPTH 13348 PERF.13415 - 19988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	0	Z	76527	-0-	76527	264795	63526	3	13001	9	N	11819	11819	0		-0-
06	0	Z	87383	-0-	87383	352178	72727	3	14656	9	N	13324	13324	0		-0-
07	0	Z	40165	-0-	40165	392343	33444	3	6721	9	N	6110	6110	0		-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

ARNOLD UNIT A WELL #: 3 RRCID -> 297676 COMPL. DATE 02/28/2023 TOTAL DEPTH 12584 PERF.12429 - 19829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	155062	X	43619	-0-	-111443	-0-	40648	3	2971	9	N	2701	2701	0		-0-
06	150060	X	16484	-0-	-133576	-0-	15378	3	1106	9	N	1005	1005	0		-0-
07	155062	X	18935	-0-	-136127	-0-	17144	3	1791	9	N	1628	1628	0		-0-
*08	155062	X	40285	-0-	-114777	-0-	37177	3	3108	9	N	2825	2825	0		-0-
*09	150060	X	35047	-0-	-115013	-0-	32603	3	2444	9	N	2222	2222	0		-0-
10	43617	X	17075	-0-	-26542	-0-	15667	3	1408	9	N	1280	1280	0		-0-

LAIRD UNIT A WELL #: 3 RRCID -> 297696 COMPL. DATE 12/31/2023 TOTAL DEPTH 11859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	SHUT IN		90135	-0-	90135	136508	60513	3	29622	9	N	26929	26929	0		-0-
06	SHUT IN		82981	-0-	82981	219489	57757	3	25224	9	N	22931	22931	0		-0-
07	SHUT IN		64180	-0-	64180	283669	44499	3	19681	9	N	17892	17892	0		-0-
*08	SHUT IN		67289	-0-	67289	350958	47589	3	19700	9	N	17909	17909	0		-0-
*09	SHUT IN		43893	-0-	43893	394851	30191	3	13702	9	N	12456	12456	0		-0-
10	SHUT IN		57152	-0-	57152	452003	42780	3	14372	9	N	13065	13065	0		-0-

KAREN KENNEDY UNIT A WELL #: 8 RRCID -> 297801 COMPL. DATE 02/09/2024 TOTAL DEPTH 12961 PERF.13149 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	0		94064	-0-	94064	304904	92429	3	1635	9	N	1486	1486	0		-0-
06	0		76820	-0-	76820	381724	75521	3	1299	9	N	1181	1181	0		-0-
07	391986	X	10262	-0-	-381724	-0-	10065	3	197	9	N	179	179	0		-0-
*08	68944	X	45459	-0-	-23485	-0-	44565	3	894	9	N	813	813	0		-0-
*09	77049	X	77049	-0-	-0-	-0-	75806	3	1243	9	N	1130	1130	0		-0-
10	70013	X	70013	-0-	-0-	-0-	68955	3	1058	9	N	962	962	0		-0-

OLSON-BAKER UNIT WELL #: 4 RRCID -> 297895 COMPL. DATE 12/02/2023 TOTAL DEPTH 11955 PERF.12265 - 20059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	0		117802	-0-	117802	635230	90488	3	27314	9	N	24831	24831	0		-0-
06	0		65587	-0-	65587	700817	51004	3	14583	9	N	13257	13257	0		-0-
07	772416	X	71599	-0-	-700817	-0-	57572	3	14027	9	N	12752	12752	0		-0-
*08	85405	X	75205	-0-	-10200	-0-	61207	3	13998	9	N	12725	12725	0		-0-
*09	82650	X	65097	-0-	-17553	-0-	53121	3	11976	9	N	10887	10887	0		-0-
10	85405	X	59836	-0-	-25569	-0-	49023	3	10813	9	N	9830	9830	0		-0-

ESKEW NORTH-EW-GNZL ULW A WELL #: 1 RRCID -> 297947 COMPL. DATE 07/20/2023 TOTAL DEPTH 12074 PERF.11891 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	0		74731	-0-	74731	1123652	64193	3	10538	9	N	9580	9580	0		-0-
06	0		65161	-0-	65161	1188813	55912	3	9249	9	N	8408	8408	0		-0-
07	1247877	X	59064	-0-	-1188813	-0-	50052	3	9012	9	N	8193	8193	0		-0-
*08	145669	X	54582	-0-	-91087	-0-	46246	3	8336	9	N	7578	7578	0		-0-
*09	140970	X	52242	-0-	-88728	-0-	44650	3	7592	9	N	6902	6902	0		-0-
10	145669	X	10803	-0-	-134866	-0-	9029	3	1774	9	N	1613	1613	0		-0-

1893 D-MALEK Y USW G WELL #: 1 RRCID -> 297981 COMPL. DATE 01/04/2024 TOTAL DEPTH 12529 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SHUT IN		140503	-0-	140503	140503	113983	3	26520	9	N	24109	24109	0		-0-
*08	SHUT IN		159721	-0-	159721	300224	133884	3	25837	9	N	23488	23488	0		-0-
*09	SHUT IN		159304	-0-	159304	459528	135304	3	24000	9	N	21818	21818	0		-0-
10	SHUT IN		143845	-0-	143845	603373	122737	3	21108	9	N	19189	19189	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BKR-GNZLS ULW A WELL #: 1 RRCID -> 297986 COMPL. DATE 12/03/2023 TOTAL DEPTH 12183 PERF.12505 - 20450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	0		121700	-0-	121700	769267	103174	3	18526	9	N	16842	16842	0		-0-
06	0		103100	-0-	103100	872367	88052	3	15048	9	N	13680	13680	0		-0-
07	974373	X	102006	-0-	-872367	-0-	86675	3	15331	9	N	13937	13937	0		-0-
*08	138074	X	91867	-0-	-46207	-0-	73744	3	18123	9	N	16475	16475	0		-0-
*09	133620	X	75658	-0-	-57962	-0-	65007	3	10651	9	N	9683	9683	0		-0-
10	138074	X	70225	-0-	-67849	-0-	60371	3	9854	9	N	8958	8958	0		-0-

ESKEW NORTH-EW USW B WELL #: 1 RRCID -> 298006 COMPL. DATE 07/20/2023 TOTAL DEPTH 12073 PERF.11902 - 21965

05	0		61933	-0-	61933	890500	52037	3	9896	9	N	8996	8996	0		-0-
06	0		53592	-0-	53592	944092	44914	3	8678	9	N	7889	7889	0		-0-
07	993179	X	49087	-0-	-944092	-0-	41785	3	7302	9	N	6638	6638	0		-0-
*08	108748	X	46508	-0-	-62240	-0-	40385	3	6123	9	N	5566	5566	0		-0-
*09	105240	X	45483	-0-	-59757	-0-	39591	3	5892	9	N	5356	5356	0		-0-
10	108748	X	9342	-0-	-99406	-0-	8087	3	1255	9	N	1141	1141	0		-0-

OLSON-BAKER UNIT WELL #: 5 RRCID -> 298019 COMPL. DATE 12/02/2023 TOTAL DEPTH 11952 PERF.12510 - 16479

*12	0		91830	-0-	91830	91830	67909	3	23921	9	N	21746	21746	0		-0-
*01	0		98920	-0-	98920	190750	77089	3	21831	9	N	19846	19846	0		-0-
*02	0		100595	-0-	100595	291345	81215	3	19380	9	N	17618	17618	0		-0-
*03	0		88436	-0-	88436	379781	71459	3	16977	9	N	15434	15434	0		-0-
*04	0		61100	-0-	61100	440881	49385	3	11715	9	N	10650	10650	0		-0-
*05	0		50178	-0-	50178	491059	40203	3	9975	9	N	9068	9068	0		-0-
*06	0		43760	-0-	43760	534819	35321	3	8439	9	N	7672	7672	0		-0-
*07	576395	X	41576	-0-	-534819	-0-	33568	3	8008	9	N	7280	7280	0		-0-
*08	88071	X	41074	-0-	-46997	-0-	33375	3	7699	9	N	6999	6999	0		-0-
*09	85230	X	42557	-0-	-42673	-0-	34979	3	7578	9	N	6889	6889	0		-0-
10	88071	X	42540	-0-	-45531	-0-	35434	3	7106	9	N	6460	6460	0		-0-

ESKEW NORTH-EW USW A WELL #: 1 RRCID -> 298020 COMPL. DATE 07/20/2023 TOTAL DEPTH 12107 PERF.11826 - 21962

05	0		85723	-0-	85723	1325697	74271	3	11452	9	N	10411	10411	0		-0-
06	0		73992	-0-	73992	1399689	64078	3	9914	9	N	9013	9013	0		-0-
07	1463958	X	64269	-0-	-1399689	-0-	55011	3	9258	9	N	8416	8416	0		-0-
*08	190092	X	64821	-0-	-125271	-0-	55802	3	9019	9	N	8199	8199	0		-0-
*09	183960	X	58716	-0-	-125244	-0-	50925	3	7791	9	N	7083	7083	0		-0-
10	190092	X	12512	-0-	-177580	-0-	10680	3	1832	9	N	1665	1665	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 6 RRCID -> 298160 COMPL. DATE 07/20/2023 TOTAL DEPTH 11740 PERF.11940 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		33527	-0-	33527	216082	4 6944	1 9	26579	3	N	6313	6313	0	-0-
12	0		43835	-0-	43835	259917	16 7520	1 9	36299	3	N	6836	6836	0	-0-
01	0		48639	-0-	48639	308556	5 8764	1 9	39870	3	N	7967	7967	0	-0-
02	0		34134	-0-	34134	342690	28873	3	5261	9	N	4783	4783	0	-0-
03	0		29436	-0-	29436	372126	24666	3	4770	9	N	4336	4336	0	-0-
04	0		21998	-0-	21998	394124	18376	3	3622	9	N	3293	3293	0	-0-
05	0		18163	-0-	18163	412287	15095	3	3068	9	N	2789	2789	0	-0-
06	0		15121	-0-	15121	427408	12536	3	2585	9	N	2350	2350	0	-0-
07	441510	X	14102	-0-	-427408	-0-	11537	3	2565	9	N	2332	2332	0	-0-
08	27032	X	11897	-0-	-15135	-0-	9763	3	2134	9	N	1940	1940	0	-0-
09	26160	X	10186	-0-	-15974	-0-	8308	3	1878	9	N	1707	1707	0	-0-
10	27032	X	5394	-0-	-21638	-0-	4405	3	989	9	N	899	899	0	-0-

KAREN KENNEDY UNIT A WELL #: 4 RRCID -> 298231 COMPL. DATE 02/09/2024 TOTAL DEPTH 12930 PERF.12722 - 19631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		68645	-0-	68645	68645	66367	3	2278	9	N	2071	2071	0	-0-
03	0		110680	-0-	110680	179325	107735	3	2945	9	N	2677	2677	0	-0-
04	0		112776	-0-	112776	292101	110185	3	2591	9	N	2355	2355	0	-0-
05	0		125895	-0-	125895	417996	123346	3	2549	9	N	2317	2317	0	-0-
06	0		107920	-0-	107920	525916	106090	3	1830	9	N	1664	1664	0	-0-
07	554440	X	28524	-0-	-525916	-0-	27843	3	681	9	N	619	619	0	-0-
08	117025	X	45921	-0-	-71104	-0-	44534	3	1387	9	N	1261	1261	0	-0-
09	113250	X	66407	-0-	-46843	-0-	64731	3	1676	9	N	1524	1524	0	-0-
10	117025	X	55437	-0-	-61588	-0-	54072	3	1365	9	N	1241	1241	0	-0-

KAREN KENNEDY UNIT A WELL #: 3 RRCID -> 298233 COMPL. DATE 02/09/2024 TOTAL DEPTH 13008 PERF.12801 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		65100	-0-	65100	65100	62959	3	2141	9	N	1946	1946	0	-0-
03	0		102276	-0-	102276	167376	100026	3	2250	9	N	2045	2045	0	-0-
04	0		100002	-0-	100002	267378	98235	3	1767	9	N	1606	1606	0	-0-
05	0		90286	-0-	90286	357664	88890	3	1396	9	N	1269	1269	0	-0-
06	0		27823	-0-	27823	385487	27284	3	539	9	N	490	490	0	-0-
07	406003	X	20516	-0-	-385487	-0-	20129	3	387	9	N	352	352	0	-0-
08	112406	X	56178	-0-	-56228	-0-	54746	3	1432	9	N	1302	1302	0	-0-
09	108780	X	71971	-0-	-36809	-0-	70774	3	1197	9	N	1088	1088	0	-0-
10	112406	X	42566	-0-	-69840	-0-	41863	3	703	9	N	639	639	0	-0-

KAREN KENNEDY UNIT A WELL #: 5 RRCID -> 298234 COMPL. DATE 02/09/2024 TOTAL DEPTH 13065 PERF.12722 - 19783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		82441	-0-	82441	82441	80076	3	2365	9	N	2150	2150	0	-0-
03	0		118819	-0-	118819	201260	116610	3	2209	9	N	2008	2008	0	-0-
04	0		101780	-0-	101780	303040	100240	3	1540	9	N	1400	1400	0	-0-
05	0		102443	-0-	102443	405483	101097	3	1346	9	N	1224	1224	0	-0-
06	0		60751	-0-	60751	466234	60025	3	726	9	N	660	660	0	-0-
07	481733	X	15499	-0-	-466234	-0-	15300	3	199	9	N	181	181	0	-0-
08	171151	X	38895	-0-	-132256	-0-	38126	3	769	9	N	699	699	0	-0-
09	165630	X	53852	-0-	-111778	-0-	53059	3	793	9	N	721	721	0	-0-
10	171151	X	67280	-0-	-103871	-0-	66473	3	807	9	N	734	734	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 6 RRCID -> 298235 COMPL. DATE 02/09/2024 TOTAL DEPTH 12959 PERF.12948 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		49885	-0-	49885	49885	47122	3	2763	9	N	2512	2512	0			-0-
03	0		102373	-0-	102373	152258	99789	3	2584	9	N	2349	2349	0			-0-
04	0		96140	-0-	96140	248398	94019	3	2121	9	N	1928	1928	0			-0-
05	0		103255	-0-	103255	351653	101254	3	2001	9	N	1819	1819	0			-0-
06	0		105110	-0-	105110	456763	103414	3	1696	9	N	1542	1542	0			-0-
07	468871	X	12108	-0-	-456763	-0-	11902	3	206	9	N	187	187	0			-0-
08	93651	X	49849	-0-	-43802	-0-	48903	3	946	9	N	860	860	0			-0-
09	90630	X	75305	-0-	-15325	-0-	74006	3	1299	9	N	1181	1181	0			-0-
10	93651	X	73507	-0-	-20144	-0-	72330	3	1177	9	N	1070	1070	0			-0-

KAREN KENNEDY UNIT A WELL #: 7 RRCID -> 298236 COMPL. DATE 02/09/2024 TOTAL DEPTH 13067 PERF.12873 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		53925	-0-	53925	53925	51392	3	2533	9	N	2303	2303	0			-0-
03	0		109650	-0-	109650	163575	107614	3	2036	9	N	1851	1851	0			-0-
04	0		67617	-0-	67617	231192	66462	3	1155	9	N	1050	1050	0			-0-
05	0		95937	-0-	95937	327129	94714	3	1223	9	N	1112	1112	0			-0-
06	0		77794	-0-	77794	404923	76757	3	1037	9	N	943	943	0			-0-
07	414627	X	9704	-0-	-404923	-0-	9487	3	217	9	N	197	197	0			-0-
08	114576	X	58560	-0-	-56016	-0-	57476	3	1084	9	N	985	985	0			-0-
09	110880	X	76704	-0-	-34176	-0-	75935	3	769	9	N	699	699	0			-0-
10	114576	X	49379	-0-	-65197	-0-	48689	3	690	9	N	627	627	0			-0-

1893 OIL & GAS, LTD. UNIT D WELL #: 4 RRCID -> 298268 COMPL. DATE 03/24/2024 TOTAL DEPTH 12519 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		108289	-0-	108289	108289	88012	3	20277	9	N	18434	18434	0			-0-
08	SHUT IN		136306	-0-	136306	244595	114949	3	21357	9	N	19415	19415	0			-0-
09	SHUT IN		121194	-0-	121194	365789	103464	3	17730	9	N	16118	16118	0			-0-
10	SHUT IN		128680	-0-	128680	494469	110807	3	17873	9	N	16248	16248	0			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2578	N	2578	-0-	-0-	-0-	95	1	88	2	Y	1829	1824	0			17
							381	3	2	4							
06	1222	N	1222	-0-	-0-	-0-	103	1	94	2	Y	538	550	0			5
							431	3	2	4							
07	1196	N	1196	-0-	-0-	-0-	101	1	79	2	Y	565	564	0			6
							389	3	5	4							
08	1416	N	1416	-0-	-0-	-0-	105	1	79	2	Y	736	734	0			8
							419	3	3	4							
09	1075	N	1075	-0-	-0-	-0-	74	1	187	2	Y	450	452	0			6
							318	3	1	4							
10	988	N	988	-0-	-0-	-0-	57	1	126	2	Y	492	492	0			6
							258	3	6	4							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2006	-0-	-164	-0-	205	1	189	2	Y	711	710	0			6
							826	3	4	4							
06	1839	N	1839	-0-	-0-	-0-	265	1	242	2	Y	200	204	0			2
							1107	3	5	4							
07	1750	N	1750	-0-	-0-	-0-	268	1	210	2	Y	207	207	0			2
							1031	3	13	4							
08	2015	N	1879	-0-	-136	-0-	278	1	209	2	Y	252	251	0			3
							1108	3	7	4							
09	1830	N	1145	-0-	-685	-0-	103	1	262	2	Y	304	303	0			4
							445	3	1	4							
10	1736	N	666	-0-	-1070	-0-	31	1	69	2	Y	383	382	0			5
							142	3	3	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 01/11/2024 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128241	X	128241	-0-	-0-	-0-	5575	1	19310	2	Y	11679	11785	1			57
							89822	3	687	4							
06	107470	X	107470	-0-	-0-	-0-	5148	1	15476	2	Y	9404	9360	1			101
							76157	3	345	4							
07	93972	X	93972	-0-	-0-	-0-	5073	1	15317	2	Y	6953	6869	1			185
							65651	3	283	4							
08	91748	X	91748	-0-	-0-	-0-	5634	1	17484	2	Y	6241	6364	1			62
							61440	3	325	4							
09	64095	X	64095	-0-	-0-	-0-	3622	1	10003	2	Y	4958	4983	1			37
							44734	3	282	4							
10	55982	X	55982	-0-	-0-	-0-	4827	2	45838	3	Y	4331	4357	1			11
							553	4	4764	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 01/11/2024 TOTAL DEPTH 12871 PERF.12720 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28860	X	28860	-0-	-0-	-0-	1259	1	4359	2	Y	2559	2583	1			13
							20272	3	155	4							
06	28334	X	28334	-0-	-0-	-0-	1340	1	4027	2	Y	2784	2767	1			30
							19815	3	90	4							
07	28129	X	28129	-0-	-0-	-0-	1505	1	4542	2	Y	2300	2269	1			61
							19469	3	83	4							
08	26234	X	26234	-0-	-0-	-0-	1647	1	5108	2	Y	1304	1352	1			13
							17950	3	95	4							
09	22396	X	22396	-0-	-0-	-0-	1292	1	3566	2	Y	1354	1357	1			10
							15949	3	100	4							
10	19147	X	19147	-0-	-0-	-0-	1639	2	15565	3	Y	1595	1601	1			4
							188	4	1755	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1347	-0-	-265	-0-	57	1	197	2	Y	156	159	1			1
							914	3	7	4							
06	1470	X	1131	-0-	-339	-0-	48	1	145	2	Y	202	201	1			2
							713	3	3	4							
07	1612	X	523	-0-	-1089	-0-	27	1	81	2	Y	62	62	1			2
							346	3	1	4							
08	1984	X	-0-	-0-	-1984	-0-					Y	-0-	2	1			-0-
09	1920	X	-0-	-0-	-1920	-0-					Y	-0-					-0-
10	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		103897	-0-	103897	188221	5034	1	399	2	Y	15238	15339	1			74
							81082	3	620	4							
06	T. A.		85760	-0-	85760	273981	4612	1	376	2	Y	11114	11068	1			120
							68238	3	309	4							
07	T. A.		71118	-0-	71118	345099	4431	1	361	2	Y	7953	7862	1			211
							57331	3	247	4							
08	401941	X	56842	-0-	-345099	-0-	4119	1	44923	3	Y	6875	7018	1			68
							237	4	7563	9							
09	45848	X	45848	-0-	-0-	-0-	3026	1	1	2	Y	4743	4775	1			36
							37369	3	235	4							
10	40257	X	40257	-0-	-0-	-0-	2	2	35539	3	Y	3898	3924	1			10
							428	4	4288	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1851	-0-	-1249	577	238	1	165	2	Y	107	106	0			1
							1311	3	19	4							
06	2198	X	1621	-0-	-577	-0-	179	1	143	2	Y	71	71	0			1
							1216	3	5	4							
07	1426	X	1329	-0-	-97	-0-	193	1	100	2	Y	41	42	0			-0-
							987	3	4	4							
08	4836	X	1177	-0-	-3659	-0-	103	1	500	2	Y	13	13	0			-0-
							558	3	2	4							
09	2670	X	1308	-0-	-1362	-0-	196	1	124	2	Y	44	43	0			1
							937	3	3	4							
10	1860	X	43	-0-	-1817	-0-	7	1	4	2	Y	4	5	0			-0-
							28	3	4	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	2431	-0-	-3490	-0-	301	1	209	2	Y	216	216	0			1
							1659	3	24	4							
06	3570	X	1645	-0-	-1925	-0-	161	1	128	2	Y	238	237	0			2
							1089	3	5	4							
07	3658	X	1242	-0-	-2416	-0-	156	1	81	2	Y	188	188	0			2
							795	3	3	4							
08	2511	X	2266	-0-	-245	-0-	173	1	838	2	Y	289	288	0			3
							933	3	4	4							
09	2340	X	1906	-0-	-434	-0-	257	1	162	2	Y	235	235	0			3
							1223	3	5	4							
10	2418	X	2376	-0-	-42	-0-	392	1	211	2	Y	69	71	0			1
							1692	3	5	4							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	659	-0-	-85	-0-	85	1	59	2	Y	38	39	0			-0-
							466	3	7	4							
06	1050	X	566	-0-	-484	-0-	60	1	47	2	Y	49	49	0			-0-
							403	3	2	4							
07	1922	X	275	-0-	-1647	-0-	36	1	19	2	Y	30	30	0			-0-
							186	3	1	4							
08	1891	X	-0-	-0-	-1891	-0-					Y	15	15	0			-0-
09	1830	X	1106	-0-	-724	-0-	164	1	104	2	Y	47	46	0			1
							783	3	3	4							
10	1609	X	1609	-0-	-0-	-0-	269	1	145	2	Y	25	26	0			-0-
							1163	3	4	4							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12369	X	1172	-0-	-11197	-0-	46	1	158	2	Y	206	208	1			1
							735	3	6	4							
06	11970	X	908	-0-	-11062	-0-	41	1	123	2	Y	125	125	1			1
							603	3	3	4							
07	12245	X	749	-0-	-11496	-0-	34	1	102	2	Y	160	157	1			4
							435	3	2	4							
08	899	X	573	-0-	-326	-0-	27	1	85	2	Y	146	149	1			1
							298	3	2	4							
09	870	X	-0-	-0-	-870	-0-					Y	-0-	1	1			-0-
10	899	X	-0-	-0-	-899	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	22	22	0			-0-
07	T. A.		5331	-0-	5331	5331	773	1	603	2	Y	862	854	0			8
							2969	3	38	4							
08	T. A.		9249	-0-	9249	14580	1345	1	1007	2	Y	1368	1361	0			15
							5359	3	33	4							
09	14B2 EXT		1031	-0-	1031	15611	117	1	93	2	Y	286	297	0			4
							505	3	1	4							
10	14B2 EXT		-0-	-0-	-0-	15611					Y	166	168	0			2

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	423	-0-	-445	-0-	13	1	13	2	Y	310	310	0			3
							56	3	341	9							
06	600	N	281	-0-	-319	-0-	25	1	23	2	Y	115	117	0			1
							106	3	127	9							
07	372	N	189	-0-	-183	-0-	7	1	5	2	Y	136	136	0			1
							27	3	150	9							
08	217	N	-0-	-0-	-217	-0-					Y	298	296	0			3
09	291	N	291	-0-	-0-	-0-	3	3	288	9	Y	262	262	0			3
10	380	N	380	-0-	-0-	-0-	7	1	15	2	Y	296	295	0			4
							31	3	1	4							

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 06/14/2023 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50747	X	50141	-0-	-606	-0-	8076	1	7452	2	Y	1729	1730	0			16
							32544	3	167	4							
06	49974	X	49974	-0-	-0-	-0-	7593	1	6921	2	Y	3294	3278	0			32
							31688	3	149	4							
07	58229	X	58229	-0-	-0-	-0-	9939	1	7746	2	Y	1744	1759	0			17
							38138	3	488	4							
08	59273	X	59273	-0-	-0-	-0-	10040	1	7523	2	Y	1310	1313	0			14
							40023	3	246	4							
09	54090	X	9580	-0-	-44510	-0-	1051	1	2668	2	Y	1199	1198	0			15
							4529	3	13	4							
10	56172	X	7553	-0-	-48619	-0-	810	1	1785	2	Y	1110	1111	0			14
							3655	3	82	4							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		27153	-0-	27153	111338	3519	1	3247	2	Y	5579	5577	0			50
							14178	3	72	4							
06	T. A.		23766	-0-	23766	135104	2842	1	2590	2	Y	5836	5829	0			57
							11858	3	56	4							
07	T. A.		19006	-0-	19006	154110	2369	1	1846	2	Y	5076	5083	0			50
							9091	3	116	4							
08	170627	X	16517	-0-	-154110	-0-	1913	1	1434	2	Y	4999	4995	0			54
							7624	3	47	4							
09	22554	X	22554	-0-	-0-	-0-	2982	1	2371	2	Y	3924	3930	0			48
							12848	3	37	4							
10	24778	X	24778	-0-	-0-	-0-	3172	1	2910	2	Y	3700	3700	0			48
							14303	3	323	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	1488	N	733	-0-	-755	-0-	85	1	59	2	Y	104	104	0		1
							468	3	7	4						
06	4257	X	4257	-0-	-0-	-0-	483	1	385	2	Y	93	93	0		1
							3273	3	14	4						
07	1488	X	896	-0-	-592	-0-	127	1	66	2	Y	47	48	0		-0-
							648	3	3	4						
08	3410	X	930	-0-	-2480	-0-	76	1	369	2	Y	65	64	0		1
							411	3	2	4						
09	4260	X	1383	-0-	-2877	-0-	194	1	123	2	Y	123	123	0		1
							928	3	3	4						
10	4402	X	526	-0-	-3876	-0-	63	1	34	2	Y	141	140	0		2
							273	3	1	4						

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.	162	-0-	162	162	21	1	19	2	Y	31	31	0		-0-
						88	3	34	9						
07	T. A.	551	-0-	551	713	76	1	60	2	Y	108	107	0		1
						292	3	4	4						
08	T. A.	1059	-0-	1059	1772	171	1	128	2	Y	70	70	0		1
						679	3	4	4						
09	T. A.	1761	-0-	1761	3533	279	1	222	2	Y	49	49	0		1
						1203	3	3	4						
10	T. A.	997	-0-	997	4530	149	1	110	2	Y	44	44	0		1
						675	3	15	4						

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

05	30863	X	30863	-0-	-0-	-0-	1398	1	4685	2	Y	1899	1890	1		9
							22519	3	172	4						
06	26657	X	26657	-0-	-0-	-0-	1339	1	4025	2	Y	1270	1265	1		14
							19806	3	90	4						
07	6851	X	5955	-0-	-896	-0-	252	1	760	2	Y	1522	1496	1		40
							3255	3	14	4						
08	24738	X	10073	-0-	-14665	-0-	551	1	1711	2	Y	1605	1629	1		16
							6013	3	32	4						
09	26670	X	-0-	-0-	-26670	-0-					Y	-0-	16	1		-0-
10	30876	X	-0-	-0-	-30876	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15221	X	-0-	-0-	-15221	-0-						Y	-0-					-0-
06	14730	X	-0-	-0-	-14730	-0-						Y	-0-					-0-
07	15035	X	104	-0-	-14931	-0-		2	1	5	2	Y	67	65	1			2
								23	3	74	9							
08	6293	X	-0-	-0-	-6293	-0-						Y	-0-	2	1			-0-
09	6090	X	-0-	-0-	-6090	-0-						Y	-0-					-0-
10	93	X	-0-	-0-	-93	-0-						Y	-0-					-0-

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2021	X	2021	-0-	-0-	-0-		93	1	320	2	Y	97	99	1			-0-
								1490	3	11	4							
06	1383	X	1383	-0-	-0-	-0-		69	1	208	2	Y	71	70	1			1
								1023	3	5	4							
07	1364	X	822	-0-	-542	-0-		41	1	124	2	Y	112	110	1			3
								532	3	2	4							
08	2015	X	-0-	-0-	-2015	-0-						Y	-0-	3	1			-0-
09	1950	X	-0-	-0-	-1950	-0-						Y	-0-					-0-
10	2015	X	-0-	-0-	-2015	-0-						Y	-0-					-0-

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 10/16/2023 TOTAL DEPTH 12792 PERF.12757 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43001	X	43001	-0-	-0-	-0-		1753	1	6069	2	Y	6119	6089	1			30
								28232	3	216	4							
06	30450	X	24757	-0-	-5693	-0-		1112	1	3344	2	Y	3426	3419	1			37
								16457	3	75	4							
07	31000	X	14834	-0-	-16166	-0-		761	1	2298	2	Y	1713	1705	1			45
								9849	3	42	4							
08	42997	X	14056	-0-	-28941	-0-		809	1	2509	2	Y	1704	1732	1			17
								8817	3	47	4							
09	41610	X	-0-	-0-	-41610	-0-						Y	-0-	17	1			-0-
10	42997	X	13884	-0-	-29113	-0-		1131	2	10744	3	Y	1709	1705	1			4
								129	4	1880	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5379	-0-	2279	2806	639	1	443	2	Y	663	661	0			4
							3517	3	51	4							
06	3000	N	3259	-0-	259	3065	323	1	257	2	Y	440	440	0			4
							2186	3	9	4							
07	6240	X	3175	-0-	-3065	-0-	412	1	214	2	Y	395	395	0			4
							2105	3	9	4							
08	5394	X	4253	-0-	-1141	-0-	325	1	1575	2	Y	537	536	0			5
							1755	3	7	4							
09	5220	X	2071	-0-	-3149	-0-	253	1	160	2	Y	408	408	0			5
							1205	3	4	4							
10	5394	X	1901	-0-	-3493	-0-	257	1	138	2	Y	357	357	0			5
							1109	3	4	4							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 10/16/2023 TOTAL DEPTH 12803 PERF.12820 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52483	X	46434	-0-	-6049	-0-	1876	1	6496	2	Y	6921	6887	1			34
							30218	3	231	4							
06	51360	X	26948	-0-	-24412	-0-	1203	1	3615	2	Y	3871	3863	1			42
							17791	3	81	4							
07	18476	X	14424	-0-	-4052	-0-	713	1	2154	2	Y	2079	2066	1			55
							9230	3	40	4							
08	46407	X	16451	-0-	-29956	-0-	928	1	2879	2	Y	2247	2280	1			22
							10119	3	53	4							
09	44910	X	-0-	-0-	-44910	-0-					Y	1931	1938	1			15
10	46438	X	343	-0-	-46095	-0-	9	2	88	3	Y	223	237	1			1
							1	4	245	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 01/11/2024 TOTAL DEPTH 12955 PERF.13170 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82274	X	52532	-0-	-29742	-0-	2341	1	8109	2	Y	3709	3753	1			18
							37714	3	288	4							
06	79620	X	43286	-0-	-36334	-0-	2076	1	6240	2	Y	3748	3726	1			40
							30708	3	139	4							
07	81096	X	50652	-0-	-30444	-0-	2720	1	8212	2	Y	3974	3909	1			105
							35198	3	151	4							
08	64542	X	50703	-0-	-13839	-0-	3178	1	9862	2	Y	2568	2648	1			25
							34655	3	183	4							
09	62460	X	38933	-0-	-23527	-0-	2259	1	6239	2	Y	2144	2153	1			16
							27901	3	176	4							
10	52545	X	25302	-0-	-27243	-0-	2191	2	20803	3	Y	1870	1881	1			5
							251	4	2057	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71352	X	71352	-0-	-0-	-0-	3466	1	1398	2	Y	9299	9366	1			45
							55832	3	427	4							
06	59423	X	59423	-0-	-0-	-0-	3183	1	1168	2	Y	7075	7044	1			76
							47077	3	212	4							
07	45229	X	45229	-0-	-0-	-0-	2776	1	504	2	Y	5341	5275	1			142
							35919	3	155	4							
08	37281	X	37281	-0-	-0-	-0-	2635	1	28728	3	Y	5242	5332	1			52
							152	4	5766	9							
09	32433	X	32433	-0-	-0-	-0-	2010	1	14	2	Y	4937	4952	1			37
							24822	3	156	4							
10	28845	X	28845	-0-	-0-	-0-	9	2	24759	3	Y	3435	3463	1			9
							298	4	3779	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	-0-	-0-	-2263	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69602	X	69602	-0-	-0-	-0-	3334	1	259	2	Y	10816	10889	1			53
							53700	3	411	4							
06	60906	X	60906	-0-	-0-	-0-	3244	1	149	2	Y	8473	8435	1			91
							47976	3	217	4							
07	55062	X	55062	-0-	-0-	-0-	3397	1	417	2	Y	6449	6369	1			171
							43964	3	190	4							
08	46927	X	46927	-0-	-0-	-0-	3324	1	64	2	Y	6451	6558	1			64
							36251	3	192	4							
09	47687	X	47687	-0-	-0-	-0-	3038	1	1439	2	Y	4960	4987	1			37
							37517	3	237	4							
10	36993	X	36993	-0-	-0-	-0-	211	2	32095	3	Y	3909	3936	1			10
							387	4	4300	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3771	X	3771	-0-	-0-	-0-	142	1	489	2	Y	770	781	1			4
							2276	3	17	4							
06	2541	X	2541	-0-	-0-	-0-	102	1	309	2	Y	548	546	1			6
							1520	3	7	4							
07	2440	X	2440	-0-	-0-	-0-	115	1	346	2	Y	444	438	1			12
							1485	3	6	4							
08	427	X	427	-0-	-0-	-0-	11	1	34	2	Y	235	245	1			2
							123	3	259	9							
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7161	X	3052	-0-	-4109	-0-	122	1	421	2	Y	486	489	1			2
							1959	3	15	4							
06	6930	X	1777	-0-	-5153	-0-	76	1	228	2	Y	315	314	1			3
							1121	3	5	4							
07	8928	X	1486	-0-	-7442	-0-	74	1	222	2	Y	214	211	1			6
							951	3	4	4							
08	3193	X	-0-	-0-	-3193	-0-					Y	-0-	6	1			-0-
09	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-
10	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		24109	-0-	24109	105513	3129	1	2888	2	Y	4921	4921	0			44
							12614	3	65	4							
06	T. A.		24966	-0-	24966	130479	3037	1	2767	2	Y	5850	5837	0			57
							12668	3	59	4							
07	T. A.		21746	-0-	21746	152225	2891	1	2252	2	Y	4883	4892	0			48
							11090	3	142	4							
08	171016	X	18791	-0-	-152225	-0-	2488	1	1864	2	Y	4054	4058	0			44
							9919	3	61	4							
09	26551	X	26551	-0-	-0-	-0-	3752	1	2984	2	Y	3272	3276	0			40
							16169	3	47	4							
10	21955	X	21955	-0-	-0-	-0-	2984	1	2185	2	Y	2752	2757	0			35
							13456	3	303	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1895	-0-	-58	-0-	84	1	291	2	Y	143	146	1			1
							1353	3	10	4							
06	3835	X	3835	-0-	-0-	-0-	192	1	578	2	Y	190	189	1			2
							2843	3	13	4							
07	3162	X	2170	-0-	-992	-0-	118	1	358	2	Y	140	138	1			4
							1533	3	7	4							
08	3162	X	-0-	-0-	-3162	-0-					Y	-0-	4	1			-0-
09	3840	X	-0-	-0-	-3840	-0-					Y	-0-					-0-
10	3968	X	-0-	-0-	-3968	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16492	X	-0-	-0-	-16492	-0-					Y	-0-					-0-
06	12870	X	5744	-0-	-7126	-0-	287	1	861	2	Y	307	304	1			3
							4239	3	19	4							
07	11227	X	11227	-0-	-0-	-0-	474	1	1430	2	Y	2879	2806	1			76
							6130	3	26	4							
08	5926	X	5926	-0-	-0-	-0-	372	1	1155	2	Y	291	364	1			3
							4058	3	21	4							
09	5730	X	-0-	-0-	-5730	-0-					Y	-0-	3	1			-0-
10	11222	X	-0-	-0-	-11222	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	X	102	-0-	-0-	-0-	27	1	74	3	N	1	1	0			-0-
							1	9									
06	22	X	22	-0-	-0-	-0-	5	1	13	3	N	4	4	0			-0-
							4	9									
07	248	X	90	-0-	-158	-0-	25	1	61	3	N	4	4	0			-0-
							4	9									
08	248	X	100	-0-	-148	-0-	25	1	75	3	N	-0-					-0-
09	240	X	78	-0-	-162	-0-	19	1	59	3	N	-0-					-0-
10	3026	X	3026	-0-	-0-	-0-	503	1	2037	3	N	442	442	0			-0-
							486	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

05	4366	X	4366	-0-	-0-	-0-	1063	1	2949	3	N	322	322	0			-0-
							354	9									
06	3756	X	3756	-0-	-0-	-0-	955	1	2472	3	N	299	299	0			-0-
							329	9									
07	3913	X	3913	-0-	-0-	-0-	1001	1	2442	3	N	427	427	0			-0-
							470	9									
08	7536	X	7536	-0-	-0-	-0-	1724	1	5120	3	N	629	629	0			-0-
							692	9									
09	8186	X	8186	-0-	-0-	-0-	1862	1	5591	3	N	666	666	0			-0-
							733	9									
10	9475	X	9475	-0-	-0-	-0-	1757	1	7109	3	N	554	554	0			-0-
							609	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

05	41510	X	41510	-0-	-0-	-0-	1778	1	6158	2	Y	4286	4280	1			21
							28640	3	219	4							
06	32442	X	32442	-0-	-0-	-0-	1490	1	4481	2	Y	3929	3908	1			42
							22049	3	100	4							
07	18483	X	18483	-0-	-0-	-0-	967	1	2920	2	Y	1843	1836	1			49
							12515	3	54	4							
08	39649	X	19394	-0-	-20255	-0-	1204	1	3735	2	Y	1147	1185	1			11
							13124	3	69	4							
09	38370	X	16898	-0-	-21472	-0-	967	1	2670	2	Y	1131	1133	1			9
							11942	3	75	4							
10	39649	X	15979	-0-	-23670	-0-	1360	2	12913	3	Y	1409	1414	1			4
							156	4	1550	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

05	9498	X	9498	-0-	-0-	-0-	2247	1	6241	3	N	918	918	0			-0-
							1010	9									
06	9150	X	7624	-0-	-1526	-0-	1818	1	4702	3	N	1004	1004	0			-0-
							1104	9									
07	7585	X	7585	-0-	-0-	-0-	1859	1	4536	3	N	1082	1082	0			-0-
							1190	9									
08	9486	X	6113	-0-	-3373	-0-	1309	1	3887	3	N	834	834	0			-0-
							917	9									
09	9180	X	6402	-0-	-2778	-0-	1369	1	4114	3	N	835	835	0			-0-
							919	9									
10	9888	X	9888	-0-	-0-	-0-	1707	1	6912	3	N	1154	1154	0			-0-
							1269	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

05	T. A.	20639	-0-	20639	101901	2607	1	2405	2	Y	4610	4614	0				42
						10502	3	54	4								
06	T. A.	22219	-0-	22219	124120	2675	1	2439	2	Y	5353	5343	0				52
						11165	3	52	4								
07	T. A.	19677	-0-	19677	143797	2551	1	1988	2	Y	4751	4756	0				47
						9787	3	125	4								
08	153914	X	10117	-0-	-143797	-0-	1330	1	997	2	Y	2230	2253	0			24
							5304	3	33	4							
09	24696	X	24696	-0-	-0-	-0-	3443	1	2739	2	Y	3301	3285	0			40
							14840	3	43	4							
10	24532	X	24532	-0-	-0-	-0-	3323	1	2434	2	Y	3137	3137	0			40
							14986	3	338	4							

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

05	18968	X	18968	-0-	-0-	-0-	2253	1	2079	2	Y	5009	5011	0			45
							9079	3	47	4							
06	20779	X	20779	-0-	-0-	-0-	2428	1	2213	2	Y	5416	5408	0			53
							10132	3	48	4							
07	19968	X	19968	-0-	-0-	-0-	2565	1	1999	2	Y	4943	4947	0			49
							9841	3	126	4							
08	19098	X	19098	-0-	-0-	-0-	2530	1	1897	2	Y	4108	4112	0			45
							10090	3	62	4							
09	25400	X	25400	-0-	-0-	-0-	3470	1	2762	2	Y	3787	3786	0			46
							14959	3	43	4							
10	25162	X	25162	-0-	-0-	-0-	3235	1	2368	2	Y	4224	4216	0			54
							14584	3	329	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	458	-0-	458	458	27	1	21	2	Y	275	272	0			3
							106	3	1	4							
08	14B2	EXT	715	-0-	715	1173	42	1	32	2	Y	430	428	0			5
							167	3	1	4							
09	14B2	EXT	434	-0-	434	1607	13	1	11	2	Y	322	323	0			4
							56	3	354	9							
10	14B2	EXT	-0-	-0-	-0-	1607					Y	252	253	0			3

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	284					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	284					Y	-0-					-0-
07	T. A.		1884	-0-	1884	2168	282	1	220	2	Y	261	258	0			3
							1081	3	14	4							
08	T. A.		5107	-0-	5107	7275	725	1	542	2	Y	849	843	0			9
							2888	3	18	4							
09	T. A.		7378	-0-	7378	14653	1042	1	829	2	Y	912	910	0			11
							4491	3	13	4							
10	20568	X	5915	-0-	-14653	-0-	816	1	598	2	Y	668	670	0			9
							3683	3	83	4							

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	X	4444	-0-	-4112	-0-	549	1	382	2	Y	400	401	0			3
							3029	3	44	4							
06	8280	X	4745	-0-	-3535	-0-	475	1	379	2	Y	597	595	0			5
							3221	3	13	4							
07	5580	X	4036	-0-	-1544	-0-	519	1	269	2	Y	537	537	0			5
							2646	3	11	4							
08	5053	X	4990	-0-	-63	-0-	371	1	1803	2	Y	726	724	0			7
							2009	3	8	4							
09	4890	X	2641	-0-	-2249	-0-	310	1	196	2	Y	590	590	0			7
							1481	3	5	4							
10	4898	X	2761	-0-	-2137	-0-	370	1	200	2	Y	533	532	0			8
							1600	3	5	4							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		826	-0-	826	2275	105	1	73	2	Y	57	58	0			-0-
							577	3	8	4							
06	T. A.		717	-0-	717	2992	73	1	58	2	Y	82	81	0			1
							494	3	2	4							
07	T. A.		603	-0-	603	3595	79	1	41	2	Y	74	74	0			1
							400	3	2	4							
08	3100	N	28	-0-	-3072	523	2	1	11	2	Y	3	4	0			-0-
							12	3	3	9							
09	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7843	X	7063	-0-	-780	-0-	1519	1	4215	3	N	1208	1208	0			-0-
							1329	9									
06	7620	X	6487	-0-	-1133	-0-	1521	1	3935	3	N	937	937	0			-0-
							1031	9									
07	7874	X	6886	-0-	-988	-0-	1579	1	3853	3	N	1322	1322	0			-0-
							1454	9									
08	7874	X	6048	-0-	-1826	-0-	1151	1	3419	3	N	1344	1344	0			-0-
							1478	9									
09	6960	X	5756	-0-	-1204	-0-	1049	1	3153	3	N	1413	1413	0			-0-
							1554	9									
10	7068	X	6196	-0-	-872	-0-	896	1	3627	3	N	1521	1521	0			-0-
							1673	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14965	X	14965	-0-	-0-	-0-	682	1	2361	2	Y	779	784	1			4
							10981	3	84	4							
06	8760	X	5902	-0-	-2858	-0-	308	1	926	2	Y	82	85	1			1
							4557	3	21	4							
07	9889	X	2369	-0-	-7520	-0-	128	1	387	2	Y	172	168	1			5
							1658	3	7	4							
08	14973	X	3714	-0-	-11259	-0-	219	1	679	2	Y	381	382	1			4
							2384	3	13	4							
09	14490	X	2688	-0-	-11802	-0-	139	1	384	2	Y	396	397	1			3
							1718	3	11	4							
10	14973	X	2667	-0-	-12306	-0-	197	2	1868	3	Y	526	528	1			1
							23	4	579	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1024	X	1024	-0-	-0-	-0-	35	1	123	2	Y	264	274	1			1
							572	3	4	4							
06	793	X	793	-0-	-0-	-0-	32	1	96	2	Y	172	171	1			2
							474	3	2	4							
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	X	8420	-0-	-601	-0-	407	1	1409	2	Y	-0-	2	1			-0-
							6554	3	50	4							
06	8730	X	2642	-0-	-6088	-0-	140	1	421	2	Y	-0-					-0-
							2072	3	9	4							
07	8897	X	-0-	-0-	-8897	-0-					Y	-0-					-0-
08	8897	X	-0-	-0-	-8897	-0-					Y	-0-					-0-
09	8610	X	-0-	-0-	-8610	-0-					Y	-0-					-0-
10	8432	X	-0-	-0-	-8432	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
08	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
09	2100	X	-0-	-0-	-2100	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06	18231	X	18231	-0-	-0-	-0-	819	1	2461	2	Y	2536	2509	1			27
							12107	3	54	4							
07	21050	X	21050	-0-	-0-	-0-	1055	1	3186	2	Y	2814	2766	1			75
							13655	3	59	4							
08	19750	X	19750	-0-	-0-	-0-	1158	1	3595	2	Y	2088	2142	1			21
							12633	3	67	4							
09	17570	X	17570	-0-	-0-	-0-	887	1	2447	2	Y	2931	2930	1			22
							10943	3	69	4							
10	14997	X	14997	-0-	-0-	-0-	1061	2	10079	3	Y	3395	3408	1			9
							122	4	3735	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10695	X	6090	-0-	-4605	-0-	251	1	865	2	Y	824	840	1			4
							4037	3	31	4							
06	13257	X	13257	-0-	-0-	-0-	587	1	1765	2	Y	1980	1963	1			21
							8688	3	39	4							
07	16463	X	16463	-0-	-0-	-0-	832	1	2512	2	Y	2096	2061	1			56
							10767	3	46	4							
08	10602	X	7490	-0-	-3112	-0-	430	1	1333	2	Y	926	973	1			9
							4683	3	25	4							
09	10320	X	9823	-0-	-497	-0-	472	1	1304	2	Y	1981	1975	1			15
							5831	3	37	4							
10	10664	X	6493	-0-	-4171	-0-	464	2	4407	3	Y	1426	1437	1			4
							53	4	1569	9							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREWS UNIT WELL #: 12H RRCID -> 295818 COMPL. DATE 10/11/2023 TOTAL DEPTH 12718 PERF.12579 - 17921

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREWS UNIT WELL #: 13H RRCID -> 295819 COMPL. DATE 10/11/2023 TOTAL DEPTH 12645 PERF.12641 - 17900

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREWS UNIT WELL #: 11H RRCID -> 295899 COMPL. DATE 10/11/2023 TOTAL DEPTH 12606 PERF.12504 - 17525

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREWS UNIT WELL #: 14H RRCID -> 295900 COMPL. DATE 10/11/2023 TOTAL DEPTH 12692 PERF.12716 - 17187

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 23H RRCID -> 296484 COMPL. DATE 01/11/2024 TOTAL DEPTH 12889 PERF.12845 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81499	X	59375	-0-	-22124	-0-	2547	1	8819	2	Y	6067	6136	1			30
							41021	3	314	4							
06	78870	X	47031	-0-	-31839	-0-	2237	1	6726	2	Y	4379	4362	1			47
							33101	3	150	4							
07	80104	X	39960	-0-	-40144	-0-	2176	1	6570	2	Y	2666	2642	1			71
							28160	3	121	4							
08	65875	X	38271	-0-	-27604	-0-	2329	1	7228	2	Y	2891	2933	1			29
							25400	3	134	4							
09	63750	X	34054	-0-	-29696	-0-	1969	1	5437	2	Y	1981	1995	1			15
							24316	3	153	4							
10	59365	X	27533	-0-	-31832	-0-	2408	2	22867	3	Y	1802	1812	1			5
							276	4	1982	9							

L.B. HAILEY UNIT WELL #: 21H RRCID -> 296486 COMPL. DATE 01/11/2024 TOTAL DEPTH 12926 PERF.12850 - 19567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 24H RRCID -> 296487 COMPL. DATE 01/11/2024 TOTAL DEPTH 12845 PERF.12860 - 17187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106206	X	25668	-0-	-80538	-0-	1056	1	3658	2	Y	3463	3458	1			17
							17015	3	130	4							
06	102780	X	57729	-0-	-45051	-0-	2649	1	7963	2	Y	7047	6988	1			76
							39188	3	177	4							
07	104315	X	60611	-0-	-43704	-0-	3161	1	9543	2	Y	6205	6116	1			165
							40905	3	176	4							
08	52886	X	52886	-0-	-0-	-0-	3089	1	9584	2	Y	5776	5884	1			57
							33681	3	178	4							
09	63702	X	63702	-0-	-0-	-0-	3631	1	10027	2	Y	4474	4497	1			34
							44840	3	283	4							
10	63372	X	63372	-0-	-0-	-0-	5599	2	53163	3	Y	3608	3633	1			9
							641	4	3969	9							

MCALISTER UNIT WELL #: 25H RRCID -> 297310 COMPL. DATE 04/08/2024 TOTAL DEPTH 12646 PERF.13456 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175694	X	88033	-0-	-87661	-0-	4274	1	68854	3	Y	13071	13191	1			64
							527	4	14378	9							
06	103470	X	67191	-0-	-36279	-0-	3648	1	53969	3	Y	8482	8455	1			91
							244	4	9330	9							
07	106919	X	53001	-0-	-53918	-0-	3434	1	44442	3	Y	4485	4457	1			119
							191	4	4934	9							
08	106919	X	43199	-0-	-63720	-0-	3305	1	36043	3	Y	3328	3414	1			33
							190	4	3661	9							
09	103470	X	34771	-0-	-68699	-0-	2398	1	29611	3	Y	2341	2356	1			18
							187	4	2575	9							
10	88040	X	32409	-0-	-55631	-0-	29810	3	359	4	Y	2036	2049	1			5
							2240	9									

MCALISTER UNIT WELL #: 26H RRCID -> 297342 COMPL. DATE 04/08/2024 TOTAL DEPTH 12675 PERF.13078 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 28H RRCID -> 297343 COMPL. DATE 04/08/2024 TOTAL DEPTH 12672 PERF.13070 - 17778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 27H RRCID -> 297386 COMPL. DATE 04/08/2024 TOTAL DEPTH 12815 PERF.12948 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1283	-0-	-267	-0-	1233	3	50	9	Y	45	45	0			-0-
06	1440	N	1252	-0-	-188	-0-	1205	3	47	9	Y	43	43	0			-0-
07	1233	N	1233	-0-	-0-	-0-	1185	3	48	9	Y	44	44	0			-0-
08	1302	N	1250	-0-	-52	-0-	1202	3	48	9	Y	44	44	0			-0-
09	1260	N	1213	-0-	-47	-0-	1165	3	48	9	Y	44	44	0			-0-
10	1241	N	1241	-0-	-0-	-0-	1193	3	48	9	Y	44	44	0			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4672	X	4672	-0-	-0-	-0-	4672	3			N	-0-					-0-
06	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
07	5363	X	-0-	-0-	-5363	-0-					N	-0-					-0-
08	5363	X	-0-	-0-	-5363	-0-					N	-0-					-0-
09	5190	X	-0-	-0-	-5190	-0-					N	-0-					-0-
10	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	1221	-0-	-2344	-0-	1221	3			Y	-0-					-0-
06	3450	X	1569	-0-	-1881	-0-	1569	3			Y	-0-					-0-
07	3565	X	1916	-0-	-1649	-0-	1916	3			Y	-0-					-0-
08	3255	X	2007	-0-	-1248	-0-	1966	3	41	9	Y	37	37	0			-0-
09	2070	X	1703	-0-	-367	-0-	1681	3	22	9	Y	20	20	0			-0-
10	1922	X	1859	-0-	-63	-0-	1842	3	17	9	Y	15	15	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	278	-0-	-187	-0-	34	1	222	3	Y	19	20	0			-0-
							1	4	21	9							
06	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
08	961	X	62	-0-	-899	-0-	7	1	44	3	Y	10	10	0			-0-
							11	9									
09	570	X	12	-0-	-558	-0-	1	3	11	9	Y	10	10	0			-0-
10	364	X	364	-0-	-0-	-0-	3	1	17	3	Y	313	309	0			4
							344	9									

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1421	N	1421	-0-	-0-	-0-	210	1	731	3	Y	431	429	0			15
							6	4	474	9							
06	1273	N	1273	-0-	-0-	-0-	173	1	652	3	Y	401	403	0			13
							7	4	441	9							
07	1364	N	565	-0-	-799	-0-	45	1	123	3	Y	360	358	0			15
							1	4	396	9							
08	1426	N	726	-0-	-700	-0-	39	1	128	3	Y	507	501	0			21
							1	4	558	9							
09	1260	N	45	-0-	-1215	-0-	1	1	4	3	Y	36	56	0			1
							40	9									
10	680	N	680	-0-	-0-	-0-	132	1	477	3	Y	61	59	0			3
							4	4	67	9							

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1480	N	1480	-0-	-0-	-0-	1465	3	15	9	Y	14	14	0			-0-
06	1626	N	1626	-0-	-0-	-0-	1616	3	10	9	Y	9	9	0			-0-
07	1550	N	1175	-0-	-375	-0-	1164	3	11	9	Y	10	10	0			-0-
08	1488	N	228	-0-	-1260	-0-	228	3			Y	-0-					-0-
09	1500	N	790	-0-	-710	-0-	781	3	9	9	Y	8	8	0			-0-
10	1178	N	963	-0-	-215	-0-	957	3	6	9	Y	5	5	0			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 03/11/2011 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2454	X	2454	-0-	-0-	-0-	144	1	1978	3	Y	302	302	0			-0-
							332	9									
06	2130	X	1522	-0-	-608	-0-	81	1	1225	3	Y	196	196	0			-0-
							216	9									
07	3458	X	3458	-0-	-0-	-0-	211	1	2932	3	Y	286	286	0			-0-
							315	9									
*08	3277	X	3277	-0-	-0-	-0-	217	1	2790	3	Y	245	245	0			-0-
							270	9									
09	2646	X	2646	-0-	-0-	-0-	184	1	2234	3	Y	207	207	0			-0-
							228	9									
*10	2767	X	2767	-0-	-0-	-0-	171	1	2329	3	Y	243	243	0			-0-
							267	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 12858 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					-0-
06	2970	X	2807	-0-	-163	-0-	2807	3			N	-0-					-0-
07	3069	X	1200	-0-	-1869	-0-	1200	3			N	-0-					-0-
08	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					-0-
09	3327	X	3327	-0-	-0-	-0-	3327	3			N	-0-					-0-
10	3069	X	2897	-0-	-172	-0-	2897	3			N	-0-					-0-

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	X	2321	-0-	-3445	-0-	324	1	1786	3	Y	182	189	0			6
							11	4	200	9							
06	4860	X	2227	-0-	-2633	-0-	303	1	1762	3	Y	138	138	0			6
							10	4	152	9							
07	3782	X	2328	-0-	-1454	-0-	327	1	1809	3	Y	167	168	0			5
							8	4	184	9							
08	3503	X	2387	-0-	-1116	-0-	348	1	1853	3	Y	159	159	0			5
							11	4	175	9							
09	2250	X	2218	-0-	-32	-0-	339	1	1697	3	Y	156	157	0			4
							10	4	172	9							
10	2540	X	2540	-0-	-0-	-0-	385	1	2008	3	Y	123	124	0			3
							12	4	135	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	2172	-0-	-5578	-0-	574	1	1366	3	Y	203	211	0			9
							9	4	223	9							
06	3330	X	2224	-0-	-1106	-0-	531	1	1273	3	Y	376	365	0			20
							6	4	414	9							
07	3286	X	2660	-0-	-626	-0-	652	1	1581	3	Y	376	375	0			21
							13	4	414	9							
08	3091	X	3091	-0-	-0-	-0-	863	1	1899	3	Y	291	298	0			14
							9	4	320	9							
09	3507	X	3507	-0-	-0-	-0-	982	1	2110	3	Y	370	365	0			19
							8	4	407	9							
10	3611	X	3611	-0-	-0-	-0-	1010	1	2297	3	Y	260	264	0			15
							18	4	286	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	271	1	645	3	Y	219	222	0			9
							4	4	241	9							
06	1064	N	1064	-0-	-0-	-0-	249	1	596	3	Y	196	195	0			10
							3	4	216	9							
07	1116	N	1115	-0-	-1	-0-	251	1	610	3	Y	226	223	0			13
							5	4	249	9							
08	1147	N	1054	-0-	-93	-0-	256	1	564	3	Y	210	213	0			10
							3	4	231	9							
09	1098	N	1098	-0-	-0-	-0-	268	1	575	3	Y	230	228	0			12
							2	4	253	9							
10	1116	N	993	-0-	-123	-0-	231	1	526	3	Y	211	211	0			12
							4	4	232	9							

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

05	2511	N	1083	-0-	-1428	-0-	868	3	215	9	Y	195	195	0			-0-
06	2280	N	1148	-0-	-1132	-0-	900	3	248	9	Y	225	225	0			-0-
07	2139	N	1045	-0-	-1094	-0-	814	3	231	9	Y	210	210	0			-0-
*08	1099	N	1099	-0-	-0-	-0-	864	3	235	9	Y	214	214	0			-0-
09	1170	N	998	-0-	-172	-0-	765	3	233	9	Y	212	212	0			-0-
*10	1967	N	1967	-0-	-0-	-0-	1738	3	229	9	Y	208	208	0			-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

05	3347	X	3347	-0-	-0-	-0-	3328	3	19	9	N	17	17	0			-0-
06	3247	X	3247	-0-	-0-	-0-	3237	3	10	9	N	9	9	0			-0-
07	3401	X	3401	-0-	-0-	-0-	3379	3	22	9	N	20	20	0			-0-
08	3360	X	3360	-0-	-0-	-0-	3339	3	21	9	N	19	19	0			-0-
09	3324	X	3324	-0-	-0-	-0-	3310	3	14	9	N	13	13	0			-0-
10	3573	X	3573	-0-	-0-	-0-	3563	3	10	9	N	9	9	0			-0-

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1247	N	1247	-0-	-0-	-0-	40	1	798	3	Y	372	372	0			-0-
							409	9									
06	658	N	658	-0-	-0-	-0-	12	1	403	3	Y	221	221	0			-0-
							243	9									
07	678	N	678	-0-	-0-	-0-	6	1	451	3	Y	201	201	0			-0-
							221	9									
08	651	N	147	-0-	-504	-0-	14	3	133	9	Y	121	121	0			-0-
09	630	N	149	-0-	-481	-0-	19	3	130	9	Y	118	118	0			-0-
10	651	N	154	-0-	-497	-0-	26	3	128	9	Y	116	116	0			-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1765	N	1765	-0-	-0-	-0-	271	1	944	3	Y	494	485	0			17
							7	4	543	9							
06	1935	N	1935	-0-	-0-	-0-	270	1	1019	3	Y	578	576	0			19
							10	4	636	9							
07	1786	N	1786	-0-	-0-	-0-	300	1	820	3	Y	597	592	0			24
							9	4	657	9							
08	1841	X	1841	-0-	-0-	-0-	310	1	1009	3	Y	468	472	0			20
							7	4	515	9							
09	1950	X	1831	-0-	-119	-0-	270	1	1098	3	Y	414	420	0			14
							8	4	455	9							
10	2015	X	1534	-0-	-481	-0-	274	1	989	3	Y	239	242	0			11
							8	4	263	9							

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2596	X	2596	-0-	-0-	-0-	2596	3			Y	-0-					-0-
06	810	X	-0-	-0-	-810	-0-					Y	-0-					-0-
07	2451	X	2451	-0-	-0-	-0-	2451	3			Y	-0-					-0-
08	3224	X	2003	-0-	-1221	-0-	2003	3			Y	-0-					-0-
09	2520	X	14	-0-	-2506	-0-	14	3			Y	-0-					-0-
10	2604	X	18	-0-	-2586	-0-	18	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1517	-0-	-95	-0-	1246	3	271	9	N	246	246	0			-0-
06	1324	N	1324	-0-	-0-	-0-	1185	3	139	9	N	126	126	0			-0-
07	1829	N	1493	-0-	-336	-0-	1196	3	297	9	N	270	270	0			-0-
08	1519	N	1321	-0-	-198	-0-	1057	3	264	9	N	240	240	0			-0-
09	1320	N	560	-0-	-760	-0-	495	3	65	9	N	59	59	0			-0-
10	1488	N	953	-0-	-535	-0-	879	3	74	9	N	67	67	0			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2063	-0-	-1223	-0-	2018	3	45	9	Y	41	41	0			-0-
06	3180	X	3048	-0-	-132	-0-	3003	3	45	9	Y	41	41	0			-0-
07	3286	X	3167	-0-	-119	-0-	3061	3	106	9	Y	96	96	0			-0-
08	3193	X	2019	-0-	-1174	-0-	1967	3	52	9	Y	47	47	0			-0-
09	3499	X	3499	-0-	-0-	-0-	3432	3	67	9	Y	61	61	0			-0-
10	3162	X	1705	-0-	-1457	-0-	1685	3	20	9	Y	18	18	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1055	-0-	-557	-0-	156	1	542	3	Y	321	334	0			11
							4	4	353	9							
06	707	N	707	-0-	-0-	-0-	100	1	379	3	Y	204	208	0			7
							4	4	224	9							
07	1798	N	1040	-0-	-758	-0-	137	1	375	3	Y	476	464	0			19
							4	4	524	9							
08	1054	N	729	-0-	-325	-0-	131	1	428	3	Y	152	165	0			6
							3	4	167	9							
09	1729	N	1729	-0-	-0-	-0-	132	1	537	3	Y	960	934	0			32
							4	4	1056	9							
10	2230	N	2230	-0-	-0-	-0-	252	1	909	3	Y	965	954	0			43
							7	4	1062	9							

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	-0-	-0-	-3503	-0-					Y	-0-					-0-
06	3390	X	141	-0-	-3249	-0-	21	1	120	3	Y	-0-					-0-
07	3503	X	332	-0-	-3171	-0-	53	1	277	3	Y	1	1	0			-0-
							1	4	1	9							
08	1562	X	1562	-0-	-0-	-0-	278	1	1279	3	Y	2	2	0			-0-
							3	4	2	9							
09	1231	X	1231	-0-	-0-	-0-	224	1	1001	3	Y	1	1	0			-0-
							5	4	1	9							
10	1104	X	1104	-0-	-0-	-0-	186	1	904	3	Y	-0-					-0-
							14	4									

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	24	1	92	3	Y	70	70	0			-0-
							77	9									
06	4	N	4	-0-	-0-	-0-	1	1	2	3	Y	1	1	0			-0-
							1	9									
07	173	N	173	-0-	-0-	-0-	25	1	70	3	Y	71	71	0			-0-
							78	9									
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2397	X	2397	-0-	-0-	-0-	364	1	2007	3	Y	13	16	0			-0-
							12	4	14	9							
06	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
07	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
08	2387	N	-0-	-0-	-2387	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

05	1271	N	900	-0-	-371	-0-	816	3	84	9	Y	76	76	0			-0-
06	1800	N	1165	-0-	-635	-0-	1048	3	117	9	Y	106	106	0			-0-
07	1643	N	1234	-0-	-409	-0-	1113	3	121	9	Y	110	110	0			-0-
08	1265	N	1265	-0-	-0-	-0-	1140	3	125	9	Y	114	114	0			-0-
09	1170	N	1044	-0-	-126	-0-	938	3	106	9	Y	96	96	0			-0-
10	1240	N	1112	-0-	-128	-0-	1006	3	106	9	Y	96	96	0			-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

05	3383	X	3383	-0-	-0-	-0-	478	1	2637	3	Y	229	231	0			8
							16	4	252	9							
06	3286	X	3286	-0-	-0-	-0-	451	1	2619	3	Y	183	183	0			8
							15	4	201	9							
07	3906	X	3341	-0-	-565	-0-	479	1	2649	3	Y	183	185	0			6
							12	4	201	9							
08	3906	X	3411	-0-	-495	-0-	466	1	2484	3	Y	406	399	0			13
							14	4	447	9							
09	3780	X	3118	-0-	-662	-0-	448	1	2243	3	Y	375	378	0			10
							14	4	413	9							
10	3410	X	3258	-0-	-152	-0-	414	1	2156	3	Y	614	607	0			17
							13	4	675	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 09/15/2022 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	X	1132	-0-	-0-	-0-	133	1	731	3	Y	240	238	0			8
							4	4	264	9							
06	2065	X	2065	-0-	-0-	-0-	262	1	1523	3	Y	246	243	0			11
							9	4	271	9							
07	682	X	619	-0-	-63	-0-	59	1	325	3	Y	213	217	0			7
							1	4	234	9							
08	1147	X	446	-0-	-701	-0-	36	1	191	3	Y	198	199	0			6
							1	4	218	9							
09	2070	X	370	-0-	-1700	-0-	29	1	146	3	Y	176	177	0			5
							1	4	194	9							
10	2139	X	214	-0-	-1925	-0-	6	1	31	3	Y	161	162	0			4
							177	9									

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

05	943	N	943	-0-	-0-	-0-	126	1	693	3	Y	109	109	0			4
							4	4	120	9							
06	249	N	249	-0-	-0-	-0-	31	1	182	3	Y	32	35	0			1
							1	4	35	9							
07	620	N	-0-	-0-	-620	-0-					Y	-0-	1	0			-0-
08	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

05	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-
06	5041	X	5041	-0-	-0-	-0-	758	1	4093	3	Y	163	161	0			2
							11	4	179	9							
07	3348	X	391	-0-	-2957	-0-	48	1	284	3	Y	53	55	0			-0-
							1	4	58	9							
08	5696	X	5696	-0-	-0-	-0-	740	1	4926	3	Y	20	20	0			-0-
							8	4	22	9							
09	5040	X	4885	-0-	-155	-0-	666	1	4164	3	Y	36	36	0			-0-
							15	4	40	9							
10	5208	X	4700	-0-	-508	-0-	713	1	3955	3	Y	20	20	0			-0-
							10	4	22	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

05	1519	X	767	-0-	-752	-0-	140	1	535	3	Y	69	68	0			3
							16	4	76	9							
06	1470	X	1309	-0-	-161	-0-	262	1	921	3	Y	97	95	0			5
							19	4	107	9							
07	1519	X	1254	-0-	-265	-0-	269	1	917	3	Y	26	29	0			2
							39	4	29	9							
08	1292	X	1292	-0-	-0-	-0-	258	1	957	3	Y	29	30	0			1
							45	4	32	9							
09	1320	X	1300	-0-	-20	-0-	262	1	922	3	Y	65	63	0			3
							44	4	72	9							
10	1364	X	632	-0-	-732	-0-	135	1	490	3	Y	2	5	0			-0-
							5	4	2	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2914	-0-	-0-	-0-	2913	3	1	9	Y	1	1	0			-0-
06	3000	N	3251	-0-	251	251	3221	3	30	9	Y	27	27	0			-0-
07	3100	N	3353	-0-	253	504	3353	3			Y	-0-					-0-
08	2945	X	775	-0-	-2170	-0-	775	3			Y	-0-					-0-
09	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-
10	3410	X	-0-	-0-	-3410	-0-					Y	-0-					-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

05	4867	X	3015	-0-	-1852	-0-	2799	3	216	9	Y	196	196	0			-0-
06	4710	X	3024	-0-	-1686	-0-	2795	3	229	9	Y	208	208	0			-0-
07	4867	X	2948	-0-	-1919	-0-	2755	3	193	9	Y	175	175	0			-0-
08	3658	X	2992	-0-	-666	-0-	2827	3	165	9	Y	150	150	0			-0-
09	3060	X	2984	-0-	-76	-0-	2846	3	138	9	Y	125	125	0			-0-
10	3162	X	2994	-0-	-168	-0-	2842	3	152	9	Y	138	138	0			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

05	6727	X	3639	-0-	-3088	-0-	177	1	2978	3	Y	440	440	0			-0-
							484	9									
06	7080	X	3302	-0-	-3778	-0-	176	1	2720	3	Y	369	369	0			-0-
							406	9									
07	7316	X	1886	-0-	-5430	-0-	113	1	1659	3	Y	104	104	0			-0-
							114	9									
*08	7316	X	4287	-0-	-3029	-0-	266	1	3668	3	Y	321	321	0			-0-
							353	9									
09	5340	X	2398	-0-	-2942	-0-	150	1	2125	3	Y	112	112	0			-0-
							123	9									
10	3627	X	-0-	-0-	-3627	-0-					Y	-0-					-0-

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

05	5394	X	3357	-0-	-2037	-0-	479	1	2644	3	Y	198	199	0			7
							16	4	218	9							
06	5220	X	3354	-0-	-1866	-0-	467	1	2710	3	Y	147	148	0			6
							15	4	162	9							
07	5394	X	3565	-0-	-1829	-0-	516	1	2852	3	Y	167	168	0			5
							13	4	184	9							
08	4216	X	3634	-0-	-582	-0-	542	1	2889	3	Y	170	170	0			5
							16	4	187	9							
09	4080	X	3414	-0-	-666	-0-	533	1	2672	3	Y	175	175	0			5
							16	4	193	9							
10	4937	X	4937	-0-	-0-	-0-	752	1	3922	3	Y	217	216	0			6
							24	4	239	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	119	-0-	-222	-0-	2	1	7	3	Y	100	105	1			5
							110	9									
06	239	N	239	-0-	-0-	-0-	4	1	13	3	Y	202	197	1			10
							222	9									
07	248	N	157	-0-	-91	-0-	2	1	8	3	Y	134	136	1			8
							147	9									
08	248	X	234	-0-	-14	-0-	3	1	13	3	Y	197	197	1			8
							1	4	217	9							
09	250	X	250	-0-	-0-	-0-	4	1	13	3	Y	211	209	1			10
							1	4	232	9							
10	248	X	221	-0-	-27	-0-	3	1	11	3	Y	188	190	1			8
							207	9									

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

05	2192	X	2192	-0-	-0-	-0-	349	1	1333	3	Y	428	435	0			21
							39	4	471	9							
06	1275	X	1275	-0-	-0-	-0-	226	1	795	3	Y	215	225	0			11
							17	4	237	9							
07	2635	X	1847	-0-	-788	-0-	306	1	1044	3	Y	412	398	0			25
							44	4	453	9							
08	2635	X	1672	-0-	-963	-0-	259	1	962	3	Y	369	379	0			15
							45	4	406	9							
09	2550	X	2159	-0-	-391	-0-	367	1	1291	3	Y	400	396	0			19
							61	4	440	9							
10	2201	X	1758	-0-	-443	-0-	284	1	1034	3	Y	391	394	0			16
							10	4	430	9							

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

05	5712	X	5712	-0-	-0-	-0-	5515	3	197	9	Y	179	179	0			-0-
06	4712	X	4712	-0-	-0-	-0-	4518	3	194	9	Y	176	176	0			-0-
07	4433	X	718	-0-	-3715	-0-	668	3	50	9	Y	45	45	0			-0-
08	5797	X	5232	-0-	-565	-0-	5024	3	208	9	Y	189	189	0			-0-
09	5610	X	4145	-0-	-1465	-0-	3988	3	157	9	Y	143	143	0			-0-
10	5704	X	3983	-0-	-1721	-0-	3838	3	145	9	Y	132	132	0			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

05	5673	X	3716	-0-	-1957	-0-	281	1	3118	3	Y	283	287	0			3
							6	4	311	9							
06	5490	X	3556	-0-	-1934	-0-	268	1	2984	3	Y	271	119	0	152	1	3
							6	4	298	9							
07	5673	X	1288	-0-	-4385	-0-	101	1	1085	3	Y	91	93	0			1
							2	4	100	9							
08	5332	X	-0-	-0-	-5332	-0-					Y	-0-	1	0			-0-
09	5218	X	5218	-0-	-0-	-0-	406	1	4356	3	Y	409	403	0			6
							6	4	450	9							
10	8546	X	8546	-0-	-0-	-0-	754	1	7428	3	Y	316	318	0			4
							16	4	348	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2772	X	2772	-0-	-0-	-0-	209	1	1364	3	Y	1086	1080	0			8
							4	4	1195	9							
06	2980	X	2980	-0-	-0-	-0-	223	1	1204	3	Y	1409	1399	0			18
							3	4	1550	9							
07	2364	X	2364	-0-	-0-	-0-	164	1	977	3	Y	1110	1121	0			7
							2	4	1221	9							
08	3639	X	3639	-0-	-0-	-0-	247	1	1642	3	Y	1588	1581	0			14
							3	4	1747	9							
09	4817	X	4817	-0-	-0-	-0-	441	1	2757	3	Y	1463	1462	0			15
							10	4	1609	9							
10	3535	X	3535	-0-	-0-	-0-	340	1	1888	3	Y	1184	1182	0			17
							5	4	1302	9							

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	618	-0-	-3195	-0-	90	1	411	3	Y	106	106	0			-0-
							117	9									
06	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
07	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
08	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
09	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
10	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	46	1	303	3	Y	253	253	0			2
							1	4	278	9							
06	1286	N	1286	-0-	-0-	-0-	156	1	841	3	Y	261	260	0			3
							2	4	287	9							
07	1033	N	1033	-0-	-0-	-0-	108	1	641	3	Y	257	258	0			2
							1	4	283	9							
08	620	N	429	-0-	-191	-0-	22	1	144	3	Y	239	239	0			2
							263	9									
09	1260	N	312	-0-	-948	-0-	7	1	45	3	Y	236	236	0			2
							260	9									
10	1023	N	563	-0-	-460	-0-	41	1	228	3	Y	266	264	0			4
							1	4	293	9							

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1178	N	1047	-0-	-131	-0-	1047	3			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	581	-0-	-628	-0-	581	3			Y	-0-					-0-
06	720	N	553	-0-	-167	-0-	553	3			Y	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
09	540	N	439	-0-	-101	-0-	439	3			Y	-0-					-0-
10	651	N	499	-0-	-152	-0-	499	3			Y	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	1636	-0-	-2084	-0-	1636	3			Y	-0-					-0-
06	3600	X	1970	-0-	-1630	-0-	1970	3			Y	-0-					-0-
07	3100	X	2178	-0-	-922	-0-	2178	3			Y	-0-					-0-
08	3100	X	2137	-0-	-963	-0-	2137	3			Y	-0-					-0-
09	2400	X	1570	-0-	-830	-0-	1570	3			Y	-0-					-0-
10	2170	X	1588	-0-	-582	-0-	1563	3	25	9	Y	23	23	0			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	-0-	-0-	-2232	-0-					Y	-0-					-0-
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8215	X	6750	-0-	-1465	-0-	6669	3	81	9	N	74	74	0			-0-
06	7950	X	5759	-0-	-2191	-0-	5722	3	37	9	N	34	34	0			-0-
07	8215	X	1951	-0-	-6264	-0-	1934	3	17	9	N	15	15	0			-0-
08	8122	X	29	-0-	-8093	-0-	29	3			N	-0-					-0-
09	6930	X	101	-0-	-6829	-0-	101	3			N	-0-					-0-
10	6758	X	-0-	-0-	-6758	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	9	1	173	3	Y	37	37	0		-0-
							41	9								
06	990	N	80	-0-	-910	-0-	1	1	18	3	Y	55	55	0		-0-
							61	9								
07	1308	N	1308	-0-	-0-	-0-	15	1	1094	3	Y	181	181	0		-0-
							199	9								
08	217	N	88	-0-	-129	-0-	1	1	68	3	Y	17	17	0		-0-
							19	9								
09	1298	N	1298	-0-	-0-	-0-	15	1	1088	3	Y	177	177	0		-0-
							195	9								
10	1302	N	41	-0-	-1261	-0-	1	1	36	3	Y	4	4	0		-0-
							4	9								

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	18	1	239	3	Y	63	63	0		-0-
							69	9								
06	395	N	395	-0-	-0-	-0-	12	1	311	3	Y	65	65	0		-0-
							72	9								
07	426	N	426	-0-	-0-	-0-	14	1	336	3	Y	69	69	0		-0-
							76	9								
*08	416	N	416	-0-	-0-	-0-	16	1	357	3	Y	39	39	0		-0-
							43	9								
09	402	N	402	-0-	-0-	-0-	19	1	351	3	Y	29	29	0		-0-
							32	9								
10	372	N	301	-0-	-71	-0-	15	1	267	3	Y	17	17	0		-0-
							19	9								

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	5735	X	5529	-0-	-206	-0-	5529	3			Y	-0-				-0-
06	6780	X	5123	-0-	-1657	-0-	5123	3			Y	-0-				-0-
07	7006	X	5789	-0-	-1217	-0-	5785	3	4	9	Y	4	4	0		-0-
08	7006	X	4725	-0-	-2281	-0-	4723	3	2	9	Y	2	2	0		-0-
09	5910	X	4540	-0-	-1370	-0-	4539	3	1	9	Y	1	1	0		-0-
10	5797	X	5773	-0-	-24	-0-	5771	3	2	9	Y	2	2	0		-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	6355	X	5341	-0-	-1014	-0-	5088	3	253	9	N	230	230	0		-0-
06	6150	X	4751	-0-	-1399	-0-	4628	3	123	9	N	112	112	0		-0-
07	5952	X	4845	-0-	-1107	-0-	4585	3	260	9	N	236	236	0		-0-
08	5921	X	4496	-0-	-1425	-0-	4265	3	231	9	N	210	210	0		-0-
09	5340	X	3607	-0-	-1733	-0-	3487	3	120	9	N	109	109	0		-0-
10	5332	X	4595	-0-	-737	-0-	4483	3	112	9	N	102	102	0		-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2430	X	2430	-0-	-0-	-0-	2116	3	314	9	Y	285	285	0		-0-
06	2221	X	2221	-0-	-0-	-0-	1927	3	294	9	Y	267	267	0		-0-
07	2111	X	2111	-0-	-0-	-0-	1816	3	295	9	Y	268	268	0		-0-
08	2111	X	2111	-0-	-0-	-0-	1854	3	257	9	Y	234	234	0		-0-
09	2023	X	2023	-0-	-0-	-0-	1795	3	228	9	Y	207	207	0		-0-
10	2011	X	2011	-0-	-0-	-0-	1776	3	235	9	Y	214	214	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	9	3	41	9	Y	37	37	0			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2385	-0-	-1304	-0-	2385	3			N	-0-					-0-
06	3570	X	1198	-0-	-2372	-0-	1198	3			N	-0-					-0-
07	3162	X	1721	-0-	-1441	-0-	1721	3			N	-0-					-0-
08	3162	X	2199	-0-	-963	-0-	2199	3			N	-0-					-0-
09	3060	X	1432	-0-	-1628	-0-	1432	3			N	-0-					-0-
10	2387	X	1287	-0-	-1100	-0-	1287	3			N	-0-					-0-

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9269	X	58	-0-	-9211	-0-	1	1	6	3	Y	46	47	0			-0-
							51	9									
06	8970	X	135	-0-	-8835	-0-	8	1	90	3	Y	34	15	0	19	1	-0-
							37	9									
07	9269	X	-0-	-0-	-9269	-0-					Y	-0-					-0-
08	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
09	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
10	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2060	-0-	-668	-0-	1721	3	339	9	Y	308	308	0			-0-
06	2640	X	1858	-0-	-782	-0-	1559	3	299	9	Y	272	272	0			-0-
07	1953	N	1803	-0-	-150	-0-	1516	3	287	9	Y	261	261	0			-0-
08	2077	N	94	-0-	-1983	-0-	13	3	81	9	Y	74	74	0			-0-
09	1890	N	115	-0-	-1775	-0-	17	3	98	9	Y	89	89	0			-0-
10	1798	N	1175	-0-	-623	-0-	995	3	180	9	Y	164	164	0			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
08	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2171	-0-	-1425	-0-	1629	3	542	9	Y	493	493	0			-0-
06	2880	X	1865	-0-	-1015	-0-	1428	3	437	9	Y	397	397	0			-0-
07	2976	X	1490	-0-	-1486	-0-	1121	3	369	9	Y	335	335	0			-0-
08	2976	X	1790	-0-	-1186	-0-	1363	3	427	9	Y	388	388	0			-0-
09	2280	X	1407	-0-	-873	-0-	1054	3	353	9	Y	321	321	0			-0-
10	2170	X	1356	-0-	-814	-0-	1058	3	298	9	Y	271	271	0			-0-

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	6295	-0-	-215	-0-	1440	1	3425	3	Y	1278	1283	0			55
							24	4	1406	9							
06	6360	X	6096	-0-	-264	-0-	1359	1	3257	3	Y	1331	1316	0			70
							16	4	1464	9							
07	6572	X	6366	-0-	-206	-0-	1480	1	3591	3	Y	1151	1157	0			64
							29	4	1266	9							
08	6490	X	6490	-0-	-0-	-0-	1628	1	3584	3	Y	1145	1154	0			55
							18	4	1260	9							
09	6479	X	6479	-0-	-0-	-0-	1571	1	3376	3	Y	1382	1365	0			72
							12	4	1520	9							
10	6355	X	6061	-0-	-294	-0-	1480	1	3367	3	Y	1079	1090	0			61
							27	4	1187	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2944	-0-	-311	-0-	2685	3	259	9	Y	235	235	0			-0-
06	3150	X	2208	-0-	-942	-0-	1978	3	230	9	Y	209	209	0			-0-
07	3193	X	806	-0-	-2387	-0-	551	3	255	9	Y	232	232	0			-0-
08	3193	X	2668	-0-	-525	-0-	2398	3	270	9	Y	245	245	0			-0-
09	2940	X	2686	-0-	-254	-0-	2470	3	216	9	Y	196	196	0			-0-
10	2945	X	2507	-0-	-438	-0-	2298	3	209	9	Y	190	190	0			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	583	-0-	-3540	-0-	149	1	355	3	Y	70	71	0			3
							2	4	77	9							
06	1410	X	1410	-0-	-0-	-0-	397	1	950	3	Y	53	53	0			3
							5	4	58	9							
07	1404	X	1404	-0-	-0-	-0-	379	1	920	3	Y	89	87	0			5
							7	4	98	9							
08	1116	X	-0-	-0-	-1116	-0-					Y	-0-	5	0			-0-
09	1410	X	-0-	-0-	-1410	-0-					Y	-0-					-0-
10	1457	X	-0-	-0-	-1457	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2686	X	2686	-0-	-0-	-0-	2419	3	267	9	Y	243	243	0			-0-
06	1406	X	1406	-0-	-0-	-0-	1301	3	105	9	Y	95	95	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	3429	X	3429	-0-	-0-	-0-	3168	3	261	9	Y	237	237	0			-0-
09	1141	X	1141	-0-	-0-	-0-	1077	3	64	9	Y	58	58	0			-0-
10	31	X	31	-0-	-0-	-0-	28	3	3	9	Y	3	3	0			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	X	190	-0-	-0-	-0-	2	1	30	3	Y	144	144	0			-0-
							158	9									
06	303	X	303	-0-	-0-	-0-	3	1	48	3	Y	229	229	0			-0-
							252	9									
07	340	X	340	-0-	-0-	-0-	3	1	53	3	Y	258	258	0			-0-
							284	9									
*08	286	X	286	-0-	-0-	-0-	5	1	72	3	Y	190	190	0			-0-
							209	9									
09	357	X	357	-0-	-0-	-0-	7	1	101	3	Y	226	226	0			-0-
							249	9									
*10	325	X	325	-0-	-0-	-0-	6	1	90	3	Y	208	208	0			-0-
							229	9									

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

05	2821	X	2491	-0-	-330	-0-	2456	3	35	9	N	32	32	0			-0-
06	2730	X	2199	-0-	-531	-0-	2180	3	19	9	N	17	17	0			-0-
07	2821	X	1837	-0-	-984	-0-	1796	3	41	9	N	37	37	0			-0-
08	2604	X	375	-0-	-2229	-0-	365	3	10	9	N	9	9	0			-0-
09	2460	X	158	-0-	-2302	-0-	157	3	1	9	N	1	1	0			-0-
10	2735	X	2735	-0-	-0-	-0-	2716	3	19	9	N	17	17	0			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

05	2387	X	1512	-0-	-875	-0-	1384	3	128	9	Y	116	116	0			-0-
06	2310	X	1428	-0-	-882	-0-	1317	3	111	9	Y	101	101	0			-0-
07	2387	X	2005	-0-	-382	-0-	1875	3	130	9	Y	118	118	0			-0-
08	1535	N	1535	-0-	-0-	-0-	1405	3	130	9	Y	118	118	0			-0-
09	1440	N	1376	-0-	-64	-0-	1256	3	120	9	Y	109	109	0			-0-
10	2015	N	1380	-0-	-635	-0-	1204	3	176	9	Y	160	160	0			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

05	3344	X	3344	-0-	-0-	-0-	3026	3	318	9	Y	289	289	0			-0-
06	3090	X	2125	-0-	-965	-0-	1923	3	202	9	Y	184	184	0			-0-
07	2356	X	2034	-0-	-322	-0-	1834	3	200	9	Y	182	182	0			-0-
08	3379	X	1963	-0-	-1416	-0-	1767	3	196	9	Y	178	178	0			-0-
09	3270	X	1890	-0-	-1380	-0-	1711	3	179	9	Y	163	163	0			-0-
10	3348	X	1940	-0-	-1408	-0-	1760	3	180	9	Y	164	164	0			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

05	1688	X	1688	-0-	-0-	-0-	1407	3	281	9	Y	255	255	0			-0-
06	1664	X	1664	-0-	-0-	-0-	1389	3	275	9	Y	250	250	0			-0-
07	1791	X	1791	-0-	-0-	-0-	1517	3	274	9	Y	249	249	0			-0-
08	1186	X	1186	-0-	-0-	-0-	931	3	255	9	Y	232	232	0			-0-
09	808	X	808	-0-	-0-	-0-	606	3	202	9	Y	184	184	0			-0-
10	1013	X	1013	-0-	-0-	-0-	746	3	267	9	Y	243	243	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	309	3	28	9	Y	25	25	0			-0-
06	360	N	310	-0-	-50	-0-	287	3	23	9	Y	21	21	0			-0-
07	372	N	290	-0-	-82	-0-	265	3	25	9	Y	23	23	0			-0-
08	341	N	249	-0-	-92	-0-	228	3	21	9	Y	19	19	0			-0-
09	300	N	152	-0-	-148	-0-	140	3	12	9	Y	11	11	0			-0-
10	279	N	138	-0-	-141	-0-	132	3	6	9	Y	5	5	0			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	X	850	-0-	-0-	-0-	610	3	240	9	Y	218	218	0			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	3	3	0			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2963	-0-	-137	292	140	1	2734	3	Y	81	81	0			-0-
							89	9									
06	972	N	680	-0-	-292	-0-	17	1	595	3	Y	62	62	0			-0-
							68	9									
07	1494	X	1494	-0-	-0-	-0-	20	1	1409	3	Y	59	59	0			-0-
							65	9									
*08	1710	X	1710	-0-	-0-	-0-	19	1	1649	3	Y	38	38	0			-0-
							42	9									
09	2358	X	2358	-0-	-0-	-0-	32	1	2290	3	Y	33	33	0			-0-
							36	9									
*10	1683	X	1683	-0-	-0-	-0-	25	1	1626	3	Y	29	29	0			-0-
							32	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	216	-0-	-807	-0-	10	1	203	3	Y	3	3	0			-0-
							3	9									
06	660	N	34	-0-	-626	-0-	1	1	24	3	Y	8	8	0			-0-
							9	9									
07	527	N	365	-0-	-162	-0-	5	1	345	3	Y	14	14	0			-0-
							15	9									
*08	255	N	255	-0-	-0-	-0-	3	1	234	3	Y	16	16	0			-0-
							18	9									
09	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
10	372	N	19	-0-	-353	-0-	18	3	1	9	Y	1	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	30	1	404	3	Y	-0-			-0-
06	935	N	935	-0-	-0-	-0-	36	1	899	3	Y	-0-			-0-
07	1074	N	1074	-0-	-0-	-0-	41	1	965	3	Y	62	62	0	-0-
							68	9							
*08	872	N	872	-0-	-0-	-0-	34	1	774	3	Y	58	58	0	-0-
							64	9							
09	897	N	897	-0-	-0-	-0-	44	1	791	3	Y	56	56	0	-0-
							62	9							
*10	861	N	861	-0-	-0-	-0-	43	1	748	3	Y	64	64	0	-0-
							70	9							

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

05	2914	X	1830	-0-	-1084	-0-	1746	3	84	9	Y	76	76	0	-0-
06	1827	X	1827	-0-	-0-	-0-	1779	3	48	9	Y	44	44	0	-0-
07	1977	X	1977	-0-	-0-	-0-	1860	3	117	9	Y	106	106	0	-0-
08	1861	X	1861	-0-	-0-	-0-	1778	3	83	9	Y	75	75	0	-0-
09	1830	N	1801	-0-	-29	-0-	1767	3	34	9	Y	31	31	0	-0-
10	1984	N	1908	-0-	-76	-0-	1885	3	23	9	Y	21	21	0	-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

05	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-			-0-
06	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-			-0-
07	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-			-0-
08	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-			-0-
09	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-			-0-
10	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

05	744	N	717	-0-	-27	-0-	717	3			N	-0-			-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-			-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-			-0-
08	713	N	678	-0-	-35	-0-	678	3			N	-0-			-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-			-0-
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-			-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

05	51668	X	51668	-0-	-0-	-0-	2650	1	35728	3	Y	12082	12082	0	-0-
							13290	9							
06	121627	X	121627	-0-	-0-	-0-	3557	1	89276	3	Y	26176	26176	0	-0-
							28794	9							
07	3100	N	115610	-0-	112510	112510	3657	1	87311	3	Y	22402	22402	0	-0-
							24642	9							
*08	223853	X	111343	-0-	-112510	-0-	3698	1	83365	3	Y	22073	22073	0	-0-
							24280	9							
09	85996	X	85996	-0-	-0-	-0-	3530	1	64363	3	Y	16457	16457	0	-0-
							18103	9							
*10	70615	X	70615	-0-	-0-	-0-	3016	1	53007	3	Y	13265	13265	0	-0-
							14592	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	2694	-0-	-2576	-0-	2694	3			Y	-0-					-0-
06	5100	X	3697	-0-	-1403	-0-	3697	3			Y	-0-					-0-
07	5084	X	3483	-0-	-1601	-0-	3483	3			Y	-0-					-0-
08	3308	X	3308	-0-	-0-	-0-	3308	3			Y	-0-					-0-
09	3750	X	3110	-0-	-640	-0-	3110	3			Y	-0-					-0-
10	3875	X	3260	-0-	-615	-0-	3260	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	678	-0-	-283	-0-	669	3	9	9	N	8	8	0			-0-
06	690	X	690	-0-	-0-	-0-	684	3	6	9	N	5	5	0			-0-
07	742	X	742	-0-	-0-	-0-	731	3	11	9	N	10	10	0			-0-
08	682	N	504	-0-	-178	-0-	495	3	9	9	N	8	8	0			-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	822	3	8	9	N	7	7	0			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	4814	-0-	-1696	-0-	4814	3			Y	-0-					-0-
06	6300	X	1833	-0-	-4467	-0-	1833	3			Y	-0-					-0-
07	6510	X	1812	-0-	-4698	-0-	1812	3			Y	-0-					-0-
08	6510	X	2692	-0-	-3818	-0-	2692	3			Y	-0-					-0-
09	6300	X	3285	-0-	-3015	-0-	3285	3			Y	-0-					-0-
10	4805	X	3001	-0-	-1804	-0-	3001	3			Y	-0-					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1602	-0-	-351	-0-	1602	3			N	-0-					-0-
06	2220	N	1574	-0-	-646	-0-	1574	3			N	-0-					-0-
07	1798	N	1450	-0-	-348	-0-	1450	3			N	-0-					-0-
08	1612	N	1435	-0-	-177	-0-	1435	3			N	-0-					-0-
09	1560	N	1429	-0-	-131	-0-	1429	3			N	-0-					-0-
10	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	X	245	-0-	-0-	-0-	181	3	64	9	Y	58	58	0			-0-
06	37	X	37	-0-	-0-	-0-	29	3	8	9	Y	7	7	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	829	X	829	-0-	-0-	-0-	528	3	301	9	Y	274	274	0			-0-
06	721	X	721	-0-	-0-	-0-	486	3	235	9	Y	214	214	0			-0-
07	896	X	896	-0-	-0-	-0-	575	3	321	9	Y	292	292	0			-0-
08	531	X	531	-0-	-0-	-0-	384	3	147	9	Y	134	134	0			-0-
09	925	X	925	-0-	-0-	-0-	628	3	297	9	Y	270	270	0			-0-
10	689	X	689	-0-	-0-	-0-	487	3	202	9	Y	184	184	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	5	-0-	-274	-0-	1	1	4	3	Y	-0-					-0-
06	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
07	31	X	9	-0-	-22	-0-	1	3	8	9	Y	7	7	0			-0-
08	5	N	-0-	-0-	-5	-0-					Y	1	1	0			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	2	2	0			-0-
10	9	N	-0-	-0-	-9	-0-					Y	2	2	0			-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2191	-0-	-537	-0-	2191	3			Y	-0-					-0-
06	2640	X	1791	-0-	-849	-0-	1791	3			Y	-0-					-0-
07	2604	X	2039	-0-	-565	-0-	2039	3			Y	-0-					-0-
08	2604	X	895	-0-	-1709	-0-	895	3			Y	-0-					-0-
09	2337	X	2337	-0-	-0-	-0-	2337	3			Y	-0-					-0-
10	2201	X	1817	-0-	-384	-0-	1817	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2024

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	931	-0-	-154	-0-	931	3			N	-0-					-0-
06	1440	N	1091	-0-	-349	-0-	1091	3			N	-0-					-0-
07	1178	N	993	-0-	-185	-0-	993	3			N	-0-					-0-
08	930	N	415	-0-	-515	-0-	415	3			N	-0-					-0-
09	1080	N	380	-0-	-700	-0-	380	3			N	-0-					-0-
10	992	N	928	-0-	-64	-0-	928	3			N	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	X	413	-0-	-0-	-0-	290	3	123	9	Y	112	112	0			-0-
06	269	X	269	-0-	-0-	-0-	170	3	99	9	Y	90	90	0			-0-
07	511	X	511	-0-	-0-	-0-	405	3	106	9	Y	96	96	0			-0-
08	552	X	552	-0-	-0-	-0-	421	3	131	9	Y	119	119	0			-0-
09	465	X	465	-0-	-0-	-0-	336	3	129	9	Y	117	117	0			-0-
10	247	X	247	-0-	-0-	-0-	126	3	121	9	Y	110	110	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3094	X	3094	-0-	-0-	-0-	6	1	2498	3	Y	536	536	0			-0-
							590	9									
06	4421	X	4421	-0-	-0-	-0-	16	1	3821	3	Y	531	531	0			-0-
							584	9									
07	2695	X	2695	-0-	-0-	-0-	17	1	2303	3	Y	341	341	0			-0-
							375	9									
08	2539	X	2539	-0-	-0-	-0-	18	1	2104	3	Y	379	379	0			-0-
							417	9									
09	2325	X	2325	-0-	-0-	-0-	13	1	1935	3	Y	343	343	0			-0-
							377	9									
10	2194	X	2194	-0-	-0-	-0-	14	1	1840	3	Y	309	309	0			-0-
							340	9									

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3222	X	3222	-0-	-0-	-0-	3	1	2650	3	Y	517	517	0			-0-
							569	9									
06	3048	X	3048	-0-	-0-	-0-	4	1	2210	3	Y	758	758	0			-0-
							834	9									
07	2152	X	2152	-0-	-0-	-0-	6	1	1633	3	Y	466	466	0			-0-
							513	9									
08	2910	X	2910	-0-	-0-	-0-	17	1	2329	3	Y	513	513	0			-0-
							564	9									
09	1683	X	1683	-0-	-0-	-0-	5	1	1187	3	Y	446	446	0			-0-
							491	9									
10	2006	X	2006	-0-	-0-	-0-	5	1	1525	3	Y	433	433	0			-0-
							476	9									

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1823	X	1823	-0-	-0-	-0-	19	1	1804	3	Y	-0-					-0-
06	4064	X	4064	-0-	-0-	-0-	44	1	4020	3	Y	-0-					-0-
07	5513	X	5513	-0-	-0-	-0-	49	1	5076	3	Y	353	353	0			-0-
							388	9									
08	3793	X	3793	-0-	-0-	-0-	38	1	3400	3	Y	323	323	0			-0-
							355	9									
09	1649	X	1649	-0-	-0-	-0-	10	1	1369	3	Y	245	245	0			-0-
							270	9									
10	1259	X	1259	-0-	-0-	-0-	8	1	992	3	Y	235	235	0			-0-
							259	9									

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	550	-0-	-70	-0-	13	1	145	3	Y	356	360	0			3
							392	9									
06	1034	N	1034	-0-	-0-	-0-	53	1	592	3	Y	353	155	0	197	1	4
							1	4	388	9							
07	1375	N	1375	-0-	-0-	-0-	78	1	844	3	Y	411	411	0			4
							1	4	452	9							
08	1235	X	1235	-0-	-0-	-0-	69	1	712	3	Y	411	410	0			5
							2	4	452	9							
09	1287	X	1287	-0-	-0-	-0-	76	1	816	3	Y	358	358	0			5
							1	4	394	9							
10	1364	X	554	-0-	-810	-0-	23	1	228	3	Y	275	276	0			4
							303	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5914	X	5914	-0-	-0-	-0-	5914	3			Y	-0-					-0-
06	6600	X	4523	-0-	-2077	-0-	4523	3			Y	-0-					-0-
07	6820	X	1897	-0-	-4923	-0-	1897	3			Y	-0-					-0-
08	6820	X	4659	-0-	-2161	-0-	4659	3			Y	-0-					-0-
09	5730	X	4503	-0-	-1227	-0-	4503	3			Y	-0-					-0-
10	5921	X	4053	-0-	-1868	-0-	4053	3			Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1234	N	1234	-0-	-0-	-0-	105	1	689	3	Y	398	395	0			3
							2	4	438	9							
06	1672	N	1672	-0-	-0-	-0-	229	1	1238	3	Y	184	185	0			2
							3	4	202	9							
07	1654	N	1654	-0-	-0-	-0-	209	1	1243	3	Y	181	182	0			1
							3	4	199	9							
08	1332	N	1332	-0-	-0-	-0-	149	1	993	3	Y	171	170	0			2
							2	4	188	9							
09	1680	N	1170	-0-	-510	-0-	136	1	851	3	Y	164	164	0			2
							3	4	180	9							
10	1643	N	504	-0-	-1139	-0-	61	1	340	3	Y	93	94	0			1
							1	4	102	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1582	X	1582	-0-	-0-	-0-	184	1	1201	3	Y	176	176	0			1
							3	4	194	9							
06	2524	X	2524	-0-	-0-	-0-	358	1	1933	3	Y	207	205	0			3
							5	4	228	9							
07	2446	X	2446	-0-	-0-	-0-	333	1	1977	3	Y	120	122	0			1
							4	4	132	9							
08	2395	X	2395	-0-	-0-	-0-	309	1	2059	3	Y	22	23	0			-0-
							3	4	24	9							
09	2520	X	2289	-0-	-231	-0-	276	1	1725	3	Y	256	253	0			3
							6	4	282	9							
10	2604	X	2008	-0-	-596	-0-	262	1	1453	3	Y	263	262	0			4
							4	4	289	9							

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	644	-0-	-2456	1239	591	3	53	9	Y	48	48	0			-0-
06	1834	X	595	-0-	-1239	-0-	547	3	48	9	Y	44	44	0			-0-
07	1023	X	222	-0-	-801	-0-	201	3	21	9	Y	19	19	0			-0-
08	1023	X	795	-0-	-228	-0-	728	3	67	9	Y	61	61	0			-0-
09	990	X	570	-0-	-420	-0-	520	3	50	9	Y	45	45	0			-0-
10	651	X	522	-0-	-129	-0-	479	3	43	9	Y	39	39	0			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1294	-0-	-473	-0-	1294	3			Y	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	3			Y	-0-					-0-
09	1380	N	1362	-0-	-18	-0-	1362	3			Y	-0-					-0-
10	1395	N	1342	-0-	-53	-0-	1342	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

05	3968	X	1169	-0-	-2799	-0-	93	1	540	3	Y	486	480	0			15
							1	4	535	9							
06	3840	X	592	-0-	-3248	-0-	23	1	136	3	Y	394	398	0			11
							433	9									
07	3968	X	541	-0-	-3427	-0-	21	1	110	3	Y	373	366	0			18
							410	9									
08	1178	X	580	-0-	-598	-0-	25	1	115	3	Y	400	402	0			16
							440	9									
09	1140	X	361	-0-	-779	-0-	13	1	59	3	Y	263	272	0			7
							289	9									
10	1178	X	371	-0-	-807	-0-	13	1	62	3	Y	268	265	0			10
							1	4	295	9							

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

05	1273	N	1273	-0-	-0-	-0-	38	1	1123	3	Y	102	102	0			-0-
							112	9									
06	2844	N	2844	-0-	-0-	-0-	90	1	2597	3	Y	143	143	0			-0-
							157	9									
07	945	N	945	-0-	-0-	-0-	30	1	872	3	Y	39	39	0			-0-
							43	9									
08	1302	N	78	-0-	-1224	-0-	3	1	69	3	Y	5	5	0			-0-
							6	9									
09	1260	N	-0-	-0-	-1260	-0-					Y	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

05	4805	X	3686	-0-	-1119	-0-	3369	3	317	9	Y	288	288	0			-0-
06	4440	X	3509	-0-	-931	-0-	3209	3	300	9	Y	273	273	0			-0-
07	4216	X	3458	-0-	-758	-0-	3159	3	299	9	Y	272	272	0			-0-
08	4030	X	2995	-0-	-1035	-0-	2723	3	272	9	Y	247	247	0			-0-
09	3810	X	2826	-0-	-984	-0-	2573	3	253	9	Y	230	230	0			-0-
10	3689	X	2914	-0-	-775	-0-	2662	3	252	9	Y	229	229	0			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

05	3611	X	3611	-0-	-0-	-0-	3459	3	152	9	Y	138	138	0			-0-
06	4259	X	4259	-0-	-0-	-0-	4109	3	150	9	Y	136	136	0			-0-
07	4336	X	4336	-0-	-0-	-0-	4171	3	165	9	Y	150	150	0			-0-
08	4635	X	4635	-0-	-0-	-0-	4461	3	174	9	Y	158	158	0			-0-
09	4024	X	4024	-0-	-0-	-0-	3884	3	140	9	Y	127	127	0			-0-
10	3906	X	3587	-0-	-319	-0-	3442	3	145	9	Y	132	132	0			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

05	2325	N	2058	-0-	-267	-0-	1919	3	139	9	Y	126	126	0			-0-
06	2085	N	2085	-0-	-0-	-0-	1944	3	141	9	Y	128	128	0			-0-
07	2010	N	2010	-0-	-0-	-0-	1883	3	127	9	Y	115	115	0			-0-
08	2077	N	1868	-0-	-209	-0-	1781	3	87	9	Y	79	79	0			-0-
09	2100	N	1709	-0-	-391	-0-	1612	3	97	9	Y	88	88	0			-0-
10	2015	N	1850	-0-	-165	-0-	1737	3	113	9	Y	103	103	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	1922	-0-	-1395	-0-	1922	3			Y	-0-					-0-
06	3210	X	650	-0-	-2560	-0-	650	3			Y	-0-					-0-
07	3317	X	1274	-0-	-2043	-0-	1271	3	3	9	Y	3	3	0			-0-
08	2604	X	117	-0-	-2487	-0-	117	3			Y	-0-					-0-
09	2255	X	2255	-0-	-0-	-0-	2245	3	10	9	Y	9	9	0			-0-
10	2283	X	2283	-0-	-0-	-0-	2283	3			Y	-0-					-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2023 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6571	X	6571	-0-	-0-	-0-	5927	3	644	9	Y	585	585	0			-0-
06	9239	X	9239	-0-	-0-	-0-	8752	3	487	9	Y	443	443	0			-0-
07	3475	X	3475	-0-	-0-	-0-	3108	3	367	9	Y	334	334	0			-0-
08	4167	X	4167	-0-	-0-	-0-	3797	3	370	9	Y	336	336	0			-0-
09	2898	X	2898	-0-	-0-	-0-	2666	3	232	9	Y	211	211	0			-0-
10	2768	X	2768	-0-	-0-	-0-	2480	3	288	9	Y	262	262	0			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6132	X	6132	-0-	-0-	-0-	5976	3	156	9	Y	142	142	0			-0-
06	5550	X	5315	-0-	-235	-0-	5245	3	70	9	Y	64	64	0			-0-
07	5735	X	5445	-0-	-290	-0-	5295	3	150	9	Y	136	136	0			-0-
08	6138	X	4933	-0-	-1205	-0-	4806	3	127	9	Y	115	115	0			-0-
09	5940	X	5277	-0-	-663	-0-	5188	3	89	9	Y	81	81	0			-0-
10	6138	X	5393	-0-	-745	-0-	5328	3	65	9	Y	59	59	0			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	-0-	-0-	-4030	-0-					N	-0-					-0-
06	5280	X	4520	-0-	-760	-0-	4520	3			N	-0-					-0-
07	5456	X	4450	-0-	-1006	-0-	4450	3			N	-0-					-0-
08	5456	X	4881	-0-	-575	-0-	4881	3			N	-0-					-0-
09	4530	X	3725	-0-	-805	-0-	3725	3			N	-0-					-0-
10	4681	X	4503	-0-	-178	-0-	4503	3			N	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	2634	-0-	-1582	-0-	2501	3	133	9	Y	121	121	0			-0-
06	4080	X	2648	-0-	-1432	-0-	2496	3	152	9	Y	138	138	0			-0-
07	3286	X	394	-0-	-2892	-0-	370	3	24	9	Y	22	22	0			-0-
08	2852	X	2462	-0-	-390	-0-	2327	3	135	9	Y	123	123	0			-0-
09	2670	X	2445	-0-	-225	-0-	2318	3	127	9	Y	115	115	0			-0-
10	3691	X	3691	-0-	-0-	-0-	3484	3	207	9	Y	188	188	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	1560	-0-	-1602	-0-	170	1	800	3	Y	536	536	0			-0-
							590	9									
06	3930	X	1384	-0-	-2546	-0-	149	1	887	3	Y	316	316	0			-0-
							348	9									
07	4061	X	181	-0-	-3880	-0-	9	1	49	3	Y	112	112	0			-0-
							123	9									
08	4092	X	176	-0-	-3916	-0-	7	1	49	3	Y	109	109	0			-0-
							120	9									
09	2400	X	57	-0-	-2343	-0-	2	1	26	3	Y	26	26	0			-0-
							29	9									
10	2618	X	2618	-0-	-0-	-0-	24	1	1746	3	Y	771	771	0			-0-
							848	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36674	X	36674	-0-	-0-	-0-	35199	3	1475	9	Y	1341	1341	0			-0-
06	33562	X	33562	-0-	-0-	-0-	32258	3	1304	9	Y	1185	1185	0			-0-
07	31089	X	31089	-0-	-0-	-0-	29881	3	1208	9	Y	1098	1098	0			-0-
08	27837	X	27837	-0-	-0-	-0-	26676	3	1161	9	Y	1055	1055	0			-0-
09	25990	X	25990	-0-	-0-	-0-	24932	3	1058	9	Y	962	962	0			-0-
10	31135	X	31135	-0-	-0-	-0-	29916	3	1219	9	Y	1108	1108	0			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2752	-0-	-906	-0-	2713	3	39	9	Y	35	35	0			-0-
06	3540	X	2790	-0-	-750	-0-	2746	3	44	9	Y	40	40	0			-0-
07	3658	X	2914	-0-	-744	-0-	2885	3	29	9	Y	26	26	0			-0-
08	2860	X	2860	-0-	-0-	-0-	2831	3	29	9	Y	26	26	0			-0-
09	2870	X	2870	-0-	-0-	-0-	2853	3	17	9	Y	15	15	0			-0-
10	3288	X	3288	-0-	-0-	-0-	3271	3	17	9	Y	15	15	0			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	1709	-0-	-2910	-0-	1694	3	15	9	Y	14	14	0			-0-
06	4470	X	2076	-0-	-2394	-0-	2061	3	15	9	Y	14	14	0			-0-
07	4619	X	2159	-0-	-2460	-0-	2142	3	17	9	Y	15	15	0			-0-
08	3255	X	2107	-0-	-1148	-0-	2088	3	19	9	Y	17	17	0			-0-
09	2250	X	2250	-0-	-0-	-0-	2233	3	17	9	Y	15	15	0			-0-
10	2685	X	2685	-0-	-0-	-0-	2656	3	29	9	Y	26	26	0			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2473	-0-	-441	-0-	2462	3	11	9	Y	10	10	0			-0-
06	2820	X	198	-0-	-2622	-0-	198	3			Y	-0-					-0-
07	2914	X	1296	-0-	-1618	-0-	1284	3	12	9	Y	11	11	0			-0-
08	2511	X	2297	-0-	-214	-0-	2287	3	10	9	Y	9	9	0			-0-
09	2430	X	817	-0-	-1613	-0-	810	3	7	9	Y	6	6	0			-0-
10	1302	N	403	-0-	-899	-0-	401	3	2	9	Y	2	2	0			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	662	-0-	-3988	-0-	662	3			Y	-0-					-0-
06	4500	X	1729	-0-	-2771	-0-	1729	3			Y	-0-					-0-
07	4123	X	112	-0-	-4011	-0-	112	3			Y	-0-					-0-
08	4123	X	699	-0-	-3424	-0-	699	3			Y	-0-					-0-
09	3227	X	3227	-0-	-0-	-0-	3227	3			Y	-0-					-0-
10	8615	X	8615	-0-	-0-	-0-	8615	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2791	X	2791	-0-	-0-	-0-	2750	3	41	9	Y	37	37	0		-0-
06	2558	X	2558	-0-	-0-	-0-	2541	3	17	9	Y	15	15	0		-0-
07	3224	X	2463	-0-	-761	-0-	2430	3	33	9	Y	30	30	0		-0-
08	3224	X	2331	-0-	-893	-0-	2301	3	30	9	Y	27	27	0		-0-
09	3120	X	1649	-0-	-1471	-0-	1641	3	8	9	Y	7	7	0		-0-
10	2790	X	1014	-0-	-1776	-0-	1004	3	10	9	Y	9	9	0		-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	6169	X	4246	-0-	-1923	-0-	3888	3	358	9	Y	325	325	0		-0-
06	5970	X	4136	-0-	-1834	-0-	3794	3	342	9	Y	311	311	0		-0-
07	6169	X	4156	-0-	-2013	-0-	3800	3	356	9	Y	324	324	0		-0-
08	5642	X	4089	-0-	-1553	-0-	3737	3	352	9	Y	320	320	0		-0-
09	5460	X	3825	-0-	-1635	-0-	3497	3	328	9	Y	298	298	0		-0-
10	4309	X	4023	-0-	-286	-0-	3680	3	343	9	Y	312	312	0		-0-

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3100	N	4152	-0-	1052	1573	407	1	2659	3	Y	981	982	0		7
							7	4	1079	9						
06	3000	N	3345	-0-	345	1918	422	1	2276	3	Y	583	582	0		8
							6	4	641	9						
07	4193	X	2275	-0-	-1918	-0-	247	1	1465	3	Y	509	514	0		3
							3	4	560	9						
08	4154	X	2777	-0-	-1377	-0-	283	1	1886	3	Y	550	548	0		5
							3	4	605	9						
09	4020	X	541	-0-	-3479	-0-	8	1	51	3	Y	438	438	0		5
							482	9								
10	4154	X	506	-0-	-3648	-0-	8	1	44	3	Y	413	412	0		6
							454	9								

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	7223	X	5616	-0-	-1607	-0-	837	1	4615	3	Y	124	124	0		4
							28	4	136	9						
06	6990	X	165	-0-	-6825	-0-	3	1	17	3	Y	132	130	0		6
							145	9								
07	7502	X	608	-0-	-6894	-0-	67	1	372	3	Y	152	153	0		5
							2	4	167	9						
08	15283	X	583	-0-	-14700	-0-	69	1	369	3	Y	130	131	0		4
							2	4	143	9						
09	14790	X	585	-0-	-14205	-0-	71	1	357	3	Y	141	141	0		4
							2	4	155	9						
10	5611	X	701	-0-	-4910	-0-	89	1	463	3	Y	133	133	0		4
							3	4	146	9						

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2139	X	1091	-0-	-1048	-0-	111	1	610	3	Y	333	332	0		11
							4	4	366	9						
06	6120	X	2188	-0-	-3932	-0-	268	1	1556	3	Y	323	320	0		14
							9	4	355	9						
07	6324	X	2791	-0-	-3533	-0-	364	1	2010	3	Y	371	373	0		12
							9	4	408	9						
08	6324	X	3410	-0-	-2914	-0-	411	1	2191	3	Y	724	713	0		23
							12	4	796	9						
09	3000	X	2508	-0-	-492	-0-	350	1	1755	3	Y	356	369	0		10
							11	4	392	9						
10	2790	X	1558	-0-	-1232	-0-	203	1	1059	3	Y	263	266	0		7
							7	4	289	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1357	X	1357	-0-	-0-	-0-	339	1	806	3	Y	187	188	0			8
							6	4	206	9							
06	1530	X	1014	-0-	-516	-0-	242	1	580	3	Y	172	171	0			9
							3	4	189	9							
07	1581	X	574	-0-	-1007	-0-	113	1	273	3	Y	169	169	0			9
							2	4	186	9							
08	1364	N	-0-	-0-	-1364	-0-					Y	-0-	9	0			-0-
09	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2509	X	2509	-0-	-0-	-0-	2509	3			Y	-0-					-0-
06	2143	X	2143	-0-	-0-	-0-	2143	3			Y	-0-					-0-
07	2224	N	2224	-0-	-0-	-0-	2224	3			Y	-0-					-0-
08	2660	N	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-
09	2575	N	2575	-0-	-0-	-0-	2575	3			Y	-0-					-0-
10	2266	N	2266	-0-	-0-	-0-	2266	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2296	X	2296	-0-	-0-	-0-	125	1	1725	3	Y	405	405	0			-0-
							446	9									
06	2081	X	2081	-0-	-0-	-0-	107	1	1621	3	Y	321	321	0			-0-
							353	9									
07	1978	X	1978	-0-	-0-	-0-	117	1	1627	3	Y	213	213	0			-0-
							234	9									
*08	2043	N	2043	-0-	-0-	-0-	125	1	1612	3	Y	278	278	0			-0-
							306	9									
09	1954	N	1954	-0-	-0-	-0-	122	1	1481	3	Y	319	319	0			-0-
							351	9									
*10	2027	X	2027	-0-	-0-	-0-	114	1	1551	3	Y	329	329	0			-0-
							362	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2175	-0-	-119	-0-	125	1	1717	3	Y	303	303	0			-0-
							333	9									
06	1980	X	1980	-0-	-0-	-0-	104	1	1586	3	Y	264	264	0			-0-
							290	9									
07	2257	X	2257	-0-	-0-	-0-	128	1	1781	3	Y	316	316	0			-0-
							348	9									
*08	2129	N	2129	-0-	-0-	-0-	125	1	1607	3	Y	361	361	0			-0-
							397	9									
09	1995	N	1995	-0-	-0-	-0-	127	1	1538	3	Y	300	300	0			-0-
							330	9									
*10	2156	X	2156	-0-	-0-	-0-	123	1	1672	3	Y	328	328	0			-0-
							361	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	188	-0-	-2571	-0-	6	1	79	3	Y	94	94	0			-0-
							103	9									
06	144	X	144	-0-	-0-	-0-	3	1	53	3	Y	80	80	0			-0-
							88	9									
07	251	X	251	-0-	-0-	-0-	11	1	149	3	Y	83	83	0			-0-
							91	9									
*08	362	X	362	-0-	-0-	-0-	15	1	198	3	Y	135	135	0			-0-
							149	9									
09	313	X	313	-0-	-0-	-0-	13	1	162	3	Y	125	125	0			-0-
							138	9									
*10	189	X	189	-0-	-0-	-0-	7	1	99	3	Y	75	75	0			-0-
							83	9									

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 04/08/2022 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4220	X	4220	-0-	-0-	-0-	286	1	3177	3	Y	683	686	0			7
							6	4	751	9							
06	3827	X	3827	-0-	-0-	-0-	261	1	2905	3	Y	595	263	0	333	1	6
							6	4	655	9							
07	4186	X	4186	-0-	-0-	-0-	296	1	3182	3	Y	639	639	0			6
							5	4	703	9							
08	4216	X	3049	-0-	-1167	-0-	215	1	2220	3	Y	553	552	0			7
							6	4	608	9							
09	6025	X	6025	-0-	-0-	-0-	403	1	4329	3	Y	1170	1161	0			16
							6	4	1287	9							
10	6102	X	6102	-0-	-0-	-0-	443	1	4361	3	Y	1172	1172	0			16
							9	4	1289	9							

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4126	X	4126	-0-	-0-	-0-	179	1	2485	3	Y	1329	1329	0			-0-
							1462	9									
06	4143	X	4143	-0-	-0-	-0-	153	1	2340	3	Y	1500	1500	0			-0-
							1650	9									
07	3279	X	3279	-0-	-0-	-0-	177	1	2471	3	Y	574	574	0			-0-
							631	9									
*08	3241	X	3241	-0-	-0-	-0-	174	1	2244	3	Y	748	748	0			-0-
							823	9									
09	2200	X	2200	-0-	-0-	-0-	135	1	1638	3	Y	388	388	0			-0-
							427	9									
*10	2595	X	2595	-0-	-0-	-0-	139	1	1897	3	Y	508	508	0			-0-
							559	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	2989	-0-	-1816	-0-	2815	3	174	9	Y	158	158	0			-0-
06	4650	X	3023	-0-	-1627	-0-	2846	3	177	9	Y	161	161	0			-0-
07	4805	X	3017	-0-	-1788	-0-	2833	3	184	9	Y	167	167	0			-0-
08	4185	X	2951	-0-	-1234	-0-	2780	3	171	9	Y	155	155	0			-0-
09	3060	X	964	-0-	-2096	-0-	913	3	51	9	Y	46	46	0			-0-
10	3380	X	3380	-0-	-0-	-0-	3186	3	194	9	Y	176	176	0			-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	652	-0-	-3254	-0-	443	3	209	9	Y	190	190	0			-0-
06	3780	X	812	-0-	-2968	-0-	584	3	228	9	Y	207	207	0			-0-
07	2914	X	759	-0-	-2155	-0-	576	3	183	9	Y	166	166	0			-0-
*08	682	X	681	-0-	-1	-0-	529	3	152	9	Y	138	138	0			-0-
09	840	X	-0-	-0-	-840	-0-					Y	-0-					-0-
*10	4740	X	4740	-0-	-0-	-0-	3788	3	952	9	Y	865	865	0			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

05	2377	N	2377	-0-	-0-	-0-	135	1	1860	3	Y	347	347	0			-0-
							382	9									
06	1751	N	1751	-0-	-0-	-0-	93	1	1407	3	Y	228	228	0			-0-
							251	9									
07	1941	N	1941	-0-	-0-	-0-	111	1	1551	3	Y	254	254	0			-0-
							279	9									
*08	2219	N	2219	-0-	-0-	-0-	105	1	1357	3	Y	688	688	0			-0-
							757	9									
09	1756	N	1756	-0-	-0-	-0-	121	1	1470	3	Y	150	150	0			-0-
							165	9									
*10	1670	X	1670	-0-	-0-	-0-	100	1	1362	3	Y	189	189	0			-0-
							208	9									

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

05	3646	X	3646	-0-	-0-	-0-	359	1	2348	3	Y	848	848	0			6
							6	4	933	9							
06	2969	X	2969	-0-	-0-	-0-	364	1	1966	3	Y	576	574	0			8
							5	4	634	9							
07	4557	X	3389	-0-	-1168	-0-	415	1	2464	3	Y	459	464	0			3
							5	4	505	9							
08	4557	X	3247	-0-	-1310	-0-	363	1	2412	3	Y	425	424	0			4
							4	4	468	9							
09	4410	X	2516	-0-	-1894	-0-	285	1	1782	3	Y	402	402	0			4
							7	4	442	9							
10	3658	X	1370	-0-	-2288	-0-	140	1	777	3	Y	410	408	0			6
							2	4	451	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

05	837	N	602	-0-	-235	-0-	9	1	61	3	Y	484	485	0			3
							532	9									
06	630	N	402	-0-	-228	-0-	7	1	40	3	Y	323	322	0			4
							355	9									
07	651	N	483	-0-	-168	-0-	9	1	54	3	Y	382	383	0			3
							420	9									
08	595	N	595	-0-	-0-	-0-	10	1	67	3	Y	471	470	0			4
							518	9									
09	653	N	653	-0-	-0-	-0-	12	1	72	3	Y	517	516	0			5
							569	9									
10	700	N	700	-0-	-0-	-0-	13	1	72	3	Y	559	556	0			8
							615	9									

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

05	651	N	64	-0-	-587	-0-	64	3			N	-0-					-0-
06	420	N	39	-0-	-381	-0-	39	3			N	-0-					-0-
07	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	1667	-0-	-1588	-0-	1564	3	103	9	Y	94	94	0			-0-
06	3150	X	1638	-0-	-1512	-0-	1529	3	109	9	Y	99	99	0			-0-
07	3255	X	1693	-0-	-1562	-0-	1574	3	119	9	Y	108	108	0			-0-
08	1674	X	1673	-0-	-1	-0-	1551	3	122	9	Y	111	111	0			-0-
09	1650	X	1601	-0-	-49	-0-	1487	3	114	9	Y	104	104	0			-0-
10	1713	X	1713	-0-	-0-	-0-	1596	3	117	9	Y	106	106	0			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1548	N	1548	-0-	-0-	-0-	245	1	903	3	Y	364	364	0			-0-
							400	9									
06	1256	N	1256	-0-	-0-	-0-	273	1	728	3	Y	232	232	0			-0-
							255	9									
07	1488	N	1402	-0-	-86	-0-	290	1	798	3	Y	285	285	0			-0-
							314	9									
*08	1638	X	1638	-0-	-0-	-0-	260	1	986	3	Y	356	356	0			-0-
							392	9									
09	1500	X	1248	-0-	-252	-0-	220	1	773	3	Y	232	232	0			-0-
							255	9									
10	1550	X	1301	-0-	-249	-0-	218	1	808	3	Y	250	250	0			-0-
							275	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	2015	-0-	-0-	-0-	1861	3	154	9	N	140	140	0			-0-
06	1632	N	1632	-0-	-0-	-0-	1511	3	121	9	N	110	110	0			-0-
07	1568	N	1568	-0-	-0-	-0-	1449	3	119	9	N	108	108	0			-0-
08	1536	N	1536	-0-	-0-	-0-	1418	3	118	9	N	107	107	0			-0-
09	1470	N	1470	-0-	-0-	-0-	1359	3	111	9	N	101	101	0			-0-
10	1512	N	1512	-0-	-0-	-0-	1396	3	116	9	N	105	105	0			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	84	-0-	-1807	-0-	49	3	35	9	Y	32	32	0			-0-
06	1830	X	111	-0-	-1719	-0-	78	3	33	9	Y	30	30	0			-0-
07	3855	X	3855	-0-	-0-	-0-	3650	3	205	9	Y	186	186	0			-0-
08	2501	X	2501	-0-	-0-	-0-	2324	3	177	9	Y	161	161	0			-0-
09	1683	X	1683	-0-	-0-	-0-	1606	3	77	9	Y	70	70	0			-0-
10	3379	X	2379	-0-	-1000	-0-	2222	3	157	9	Y	143	143	0			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2630	X	2630	-0-	-0-	-0-	2244	3	386	9	Y	351	351	0			-0-
06	2254	X	2254	-0-	-0-	-0-	1920	3	334	9	Y	304	304	0			-0-
07	3534	X	384	-0-	-3150	-0-	301	3	83	9	Y	75	75	0			-0-
08	3534	X	3314	-0-	-220	-0-	2882	3	432	9	Y	393	393	0			-0-
09	3420	X	1566	-0-	-1854	-0-	1369	3	197	9	Y	179	179	0			-0-
10	2635	X	2503	-0-	-132	-0-	2162	3	341	9	Y	310	310	0			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	584	-0-	-253	-0-	584	3			Y	-0-					-0-
06	600	N	545	-0-	-55	-0-	545	3			Y	-0-					-0-
07	713	N	570	-0-	-143	-0-	570	3			Y	-0-					-0-
08	589	N	467	-0-	-122	-0-	467	3			Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
10	558	N	487	-0-	-71	-0-	487	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10540	X	9687	-0-	-853	-0-	9687	3			N	-0-					-0-
06	10020	X	9658	-0-	-362	-0-	9658	3			N	-0-					-0-
07	10106	X	9596	-0-	-510	-0-	9596	3			N	-0-					-0-
08	10106	X	9008	-0-	-1098	-0-	9008	3			N	-0-					-0-
09	9690	X	8747	-0-	-943	-0-	8747	3			N	-0-					-0-
10	9982	X	9052	-0-	-930	-0-	9052	3			N	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1154	N	1154	-0-	-0-	-0-	33	1	968	3	Y	139	139	0			-0-
							153	9									
06	1020	N	946	-0-	-74	-0-	26	1	743	3	Y	161	161	0			-0-
							177	9									
07	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
*08	1574	N	1574	-0-	-0-	-0-	45	1	1236	3	Y	266	266	0			-0-
							293	9									
09	1183	N	1183	-0-	-0-	-0-	38	1	923	3	Y	202	202	0			-0-
							222	9									
*10	1186	N	1186	-0-	-0-	-0-	58	1	921	3	Y	188	188	0			-0-
							207	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2594	-0-	-103	-0-	68	1	1977	3	Y	499	499	0			-0-
							549	9									
06	2610	X	2474	-0-	-136	-0-	61	1	1752	3	Y	601	601	0			-0-
							661	9									
07	2697	X	16	-0-	-2681	-0-	3	3	13	9	Y	12	12	0			-0-
*08	4205	X	4205	-0-	-0-	-0-	115	1	3119	3	Y	883	883	0			-0-
							971	9									
09	2596	X	2596	-0-	-0-	-0-	98	1	2351	3	Y	134	134	0			-0-
							147	9									
*10	2963	X	2963	-0-	-0-	-0-	143	1	2263	3	Y	506	506	0			-0-
							557	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3888	X	3888	-0-	-0-	-0-	106	1	3097	3	Y	623	623	0			-0-
							685	9									
06	2698	X	2698	-0-	-0-	-0-	66	1	1920	3	Y	647	647	0			-0-
							712	9									
07	3751	X	-0-	-0-	-3751	-0-					Y	-0-					-0-
*08	4300	X	4300	-0-	-0-	-0-	121	1	3291	3	Y	807	807	0			-0-
							888	9									
09	3630	X	3025	-0-	-605	-0-	92	1	2212	3	Y	655	655	0			-0-
							721	9									
10	3751	X	2867	-0-	-884	-0-	137	1	2158	3	Y	520	520	0			-0-
							572	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	28	-0-	-1367	-0-	16	3	12	9	Y	11	11	0			-0-
06	844	N	844	-0-	-0-	-0-	629	3	215	9	Y	195	195	0			-0-
07	1442	N	1442	-0-	-0-	-0-	1328	3	114	9	Y	104	104	0			-0-
*08	83	N	83	-0-	-0-	-0-	71	3	12	9	Y	11	11	0			-0-
09	870	N	37	-0-	-833	-0-	22	3	15	9	Y	14	14	0			-0-
10	1457	N	34	-0-	-1423	-0-	17	3	17	9	Y	15	15	0			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	150	3	8	9	Y	7	7	0			-0-
06	90	N	62	-0-	-28	-0-	58	3	4	9	Y	4	4	0			-0-
07	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2	2	0			-0-
08	155	N	141	-0-	-14	-0-	129	3	12	9	Y	11	11	0			-0-
09	2122	N	2122	-0-	-0-	-0-	2118	3	4	9	Y	4	4	0			-0-
10	3100	N	9004	-0-	5904	5904	8730	3	274	9	Y	249	249	0			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	266	-0-	-2679	-0-	236	3	30	9	Y	27	27	0			-0-
06	2850	X	1208	-0-	-1642	-0-	1081	3	127	9	Y	115	115	0			-0-
07	2945	X	2598	-0-	-347	-0-	2347	3	251	9	Y	228	228	0			-0-
08	2697	X	58	-0-	-2639	-0-	50	3	8	9	Y	7	7	0			-0-
09	2580	X	17	-0-	-2563	-0-	17	3			Y	-0-					-0-
10	2604	X	3	-0-	-2601	-0-	3	3			Y	-0-					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	621	-0-	-1673	-0-	618	3	3	9	Y	3	3	0			-0-
06	2633	N	2633	-0-	-0-	-0-	2629	3	4	9	Y	4	4	0			-0-
07	572	N	572	-0-	-0-	-0-	568	3	4	9	Y	4	4	0			-0-
08	2419	N	2419	-0-	-0-	-0-	2399	3	20	9	Y	18	18	0			-0-
09	2640	N	2078	-0-	-562	-0-	2069	3	9	9	Y	8	8	0			-0-
10	2076	N	2076	-0-	-0-	-0-	2069	3	7	9	Y	6	6	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	2294	-0-	-1891	-0-	2285	3	9	9	Y	8	8	0			-0-
06	4050	X	2748	-0-	-1302	-0-	2737	3	11	9	Y	10	10	0			-0-
07	3410	X	2811	-0-	-599	-0-	2800	3	11	9	Y	10	10	0			-0-
08	3131	X	2808	-0-	-323	-0-	2796	3	12	9	Y	11	11	0			-0-
09	2910	X	2693	-0-	-217	-0-	2683	3	10	9	Y	9	9	0			-0-
10	2883	X	2798	-0-	-85	-0-	2798	3			Y	-0-					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2787	X	2133	-0-	-654	-0-	2093	3	40	9	Y	36	36	0			-0-
06	3549	X	3549	-0-	-0-	-0-	3508	3	41	9	Y	37	37	0			-0-
07	2240	X	2240	-0-	-0-	-0-	2189	3	51	9	Y	46	46	0			-0-
08	3782	X	2389	-0-	-1393	-0-	2338	3	51	9	Y	46	46	0			-0-
09	3660	X	2457	-0-	-1203	-0-	2424	3	33	9	Y	30	30	0			-0-
10	3658	X	2556	-0-	-1102	-0-	2532	3	24	9	Y	22	22	0			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	128					Y	-0-					-0-
06	128	X	-0-	-0-	-128	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	402	-0-	-1086	-0-	402	3			N	-0-					-0-
06	1380	N	713	-0-	-667	-0-	713	3			N	-0-					-0-
07	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
09	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
10	1488	N	455	-0-	-1033	-0-	455	3			N	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	797	-0-	-598	-0-	753	3	44	9	Y	40	40	0			-0-
06	1230	N	689	-0-	-541	-0-	646	3	43	9	Y	39	39	0			-0-
07	1023	N	808	-0-	-215	-0-	752	3	56	9	Y	51	51	0			-0-
08	806	N	604	-0-	-202	-0-	563	3	41	9	Y	37	37	0			-0-
09	690	N	241	-0-	-449	-0-	190	3	51	9	Y	46	46	0			-0-
10	806	N	527	-0-	-279	-0-	444	3	83	9	Y	75	75	0			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	3198	-0-	-1142	-0-	2779	3	419	9	Y	381	381	0			-0-
06	4200	X	1171	-0-	-3029	-0-	1036	3	135	9	Y	123	123	0			-0-
07	4340	X	1590	-0-	-2750	-0-	1399	3	191	9	Y	174	174	0			-0-
08	3875	X	2508	-0-	-1367	-0-	2235	3	273	9	Y	248	248	0			-0-
09	2970	X	1062	-0-	-1908	-0-	1062	3			Y	-0-					-0-
10	3193	X	1018	-0-	-2175	-0-	1018	3			Y	-0-					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1452	-0-	-284	-0-	1395	3	57	9	Y	52	52	0			-0-
06	1590	N	1454	-0-	-136	-0-	1373	3	81	9	Y	74	74	0			-0-
07	1550	N	1482	-0-	-68	-0-	1482	3			Y	-0-					-0-
*08	1488	N	1449	-0-	-39	-0-	1449	3			Y	-0-					-0-
09	1470	N	1386	-0-	-84	-0-	1386	3			Y	-0-					-0-
10	1488	N	1434	-0-	-54	-0-	1387	3	47	9	Y	43	43	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 10/15/2022 TOTAL DEPTH 12970 PERF.13849 - 19221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 10/16/2022 TOTAL DEPTH 12975 PERF.14194 - 19470

05	39807	X	39807	-0-	-0-	-0-	2324	1	31854	3	Y	5117	5117	0			-0-
							5629	9									
06	33342	X	33342	-0-	-0-	-0-	1711	1	25970	3	Y	5146	5146	0			-0-
							5661	9									
07	31204	X	31204	-0-	-0-	-0-	1771	1	24613	3	Y	4382	4382	0			-0-
							4820	9									
*08	26941	X	26941	-0-	-0-	-0-	1678	1	21579	3	Y	3349	3349	0			-0-
							3684	9									
09	20524	X	20524	-0-	-0-	-0-	1290	1	15641	3	Y	3266	3266	0			-0-
							3593	9									
*10	20191	X	20191	-0-	-0-	-0-	1140	1	15499	3	Y	3229	3229	0			-0-
							3552	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

05	1129	N	1129	-0-	-0-	-0-	1018	3	111	9	N	101	101	0			-0-
06	1093	N	1093	-0-	-0-	-0-	984	3	109	9	N	99	99	0			-0-
07	1161	N	1161	-0-	-0-	-0-	1040	3	121	9	N	110	110	0			-0-
08	1083	N	1083	-0-	-0-	-0-	967	3	116	9	N	105	105	0			-0-
09	1121	N	1121	-0-	-0-	-0-	1004	3	117	9	N	106	106	0			-0-
10	1110	N	1110	-0-	-0-	-0-	997	3	113	9	N	103	103	0			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

05	2790	X	1907	-0-	-883	-0-	1778	3	129	9	Y	117	117	0			-0-
06	2700	X	1795	-0-	-905	-0-	1674	3	121	9	Y	110	110	0			-0-
07	2077	X	1832	-0-	-245	-0-	1701	3	131	9	Y	119	119	0			-0-
08	2077	X	1825	-0-	-252	-0-	1689	3	136	9	Y	124	124	0			-0-
09	1860	X	1743	-0-	-117	-0-	1618	3	125	9	Y	114	114	0			-0-
10	1922	X	1835	-0-	-87	-0-	1704	3	131	9	Y	119	119	0			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

05	10977	X	3307	-0-	-7670	-0-	2951	3	356	9	Y	324	324	0			-0-
06	2188	X	2188	-0-	-0-	-0-	1892	3	296	9	Y	269	269	0			-0-
07	1829	X	1471	-0-	-358	-0-	1289	3	182	9	Y	165	165	0			-0-
08	1829	X	971	-0-	-858	-0-	847	3	124	9	Y	113	113	0			-0-
09	1770	X	619	-0-	-1151	-0-	571	3	48	9	Y	44	44	0			-0-
10	1829	X	625	-0-	-1204	-0-	582	3	43	9	Y	39	39	0			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

05	2356	X	-0-	-0-	-2356	-0-					Y	-0-					-0-
06	2280	X	-0-	-0-	-2280	-0-					Y	-0-					-0-
07	2356	X	15	-0-	-2341	-0-	2	3	13	9	Y	12	12	0			-0-
08	2356	X	-0-	-0-	-2356	-0-					Y	-0-					-0-
09	690	X	-0-	-0-	-690	-0-					Y	-0-					-0-
10	15	X	-0-	-0-	-15	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2766	-0-	-458	-0-	2581	3	185	9	Y	168	168	0			-0-
06	3120	X	2392	-0-	-728	-0-	2245	3	147	9	Y	134	134	0			-0-
07	3224	X	2299	-0-	-925	-0-	2214	3	85	9	Y	77	77	0			-0-
08	2790	X	2117	-0-	-673	-0-	2042	3	75	9	Y	68	68	0			-0-
09	2700	X	2081	-0-	-619	-0-	2006	3	75	9	Y	68	68	0			-0-
10	2759	X	2184	-0-	-575	-0-	2122	3	62	9	Y	56	56	0			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

05	2480	X	1947	-0-	-533	-0-	1947	3			Y	-0-					-0-
06	2400	X	2147	-0-	-253	-0-	2147	3			Y	-0-					-0-
07	2294	X	1866	-0-	-428	-0-	1866	3			Y	-0-					-0-
08	2172	N	2172	-0-	-0-	-0-	2172	3			Y	-0-					-0-
09	2160	N	2003	-0-	-157	-0-	2003	3			Y	-0-					-0-
10	2118	N	2118	-0-	-0-	-0-	2118	3			Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

05	30508	X	30508	-0-	-0-	-0-	2971	1	19436	3	Y	7318	7293	0			53
							51	4	8050	9							
06	19241	X	19241	-0-	-0-	-0-	2440	1	13169	3	Y	3269	3279	0			43
							36	4	3596	9							
07	15459	X	15459	-0-	-0-	-0-	2098	1	12464	3	Y	792	830	0			5
							26	4	871	9							
08	30504	X	10466	-0-	-20038	-0-	1310	1	8713	3	Y	390	392	0			3
							14	4	429	9							
09	29520	X	3342	-0-	-26178	-0-	404	1	2523	3	Y	369	368	0			4
							9	4	406	9							
10	30504	X	2943	-0-	-27561	-0-	344	1	1909	3	Y	623	618	0			9
							5	4	685	9							

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

05	4402	X	2933	-0-	-1469	-0-	2693	3	240	9	Y	218	218	0			-0-
06	4260	X	4055	-0-	-205	-0-	3730	3	325	9	Y	295	295	0			-0-
07	4402	X	3457	-0-	-945	-0-	3165	3	292	9	Y	265	265	0			-0-
08	3242	X	3242	-0-	-0-	-0-	2960	3	282	9	Y	256	256	0			-0-
09	4110	X	2923	-0-	-1187	-0-	2758	3	165	9	Y	150	150	0			-0-
10	4247	X	251	-0-	-3996	-0-	248	3	3	9	Y	3	3	0			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

05	3999	X	2090	-0-	-1909	-0-	1924	3	166	9	Y	151	151	0			-0-
06	3870	X	1890	-0-	-1980	-0-	1476	3	414	9	Y	376	376	0			-0-
07	3616	X	3616	-0-	-0-	-0-	3251	3	365	9	Y	332	332	0			-0-
08	2759	X	2525	-0-	-234	-0-	2310	3	215	9	Y	195	195	0			-0-
09	2580	X	2439	-0-	-141	-0-	2237	3	202	9	Y	184	184	0			-0-
10	3627	X	2119	-0-	-1508	-0-	1955	3	164	9	Y	149	149	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	930	X	7	-0-	-923	-0-	3	3	4	9	Y	4	4	0		-0-
06	4037	X	4037	-0-	-0-	-0-	144	1	3611	3	Y	256	256	0		-0-
							282	9								
07	8097	X	8097	-0-	-0-	-0-	315	1	7505	3	Y	252	252	0		-0-
							277	9								
*08	7048	X	7048	-0-	-0-	-0-	290	1	6518	3	Y	218	218	0		-0-
							240	9								
09	1114	X	1114	-0-	-0-	-0-	56	1	1023	3	Y	32	32	0		-0-
							35	9								
10	930	X	-0-	-0-	-930	-0-					Y	-0-				-0-

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	899	N	141	-0-	-758	-0-	3	1	10	3	Y	116	120	0		4
							128	9								
06	360	N	-0-	-0-	-360	-0-					Y	-0-	4	0		-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-				-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2945	X	302	-0-	-2643	-0-	19	1	258	3	Y	23	23	0		-0-
							25	9								
06	2469	X	2469	-0-	-0-	-0-	141	1	2141	3	Y	170	170	0		-0-
							187	9								
07	2712	X	2712	-0-	-0-	-0-	166	1	2308	3	Y	216	216	0		-0-
							238	9								
*08	3485	X	3485	-0-	-0-	-0-	233	1	2998	3	Y	231	231	0		-0-
							254	9								
09	3705	X	3705	-0-	-0-	-0-	265	1	3207	3	Y	212	212	0		-0-
							233	9								
*10	4834	X	4834	-0-	-0-	-0-	315	1	4273	3	Y	224	224	0		-0-
							246	9								

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	6510	X	5349	-0-	-1161	-0-	5057	3	292	9	Y	265	265	0		-0-
06	6300	X	4068	-0-	-2232	-0-	3838	3	230	9	Y	209	209	0		-0-
07	4474	X	4474	-0-	-0-	-0-	4212	3	262	9	Y	238	238	0		-0-
08	5425	X	4214	-0-	-1211	-0-	3993	3	221	9	Y	201	201	0		-0-
09	5250	X	2389	-0-	-2861	-0-	2279	3	110	9	Y	100	100	0		-0-
10	5363	X	3517	-0-	-1846	-0-	3394	3	123	9	Y	112	112	0		-0-

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	59	1	384	3	Y	-0-				-0-
							1	4								
06	191	N	191	-0-	-0-	-0-	30	1	161	3	Y	-0-				-0-
07	230	N	230	-0-	-0-	-0-	28	1	166	3	Y	33	33	0		-0-
							36	9								
08	434	N	176	-0-	-258	-0-	20	1	132	3	Y	22	22	0		-0-
							24	9								
09	180	N	-0-	-0-	-180	-0-					Y	2	2	0		-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3653	X	3653	-0-	-0-	-0-	564	1	1342	3	Y	1580	1578	0			67
							9	4	1738	9							
06	3464	X	3464	-0-	-0-	-0-	575	1	1379	3	Y	1366	1361	0			72
							7	4	1503	9							
07	3806	X	3806	-0-	-0-	-0-	592	1	1437	3	Y	1605	1587	0			90
							11	4	1766	9							
08	3743	X	3743	-0-	-0-	-0-	637	1	1403	3	Y	1542	1558	0			74
							7	4	1696	9							
09	3685	X	3685	-0-	-0-	-0-	621	1	1335	3	Y	1567	1560	0			81
							5	4	1724	9							
10	3813	X	3662	-0-	-151	-0-	544	1	1238	3	Y	1700	1685	0			96
							10	4	1870	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35350	X	35350	-0-	-0-	-0-	3645	1	23842	3	Y	7092	7100	0			51
							62	4	7801	9							
06	22336	X	22336	-0-	-0-	-0-	2684	1	14486	3	Y	4661	4651	0			61
							39	4	5127	9							
07	20739	X	14305	-0-	-6434	-0-	1468	1	8718	3	Y	3728	3764	0			25
							18	4	4101	9							
08	32302	X	21018	-0-	-11284	-0-	2146	1	14276	3	Y	4157	4145	0			37
							23	4	4573	9							
09	31260	X	14941	-0-	-16319	-0-	1661	1	10379	3	Y	2603	2613	0			27
							38	4	2863	9							
10	32302	X	13241	-0-	-19061	-0-	1587	1	8803	3	Y	2571	2562	0			36
							23	4	2828	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	-0-	-0-	-1674	-0-					Y	-0-					-0-
06	4590	X	497	-0-	-4093	-0-	38	1	202	3	Y	233	230	0			3
							1	4	256	9							
07	4743	X	132	-0-	-4611	-0-	3	1	16	3	Y	103	105	0			1
							113	9									
08	T. A.		20	-0-	20	20	2	3	18	9	Y	16	17	0			-0-
09	T. A.		20	-0-	20	40	1	3	19	9	Y	17	17	0			-0-
10	T. A.		66	-0-	66	106	1	1	3	3	Y	56	55	0			1
							62	9									

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4098	X	4098	-0-	-0-	-0-	612	1	3376	3	Y	81	81	0			3
							21	4	89	9							
06	3163	X	3163	-0-	-0-	-0-	450	1	2613	3	Y	77	77	0			3
							15	4	85	9							
07	3274	X	3274	-0-	-0-	-0-	482	1	2664	3	Y	105	105	0			3
							12	4	116	9							
08	4092	X	3486	-0-	-606	-0-	531	1	2827	3	Y	102	102	0			3
							16	4	112	9							
09	3960	X	3096	-0-	-864	-0-	493	1	2470	3	Y	107	107	0			3
							15	4	118	9							
10	4092	X	3646	-0-	-446	-0-	563	1	2936	3	Y	117	117	0			3
							18	4	129	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1235	-0-	-1059	-0-	183	1	935	3	Y	93	112	0			21
							15	4	102	9							
06	1650	X	1206	-0-	-444	-0-	194	1	875	3	Y	109	101	0			29
							17	4	120	9							
07	1581	X	894	-0-	-687	-0-	123	1	599	3	Y	146	137	0			38
							11	4	161	9							
08	1457	X	1086	-0-	-371	-0-	191	1	729	3	Y	139	137	0			40
							13	4	153	9							
09	1290	X	1186	-0-	-104	-0-	215	1	843	3	Y	90	106	0			24
							29	4	99	9							
10	1249	X	1249	-0-	-0-	-0-	208	1	907	3	Y	101	100	0			25
							23	4	111	9							

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	X	1029	-0-	-0-	-0-	144	1	733	3	Y	127	135	0			29
							12	4	140	9							
06	1380	X	740	-0-	-640	-0-	107	1	483	3	Y	128	123	0			34
							9	4	141	9							
07	1426	X	1130	-0-	-296	-0-	166	1	807	3	Y	129	130	0			33
							15	4	142	9							
08	1410	N	1410	-0-	-0-	-0-	242	1	925	3	Y	205	179	0			59
							17	4	226	9							
09	1283	N	1283	-0-	-0-	-0-	225	1	883	3	Y	132	156	0			35
							30	4	145	9							
10	1116	N	1110	-0-	-6	-0-	179	1	780	3	Y	119	125	0			29
							20	4	131	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14839	X	14839	-0-	-0-	-0-	1212	1	13445	3	Y	141	143	0			1
							27	4	155	9							
06	14579	X	14579	-0-	-0-	-0-	1183	1	13180	3	Y	173	76	0	96	1	2
							26	4	190	9							
07	19846	X	19846	-0-	-0-	-0-	1670	1	17972	3	Y	162	162	0			2
							26	4	178	9							
08	14911	X	1974	-0-	-12937	-0-	169	1	1741	3	Y	54	55	0			1
							5	4	59	9							
09	21184	X	21184	-0-	-0-	-0-	1782	1	19124	3	Y	229	227	0			3
							26	4	252	9							
10	19840	X	19267	-0-	-573	-0-	1750	1	17236	3	Y	222	222	0			3
							37	4	244	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3964	X	3964	-0-	-0-	-0-	450	1	2945	3	Y	510	510	0			4
							8	4	561	9							
06	5160	X	2808	-0-	-2352	-0-	402	1	2172	3	Y	207	208	0			3
							6	4	228	9							
07	5332	X	1667	-0-	-3665	-0-	238	1	1414	3	Y	11	14	0			-0-
							3	4	12	9							
08	5607	X	5607	-0-	-0-	-0-	687	1	4572	3	Y	310	307	0			3
							7	4	341	9							
09	3900	X	3448	-0-	-452	-0-	431	1	2692	3	Y	286	286	0			3
							10	4	315	9							
10	4241	X	4241	-0-	-0-	-0-	587	1	3254	3	Y	356	354	0			5
							8	4	392	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4465	-0-	-247	-0-	4322	3	143	9	Y	130	130	0			-0-
06	4560	X	4016	-0-	-544	-0-	3892	3	124	9	Y	113	113	0			-0-
07	4712	X	3896	-0-	-816	-0-	3768	3	128	9	Y	116	116	0			-0-
08	4526	X	3697	-0-	-829	-0-	3572	3	125	9	Y	114	114	0			-0-
09	4380	X	3579	-0-	-801	-0-	3469	3	110	9	Y	100	100	0			-0-
10	4464	X	3628	-0-	-836	-0-	3518	3	110	9	Y	100	100	0			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1171	-0-	-658	-0-	988	3	183	9	Y	166	166	0			-0-
06	1800	X	171	-0-	-1629	-0-	165	3	6	9	Y	5	5	0			-0-
07	1860	X	1004	-0-	-856	-0-	807	3	197	9	Y	179	179	0			-0-
08	1178	N	68	-0-	-1110	-0-	51	3	17	9	Y	15	15	0			-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	3100	N	22666	-0-	19566	19566	19711	3	2955	9	Y	2686	2686	0			-0-

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	1547	-0-	-2576	-0-	183	1	1196	3	Y	150	150	0			1
							3	4	165	9							
06	6126	X	6126	-0-	-0-	-0-	869	1	4688	3	Y	505	499	0			7
							13	4	556	9							
07	6405	X	6405	-0-	-0-	-0-	854	1	5070	3	Y	428	432	0			3
							10	4	471	9							
08	6572	X	6572	-0-	-0-	-0-	804	1	5349	3	Y	373	373	0			3
							9	4	410	9							
09	6120	X	5808	-0-	-312	-0-	750	1	4690	3	Y	319	319	0			3
							17	4	351	9							
10	6417	X	5622	-0-	-795	-0-	801	1	4442	3	Y	334	332	0			5
							12	4	367	9							

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1311	N	1311	-0-	-0-	-0-	1288	3	23	9	Y	21	21	0			-0-
06	1410	N	1253	-0-	-157	-0-	1231	3	22	9	Y	20	20	0			-0-
07	1290	N	1290	-0-	-0-	-0-	1267	3	23	9	Y	21	21	0			-0-
08	1352	N	1352	-0-	-0-	-0-	1326	3	26	9	Y	24	24	0			-0-
09	1260	N	1240	-0-	-20	-0-	1217	3	23	9	Y	21	21	0			-0-
10	1322	N	1322	-0-	-0-	-0-	1299	3	23	9	Y	21	21	0			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1150	X	1150	-0-	-0-	-0-	48	1	667	3	Y	395	395	0			-0-
							435	9									
*08	3100	N	3729	-0-	629	629	203	1	2617	3	Y	826	826	0			-0-
							909	9									
09	3000	N	2586	-0-	-414	215	135	1	1644	3	Y	734	734	0			-0-
							807	9									
*10	2487	X	2272	-0-	-215	-0-	111	1	1514	3	Y	588	588	0			-0-
							647	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	3090	-0-	-2056	-0-	206	1	2283	3	Y	542	548	0			5
							5	4	596	9							
06	4950	X	2799	-0-	-2151	-0-	188	1	2095	3	Y	465	205	0	260	1	5
							4	4	512	9							
07	5115	X	2882	-0-	-2233	-0-	198	1	2132	3	Y	499	499	0			5
							3	4	549	9							
08	3720	X	2621	-0-	-1099	-0-	180	1	1853	3	Y	530	528	0			7
							5	4	583	9							
09	3150	X	3108	-0-	-42	-0-	197	1	2113	3	Y	723	720	0			10
							3	4	795	9							
10	4346	X	4346	-0-	-0-	-0-	306	1	3010	3	Y	931	929	0			12
							6	4	1024	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2273	X	2273	-0-	-0-	-0-	171	1	1897	3	Y	183	187	0			2
							4	4	201	9							
06	3180	X	822	-0-	-2358	-0-	53	1	593	3	Y	159	70	0	89	1	2
							1	4	175	9							
07	3286	X	1773	-0-	-1513	-0-	125	1	1347	3	Y	272	271	0			3
							2	4	299	9							
08	3286	X	1027	-0-	-2259	-0-	83	1	856	3	Y	78	80	0			1
							2	4	86	9							
09	2600	X	2600	-0-	-0-	-0-	187	1	2004	3	Y	369	365	0			5
							3	4	406	9							
10	2263	X	2049	-0-	-214	-0-	158	1	1551	3	Y	306	307	0			4
							3	4	337	9							

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	CM	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	3000	N	9496	-0-	6496	6496	7796	3	1700	9	Y	1545	1545	0			-0-
07	3100	N	7450	-0-	4350	10846	5581	3	1869	9	Y	1699	1699	0			-0-
08	3100	N	4647	-0-	1547	12393	3666	3	981	9	Y	892	892	0			-0-
09	15702	X	3309	-0-	-12393	-0-	2532	3	777	9	Y	706	706	0			-0-
10	3012	X	3012	-0-	-0-	-0-	2458	3	554	9	Y	504	504	0			-0-

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	2242	-0-	-21	-0-	152	1	1687	3	Y	364	367	0			4
							3	4	400	9							
06	2430	X	2096	-0-	-334	-0-	141	1	1575	3	Y	343	151	0	192	1	4
							3	4	377	9							
07	2511	X	2112	-0-	-399	-0-	148	1	1595	3	Y	334	335	0			3
							2	4	367	9							
08	2511	X	1800	-0-	-711	-0-	128	1	1324	3	Y	313	312	0			4
							4	4	344	9							
09	2160	X	1641	-0-	-519	-0-	111	1	1194	3	Y	304	304	0			4
							2	4	334	9							
10	2232	X	1592	-0-	-640	-0-	116	1	1142	3	Y	302	302	0			4
							2	4	332	9							

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 07/24/2022 TOTAL DEPTH 13494 PERF.13527 - 19488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	CM	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
05	14320	X	14320	-0-	-0-	-0-	12941	3	1379	9	Y	1254	1254	0			-0-
06	11103	X	11103	-0-	-0-	-0-	9804	3	1299	9	Y	1181	1181	0			-0-
07	10805	X	10805	-0-	-0-	-0-	9518	3	1287	9	Y	1170	1170	0			-0-
*08	5144	X	5144	-0-	-0-	-0-	4553	3	591	9	Y	537	537	0			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	21205	X	21205	-0-	-0-	-0-	17948	3	3257	9	Y	2961	2961	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	101	-0-	-3495	-0-	99	3	2	9	N	2	2	0			-0-
06	3480	X	696	-0-	-2784	-0-	686	3	10	9	N	9	9	0			-0-
07	4394	X	4394	-0-	-0-	-0-	4332	3	62	9	N	56	56	0			-0-
08	3596	X	3482	-0-	-114	-0-	3438	3	44	9	N	40	40	0			-0-
09	3480	X	2620	-0-	-860	-0-	2599	3	21	9	N	19	19	0			-0-
10	3596	X	3266	-0-	-330	-0-	3247	3	19	9	N	17	17	0			-0-

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	2905	-0-	-1466	-0-	412	1	2274	3	Y	186	188	0			6
							14	4	205	9							
06	4230	X	1845	-0-	-2385	-0-	235	1	1363	3	Y	217	214	0			9
							8	4	239	9							
07	3908	X	3908	-0-	-0-	-0-	533	1	2948	3	Y	375	372	0			12
							14	4	413	9							
08	3910	X	3910	-0-	-0-	-0-	559	1	2980	3	Y	322	324	0			10
							17	4	354	9							
09	3198	X	3198	-0-	-0-	-0-	482	1	2414	3	Y	261	264	0			7
							15	4	287	9							
10	3906	X	1714	-0-	-2192	-0-	248	1	1292	3	Y	151	154	0			4
							8	4	166	9							

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	357	-0-	-883	-0-	13	1	181	3	Y	148	148	0			-0-
							163	9									
06	1048	X	1048	-0-	-0-	-0-	43	1	660	3	Y	314	314	0			-0-
							345	9									
07	804	X	804	-0-	-0-	-0-	34	1	474	3	Y	269	269	0			-0-
							296	9									
*08	2008	N	2008	-0-	-0-	-0-	120	1	1548	3	Y	309	309	0			-0-
							340	9									
09	1646	N	1646	-0-	-0-	-0-	101	1	1226	3	Y	290	290	0			-0-
							319	9									
*10	1619	X	1619	-0-	-0-	-0-	87	1	1191	3	Y	310	310	0			-0-
							341	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2075	N	2075	-0-	-0-	-0-	350	1	1297	3	Y	389	389	0			-0-
							428	9									
06	2076	N	2076	-0-	-0-	-0-	420	1	1130	3	Y	478	478	0			-0-
							526	9									
07	1847	N	1847	-0-	-0-	-0-	448	1	1223	3	Y	160	160	0			-0-
							176	9									
*08	2046	N	2046	-0-	-0-	-0-	389	1	1467	3	Y	173	173	0			-0-
							190	9									
09	1633	N	1633	-0-	-0-	-0-	322	1	1129	3	Y	165	165	0			-0-
							182	9									
*10	1569	N	1569	-0-	-0-	-0-	305	1	1125	3	Y	126	126	0			-0-
							139	9									

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3054	X	3054	-0-	-0-	-0-	407	1	2244	3	Y	354	358	0		12
							14	4	389	9						
06	3300	X	2887	-0-	-413	-0-	366	1	2128	3	Y	346	343	0		15
							12	4	381	9						
07	3410	X	2743	-0-	-667	-0-	378	1	2087	3	Y	244	251	0		8
							10	4	268	9						
08	3410	X	1551	-0-	-1859	-0-	200	1	1067	3	Y	253	253	0		8
							6	4	278	9						
09	3210	X	485	-0-	-2725	-0-	56	1	281	3	Y	133	137	0		4
							2	4	146	9						
10	3069	X	310	-0-	-2759	-0-	41	1	215	3	Y	48	51	0		1
							1	4	53	9						

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	4030	X	3720	-0-	-310	-0-	587	1	2649	3	Y	440	440	0		-0-
							484	9								
06	4080	X	3412	-0-	-668	-0-	432	1	2533	3	Y	406	406	0		-0-
							447	9								
07	4216	X	3267	-0-	-949	-0-	498	1	2342	3	Y	388	388	0		-0-
							427	9								
*08	3317	X	2110	-0-	-1207	-0-	278	1	1561	3	Y	246	246	0		-0-
							271	9								
09	3210	X	2253	-0-	-957	-0-	142	1	1744	3	Y	334	334	0		-0-
							367	9								
10	3317	X	1541	-0-	-1776	-0-	17	1	1221	3	Y	275	275	0		-0-
							303	9								

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	15222	X	15222	-0-	-0-	-0-	2050	1	11303	3	Y	1636	1634	0		55
							69	4	1800	9						
06	14586	X	14586	-0-	-0-	-0-	1886	1	10956	3	Y	1529	1518	0		66
							62	4	1682	9						
07	14849	X	14386	-0-	-463	-0-	1904	1	10522	3	Y	1738	1748	0		56
							48	4	1912	9						
08	18352	X	14306	-0-	-4046	-0-	2002	1	10667	3	Y	1433	1443	0		46
							61	4	1576	9						
09	17760	X	13506	-0-	-4254	-0-	1976	1	9896	3	Y	1430	1436	0		40
							61	4	1573	9						
10	15221	X	14066	-0-	-1155	-0-	1976	1	10297	3	Y	1572	1569	0		43
							64	4	1729	9						

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	7719	X	2412	-0-	-5307	-0-	2361	3	51	9	N	46	46	0		-0-
06	7470	X	1827	-0-	-5643	-0-	1818	3	9	9	N	8	8	0		-0-
07	7719	X	1811	-0-	-5908	-0-	1780	3	31	9	N	28	28	0		-0-
08	4805	X	1269	-0-	-3536	-0-	1235	3	34	9	N	31	31	0		-0-
09	4650	X	1409	-0-	-3241	-0-	1397	3	12	9	N	11	11	0		-0-
10	3078	X	3078	-0-	-0-	-0-	3069	3	9	9	N	8	8	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6266	X	6266	-0-	-0-	-0-	900	1	4962	3	Y	340	345	0			11
							30	4	374	9							
06	5940	X	5425	-0-	-515	-0-	751	1	4361	3	Y	262	262	0			11
							25	4	288	9							
07	7812	X	6732	-0-	-1080	-0-	954	1	5271	3	Y	439	436	0			14
							24	4	483	9							
08	7812	X	7062	-0-	-750	-0-	1049	1	5589	3	Y	356	359	0			11
							32	4	392	9							
09	7560	X	6713	-0-	-847	-0-	1033	1	5173	3	Y	432	431	0			12
							32	4	475	9							
10	6795	X	6795	-0-	-0-	-0-	1014	1	5285	3	Y	421	421	0			12
							33	4	463	9							

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 07/14/2022 TOTAL DEPTH 12549 PERF.13046 - 18534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27681	X	27681	-0-	-0-	-0-	25562	3	2119	9	Y	1926	1926	0			-0-
06	25064	X	25064	-0-	-0-	-0-	23305	3	1759	9	Y	1599	1599	0			-0-
07	26660	X	26660	-0-	-0-	-0-	24867	3	1793	9	Y	1630	1630	0			-0-
08	28855	X	28855	-0-	-0-	-0-	27130	3	1725	9	Y	1568	1568	0			-0-
09	27697	X	27697	-0-	-0-	-0-	26093	3	1604	9	Y	1458	1458	0			-0-
10	27581	X	27581	-0-	-0-	-0-	26066	3	1515	9	Y	1377	1377	0			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	8590	-0-	5490	9806	32	1	7427	3	Y	1028	1028	0			-0-
							1131	9									
06	3000	N	6278	-0-	3278	13084	18	1	5348	3	Y	829	829	0			-0-
							912	9									
07	17663	X	4579	-0-	-13084	-0-	4053	3	526	9	Y	478	478	0			-0-
*08	8742	X	4755	-0-	-3987	-0-	82	1	3849	3	Y	749	749	0			-0-
							824	9									
09	8460	X	4044	-0-	-4416	-0-	118	1	3550	3	Y	342	342	0			-0-
							376	9									
10	8587	X	4098	-0-	-4489	-0-	67	1	3548	3	Y	439	439	0			-0-
							483	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2271	-0-	-457	-0-	137	1	1518	3	Y	557	557	0			5
							3	4	613	9							
06	2640	X	1746	-0-	-894	-0-	109	1	1209	3	Y	387	171	0	217	1	4
							2	4	426	9							
07	2728	X	2312	-0-	-416	-0-	148	1	1597	3	Y	514	513	0			5
							2	4	565	9							
08	2263	X	1919	-0-	-344	-0-	136	1	1402	3	Y	343	343	0			5
							4	4	377	9							
09	2500	X	2500	-0-	-0-	-0-	173	1	1851	3	Y	430	429	0			6
							3	4	473	9							
10	2397	X	2397	-0-	-0-	-0-	178	1	1750	3	Y	423	423	0			6
							4	4	465	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	298	-0-	-1190	-0-	28	1	135	3	Y	123	123	0			-0-
							135	9									
06	1617	X	1617	-0-	-0-	-0-	202	1	1187	3	Y	207	207	0			-0-
							228	9									
07	1643	X	1616	-0-	-27	-0-	249	1	1171	3	Y	178	178	0			-0-
							196	9									
*08	1643	X	1304	-0-	-339	-0-	175	1	979	3	Y	136	136	0			-0-
							150	9									
09	1650	X	708	-0-	-942	-0-	40	1	486	3	Y	165	165	0			-0-
							182	9									
10	1705	X	670	-0-	-1035	-0-	8	1	574	3	Y	80	80	0			-0-
							88	9									

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5745	X	5745	-0-	-0-	-0-	21	1	4898	3	Y	751	751	0			-0-
							826	9									
06	5838	X	5838	-0-	-0-	-0-	17	1	5036	3	Y	714	714	0			-0-
							785	9									
07	4927	X	4927	-0-	-0-	-0-	4326	3	601	9	Y	546	546	0			-0-
*08	5828	X	4639	-0-	-1189	-0-	83	1	3937	3	Y	563	563	0			-0-
							619	9									
09	5940	X	4953	-0-	-987	-0-	135	1	4066	3	Y	684	684	0			-0-
							752	9									
10	6138	X	1481	-0-	-4657	-0-	20	1	1100	3	Y	328	328	0			-0-
							361	9									

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1188	-0-	-641	-0-	93	1	691	3	Y	365	366	0			4
							2	4	402	9							
06	2353	X	2353	-0-	-0-	-0-	245	1	1675	3	Y	392	391	0			5
							2	4	431	9							
07	2366	X	2366	-0-	-0-	-0-	251	1	1619	3	Y	445	443	0			7
							6	4	490	9							
08	2308	X	2308	-0-	-0-	-0-	247	1	1525	3	Y	484	483	0			8
							4	4	532	9							
09	2340	X	2127	-0-	-213	-0-	218	1	1405	3	Y	455	456	0			7
							3	4	501	9							
10	2418	X	1925	-0-	-493	-0-	217	1	1298	3	Y	369	370	0			6
							4	4	406	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	2943	-0-	-1118	-0-	275	1	2054	3	Y	553	554	0			7
							6	4	608	9							
06	3390	X	2445	-0-	-945	-0-	256	1	1751	3	Y	395	397	0			5
							3	4	435	9							
07	3348	X	3088	-0-	-260	-0-	322	1	2074	3	Y	622	617	0			10
							8	4	684	9							
08	3348	X	3259	-0-	-89	-0-	341	1	2099	3	Y	740	738	0			12
							5	4	814	9							
09	3240	X	2821	-0-	-419	-0-	286	1	1840	3	Y	628	630	0			10
							4	4	691	9							
10	3100	X	2562	-0-	-538	-0-	290	1	1735	3	Y	484	486	0			8
							5	4	532	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2946	-0-	-433	-0-	253	1	1885	3	Y	729	726	0			9
							6	4	802	9							
06	3540	X	554	-0-	-2986	-0-	8	1	56	3	Y	445	449	0			5
							490	9									
07	3658	X	2134	-0-	-1524	-0-	204	1	1316	3	Y	554	550	0			9
							5	4	609	9							
08	3658	X	2232	-0-	-1426	-0-	225	1	1386	3	Y	562	562	0			9
							3	4	618	9							
09	2850	X	1965	-0-	-885	-0-	191	1	1229	3	Y	493	494	0			8
							3	4	542	9							
10	2945	X	2424	-0-	-521	-0-	270	1	1617	3	Y	484	484	0			8
							5	4	532	9							

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	387	-0-	-1845	-0-	328	3	59	9	Y	54	54	0			-0-
06	2396	X	2396	-0-	-0-	-0-	2087	3	309	9	Y	281	281	0			-0-
07	1829	X	270	-0-	-1559	-0-	233	3	37	9	Y	34	34	0			-0-
08	3319	X	3319	-0-	-0-	-0-	2926	3	393	9	Y	357	357	0			-0-
09	2430	X	2145	-0-	-285	-0-	1875	3	270	9	Y	245	245	0			-0-
10	2511	X	2260	-0-	-251	-0-	1998	3	262	9	Y	238	238	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6231	X	264	-0-	-5967	-0-	2	1	21	3	Y	219	222	0			2
							241	9									
06	4920	X	935	-0-	-3985	-0-	42	1	473	3	Y	381	167	0	212	1	4
							1	4	419	9							
07	5084	X	118	-0-	-4966	-0-	1	1	7	3	Y	100	103	0			1
							110	9									
08	1179	X	1179	-0-	-0-	-0-	65	1	674	3	Y	398	394	0			5
							2	4	438	9							
09	2045	X	2045	-0-	-0-	-0-	127	1	1368	3	Y	498	496	0			7
							2	4	548	9							
10	2122	X	2122	-0-	-0-	-0-	145	1	1428	3	Y	496	496	0			7
							3	4	546	9							

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1146	X	1146	-0-	-0-	-0-	971	3	175	9	Y	159	159	0			-0-
06	1050	X	1050	-0-	-0-	-0-	894	3	156	9	Y	142	142	0			-0-
07	1130	X	1130	-0-	-0-	-0-	965	3	165	9	Y	150	150	0			-0-
*08	400	X	400	-0-	-0-	-0-	317	3	83	9	Y	75	75	0			-0-
09	1039	X	1039	-0-	-0-	-0-	884	3	155	9	Y	141	141	0			-0-
*10	1120	X	1120	-0-	-0-	-0-	951	3	169	9	Y	154	154	0			-0-

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7285	X	3531	-0-	-3754	-0-	293	1	2183	3	Y	953	953	0			12
							7	4	1048	9							
06	5790	X	4912	-0-	-878	-0-	439	1	3009	3	Y	1327	1323	0			16
							4	4	1460	9							
07	5983	X	5119	-0-	-864	-0-	460	1	2967	3	Y	1528	1520	0			24
							11	4	1681	9							
08	5084	X	3913	-0-	-1171	-0-	395	1	2437	3	Y	977	985	0			16
							6	4	1075	9							
09	4920	X	3463	-0-	-1457	-0-	331	1	2130	3	Y	906	907	0			15
							5	4	997	9							
10	5115	X	3586	-0-	-1529	-0-	404	1	2418	3	Y	688	692	0			11
							7	4	757	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	4526	X	4402	-0-	-124	-0-	467	1	3481	3	Y	403	399	0		5
							11	4	443	9						
06	4380	X	4113	-0-	-267	-0-	469	1	3213	3	Y	387	387	0		5
							5	4	426	9						
07	4526	X	3501	-0-	-1025	-0-	412	1	2659	3	Y	382	381	0		6
							10	4	420	9						
08	4495	X	3082	-0-	-1413	-0-	368	1	2271	3	Y	397	396	0		7
							6	4	437	9						
09	4402	X	4402	-0-	-0-	-0-	479	1	3084	3	Y	756	751	0		12
							7	4	832	9						
10	4402	X	2743	-0-	-1659	-0-	338	1	2024	3	Y	341	347	0		6
							6	4	375	9						

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2509	N	2070	-0-	-439	-0-	102	1	1408	3	Y	509	509	0		-0-
							560	9								
06	1810	N	1810	-0-	-0-	-0-	87	1	1324	3	Y	363	363	0		-0-
							399	9								
07	2728	X	2513	-0-	-215	-0-	137	1	1905	3	Y	428	428	0		-0-
							471	9								
*08	2728	X	2639	-0-	-89	-0-	157	1	2020	3	Y	420	420	0		-0-
							462	9								
09	2640	X	2457	-0-	-183	-0-	155	1	1884	3	Y	380	380	0		-0-
							418	9								
*10	2636	X	2636	-0-	-0-	-0-	148	1	2016	3	Y	429	429	0		-0-
							472	9								

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	5704	X	1378	-0-	-4326	-0-	159	1	606	3	Y	541	565	0		27
							18	4	595	9						
06	4260	X	2416	-0-	-1844	-0-	428	1	1503	3	Y	412	418	0		21
							32	4	453	9						
07	4123	X	3071	-0-	-1052	-0-	563	1	1920	3	Y	461	454	0		28
							81	4	507	9						
08	4069	X	4069	-0-	-0-	-0-	736	1	2730	3	Y	431	441	0		18
							129	4	474	9						
09	4386	X	4386	-0-	-0-	-0-	837	1	2948	3	Y	420	418	0		20
							139	4	462	9						
10	6266	X	6266	-0-	-0-	-0-	1241	1	4519	3	Y	421	424	0		17
							43	4	463	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3542	X	3542	-0-	-0-	-0-	179	1	2471	3	Y	811	811	0			-0-
							892	9									
06	1824	X	1824	-0-	-0-	-0-	85	1	1304	3	Y	395	395	0			-0-
							435	9									
07	2851	X	2851	-0-	-0-	-0-	151	1	2107	3	Y	539	539	0			-0-
							593	9									
*08	3820	X	3820	-0-	-0-	-0-	207	1	2674	3	Y	854	854	0			-0-
							939	9									
09	3520	X	3520	-0-	-0-	-0-	204	1	2477	3	Y	763	763	0			-0-
							839	9									
*10	3299	X	3299	-0-	-0-	-0-	162	1	2220	3	Y	834	834	0			-0-
							917	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

05	1338	N	1338	-0-	-0-	-0-	219	1	807	3	Y	284	284	0			-0-
							312	9									
06	807	N	807	-0-	-0-	-0-	159	1	425	3	Y	203	203	0			-0-
							223	9									
07	1358	N	1358	-0-	-0-	-0-	308	1	850	3	Y	182	182	0			-0-
							200	9									
*08	1781	N	1781	-0-	-0-	-0-	339	1	1282	3	Y	145	145	0			-0-
							160	9									
09	1191	N	1191	-0-	-0-	-0-	222	1	780	3	Y	172	172	0			-0-
							189	9									
*10	1810	X	1810	-0-	-0-	-0-	283	1	1051	3	Y	433	433	0			-0-
							476	9									

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

05	651	X	323	-0-	-328	-0-	10	1	37	3	Y	250	254	0			13
							1	4	275	9							
06	955	X	955	-0-	-0-	-0-	155	1	545	3	Y	222	223	0			12
							11	4	244	9							
07	1350	X	1350	-0-	-0-	-0-	259	1	883	3	Y	155	158	0			9
							37	4	171	9							
08	434	X	77	-0-	-357	-0-	2	1	7	3	Y	62	68	0			3
							68	9									
09	960	X	61	-0-	-899	-0-	1	1	5	3	Y	50	51	0			2
							55	9									
10	1364	X	153	-0-	-1211	-0-	3	1	12	3	Y	125	122	0			5
							138	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2157	N	2157	-0-	-0-	-0-	214	1	817	3	Y	1002	974	0			50
							24	4	1102	9							
06	2094	N	2094	-0-	-0-	-0-	161	1	565	3	Y	1233	1219	0			64
							12	4	1356	9							
07	2197	N	2197	-0-	-0-	-0-	184	1	627	3	Y	1236	1225	0			75
							26	4	1360	9							
08	2448	N	2448	-0-	-0-	-0-	205	1	762	3	Y	1314	1334	0			55
							36	4	1445	9							
09	1642	N	1642	-0-	-0-	-0-	88	1	310	3	Y	1117	1120	0			52
							15	4	1229	9							
10	1674	N	1186	-0-	-488	-0-	46	1	169	3	Y	881	898	0			35
							2	4	969	9							

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116227	X	116227	-0-	-0-	-0-	570	1	101207	3	Y	13136	13136	0			-0-
							14450	9									
06	105176	X	105176	-0-	-0-	-0-	663	1	91725	3	Y	11625	11625	0			-0-
							12788	9									
07	113662	X	113662	-0-	-0-	-0-	415	1	102115	3	Y	10120	10120	0			-0-
							11132	9									
*08	97077	X	97077	-0-	-0-	-0-	1238	1	85008	3	Y	9846	9846	0			-0-
							10831	9									
09	90311	X	90311	-0-	-0-	-0-	1331	1	78880	3	Y	9182	9182	0			-0-
							10100	9									
*10	95641	X	95641	-0-	-0-	-0-	795	1	84560	3	Y	9351	9351	0			-0-
							10286	9									

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4162	X	4162	-0-	-0-	-0-	117	1	3436	3	Y	554	554	0			-0-
							609	9									
06	2580	X	2022	-0-	-558	-0-	40	1	1161	3	Y	746	746	0			-0-
							821	9									
07	2666	X	2267	-0-	-399	-0-	26	1	771	3	Y	1336	1336	0			-0-
							1470	9									
*08	2666	X	2022	-0-	-644	-0-	20	1	557	3	Y	1314	1314	0			-0-
							1445	9									
09	2580	X	728	-0-	-1852	-0-	6	1	161	3	Y	510	510	0			-0-
							561	9									
10	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	-0-	-0-	-3875	-0-					Y	-0-					-0-
06	3750	X	-0-	-0-	-3750	-0-					Y	-0-					-0-
07	3875	X	-0-	-0-	-3875	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	2541	-0-	-1675	-0-	212	1	1578	3	Y	678	674	0			8
							5	4	746	9							
06	2760	X	1691	-0-	-1069	-0-	95	1	650	3	Y	859	857	0			10
							1	4	945	9							
07	2852	X	1589	-0-	-1263	-0-	92	1	595	3	Y	818	815	0			13
							2	4	900	9							
08	2852	X	2426	-0-	-426	-0-	175	1	1081	3	Y	1061	1057	0			17
							3	4	1167	9							
09	3018	X	3018	-0-	-0-	-0-	228	1	1465	3	Y	1201	1199	0			19
							4	4	1321	9							
10	5784	X	5784	-0-	-0-	-0-	572	1	3422	3	Y	1618	1610	0			27
							10	4	1780	9							

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43477	X	43477	-0-	-0-	-0-	2394	1	30317	3	Y	9787	9787	0			-0-
							10766	9									
06	114541	X	114541	-0-	-0-	-0-	3560	1	87074	3	Y	21734	21734	0			-0-
							23907	9									
07	104940	X	104940	-0-	-0-	-0-	3514	1	81559	3	Y	18061	18061	0			-0-
							19867	9									
*08	91731	X	91731	-0-	-0-	-0-	3282	1	73323	3	Y	13751	13751	0			-0-
							15126	9									
09	89850	X	75127	-0-	-14723	-0-	3313	1	60362	3	Y	10411	10411	0			-0-
							11452	9									
10	92845	X	65186	-0-	-27659	-0-	3043	1	53416	3	Y	7934	7934	0			-0-
							8727	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1624	-0-	-484	-0-	82	1	1131	3	Y	374	374	0			-0-
							411	9									
06	779	N	779	-0-	-0-	-0-	34	1	523	3	Y	202	202	0			-0-
							222	9									
07	1388	N	1388	-0-	-0-	-0-	70	1	976	3	Y	311	311	0			-0-
							342	9									
*08	1788	N	1788	-0-	-0-	-0-	112	1	1449	3	Y	206	206	0			-0-
							227	9									
09	1630	N	1630	-0-	-0-	-0-	100	1	1220	3	Y	282	282	0			-0-
							310	9									
*10	1779	X	1779	-0-	-0-	-0-	97	1	1324	3	Y	325	325	0			-0-
							358	9									

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	828	-0-	-5961	-0-	77	1	574	3	Y	159	159	0			2
							2	4	175	9							
06	10009	X	10009	-0-	-0-	-0-	1089	1	7462	3	Y	1315	1301	0			16
							11	4	1447	9							
07	6448	X	6189	-0-	-259	-0-	693	1	4470	3	Y	917	919	0			14
							17	4	1009	9							
08	6448	X	4477	-0-	-1971	-0-	464	1	2859	3	Y	1043	1040	0			17
							7	4	1147	9							
09	11997	X	11997	-0-	-0-	-0-	1131	1	7283	3	Y	3242	3206	0			53
							17	4	3566	9							
10	13044	X	13044	-0-	-0-	-0-	1404	1	8400	3	Y	2922	2927	0			48
							26	4	3214	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	1829	X	900	-0-	-929	-0-	18	1	516	3	Y	333	333	0		-0-
							366	9								
06	1770	X	766	-0-	-1004	-0-	14	1	405	3	Y	315	315	0		-0-
							347	9								
07	992	X	731	-0-	-261	-0-	17	1	481	3	Y	212	212	0		-0-
							233	9								
08	1023	X	597	-0-	-426	-0-	11	1	309	3	Y	252	252	0		-0-
							277	9								
09	870	X	708	-0-	-162	-0-	16	1	380	3	Y	284	284	0		-0-
							312	9								
10	899	X	839	-0-	-60	-0-	33	1	519	3	Y	261	261	0		-0-
							287	9								

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

05	4619	X	2528	-0-	-2091	-0-	2338	3	190	9	Y	173	173	0		-0-
06	4470	X	2620	-0-	-1850	-0-	2383	3	237	9	Y	215	215	0		-0-
07	4619	X	1543	-0-	-3076	-0-	1409	3	134	9	Y	122	122	0		-0-
08	2852	X	1844	-0-	-1008	-0-	1722	3	122	9	Y	111	111	0		-0-
09	3494	X	3494	-0-	-0-	-0-	3264	3	230	9	Y	209	209	0		-0-
10	2794	X	2794	-0-	-0-	-0-	2606	3	188	9	Y	171	171	0		-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

05	2387	X	2346	-0-	-41	-0-	338	1	1258	3	Y	682	682	0		-0-
							750	9								
06	1900	X	1900	-0-	-0-	-0-	369	1	991	3	Y	491	491	0		-0-
							540	9								
07	24	X	24	-0-	-0-	-0-	6	1	15	3	Y	3	3	0		-0-
							3	9								
08	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					Y	6	6	0		-0-
10	427	X	427	-0-	-0-	-0-	55	1	205	3	Y	152	152	0		-0-
							167	9								

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

05	1530	N	1521	-0-	-9	-0-	64	1	1085	3	Y	338	338	0		-0-
							372	9								
06	1980	X	1500	-0-	-480	-0-	73	1	1124	3	Y	275	275	0		-0-
							303	9								
07	2046	X	1580	-0-	-466	-0-	80	1	1183	3	Y	288	288	0		-0-
							317	9								
*08	2046	X	1566	-0-	-480	-0-	83	1	1155	3	Y	298	298	0		-0-
							328	9								
09	1980	X	1403	-0-	-577	-0-	74	1	1046	3	Y	257	257	0		-0-
							283	9								
10	1581	X	414	-0-	-1167	-0-	16	1	226	3	Y	156	156	0		-0-
							172	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	X	15	-0-	-0-	-0-	1	1	5	3	Y	8	8	0			-0-
							9	9									
06	90	X	32	-0-	-58	-0-	1	1	8	3	Y	21	21	0			-0-
							23	9									
07	93	X	77	-0-	-16	-0-	6	1	28	3	Y	39	39	0			-0-
							43	9									
08	15	N	8	-0-	-7	-0-	2	3	6	9	Y	5	5	0			-0-
09	36	N	36	-0-	-0-	-0-	1	1	10	3	Y	23	23	0			-0-
							25	9									
10	62	N	29	-0-	-33	-0-	9	3	20	9	Y	18	18	0			-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1951	-0-	-95	-0-	107	1	1435	3	Y	372	372	0			-0-
							409	9									
06	1913	N	1913	-0-	-0-	-0-	54	1	1343	3	Y	469	469	0			-0-
							516	9									
07	1891	N	1694	-0-	-197	-0-	50	1	1196	3	Y	407	407	0			-0-
							448	9									
*08	1984	N	1963	-0-	-21	-0-	58	1	1309	3	Y	542	542	0			-0-
							596	9									
09	1950	N	1626	-0-	-324	-0-	63	1	1156	3	Y	370	370	0			-0-
							407	9									
10	1705	N	1489	-0-	-216	-0-	62	1	1087	3	Y	309	309	0			-0-
							340	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2064	-0-	-1532	-0-	319	1	1441	3	Y	276	276	0			-0-
							304	9									
06	3611	X	3611	-0-	-0-	-0-	404	1	2379	3	Y	753	753	0			-0-
							828	9									
07	3255	X	1492	-0-	-1763	-0-	235	1	1106	3	Y	137	137	0			-0-
							151	9									
08	3255	X	86	-0-	-3169	-0-	4	1	23	3	Y	54	54	0			-0-
							59	9									
09	8675	X	8675	-0-	-0-	-0-	618	1	7567	3	Y	445	445	0			-0-
							490	9									
10	3596	X	1777	-0-	-1819	-0-	19	1	1359	3	Y	363	363	0			-0-
							399	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	2	1	50	3	Y	117	117	0			-0-
							129	9									
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	186	N	66	-0-	-120	-0-	13	3	53	9	Y	48	48	0			-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	2	1	51	3	Y	21	21	0			-0-
							23	9									
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	6	1	85	3	Y	364	364	0	-0-
							400	9							
06	583	N	583	-0-	-0-	-0-	4	1	93	3	Y	442	442	0	-0-
							486	9							
07	155	N	46	-0-	-109	-0-	6	3	40	9	Y	36	36	0	-0-
*08	1060	N	1060	-0-	-0-	-0-	35	1	795	3	Y	209	209	0	-0-
							230	9							
09	1423	N	1423	-0-	-0-	-0-	64	1	1171	3	Y	171	171	0	-0-
							188	9							
*10	824	N	824	-0-	-0-	-0-	39	1	683	3	Y	93	93	0	-0-
							102	9							

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3441	X	2554	-0-	-887	-0-	150	1	2011	3	Y	357	357	0	-0-
							393	9							
06	3090	X	2597	-0-	-493	-0-	86	1	2144	3	Y	334	334	0	-0-
							367	9							
07	3193	X	2683	-0-	-510	-0-	97	1	2323	3	Y	239	239	0	-0-
							263	9							
*08	2945	X	2669	-0-	-276	-0-	103	1	2306	3	Y	236	236	0	-0-
							260	9							
09	2850	X	2452	-0-	-398	-0-	116	1	2103	3	Y	212	212	0	-0-
							233	9							
10	2728	X	2484	-0-	-244	-0-	121	1	2118	3	Y	223	223	0	-0-
							245	9							

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	-0-	68	1	1155	3	Y	328	328	0	-0-
							361	9							
06	1238	N	1238	-0-	-0-	-0-	61	1	936	3	Y	219	219	0	-0-
							241	9							
07	1398	N	1398	-0-	-0-	-0-	72	1	1063	3	Y	239	239	0	-0-
							263	9							
*08	1612	N	1554	-0-	-58	-0-	85	1	1169	3	Y	273	273	0	-0-
							300	9							
09	1495	N	1495	-0-	-0-	-0-	78	1	1113	3	Y	276	276	0	-0-
							304	9							
10	1395	N	671	-0-	-724	-0-	36	1	485	3	Y	136	136	0	-0-
							150	9							

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2821	X	1910	-0-	-911	-0-	1682	3	228	9	Y	207	207	0	-0-
06	2730	X	1787	-0-	-943	-0-	1590	3	197	9	Y	179	179	0	-0-
07	2170	X	1784	-0-	-386	-0-	1579	3	205	9	Y	186	186	0	-0-
08	1922	N	1733	-0-	-189	-0-	1529	3	204	9	Y	185	185	0	-0-
09	1800	N	1697	-0-	-103	-0-	1508	3	189	9	Y	172	172	0	-0-
10	1798	N	1312	-0-	-486	-0-	1123	3	189	9	Y	172	172	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	36	1	1062	3	Y	416	416	0			-0-
							458	9									
06	990	N	158	-0-	-832	-0-	1	1	34	3	Y	112	112	0			-0-
							123	9									
07	2788	N	2788	-0-	-0-	-0-	68	1	1984	3	Y	669	669	0			-0-
							736	9									
08	1581	N	173	-0-	-1408	-0-	1	1	17	3	Y	141	141	0			-0-
							155	9									
09	150	N	59	-0-	-91	-0-	9	3	50	9	Y	45	45	0			-0-
10	1674	N	144	-0-	-1530	-0-	1	1	25	3	Y	107	107	0			-0-
							118	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	836	N	836	-0-	-0-	-0-	5	1	158	3	Y	612	612	0			-0-
							673	9									
06	420	N	420	-0-	-0-	-0-	13	1	365	3	Y	38	38	0			-0-
							42	9									
07	3100	N	4327	-0-	1227	1227	110	1	3181	3	Y	942	942	0			-0-
							1036	9									
*08	3100	N	2927	-0-	-173	1054	78	1	2131	3	Y	653	653	0			-0-
							718	9									
09	3000	N	2622	-0-	-378	676	81	1	1946	3	Y	541	541	0			-0-
							595	9									
*10	4215	X	3539	-0-	-676	-0-	171	1	2701	3	Y	606	606	0			-0-
							667	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3700	X	3700	-0-	-0-	-0-	3700	3			Y	-0-					-0-
06	4677	X	4677	-0-	-0-	-0-	4462	3	215	9	Y	195	195	0			-0-
07	4351	X	4351	-0-	-0-	-0-	4152	3	199	9	Y	181	181	0			-0-
08	5045	X	5045	-0-	-0-	-0-	4790	3	255	9	Y	232	232	0			-0-
09	4500	X	4057	-0-	-443	-0-	3800	3	257	9	Y	234	234	0			-0-
10	4650	X	4469	-0-	-181	-0-	4190	3	279	9	Y	254	254	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3280	-0-	-843	-0-	107	1	3119	3	Y	49	49	0			-0-
							54	9									
06	3990	X	2127	-0-	-1863	-0-	71	1	2056	3	Y	-0-					-0-
07	3689	X	3535	-0-	-154	-0-	98	1	2844	3	Y	539	539	0			-0-
							593	9									
*08	3441	X	2919	-0-	-522	-0-	89	1	2425	3	Y	368	368	0			-0-
							405	9									
09	3240	X	1797	-0-	-1443	-0-	61	1	1481	3	Y	232	232	0			-0-
							255	9									
10	3534	X	1967	-0-	-1567	-0-	105	1	1667	3	Y	177	177	0			-0-
							195	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2750	-0-	-40	-0-	2275	3	475	9	Y	432	432	0			-0-
06	2700	X	2540	-0-	-160	-0-	2033	3	507	9	Y	461	461	0			-0-
07	2706	X	2706	-0-	-0-	-0-	1966	3	740	9	Y	673	673	0			-0-
08	2790	X	1944	-0-	-846	-0-	1643	3	301	9	Y	274	274	0			-0-
09	2700	X	2588	-0-	-112	-0-	1971	3	617	9	Y	561	561	0			-0-
10	2826	X	2826	-0-	-0-	-0-	1982	3	844	9	Y	767	767	0			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10954	X	10954	-0-	-0-	-0-	9606	3	1348	9	Y	1225	1225	0			-0-
06	11399	X	11399	-0-	-0-	-0-	10507	3	892	9	Y	811	811	0			-0-
07	6510	X	5602	-0-	-908	-0-	4852	3	750	9	Y	682	682	0			-0-
08	6510	X	3587	-0-	-2923	-0-	3036	3	551	9	Y	501	501	0			-0-
09	6300	X	5207	-0-	-1093	-0-	4468	3	739	9	Y	672	672	0			-0-
10	9028	X	9028	-0-	-0-	-0-	8380	3	648	9	Y	589	589	0			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	238	3	39	9	Y	35	35	0			-0-
06	556	N	556	-0-	-0-	-0-	391	3	165	9	Y	150	150	0			-0-
07	284	N	284	-0-	-0-	-0-	196	3	88	9	Y	80	80	0			-0-
08	435	N	435	-0-	-0-	-0-	369	3	66	9	Y	60	60	0			-0-
09	570	N	459	-0-	-111	-0-	329	3	130	9	Y	118	118	0			-0-
10	807	N	807	-0-	-0-	-0-	558	3	249	9	Y	226	226	0			-0-

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1097	-0-	-546	-0-	130	1	853	3	Y	102	102	0			1
							2	4	112	9							
06	1560	N	1057	-0-	-503	-0-	149	1	806	3	Y	91	91	0			1
							2	4	100	9							
07	1287	N	1287	-0-	-0-	-0-	168	1	997	3	Y	109	109	0			1
							2	4	120	9							
08	1612	X	1109	-0-	-503	-0-	131	1	869	3	Y	98	98	0			1
							1	4	108	9							
09	1368	X	1368	-0-	-0-	-0-	171	1	1066	3	Y	115	115	0			1
							4	4	127	9							
10	1302	X	1191	-0-	-111	-0-	164	1	912	3	Y	103	103	0			1
							2	4	113	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	2057	-0-	-3089	-0-	1982	3	75	9	Y	68	68	0			-0-
06	4980	X	1532	-0-	-3448	-0-	1449	3	83	9	Y	75	75	0			-0-
07	5146	X	1052	-0-	-4094	-0-	988	3	64	9	Y	58	58	0			-0-
08	2697	X	1574	-0-	-1123	-0-	1534	3	40	9	Y	36	36	0			-0-
09	2610	X	878	-0-	-1732	-0-	817	3	61	9	Y	55	55	0			-0-
10	2046	X	1534	-0-	-512	-0-	1477	3	57	9	Y	52	52	0			-0-

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

05	8070	X	8070	-0-	-0-	-0-	624	1	6923	3	Y	463	459	0			5
							14	4	509	9							
06	7470	X	5743	-0-	-1727	-0-	464	1	5167	3	Y	93	43	0	54	1	1
							10	4	102	9							
07	6541	X	5963	-0-	-578	-0-	434	1	4673	3	Y	772	766	0			7
							7	4	849	9							
08	8060	X	3134	-0-	-4926	-0-	195	1	2012	3	Y	837	833	0			11
							6	4	921	9							
09	7800	X	2777	-0-	-5023	-0-	173	1	1861	3	Y	673	675	0			9
							3	4	740	9							
10	8060	X	1999	-0-	-6061	-0-	161	1	1585	3	Y	227	233	0			3
							3	4	250	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

05	3565	X	3510	-0-	-55	-0-	447	1	2923	3	Y	120	120	0			1
							8	4	132	9							
06	4740	X	2402	-0-	-2338	-0-	371	1	2001	3	Y	23	24	0			-0-
							5	4	25	9							
07	4898	X	66	-0-	-4832	-0-	2	1	9	3	Y	50	50	0			-0-
							55	9									
08	4898	X	78	-0-	-4820	-0-	2	1	11	3	Y	59	58	0			1
							65	9									
09	3390	X	672	-0-	-2718	-0-	85	1	532	3	Y	48	48	0			1
							2	4	53	9							
10	3503	X	1129	-0-	-2374	-0-	160	1	890	3	Y	70	70	0			1
							2	4	77	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

05	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3089	X	3089	-0-	-0-	-0-	2811	3	278	9	Y	253	253	0	-0-
06	3570	X	2267	-0-	-1303	-0-	2071	3	196	9	Y	178	178	0	-0-
07	3689	X	2120	-0-	-1569	-0-	1951	3	169	9	Y	154	154	0	-0-
08	3689	X	2200	-0-	-1489	-0-	1980	3	220	9	Y	200	200	0	-0-
09	2880	X	2293	-0-	-587	-0-	2051	3	242	9	Y	220	220	0	-0-
10	3100	X	2217	-0-	-883	-0-	1984	3	233	9	Y	212	212	0	-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1643	N	1585	-0-	-58	-0-	203	1	1120	3	Y	232	231	0	8
							7	4	255	9					
06	1563	N	1563	-0-	-0-	-0-	192	1	1112	3	Y	230	228	0	10
							6	4	253	9					
07	1797	N	1797	-0-	-0-	-0-	198	1	1096	3	Y	453	448	0	15
							5	4	498	9					
08	1767	X	1699	-0-	-68	-0-	197	1	1052	3	Y	404	406	0	13
							6	4	444	9					
09	1710	X	1628	-0-	-82	-0-	186	1	932	3	Y	458	458	0	13
							6	4	504	9					
10	2077	X	2077	-0-	-0-	-0-	215	1	1121	3	Y	667	662	0	18
							7	4	734	9					

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4830	X	4830	-0-	-0-	-0-	647	1	3566	3	Y	541	551	0	18
							22	4	595	9					
06	4350	X	4350	-0-	-0-	-0-	562	1	3266	3	Y	458	456	0	20
							18	4	504	9					
07	5115	X	4799	-0-	-316	-0-	695	1	3838	3	Y	225	238	0	7
							18	4	248	9					
08	6386	X	4881	-0-	-1505	-0-	725	1	3862	3	Y	247	246	0	8
							22	4	272	9					
09	6180	X	4460	-0-	-1720	-0-	691	1	3463	3	Y	259	260	0	7
							21	4	285	9					
10	4836	X	4603	-0-	-233	-0-	686	1	3576	3	Y	290	289	0	8
							22	4	319	9					

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3007	X	2154	-0-	-853	-0-	322	1	1777	3	Y	40	48	0	1
							11	4	44	9					
06	3210	X	1534	-0-	-1676	-0-	221	1	1281	3	Y	23	23	0	1
							7	4	25	9					
07	3441	X	-0-	-0-	-3441	-0-					Y	-0-	1	0	-0-
08	3441	X	-0-	-0-	-3441	-0-					Y	-0-			-0-
09	3330	X	-0-	-0-	-3330	-0-					Y	-0-			-0-
10	2139	X	-0-	-0-	-2139	-0-					Y	-0-			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1395	N	447	-0-	-948	-0-	51	1	192	3	Y	185	185	0	-0-
							204	9							
06	1620	N	85	-0-	-1535	-0-	23	1	60	3	Y	2	2	0	-0-
							2	9							
07	1798	N	780	-0-	-1018	-0-	172	1	474	3	Y	122	122	0	-0-
							134	9							
*08	2108	N	718	-0-	-1390	-0-	134	1	507	3	Y	70	70	0	-0-
							77	9							
09	2100	N	-0-	-0-	-2100	-0-					Y	-0-			-0-
10	1860	N	280	-0-	-1580	-0-	55	1	202	3	Y	21	21	0	-0-
							23	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2277	X	2277	-0-	-0-	-0-	2069	3	208	9	Y	189	189	0			-0-
06	2640	X	1973	-0-	-667	-0-	1796	3	177	9	Y	161	161	0			-0-
07	2728	X	1724	-0-	-1004	-0-	1588	3	136	9	Y	124	124	0			-0-
08	3007	X	1855	-0-	-1152	-0-	1666	3	189	9	Y	172	172	0			-0-
09	2430	X	1809	-0-	-621	-0-	1629	3	180	9	Y	164	164	0			-0-
10	2263	X	1970	-0-	-293	-0-	1736	3	234	9	Y	213	213	0			-0-

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

05	6727	X	2424	-0-	-4303	-0-	162	1	1794	3	Y	422	429	0			4
							4	4	464	9							
06	5880	X	4093	-0-	-1787	-0-	258	1	2871	3	Y	871	382	0	484	1	9
							6	4	958	9							
07	5270	X	1241	-0-	-4029	-0-	84	1	905	3	Y	228	235	0			2
							1	4	251	9							
08	4712	X	4130	-0-	-582	-0-	264	1	2724	3	Y	1031	1019	0			14
							8	4	1134	9							
09	4080	X	3087	-0-	-993	-0-	205	1	2202	3	Y	615	620	0			9
							3	4	677	9							
10	4216	X	2755	-0-	-1461	-0-	194	1	1910	3	Y	588	589	0			8
							4	4	647	9							

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

05	372	N	81	-0-	-291	-0-	5	1	76	3	Y	-0-					-0-
06	591	N	591	-0-	-0-	-0-	25	1	384	3	Y	165	165	0			-0-
							182	9									
07	806	N	571	-0-	-235	-0-	25	1	362	3	Y	167	167	0			-0-
							184	9									
08	382	N	382	-0-	-0-	-0-	15	1	202	3	Y	150	150	0			-0-
							165	9									
09	694	N	694	-0-	-0-	-0-	38	1	535	3	Y	110	110	0			-0-
							121	9									
10	558	N	543	-0-	-15	-0-	30	1	410	3	Y	94	94	0			-0-
							103	9									

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2216	-0-	-1039	-0-	157	1	1737	3	Y	289	291	0			3
							4	4	318	9							
06	2670	X	293	-0-	-2377	-0-	23	1	257	3	Y	11	6	0	8	1	-0-
							1	4	12	9							
07	2759	X	254	-0-	-2505	-0-	21	1	226	3	Y	6	6	0			-0-
							7	9									
08	2759	X	256	-0-	-2503	-0-	22	1	231	3	Y	2	2	0			-0-
							1	4	2	9							
09	2130	X	516	-0-	-1614	-0-	42	1	454	3	Y	17	17	0			-0-
							1	4	19	9							
10	4333	X	4333	-0-	-0-	-0-	341	1	3354	3	Y	574	566	0			8
							7	4	631	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8215	X	983	-0-	-7232	-0-	34	1	222	3	Y	660	658	0			5
							1	4	726	9							
06	4740	X	2071	-0-	-2669	-0-	249	1	1342	3	Y	433	432	0			6
							4	4	476	9							
07	1682	X	1682	-0-	-0-	-0-	62	1	366	3	Y	1139	1137	0			8
							1	4	1253	9							
08	4126	X	4126	-0-	-0-	-0-	369	1	2456	3	Y	1179	1177	0			10
							4	4	1297	9							
09	3230	X	3230	-0-	-0-	-0-	280	1	1748	3	Y	1087	1086	0			11
							6	4	1196	9							
10	2382	X	2382	-0-	-0-	-0-	191	1	1059	3	Y	1026	1023	0			14
							3	4	1129	9							

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	X	492	-0-	-0-	-0-	2	1	250	3	Y	218	218	0			-0-
							240	9									
06	420	X	420	-0-	-0-	-0-	2	1	217	3	Y	183	183	0			-0-
							201	9									
07	58	X	58	-0-	-0-	-0-	25	3	33	9	Y	30	30	0			-0-
08	302	X	302	-0-	-0-	-0-	3	1	219	3	Y	73	73	0			-0-
							80	9									
09	174	X	174	-0-	-0-	-0-	1	1	104	3	Y	63	63	0			-0-
							69	9									
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2460	-0-	-454	-0-	2297	3	163	9	Y	148	148	0			-0-
06	2820	X	2188	-0-	-632	-0-	2034	3	154	9	Y	140	140	0			-0-
07	2914	X	2075	-0-	-839	-0-	1921	3	154	9	Y	140	140	0			-0-
08	2480	N	2014	-0-	-466	-0-	1813	3	201	9	Y	183	183	0			-0-
09	2220	N	1922	-0-	-298	-0-	1729	3	193	9	Y	175	175	0			-0-
10	2077	N	1955	-0-	-122	-0-	1805	3	150	9	Y	136	136	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2023 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	X	145	-0-	-0-	-0-	9	3	136	9	Y	124	124	0			-0-
06	277	X	277	-0-	-0-	-0-	24	3	253	9	Y	230	230	0			-0-
07	298	X	298	-0-	-0-	-0-	15	3	283	9	Y	257	257	0			-0-
08	35	X	35	-0-	-0-	-0-	2	3	33	9	Y	30	30	0			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

05	4278	X	3448	-0-	-830	-0-	434	1	2393	3	Y	551	573	0			18
							15	4	606	9							
06	5550	X	2831	-0-	-2719	-0-	364	1	2113	3	Y	311	316	0			13
							12	4	342	9							
07	5735	X	2461	-0-	-3274	-0-	352	1	1945	3	Y	141	149	0			5
							9	4	155	9							
08	5735	X	3466	-0-	-2269	-0-	403	1	2148	3	Y	821	800	0			26
							12	4	903	9							
09	3960	X	2303	-0-	-1657	-0-	371	1	1859	3	Y	56	80	0			2
							11	4	62	9							
10	3441	X	2043	-0-	-1398	-0-	296	1	1542	3	Y	177	174	0			5
							10	4	195	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/04/2024 - WELL PLUGGED 01/04/15

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

05	6231	X	5012	-0-	-1219	-0-	637	1	3691	3	Y	614	603	0			19
							9	4	675	9							
06	6030	X	3570	-0-	-2460	-0-	455	1	2650	3	Y	416	423	0			12
							7	4	458	9							
07	6231	X	3879	-0-	-2352	-0-	530	1	2784	3	Y	505	493	0			24
							9	4	556	9							
08	5022	X	3626	-0-	-1396	-0-	555	1	2551	3	Y	467	473	0			18
							6	4	514	9							
09	4860	X	2511	-0-	-2349	-0-	367	1	1640	3	Y	450	456	0			12
							9	4	495	9							
10	5022	X	2150	-0-	-2872	-0-	289	1	1406	3	Y	394	392	0			14
							22	4	433	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1829	-0-	-31	-0-	1719	3	110	9	Y	100	100	0			-0-
06	2680	X	2680	-0-	-0-	-0-	1337	3	1343	9	Y	1221	1221	0			-0-
07	2190	X	2190	-0-	-0-	-0-	1411	3	779	9	Y	708	708	0			-0-
08	1860	X	1641	-0-	-219	-0-	1290	3	351	9	Y	319	319	0			-0-
09	1800	X	1135	-0-	-665	-0-	1067	3	68	9	Y	62	62	0			-0-
10	1860	X	1078	-0-	-782	-0-	1032	3	46	9	Y	42	42	0			-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1265	-0-	-471	-0-	1173	3	92	9	Y	84	84	0			-0-
06	1140	N	276	-0-	-864	-0-	133	3	143	9	Y	130	130	0			-0-
07	1364	N	1364	-0-	-0-	-0-	1212	3	152	9	Y	138	138	0			-0-
08	1444	N	1444	-0-	-0-	-0-	1236	3	208	9	Y	189	189	0			-0-
09	1254	N	1254	-0-	-0-	-0-	1077	3	177	9	Y	161	161	0			-0-
10	1364	N	794	-0-	-570	-0-	659	3	135	9	Y	123	123	0			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1665	-0-	-133	-0-	94	1	1270	3	Y	274	274	0			-0-
							301	9									
06	2370	X	1972	-0-	-398	-0-	63	1	1576	3	Y	303	303	0			-0-
							333	9									
07	2449	X	1904	-0-	-545	-0-	64	1	1523	3	Y	288	288	0			-0-
							317	9									
*08	2449	X	1891	-0-	-558	-0-	66	1	1494	3	Y	301	301	0			-0-
							331	9									
09	2010	N	1695	-0-	-315	-0-	71	1	1301	3	Y	294	294	0			-0-
							323	9									
10	1891	N	1658	-0-	-233	-0-	73	1	1286	3	Y	272	272	0			-0-
							299	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2520	X	2520	-0-	-0-	-0-	156	1	2096	3	Y	244	244	0			-0-
							268	9									
06	2220	X	2011	-0-	-209	-0-	69	1	1720	3	Y	202	202	0			-0-
							222	9									
07	2294	X	2159	-0-	-135	-0-	78	1	1871	3	Y	191	191	0			-0-
							210	9									
*08	2294	X	1951	-0-	-343	-0-	75	1	1689	3	Y	170	170	0			-0-
							187	9									
09	2220	X	1588	-0-	-632	-0-	75	1	1356	3	Y	143	143	0			-0-
							157	9									
10	2294	X	1938	-0-	-356	-0-	91	1	1601	3	Y	224	224	0			-0-
							246	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	3244	-0-	-1561	-0-	196	1	2628	3	Y	382	382	0			-0-
							420	9									
06	4650	X	3441	-0-	-1209	-0-	120	1	2993	3	Y	298	298	0			-0-
							328	9									
07	4833	X	4833	-0-	-0-	-0-	179	1	4256	3	Y	362	362	0			-0-
							398	9									
*08	4127	X	4127	-0-	-0-	-0-	161	1	3621	3	Y	314	314	0			-0-
							345	9									
09	3480	X	2383	-0-	-1097	-0-	114	1	2070	3	Y	181	181	0			-0-
							199	9									
10	4805	X	2450	-0-	-2355	-0-	118	1	2062	3	Y	245	245	0			-0-
							270	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	890	-0-	-412	-0-	127	1	580	3	Y	166	166	0			-0-
							183	9									
06	1719	N	1719	-0-	-0-	-0-	202	1	1188	3	Y	299	299	0			-0-
							329	9									
07	1600	N	1600	-0-	-0-	-0-	230	1	1088	3	Y	256	256	0			-0-
							282	9									
*08	3100	N	7465	-0-	4365	4365	1105	1	6163	3	Y	179	179	0			-0-
							197	9									
09	3000	N	2266	-0-	-734	3631	137	1	1686	3	Y	403	403	0			-0-
							443	9									
*10	3100	N	5054	-0-	1954	5585	52	1	3727	3	Y	1159	1159	0			-0-
							1275	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1532	N	1532	-0-	-0-	-0-	227	1	1029	3	Y	251	251	0			-0-
							276	9									
06	1620	N	1417	-0-	-203	-0-	171	1	1005	3	Y	219	219	0			-0-
							241	9									
07	1488	N	1181	-0-	-307	-0-	166	1	785	3	Y	209	209	0			-0-
							230	9									
08	1550	N	8	-0-	-1542	-0-	2	3	6	9	Y	5	5	0			-0-
09	1440	N	461	-0-	-979	-0-	21	1	253	3	Y	170	170	0			-0-
							187	9									
10	1856	N	1856	-0-	-0-	-0-	20	1	1461	3	Y	341	341	0			-0-
							375	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	2263	-0-	-0-	-0-	366	1	1651	3	Y	224	224	0			-0-
							246	9									
06	1846	X	1846	-0-	-0-	-0-	237	1	1389	3	Y	200	200	0			-0-
							220	9									
07	1797	X	1797	-0-	-0-	-0-	279	1	1310	3	Y	189	189	0			-0-
							208	9									
*08	1976	N	1976	-0-	-0-	-0-	271	1	1519	3	Y	169	169	0			-0-
							186	9									
09	3000	N	4144	-0-	1144	1144	234	1	2870	3	Y	945	945	0			-0-
							1040	9									
*10	3100	N	1975	-0-	-1125	19	19	1	1380	3	Y	524	524	0			-0-
							576	9									

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1930	N	1930	-0-	-0-	-0-	300	1	1363	3	Y	243	243	0			-0-
							267	9									
06	2233	N	2233	-0-	-0-	-0-	287	1	1691	3	Y	232	232	0			-0-
							255	9									
07	2566	N	2566	-0-	-0-	-0-	400	1	1881	3	Y	259	259	0			-0-
							285	9									
*08	3100	N	3228	-0-	128	128	448	1	2505	3	Y	250	250	0			-0-
							275	9									
09	3000	N	8972	-0-	5972	6100	656	1	8024	3	Y	265	265	0			-0-
							292	9									
*10	3100	N	2317	-0-	-783	5317	27	1	1973	3	Y	288	288	0			-0-
							317	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2108	N	515	-0-	-1593	-0-	52	1	243	3	Y	200	200	0	-0-
							220	9							
06	416	N	416	-0-	-0-	-0-	32	1	193	3	Y	174	174	0	-0-
							191	9							
07	496	N	430	-0-	-66	-0-	38	1	185	3	Y	188	188	0	-0-
							207	9							
08	527	N	213	-0-	-314	-0-	7	1	43	3	Y	148	148	0	-0-
							163	9							
09	644	N	644	-0-	-0-	-0-	38	1	473	3	Y	121	121	0	-0-
							133	9							
10	480	N	480	-0-	-0-	-0-	4	1	299	3	Y	161	161	0	-0-
							177	9							

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4092	X	2859	-0-	-1233	-0-	432	1	1962	3	Y	423	423	0	-0-
							465	9							
06	3136	X	3136	-0-	-0-	-0-	395	1	2322	3	Y	381	381	0	-0-
							419	9							
07	2038	X	2038	-0-	-0-	-0-	284	1	1348	3	Y	369	369	0	-0-
							406	9							
*08	2914	X	1988	-0-	-926	-0-	250	1	1411	3	Y	297	297	0	-0-
							327	9							
09	3180	X	-0-	-0-	-3180	-0-					Y	-0-			-0-
10	3286	X	2101	-0-	-1185	-0-	76	1	1563	3	Y	420	420	0	-0-
							462	9							

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3813	X	2595	-0-	-1218	-0-	449	1	2008	3	Y	125	125	0	-0-
							138	9							
06	9588	X	9588	-0-	-0-	-0-	1375	1	8014	3	Y	181	181	0	-0-
							199	9							
07	7866	X	7866	-0-	-0-	-0-	1361	1	6354	3	Y	137	137	0	-0-
							151	9							
*08	2635	X	2035	-0-	-600	-0-	273	1	1528	3	Y	213	213	0	-0-
							234	9							
09	3690	X	-0-	-0-	-3690	-0-					Y	-0-			-0-
*10	11024	X	11024	-0-	-0-	-0-	470	1	8873	3	Y	1528	1528	0	-0-
							1681	9							

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	713	X	494	-0-	-219	-0-	67	1	311	3	Y	105	105	0	-0-
							116	9							
06	1500	X	-0-	-0-	-1500	-0-					Y	-0-			-0-
07	1550	X	28	-0-	-1522	-0-	3	3	25	9	Y	23	23	0	-0-
*08	1611	N	1611	-0-	-0-	-0-	204	1	1151	3	Y	233	233	0	-0-
							256	9							
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	3100	N	10021	-0-	6921	6921	398	1	7606	3	Y	1834	1834	0	-0-
							2017	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3803	X	3803	-0-	-0-	-0-	562	1	3098	3	Y	113	113	0			4
							19	4	124	9							
06	3725	X	3725	-0-	-0-	-0-	530	1	3078	3	Y	91	91	0			4
							17	4	100	9							
07	3976	X	3976	-0-	-0-	-0-	581	1	3209	3	Y	155	154	0			5
							15	4	171	9							
08	4991	X	2854	-0-	-2137	-0-	438	1	2331	3	Y	65	68	0			2
							13	4	72	9							
09	4830	X	3438	-0-	-1392	-0-	538	1	2694	3	Y	172	169	0			5
							17	4	189	9							
10	3968	X	3875	-0-	-93	-0-	585	1	3047	3	Y	204	203	0			6
							19	4	224	9							

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	8	1	55	3	Y	186	186	0			-0-
							205	9									
07	332	N	332	-0-	-0-	-0-	10	1	59	3	Y	239	239	0			-0-
							263	9									
08	243	N	243	-0-	-0-	-0-	7	1	43	3	Y	175	175	0			-0-
							193	9									
09	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
10	2882	N	2882	-0-	-0-	-0-	108	1	2078	3	Y	633	633	0			-0-
							696	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	244	-0-	-1895	-0-	14	1	33	3	Y	179	190	0			8
							197	9									
06	1860	N	296	-0-	-1564	-0-	15	1	35	3	Y	224	220	0			12
							246	9									
07	1860	N	300	-0-	-1560	-0-	15	1	36	3	Y	226	225	0			13
							249	9									
08	1036	N	1036	-0-	-0-	-0-	189	1	416	3	Y	390	384	0			19
							2	4	429	9							
09	1588	N	1588	-0-	-0-	-0-	376	1	807	3	Y	365	365	0			19
							3	4	402	9							
10	1733	N	1733	-0-	-0-	-0-	409	1	930	3	Y	352	351	0			20
							7	4	387	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2471	-0-		-71	-0-	566	1	1346	3	Y	500	500	0			21
								9	4	550	9							
06	2640	X	2259	-0-		-381	-0-	555	1	1330	3	Y	334	337	0			18
								7	4	367	9							
07	2728	X	2421	-0-		-307	-0-	611	1	1482	3	Y	287	289	0			16
								12	4	316	9							
08	2728	X	2212	-0-		-516	-0-	598	1	1317	3	Y	264	267	0			13
								7	4	290	9							
09	2400	X	2374	-0-		-26	-0-	658	1	1415	3	Y	269	268	0			14
								5	4	296	9							
10	2480	X	2421	-0-		-59	-0-	635	1	1445	3	Y	300	297	0			17
								11	4	330	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	107	-0-		-234	-0-	4	1	9	3	Y	85	89	0			4
								94	9									
06	420	N	133	-0-		-287	-0-	4	1	10	3	Y	108	106	0			6
								119	9									
07	527	N	434	-0-		-93	-0-	81	1	198	3	Y	139	137	0			8
								2	4	153	9							
08	995	N	995	-0-		-0-	-0-	240	1	528	3	Y	204	202	0			10
								3	4	224	9							
09	608	N	608	-0-		-0-	-0-	171	1	368	3	Y	62	69	0			3
								1	4	68	9							
10	788	N	788	-0-		-0-	-0-	186	1	424	3	Y	159	153	0			9
								3	4	175	9							

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	X	311	-0-		-0-	-0-	54	3	257	9	Y	234	234	0			-0-
06	222	X	222	-0-		-0-	-0-	133	3	89	9	Y	81	81	0			-0-
07	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	290	X	290	-0-		-0-	-0-	27	3	263	9	Y	239	239	0			-0-
09	1195	X	1195	-0-		-0-	-0-	1049	3	146	9	Y	133	133	0			-0-
10	139	X	139	-0-		-0-	-0-	113	3	26	9	Y	24	24	0			-0-

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	-0-	-0-		-5673	-0-					Y	-0-					-0-
06	3630	X	-0-	-0-		-3630	-0-					Y	-0-					-0-
07	3751	X	-0-	-0-		-3751	-0-					Y	-0-					-0-
08	124	X	-0-	-0-		-124	-0-					Y	-0-					-0-
09	60	X	-0-	-0-		-60	-0-					Y	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-		-0-	1186					Y	11	9	0			3
06	1186	X	-0-	-0-		-1186	-0-					Y	-0-	3	0			-0-
07	434	N	-0-	-0-		-434	-0-					Y	23	17	0			6
08	0	N	-0-	-0-		-0-	-0-					Y	-0-	6	0			-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24807	X	24807	-0-	-0-	-0-	3890	1	19816	3	Y	709	778	0			160
							321	4	780	9							
06	14370	X	10966	-0-	-3404	-0-	1850	1	8325	3	Y	574	583	0			151
							160	4	631	9							
07	14849	X	6152	-0-	-8697	-0-	934	1	4534	3	Y	544	555	0			140
							86	4	598	9							
08	24800	X	6110	-0-	-18690	-0-	1126	1	4304	3	Y	546	529	0			157
							79	4	601	9							
09	24000	X	1919	-0-	-22081	-0-	343	1	1345	3	Y	168	281	0			44
							46	4	185	9							
10	24800	X	67	-0-	-24733	-0-	2	1	7	3	Y	53	84	0			13
							58	9									

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

05	651	N	513	-0-	-138	-0-	30	1	330	3	Y	138	139	0			1
							1	4	152	9							
06	510	N	502	-0-	-8	-0-	31	1	340	3	Y	118	52	0	66	1	1
							1	4	130	9							
07	840	N	840	-0-	-0-	-0-	54	1	581	3	Y	185	184	0			2
							1	4	204	9							
08	570	X	570	-0-	-0-	-0-	38	1	390	3	Y	128	128	0			2
							1	4	141	9							
09	755	X	755	-0-	-0-	-0-	51	1	545	3	Y	144	144	0			2
							1	4	158	9							
10	837	X	616	-0-	-221	-0-	41	1	405	3	Y	154	154	0			2
							1	4	169	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

05	11873	X	6646	-0-	-5227	-0-	540	1	5996	3	Y	89	92	0			1
							12	4	98	9							
06	12030	X	5256	-0-	-6774	-0-	418	1	4658	3	Y	155	68	0	86	1	2
							9	4	171	9							
07	13485	X	5018	-0-	-8467	-0-	396	1	4256	3	Y	327	326	0			3
							6	4	360	9							
08	13485	X	5652	-0-	-7833	-0-	442	1	4553	3	Y	585	580	0			8
							13	4	644	9							
09	13050	X	6298	-0-	-6752	-0-	491	1	5269	3	Y	483	484	0			7
							7	4	531	9							
10	6634	X	5956	-0-	-678	-0-	520	1	5120	3	Y	277	280	0			4
							11	4	305	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

05	1650	X	1650	-0-	-0-	-0-	446	1	1062	3	Y	123	121	0			5
							7	4	135	9							
06	12975	X	12975	-0-	-0-	-0-	3799	1	9101	3	Y	27	31	0			1
							45	4	30	9							
07	1798	X	1389	-0-	-409	-0-	378	1	917	3	Y	79	76	0			4
							7	4	87	9							
08	1798	X	1697	-0-	-101	-0-	478	1	1052	3	Y	147	144	0			7
							5	4	162	9							
09	12960	X	990	-0-	-11970	-0-	255	1	549	3	Y	167	165	0			9
							2	4	184	9							
10	13423	X	877	-0-	-12546	-0-	209	1	476	3	Y	171	170	0			10
							4	4	188	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

05	1405	X	1405	-0-	-0-	-0-	330	1	786	3	Y	258	258	0			11
							5	4	284	9							
06	1204	X	1204	-0-	-0-	-0-	277	1	664	3	Y	236	235	0			12
							3	4	260	9							
07	1265	X	1265	-0-	-0-	-0-	288	1	698	3	Y	248	246	0			14
							6	4	273	9							
08	1395	X	1204	-0-	-191	-0-	297	1	654	3	Y	227	230	0			11
							3	4	250	9							
09	1350	X	1308	-0-	-42	-0-	327	1	704	3	Y	249	247	0			13
							3	4	274	9							
10	1395	X	1210	-0-	-185	-0-	288	1	656	3	Y	237	237	0			13
							5	4	261	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	162	1	771	3	Y	255	255	0			-0-
							281	9									
*08	387	N	387	-0-	-0-	-0-	40	1	227	3	Y	109	109	0			-0-
							120	9									
09	632	N	632	-0-	-0-	-0-	24	1	294	3	Y	285	285	0			-0-
							314	9									
10	1054	N	442	-0-	-612	-0-	2	1	130	3	Y	282	282	0			-0-
							310	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1704	-0-	-1396	-0-	257	1	1416	3	Y	20	20	0			1
							9	4	22	9							
06	2940	X	2798	-0-	-142	-0-	404	1	2348	3	Y	30	30	0			1
							13	4	33	9							
07	3441	X	2516	-0-	-925	-0-	362	1	2002	3	Y	130	127	0			4
							9	4	143	9							
08	3441	X	266	-0-	-3175	-0-	38	1	201	3	Y	24	27	0			1
							1	4	26	9							
09	3330	X	-0-	-0-	-3330	-0-					Y	-0-	1	0			-0-
10	2883	X	-0-	-0-	-2883	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3386	X	3386	-0-	-0-	-0-	214	1	2371	3	Y	724	729	0			7
							5	4	796	9							
06	3420	X	2659	-0-	-761	-0-	165	1	1842	3	Y	589	260	0	330	1	6
							4	4	648	9							
07	3534	X	3339	-0-	-195	-0-	223	1	2399	3	Y	649	649	0			6
							3	4	714	9							
08	3534	X	3003	-0-	-531	-0-	213	1	2197	3	Y	534	533	0			7
							6	4	587	9							
09	3270	X	3082	-0-	-188	-0-	222	1	2380	3	Y	434	435	0			6
							3	4	477	9							
10	3961	X	3961	-0-	-0-	-0-	295	1	2904	3	Y	687	684	0			9
							6	4	756	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	3	3	0			-0-
06	241	N	241	-0-	-0-	-0-	1	1	13	3	Y	206	90	0	114	1	2
							227	9									
07	2695	N	2695	-0-	-0-	-0-	175	1	1887	3	Y	573	570	0			5
							3	4	630	9							
08	558	N	558	-0-	-0-	-0-	26	1	265	3	Y	242	244	0			3
							1	4	266	9							
09	728	N	728	-0-	-0-	-0-	6	1	64	3	Y	598	593	0			8
							658	9									
10	513	N	513	-0-	-0-	-0-	5	1	45	3	Y	421	423	0			6
							463	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	1721	-0-	-2464	-0-		95	1	1051	3	Y	521	528	0			5
								2	4	573	9							
06	4020	X	1644	-0-	-2376	-0-		76	1	850	3	Y	651	286	0	363	1	7
								2	4	716	9							
07	4154	X	811	-0-	-3343	-0-		7	1	70	3	Y	667	668	0			6
								734	9									
08	2883	X	1657	-0-	-1226	-0-		72	1	738	3	Y	768	764	0			10
								2	4	845	9							
09	2520	X	984	-0-	-1536	-0-		16	1	169	3	Y	726	726	0			10
								799	9									
10	2224	X	2224	-0-	-0-	-0-		107	1	1052	3	Y	966	963	0			13
								2	4	1063	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		120	-0-	120	601		9	1	45	3	Y	59	60	0			13
								1	4	65	9							
06	640	X	39	-0-	-601	-0-		1	1	4	3	Y	31	36	0			8
								34	9									
07	217	N	36	-0-	-181	-0-		1	1	4	3	Y	28	29	0			7
								31	9									
08	124	N	53	-0-	-71	-0-		2	1	6	3	Y	41	36	0			12
								45	9									
09	54	N	54	-0-	-0-	-0-		2	1	6	3	Y	42	43	0			11
								46	9									
10	31	N	24	-0-	-7	-0-		1	1	3	3	Y	18	25	0			4
								20	9									

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20518	X	6390	-0-	-14128	-0-		956	1	4868	3	Y	443	440	0			100
								79	4	487	9							
06	6621	X	6621	-0-	-0-	-0-		1105	1	4971	3	Y	409	401	0			108
								95	4	450	9							
07	7717	X	7717	-0-	-0-	-0-		1211	1	5881	3	Y	466	454	0			120
								112	4	513	9							
08	8029	X	6639	-0-	-1390	-0-		1279	1	4885	3	Y	351	370	0			101
								89	4	386	9							
09	7109	X	7109	-0-	-0-	-0-		1343	1	5266	3	Y	292	316	0			77
								179	4	321	9							
10	7719	X	7508	-0-	-211	-0-		1311	1	5721	3	Y	302	305	0			74
								144	4	332	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	25985	X	6503	-0-	-19482	-0-	985	1	5018	3	Y	381	399	0		86
							81	4	419	9						
06	4784	X	4784	-0-	-0-	-0-	809	1	3638	3	Y	243	265	0		64
							70	4	267	9						
07	3884	X	3884	-0-	-0-	-0-	616	1	2992	3	Y	199	212	0		51
							57	4	219	9						
08	7974	X	7974	-0-	-0-	-0-	1482	1	5665	3	Y	657	519	0		189
							104	4	723	9						
09	6300	X	4647	-0-	-1653	-0-	832	1	3263	3	Y	401	484	0		106
							111	4	441	9						
10	6510	X	5961	-0-	-549	-0-	956	1	4174	3	Y	660	604	0		162
							105	4	726	9						

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

05	5831	X	5831	-0-	-0-	-0-	5019	3	812	9	Y	738	738	0		-0-
06	5236	X	5236	-0-	-0-	-0-	4311	3	925	9	Y	841	841	0		-0-
07	4501	X	4501	-0-	-0-	-0-	3778	3	723	9	Y	657	657	0		-0-
08	3297	X	3297	-0-	-0-	-0-	2858	3	439	9	Y	399	399	0		-0-
09	3871	X	3871	-0-	-0-	-0-	3312	3	559	9	Y	508	508	0		-0-
10	3273	X	3273	-0-	-0-	-0-	2807	3	466	9	Y	424	424	0		-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

05	1655	N	1655	-0-	-0-	-0-	1522	3	133	9	Y	121	121	0		-0-
06	1690	N	1690	-0-	-0-	-0-	1545	3	145	9	Y	132	132	0		-0-
07	1993	N	1993	-0-	-0-	-0-	1816	3	177	9	Y	161	161	0		-0-
08	1674	N	682	-0-	-992	-0-	629	3	53	9	Y	48	48	0		-0-
09	1710	N	707	-0-	-1003	-0-	650	3	57	9	Y	52	52	0		-0-
10	1984	N	-0-	-0-	-1984	-0-					Y	-0-				-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

05	2635	X	2464	-0-	-171	-0-	147	1	1970	3	Y	315	315	0		-0-
							347	9								
06	2640	X	2139	-0-	-501	-0-	72	1	1796	3	Y	246	246	0		-0-
							271	9								
07	2728	X	1044	-0-	-1684	-0-	35	1	840	3	Y	154	154	0		-0-
							169	9								
*08	2511	N	997	-0-	-1514	-0-	35	1	799	3	Y	148	148	0		-0-
							163	9								
09	2160	N	953	-0-	-1207	-0-	42	1	758	3	Y	139	139	0		-0-
							153	9								
10	1054	N	916	-0-	-138	-0-	39	1	682	3	Y	177	177	0		-0-
							195	9								

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 03/18/2024 TOTAL DEPTH 12813 PERF.13320 - 19541

05	3100	N	3485	-0-	385	1565	198	1	2662	3	Y	568	568	0		-0-
							625	9								
06	3000	N	3185	-0-	185	1750	100	1	2511	3	Y	522	522	0		-0-
							574	9								
07	5013	X	3263	-0-	-1750	-0-	108	1	2566	3	Y	535	535	0		-0-
							589	9								
*08	2934	X	2934	-0-	-0-	-0-	101	1	2281	3	Y	502	502	0		-0-
							552	9								
09	2943	X	2943	-0-	-0-	-0-	124	1	2259	3	Y	509	509	0		-0-
							560	9								
*10	2793	X	2793	-0-	-0-	-0-	121	1	2122	3	Y	500	500	0		-0-
							550	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	X	143	-0-	-0-	-0-	121	3	22	9	Y	20	20	0			-0-
06	148	X	148	-0-	-0-	-0-	96	3	52	9	Y	47	47	0			-0-
07	151	X	151	-0-	-0-	-0-	89	3	62	9	Y	56	56	0			-0-
08	86	X	86	-0-	-0-	-0-	75	3	11	9	Y	10	10	0			-0-
09	83	X	83	-0-	-0-	-0-	61	3	22	9	Y	20	20	0			-0-
10	58	X	58	-0-	-0-	-0-	57	3	1	9	Y	1	1	0			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	X	32	-0-	-0-	-0-	15	3	17	9	Y	15	15	0			-0-
06	224	X	224	-0-	-0-	-0-	72	3	152	9	Y	138	138	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	33	X	33	-0-	-0-	-0-	5	3	28	9	Y	25	25	0			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	X	265	-0-	-0-	-0-	228	3	37	9	Y	34	34	0			-0-
06	1541	X	1541	-0-	-0-	-0-	1528	3	13	9	Y	12	12	0			-0-
07	70	X	70	-0-	-0-	-0-	58	3	12	9	Y	11	11	0			-0-
08	37	X	37	-0-	-0-	-0-	33	3	4	9	Y	4	4	0			-0-
09	61	X	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
10	62	X	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	221	-0-	-2662	-0-	162	3	59	9	Y	54	54	0			-0-
06	2580	X	108	-0-	-2472	-0-	79	3	29	9	Y	26	26	0			-0-
07	2666	X	110	-0-	-2556	-0-	110	3			Y	-0-					-0-
08	3787	X	3787	-0-	-0-	-0-	2877	3	910	9	Y	827	827	0			-0-
09	2287	X	2287	-0-	-0-	-0-	1770	3	517	9	Y	470	470	0			-0-
10	2438	X	2438	-0-	-0-	-0-	1921	3	517	9	Y	470	470	0			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	X	97	-0-	-0-	-0-	12	3	85	9	Y	77	77	0			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	23	X	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	58	-0-		-655	-0-	1	1	5	3	Y	47	49	0			2
								52	9									
06	240	X	240	-0-		-0-	-0-	3	1	19	3	Y	198	191	0			9
								218	9									
07	2045	X	2045	-0-		-0-	-0-	286	1	1580	3	Y	156	160	0			5
								7	4	172	9							
08	1927	N	1927	-0-		-0-	-0-	284	1	1515	3	Y	108	110	0			3
								9	4	119	9							
09	1368	N	1368	-0-		-0-	-0-	212	1	1063	3	Y	78	79	0			2
								7	4	86	9							
10	2046	N	1274	-0-		-772	-0-	198	1	1034	3	Y	33	34	0			1
								6	4	36	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-		-0-	175					Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	175					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	175					Y	-0-					-0-
08	T. A.		170	-0-		170	345	5	1	26	3	Y	126	122	0			4
								139	9									
09	385	X	40	-0-		-345	-0-	1	1	6	3	Y	30	33	0			1
								33	9									
10	0	X	-0-	-0-		-0-	-0-					Y	-0-	1	0			-0-

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	773	-0-		-1428	-0-	100	1	552	3	Y	107	106	0			4
								3	4	118	9							
06	1320	N	818	-0-		-502	-0-	104	1	606	3	Y	95	95	0			4
								3	4	105	9							
07	899	N	683	-0-		-216	-0-	79	1	438	3	Y	149	148	0			5
								2	4	164	9							
08	775	N	-0-	-0-		-775	-0-					Y	-0-	5	0			-0-
09	810	N	-0-	-0-		-810	-0-					Y	-0-					-0-
10	682	N	-0-	-0-		-682	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	429	-0-		-377	-0-	9	1	50	3	Y	336	338	0			11
								370	9									
06	690	X	475	-0-		-215	-0-	10	1	58	3	Y	370	365	0			16
								407	9									
07	682	X	423	-0-		-259	-0-	9	1	50	3	Y	331	336	0			11
								364	9									
08	434	N	370	-0-		-64	-0-	9	1	46	3	Y	286	288	0			9
								315	9									
09	1442	N	1442	-0-		-0-	-0-	164	1	820	3	Y	412	410	0			11
								5	4	453	9							
10	886	N	886	-0-		-0-	-0-	118	1	613	3	Y	137	144	0			4
								4	4	151	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	14	1	92	3	Y	352	352	0		3
							387	9								
06	2370	X	26	-0-	-2344	-0-	1	1	3	3	Y	20	23	0		-0-
							22	9								
07	2449	X	-0-	-0-	-2449	-0-					Y	-0-				-0-
08	3596	X	-0-	-0-	-3596	-0-					Y	-0-				-0-
09	1770	X	-0-	-0-	-1770	-0-					Y	-0-				-0-
10	1697	X	1697	-0-	-0-	-0-	178	1	988	3	Y	480	473	0		7
							3	4	528	9						

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	8556	X	-0-	-0-	-8556	-0-					Y	2	5	0		-0-
06	1020	X	-0-	-0-	-1020	-0-					Y	-0-				-0-
07	1054	X	-0-	-0-	-1054	-0-					Y	-0-				-0-
08	496	X	-0-	-0-	-496	-0-					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	310	N	101	-0-	-209	-0-	1	1	8	3	Y	84	85	0		3
							92	9								
06	1569	N	1569	-0-	-0-	-0-	207	1	1200	3	Y	141	138	0		6
							7	4	155	9						
07	1012	N	1012	-0-	-0-	-0-	147	1	814	3	Y	43	48	0		1
							4	4	47	9						
08	542	X	542	-0-	-0-	-0-	80	1	425	3	Y	32	32	0		1
							2	4	35	9						
09	1560	X	489	-0-	-1071	-0-	76	1	380	3	Y	28	28	0		1
							2	4	31	9						
10	1612	X	1481	-0-	-131	-0-	232	1	1207	3	Y	32	32	0		1
							7	4	35	9						

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	9455	X	5811	-0-	-3644	-0-	1481	1	3523	3	Y	712	725	0		30
							24	4	783	9						
06	9150	X	5495	-0-	-3655	-0-	1289	1	3088	3	Y	1003	980	0		53
							15	4	1103	9						
07	9455	X	5713	-0-	-3742	-0-	1325	1	3215	3	Y	1043	1038	0		58
							26	4	1147	9						
08	5735	X	5659	-0-	-76	-0-	1320	1	2906	3	Y	1289	1285	0		62
							15	4	1418	9						
09	5550	X	4939	-0-	-611	-0-	1221	1	2624	3	Y	986	997	0		51
							9	4	1085	9						
10	5735	X	5161	-0-	-574	-0-	1244	1	2830	3	Y	967	964	0		54
							23	4	1064	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		2010	-0-		2010	8352		433	1	1506	3	Y	54	57	0			2
									12	4	59	9							
06	9585	X	1233	-0-		-8352	-0-		221	1	836	3	Y	152	149	0			5
									9	4	167	9							
07	2883	X	511	-0-		-2372	-0-		77	1	211	3	Y	201	198	0			8
									2	4	221	9							
08	2883	X	516	-0-		-2367	-0-		75	1	245	3	Y	176	177	0			7
									2	4	194	9							
09	2790	X	567	-0-		-2223	-0-		72	1	294	3	Y	181	182	0			6
									2	4	199	9							
10	2015	X	457	-0-		-1558	-0-		60	1	219	3	Y	160	159	0			7
									2	4	176	9							

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1624	-0-		-298	-0-		220	1	1011	3	Y	357	357	0			-0-
									393	9									
06	11876	X	11876	-0-		-0-	-0-		1685	1	9828	3	Y	330	330	0			-0-
									363	9									
07	2041	X	2041	-0-		-0-	-0-		288	1	1367	3	Y	351	351	0			-0-
									386	9									
*08	8910	X	8910	-0-		-0-	-0-		1307	1	7295	3	Y	280	280	0			-0-
									308	9									
09	12030	X	4042	-0-		-7988	-0-		215	1	2651	3	Y	1069	1069	0			-0-
									1176	9									
10	12431	X	9140	-0-		-3291	-0-		87	1	6245	3	Y	2553	2553	0			-0-
									2808	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
09	14B2	EXT	1640	-0-		1640	1640		111	1	1363	3	Y	151	151	0			-0-
									166	9									
10	14B2	EXT	6131	-0-		6131	7771		70	1	5025	3	Y	942	942	0			-0-
									1036	9									

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6040	X	6040	-0-		-0-	-0-		405	1	4491	3	Y	1032	1024	0			10
									9	4	1135	9							
06	3300	X	1694	-0-		-1606	-0-		123	1	1375	3	Y	175	81	0	102	1	2
									3	4	193	9							
07	3410	X	2580	-0-		-830	-0-		209	1	2251	3	Y	106	107	0			1
									3	4	117	9							
08	6045	X	1412	-0-		-4633	-0-		118	1	1222	3	Y	63	63	0			1
									3	4	69	9							
09	5850	X	2839	-0-		-3011	-0-		230	1	2470	3	Y	124	123	0			2
									3	4	136	9							
10	6045	X	2835	-0-		-3210	-0-		246	1	2424	3	Y	145	145	0			2
									5	4	160	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	15	-0-	-543	-0-	1	3	14	9	Y	13	20	0			-0-
06	150	N	116	-0-	-34	-0-	1	1	7	3	Y	98	94	0			4
							108	9									
07	558	N	50	-0-	-508	-0-	1	1	4	3	Y	41	44	0			1
							45	9									
08	651	X	36	-0-	-615	-0-	1	1	3	3	Y	29	29	0			1
							32	9									
09	630	X	36	-0-	-594	-0-	1	1	3	3	Y	29	29	0			1
							32	9									
10	124	X	61	-0-	-63	-0-	1	1	5	3	Y	50	50	0			1
							55	9									

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4363	X	4363	-0-	-0-	-0-	584	1	3304	3	Y	414	194	1			351
							20	4	455	9							
06	5808	X	5808	-0-	-0-	-0-	837	1	4862	3	Y	74	367	1			58
							28	4	81	9							
07	4989	X	4989	-0-	-0-	-0-	721	1	3982	3	Y	244					302
							18	4	268	9							
08	4371	X	3927	-0-	-444	-0-	605	1	3223	3	Y	74	195	1			181
							18	4	81	9							
09	5820	X	1877	-0-	-3943	-0-	282	1	1423	3	Y	148	192	1			137
							9	4	163	9							
10	6014	X	2899	-0-	-3115	-0-	453	1	2384	3	Y	43					180
							15	4	47	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	1810	-0-	-5103	-0-	336	1	1171	3	Y	267	270	0			9
							9	4	294	9							
06	5670	X	2185	-0-	-3485	-0-	346	1	1307	3	Y	472	466	0			15
							13	4	519	9							
07	5859	X	2550	-0-	-3309	-0-	494	1	1349	3	Y	630	619	0			26
							14	4	693	9							
08	2912	X	2912	-0-	-0-	-0-	538	1	1755	3	Y	553	556	0			23
							11	4	608	9							
09	3070	X	3070	-0-	-0-	-0-	495	1	2014	3	Y	496	502	0			17
							15	4	546	9							
10	2593	X	2593	-0-	-0-	-0-	451	1	1628	3	Y	456	453	0			20
							12	4	502	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	176	1	968	3	Y	150	148	0			5
							6	4	165	9							
06	1638	N	1638	-0-	-0-	-0-	216	1	1252	3	Y	148	147	0			6
							7	4	163	9							
07	1963	N	1963	-0-	-0-	-0-	271	1	1496	3	Y	172	172	0			6
							7	4	189	9							
08	2014	N	2014	-0-	-0-	-0-	285	1	1520	3	Y	182	182	0			6
							9	4	200	9							
09	2015	N	2015	-0-	-0-	-0-	298	1	1492	3	Y	196	197	0			5
							9	4	216	9							
10	2215	N	2215	-0-	-0-	-0-	317	1	1653	3	Y	214	213	0			6
							10	4	235	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	3444	-0-	-2446	-0-	843	1	2004	3	Y	530	534	0			23
							14	4	583	9							
06	5700	X	2435	-0-	-3265	-0-	553	1	1326	3	Y	499	496	0			26
							7	4	549	9							
07	3906	X	3147	-0-	-759	-0-	714	1	1734	3	Y	623	614	0			35
							14	4	685	9							
08	3906	X	3231	-0-	-675	-0-	764	1	1682	3	Y	706	707	0			34
							8	4	777	9							
09	3852	X	3852	-0-	-0-	-0-	939	1	2017	3	Y	808	800	0			42
							7	4	889	9							
10	3711	X	3711	-0-	-0-	-0-	857	1	1949	3	Y	808	805	0			45
							16	4	889	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

05	6726	X	3393	-0-	-3333	-0-	462	1	2351	3	Y	493	497	0			111
							38	4	542	9							
06	3632	X	3632	-0-	-0-	-0-	564	1	2537	3	Y	438	434	0			115
							49	4	482	9							
07	3669	X	3669	-0-	-0-	-0-	543	1	2635	3	Y	401	413	0			103
							50	4	441	9							
08	4130	X	4130	-0-	-0-	-0-	758	1	2897	3	Y	384	377	0			110
							53	4	422	9							
09	3630	X	3480	-0-	-150	-0-	628	1	2462	3	Y	278	315	0			73
							84	4	306	9							
10	4587	X	4587	-0-	-0-	-0-	761	1	3322	3	Y	382	361	0			94
							84	4	420	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

05	3356	X	3356	-0-	-0-	-0-	815	1	1938	3	Y	536	529	0			23
							13	4	590	9							
06	2887	X	2887	-0-	-0-	-0-	729	1	1747	3	Y	365	369	0			19
							9	4	402	9							
07	3038	X	2028	-0-	-1010	-0-	577	1	1399	3	Y	37	54	0			2
							11	4	41	9							
08	3348	X	196	-0-	-3152	-0-	53	1	117	3	Y	23	24	0			1
							1	4	25	9							
09	3240	X	780	-0-	-2460	-0-	213	1	458	3	Y	97	93	0			5
							2	4	107	9							
10	3348	X	2468	-0-	-880	-0-	625	1	1422	3	Y	373	357	0			21
							11	4	410	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	6819	X	6819	-0-	-0-	-0-	982	1	5412	3	Y	356	354	0		12
							33	4	392	9						
06	5637	X	5637	-0-	-0-	-0-	787	1	4568	3	Y	233	235	0		10
							26	4	256	9						
07	4619	X	4157	-0-	-462	-0-	587	1	3245	3	Y	282	283	0		9
							15	4	310	9						
08	6820	X	3921	-0-	-2899	-0-	567	1	3021	3	Y	287	287	0		9
							17	4	316	9						
09	6600	X	3680	-0-	-2920	-0-	551	1	2761	3	Y	319	319	0		9
							17	4	351	9						
10	6820	X	4044	-0-	-2776	-0-	595	1	3101	3	Y	299	300	0		8
							19	4	329	9						

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

05	2914	X	12	-0-	-2902	-0-	3	3	9	9	Y	8	8	0		-0-
06	1170	X	-0-	-0-	-1170	-0-					Y	-0-				-0-
07	186	X	-0-	-0-	-186	-0-					Y	-0-				-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

05	3953	X	3953	-0-	-0-	-0-	460	1	2535	3	Y	856	842	0		29
							16	4	942	9						
06	3667	X	3667	-0-	-0-	-0-	411	1	2385	3	Y	779	774	0		34
							14	4	857	9						
07	3999	X	3664	-0-	-335	-0-	417	1	2306	3	Y	845	852	0		27
							11	4	930	9						
08	3999	X	3306	-0-	-693	-0-	396	1	2109	3	Y	717	721	0		23
							12	4	789	9						
09	3882	X	3882	-0-	-0-	-0-	464	1	2324	3	Y	982	978	0		27
							14	4	1080	9						
10	3968	X	3800	-0-	-168	-0-	452	1	2354	3	Y	890	893	0		24
							15	4	979	9						

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

05	2294	X	50	-0-	-2244	-0-	1	1	4	3	Y	41	43	0		-0-
							45	9								
06	2220	X	378	-0-	-1842	-0-	34	1	182	3	Y	147	145	0		2
							162	9								
07	2480	X	121	-0-	-2359	-0-	2	1	11	3	Y	98	99	0		1
							108	9								
08	2480	X	516	-0-	-1964	-0-	36	1	240	3	Y	218	217	0		2
							240	9								
09	2400	X	-0-	-0-	-2400	-0-					Y	2	4	0		-0-
10	403	X	-0-	-0-	-403	-0-					Y	3	3	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	114	-0-	-599	-0-	1	1	10	3	Y	94	95	0			1
							103	9									
06	660	X	10	-0-	-650	-0-	1	3	9	9	Y	8	4	0	5	1	-0-
07	4278	X	9	-0-	-4269	-0-	1	3	8	9	Y	7	7	0			-0-
08	4278	X	719	-0-	-3559	-0-	7	1	70	3	Y	584	576	0			8
							642	9									
09	4140	X	948	-0-	-3192	-0-	8	1	86	3	Y	776	773	0			11
							854	9									
10	486	X	486	-0-	-0-	-0-	4	1	44	3	Y	398	404	0			5
							438	9									

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	353	-0-	-2871	-0-	8	1	91	3	Y	231	230	0			2
							254	9									
06	5220	X	187	-0-	-5033	-0-	12	1	130	3	Y	41	19	0	24	1	-0-
							45	9									
07	5394	X	231	-0-	-5163	-0-	8	1	85	3	Y	125	124	0			1
							138	9									
08	5394	X	396	-0-	-4998	-0-	24	1	246	3	Y	114	113	0			2
							1	4	125	9							
09	630	X	58	-0-	-572	-0-	4	3	54	9	Y	49	50	0			1
10	341	X	16	-0-	-325	-0-	1	3	15	9	Y	14	15	0			-0-

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1788	-0-	-103	-0-	222	1	1222	3	Y	306	306	0			10
							7	4	337	9							
06	1770	N	1674	-0-	-96	-0-	197	1	1144	3	Y	297	294	0			13
							6	4	327	9							
07	1798	N	1583	-0-	-215	-0-	189	1	1046	3	Y	312	315	0			10
							5	4	343	9							
08	1829	X	384	-0-	-1445	-0-	12	1	62	3	Y	282	283	0			9
							310	9									
09	1740	X	328	-0-	-1412	-0-	3	1	17	3	Y	280	281	0			8
							308	9									
10	2049	X	2049	-0-	-0-	-0-	219	1	1143	3	Y	618	609	0			17
							7	4	680	9							

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3436	-0-	-191	-0-	100	1	2934	3	Y	365	365	0			-0-
							402	9									
06	4766	X	4766	-0-	-0-	-0-	142	1	4105	3	Y	472	472	0			-0-
							519	9									
07	4132	X	4132	-0-	-0-	-0-	121	1	3497	3	Y	467	467	0			-0-
							514	9									
*08	3627	X	2733	-0-	-894	-0-	84	1	2288	3	Y	328	328	0			-0-
							361	9									
09	3510	X	1238	-0-	-2272	-0-	45	1	1075	3	Y	107	107	0			-0-
							118	9									
10	3627	X	3	-0-	-3624	-0-	1	3	2	9	Y	2	2	0			-0-

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2136	-0-	-685	-0-	1744	3	392	9	Y	356	356	0			-0-
06	2730	X	2064	-0-	-666	-0-	1703	3	361	9	Y	328	328	0			-0-
07	2821	X	2070	-0-	-751	-0-	1715	3	355	9	Y	323	323	0			-0-
08	2635	X	2281	-0-	-354	-0-	1927	3	354	9	Y	322	322	0			-0-
09	2130	X	1898	-0-	-232	-0-	1562	3	336	9	Y	305	305	0			-0-
10	2170	X	1941	-0-	-229	-0-	1616	3	325	9	Y	295	295	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3220	-0-	-252	-0-	91	1	2660	3	Y	426	426	0			-0-
							469	9									
06	3360	X	95	-0-	-3265	-0-	1	1	18	3	Y	69	69	0			-0-
							76	9									
07	3224	X	1330	-0-	-1894	-0-	36	1	1051	3	Y	221	221	0			-0-
							243	9									
*08	3872	X	3872	-0-	-0-	-0-	116	1	3159	3	Y	543	543	0			-0-
							597	9									
09	3150	X	3071	-0-	-79	-0-	105	1	2539	3	Y	388	388	0			-0-
							427	9									
*10	4298	X	4298	-0-	-0-	-0-	221	1	3485	3	Y	538	538	0			-0-
							592	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	76	-0-	-110	-0-	54	3	22	9	Y	20	20	0			-0-
06	71	N	71	-0-	-0-	-0-	52	3	19	9	Y	17	17	0			-0-
07	93	N	79	-0-	-14	-0-	48	3	31	9	Y	28	28	0			-0-
08	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
10	236	N	236	-0-	-0-	-0-	141	3	95	9	Y	86	86	0			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	1607	-0-	-1059	-0-	39	1	1135	3	Y	394	394	0			-0-
							433	9									
06	3000	N	3248	-0-	248	248	88	1	2547	3	Y	557	557	0			-0-
							613	9									
07	3100	N	3658	-0-	558	806	100	1	2889	3	Y	608	608	0			-0-
							669	9									
*08	2967	N	2161	-0-	-806	-0-	60	1	1647	3	Y	413	413	0			-0-
							454	9									
09	2845	X	2845	-0-	-0-	-0-	93	1	2234	3	Y	471	471	0			-0-
							518	9									
*10	4104	X	4104	-0-	-0-	-0-	910	1	2543	3	Y	592	592	0			-0-
							651	9									

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	-0-	-0-	-3472	-0-					Y	-0-	1	0			-0-
06	3510	X	973	-0-	-2537	-0-	196	1	687	3	Y	69	65	0			4
							14	4	76	9							
07	3627	X	1805	-0-	-1822	-0-	368	1	1254	3	Y	118	115	0			7
							53	4	130	9							
08	3751	X	-0-	-0-	-3751	-0-					Y	-0-	7	0			-0-
09	1125	X	1125	-0-	-0-	-0-	215	1	757	3	Y	106	101	0			5
							36	4	117	9							
10	1862	X	1862	-0-	-0-	-0-	357	1	1300	3	Y	175	173	0			7
							12	4	193	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	67					Y	-0-					-0-
06	67	X	-0-	-0-	-67	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

05	14B2	EXT	-0-	-0-	-0-	322					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	322					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	322					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	322					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	322					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	322					Y	-0-					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

05	1705	X	400	-0-	-1305	-0-	58	1	261	3	Y	74	74	0			-0-
							81	9									
06	1838	X	1838	-0-	-0-	-0-	238	1	1395	3	Y	186	186	0			-0-
							205	9									
07	1705	X	1252	-0-	-453	-0-	197	1	926	3	Y	117	117	0			-0-
							129	9									
*08	1333	X	912	-0-	-421	-0-	124	1	696	3	Y	84	84	0			-0-
							92	9									
09	1860	X	1335	-0-	-525	-0-	82	1	1011	3	Y	220	220	0			-0-
							242	9									
*10	3110	X	3110	-0-	-0-	-0-	38	1	2743	3	Y	299	299	0			-0-
							329	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	217	-0-	-4185	-0-	2	1	11	3	Y	185	178	0			42
							204	9									
06	6510	X	3017	-0-	-3493	-0-	512	1	2301	3	Y	145	149	0			38
							44	4	160	9							
07	6727	X	4578	-0-	-2149	-0-	709	1	3443	3	Y	327	281	0			84
							66	4	360	9							
08	3317	X	2183	-0-	-1134	-0-	404	1	1542	3	Y	190	219	0			55
							28	4	209	9							
09	3581	X	3581	-0-	-0-	-0-	682	1	2675	3	Y	121	144	0			32
							91	4	133	9							
10	5386	X	5386	-0-	-0-	-0-	944	1	4120	3	Y	198	181	0			49
							104	4	218	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12307	X	11055	-0-	-1252	-0-	1668	1	8499	3	Y	682	721	0			154
							138	4	750	9							
06	10770	X	8502	-0-	-2268	-0-	1453	1	6536	3	Y	353	414	0			93
							125	4	388	9							
07	11067	X	5308	-0-	-5759	-0-	858	1	4166	3	Y	186	231	0			48
							79	4	205	9							
08	7750	X	4621	-0-	-3129	-0-	907	1	3468	3	Y	166	166	0			48
							63	4	183	9							
09	8494	X	8494	-0-	-0-	-0-	1572	1	6165	3	Y	497	414	0			131
							210	4	547	9							
10	8551	X	8551	-0-	-0-	-0-	1456	1	6356	3	Y	526	528	0			129
							160	4	579	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	5	1	26	3	Y	19	24	0			4
							21	9									
06	300	N	41	-0-	-259	-0-	7	1	32	3	Y	1	5	0			-0-
							1	4	1	9							
07	217	N	50	-0-	-167	-0-	8	1	41	3	Y	-0-					-0-
							1	4									
08	191	N	191	-0-	-0-	-0-	39	1	149	3	Y	-0-					-0-
							3	4									
09	588	N	588	-0-	-0-	-0-	112	1	440	3	Y	19	14	0			5
							15	4	21	9							
10	165	N	165	-0-	-0-	-0-	30	1	131	3	Y	1	6	0			-0-
							3	4	1	9							

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	30	N	-0-	-0-	-30	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	T. A.		1176	-0-	1176	3429	66	1	891	3	Y	199	199	0	-0-
							219	9							
06	4480	X	1051	-0-	-3429	-0-	34	1	848	3	Y	154	154	0	-0-
							169	9							
07	1395	X	1021	-0-	-374	-0-	36	1	849	3	Y	124	124	0	-0-
							136	9							
*08	1178	N	996	-0-	-182	-0-	37	1	830	3	Y	117	117	0	-0-
							129	9							
09	1080	N	797	-0-	-283	-0-	34	1	617	3	Y	133	133	0	-0-
							146	9							
10	1023	N	959	-0-	-64	-0-	41	1	716	3	Y	184	184	0	-0-
							202	9							

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1891	X	1726	-0-	-165	-0-	97	1	1307	3	Y	293	293	0	-0-
							322	9							
06	1830	X	1583	-0-	-247	-0-	49	1	1228	3	Y	278	278	0	-0-
							306	9							
07	1891	X	1669	-0-	-222	-0-	54	1	1296	3	Y	290	290	0	-0-
							319	9							
*08	1736	N	1500	-0-	-236	-0-	51	1	1140	3	Y	281	281	0	-0-
							309	9							
09	1620	N	1422	-0-	-198	-0-	58	1	1058	3	Y	278	278	0	-0-
							306	9							
10	1674	N	1465	-0-	-209	-0-	62	1	1084	3	Y	290	290	0	-0-
							319	9							

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1030	X	1030	-0-	-0-	-0-	60	1	812	3	Y	144	144	0	-0-
							158	9							
06	936	X	936	-0-	-0-	-0-	33	1	838	3	Y	59	59	0	-0-
							65	9							
07	1333	X	927	-0-	-406	-0-	36	1	863	3	Y	25	25	0	-0-
							28	9							
*08	1333	X	898	-0-	-435	-0-	37	1	824	3	Y	34	34	0	-0-
							37	9							
09	1290	X	6	-0-	-1284	-0-	2	3	4	9	Y	4	4	0	-0-
10	1023	X	6	-0-	-1017	-0-	2	3	4	9	Y	4	4	0	-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	8308	X	5359	-0-	-2949	-0-	347	1	4659	3	Y	321	321	0	-0-
							353	9							
06	8040	X	2491	-0-	-5549	-0-	88	1	2208	3	Y	177	177	0	-0-
							195	9							
07	8308	X	2574	-0-	-5734	-0-	96	1	2282	3	Y	178	178	0	-0-
							196	9							
*08	6231	X	1647	-0-	-4584	-0-	58	1	1297	3	Y	265	265	0	-0-
							292	9							
09	6030	X	2085	-0-	-3945	-0-	91	1	1656	3	Y	307	307	0	-0-
							338	9							
10	5363	X	1815	-0-	-3548	-0-	81	1	1417	3	Y	288	288	0	-0-
							317	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	926	-0-		-1244	-0-	49	1	664	3	Y	194	194	0			-0-
								213	9									
06	2100	X	1339	-0-		-761	-0-	39	1	991	3	Y	281	281	0			-0-
								309	9									
07	2170	X	1497	-0-		-673	-0-	46	1	1110	3	Y	310	310	0			-0-
								341	9									
*08	1984	X	1766	-0-		-218	-0-	59	1	1320	3	Y	352	352	0			-0-
								387	9									
09	1440	X	1388	-0-		-52	-0-	54	1	994	3	Y	309	309	0			-0-
								340	9									
*10	1555	X	1555	-0-		-0-	-0-	64	1	1124	3	Y	334	334	0			-0-
								367	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10354	X	3313	-0-		-7041	-0-	198	1	2661	3	Y	413	413	0			-0-
								454	9									
06	10020	X	3111	-0-		-6909	-0-	105	1	2623	3	Y	348	348	0			-0-
								383	9									
07	10354	X	2352	-0-		-8002	-0-	88	1	2087	3	Y	161	161	0			-0-
								177	9									
*08	3720	X	988	-0-		-2732	-0-	40	1	907	3	Y	37	37	0			-0-
								41	9									
09	3240	X	45	-0-		-3195	-0-	1	1	13	3	Y	28	28	0			-0-
								31	9									
10	3317	X	137	-0-		-3180	-0-	4	1	79	3	Y	49	49	0			-0-
								54	9									

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6759	X	6759	-0-		-0-	-0-	22	1	5124	3	Y	1466	1466	0			-0-
								1613	9									
06	4182	X	4182	-0-		-0-	-0-	11	1	3294	3	Y	797	797	0			-0-
								877	9									
07	6138	X	1772	-0-		-4366	-0-	1398	3	374	9	Y	340	340	0			-0-
*08	6851	X	1546	-0-		-5305	-0-	17	1	876	3	Y	594	594	0			-0-
								653	9									
09	6630	X	1727	-0-		-4903	-0-	33	1	1046	3	Y	589	589	0			-0-
								648	9									
10	6758	X	1560	-0-		-5198	-0-	17	1	940	3	Y	548	548	0			-0-
								603	9									

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9701	X	9701	-0-		-0-	-0-	34	1	7862	3	Y	1641	1641	0			-0-
								1805	9									
06	8480	X	8480	-0-		-0-	-0-	23	1	6837	3	Y	1473	1473	0			-0-
								1620	9									
07	9114	X	6292	-0-		-2822	-0-	5026	3	1266	9	Y	1151	1151	0			-0-
*08	9858	X	6527	-0-		-3331	-0-	105	1	4973	3	Y	1317	1317	0			-0-
								1449	9									
09	9540	X	4453	-0-		-5087	-0-	114	1	3455	3	Y	804	804	0			-0-
								884	9									
10	9703	X	6426	-0-		-3277	-0-	93	1	4962	3	Y	1246	1246	0			-0-
								1371	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
06	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
06	2940	X	2	-0-	-2938	-0-	1	3	1	9	Y	1	1	0			-0-
07	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
08	744	X	29	-0-	-715	-0-	1	1	28	3	Y	-0-					-0-
09	1672	X	1672	-0-	-0-	-0-	55	1	1616	3	Y	1	1	0			-0-
							1	9									
10	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5747	X	5747	-0-	-0-	-0-	20	1	4533	3	Y	1085	1085	0			-0-
							1194	9									
06	5230	X	5230	-0-	-0-	-0-	14	1	4228	3	Y	898	898	0			-0-
							988	9									
07	4211	X	4211	-0-	-0-	-0-	3536	3	675	9	Y	614	614	0			-0-
*08	5828	X	4397	-0-	-1431	-0-	77	1	3632	3	Y	625	625	0			-0-
							688	9									
09	5640	X	4565	-0-	-1075	-0-	121	1	3649	3	Y	723	723	0			-0-
							795	9									
10	5735	X	4124	-0-	-1611	-0-	64	1	3422	3	Y	580	580	0			-0-
							638	9									

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2170	X	792	-0-	-1378	-0-	45	1	604	3	Y	130	130	0	-0-
							143	9							
06	2100	X	719	-0-	-1381	-0-	20	1	492	3	Y	188	188	0	-0-
							207	9							
07	1302	X	562	-0-	-740	-0-	18	1	420	3	Y	113	113	0	-0-
							124	9							
*08	806	X	568	-0-	-238	-0-	19	1	429	3	Y	109	109	0	-0-
							120	9							
09	780	X	176	-0-	-604	-0-	2	1	40	3	Y	122	122	0	-0-
							134	9							
10	806	X	246	-0-	-560	-0-	3	1	61	3	Y	165	165	0	-0-
							182	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	35	N	35	-0-	-0-	-0-	6	1	28	3	Y	-0-			-0-
							1	4							
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		71	-0-	71	71	13	1	57	3	Y	-0-			-0-
							1	4							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3380	X	3380	-0-	-0-	-0-	395	1	2587	3	Y	355	354	0	3
							7	4	391	9					
06	3661	X	3661	-0-	-0-	-0-	490	1	2647	3	Y	470	467	0	6
							7	4	517	9					
07	3393	X	3393	-0-	-0-	-0-	416	1	2469	3	Y	457	460	0	3
							5	4	503	9					
08	3626	X	3626	-0-	-0-	-0-	410	1	2730	3	Y	438	437	0	4
							4	4	482	9					
09	3660	X	3121	-0-	-539	-0-	367	1	2291	3	Y	414	414	0	4
							8	4	455	9					
10	3782	X	2712	-0-	-1070	-0-	345	1	1913	3	Y	408	406	0	6
							5	4	449	9					

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	5219	-0-		-361	-0-	959	1	3181	3	Y	914	925	0			146
								74	4	1005	9							
06	5400	X	3510	-0-		-1890	-0-	902	1	2042	3	Y	490	531	0			105
								27	4	539	9							
07	5580	X	3811	-0-		-1769	-0-	916	1	2351	3	Y	440	462	0			83
								60	4	484	9							
08	5208	X	3903	-0-		-1305	-0-	943	1	2396	3	Y	460	453	0			90
								58	4	506	9							
09	5040	X	3298	-0-		-1742	-0-	854	1	1976	3	Y	381	385	0			86
								49	4	419	9							
10	5208	X	3708	-0-		-1500	-0-	984	1	2207	3	Y	413	393	0			106
								63	4	454	9							

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	-0-	-0-		-2418	-0-					Y	-0-					-0-
06	2340	X	440	-0-		-1900	-0-	360	3	80	9	Y	73	73	0			-0-
07	868	X	410	-0-		-458	-0-	22	3	388	9	Y	353	353	0			-0-
08	868	X	291	-0-		-577	-0-	15	3	276	9	Y	251	251	0			-0-
09	450	X	-0-	-0-		-450	-0-					Y	-0-					-0-
10	465	X	-0-	-0-		-465	-0-					Y	-0-					-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	-0-	-0-		-3379	-0-					Y	-0-					-0-
06	10920	X	-0-	-0-		-10920	-0-					Y	-0-					-0-
07	11284	X	320	-0-		-10964	-0-	275	3	45	9	Y	41	41	0			-0-
08	7719	X	224	-0-		-7495	-0-	189	3	35	9	Y	32	32	0			-0-
09	360	X	-0-	-0-		-360	-0-					Y	-0-					-0-
10	310	X	-0-	-0-		-310	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	1429	-0-		-2136	-0-	5	1	1043	3	Y	346	346	0			-0-
								381	9									
06	3450	X	1173	-0-		-2277	-0-	3	1	873	3	Y	270	270	0			-0-
								297	9									
07	3565	X	1894	-0-		-1671	-0-	1496	3	398	9	Y	362	362	0			-0-
*08	2387	X	486	-0-		-1901	-0-	7	1	343	3	Y	124	124	0			-0-
								136	9									
09	2310	X	1553	-0-		-757	-0-	38	1	1175	3	Y	309	309	0			-0-
								340	9									
*10	2400	X	2400	-0-		-0-	-0-	33	1	1809	3	Y	507	507	0			-0-
								558	9									

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) (L) LIFT	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	1448	-0-		-102	-0-	114	1	1264	3	Y	61	60	0			1
								3	4	67	9							
06	1615	X	1615	-0-		-0-	-0-	128	1	1423	3	Y	55	24	0	31	1	1
								3	4	61	9							
07	2277	X	2277	-0-		-0-	-0-	183	1	1974	3	Y	106	106	0			1
								3	4	117	9							
08	2100	X	2100	-0-		-0-	-0-	182	1	1881	3	Y	29	30	0			-0-
								5	4	32	9							
09	1838	X	1838	-0-		-0-	-0-	154	1	1656	3	Y	24	24	0			-0-
								2	4	26	9							
10	2263	X	1725	-0-		-538	-0-	156	1	1534	3	Y	29	29	0			-0-
								3	4	32	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3562	-0-		-158		-0-		245	1	2717	3	Y	540	543	0			5
										6	4	594	9							
06	3600	X	2827	-0-		-773		-0-		192	1	2141	3	Y	445	196	0	249	1	5
										4	4	490	9							
07	3627	X	3123	-0-		-504		-0-		230	1	2478	3	Y	374	376	0			3
										4	4	411	9							
08	3565	X	3158	-0-		-407		-0-		235	1	2424	3	Y	447	444	0			6
										7	4	492	9							
09	3450	X	2804	-0-		-646		-0-		207	1	2224	3	Y	336	337	0			5
										3	4	370	9							
10	3565	X	2842	-0-		-723		-0-		217	1	2139	3	Y	437	436	0			6
										5	4	481	9							

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1313	-0-		-454		-0-		76	1	1015	3	Y	202	202	0			-0-
										222	9									
06	2640	X	2169	-0-		-471		-0-		76	1	1910	3	Y	166	166	0			-0-
										183	9									
07	2728	X	2231	-0-		-497		-0-		80	1	1906	3	Y	223	223	0			-0-
										245	9									
*08	3624	X	3624	-0-		-0-		-0-		136	1	3051	3	Y	397	397	0			-0-
										437	9									
09	3217	X	3217	-0-		-0-		-0-		148	1	2691	3	Y	344	344	0			-0-
										378	9									
*10	3112	X	3112	-0-		-0-		-0-		145	1	2548	3	Y	381	381	0			-0-
										419	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3461	-0-		-42		-0-		12	1	2743	3	Y	642	642	0			-0-
										706	9									
06	3390	X	3104	-0-		-286		-0-		8	1	2467	3	Y	572	572	0			-0-
										629	9									
07	3782	X	2356	-0-		-1426		-0-		1985	3	371	9	Y	337	337	0			-0-
*08	3782	X	3010	-0-		-772		-0-		50	1	2385	3	Y	523	523	0			-0-
										575	9									
09	3660	X	2542	-0-		-1118		-0-		65	1	1989	3	Y	444	444	0			-0-
										488	9									
10	3472	X	2769	-0-		-703		-0-		40	1	2147	3	Y	529	529	0			-0-
										582	9									

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1185	-0-		-303		-0-		81	1	902	3	Y	182	185	0			2
										2	4	200	9							
06	1659	X	1659	-0-		-0-		-0-		132	1	1466	3	Y	53	24	0	30	1	1
										3	4	58	9							
07	2013	X	2013	-0-		-0-		-0-		162	1	1747	3	Y	92	92	0			1
										3	4	101	9							
08	1533	X	1533	-0-		-0-		-0-		129	1	1328	3	Y	65	65	0			1
										4	4	72	9							
09	1650	X	1144	-0-		-506		-0-		91	1	977	3	Y	68	68	0			1
										1	4	75	9							
10	2015	X	944	-0-		-1071		-0-		81	1	799	3	Y	56	56	0			1
										2	4	62	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3740	X	3740	-0-	-0-	-0-	256	1	2842	3	Y	578	574	0			6
							6	4	636	9							
06	3027	X	3027	-0-	-0-	-0-	214	1	2383	3	Y	386	171	0	217	1	4
							5	4	425	9							
07	3128	X	3128	-0-	-0-	-0-	243	1	2618	3	Y	239	241	0			2
							4	4	263	9							
08	3751	X	2725	-0-	-1026	-0-	216	1	2225	3	Y	253	252	0			3
							6	4	278	9							
09	3630	X	3404	-0-	-226	-0-	257	1	2759	3	Y	349	347	0			5
							4	4	384	9							
10	3956	X	3956	-0-	-0-	-0-	341	1	3353	3	Y	232	234	0			3
							7	4	255	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

05	3410	X	1905	-0-	-1505	-0-	396	1	942	3	Y	510	512	0			22
							6	4	561	9							
06	2010	X	1800	-0-	-210	-0-	361	1	866	3	Y	517	512	0			27
							4	4	569	9							
07	2077	X	1856	-0-	-221	-0-	367	1	889	3	Y	539	536	0			30
							7	4	593	9							
08	1810	X	1810	-0-	-0-	-0-	383	1	843	3	Y	527	532	0			25
							4	4	580	9							
09	1736	N	1736	-0-	-0-	-0-	373	1	802	3	Y	507	506	0			26
							3	4	558	9							
10	1758	N	1758	-0-	-0-	-0-	365	1	829	3	Y	506	504	0			28
							7	4	557	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

05	950	X	950	-0-	-0-	-0-	175	1	667	3	Y	80	81	0			4
							20	4	88	9							
06	909	X	909	-0-	-0-	-0-	179	1	629	3	Y	80	80	0			4
							13	4	88	9							
07	911	X	911	-0-	-0-	-0-	173	1	588	3	Y	114	111	0			7
							25	4	125	9							
08	1038	N	1038	-0-	-0-	-0-	188	1	696	3	Y	110	112	0			5
							33	4	121	9							
09	900	N	874	-0-	-26	-0-	168	1	590	3	Y	80	81	0			4
							28	4	88	9							
10	899	N	843	-0-	-56	-0-	157	1	572	3	Y	99	99	0			4
							5	4	109	9							

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

05	4154	X	-0-	-0-	-4154	-0-					Y	-0-					-0-
06	2850	X	1949	-0-	-901	-0-	1452	3	497	9	Y	452	452	0			-0-
07	1641	X	1641	-0-	-0-	-0-	1354	3	287	9	Y	261	261	0			-0-
08	5666	X	5666	-0-	-0-	-0-	4531	3	1135	9	Y	1032	1032	0			-0-
09	4048	X	4048	-0-	-0-	-0-	3435	3	613	9	Y	557	557	0			-0-
10	2929	X	2929	-0-	-0-	-0-	2458	3	471	9	Y	428	428	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2914	X	2048	-0-	-866	-0-	218	1	1428	3	Y	362	362	0	3
							4	4	398	9					
06	2460	X	2009	-0-	-451	-0-	254	1	1370	3	Y	346	344	0	5
							4	4	381	9					
07	2542	X	1578	-0-	-964	-0-	184	1	1093	3	Y	272	275	0	2
							2	4	299	9					
08	2356	X	1554	-0-	-802	-0-	173	1	1148	3	Y	210	210	0	2
							2	4	231	9					
09	2010	X	1605	-0-	-405	-0-	186	1	1160	3	Y	232	232	0	2
							4	4	255	9					
10	2077	X	1121	-0-	-956	-0-	129	1	715	3	Y	250	249	0	3
							2	4	275	9					

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2697	X	1731	-0-	-966	-0-	75	1	1278	3	Y	344	344	0	-0-
							378	9							
06	2610	X	1908	-0-	-702	-0-	90	1	1396	3	Y	384	384	0	-0-
							422	9							
07	2697	X	2674	-0-	-23	-0-	135	1	1985	3	Y	504	504	0	-0-
							554	9							
*08	2263	X	1326	-0-	-937	-0-	71	1	985	3	Y	245	245	0	-0-
							270	9							
09	2190	X	1106	-0-	-1084	-0-	59	1	834	3	Y	194	194	0	-0-
							213	9							
10	2666	X	1674	-0-	-992	-0-	89	1	1213	3	Y	338	338	0	-0-
							372	9							

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	155	N	69	-0-	-86	-0-	1	1	9	3	Y	54	55	0	-0-
							59	9							
06	120	N	35	-0-	-85	-0-	1	1	4	3	Y	27	27	0	-0-
							30	9							
07	93	N	52	-0-	-41	-0-	6	1	33	3	Y	12	12	0	-0-
							13	9							
08	68	N	68	-0-	-0-	-0-	5	1	31	3	Y	29	29	0	-0-
							32	9							
09	55	N	55	-0-	-0-	-0-	7	1	41	3	Y	6	6	0	-0-
							7	9							
10	62	N	-0-	-0-	-62	-0-					Y	9	9	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3127	-0-	-1089	-0-	665	1	2314	3	Y	118	121	0			4
							18	4	130	9							
06	5040	X	1627	-0-	-3413	-0-	321	1	1213	3	Y	74	76	0			2
							12	4	81	9							
07	5208	X	1330	-0-	-3878	-0-	332	1	907	3	Y	74	73	0			3
							10	4	81	9							
08	5208	X	1459	-0-	-3749	-0-	305	1	994	3	Y	140	137	0			6
							6	4	154	9							
09	3240	X	2385	-0-	-855	-0-	440	1	1790	3	Y	129	131	0			4
							13	4	142	9							
10	3131	X	3073	-0-	-58	-0-	639	1	2309	3	Y	97	97	0			4
							18	4	107	9							

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1206	N	1206	-0-	-0-	-0-	55	1	930	3	Y	201	201	0			-0-
							221	9									
06	1140	N	1070	-0-	-70	-0-	53	1	816	3	Y	183	183	0			-0-
							201	9									
07	1426	N	1362	-0-	-64	-0-	71	1	1046	3	Y	223	223	0			-0-
							245	9									
*08	1209	N	781	-0-	-428	-0-	44	1	605	3	Y	120	120	0			-0-
							132	9									
09	1309	N	1309	-0-	-0-	-0-	74	1	1045	3	Y	173	173	0			-0-
							190	9									
*10	1692	N	1692	-0-	-0-	-0-	95	1	1297	3	Y	273	273	0			-0-
							300	9									

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	410	-0-	-551	-0-	6	1	37	3	Y	334	336	0			2
							367	9									
06	1140	N	933	-0-	-207	-0-	15	1	82	3	Y	760	752	0			10
							836	9									
07	1032	N	1032	-0-	-0-	-0-	17	1	103	3	Y	829	833	0			6
							912	9									
08	960	N	960	-0-	-0-	-0-	14	1	96	3	Y	773	772	0			7
							850	9									
09	983	N	983	-0-	-0-	-0-	13	1	81	3	Y	808	807	0			8
							889	9									
10	1087	N	1087	-0-	-0-	-0-	15	1	83	3	Y	899	894	0			13
							989	9									

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1521	-0-	-835	-0-	198	1	1294	3	Y	24	24	0			-0-
							3	4	26	9							
06	2160	X	1635	-0-	-525	-0-	217	1	1170	3	Y	223	220	0			3
							3	4	245	9							
07	2073	X	2073	-0-	-0-	-0-	270	1	1603	3	Y	179	181	0			1
							3	4	197	9							
08	1519	X	1274	-0-	-245	-0-	136	1	905	3	Y	211	210	0			2
							1	4	232	9							
09	1694	X	1694	-0-	-0-	-0-	217	1	1358	3	Y	104	105	0			1
							5	4	114	9							
10	2077	X	2048	-0-	-29	-0-	238	1	1319	3	Y	444	439	0			6
							3	4	488	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5610	-0-		2510	2510		344	1	3820	3	Y	1307	1301	0			13
									8	4	1438	9							
06	3000	N	4455	-0-		1455	3965		289	1	3224	3	Y	851	377	0	478	1	9
									6	4	936	9							
07	3100	N	1416	-0-		-1684	2281		96	1	1037	3	Y	256	263	0			2
									1	4	282	9							
08	5611	X	2506	-0-		-3105	-0-		172	1	1779	3	Y	500	495	0			7
									5	4	550	9							
09	5430	X	3452	-0-		-1978	-0-		236	1	2536	3	Y	615	613	0			9
									3	4	677	9							
10	5611	X	3144	-0-		-2467	-0-		232	1	2284	3	Y	566	567	0			8
									5	4	623	9							

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2179	-0-		-239	-0-		126	1	1401	3	Y	590	590	0			6
									3	4	649	9							
06	1962	X	1962	-0-		-0-	-0-		124	1	1386	3	Y	408	181	0	229	1	4
									3	4	449	9							
07	1961	X	1961	-0-		-0-	-0-		128	1	1381	3	Y	409	409	0			4
									2	4	450	9							
08	2170	X	1376	-0-		-794	-0-		98	1	1013	3	Y	238	239	0			3
									3	4	262	9							
09	2191	X	2191	-0-		-0-	-0-		144	1	1543	3	Y	456	453	0			6
									2	4	502	9							
10	2170	X	1524	-0-		-646	-0-		113	1	1111	3	Y	271	273	0			4
									2	4	298	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1148	-0-		-123	-0-		76	1	848	3	Y	202	202	0			2
									2	4	222	9							
06	991	N	991	-0-		-0-	-0-		76	1	844	3	Y	63	28	0	36	1	1
									2	4	69	9							
07	1003	N	1003	-0-		-0-	-0-		78	1	837	3	Y	79	79	0			1
									1	4	87	9							
08	1147	X	665	-0-		-482	-0-		57	1	591	3	Y	14	15	0			-0-
									2	4	15	9							
09	1110	X	501	-0-		-609	-0-		43	1	457	3	Y	-0-					-0-
									1	4									
10	1147	X	424	-0-		-723	-0-		39	1	382	3	Y	2	2	0			-0-
									1	4	2	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	627	-0-		-2287	-0-		124	1	432	3	Y	62	64	0			2
									3	4	68	9							
06	2820	X	-0-	-0-		-2820	-0-						Y	-0-	2	0			-0-
07	2511	X	-0-	-0-		-2511	-0-						Y	-0-					-0-
08	2511	X	-0-	-0-		-2511	-0-						Y	-0-					-0-
09	1290	X	-0-	-0-		-1290	-0-						Y	-0-					-0-
10	620	X	-0-	-0-		-620	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4114	X	4114	-0-	-0-	-0-	498	1	2749	3	Y	773	773	0			26
							17	4	850	9							
06	5394	X	5394	-0-	-0-	-0-	667	1	3874	3	Y	755	748	0			33
							22	4	831	9							
07	4991	X	3663	-0-	-1328	-0-	440	1	2431	3	Y	710	720	0			23
							11	4	781	9							
08	6809	X	6809	-0-	-0-	-0-	507	1	2703	3	Y	3258	3177	0			104
							15	4	3584	9							
09	3557	X	3557	-0-	-0-	-0-	450	1	2255	3	Y	762	845	0			21
							14	4	838	9							
10	2893	X	2893	-0-	-0-	-0-	432	1	2249	3	Y	180	196	0			5
							14	4	198	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	X	195	-0-	-0-	-0-	22	1	145	3	Y	25	25	0			-0-
							28	9									
06	165	X	165	-0-	-0-	-0-	25	1	136	3	Y	4	4	0			-0-
							4	9									
07	62	X	22	-0-	-40	-0-	3	3	19	9	Y	17	17	0			-0-
08	186	N	-0-	-0-	-186	-0-					Y	1	1	0			-0-
09	180	N	10	-0-	-170	-0-	1	3	9	9	Y	8	8	0			-0-
10	31	N	26	-0-	-5	-0-	1	1	3	3	Y	20	20	0			-0-
							22	9									

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	1021	-0-	-653	-0-	99	1	647	3	Y	248	250	0			2
							2	4	273	9							
06	1426	X	1426	-0-	-0-	-0-	168	1	908	3	Y	316	314	0			4
							2	4	348	9							
07	2170	X	969	-0-	-1201	-0-	98	1	584	3	Y	260	262	0			2
							1	4	286	9							
08	2170	X	1552	-0-	-618	-0-	170	1	1130	3	Y	227	227	0			2
							2	4	250	9							
09	2100	X	1342	-0-	-758	-0-	154	1	962	3	Y	202	202	0			2
							4	4	222	9							
10	1488	X	852	-0-	-636	-0-	116	1	644	3	Y	82	83	0			1
							2	4	90	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7831	X	7831	-0-	-0-	-0-	951	1	6218	3	Y	587	585	0			4
							16	4	646	9							
06	7950	X	6883	-0-	-1067	-0-	978	1	5280	3	Y	555	552	0			7
							14	4	611	9							
07	8215	X	6550	-0-	-1665	-0-	863	1	5127	3	Y	499	503	0			3
							11	4	549	9							
08	8215	X	6062	-0-	-2153	-0-	721	1	4798	3	Y	486	485	0			4
							8	4	535	9							
09	7590	X	4395	-0-	-3195	-0-	551	1	3445	3	Y	351	351	0			4
							13	4	386	9							
10	7843	X	4472	-0-	-3371	-0-	608	1	3376	3	Y	435	433	0			6
							9	4	479	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-			Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-			Y	-0-					-0-

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

05	4092	X	4000	-0-	-92	-0-	596	1	3285	3	Y	90	94	0			3
							20	4	99	9							
06	3960	X	3704	-0-	-256	-0-	530	1	3078	3	Y	72	72	0			3
							17	4	79	9							
07	4092	X	3917	-0-	-175	-0-	580	1	3206	3	Y	105	105	0			3
							15	4	116	9							
08	4064	X	4064	-0-	-0-	-0-	624	1	3327	3	Y	85	85	0			3
							19	4	94	9							
09	3870	X	3779	-0-	-91	-0-	606	1	3035	3	Y	108	108	0			3
							19	4	119	9							
10	3999	X	3465	-0-	-534	-0-	543	1	2832	3	Y	65	66	0			2
							18	4	72	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

05	1993	X	1993	-0-	-0-	-0-	212	1	1389	3	Y	353	351	0			3
							4	4	388	9							
06	1560	X	1226	-0-	-334	-0-	159	1	859	3	Y	187	188	0			2
							2	4	206	9							
07	2086	X	2086	-0-	-0-	-0-	245	1	1456	3	Y	347	347	0			2
							3	4	382	9							
08	2051	X	2051	-0-	-0-	-0-	224	1	1492	3	Y	303	302	0			3
							2	4	333	9							
09	1920	X	1451	-0-	-469	-0-	164	1	1022	3	Y	237	238	0			2
							4	4	261	9							
10	2077	X	1182	-0-	-895	-0-	141	1	782	3	Y	234	233	0			3
							2	4	257	9							

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

05	5797	X	379	-0-	-5418	-0-	2	1	373	3	Y	4	4	0			-0-
							4	9									
06	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
07	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
08	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
09	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
10	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

05	27770	X	27770	-0-	-0-	-0-	104	1	23794	3	Y	3520	3520	0			-0-
							3872	9									
06	17214	X	17214	-0-	-0-	-0-	49	1	14987	3	Y	1980	1980	0			-0-
							2178	9									
07	15833	X	15833	-0-	-0-	-0-	13988	3	1845	9	Y	1677	1677	0			-0-
*08	28210	X	13140	-0-	-15070	-0-	240	1	11154	3	Y	1587	1587	0			-0-
							1746	9									
09	27300	X	8815	-0-	-18485	-0-	245	1	7325	3	Y	1132	1132	0			-0-
							1245	9									
10	27776	X	6343	-0-	-21433	-0-	102	1	5386	3	Y	777	777	0			-0-
							855	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13510	X	13510	-0-	-0-	-0-	51	1	11592	3	Y	1697	1697	0			-0-
							1867	9									
06	4909	X	4909	-0-	-0-	-0-	14	1	4247	3	Y	589	589	0			-0-
							648	9									
07	4824	X	4824	-0-	-0-	-0-	4251	3	573	9	Y	521	521	0			-0-
*08	13733	X	4000	-0-	-9733	-0-	70	1	3402	3	Y	480	480	0			-0-
							528	9									
09	13290	X	2786	-0-	-10504	-0-	72	1	2255	3	Y	417	417	0			-0-
							459	9									
10	13516	X	2792	-0-	-10724	-0-	42	1	2291	3	Y	417	417	0			-0-
							459	9									

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	558	-0-	-3162	-0-	39	1	214	3	Y	276	277	0			9
							1	4	304	9							
06	3600	X	476	-0-	-3124	-0-	7	1	43	3	Y	387	379	0			17
							426	9									
07	3007	X	-0-	-0-	-3007	-0-					Y	-0-	17	0			-0-
08	1271	X	-0-	-0-	-1271	-0-					Y	-0-					-0-
09	1230	X	-0-	-0-	-1230	-0-					Y	-0-					-0-
10	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2476	N	2476	-0-	-0-	-0-	332	1	1833	3	Y	273	272	0			9
							11	4	300	9							
06	2749	N	2749	-0-	-0-	-0-	352	1	2045	3	Y	309	305	0			13
							12	4	340	9							
07	3087	X	3087	-0-	-0-	-0-	407	1	2249	3	Y	383	384	0			12
							10	4	421	9							
08	3441	X	2620	-0-	-821	-0-	378	1	2014	3	Y	197	203	0			6
							11	4	217	9							
09	3330	X	2525	-0-	-805	-0-	380	1	1904	3	Y	208	208	0			6
							12	4	229	9							
10	3100	X	2563	-0-	-537	-0-	363	1	1893	3	Y	268	267	0			7
							12	4	295	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1009	-0-	-45	-0-	136	1	751	3	Y	106	103	0			4
							5	4	117	9							
06	896	N	896	-0-	-0-	-0-	114	1	662	3	Y	105	104	0			5
							4	4	116	9							
07	1061	N	1061	-0-	-0-	-0-	152	1	841	3	Y	58	61	0			2
							4	4	64	9							
08	1246	X	1246	-0-	-0-	-0-	181	1	963	3	Y	88	87	0			3
							5	4	97	9							
09	990	X	952	-0-	-38	-0-	147	1	735	3	Y	59	60	0			2
							5	4	65	9							
10	1163	X	1163	-0-	-0-	-0-	168	1	878	3	Y	102	101	0			3
							5	4	112	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	548	-0-	-320	-0-	12	1	77	3	Y	417	416	0			3
							459	9									
06	840	X	160	-0-	-680	-0-	4	1	22	3	Y	122	123	0			2
							134	9									
07	868	X	439	-0-	-429	-0-	12	1	69	3	Y	325	325	0			2
							358	9									
08	2826	N	2826	-0-	-0-	-0-	344	1	2292	3	Y	169	170	0			1
							4	4	186	9							
09	2361	N	2361	-0-	-0-	-0-	309	1	1934	3	Y	101	101	0			1
							7	4	111	9							
10	2119	N	2119	-0-	-0-	-0-	301	1	1670	3	Y	131	130	0			2
							4	4	144	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2174	X	2174	-0-	-0-	-0-	313	1	1728	3	Y	111	115	0			4
							11	4	122	9							
06	1920	X	1731	-0-	-189	-0-	231	1	1339	3	Y	139	137	0			6
							8	4	153	9							
07	3286	X	1709	-0-	-1577	-0-	226	1	1247	3	Y	209	208	0			7
							6	4	230	9							
08	3286	X	2485	-0-	-801	-0-	335	1	1786	3	Y	322	319	0			10
							10	4	354	9							
09	3180	X	2675	-0-	-505	-0-	373	1	1866	3	Y	386	385	0			11
							11	4	425	9							
10	2170	X	1567	-0-	-603	-0-	213	1	1110	3	Y	215	220	0			6
							7	4	237	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1986	-0-	-246	-0-	212	1	1171	3	Y	542	540	0			18
							7	4	596	9							
06	2383	N	2383	-0-	-0-	-0-	236	1	1370	3	Y	699	687	0			30
							8	4	769	9							
07	2255	N	2255	-0-	-0-	-0-	270	1	1492	3	Y	442	458	0			14
							7	4	486	9							
08	2382	X	2382	-0-	-0-	-0-	265	1	1414	3	Y	632	626	0			20
							8	4	695	9							
09	2370	X	1638	-0-	-732	-0-	252	1	1265	3	Y	103	120	0			3
							8	4	113	9							
10	2449	X	1463	-0-	-986	-0-	218	1	1137	3	Y	92	92	0			3
							7	4	101	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	639	-0-	-229	-0-	85	1	470	3	Y	74	76	0			2
							3	4	81	9							
06	960	N	721	-0-	-239	-0-	97	1	565	3	Y	51	51	0			2
							3	4	56	9							
07	651	N	279	-0-	-372	-0-	38	1	209	3	Y	28	29	0			1
							1	4	31	9							
08	651	N	-0-	-0-	-651	-0-					Y	-0-	1	0			-0-
09	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	1787	N	1787	-0-	-0-	-0-	193	1	1064	3	Y	475	464	0		16
							7	4	523	9						
06	1666	N	1666	-0-	-0-	-0-	173	1	1004	3	Y	439	436	0		19
							6	4	483	9						
07	1552	N	1552	-0-	-0-	-0-	180	1	994	3	Y	339	347	0		11
							5	4	373	9						
08	1798	X	1641	-0-	-157	-0-	198	1	1053	3	Y	349	349	0		11
							6	4	384	9						
09	1740	X	1440	-0-	-300	-0-	188	1	942	3	Y	276	279	0		8
							6	4	304	9						
10	1798	X	1538	-0-	-260	-0-	201	1	1046	3	Y	259	260	0		7
							6	4	285	9						

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	1302	N	-0-	-0-	-1302	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2015	N	1945	-0-	-70	-0-	84	1	1419	3	Y	402	402	0		-0-
							442	9								
06	1987	N	1987	-0-	-0-	-0-	94	1	1457	3	Y	396	396	0		-0-
							436	9								
07	2342	N	2342	-0-	-0-	-0-	115	1	1688	3	Y	490	490	0		-0-
							539	9								
*08	2845	N	2845	-0-	-0-	-0-	151	1	2093	3	Y	546	546	0		-0-
							601	9								
09	3000	N	4119	-0-	1119	1119	223	1	3171	3	Y	659	659	0		-0-
							725	9								
*10	3100	N	2107	-0-	-993	126	111	1	1510	3	Y	442	442	0		-0-
							486	9								

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	1068	N	1068	-0-	-0-	-0-	170	1	768	3	Y	118	118	0		-0-
							130	9								
06	539	N	539	-0-	-0-	-0-	61	1	360	3	Y	107	107	0		-0-
							118	9								
07	1019	N	1019	-0-	-0-	-0-	159	1	750	3	Y	100	100	0		-0-
							110	9								
*08	1085	N	823	-0-	-262	-0-	110	1	621	3	Y	84	84	0		-0-
							92	9								
09	540	N	30	-0-	-510	-0-	2	1	28	3	Y	-0-				-0-
10	1023	N	501	-0-	-522	-0-	7	1	483	3	Y	10	10	0		-0-
							11	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	6618	-0-	-295	-0-	1089	1	4895	3	Y	576	576	0			-0-
							634	9									
06	6690	X	6395	-0-	-295	-0-	847	1	4953	3	Y	541	541	0			-0-
							595	9									
07	7161	X	6687	-0-	-474	-0-	1064	1	4999	3	Y	567	567	0			-0-
							624	9									
*08	7161	X	5299	-0-	-1862	-0-	719	1	4023	3	Y	506	506	0			-0-
							557	9									
09	6930	X	206	-0-	-6724	-0-	15	1	188	3	Y	3	3	0			-0-
							3	9									
10	6696	X	-0-	-0-	-6696	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1270	-0-	-1	-0-	198	1	898	3	Y	158	158	0			-0-
							174	9									
06	1560	N	1155	-0-	-405	-0-	144	1	846	3	Y	150	150	0			-0-
							165	9									
07	1550	N	1175	-0-	-375	-0-	175	1	827	3	Y	157	157	0			-0-
							173	9									
*08	1302	N	885	-0-	-417	-0-	111	1	628	3	Y	133	133	0			-0-
							146	9									
09	1170	N	-0-	-0-	-1170	-0-					Y	-0-					-0-
10	1178	N	-0-	-0-	-1178	-0-					Y	-0-					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2878	-0-	-439	-0-	2602	3	276	9	Y	251	251	0			-0-
06	3210	X	2693	-0-	-517	-0-	2421	3	272	9	Y	247	247	0			-0-
07	3255	X	3009	-0-	-246	-0-	2724	3	285	9	Y	259	259	0			-0-
*08	2976	X	2722	-0-	-254	-0-	2463	3	259	9	Y	235	235	0			-0-
09	2820	X	2601	-0-	-219	-0-	2351	3	250	9	Y	227	227	0			-0-
10	3007	X	919	-0-	-2088	-0-	833	3	86	9	Y	78	78	0			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	-0-	755	3	117	9	Y	106	106	0			-0-
06	872	N	872	-0-	-0-	-0-	765	3	107	9	Y	97	97	0			-0-
07	899	N	838	-0-	-61	-0-	750	3	88	9	Y	80	80	0			-0-
*08	899	N	840	-0-	-59	-0-	746	3	94	9	Y	85	85	0			-0-
09	900	N	796	-0-	-104	-0-	721	3	75	9	Y	68	68	0			-0-
10	837	N	793	-0-	-44	-0-	695	3	98	9	Y	89	89	0			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8804	X	659	-0-	-8145	-0-	96	1	435	3	Y	116	116	0			-0-
							128	9									
06	6690	X	1446	-0-	-5244	-0-	188	1	1102	3	Y	142	142	0			-0-
							156	9									
07	2542	X	1337	-0-	-1205	-0-	213	1	1003	3	Y	110	110	0			-0-
							121	9									
*08	1457	X	889	-0-	-568	-0-	123	1	691	3	Y	68	68	0			-0-
							75	9									
09	2008	X	2008	-0-	-0-	-0-	129	1	1583	3	Y	269	269	0			-0-
							296	9									
*10	3100	N	7134	-0-	4034	4034	82	1	5918	3	Y	1031	1031	0			-0-
							1134	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

05	961	X	138	-0-	-823	-0-	1 128	1 9	9	3	Y	116	116	0			1
06	930	X	-0-	-0-	-930	-0-					Y	1	1	0	1	1	-0-
07	868	X	13	-0-	-855	-0-	1	3	12	9	Y	11	11	0			-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	3	14	9	Y	13	13	0			-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

05	T. A.		3	-0-	3	14	1	3	2	9	Y	2	2	0			-0-
06	T. A.		-0-	-0-	-0-	14					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	14					Y	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	6	3	48	9	Y	44	44	0			-0-
10	27	N	27	-0-	-0-	-0-	6	3	21	9	Y	19	19	0			-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

05	5270	X	910	-0-	-4360	-0-	139 138	1 9	633	3	Y	125	125	0			-0-
06	5100	X	287	-0-	-4813	-0-	33 58	1 9	196	3	Y	53	53	0			-0-
07	744	X	732	-0-	-12	-0-	103 141	1 9	488	3	Y	128	128	0			-0-
08	930	X	121	-0-	-809	-0-	13 34	1 9	74	3	Y	31	31	0			-0-
09	900	X	-0-	-0-	-900	-0-					Y	-0-					-0-
10	744	N	448	-0-	-296	-0-	5 92	1 9	351	3	Y	84	84	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	935	-0-		-6381	-0-	146 125	1 9	664	3	Y	114	114	0			-0-
06	5610	X	280	-0-		-5330	-0-	11 196	1 9	73	3	Y	178	178	0			-0-
07	3906	X	-0-	-0-		-3906	-0-					Y	-0-					-0-
08	3906	X	-0-	-0-		-3906	-0-					Y	-0-					-0-
09	14468	X	14468	-0-		-0-	-0-	885 2682	1 9	10901	3	Y	2438	2438	0			-0-
10	18046	X	18046	-0-		-0-	-0-	207 2961	1 9	14878	3	Y	2692	2692	0			-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2321	-0-		-1089	-0-	387 190	1 9	1744	3	Y	173	173	0			-0-
06	3330	X	2393	-0-		-937	-0-	322 185	1 9	1886	3	Y	168	168	0			-0-
07	3441	X	2644	-0-		-797	-0-	429 202	1 9	2013	3	Y	184	184	0			-0-
*08	3441	X	2113	-0-		-1328	-0-	296 161	1 9	1656	3	Y	146	146	0			-0-
09	6318	X	6318	-0-		-0-	-0-	389 1153	1 9	4776	3	Y	1048	1048	0			-0-
*10	5220	X	5220	-0-		-0-	-0-	59 891	1 9	4270	3	Y	810	810	0			-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10416	X	3171	-0-		-7245	-0-	467 585	1 9	2119	3	Y	532	532	0			-0-
06	10080	X	2648	-0-		-7432	-0-	325 417	1 9	1906	3	Y	379	379	0			-0-
07	3937	X	2820	-0-		-1117	-0-	409 483	1 9	1928	3	Y	439	439	0			-0-
*08	3937	X	2631	-0-		-1306	-0-	324 486	1 9	1821	3	Y	442	442	0			-0-
09	3810	X	2889	-0-		-921	-0-	176 550	1 9	2163	3	Y	500	500	0			-0-
10	3162	X	1189	-0-		-1973	-0-	13 251	1 9	925	3	Y	228	228	0			-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-		-0-	-0-	2 14	1 9	9	3	Y	13	13	0			-0-
06	19	N	19	-0-		-0-	-0-	1 12	1 9	6	3	Y	11	11	0			-0-
07	31	N	25	-0-		-6	-0-	2 14	1 9	9	3	Y	13	13	0			-0-
08	31	N	16	-0-		-15	-0-	1 10	1 9	5	3	Y	9	9	0			-0-
09	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/07/2024 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	5353	-0-	-1219	-0-	246	1	4808	3	Y	272	272	0			-0-
							299	9									
06	6360	X	3295	-0-	-3065	-0-	87	1	2976	3	Y	211	211	0			-0-
							232	9									
07	10200	X	10200	-0-	-0-	-0-	113	1	8046	3	Y	1855	1855	0			-0-
							2041	9									
*08	6831	X	6831	-0-	-0-	-0-	68	1	5753	3	Y	918	918	0			-0-
							1010	9									
09	5541	X	5541	-0-	-0-	-0-	64	1	4665	3	Y	738	738	0			-0-
							812	9									
10	10199	X	5214	-0-	-4985	-0-	66	1	4303	3	Y	768	768	0			-0-
							845	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 03/14/2024 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	X	1036	-0-	-0-	-0-	38	1	753	3	Y	223	223	0			-0-
							245	9									
06	1431	X	1431	-0-	-0-	-0-	32	1	1109	3	Y	264	264	0			-0-
							290	9									
07	2011	X	2011	-0-	-0-	-0-	24	1	1689	3	Y	271	271	0			-0-
							298	9									
*08	1756	X	1756	-0-	-0-	-0-	16	1	1358	3	Y	347	347	0			-0-
							382	9									
09	1539	X	1539	-0-	-0-	-0-	17	1	1206	3	Y	287	287	0			-0-
							316	9									
10	2015	X	1571	-0-	-444	-0-	19	1	1231	3	Y	292	292	0			-0-
							321	9									

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/04/2024 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	X	926	-0-	-0-	-0-	34	1	672	3	Y	200	200	0			-0-
							220	9									
06	2220	X	341	-0-	-1879	-0-	9	1	292	3	Y	36	36	0			-0-
							40	9									
07	2852	X	1041	-0-	-1811	-0-	13	1	928	3	Y	91	91	0			-0-
							100	9									
*08	2852	X	813	-0-	-2039	-0-	9	1	781	3	Y	21	21	0			-0-
							23	9									
09	2760	X	-0-	-0-	-2760	-0-					Y	-0-					-0-
*10	9527	X	9527	-0-	-0-	-0-	145	1	9376	3	Y	5	5	0			-0-
							6	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	51	-0-	-3762	-0-	2	1	6	3	Y	39	39	0			2
							43	9									
06	900	X	21	-0-	-879	-0-	1	1	2	3	Y	16	17	0			1
							18	9									
07	930	X	145	-0-	-785	-0-	17	1	58	3	Y	62	59	0			4
							2	4	68	9							
08	124	X	70	-0-	-54	-0-	7	1	27	3	Y	32	35	0			1
							1	4	35	9							
09	44	N	44	-0-	-0-	-0-	2	1	7	3	Y	32	32	0			1
							35	9									
10	155	N	77	-0-	-78	-0-	3	1	12	3	Y	56	55	0			2
							62	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2387	X	1481	-0-	-906	-0-	82	1	1105	3	Y	267	267	0	-0-
							294	9							
06	2310	X	1841	-0-	-469	-0-	59	1	1485	3	Y	270	270	0	-0-
							297	9							
07	2077	X	1819	-0-	-258	-0-	62	1	1471	3	Y	260	260	0	-0-
							286	9							
*08	1796	N	1796	-0-	-0-	-0-	64	1	1447	3	Y	259	259	0	-0-
							285	9							
09	1860	N	1577	-0-	-283	-0-	70	1	1269	3	Y	216	216	0	-0-
							238	9							
*10	1937	N	1937	-0-	-0-	-0-	87	1	1525	3	Y	295	295	0	-0-
							325	9							

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2728	X	1921	-0-	-807	-0-	95	1	1605	3	Y	201	201	0	-0-
							221	9							
06	1980	X	1896	-0-	-84	-0-	99	1	1529	3	Y	244	244	0	-0-
							268	9							
07	2046	X	1621	-0-	-425	-0-	95	1	1396	3	Y	118	118	0	-0-
							130	9							
*08	1953	N	1088	-0-	-865	-0-	63	1	865	3	Y	145	145	0	-0-
							160	9							
09	1920	N	1441	-0-	-479	-0-	83	1	1175	3	Y	166	166	0	-0-
							183	9							
*10	2596	N	2596	-0-	-0-	-0-	149	1	2025	3	Y	384	384	0	-0-
							422	9							

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3255	X	3084	-0-	-171	-0-	2801	3	283	9	Y	257	257	0	-0-
06	3168	X	3168	-0-	-0-	-0-	2875	3	293	9	Y	266	266	0	-0-
07	3224	X	3053	-0-	-171	-0-	2781	3	272	9	Y	247	247	0	-0-
*08	3224	X	2695	-0-	-529	-0-	2450	3	245	9	Y	223	223	0	-0-
09	3210	X	3107	-0-	-103	-0-	2813	3	294	9	Y	267	267	0	-0-
10	3317	X	2378	-0-	-939	-0-	2143	3	235	9	Y	214	214	0	-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4764	X	4764	-0-	-0-	-0-	752	1	3394	3	Y	562	562	0	-0-
							618	9							
06	4853	X	4853	-0-	-0-	-0-	615	1	3610	3	Y	571	571	0	-0-
							628	9							
07	4810	X	4810	-0-	-0-	-0-	763	1	3590	3	Y	415	415	0	-0-
							457	9							
*08	4836	X	3884	-0-	-952	-0-	535	1	2997	3	Y	320	320	0	-0-
							352	9							
09	4920	X	-0-	-0-	-4920	-0-					Y	-0-			-0-
10	5084	X	20	-0-	-5064	-0-	7	3	13	9	Y	12	12	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4279	-0-	-619	-0-	498	1	3257	3	Y	468	467	0			3
							9	4	515	9							
06	4560	X	2969	-0-	-1591	-0-	406	1	2191	3	Y	333	332	0			4
							6	4	366	9							
07	4154	X	2500	-0-	-1654	-0-	238	1	1415	3	Y	767	766	0			5
							3	4	844	9							
08	4278	X	3571	-0-	-707	-0-	414	1	2753	3	Y	364	366	0			3
							4	4	400	9							
09	4140	X	2152	-0-	-1988	-0-	271	1	1693	3	Y	165	166	0			2
							6	4	182	9							
10	4278	X	3538	-0-	-740	-0-	459	1	2549	3	Y	475	470	0			7
							7	4	523	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	845	-0-	-54	-0-	107	1	373	3	Y	329	322	0			11
							3	4	362	9							
06	1080	N	1029	-0-	-51	-0-	117	1	443	3	Y	422	419	0			14
							5	4	464	9							
07	788	N	788	-0-	-0-	-0-	86	1	236	3	Y	421	418	0			17
							3	4	463	9							
08	1116	X	1036	-0-	-80	-0-	151	1	493	3	Y	354	356	0			15
							3	4	389	9							
09	1123	X	1123	-0-	-0-	-0-	176	1	716	3	Y	205	213	0			7
							5	4	226	9							
10	1054	X	810	-0-	-244	-0-	136	1	493	3	Y	161	161	0			7
							4	4	177	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-	1	0			-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1382	-0-	-478	-0-	1248	3	134	9	Y	122	122	0			-0-
06	1740	X	1007	-0-	-733	-0-	913	3	94	9	Y	85	85	0			-0-
07	1798	X	1141	-0-	-657	-0-	1028	3	113	9	Y	103	103	0			-0-
*08	1798	X	1325	-0-	-473	-0-	1191	3	134	9	Y	122	122	0			-0-
09	1350	X	812	-0-	-538	-0-	725	3	87	9	Y	79	79	0			-0-
*10	1428	X	1428	-0-	-0-	-0-	1262	3	166	9	Y	151	151	0			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	755	-0-	-578	-0-	22	1	119	3	Y	558	558	0			-0-
							614	9									
06	1170	N	654	-0-	-516	-0-	16	1	108	3	Y	482	482	0			-0-
							530	9									
07	868	N	692	-0-	-176	-0-	20	1	112	3	Y	509	509	0			-0-
							560	9									
08	744	N	503	-0-	-241	-0-	12	1	82	3	Y	372	372	0			-0-
							409	9									
09	1568	N	1568	-0-	-0-	-0-	341	1	970	3	Y	234	234	0			-0-
							257	9									
10	2884	N	2884	-0-	-0-	-0-	120	1	2358	3	Y	369	369	0			-0-
							406	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		15	-0-	15	15	4	1	11	3	Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

05	2666	X	1592	-0-	-1074	-0-	257	1	1153	3	Y	165	165	0			-0-
							182	9									
06	3990	X	3075	-0-	-915	-0-	401	1	2349	3	Y	295	295	0			-0-
							325	9									
07	4123	X	2552	-0-	-1571	-0-	420	1	1967	3	Y	150	150	0			-0-
							165	9									
*08	4123	X	2231	-0-	-1892	-0-	321	1	1792	3	Y	107	107	0			-0-
							118	9									
09	3330	X	2511	-0-	-819	-0-	607	1	1673	3	Y	210	210	0			-0-
							231	9									
10	3224	X	2717	-0-	-507	-0-	122	1	2314	3	Y	255	255	0			-0-
							281	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

05	3627	X	2167	-0-	-1460	-0-	356	1	1601	3	Y	191	191	0			-0-
							210	9									
06	3510	X	1687	-0-	-1823	-0-	222	1	1298	3	Y	152	152	0			-0-
							167	9									
07	3627	X	1968	-0-	-1659	-0-	316	1	1481	3	Y	155	155	0			-0-
							171	9									
*08	2201	X	1705	-0-	-496	-0-	237	1	1324	3	Y	131	131	0			-0-
							144	9									
09	2130	X	433	-0-	-1697	-0-	6	1	80	3	Y	315	315	0			-0-
							347	9									
10	2170	X	454	-0-	-1716	-0-	1	1	102	3	Y	319	319	0			-0-
							351	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

05	4375	X	4375	-0-	-0-	-0-	699	1	3151	3	Y	477	477	0			-0-
							525	9									
06	3878	X	3878	-0-	-0-	-0-	491	1	2880	3	Y	461	461	0			-0-
							507	9									
07	4655	X	4655	-0-	-0-	-0-	711	1	3344	3	Y	545	545	0			-0-
							600	9									
*08	4433	X	3130	-0-	-1303	-0-	410	1	2303	3	Y	379	379	0			-0-
							417	9									
09	4290	X	3453	-0-	-837	-0-	887	1	2416	3	Y	136	136	0			-0-
							150	9									
*10	6007	X	6007	-0-	-0-	-0-	271	1	5168	3	Y	516	516	0			-0-
							568	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1863	X	1863	-0-	-0-	-0-	303	1	1365	3	Y	177	177	0			-0-
							195	9									
06	1500	X	901	-0-	-599	-0-	118	1	691	3	Y	84	84	0			-0-
							92	9									
07	2325	X	37	-0-	-2288	-0-	1	1	6	3	Y	27	27	0			-0-
							30	9									
*08	2325	X	1253	-0-	-1072	-0-	160	1	903	3	Y	173	173	0			-0-
							190	9									
09	2250	X	115	-0-	-2135	-0-	31	1	84	3	Y	-0-					-0-
10	1860	X	12	-0-	-1848	-0-	1	1	11	3	Y	-0-					-0-

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	2702	-0-	-1576	-0-	314	1	1822	3	Y	511	511	0			16
							4	4	562	9							
06	4140	X	2209	-0-	-1931	-0-	257	1	1496	3	Y	411	415	0			12
							4	4	452	9							
07	4216	X	1887	-0-	-2329	-0-	239	1	1252	3	Y	356	351	0			17
							4	4	392	9							
08	4216	X	2513	-0-	-1703	-0-	374	1	1716	3	Y	381	383	0			15
							4	4	419	9							
09	3600	X	2027	-0-	-1573	-0-	296	1	1324	3	Y	364	369	0			10
							7	4	400	9							
10	2697	X	1533	-0-	-1164	-0-	206	1	1001	3	Y	283	283	0			10
							15	4	311	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1117	-0-	-30	-0-	83	1	483	3	Y	500	495	0			15
							1	4	550	9							
06	1133	N	1133	-0-	-0-	-0-	92	1	538	3	Y	456	458	0			13
							1	4	502	9							
07	1178	N	890	-0-	-288	-0-	79	1	417	3	Y	357	353	0			17
							1	4	393	9							
08	1159	N	1159	-0-	-0-	-0-	110	1	505	3	Y	494	492	0			19
							1	4	543	9							
09	1140	N	720	-0-	-420	-0-	55	1	247	3	Y	379	388	0			10
							1	4	417	9							
10	899	N	478	-0-	-421	-0-	12	1	59	3	Y	369	366	0			13
							1	4	406	9							

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3346	X	3346	-0-	-0-	-0-	434	1	1990	3	Y	838	838	0			-0-
							922	9									
06	2460	X	1693	-0-	-767	-0-	187	1	1099	3	Y	370	370	0			-0-
							407	9									
07	2790	X	1793	-0-	-997	-0-	262	1	1241	3	Y	264	264	0			-0-
							290	9									
*08	2914	X	1475	-0-	-1439	-0-	180	1	1018	3	Y	252	252	0			-0-
							277	9									
09	2820	X	296	-0-	-2524	-0-	71	1	196	3	Y	26	26	0			-0-
							29	9									
10	2914	X	796	-0-	-2118	-0-	27	1	579	3	Y	173	173	0			-0-
							190	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1018	N	1018	-0-		-0-	-0-	159	1	721	3	Y	125	125	0			-0-
								138	9									
06	993	N	993	-0-		-0-	-0-	125	1	738	3	Y	118	118	0			-0-
								130	9									
07	1178	N	1016	-0-		-162	-0-	154	1	726	3	Y	124	124	0			-0-
								136	9									
*08	1178	X	711	-0-		-467	-0-	94	1	526	3	Y	83	83	0			-0-
								91	9									
09	1140	X	806	-0-		-334	-0-	174	1	507	3	Y	114	114	0			-0-
								125	9									
10	1054	X	922	-0-		-132	-0-	40	1	781	3	Y	92	92	0			-0-
								101	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1559	-0-		-177	-0-	259	1	1166	3	Y	122	122	0			-0-
								134	9									
06	1462	N	1462	-0-		-0-	-0-	198	1	1157	3	Y	97	97	0			-0-
								107	9									
07	1773	N	1773	-0-		-0-	-0-	291	1	1365	3	Y	106	106	0			-0-
								117	9									
*08	1581	X	357	-0-		-1224	-0-	46	1	261	3	Y	45	45	0			-0-
								50	9									
09	3183	X	3183	-0-		-0-	-0-	803	1	2203	3	Y	161	161	0			-0-
								177	9									
*10	3388	X	3388	-0-		-0-	-0-	164	1	3082	3	Y	129	129	0			-0-
								142	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	195	-0-		-642	-0-	2	1	9	3	Y	167	167	0			-0-
								184	9									
06	780	X	146	-0-		-634	-0-	1	1	10	3	Y	123	123	0			-0-
								135	9									
07	806	X	192	-0-		-614	-0-	3	1	18	3	Y	155	155	0			-0-
								171	9									
08	806	X	176	-0-		-630	-0-	4	1	27	3	Y	132	132	0			-0-
								145	9									
09	702	X	702	-0-		-0-	-0-	141	1	401	3	Y	145	145	0			-0-
								160	9									
10	644	X	644	-0-		-0-	-0-	20	1	413	3	Y	192	192	0			-0-
								211	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3321	X	3321	-0-		-0-	-0-	524	1	2362	3	Y	395	395	0			-0-
								435	9									
06	3952	X	3952	-0-		-0-	-0-	493	1	2888	3	Y	519	519	0			-0-
								571	9									
07	3038	X	2960	-0-		-78	-0-	462	1	2171	3	Y	297	297	0			-0-
								327	9									
*08	3653	X	3653	-0-		-0-	-0-	497	1	2779	3	Y	343	343	0			-0-
								377	9									
09	4030	X	4030	-0-		-0-	-0-	941	1	2619	3	Y	427	427	0			-0-
								470	9									
10	4154	X	468	-0-		-3686	-0-	14	1	307	3	Y	134	134	0			-0-
								147	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	2288	-0-		-2331	-0-		362	1	1632	3	Y	267	267	0			-0-
									294	9									
06	4470	X	93	-0-		-4377	-0-		5	1	33	3	Y	50	50	0			-0-
									55	9									
07	4619	X	2225	-0-		-2394	-0-		366	1	1713	3	Y	133	133	0			-0-
									146	9									
*08	3007	X	313	-0-		-2694	-0-		47	1	263	3	Y	3	3	0			-0-
									3	9									
09	2910	X	2784	-0-		-126	-0-		688	1	1902	3	Y	176	176	0			-0-
									194	9									
*10	3697	X	3697	-0-		-0-	-0-		173	1	3263	3	Y	237	237	0			-0-
									261	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 02/15/2024 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2654	N	2654	-0-		-0-	-0-		151	1	2030	3	Y	430	430	0			-0-
									473	9									
06	2352	N	2352	-0-		-0-	-0-		73	1	1841	3	Y	398	398	0			-0-
									438	9									
07	2122	N	2122	-0-		-0-	-0-		68	1	1612	3	Y	402	402	0			-0-
									442	9									
*08	2697	X	2163	-0-		-534	-0-		79	1	1769	3	Y	286	286	0			-0-
									315	9									
09	3030	X	3030	-0-		-0-	-0-		140	1	2539	3	Y	319	319	0			-0-
									351	9									
10	2666	X	2470	-0-		-196	-0-		117	1	2052	3	Y	274	274	0			-0-
									301	9									

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	548	-0-		-537	-0-		47	1	306	3	Y	176	176	0			1
									1	4	194	9							
06	990	X	509	-0-		-481	-0-		62	1	333	3	Y	103	103	0			1
									1	4	113	9							
07	1023	X	695	-0-		-328	-0-		69	1	407	3	Y	198	198	0			1
									1	4	218	9							
08	3100	N	3850	-0-		750	750		465	1	3093	3	Y	261	260	0			2
									5	4	287	9							
09	3000	N	3347	-0-		347	1097		432	1	2699	3	Y	187	187	0			2
									10	4	206	9							
10	3100	N	3379	-0-		279	1376		482	1	2672	3	Y	198	197	0			3
									7	4	218	9							

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	983	N	983	-0-		-0-	-0-		55	1	745	3	Y	166	166	0			-0-
									183	9									
06	1216	N	1216	-0-		-0-	-0-		37	1	916	3	Y	239	239	0			-0-
									263	9									
07	1152	N	1152	-0-		-0-	-0-		37	1	876	3	Y	217	217	0			-0-
									239	9									
08	992	X	591	-0-		-401	-0-		13	1	291	3	Y	261	261	0			-0-
									287	9									
09	1230	X	1127	-0-		-103	-0-		37	1	676	3	Y	376	376	0			-0-
									414	9									
10	1271	X	624	-0-		-647	-0-		19	1	341	3	Y	240	240	0			-0-
									264	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	1349	N	1349	-0-	-0-	-0-	185	1	997	3	Y	149	147	0	2
							3	4	164	9					
07	2559	N	2559	-0-	-0-	-0-	328	1	1948	3	Y	254	254	0	2
							4	4	279	9					
08	3100	N	3762	-0-	662	662	446	1	2966	3	Y	314	313	0	3
							5	4	345	9					
09	3000	N	2942	-0-	-58	604	366	1	2285	3	Y	257	257	0	3
							8	4	283	9					
10	3100	N	3247	-0-	147	751	438	1	2431	3	Y	338	336	0	5
							6	4	372	9					

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1043	X	1043	-0-	-0-	-0-	820	3	223	9	Y	203	203	0	-0-
06	3083	X	3083	-0-	-0-	-0-	21	1	2742	3	Y	291	291	0	-0-
							320	9							
07	4560	X	4560	-0-	-0-	-0-	40	1	4160	3	Y	327	327	0	-0-
							360	9							
08	3146	X	3146	-0-	-0-	-0-	35	1	2913	3	Y	180	180	0	-0-
							198	9							
09	1798	X	1798	-0-	-0-	-0-	13	1	1607	3	Y	162	162	0	-0-
							178	9							
10	2554	X	2554	-0-	-0-	-0-	14	1	2001	3	Y	490	490	0	-0-
							539	9							

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3925	X	3925	-0-	-0-	-0-	239	1	3216	3	Y	427	427	0	-0-
							470	9							
06	3630	X	3630	-0-	-0-	-0-	123	1	3069	3	Y	398	398	0	-0-
							438	9							
07	3219	X	3219	-0-	-0-	-0-	112	1	2679	3	Y	389	389	0	-0-
							428	9							
*08	3044	X	3044	-0-	-0-	-0-	113	1	2549	3	Y	347	347	0	-0-
							382	9							
09	1725	X	1725	-0-	-0-	-0-	79	1	1431	3	Y	195	195	0	-0-
							215	9							
*10	3724	X	3724	-0-	-0-	-0-	182	1	3198	3	Y	313	313	0	-0-
							344	9							

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3379	X	1416	-0-	-1963	-0-	80	1	1072	3	Y	240	240	0	-0-
							264	9							
06	3270	X	1450	-0-	-1820	-0-	49	1	1218	3	Y	166	166	0	-0-
							183	9							
07	3379	X	837	-0-	-2542	-0-	28	1	665	3	Y	131	131	0	-0-
							144	9							
*08	1674	X	1423	-0-	-251	-0-	50	1	1131	3	Y	220	220	0	-0-
							242	9							
09	1470	X	1173	-0-	-297	-0-	52	1	945	3	Y	160	160	0	-0-
							176	9							
*10	1549	X	1549	-0-	-0-	-0-	68	1	1192	3	Y	263	263	0	-0-
							289	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	7719	-0-	-0-	-0-	55	1	6985	3	Y	617	617	0			-0-
							679	9									
06	6985	X	6985	-0-	-0-	-0-	58	1	6443	3	Y	440	440	0			-0-
							484	9									
07	4805	X	4492	-0-	-313	-0-	41	1	4120	3	Y	301	301	0			-0-
							331	9									
08	6045	X	5024	-0-	-1021	-0-	58	1	4670	3	Y	269	269	0			-0-
							296	9									
09	5850	X	5662	-0-	-188	-0-	53	1	5280	3	Y	299	299	0			-0-
							329	9									
10	6045	X	4944	-0-	-1101	-0-	48	1	4434	3	Y	420	420	0			-0-
							462	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

05	3503	X	3434	-0-	-69	-0-	407	1	2665	3	Y	323	324	0			2
							7	4	355	9							
06	3609	X	3609	-0-	-0-	-0-	495	1	2671	3	Y	396	393	0			5
							7	4	436	9							
07	5571	X	5571	-0-	-0-	-0-	705	1	4189	3	Y	607	608	0			4
							9	4	668	9							
08	4776	X	4776	-0-	-0-	-0-	559	1	3721	3	Y	445	445	0			4
							6	4	490	9							
09	3843	X	3843	-0-	-0-	-0-	453	1	2829	3	Y	501	500	0			5
							10	4	551	9							
10	5580	X	5459	-0-	-121	-0-	718	1	3982	3	Y	681	676	0			10
							10	4	749	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	3187	-0-	-1835	-0-	391	1	2557	3	Y	211	211	0			2
							7	4	232	9							
06	5220	X	3093	-0-	-2127	-0-	443	1	2389	3	Y	232	231	0			3
							6	4	255	9							
07	5394	X	4043	-0-	-1351	-0-	534	1	3172	3	Y	300	301	0			2
							7	4	330	9							
08	5394	X	4219	-0-	-1175	-0-	496	1	3297	3	Y	383	382	0			3
							5	4	421	9							
09	3612	X	3612	-0-	-0-	-0-	459	1	2869	3	Y	248	248	0			3
							11	4	273	9							
10	4030	X	3553	-0-	-477	-0-	499	1	2771	3	Y	251	250	0			4
							7	4	276	9							

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

05	5534	X	5534	-0-	-0-	-0-	308	1	4145	3	Y	983	983	0			-0-
							1081	9									
06	5437	X	5437	-0-	-0-	-0-	168	1	4209	3	Y	964	964	0			-0-
							1060	9									
07	5594	X	5594	-0-	-0-	-0-	179	1	4270	3	Y	1041	1041	0			-0-
							1145	9									
*08	5706	X	5706	-0-	-0-	-0-	197	1	4432	3	Y	979	979	0			-0-
							1077	9									
09	5008	X	5008	-0-	-0-	-0-	210	1	3831	3	Y	879	879	0			-0-
							967	9									
*10	5491	X	5491	-0-	-0-	-0-	236	1	4154	3	Y	1001	1001	0			-0-
							1101	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

05	4991	X	4416	-0-	-575	-0-	310	1	3439	3	Y	600	603	0			6
							7	4	660	9							
06	4395	X	4395	-0-	-0-	-0-	318	1	3547	3	Y	475	210	0	266	1	5
							7	4	523	9							
07	4092	X	2194	-0-	-1898	-0-	170	1	1824	3	Y	179	182	0			2
							3	4	197	9							
08	4402	X	2234	-0-	-2168	-0-	177	1	1822	3	Y	209	208	0			3
							5	4	230	9							
09	4410	X	1454	-0-	-2956	-0-	107	1	1143	3	Y	184	184	0			3
							2	4	202	9							
10	4557	X	1371	-0-	-3186	-0-	106	1	1048	3	Y	195	195	0			3
							2	4	215	9							

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

05	9083	X	5561	-0-	-3522	-0-	1069	1	4079	3	Y	266	262	0			13
							120	4	293	9							
06	8790	X	8037	-0-	-753	-0-	1652	1	5805	3	Y	416	407	0			22
							122	4	458	9							
07	9083	X	8276	-0-	-807	-0-	1701	1	5800	3	Y	483	476	0			29
							244	4	531	9							
08	7672	X	7672	-0-	-0-	-0-	1452	1	5390	3	Y	523	530	0			22
							255	4	575	9							
09	8490	X	8490	-0-	-0-	-0-	1681	1	5916	3	Y	557	553	0			26
							280	4	613	9							
10	9982	X	9982	-0-	-0-	-0-	1961	1	7141	3	Y	739	735	0			30
							67	4	813	9							

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

05	6185	X	6185	-0-	-0-	-0-	366	1	4914	3	Y	823	823	0			-0-
							905	9									
06	5909	X	5909	-0-	-0-	-0-	196	1	4914	3	Y	726	726	0			-0-
							799	9									
07	6365	X	6365	-0-	-0-	-0-	222	1	5288	3	Y	777	777	0			-0-
							855	9									
*08	5169	X	5169	-0-	-0-	-0-	185	1	4157	3	Y	752	752	0			-0-
							827	9									
09	4220	X	4220	-0-	-0-	-0-	172	1	3137	3	Y	828	828	0			-0-
							911	9									
*10	4047	X	4047	-0-	-0-	-0-	177	1	3102	3	Y	698	698	0			-0-
							768	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	6517	-0-		-861	-0-	503	1	5581	3	Y	384	386	0			4
								11	4	422	9							
06	7140	X	4969	-0-		-2171	-0-	384	1	4276	3	Y	274	121	0	154	1	3
								8	4	301	9							
07	7378	X	6459	-0-		-919	-0-	514	1	5527	3	Y	373	373	0			3
								8	4	410	9							
08	7285	X	3598	-0-		-3687	-0-	288	1	2969	3	Y	303	302	0			4
								8	4	333	9							
09	6300	X	5765	-0-		-535	-0-	448	1	4811	3	Y	454	452	0			6
								7	4	499	9							
10	6510	X	5583	-0-		-927	-0-	468	1	4607	3	Y	453	453	0			6
								10	4	498	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11346	X	9374	-0-		-1972	-0-	711	1	7888	3	Y	690	694	0			7
								16	4	759	9							
06	13320	X	5296	-0-		-8024	-0-	396	1	4407	3	Y	440	195	0	247	1	5
								9	4	484	9							
07	13764	X	4992	-0-		-8772	-0-	374	1	4023	3	Y	535	535	0			5
								6	4	589	9							
08	13764	X	5306	-0-		-8458	-0-	422	1	4353	3	Y	472	471	0			6
								12	4	519	9							
09	9060	X	4211	-0-		-4849	-0-	332	1	3564	3	Y	282	284	0			4
								5	4	310	9							
10	9362	X	2564	-0-		-6798	-0-	169	1	1666	3	Y	659	654	0			9
								4	4	725	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2461	N	2461	-0-		-0-	-0-	616	1	1464	3	Y	337	338	0			14
								10	4	371	9							
06	2496	N	2496	-0-		-0-	-0-	652	1	1562	3	Y	249	250	0			13
								8	4	274	9							
07	2713	N	2713	-0-		-0-	-0-	709	1	1720	3	Y	245	244	0			14
								14	4	270	9							
08	2493	N	2493	-0-		-0-	-0-	681	1	1498	3	Y	279	280	0			13
								7	4	307	9							
09	2460	N	2438	-0-		-22	-0-	684	1	1470	3	Y	254	254	0			13
								5	4	279	9							
10	2728	N	2506	-0-		-222	-0-	676	1	1537	3	Y	255	254	0			14
								12	4	281	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1435	N	1435	-0-		-0-	-0-	360	1	856	3	Y	194	198	0			8
								6	4	213	9							
06	1380	N	1241	-0-		-139	-0-	309	1	741	3	Y	170	169	0			9
								4	4	187	9							
07	1516	N	1516	-0-		-0-	-0-	369	1	895	3	Y	223	220	0			12
								7	4	245	9							
08	1426	N	1373	-0-		-53	-0-	350	1	771	3	Y	225	226	0			11
								4	4	248	9							
09	1550	N	1550	-0-		-0-	-0-	385	1	828	3	Y	304	299	0			16
								3	4	334	9							
10	1566	N	1566	-0-		-0-	-0-	382	1	869	3	Y	280	280	0			16
								7	4	308	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	594	-0-	-1359	-0-	164	1	391	3	Y	33	44	0			1
							3	4	36	9							
06	1890	N	-0-	-0-	-1890	-0-					Y	-0-	1	0			-0-
07	1953	N	-0-	-0-	-1953	-0-					Y	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

05	1831	N	1831	-0-	-0-	-0-	438	1	1041	3	Y	314	315	0			13
							7	4	345	9							
06	1819	N	1819	-0-	-0-	-0-	399	1	955	3	Y	418	409	0			22
							5	4	460	9							
07	1961	N	1961	-0-	-0-	-0-	425	1	1031	3	Y	452	449	0			25
							8	4	497	9							
08	1855	N	1855	-0-	-0-	-0-	455	1	1002	3	Y	357	365	0			17
							5	4	393	9							
09	1881	N	1881	-0-	-0-	-0-	472	1	1014	3	Y	355	354	0			18
							4	4	391	9							
10	1953	N	1834	-0-	-119	-0-	436	1	991	3	Y	363	361	0			20
							8	4	399	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

05	1953	X	1111	-0-	-842	-0-	102	1	666	3	Y	310	308	0			2
							2	4	341	9							
06	1170	X	1113	-0-	-57	-0-	128	1	689	3	Y	267	266	0			3
							2	4	294	9							
07	1209	X	37	-0-	-1172	-0-	1	1	4	3	Y	29	32	0			-0-
							32	9									
08	1209	X	48	-0-	-1161	-0-	1	1	6	3	Y	37	37	0			-0-
							41	9									
09	1110	X	394	-0-	-716	-0-	7	1	47	3	Y	309	306	0			3
							340	9									
10	3874	X	3874	-0-	-0-	-0-	493	1	2735	3	Y	581	576	0			8
							7	4	639	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

05	2600	X	2600	-0-	-0-	-0-	312	1	2042	3	Y	219	218	0			2
							5	4	241	9							
06	2704	X	2704	-0-	-0-	-0-	377	1	2035	3	Y	261	260	0			3
							5	4	287	9							
07	2666	X	412	-0-	-2254	-0-	38	1	227	3	Y	134	136	0			1
							147	9									
08	2937	X	2937	-0-	-0-	-0-	351	1	2338	3	Y	222	221	0			2
							4	4	244	9							
09	2700	X	2564	-0-	-136	-0-	324	1	2026	3	Y	188	188	0			2
							7	4	207	9							
10	2790	X	1854	-0-	-936	-0-	255	1	1415	3	Y	164	164	0			2
							4	4	180	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	6479	X	349	-0-	-6130	-0-	46	1	300	3	Y	2	2	0		-0-
							1	4	2	9						
06	6270	X	351	-0-	-5919	-0-	54	1	289	3	Y	6	6	0		-0-
							1	4	7	9						
07	5952	X	447	-0-	-5505	-0-	53	1	317	3	Y	69	69	0		-0-
							1	4	76	9						
08	5952	X	136	-0-	-5816	-0-	14	1	93	3	Y	26	26	0		-0-
							29	9								
09	4016	X	4016	-0-	-0-	-0-	468	1	2925	3	Y	556	550	0		6
							11	4	612	9						
10	7457	X	7457	-0-	-0-	-0-	960	1	5329	3	Y	1049	1040	0		15
							14	4	1154	9						

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3579	X	3579	-0-	-0-	-0-	427	1	2794	3	Y	319	320	0		2
							7	4	351	9						
06	3480	X	2747	-0-	-733	-0-	387	1	2089	3	Y	241	240	0		3
							6	4	265	9						
07	3596	X	3111	-0-	-485	-0-	397	1	2359	3	Y	318	319	0		2
							5	4	350	9						
08	3565	X	2989	-0-	-576	-0-	323	1	2146	3	Y	470	468	0		4
							3	4	517	9						
09	3450	X	3413	-0-	-37	-0-	412	1	2574	3	Y	379	379	0		4
							10	4	417	9						
10	3565	X	3095	-0-	-470	-0-	402	1	2230	3	Y	415	413	0		6
							6	4	457	9						

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3038	X	394	-0-	-2644	-0-	9	1	59	3	Y	296	295	0		2
							326	9								
06	2940	X	1820	-0-	-1120	-0-	227	1	1227	3	Y	330	328	0		4
							3	4	363	9						
07	3074	X	3074	-0-	-0-	-0-	405	1	2405	3	Y	235	237	0		2
							5	4	259	9						
08	3462	X	3462	-0-	-0-	-0-	416	1	2771	3	Y	246	246	0		2
							4	4	271	9						
09	1830	X	1068	-0-	-762	-0-	120	1	750	3	Y	177	177	0		2
							3	4	195	9						
10	3069	X	73	-0-	-2996	-0-	1	1	7	3	Y	59	60	0		1
							65	9								

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3224	X	2522	-0-	-702	-0-	305	1	1993	3	Y	199	199	0		1
							5	4	219	9						
06	3120	X	2418	-0-	-702	-0-	351	1	1893	3	Y	154	153	0		2
							5	4	169	9						
07	3193	X	2502	-0-	-691	-0-	353	1	2100	3	Y	41	43	0		-0-
							4	4	45	9						
08	3007	X	211	-0-	-2796	-0-	27	1	181	3	Y	3	3	0		-0-
							3	9								
09	2430	X	183	-0-	-2247	-0-	24	1	150	3	Y	7	7	0		-0-
							1	4	8	9						
10	2511	X	-0-	-0-	-2511	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	73	1	476	3	Y	31	31	0			-0-
							1	4	34	9							
06	588	N	588	-0-	-0-	-0-	86	1	464	3	Y	34	34	0			-0-
							1	4	37	9							
07	518	N	518	-0-	-0-	-0-	69	1	412	3	Y	33	33	0			-0-
							1	4	36	9							
08	589	N	322	-0-	-267	-0-	38	1	252	3	Y	29	29	0			-0-
							32	9									
09	600	N	439	-0-	-161	-0-	56	1	352	3	Y	27	27	0			-0-
							1	4	30	9							
10	564	N	564	-0-	-0-	-0-	78	1	435	3	Y	45	44	0			1
							1	4	50	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2873	X	2873	-0-	-0-	-0-	213	1	2365	3	Y	264	265	0			3
							5	4	290	9							
06	2048	X	2048	-0-	-0-	-0-	154	1	1713	3	Y	162	72	0	91	1	2
							3	4	178	9							
07	2471	X	2471	-0-	-0-	-0-	189	1	2029	3	Y	227	227	0			2
							3	4	250	9							
08	4369	X	4369	-0-	-0-	-0-	353	1	3641	3	Y	332	330	0			4
							10	4	365	9							
09	2790	X	2384	-0-	-406	-0-	182	1	1951	3	Y	225	226	0			3
							3	4	248	9							
10	2883	X	2805	-0-	-78	-0-	232	1	2286	3	Y	256	256	0			3
							5	4	282	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2317	N	2317	-0-	-0-	-0-	314	1	1733	3	Y	235	232	0			8
							11	4	259	9							
06	2112	N	2112	-0-	-0-	-0-	275	1	1599	3	Y	208	207	0			9
							9	4	229	9							
07	2263	N	1331	-0-	-932	-0-	181	1	1001	3	Y	131	136	0			4
							5	4	144	9							
08	2883	X	105	-0-	-2778	-0-	1	1	7	3	Y	88	89	0			3
							97	9									
09	2790	X	255	-0-	-2535	-0-	30	1	152	3	Y	65	66	0			2
							1	4	72	9							
10	2325	X	-0-	-0-	-2325	-0-					Y	-0-	2	0			-0-

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3639	-0-	-267	-0-	507	1	2796	3	Y	290	290	0			10
							17	4	319	9							
06	3780	X	3402	-0-	-378	-0-	456	1	2650	3	Y	255	254	0			11
							15	4	281	9							
07	3906	X	3394	-0-	-512	-0-	475	1	2625	3	Y	256	259	0			8
							12	4	282	9							
08	4929	X	3465	-0-	-1464	-0-	502	1	2673	3	Y	250	250	0			8
							15	4	275	9							
09	4770	X	3490	-0-	-1280	-0-	529	1	2651	3	Y	267	268	0			7
							16	4	294	9							
10	3943	X	3943	-0-	-0-	-0-	577	1	3009	3	Y	307	306	0			8
							19	4	338	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2821	-0-	-465	-0-	394	1	2170	3	Y	222	221	0			7
							13	4	244	9							
06	3450	X	2715	-0-	-735	-0-	371	1	2157	3	Y	159	159	0			7
							12	4	175	9							
07	3565	X	3071	-0-	-494	-0-	432	1	2385	3	Y	221	221	0			7
							11	4	243	9							
08	3565	X	3302	-0-	-263	-0-	482	1	2570	3	Y	214	214	0			7
							15	4	235	9							
09	3263	X	3263	-0-	-0-	-0-	496	1	2482	3	Y	245	245	0			7
							15	4	270	9							
10	3491	X	3491	-0-	-0-	-0-	512	1	2670	3	Y	265	265	0			7
							17	4	292	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2612	X	2612	-0-	-0-	-0-	230	1	1267	3	Y	1006	1004	0			34
							8	4	1107	9							
06	3629	X	3629	-0-	-0-	-0-	246	1	1428	3	Y	1770	1727	0			77
							8	4	1947	9							
07	3787	X	3787	-0-	-0-	-0-	249	1	1378	3	Y	1958	1972	0			63
							6	4	2154	9							
08	3416	X	3416	-0-	-0-	-0-	275	1	1463	3	Y	1518	1533	0			48
							8	4	1670	9							
09	3450	X	2623	-0-	-827	-0-	242	1	1212	3	Y	1056	1075	0			29
							7	4	1162	9							
10	3565	X	2837	-0-	-728	-0-	244	1	1274	3	Y	1192	1188	0			33
							8	4	1311	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7869	X	7869	-0-	-0-	-0-	1104	1	6089	3	Y	581	581	0			19
							37	4	639	9							
06	7150	X	7150	-0-	-0-	-0-	992	1	5761	3	Y	331	336	0			14
							33	4	364	9							
07	7271	X	7271	-0-	-0-	-0-	1052	1	5814	3	Y	344	347	0			11
							27	4	378	9							
08	8029	X	3728	-0-	-4301	-0-	511	1	2721	3	Y	436	433	0			14
							16	4	480	9							
09	7770	X	3469	-0-	-4301	-0-	457	1	2287	3	Y	646	642	0			18
							14	4	711	9							
10	7874	X	3837	-0-	-4037	-0-	489	1	2548	3	Y	713	711	0			20
							16	4	784	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	-0-	-0-	-2108	-0-					Y	1	1	0			-0-
06	5835	X	5835	-0-	-0-	-0-	562	1	3850	3	Y	1288	1272	0			16
							6	4	1417	9							
07	5247	X	5247	-0-	-0-	-0-	549	1	3541	3	Y	1040	1040	0			16
							13	4	1144	9							
08	5496	X	5496	-0-	-0-	-0-	599	1	3693	3	Y	1086	1084	0			18
							9	4	1195	9							
09	5850	X	4701	-0-	-1149	-0-	494	1	3184	3	Y	923	926	0			15
							8	4	1015	9							
10	6045	X	5076	-0-	-969	-0-	579	1	3463	3	Y	930	930	0			15
							11	4	1023	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9311	X	9311	-0-	-0-	-0-	928	1	6921	3	Y	1310	1320	0			16
							21	4	1441	9							
06	5479	X	5479	-0-	-0-	-0-	574	1	3934	3	Y	877	882	0			11
							6	4	965	9							
07	6820	X	1446	-0-	-5374	-0-	155	1	998	3	Y	263	270	0			4
							4	4	289	9							
08	13268	X	1094	-0-	-12174	-0-	118	1	725	3	Y	226	226	0			4
							2	4	249	9							
09	12840	X	899	-0-	-11941	-0-	106	1	683	3	Y	98	100	0			2
							2	4	108	9							
10	9300	X	815	-0-	-8485	-0-	91	1	546	3	Y	160	159	0			3
							2	4	176	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4049	-0-	-539	-0-	421	1	3138	3	Y	436	435	0			5
							10	4	480	9							
06	4140	X	1662	-0-	-2478	-0-	170	1	1162	3	Y	298	299	0			4
							2	4	328	9							
07	4545	X	4545	-0-	-0-	-0-	538	1	3471	3	Y	475	472	0			7
							13	4	523	9							
08	4278	X	3061	-0-	-1217	-0-	372	1	2292	3	Y	355	356	0			6
							6	4	391	9							
09	3930	X	3352	-0-	-578	-0-	407	1	2621	3	Y	289	290	0			5
							6	4	318	9							
10	4557	X	3802	-0-	-755	-0-	473	1	2830	3	Y	445	443	0			7
							9	4	490	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	3768	-0-	-1192	-0-	446	1	2920	3	Y	358	358	0			3
							8	4	394	9							
06	4440	X	4086	-0-	-354	-0-	570	1	3078	3	Y	391	389	0			5
							8	4	430	9							
07	4619	X	3859	-0-	-760	-0-	500	1	2972	3	Y	346	349	0			2
							6	4	381	9							
08	4619	X	3939	-0-	-680	-0-	465	1	3095	3	Y	340	339	0			3
							5	4	374	9							
09	4470	X	4000	-0-	-470	-0-	488	1	3052	3	Y	408	407	0			4
							11	4	449	9							
10	4216	X	3761	-0-	-455	-0-	502	1	2784	3	Y	425	423	0			6
							7	4	468	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4892	X	4892	-0-	-0-	-0-	576	1	3768	3	Y	489	486	0			4
							10	4	538	9							
06	4410	X	4339	-0-	-71	-0-	604	1	3258	3	Y	425	423	0			6
							9	4	468	9							
07	5634	X	5634	-0-	-0-	-0-	722	1	4289	3	Y	558	560	0			4
							9	4	614	9							
08	4898	X	1041	-0-	-3857	-0-	130	1	864	3	Y	42	46	0			-0-
							1	4	46	9							
09	4740	X	456	-0-	-4284	-0-	52	1	326	3	Y	70	69	0			1
							1	4	77	9							
10	5642	X	218	-0-	-5424	-0-	21	1	114	3	Y	75	75	0			1
							83	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
06	660	X	225	-0-	-435	-0-	33	1	179	3	Y	12	12	0			-0-
							13	9									
07	682	X	678	-0-	-4	-0-	93	1	552	3	Y	29	29	0			-0-
							1	4	32	9							
08	136	N	136	-0-	-0-	-0-	14	1	91	3	Y	28	28	0			-0-
							31	9									
09	240	N	25	-0-	-215	-0-	3	3	22	9	Y	20	20	0			-0-
10	3100	N	3454	-0-	354	354	447	1	2478	3	Y	475	468	0			7
							6	4	523	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4694	-0-	-204	-0-	464	1	3458	3	Y	692	691	0			8
							11	4	761	9							
06	4530	X	4415	-0-	-115	-0-	470	1	3218	3	Y	656	656	0			8
							5	4	722	9							
07	4681	X	4224	-0-	-457	-0-	473	1	3051	3	Y	626	624	0			10
							11	4	689	9							
08	4681	X	4149	-0-	-532	-0-	479	1	2950	3	Y	648	647	0			11
							7	4	713	9							
09	4530	X	3725	-0-	-805	-0-	410	1	2641	3	Y	607	608	0			10
							6	4	668	9							
10	4681	X	4131	-0-	-550	-0-	559	1	3346	3	Y	196	203	0			3
							10	4	216	9							

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	21	1	99	3	Y	366	366	0			-0-
							403	9									
06	459	N	459	-0-	-0-	-0-	23	1	83	3	Y	321	321	0			-0-
							353	9									
07	538	N	538	-0-	-0-	-0-	28	1	105	3	Y	368	368	0			-0-
							405	9									
08	575	N	575	-0-	-0-	-0-	11	1	52	3	Y	465	465	0			-0-
							512	9									
09	588	N	588	-0-	-0-	-0-	12	1	53	3	Y	475	475	0			-0-
							523	9									
10	577	X	577	-0-	-0-	-0-	1	1	6	3	Y	518	518	0			-0-
							570	9									

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		76	-0-	76	76	12	1	63	3	Y	-0-					-0-
							1	4									
06	T. A.		67	-0-	67	143	12	1	54	3	Y	-0-					-0-
							1	4									
07	T. A.		-0-	-0-	-0-	143					Y	-0-					-0-
08	143	N	-0-	-0-	-143	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	717	-0-	-1887	-0-	105	1	537	3	Y	60	66	0			14
							9	4	66	9							
06	2520	X	1752	-0-	-768	-0-	287	1	1289	3	Y	137	115	0			36
							25	4	151	9							
07	2604	X	1606	-0-	-998	-0-	263	1	1275	3	Y	40	66	0			10
							24	4	44	9							
08	1581	X	1289	-0-	-292	-0-	243	1	928	3	Y	92	76	0			26
							17	4	101	9							
09	2023	X	2023	-0-	-0-	-0-	338	1	1325	3	Y	286	237	0			75
							45	4	315	9							
10	1863	X	1863	-0-	-0-	-0-	333	1	1453	3	Y	36	102	0			9
							37	4	40	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

05	713	N	97	-0-	-616	-0-	12	1	59	3	Y	23	24	0			5
							1	4	25	9							
06	840	N	840	-0-	-0-	-0-	149	1	670	3	Y	7	10	0			2
							13	4	8	9							
07	124	N	-0-	-0-	-124	-0-					Y	-0-	2	0			-0-
08	343	X	343	-0-	-0-	-0-	65	1	247	3	Y	24	17	0			7
							5	4	26	9							
09	919	X	919	-0-	-0-	-0-	178	1	699	3	Y	16	19	0			4
							24	4	18	9							
10	1069	X	1069	-0-	-0-	-0-	193	1	841	3	Y	13	14	0			3
							21	4	14	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

05	54	N	54	-0-	-0-	-0-	7	1	36	3	Y	9	15	0			2
							1	4	10	9							
06	68	N	68	-0-	-0-	-0-	12	1	54	3	Y	1	3	0			-0-
							1	4	1	9							
07	93	N	4	-0-	-89	-0-	1	1	3	3	Y	-0-					-0-
08	62	N	14	-0-	-48	-0-	3	1	11	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	11	1	42	3	Y	181	133	0			48
							1	4	199	9							
10	4	N	-0-	-0-	-4	-0-					Y	-0-	48	0			-0-

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

05	4061	X	1686	-0-	-2375	-0-	236	1	1201	3	Y	209	206	0			47
							19	4	230	9							
06	3930	X	1992	-0-	-1938	-0-	318	1	1429	3	Y	198	193	0			52
							27	4	218	9							
07	4061	X	2567	-0-	-1494	-0-	391	1	1899	3	Y	219	215	0			56
							36	4	241	9							
08	2263	X	2089	-0-	-174	-0-	387	1	1480	3	Y	177	182	0			51
							27	4	195	9							
09	1980	X	1965	-0-	-15	-0-	355	1	1391	3	Y	156	166	0			41
							47	4	172	9							
10	2573	X	1925	-0-	-648	-0-	318	1	1387	3	Y	168	168	0			41
							35	4	185	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 03/06/2023 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4591	X	4591	-0-	-0-	-0-	529	1	3459	3	Y	540	542	0			4
							9	4	594	9							
06	4333	X	4333	-0-	-0-	-0-	591	1	3192	3	Y	492	490	0			6
							9	4	541	9							
07	5183	X	5183	-0-	-0-	-0-	670	1	3977	3	Y	480	483	0			3
							8	4	528	9							
08	5725	X	5725	-0-	-0-	-0-	680	1	4523	3	Y	468	467	0			4
							7	4	515	9							
09	5381	X	5381	-0-	-0-	-0-	669	1	4178	3	Y	472	471	0			5
							15	4	519	9							
10	5177	X	5169	-0-	-8	-0-	708	1	3928	3	Y	475	473	0			7
							10	4	523	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4728	X	4728	-0-	-0-	-0-	547	1	3582	3	Y	536	536	0			4
							9	4	590	9							
06	4389	X	4389	-0-	-0-	-0-	604	1	3260	3	Y	469	467	0			6
							9	4	516	9							
07	4997	X	4997	-0-	-0-	-0-	641	1	3805	3	Y	494	497	0			3
							8	4	543	9							
08	4881	X	4881	-0-	-0-	-0-	570	1	3793	3	Y	465	464	0			4
							6	4	512	9							
09	4590	X	4075	-0-	-515	-0-	497	1	3108	3	Y	416	416	0			4
							12	4	458	9							
10	4991	X	2737	-0-	-2254	-0-	374	1	2076	3	Y	256	256	0			4
							5	4	282	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7743	X	7743	-0-	-0-	-0-	855	1	5591	3	Y	1165	1162	0			8
							15	4	1282	9							
06	7900	X	7900	-0-	-0-	-0-	1079	1	5825	3	Y	891	887	0			12
							16	4	980	9							
07	7905	X	4705	-0-	-3200	-0-	674	1	4006	3	Y	15	27	0			-0-
							8	4	17	9							
08	7905	X	4603	-0-	-3302	-0-	600	1	3989	3	Y	7	7	0			-0-
							6	4	8	9							
09	7890	X	4573	-0-	-3317	-0-	588	1	3672	3	Y	272	269	0			3
							14	4	299	9							
10	8153	X	4151	-0-	-4002	-0-	587	1	3257	3	Y	272	271	0			4
							8	4	299	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11687	X	11671	-0-	-16	-0-	1419	1	9283	3	Y	859	857	0			6
							24	4	945	9							
06	11790	X	7204	-0-	-4586	-0-	1027	1	5542	3	Y	564	563	0			7
							15	4	620	9							
07	12183	X	748	-0-	-11435	-0-	37	1	221	3	Y	445	449	0			3
							490	9									
08	12183	X	289	-0-	-11894	-0-	2	1	14	3	Y	248	249	0			2
							273	9									
09	11280	X	171	-0-	-11109	-0-	3	1	22	3	Y	133	134	0			1
							146	9									
10	11656	X	460	-0-	-11196	-0-	47	1	259	3	Y	139	138	0			2
							1	4	153	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8184	X	8010	-0-	-174	-0-	830	1	6194	3	Y	879	875	0			11
							19	4	967	9							
06	8550	X	7789	-0-	-761	-0-	861	1	5899	3	Y	927	927	0			11
							9	4	1020	9							
07	8835	X	7143	-0-	-1692	-0-	841	1	5423	3	Y	781	780	0			12
							20	4	859	9							
08	8835	X	5196	-0-	-3639	-0-	633	1	3905	3	Y	589	591	0			10
							10	4	648	9							
09	7800	X	4873	-0-	-2927	-0-	576	1	3706	3	Y	529	530	0			9
							9	4	582	9							
10	8060	X	5583	-0-	-2477	-0-	716	1	4282	3	Y	520	520	0			9
							13	4	572	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11377	X	11046	-0-	-331	-0-	1150	1	8579	3	Y	1174	1172	0			14
							26	4	1291	9							
06	11780	X	11780	-0-	-0-	-0-	1336	1	9154	3	Y	1161	1161	0			14
							13	4	1277	9							
07	11098	X	10203	-0-	-895	-0-	1224	1	7897	3	Y	956	955	0			15
							30	4	1052	9							
08	21202	X	21202	-0-	-0-	-0-	2832	1	17457	3	Y	791	793	0			13
							43	4	870	9							
09	18842	X	18842	-0-	-0-	-0-	2443	1	15731	3	Y	573	577	0			9
							38	4	630	9							
10	13544	X	13544	-0-	-0-	-0-	1852	1	11083	3	Y	523	523	0			9
							34	4	575	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	3943	-0-	-893	-0-	435	1	3246	3	Y	229	230	0			3
							10	4	252	9							
06	4680	X	3337	-0-	-1343	-0-	366	1	2509	3	Y	416	414	0			5
							4	4	458	9							
07	4836	X	3436	-0-	-1400	-0-	414	1	2673	3	Y	308	308	0			5
							10	4	339	9							
08	4247	X	3299	-0-	-948	-0-	418	1	2579	3	Y	269	270	0			4
							6	4	296	9							
09	3810	X	2791	-0-	-1019	-0-	327	1	2105	3	Y	322	321	0			5
							5	4	354	9							
10	3937	X	2879	-0-	-1058	-0-	377	1	2258	3	Y	215	216	0			4
							7	4	237	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9548	X	6755	-0-	-2793	-0-	920	1	5075	3	Y	663	659	0			22
							31	4	729	9							
06	8700	X	6625	-0-	-2075	-0-	873	1	5071	3	Y	593	589	0			26
							29	4	652	9							
07	8990	X	6561	-0-	-2429	-0-	891	1	4925	3	Y	656	661	0			21
							23	4	722	9							
08	8990	X	5113	-0-	-3877	-0-	726	1	3869	3	Y	451	458	0			14
							22	4	496	9							
09	7200	X	5309	-0-	-1891	-0-	784	1	3929	3	Y	520	520	0			14
							24	4	572	9							
10	6851	X	5613	-0-	-1238	-0-	809	1	4216	3	Y	511	511	0			14
							26	4	562	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905	X	7030	-0-	-875	-0-	924	1	5093	3	Y	893	870	0			30
							31	4	982	9							
06	5760	X	4452	-0-	-1308	-0-	550	1	3195	3	Y	626	629	0			27
							18	4	689	9							
07	6336	X	6336	-0-	-0-	-0-	853	1	4715	3	Y	678	683	0			22
							22	4	746	9							
08	7995	X	7995	-0-	-0-	-0-	1069	1	5694	3	Y	1091	1078	0			35
							32	4	1200	9							
09	7021	X	7021	-0-	-0-	-0-	977	1	4892	3	Y	1020	1027	0			28
							30	4	1122	9							
10	7037	X	5793	-0-	-1244	-0-	814	1	4245	3	Y	644	654	0			18
							26	4	708	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	11	-0-	-20	-0-	1	3	10	9	Y	9	9	0			-0-
06	1242	X	1242	-0-	-0-	-0-	135	1	784	3	Y	290	277	0			13
							4	4	319	9							
07	2703	X	2703	-0-	-0-	-0-	354	1	1954	3	Y	351	353	0			11
							9	4	386	9							
08	3100	N	4267	-0-	1167	1167	600	1	3197	3	Y	411	409	0			13
							18	4	452	9							
09	3000	N	7397	-0-	4397	5564	1122	1	5621	3	Y	563	560	0			16
							35	4	619	9							
10	3100	N	9132	-0-	6032	11596	1363	1	7102	3	Y	566	567	0			15
							44	4	623	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27439	X	6524	-0-	-20915	-0-	933	1	4755	3	Y	690	732	0			156
							77	4	759	9							
06	4682	X	4682	-0-	-0-	-0-	768	1	3455	3	Y	357	419	0			94
							66	4	393	9							
07	4697	X	4697	-0-	-0-	-0-	724	1	3517	3	Y	354	357	0			91
							67	4	389	9							
08	11935	X	4823	-0-	-7112	-0-	901	1	3442	3	Y	379	361	0			109
							63	4	417	9							
09	7140	X	5545	-0-	-1595	-0-	1003	1	3934	3	Y	431	427	0			113
							134	4	474	9							
10	6510	X	5672	-0-	-838	-0-	954	1	4161	3	Y	411	423	0			101
							105	4	452	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	1867	-0-	-861	-0-	269	1	1558	3	Y	33	34	0			1
							4	4	36	9							
06	2490	X	1559	-0-	-931	-0-	225	1	1309	3	Y	20	20	0			1
							3	4	22	9							
07	3937	X	2452	-0-	-1485	-0-	386	1	2024	3	Y	32	31	0			2
							7	4	35	9							
08	3937	X	-0-	-0-	-3937	-0-					Y	-0-	2	0			-0-
09	3810	X	-0-	-0-	-3810	-0-					Y	-0-					-0-
10	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19387	X	19387	-0-	-0-	-0-	2559	1	14835	3	Y	1779	1733	0			54
							36	4	1957	9							
06	17005	X	17005	-0-	-0-	-0-	2255	1	13122	3	Y	1451	1463	0			42
							32	4	1596	9							
07	12829	X	12829	-0-	-0-	-0-	1798	1	9439	3	Y	1418	1393	0			67
							32	4	1560	9							
08	19375	X	12650	-0-	-6725	-0-	2016	1	9261	3	Y	1228	1247	0			48
							22	4	1351	9							
09	18750	X	9684	-0-	-9066	-0-	1535	1	6858	3	Y	1141	1158	0			31
							36	4	1255	9							
10	19375	X	8805	-0-	-10570	-0-	1279	1	6227	3	Y	1094	1085	0			40
							96	4	1203	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13361	X	13317	-0-	-44	-0-	1827	1	10593	3	Y	792	787	0			24
							26	4	871	9							
06	12990	X	590	-0-	-12400	-0-	11	1	64	3	Y	468	478	0			14
							515	9									
07	14508	X	12234	-0-	-2274	-0-	1518	1	7972	3	Y	2470	2368	0			116
							27	4	2717	9							
08	14508	X	11932	-0-	-2576	-0-	1780	1	8177	3	Y	1777	1824	0			69
							20	4	1955	9							
09	14040	X	8149	-0-	-5891	-0-	1252	1	5591	3	Y	1161	1199	0			31
							29	4	1277	9							
10	13330	X	3034	-0-	-10296	-0-	436	1	2122	3	Y	403	419	0			15
							33	4	443	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3985	X	3985	-0-	-0-	-0-	474	1	2747	3	Y	688	677	0			21
							7	4	757	9							
06	6517	X	6517	-0-	-0-	-0-	844	1	4910	3	Y	683	684	0			20
							12	4	751	9							
07	4918	X	4918	-0-	-0-	-0-	700	1	3674	3	Y	484	481	0			23
							12	4	532	9							
08	4867	X	4694	-0-	-173	-0-	758	1	3481	3	Y	406	413	0			16
							8	4	447	9							
09	6510	X	3561	-0-	-2949	-0-	635	1	2837	3	Y	67	81	0			2
							15	4	74	9							
10	8552	X	8552	-0-	-0-	-0-	1164	1	5665	3	Y	1486	1434	0			54
							88	4	1635	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14043	X	6202	-0-	-7841	-0-	649	1	4844	3	Y	631	629	0			8
							15	4	694	9							
06	11220	X	2114	-0-	-9106	-0-	230	1	1578	3	Y	276	281	0			3
							2	4	304	9							
07	5611	X	4543	-0-	-1068	-0-	543	1	3504	3	Y	439	435	0			7
							13	4	483	9							
08	6200	X	4850	-0-	-1350	-0-	612	1	3774	3	Y	414	414	0			7
							9	4	455	9							
09	6000	X	5924	-0-	-76	-0-	720	1	4635	3	Y	507	506	0			8
							11	4	558	9							
10	6200	X	6110	-0-	-90	-0-	803	1	4807	3	Y	441	442	0			7
							15	4	485	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4205	X	4205	-0-	-0-	-0-	493	1	2857	3	Y	771	758	0			24
							7	4	848	9							
06	3570	X	2889	-0-	-681	-0-	355	1	2063	3	Y	424	436	0			12
							5	4	466	9							
07	4092	X	3150	-0-	-942	-0-	412	1	2163	3	Y	516	504	0			24
							7	4	568	9							
08	4216	X	3200	-0-	-1016	-0-	472	1	2170	3	Y	503	507	0			20
							5	4	553	9							
09	4080	X	2210	-0-	-1870	-0-	334	1	1494	3	Y	340	351	0			9
							8	4	374	9							
10	4216	X	1375	-0-	-2841	-0-	144	1	701	3	Y	472	464	0			17
							11	4	519	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	3452	-0-	-1198	-0-	453	1	2496	3	Y	444	441	0			15
							15	4	488	9							
06	3840	X	2858	-0-	-982	-0-	361	1	2094	3	Y	355	355	0			15
							12	4	391	9							
07	3968	X	879	-0-	-3089	-0-	108	1	600	3	Y	153	163	0			5
							3	4	168	9							
08	3968	X	1692	-0-	-2276	-0-	220	1	1175	3	Y	264	261	0			8
							7	4	290	9							
09	3953	X	3953	-0-	-0-	-0-	548	1	2746	3	Y	584	576	0			16
							17	4	642	9							
10	3441	X	249	-0-	-3192	-0-	2	1	12	3	Y	214	224	0			6
							235	9									

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6746	X	6746	-0-	-0-	-0-	949	1	5235	3	Y	482	487	0			16
							32	4	530	9							
06	5184	X	5184	-0-	-0-	-0-	698	1	4052	3	Y	374	374	0			16
							23	4	411	9							
07	9145	X	4962	-0-	-4183	-0-	695	1	3839	3	Y	373	377	0			12
							18	4	410	9							
08	10974	X	4438	-0-	-6536	-0-	645	1	3434	3	Y	308	310	0			10
							20	4	339	9							
09	10620	X	4051	-0-	-6569	-0-	611	1	3058	3	Y	330	331	0			9
							19	4	363	9							
10	6758	X	4080	-0-	-2678	-0-	595	1	3101	3	Y	332	332	0			9
							19	4	365	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3387	-0-	-643	-0-	607	1	2113	3	Y	591	590	0			20
							17	4	650	9							
06	3450	X	3332	-0-	-118	-0-	552	1	2085	3	Y	613	613	0			20
							21	4	674	9							
07	3720	X	3332	-0-	-388	-0-	640	1	1751	3	Y	838	824	0			34
							19	4	922	9							
08	3720	X	3612	-0-	-108	-0-	699	1	2280	3	Y	562	572	0			24
							15	4	618	9							
09	3717	X	3717	-0-	-0-	-0-	620	1	2526	3	Y	502	509	0			17
							19	4	552	9							
10	3552	X	3552	-0-	-0-	-0-	647	1	2338	3	Y	499	494	0			22
							18	4	549	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24386	X	7634	-0-	-16752	-0-	58	1	7042	3	Y	485	485	0			-0-
							534	9									
06	7610	X	7610	-0-	-0-	-0-	64	1	7022	3	Y	476	476	0			-0-
							524	9									
07	7351	X	7351	-0-	-0-	-0-	67	1	6752	3	Y	484	484	0			-0-
							532	9									
08	6634	X	5925	-0-	-709	-0-	66	1	5424	3	Y	395	395	0			-0-
							435	9									
09	8526	X	8526	-0-	-0-	-0-	93	1	8141	3	Y	265	265	0			-0-
							292	9									
10	6634	X	6099	-0-	-535	-0-	66	1	5636	3	Y	361	361	0			-0-
							397	9									

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4704	X	4704	-0-	-0-	-0-	551	1	3196	3	Y	863	859	0			26
							8	4	949	9							
06	4575	X	4575	-0-	-0-	-0-	536	1	3121	3	Y	827	829	0			24
							8	4	910	9							
07	4836	X	4309	-0-	-527	-0-	535	1	2810	3	Y	868	851	0			41
							9	4	955	9							
08	4836	X	4374	-0-	-462	-0-	606	1	2785	3	Y	887	893	0			35
							7	4	976	9							
09	4680	X	3319	-0-	-1361	-0-	434	1	1941	3	Y	849	861	0			23
							10	4	934	9							
10	4743	X	2923	-0-	-1820	-0-	364	1	1773	3	Y	690	688	0			25
							27	4	759	9							

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8091	X	8014	-0-	-77	-0-	948	1	6204	3	Y	769	767	0			6
							16	4	846	9							
06	7897	X	7897	-0-	-0-	-0-	1125	1	6070	3	Y	624	622	0			8
							16	4	686	9							
07	8091	X	7259	-0-	-832	-0-	962	1	5715	3	Y	518	523	0			3
							12	4	570	9							
08	8029	X	7182	-0-	-847	-0-	864	1	5747	3	Y	511	510	0			4
							9	4	562	9							
09	7890	X	7062	-0-	-828	-0-	893	1	5583	3	Y	514	513	0			5
							21	4	565	9							
10	8153	X	7275	-0-	-878	-0-	1010	1	5603	3	Y	588	585	0			8
							15	4	647	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	5283	-0-	-2095	-0-	608	1	3980	3	Y	623	621	0			4
							10	4	685	9							
06	7110	X	4096	-0-	-3014	-0-	564	1	3044	3	Y	436	434	0			6
							8	4	480	9							
07	7347	X	4241	-0-	-3106	-0-	541	1	3212	3	Y	437	440	0			3
							7	4	481	9							
08	5455	X	5455	-0-	-0-	-0-	630	1	4190	3	Y	571	569	0			5
							7	4	628	9							
09	5598	X	5598	-0-	-0-	-0-	663	1	4144	3	Y	705	703	0			7
							15	4	776	9							
10	5270	X	4123	-0-	-1147	-0-	535	1	2969	3	Y	555	554	0			8
							8	4	611	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6011	X	6011	-0-	-0-	-0-	350	1	4694	3	Y	879	879	0			-0-
							967	9									
06	5818	X	5818	-0-	-0-	-0-	187	1	4695	3	Y	851	851	0			-0-
							936	9									
07	5792	X	5792	-0-	-0-	-0-	195	1	4655	3	Y	856	856	0			-0-
							942	9									
*08	5788	X	5788	-0-	-0-	-0-	207	1	4648	3	Y	848	848	0			-0-
							933	9									
09	5181	X	5181	-0-	-0-	-0-	223	1	4055	3	Y	821	821	0			-0-
							903	9									
10	5022	X	4896	-0-	-126	-0-	219	1	3844	3	Y	757	757	0			-0-
							833	9									

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17794	X	8832	-0-	-8962	-0-	1254	1	6914	3	Y	565	564	0			19
							42	4	622	9							
06	14430	X	8622	-0-	-5808	-0-	1176	1	6831	3	Y	524	520	0			23
							39	4	576	9							
07	14911	X	9390	-0-	-5521	-0-	1334	1	7373	3	Y	590	594	0			19
							34	4	649	9							
08	15670	X	15670	-0-	-0-	-0-	2359	1	12569	3	Y	609	609	0			19
							72	4	670	9							
09	14874	X	14874	-0-	-0-	-0-	2359	1	11814	3	Y	571	574	0			16
							73	4	628	9							
10	15808	X	15808	-0-	-0-	-0-	2429	1	12659	3	Y	584	584	0			16
							78	4	642	9							

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		50	-0-	50	6029	15	3	35	9	Y	32	32	0			-0-
06	T. A.		704	-0-	704	6733	1	1	383	3	Y	291	291	0			-0-
							320	9									
07	T. A.		606	-0-	606	7339	201	3	405	9	Y	368	368	0			-0-
08	8059	X	720	-0-	-7339	-0-	205	3	515	9	Y	468	468	0			-0-
09	3030	X	450	-0-	-2580	-0-	242	3	208	9	Y	189	189	0			-0-
10	744	X	20	-0-	-724	-0-	8	3	12	9	Y	11	11	0			-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7688	X	7385	-0-	-303	-0-	486	1	6511	3	Y	353	353	0			-0-
							388	9									
06	8984	X	8984	-0-	-0-	-0-	330	1	8262	3	Y	356	356	0			-0-
							392	9									
07	6225	X	6225	-0-	-0-	-0-	236	1	5631	3	Y	325	325	0			-0-
							358	9									
*08	5992	X	5992	-0-	-0-	-0-	240	1	5387	3	Y	332	332	0			-0-
							365	9									
09	5730	X	5632	-0-	-98	-0-	275	1	4997	3	Y	327	327	0			-0-
							360	9									
*10	7252	X	7252	-0-	-0-	-0-	322	1	5646	3	Y	1167	1167	0			-0-
							1284	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	1707	-0-	-3284	-0-	198	1	1294	3	Y	193	194	0			1
							3	4	212	9							
06	3930	X	2975	-0-	-955	-0-	391	1	2110	3	Y	425	420	0			6
							6	4	468	9							
07	3689	X	556	-0-	-3133	-0-	37	1	219	3	Y	273	277	0			2
							300	9									
08	6263	X	6263	-0-	-0-	-0-	693	1	4613	3	Y	864	858	0			8
							7	4	950	9							
09	3939	X	3939	-0-	-0-	-0-	454	1	2835	3	Y	582	584	0			6
							10	4	640	9							
10	4688	X	4688	-0-	-0-	-0-	605	1	3356	3	Y	653	650	0			9
							9	4	718	9							

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5195	-0-	-912	-0-	333	1	4470	3	Y	356	356	0			-0-
							392	9									
06	5130	X	5036	-0-	-94	-0-	174	1	4363	3	Y	454	454	0			-0-
							499	9									
07	5301	X	5246	-0-	-55	-0-	189	1	4507	3	Y	500	500	0			-0-
							550	9									
*08	5270	X	5074	-0-	-196	-0-	193	1	4338	3	Y	494	494	0			-0-
							543	9									
09	5100	X	4843	-0-	-257	-0-	225	1	4083	3	Y	486	486	0			-0-
							535	9									
10	5270	X	4851	-0-	-419	-0-	233	1	4076	3	Y	493	493	0			-0-
							542	9									

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	4752	-0-	-549	-0-	283	1	3806	3	Y	603	603	0			-0-
							663	9									
06	4618	X	4618	-0-	-0-	-0-	152	1	3816	3	Y	591	591	0			-0-
							650	9									
07	4727	X	4727	-0-	-0-	-0-	164	1	3919	3	Y	585	585	0			-0-
							644	9									
*08	4586	X	4586	-0-	-0-	-0-	168	1	3780	3	Y	580	580	0			-0-
							638	9									
09	4444	X	4444	-0-	-0-	-0-	199	1	3625	3	Y	564	564	0			-0-
							620	9									
*10	4437	X	4437	-0-	-0-	-0-	205	1	3601	3	Y	574	574	0			-0-
							631	9									

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5150	X	5150	-0-	-0-	-0-	317	1	4248	3	Y	532	532	0			-0-
							585	9									
06	4860	X	4845	-0-	-15	-0-	165	1	4140	3	Y	491	491	0			-0-
							540	9									
07	5239	X	5074	-0-	-165	-0-	181	1	4319	3	Y	522	522	0			-0-
							574	9									
*08	5084	X	4818	-0-	-266	-0-	182	1	4086	3	Y	500	500	0			-0-
							550	9									
09	4920	X	4620	-0-	-300	-0-	213	1	3868	3	Y	490	490	0			-0-
							539	9									
10	5084	X	4473	-0-	-611	-0-	213	1	3733	3	Y	479	479	0			-0-
							527	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4675	-0-	-130	-0-	262	1	3521	3	Y	811	811	0			-0-
							892	9									
06	4650	X	4272	-0-	-378	-0-	137	1	3422	3	Y	648	648	0			-0-
							713	9									
07	4588	X	2832	-0-	-1756	-0-	96	1	2293	3	Y	403	403	0			-0-
							443	9									
*08	5518	X	5518	-0-	-0-	-0-	197	1	4432	3	Y	808	808	0			-0-
							889	9									
09	2850	X	843	-0-	-2007	-0-	7	1	143	3	Y	630	630	0			-0-
							693	9									
10	2945	X	2260	-0-	-685	-0-	85	1	1497	3	Y	616	616	0			-0-
							678	9									

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3998	X	3998	-0-	-0-	-0-	222	1	2984	3	Y	720	720	0			-0-
							792	9									
06	4260	X	3123	-0-	-1137	-0-	107	1	2671	3	Y	314	314	0			-0-
							345	9									
07	4402	X	2877	-0-	-1525	-0-	103	1	2452	3	Y	293	293	0			-0-
							322	9									
*08	3782	X	3555	-0-	-227	-0-	145	1	3252	3	Y	144	144	0			-0-
							158	9									
09	3660	X	3622	-0-	-38	-0-	177	1	3226	3	Y	199	199	0			-0-
							219	9									
10	3782	X	3390	-0-	-392	-0-	167	1	2928	3	Y	268	268	0			-0-
							295	9									

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11718	X	2605	-0-	-9113	-0-	399	1	2033	3	Y	127	287	0			29
							33	4	140	9							
06	8640	X	46	-0-	-8594	-0-	1	1	4	3	Y	37	56	0			10
							41	9									
07	8928	X	3375	-0-	-5553	-0-	549	1	2665	3	Y	100	84	0			26
							51	4	110	9							
08	8587	X	-0-	-0-	-8587	-0-					Y	-0-	26	0			-0-
09	7998	X	7998	-0-	-0-	-0-	1513	1	5933	3	Y	318	234	0			84
							202	4	350	9							
10	4995	X	4995	-0-	-0-	-0-	872	1	3804	3	Y	203	237	0			50
							96	4	223	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7026	X	7026	-0-	-0-	-0-	977	1	5390	3	Y	569	552	0			19
							33	4	626	9							
06	7686	X	7686	-0-	-0-	-0-	1028	1	5971	3	Y	594	587	0			26
							34	4	653	9							
07	7922	X	7922	-0-	-0-	-0-	1102	1	6092	3	Y	636	641	0			21
							28	4	700	9							
08	8055	X	8055	-0-	-0-	-0-	1168	1	6221	3	Y	574	577	0			18
							35	4	631	9							
09	7680	X	7328	-0-	-352	-0-	1090	1	5461	3	Y	675	674	0			19
							34	4	743	9							
10	7936	X	7257	-0-	-679	-0-	995	1	5184	3	Y	951	944	0			26
							32	4	1046	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4902	X	4902	-0-		-0-	-0-		687	1	3788	3	Y	367	370	0			12
									23	4	404	9							
06	4110	X	3417	-0-		-693	-0-		474	1	2755	3	Y	156	161	0			7
									16	4	172	9							
07	4464	X	3379	-0-		-1085	-0-		485	1	2681	3	Y	183	184	0			6
									12	4	201	9							
08	6603	X	3794	-0-		-2809	-0-		564	1	3004	3	Y	190	190	0			6
									17	4	209	9							
09	6390	X	4657	-0-		-1733	-0-		726	1	3635	3	Y	249	248	0			7
									22	4	274	9							
10	6407	X	6407	-0-		-0-	-0-		958	1	4994	3	Y	385	381	0			11
									31	4	424	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2357	-0-		-1332	-0-		312	1	1719	3	Y	286	287	0			10
									11	4	315	9							
06	5560	X	5560	-0-		-0-	-0-		668	1	3880	3	Y	900	871	0			39
									22	4	990	9							
07	5211	X	5211	-0-		-0-	-0-		667	1	3685	3	Y	765	779	0			25
									17	4	842	9							
08	5642	X	4843	-0-		-799	-0-		662	1	3528	3	Y	575	582	0			18
									20	4	633	9							
09	5550	X	4564	-0-		-986	-0-		646	1	3238	3	Y	600	601	0			17
									20	4	660	9							
10	5735	X	5223	-0-		-512	-0-		730	1	3802	3	Y	606	606	0			17
									24	4	667	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	3933	-0-		-3538	-0-		596	1	3036	3	Y	229	421	0			52
									49	4	252	9							
06	8621	X	8621	-0-		-0-	-0-		1428	1	6423	3	Y	588	485	0			155
									123	4	647	9							
07	11749	X	8043	-0-		-3706	-0-		1274	1	6188	3	Y	421	468	0			108
									118	4	463	9							
08	11749	X	-0-	-0-		-11749	-0-						Y	-0-	108	0			-0-
09	11370	X	3915	-0-		-7455	-0-		733	1	2875	3	Y	190	140	0			50
									98	4	209	9							
10	9094	X	9094	-0-		-0-	-0-		1578	1	6885	3	Y	415	363	0			102
									174	4	457	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9083	X	3587	-0-		-5496	-0-		542	1	2761	3	Y	217	327	0			49
									45	4	239	9							
06	6000	X	4658	-0-		-1342	-0-		796	1	3580	3	Y	194	192	0			51
									69	4	213	9							
07	6259	X	6259	-0-		-0-	-0-		995	1	4833	3	Y	308	280	0			79
									92	4	339	9							
08	6200	X	-0-	-0-		-6200	-0-						Y	-0-	79	0			-0-
09	5820	X	1080	-0-		-4740	-0-		207	1	811	3	Y	31	23	0			8
									28	4	34	9							
10	6262	X	9	-0-		-6253	-0-		1	3	8	9	Y	7	13	0			2

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7843	X	6173	-0-		-1670	-0-	868	1	4789	3	Y	443	441	0			15
								29	4	487	9							
06	7590	X	6251	-0-		-1339	-0-	842	1	4891	3	Y	445	441	0			19
								28	4	490	9							
07	7843	X	6465	-0-		-1378	-0-	915	1	5056	3	Y	428	433	0			14
								23	4	471	9							
08	7006	X	2502	-0-		-4504	-0-	380	1	2022	3	Y	80	91	0			3
								12	4	88	9							
09	6240	X	2975	-0-		-3265	-0-	489	1	2449	3	Y	20	22	0			1
								15	4	22	9							
10	6479	X	6358	-0-		-121	-0-	981	1	5111	3	Y	213	208	0			6
								32	4	234	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4438	-0-		-398	-0-	619	1	3415	3	Y	348	349	0			12
								21	4	383	9							
06	4410	X	3243	-0-		-1167	-0-	436	1	2531	3	Y	238	240	0			10
								14	4	262	9							
07	4991	X	2224	-0-		-2767	-0-	307	1	1696	3	Y	194	198	0			6
								8	4	213	9							
08	4991	X	4893	-0-		-98	-0-	704	1	3751	3	Y	379	373	0			12
								21	4	417	9							
09	5177	X	5177	-0-		-0-	-0-	783	1	3922	3	Y	407	408	0			11
								24	4	448	9							
10	4955	X	4955	-0-		-0-	-0-	722	1	3763	3	Y	406	406	0			11
								23	4	447	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	4991	-0-		-217	-0-	666	1	3671	3	Y	574	597	0			19
								23	4	631	9							
06	5040	X	4963	-0-		-77	-0-	642	1	3726	3	Y	522	518	0			23
								21	4	574	9							
07	6913	X	5911	-0-		-1002	-0-	794	1	4390	3	Y	643	645	0			21
								20	4	707	9							
08	6913	X	4933	-0-		-1980	-0-	686	1	3653	3	Y	521	525	0			17
								21	4	573	9							
09	6690	X	4552	-0-		-2138	-0-	658	1	3295	3	Y	526	528	0			15
								20	4	579	9							
10	5921	X	4844	-0-		-1077	-0-	686	1	3576	3	Y	509	510	0			14
								22	4	560	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4561	-0-		-182	-0-	611	1	3367	3	Y	511	521	0			17
								21	4	562	9							
06	4590	X	4563	-0-		-27	-0-	587	1	3408	3	Y	499	494	0			22
								19	4	549	9							
07	5394	X	3845	-0-		-1549	-0-	516	1	2850	3	Y	424	432	0			14
								13	4	466	9							
08	5611	X	3831	-0-		-1780	-0-	538	1	2864	3	Y	375	377	0			12
								16	4	413	9							
09	5430	X	3725	-0-		-1705	-0-	543	1	2719	3	Y	405	406	0			11
								17	4	446	9							
10	4712	X	4134	-0-		-578	-0-	546	1	2845	3	Y	659	652	0			18
								18	4	725	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3782	X	2774	-0-	-1008	-0-	447	1	2275	3	Y	14	17	0		3
							37	4	15	9						
06	3630	X	3501	-0-	-129	-0-	607	1	2733	3	Y	99	76	0		26
							52	4	109	9						
07	3972	X	3972	-0-	-0-	-0-	626	1	3040	3	Y	225	193	0		58
							58	4	248	9						
08	4115	X	4115	-0-	-0-	-0-	790	1	3020	3	Y	227	220	0		65
							55	4	250	9						
09	3510	X	3123	-0-	-387	-0-	574	1	2251	3	Y	201	213	0		53
							77	4	221	9						
10	4063	X	4063	-0-	-0-	-0-	696	1	3039	3	Y	228	225	0		56
							77	4	251	9						

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	16740	X	5783	-0-	-10957	-0-	880	1	4483	3	Y	315	391	0		71
							73	4	347	9						
06	16200	X	7166	-0-	-9034	-0-	1194	1	5371	3	Y	453	405	0		119
							103	4	498	9						
07	9951	X	7723	-0-	-2228	-0-	1218	1	5915	3	Y	434	442	0		111
							113	4	477	9						
08	8432	X	5370	-0-	-3062	-0-	1021	1	3903	3	Y	341	354	0		98
							71	4	375	9						
09	8160	X	22	-0-	-8138	-0-	2	3	20	9	Y	18	111	0		5
10	7719	X	21	-0-	-7698	-0-	2	3	19	9	Y	17	18	0		4

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	7161	X	1139	-0-	-6022	-0-	149	1	821	3	Y	149	151	0		5
							5	4	164	9						
06	6930	X	265	-0-	-6665	-0-	3	1	18	3	Y	222	217	0		10
							244	9								
07	7595	X	428	-0-	-7167	-0-	5	1	28	3	Y	359	357	0		12
							395	9								
08	7595	X	62	-0-	-7533	-0-	1	1	4	3	Y	52	62	0		2
							57	9								
09	7350	X	27	-0-	-7323	-0-	2	3	25	9	Y	23	24	0		1
10	1147	X	-0-	-0-	-1147	-0-					Y	-0-	1	0		-0-

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	10137	X	7396	-0-	-2741	-0-	1046	1	5766	3	Y	499	501	0		17
							35	4	549	9						
06	9690	X	7574	-0-	-2116	-0-	1047	1	6083	3	Y	373	374	0		16
							34	4	410	9						
07	10230	X	7621	-0-	-2609	-0-	1102	1	6092	3	Y	363	367	0		12
							28	4	399	9						
08	10230	X	8252	-0-	-1978	-0-	1222	1	6508	3	Y	441	439	0		14
							37	4	485	9						
09	9900	X	7687	-0-	-2213	-0-	1206	1	6039	3	Y	368	372	0		10
							37	4	405	9						
10	7985	X	7985	-0-	-0-	-0-	1211	1	6311	3	Y	385	384	0		11
							39	4	424	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	1089	-0-	-2414	-0-	126	1	822	3	Y	126	127	0			1
							2	4	139	9							
06	3684	X	3684	-0-	-0-	-0-	514	1	2775	3	Y	353	349	0			5
							7	4	388	9							
07	3503	X	2771	-0-	-732	-0-	360	1	2137	3	Y	245	248	0			2
							4	4	270	9							
08	3503	X	2820	-0-	-683	-0-	337	1	2241	3	Y	216	216	0			2
							4	4	238	9							
09	3690	X	194	-0-	-3496	-0-	24	1	152	3	Y	15	17	0			-0-
							1	4	17	9							
10	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	1176	-0-	-2358	-0-	134	1	876	3	Y	149	150	0			1
							2	4	164	9							
06	3420	X	3275	-0-	-145	-0-	468	1	2525	3	Y	250	248	0			3
							7	4	275	9							
07	3534	X	3154	-0-	-380	-0-	411	1	2443	3	Y	268	269	0			2
							5	4	295	9							
08	3503	X	3412	-0-	-91	-0-	411	1	2732	3	Y	241	241	0			2
							4	4	265	9							
09	3270	X	2987	-0-	-283	-0-	378	1	2361	3	Y	217	217	0			2
							9	4	239	9							
10	3379	X	3014	-0-	-365	-0-	417	1	2314	3	Y	252	250	0			4
							6	4	277	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-	1	0			-0-
06	360	N	254	-0-	-106	-0-	4	1	23	3	Y	206	203	0			3
							227	9									
07	310	N	262	-0-	-48	-0-	6	1	37	3	Y	199	201	0			1
							219	9									
08	578	N	578	-0-	-0-	-0-	12	1	81	3	Y	441	438	0			4
							485	9									
09	380	N	380	-0-	-0-	-0-	8	1	52	3	Y	291	292	0			3
							320	9									
10	496	N	496	-0-	-0-	-0-	11	1	64	3	Y	383	381	0			5
							421	9									

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10447	X	10447	-0-	-0-	-0-	743	1	8248	3	Y	1308	1308	0			13
							17	4	1439	9							
06	7568	X	7568	-0-	-0-	-0-	604	1	6730	3	Y	201	93	0	119	1	2
							13	4	221	9							
07	10313	X	10313	-0-	-0-	-0-	761	1	8185	3	Y	1232	1223	0			11
							12	4	1355	9							
08	10803	X	10803	-0-	-0-	-0-	822	1	8482	3	Y	1341	1334	0			18
							24	4	1475	9							
09	10110	X	9935	-0-	-175	-0-	716	1	7683	3	Y	1387	1386	0			19
							10	4	1526	9							
10	10447	X	9471	-0-	-976	-0-	739	1	7276	3	Y	1309	1311	0			17
							16	4	1440	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	9827	X	7060	-0-	-2767	-0-	934	1	5152	3	Y	856	882	0		29
							32	4	942	9						
06	9510	X	5939	-0-	-3571	-0-	780	1	4531	3	Y	547	552	0		24
							26	4	602	9						
07	12462	X	6184	-0-	-6278	-0-	841	1	4647	3	Y	614	618	0		20
							21	4	675	9						
08	12462	X	7078	-0-	-5384	-0-	1008	1	5369	3	Y	609	610	0		19
							31	4	670	9						
09	12060	X	7304	-0-	-4756	-0-	1089	1	5456	3	Y	659	660	0		18
							34	4	725	9						
10	7068	X	6614	-0-	-454	-0-	948	1	4943	3	Y	629	630	0		17
							31	4	692	9						

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	7627	X	7627	-0-	-0-	-0-	1025	1	5650	3	Y	834	839	0		28
							35	4	917	9						
06	7710	X	7518	-0-	-192	-0-	962	1	5588	3	Y	851	842	0		37
							32	4	936	9						
07	9145	X	7413	-0-	-1732	-0-	984	1	5438	3	Y	878	887	0		28
							25	4	966	9						
08	9145	X	7460	-0-	-1685	-0-	1037	1	5527	3	Y	786	789	0		25
							31	4	865	9						
09	8850	X	7095	-0-	-1755	-0-	1020	1	5107	3	Y	852	853	0		24
							31	4	937	9						
10	7781	X	7694	-0-	-87	-0-	1074	1	5598	3	Y	897	896	0		25
							35	4	987	9						

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	806	N	159	-0-	-647	-0-	5	1	33	3	Y	110	110	0		1
							121	9								
06	480	N	77	-0-	-403	-0-	1	1	8	3	Y	62	62	0		1
							68	9								
07	155	N	76	-0-	-79	-0-	1	1	9	3	Y	60	61	0		-0-
							66	9								
08	264	N	264	-0-	-0-	-0-	24	1	160	3	Y	73	72	0		1
							80	9								
09	184	N	184	-0-	-0-	-0-	11	1	70	3	Y	94	94	0		1
							103	9								
10	120	N	120	-0-	-0-	-0-	8	1	43	3	Y	63	63	0		1
							69	9								

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	15283	X	10095	-0-	-5188	-0-	1171	1	7662	3	Y	1129	1131	0		8
							20	4	1242	9						
06	16560	X	16012	-0-	-548	-0-	2213	1	11944	3	Y	1657	1643	0		22
							32	4	1823	9						
07	17112	X	16717	-0-	-395	-0-	2164	1	12857	3	Y	1517	1529	0		10
							27	4	1669	9						
08	17112	X	15946	-0-	-1166	-0-	1876	1	12482	3	Y	1425	1422	0		13
							20	4	1568	9						
09	16020	X	15224	-0-	-796	-0-	1888	1	11799	3	Y	1357	1356	0		14
							44	4	1493	9						
10	16709	X	14400	-0-	-2309	-0-	1965	1	10902	3	Y	1368	1363	0		19
							28	4	1505	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	203	-0-	-8539	-0-	2	1	12	3	Y	172	166	0			6
							189	9									
06	6150	X	32	-0-	-6118	-0-	2	3	30	9	Y	27	32	0			1
07	775	X	-0-	-0-	-775	-0-					Y	-0-	1	0			-0-
08	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15717	X	9369	-0-	-6348	-0-	1419	1	7230	3	Y	548	594	0			124
							117	4	603	9							
06	11790	X	11065	-0-	-725	-0-	1892	1	8511	3	Y	454	458	0			120
							163	4	499	9							
07	13020	X	6756	-0-	-6264	-0-	1076	1	5224	3	Y	324	361	0			83
							100	4	356	9							
08	13020	X	10226	-0-	-2794	-0-	1998	1	7636	3	Y	411	376	0			118
							140	4	452	9							
09	12600	X	9860	-0-	-2740	-0-	1851	1	7259	3	Y	457	455	0			120
							247	4	503	9							
10	13854	X	13854	-0-	-0-	-0-	2411	1	10520	3	Y	598	571	0			147
							265	4	658	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5983	X	5190	-0-	-793	-0-	773	1	4264	3	Y	115	125	0			4
							26	4	127	9							
06	4800	X	4543	-0-	-257	-0-	617	1	3585	3	Y	292	283	0			13
							20	4	321	9							
07	6944	X	5466	-0-	-1478	-0-	767	1	4237	3	Y	403	403	0			13
							19	4	443	9							
08	6944	X	6105	-0-	-839	-0-	877	1	4672	3	Y	481	479	0			15
							27	4	529	9							
09	6720	X	588	-0-	-6132	-0-	40	1	202	3	Y	314	320	0			9
							1	4	345	9							
10	5456	X	1973	-0-	-3483	-0-	304	1	1584	3	Y	68	75	0			2
							10	4	75	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8649	X	5883	-0-	-2766	-0-	766	1	4223	3	Y	789	789	0			26
							26	4	868	9							
06	8370	X	6866	-0-	-1504	-0-	919	1	5336	3	Y	528	531	0			23
							30	4	581	9							
07	8649	X	8431	-0-	-218	-0-	1173	1	6483	3	Y	677	678	0			22
							30	4	745	9							
08	8672	X	8672	-0-	-0-	-0-	1264	1	6735	3	Y	577	581	0			18
							38	4	635	9							
09	8313	X	8313	-0-	-0-	-0-	1265	1	6334	3	Y	614	615	0			17
							39	4	675	9							
10	8869	X	8869	-0-	-0-	-0-	1264	1	6586	3	Y	889	882	0			24
							41	4	978	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8928	X	4510	-0-		-4418	-0-	624	1	3440	3	Y	386	388	0			13
								21	4	425	9							
06	8640	X	4929	-0-		-3711	-0-	657	1	3817	3	Y	394	390	0			17
								22	4	433	9							
07	8928	X	2769	-0-		-6159	-0-	369	1	2039	3	Y	320	327	0			10
								9	4	352	9							
08	6293	X	5598	-0-		-695	-0-	819	1	4363	3	Y	355	354	0			11
								25	4	391	9							
09	7679	X	7679	-0-		-0-	-0-	1196	1	5988	3	Y	416	415	0			12
								37	4	458	9							
10	7064	X	7064	-0-		-0-	-0-	1050	1	5471	3	Y	463	462	0			13
								34	4	509	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6338	X	6338	-0-		-0-	-0-	875	1	4827	3	Y	551	556	0			18
								30	4	606	9							
06	6355	X	6355	-0-		-0-	-0-	853	1	4956	3	Y	471	469	0			20
								28	4	518	9							
07	6180	X	6180	-0-		-0-	-0-	871	1	4813	3	Y	431	437	0			14
								22	4	474	9							
08	6709	X	6709	-0-		-0-	-0-	984	1	5243	3	Y	411	412	0			13
								30	4	452	9							
09	6360	X	6271	-0-		-89	-0-	966	1	4838	3	Y	397	399	0			11
								30	4	437	9							
10	6638	X	6638	-0-		-0-	-0-	984	1	5127	3	Y	450	449	0			12
								32	4	495	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	1020	-0-		-127	-0-	154	1	846	3	Y	14	15	0			-0-
								5	4	15	9							
06	1080	X	922	-0-		-158	-0-	125	1	727	3	Y	60	57	0			3
								4	4	66	9							
07	1116	X	1035	-0-		-81	-0-	138	1	763	3	Y	118	117	0			4
								4	4	130	9							
08	1116	X	860	-0-		-256	-0-	102	1	542	3	Y	194	192	0			6
								3	4	213	9							
09	990	X	669	-0-		-321	-0-	92	1	462	3	Y	102	105	0			3
								3	4	112	9							
10	1023	X	573	-0-		-450	-0-	85	1	441	3	Y	40	42	0			1
								3	4	44	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3506	X	3506	-0-		-0-	-0-	491	1	2709	3	Y	263	263	0			9
								17	4	289	9							
06	3353	X	3353	-0-		-0-	-0-	457	1	2652	3	Y	208	208	0			9
								15	4	229	9							
07	3631	X	3631	-0-		-0-	-0-	517	1	2857	3	Y	222	224	0			7
								13	4	244	9							
08	4309	X	3535	-0-		-774	-0-	524	1	2791	3	Y	185	186	0			6
								16	4	204	9							
09	4170	X	3440	-0-		-730	-0-	536	1	2683	3	Y	186	187	0			5
								16	4	205	9							
10	3652	X	3652	-0-		-0-	-0-	550	1	2866	3	Y	198	198	0			5
								18	4	218	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	4365	-0-	-3106	-0-	846	1	3230	3	Y	176	178	0			9
							95	4	194	9							
06	7200	X	6285	-0-	-915	-0-	1311	1	4604	3	Y	248	244	0			13
							97	4	273	9							
07	7440	X	-0-	-0-	-7440	-0-					Y	12	24	0			1
08	7824	X	7824	-0-	-0-	-0-	1452	1	5389	3	Y	662	635	0			28
							255	4	728	9							
09	6300	X	4571	-0-	-1729	-0-	846	1	2979	3	Y	550	552	0			26
							141	4	605	9							
10	9931	X	9931	-0-	-0-	-0-	1906	1	6941	3	Y	926	915	0			37
							65	4	1019	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14880	X	12660	-0-	-2220	-0-	1993	1	10153	3	Y	318	350	0			72
							164	4	350	9							
06	15930	X	12983	-0-	-2947	-0-	2276	1	10240	3	Y	246	253	0			65
							196	4	271	9							
07	16461	X	12714	-0-	-3747	-0-	2084	1	10120	3	Y	288	279	0			74
							193	4	317	9							
08	16461	X	9632	-0-	-6829	-0-	1948	1	7445	3	Y	94	141	0			27
							136	4	103	9							
09	12990	X	7229	-0-	-5761	-0-	1385	1	5430	3	Y	208	180	0			55
							185	4	229	9							
10	13423	X	10764	-0-	-2659	-0-	1892	1	8258	3	Y	369	333	0			91
							208	4	406	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8215	X	410	-0-	-7805	-0-	52	1	263	3	Y	83	115	0			19
							4	4	91	9							
06	8190	X	3022	-0-	-5168	-0-	517	1	2327	3	Y	121	108	0			32
							45	4	133	9							
07	11168	X	11168	-0-	-0-	-0-	1827	1	8873	3	Y	272	234	0			70
							169	4	299	9							
08	12676	X	12676	-0-	-0-	-0-	2475	1	9459	3	Y	517	438	0			149
							173	4	569	9							
09	9184	X	9184	-0-	-0-	-0-	1778	1	6972	3	Y	179	281	0			47
							237	4	197	9							
10	11160	X	8665	-0-	-2495	-0-	1550	1	6764	3	Y	164	171	0			40
							171	4	180	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	1907	-0-	-6618	-0-	133	1	1472	3	Y	272	269	0			3
							3	4	299	9							
06	10338	X	10338	-0-	-0-	-0-	766	1	8531	3	Y	931	407	0	517	1	10
							17	4	1024	9							
07	8556	X	6745	-0-	-1811	-0-	505	1	5429	3	Y	730	733	0			7
							8	4	803	9							
08	6510	X	2017	-0-	-4493	-0-	154	1	1588	3	Y	246	250	0			3
							4	4	271	9							
09	10350	X	-0-	-0-	-10350	-0-					Y	-0-	3	0			-0-
10	10695	X	-0-	-0-	-10695	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13073	X	13073	-0-	-0-	-0-	1027	1	11392	3	Y	574	572	0			6
							23	4	631	9							
06	10650	X	10408	-0-	-242	-0-	750	1	8355	3	Y	1169	512	0	650	1	13
							17	4	1286	9							
07	11467	X	11467	-0-	-0-	-0-	846	1	9098	3	Y	1373	1373	0			13
							13	4	1510	9							
08	13082	X	9485	-0-	-3597	-0-	721	1	7434	3	Y	1190	1187	0			16
							21	4	1309	9							
09	12660	X	10764	-0-	-1896	-0-	781	1	8384	3	Y	1444	1440	0			20
							11	4	1588	9							
10	13082	X	9990	-0-	-3092	-0-	794	1	7823	3	Y	1233	1237	0			16
							17	4	1356	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12396	X	12396	-0-	-0-	-0-	884	1	9809	3	Y	1530	1523	0			15
							20	4	1683	9							
06	12330	X	9835	-0-	-2495	-0-	695	1	7741	3	Y	1258	555	0	704	1	14
							15	4	1384	9							
07	12741	X	10375	-0-	-2366	-0-	772	1	8302	3	Y	1172	1175	0			11
							12	4	1289	9							
08	13919	X	9963	-0-	-3956	-0-	799	1	8238	3	Y	821	821	0			11
							23	4	903	9							
09	12000	X	10110	-0-	-1890	-0-	771	1	8270	3	Y	962	959	0			14
							11	4	1058	9							
10	12400	X	9014	-0-	-3386	-0-	751	1	7394	3	Y	775	779	0			10
							16	4	853	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	2169	-0-	-1923	-0-	425	1	1623	3	Y	66	70	0			3
							48	4	73	9							
06	3960	X	2056	-0-	-1904	-0-	439	1	1543	3	Y	38	39	0			2
							32	4	42	9							
07	4061	X	2655	-0-	-1406	-0-	567	1	1932	3	Y	68	66	0			4
							81	4	75	9							
08	4061	X	2800	-0-	-1261	-0-	542	1	2011	3	Y	138	136	0			6
							95	4	152	9							
09	2970	X	2853	-0-	-117	-0-	570	1	2006	3	Y	165	163	0			8
							95	4	182	9							
10	2666	X	1807	-0-	-859	-0-	370	1	1347	3	Y	70	75	0			3
							13	4	77	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	-0-	-0-	-403	-0-					Y	2	2	0			-0-
06	180	X	11	-0-	-169	-0-	1	3	10	9	Y	9	4	0	5	1	-0-
07	11	X	11	-0-	-0-	-0-	1	3	10	9	Y	9	9	0			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	7139	-0-	-1603	-0-	826	1	5402	3	Y	815	812	0			6
							14	4	897	9							
06	8430	X	2565	-0-	-5865	-0-	369	1	1990	3	Y	183	187	0			2
							5	4	201	9							
07	8711	X	-0-	-0-	-8711	-0-					Y	-0-	2	0			-0-
08	8308	X	-0-	-0-	-8308	-0-					Y	-0-					-0-
09	6900	X	-0-	-0-	-6900	-0-					Y	-0-					-0-
10	7130	X	-0-	-0-	-7130	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12307	X	5409	-0-	-6898	-0-	624	1	4085	3	Y	626	629	0			5
							11	4	689	9							
06	11910	X	1345	-0-	-10565	-0-	175	1	947	3	Y	200	202	0			3
							3	4	220	9							
07	27719	X	27719	-0-	-0-	-0-	3985	1	23670	3	Y	14	17	0			-0-
							49	4	15	9							
08	8277	X	6175	-0-	-2102	-0-	797	1	5303	3	Y	60	59	0			1
							9	4	66	9							
09	22425	X	22425	-0-	-0-	-0-	2698	1	16861	3	Y	2549	2524	0			26
							62	4	2804	9							
10	20646	X	16463	-0-	-4183	-0-	2175	1	12068	3	Y	1990	1988	0			28
							31	4	2189	9							

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	685	-0-	-524	-0-	50	1	551	3	Y	75	75	0			1
							1	4	83	9							
06	1140	X	644	-0-	-496	-0-	46	1	517	3	Y	73	32	0	41	1	1
							1	4	80	9							
07	1178	X	725	-0-	-453	-0-	56	1	602	3	Y	60	60	0			1
							1	4	66	9							
08	1183	N	1183	-0-	-0-	-0-	98	1	1013	3	Y	63	63	0			1
							3	4	69	9							
09	630	N	629	-0-	-1	-0-	46	1	495	3	Y	79	79	0			1
							1	4	87	9							
10	713	N	659	-0-	-54	-0-	53	1	520	3	Y	77	77	0			1
							1	4	85	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16833	X	10630	-0-	-6203	-0-	1638	1	8342	3	Y	468	511	0			106
							135	4	515	9							
06	14070	X	11052	-0-	-3018	-0-	1898	1	8538	3	Y	411	409	0			108
							164	4	452	9							
07	14539	X	11207	-0-	-3332	-0-	1812	1	8799	3	Y	389	397	0			100
							168	4	428	9							
08	12710	X	11997	-0-	-713	-0-	2362	1	9026	3	Y	404	388	0			116
							165	4	444	9							
09	11340	X	8999	-0-	-2341	-0-	1708	1	6699	3	Y	331	360	0			87
							228	4	364	9							
10	11408	X	10983	-0-	-425	-0-	1923	1	8393	3	Y	414	399	0			102
							212	4	455	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11780	X	8308	-0-	-3472	-0-	70	1	7278	3	Y	873	873	0			-0-
							960	9									
06	11550	X	8043	-0-	-3507	-0-	73	1	7039	3	Y	846	846	0			-0-
							931	9									
07	11935	X	8417	-0-	-3518	-0-	83	1	7309	3	Y	932	932	0			-0-
							1025	9									
08	9393	X	7913	-0-	-1480	-0-	92	1	6741	3	Y	982	982	0			-0-
							1080	9									
09	8460	X	7576	-0-	-884	-0-	81	1	6562	3	Y	848	848	0			-0-
							933	9									
10	8432	X	7546	-0-	-886	-0-	84	1	6480	3	Y	893	893	0			-0-
							982	9									

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4437	X	4437	-0-	-0-	-0-	480	1	3143	3	Y	733	731	0			5
							8	4	806	9							
06	3750	X	1934	-0-	-1816	-0-	247	1	1331	3	Y	320	321	0			4
							4	4	352	9							
07	3976	X	3976	-0-	-0-	-0-	497	1	2953	3	Y	473	474	0			3
							6	4	520	9							
08	4718	X	4718	-0-	-0-	-0-	525	1	3493	3	Y	631	628	0			6
							6	4	694	9							
09	4747	X	4747	-0-	-0-	-0-	571	1	3571	3	Y	538	538	0			6
							13	4	592	9							
10	4433	X	3462	-0-	-971	-0-	465	1	2580	3	Y	373	374	0			5
							7	4	410	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14756	X	11666	-0-	-3090	-0-	1604	1	8847	3	Y	1055	1059	0			35
							54	4	1161	9							
06	14250	X	9087	-0-	-5163	-0-	1197	1	6949	3	Y	820	819	0			36
							39	4	902	9							
07	15500	X	5524	-0-	-9976	-0-	732	1	4043	3	Y	664	678	0			22
							19	4	730	9							
08	15923	X	15923	-0-	-0-	-0-	2265	1	12070	3	Y	1381	1359	0			44
							69	4	1519	9							
09	15000	X	13868	-0-	-1132	-0-	2048	1	10257	3	Y	1364	1370	0			38
							63	4	1500	9							
10	13766	X	13766	-0-	-0-	-0-	1972	1	10280	3	Y	1318	1320	0			36
							64	4	1450	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16423	X	16423	-0-	-0-	-0-	2236	1	12332	3	Y	1617	1607	0			54
							76	4	1779	9							
06	15991	X	15991	-0-	-0-	-0-	2098	1	12182	3	Y	1493	1482	0			65
							69	4	1642	9							
07	18817	X	17345	-0-	-1472	-0-	2370	1	13101	3	Y	1649	1661	0			53
							60	4	1814	9							
08	18817	X	17370	-0-	-1447	-0-	2478	1	13202	3	Y	1468	1474	0			47
							75	4	1615	9							
09	18210	X	16097	-0-	-2113	-0-	2388	1	11958	3	Y	1525	1530	0			42
							73	4	1678	9							
10	17360	X	16714	-0-	-646	-0-	2401	1	12515	3	Y	1564	1563	0			43
							78	4	1720	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24636	X	24636	-0-	-0-	-0-	1889	1	20962	3	Y	1584	1584	0			15
							43	4	1742	9							
06	18214	X	18214	-0-	-0-	-0-	1400	1	15594	3	Y	1081	478	0	606	1	12
							31	4	1189	9							
07	29378	X	29378	-0-	-0-	-0-	2347	1	25251	3	Y	1585	1582	0			15
							36	4	1744	9							
08	27582	X	27582	-0-	-0-	-0-	2289	1	23606	3	Y	1474	1469	0			20
							66	4	1621	9							
09	24238	X	24238	-0-	-0-	-0-	1896	1	20352	3	Y	1784	1779	0			25
							28	4	1962	9							
10	29388	X	22259	-0-	-7129	-0-	1878	1	18498	3	Y	1676	1679	0			22
							39	4	1844	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17639	X	15963	-0-	-1676	-0-	1202	1	13339	3	Y	1268	1266	0			12
							27	4	1395	9							
06	14790	X	4449	-0-	-10341	-0-	333	1	3707	3	Y	365	164	0	209	1	4
							7	4	402	9							
07	15283	X	9726	-0-	-5557	-0-	776	1	8348	3	Y	536	535	0			5
							12	4	590	9							
08	19469	X	19469	-0-	-0-	-0-	1574	1	16235	3	Y	1467	1452	0			20
							46	4	1614	9							
09	15450	X	14813	-0-	-637	-0-	1153	1	12370	3	Y	1157	1161	0			16
							17	4	1273	9							
10	15965	X	12208	-0-	-3757	-0-	1030	1	10140	3	Y	924	928	0			12
							22	4	1016	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19530	X	17845	-0-	-1685	-0-	1360	1	15093	3	Y	1237	1241	0			12
							31	4	1361	9							
06	17100	X	14982	-0-	-2118	-0-	1151	1	12823	3	Y	894	395	0	501	1	10
							25	4	983	9							
07	15097	X	5613	-0-	-9484	-0-	444	1	4773	3	Y	354	361	0			3
							7	4	389	9							
08	17856	X	8379	-0-	-9477	-0-	685	1	7062	3	Y	556	552	0			7
							20	4	612	9							
09	19100	X	19100	-0-	-0-	-0-	1509	1	16199	3	Y	1245	1235	0			17
							22	4	1370	9							
10	17856	X	16989	-0-	-867	-0-	1443	1	14210	3	Y	1187	1188	0			16
							30	4	1306	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19592	X	14	-0-	-19578	-0-	1	3	13	9	Y	12	20	0			-0-
06	18750	X	-0-	-0-	-18750	-0-					Y	2	1	0	1	1	-0-
07	19375	X	-0-	-0-	-19375	-0-					Y	2	2	0			-0-
08	17267	X	-0-	-0-	-17267	-0-					Y	25	25	0			-0-
09	6750	X	106	-0-	-6644	-0-	1	3	105	9	Y	95	94	0			1
10	87	X	87	-0-	-0-	-0-	1	3	86	9	Y	78	78	0			1

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14849	X	10075	-0-	-4774	-0-	78	1	8194	3	Y	1639	1639	0			-0-
							1803	9									
06	14640	X	10859	-0-	-3781	-0-	91	1	8835	3	Y	1757	1757	0			-0-
							1933	9									
07	15128	X	11385	-0-	-3743	-0-	104	1	9194	3	Y	1897	1897	0			-0-
							2087	9									
08	13640	X	10281	-0-	-3359	-0-	113	1	8302	3	Y	1696	1696	0			-0-
							1866	9									
09	10980	X	9767	-0-	-1213	-0-	98	1	7944	3	Y	1568	1568	0			-0-
							1725	9									
10	11377	X	10129	-0-	-1248	-0-	106	1	8160	3	Y	1694	1694	0			-0-
							1863	9									

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11780	X	11075	-0-	-705	-0-	1487	1	8620	3	Y	861	858	0			26
							21	4	947	9							
06	11400	X	10467	-0-	-933	-0-	1401	1	8154	3	Y	811	814	0			23
							20	4	892	9							
07	11780	X	6066	-0-	-5714	-0-	888	1	4661	3	Y	455	457	0			21
							16	4	501	9							
08	11315	X	6008	-0-	-5307	-0-	986	1	4531	3	Y	436	440	0			17
							11	4	480	9							
09	10890	X	5008	-0-	-5882	-0-	843	1	3767	3	Y	344	352	0			9
							20	4	378	9							
10	11067	X	3881	-0-	-7186	-0-	598	1	2910	3	Y	298	296	0			11
							45	4	328	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	4516	-0-		-754		-0-	850	1	3243	3	Y	298	292	0			15
									95	4	328	9							
06	5100	X	3691	-0-		-1409		-0-	743	1	2610	3	Y	257	259	0			13
									55	4	283	9							
07	5270	X	4137	-0-		-1133		-0-	849	1	2895	3	Y	246	244	0			15
									122	4	271	9							
08	4557	X	4208	-0-		-349		-0-	789	1	2927	3	Y	322	324	0			13
									138	4	354	9							
09	4463	X	4463	-0-		-0-		-0-	862	1	3033	3	Y	386	381	0			18
									143	4	425	9							
10	6216	X	6216	-0-		-0-		-0-	1177	1	4284	3	Y	650	642	0			26
									40	4	715	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6603	X	1177	-0-		-5426		-0-	96	1	631	3	Y	407	405	0			3
									2	4	448	9							
06	6630	X	3758	-0-		-2872		-0-	556	1	3000	3	Y	176	177	0			2
									8	4	194	9							
07	6851	X	904	-0-		-5947		-0-	120	1	713	3	Y	64	66	0			-0-
									1	4	70	9							
08	11997	X	2355	-0-		-9642		-0-	293	1	1948	3	Y	101	100	0			1
									3	4	111	9							
09	3750	X	2641	-0-		-1109		-0-	349	1	2179	3	Y	95	95	0			1
									8	4	105	9							
10	3875	X	2588	-0-		-1287		-0-	380	1	2109	3	Y	85	85	0			1
									5	4	94	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8277	X	4245	-0-		-4032		-0-	472	1	3090	3	Y	614	610	0			4
									8	4	675	9							
06	7980	X	4823	-0-		-3157		-0-	634	1	3425	3	Y	686	681	0			9
									9	4	755	9							
07	8246	X	719	-0-		-7527		-0-	86	1	513	3	Y	108	116	0			1
									1	4	119	9							
08	8246	X	5498	-0-		-2748		-0-	616	1	4095	3	Y	709	704	0			6
									7	4	780	9							
09	6666	X	6666	-0-		-0-		-0-	793	1	4957	3	Y	816	814	0			8
									18	4	898	9							
10	7751	X	7751	-0-		-0-		-0-	1021	1	5664	3	Y	955	950	0			13
									15	4	1051	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2991	X	2991	-0-		-0-		-0-	560	1	1947	3	Y	426	421	0			15
									15	4	469	9							
06	3383	X	3383	-0-		-0-		-0-	611	1	2306	3	Y	402	404	0			13
									24	4	442	9							
07	2821	X	2821	-0-		-0-		-0-	638	1	1745	3	Y	381	379	0			15
									19	4	419	9							
08	3184	X	3184	-0-		-0-		-0-	651	1	2123	3	Y	360	360	0			15
									14	4	396	9							
09	3390	X	3376	-0-		-14		-0-	582	1	2370	3	Y	370	373	0			12
									17	4	407	9							
10	3503	X	2175	-0-		-1328		-0-	416	1	1505	3	Y	221	223	0			10
									11	4	243	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF. 12792 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	870	-0-	-587	-0-	21 728	1 9	121	3	Y	662	659	0			20
06	883	N	883	-0-	-0-	-0-	22 735	1 9	126	3	Y	668	669	0			19
07	1024	N	1024	-0-	-0-	-0-	24 872	1 9	128	3	Y	793	775	0			37
08	1030	N	1030	-0-	-0-	-0-	28 871	1 9	131	3	Y	792	798	0			31
09	1108	N	1108	-0-	-0-	-0-	44 1	1 4	195 868	3 9	Y	789	799	0			21
10	1023	N	776	-0-	-247	-0-	18 1	1 4	88 669	3 9	Y	608	607	0			22

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF. 13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	9	-0-	-53	-0-	7	3	2	9	Y	2	2	0			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	80	3	3	9	Y	3	3	0			-0-
08	22	N	22	-0-	-0-	-0-	14	3	8	9	Y	7	7	0			-0-
09	31	N	31	-0-	-0-	-0-	22	3	9	9	Y	8	8	0			-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	1029	-0-	-1668	-0-	429	3	600	9	Y	545	545	0			-0-
06	2610	X	949	-0-	-1661	-0-	323	3	626	9	Y	569	569	0			-0-
07	2697	X	1037	-0-	-1660	-0-	554	3	483	9	Y	439	439	0			-0-
08	1922	X	678	-0-	-1244	-0-	350	3	328	9	Y	298	298	0			-0-
09	1860	X	1483	-0-	-377	-0-	420	3	1063	9	Y	966	966	0			-0-
10	1023	X	110	-0-	-913	-0-	70	3	40	9	Y	36	36	0			-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	35	-0-	-1670	-0-	31	3	4	9	Y	4	4	0			-0-
06	983	N	983	-0-	-0-	-0-	821	3	162	9	Y	147	147	0			-0-
07	899	N	65	-0-	-834	-0-	65	3			Y	-0-					-0-
08	899	X	296	-0-	-603	-0-	230	3	66	9	Y	60	60	0			-0-
09	990	X	424	-0-	-566	-0-	344	3	80	9	Y	73	73	0			-0-
10	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1643	-0-	-0-	-0-	1012	3	631	9	Y	574	574	0			-0-
06	699	N	699	-0-	-0-	-0-	263	3	436	9	Y	396	396	0			-0-
07	1302	N	394	-0-	-908	-0-	200	3	194	9	Y	176	176	0			-0-
*08	1674	N	615	-0-	-1059	-0-	310	3	305	9	Y	277	277	0			-0-
09	793	N	793	-0-	-0-	-0-	347	3	446	9	Y	405	405	0			-0-
10	403	N	51	-0-	-352	-0-	6	3	45	9	Y	41	41	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15624	X	14100	-0-	-1524	-0-	2552	1	9740	3	Y	1384	1380	0			69
							286	4	1522	9							
06	15120	X	10251	-0-	-4869	-0-	1958	1	6879	3	Y	1154	1163	0			60
							145	4	1269	9							
07	16337	X	9788	-0-	-6549	-0-	1874	1	6390	3	Y	1141	1132	0			69
							269	4	1255	9							
08	16337	X	15270	-0-	-1067	-0-	2807	1	10416	3	Y	1414	1424	0			59
							492	4	1555	9							
09	15810	X	13033	-0-	-2777	-0-	2452	1	8629	3	Y	1404	1398	0			65
							408	4	1544	9							
10	14663	X	14663	-0-	-0-	-0-	2806	1	10214	3	Y	1406	1415	0			56
							96	4	1547	9							

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6186	X	6186	-0-	-0-	-0-	177	1	5183	3	Y	751	751	0			-0-
							826	9									
06	5850	X	5603	-0-	-247	-0-	158	1	4576	3	Y	790	790	0			-0-
							869	9									
07	6045	X	5431	-0-	-614	-0-	155	1	4499	3	Y	706	706	0			-0-
							777	9									
*08	5890	X	4806	-0-	-1084	-0-	149	1	4042	3	Y	559	559	0			-0-
							615	9									
09	5700	X	5270	-0-	-430	-0-	172	1	4155	3	Y	857	857	0			-0-
							943	9									
10	5890	X	5574	-0-	-316	-0-	267	1	4222	3	Y	986	986	0			-0-
							1085	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3659	X	3659	-0-	-0-	-0-	534	1	2039	3	Y	933	899	0			47
							60	4	1026	9							
06	13849	X	13849	-0-	-0-	-0-	2470	1	8679	3	Y	2288	2216	0			119
							183	4	2517	9							
07	10247	X	10247	-0-	-0-	-0-	1812	1	6180	3	Y	1814	1824	0			109
							260	4	1995	9							
08	3658	X	663	-0-	-2995	-0-	14	1	52	3	Y	541	628	0			22
							2	4	595	9							
09	13860	X	3839	-0-	-10021	-0-	534	1	1878	3	Y	1216	1181	0			57
							89	4	1338	9							
10	14322	X	7344	-0-	-6978	-0-	1117	1	4067	3	Y	1929	1909	0			77
							38	4	2122	9							

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9455	X	8534	-0-	-921	-0-	1164	1	6421	3	Y	827	847	0			28
							39	4	910	9							
06	9120	X	8550	-0-	-570	-0-	1077	1	6255	3	Y	1075	1056	0			47
							35	4	1183	9							
07	10726	X	8459	-0-	-2267	-0-	1134	1	6269	3	Y	934	951	0			30
							29	4	1027	9							
08	10726	X	8389	-0-	-2337	-0-	1197	1	6376	3	Y	709	716	0			23
							36	4	780	9							
09	10380	X	8022	-0-	-2358	-0-	1175	1	5883	3	Y	844	843	0			24
							36	4	928	9							
10	8835	X	8132	-0-	-703	-0-	1175	1	6125	3	Y	722	726	0			20
							38	4	794	9							

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	4200	-0-	-264	-0-	563	1	3106	3	Y	465	472	0			16
							19	4	512	9							
06	4320	X	3839	-0-	-481	-0-	490	1	2847	3	Y	442	439	0			19
							16	4	486	9							
07	4464	X	3879	-0-	-585	-0-	507	1	2800	3	Y	508	511	0			16
							13	4	559	9							
08	5487	X	3800	-0-	-1687	-0-	522	1	2783	3	Y	435	437	0			14
							16	4	479	9							
09	5310	X	3669	-0-	-1641	-0-	514	1	2575	3	Y	513	513	0			14
							16	4	564	9							
10	4185	X	3655	-0-	-530	-0-	503	1	2620	3	Y	469	470	0			13
							16	4	516	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	-0-	-0-	-6789	-0-					Y	-0-					-0-
06	6540	X	1404	-0-	-5136	-0-	176	1	949	3	Y	251	248	0			3
							3	4	276	9							
07	6758	X	550	-0-	-6208	-0-	64	1	379	3	Y	96	98	0			1
							1	4	106	9							
08	1696	X	1696	-0-	-0-	-0-	176	1	1173	3	Y	314	312	0			3
							2	4	345	9							
09	761	X	761	-0-	-0-	-0-	77	1	483	3	Y	181	182	0			2
							2	4	199	9							
10	434	X	-0-	-0-	-434	-0-					Y	-0-	2	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	659	-0-		-2441	463	58	1	321	3	Y	253	256	0			8
								2	4	278	9							
06	1320	N	414	-0-		-906	-0-	26	1	154	3	Y	212	211	0			9
								1	4	233	9							
07	1488	N	496	-0-		-992	-0-	39	1	216	3	Y	218	220	0			7
								1	4	240	9							
08	651	N	344	-0-		-307	-0-	21	1	110	3	Y	193	194	0			6
								1	4	212	9							
09	420	N	343	-0-		-77	-0-	20	1	100	3	Y	202	202	0			6
								1	4	222	9							
10	496	N	341	-0-		-155	-0-	16	1	82	3	Y	220	220	0			6
								1	4	242	9							

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8630	X	8630	-0-		-0-	-0-	1587	1	6055	3	Y	736	724	0			37
								178	4	810	9							
06	8070	X	7353	-0-		-717	-0-	1459	1	5127	3	Y	599	605	0			31
								108	4	659	9							
07	8339	X	6634	-0-		-1705	-0-	1346	1	4588	3	Y	461	464	0			28
								193	4	507	9							
08	8618	X	7847	-0-		-771	-0-	1441	1	5347	3	Y	733	731	0			30
								253	4	806	9							
09	8340	X	8154	-0-		-186	-0-	1566	1	5511	3	Y	742	737	0			35
								261	4	816	9							
10	8618	X	8556	-0-		-62	-0-	1625	1	5917	3	Y	871	871	0			35
								56	4	958	9							

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15345	X	14340	-0-		-1005	-0-	439	1	12835	3	Y	969	969	0			-0-
								1066	9									
06	15239	X	15239	-0-		-0-	-0-	465	1	13423	3	Y	1228	1228	0			-0-
								1351	9									
07	15684	X	15684	-0-		-0-	-0-	479	1	13857	3	Y	1225	1225	0			-0-
								1348	9									
*08	14725	X	14424	-0-		-301	-0-	463	1	12580	3	Y	1255	1255	0			-0-
								1381	9									
09	14880	X	12675	-0-		-2205	-0-	478	1	11520	3	Y	615	615	0			-0-
								677	9									
*10	15399	X	15399	-0-		-0-	-0-	827	1	13036	3	Y	1396	1396	0			-0-
								1536	9									

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10602	X	5221	-0-		-5381	-0-	720	1	3969	3	Y	462	473	0			15
								24	4	508	9							
06	10230	X	4987	-0-		-5243	-0-	660	1	3834	3	Y	428	424	0			19
								22	4	471	9							
07	10571	X	278	-0-		-10293	-0-	2	1	13	3	Y	239	250	0			8
								263	9									
08	10710	X	10710	-0-		-0-	-0-	1583	1	8432	3	Y	588	577	0			19
								48	4	647	9							
09	9624	X	9624	-0-		-0-	-0-	1476	1	7391	3	Y	647	648	0			18
								45	4	712	9							
10	5208	X	3971	-0-		-1237	-0-	586	1	3054	3	Y	284	294	0			8
								19	4	312	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9768	X	9768	-0-		-0-	-0-	1396	1	7697	3	Y	571	565	0			19
								47	4	628	9							
06	8970	X	8865	-0-		-105	-0-	1225	1	7113	3	Y	443	443	0			19
								40	4	487	9							
07	13894	X	13894	-0-		-0-	-0-	2031	1	11225	3	Y	533	535	0			17
								52	4	586	9							
08	9765	X	1115	-0-		-8650	-0-	159	1	846	3	Y	95	109	0			3
								5	4	105	9							
09	9450	X	1716	-0-		-7734	-0-	261	1	1306	3	Y	128	127	0			4
								8	4	141	9							
10	13888	X	9777	-0-		-4111	-0-	1478	1	7701	3	Y	500	490	0			14
								48	4	550	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4368	-0-		-561	-0-	515	1	3371	3	Y	430	431	0			3
								9	4	473	9							
06	4740	X	4327	-0-		-413	-0-	599	1	3235	3	Y	440	437	0			6
								9	4	484	9							
07	4898	X	2774	-0-		-2124	-0-	357	1	2121	3	Y	265	269	0			2
								4	4	292	9							
08	4577	X	4577	-0-		-0-	-0-	528	1	3516	3	Y	479	477	0			4
								6	4	527	9							
09	4320	X	4071	-0-		-249	-0-	500	1	3126	3	Y	394	394	0			4
								12	4	433	9							
10	4464	X	3771	-0-		-693	-0-	508	1	2818	3	Y	398	396	0			6
								7	4	438	9							

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2743	X	2743	-0-		-0-	-0-	285	1	1866	3	Y	534	531	0			4
								5	4	587	9							
06	3825	X	3825	-0-		-0-	-0-	481	1	2597	3	Y	673	668	0			9
								7	4	740	9							
07	2500	X	2500	-0-		-0-	-0-	300	1	1782	3	Y	376	382	0			3
								4	4	414	9							
08	4102	X	4102	-0-		-0-	-0-	446	1	2966	3	Y	623	621	0			5
								5	4	685	9							
09	3840	X	2682	-0-		-1158	-0-	298	1	1860	3	Y	470	470	0			5
								7	4	517	9							
10	3968	X	3823	-0-		-145	-0-	497	1	2755	3	Y	513	511	0			7
								7	4	564	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1429	-0-		-369	-0-	155	1	1017	3	Y	231	231	0			2
								3	4	254	9							
06	2000	X	2000	-0-		-0-	-0-	254	1	1369	3	Y	339	337	0			4
								4	4	373	9							
07	2015	X	863	-0-		-1152	-0-	101	1	598	3	Y	148	151	0			1
								1	4	163	9							
08	2015	X	1886	-0-		-129	-0-	198	1	1320	3	Y	333	331	0			3
								2	4	366	9							
09	2010	X	1433	-0-		-577	-0-	160	1	1001	3	Y	244	244	0			3
								4	4	268	9							
10	2077	X	1360	-0-		-717	-0-	157	1	874	3	Y	297	296	0			4
								2	4	327	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2792	X	2792	-0-	-0-	-0-	480	1	1592	3	Y	621	586	0			99
							37	4	683	9							
06	2090	X	2090	-0-	-0-	-0-	477	1	1079	3	Y	473	471	0			101
							14	4	520	9							
07	1922	X	1652	-0-	-270	-0-	348	1	894	3	Y	352	387	0			66
							23	4	387	9							
08	2790	X	1931	-0-	-859	-0-	408	1	1037	3	Y	419	403	0			82
							25	4	461	9							
09	2700	X	1711	-0-	-989	-0-	383	1	887	3	Y	381	377	0			86
							22	4	419	9							
10	2790	X	1872	-0-	-918	-0-	439	1	983	3	Y	384	371	0			99
							28	4	422	9							

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	5710	-0-	-955	-0-	166	1	4844	3	Y	636	636	0			-0-
							700	9									
06	6450	X	4751	-0-	-1699	-0-	137	1	3947	3	Y	606	606	0			-0-
							667	9									
07	6665	X	5314	-0-	-1351	-0-	152	1	4396	3	Y	696	696	0			-0-
							766	9									
*08	6324	X	4525	-0-	-1799	-0-	138	1	3757	3	Y	573	573	0			-0-
							630	9									
09	6030	X	4270	-0-	-1760	-0-	146	1	3524	3	Y	545	545	0			-0-
							600	9									
10	5704	X	5272	-0-	-432	-0-	264	1	4169	3	Y	763	763	0			-0-
							839	9									

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7377	X	7377	-0-	-0-	-0-	227	1	6646	3	Y	458	458	0			-0-
							504	9									
06	7440	X	5831	-0-	-1609	-0-	180	1	5213	3	Y	398	398	0			-0-
							438	9									
07	7688	X	6455	-0-	-1233	-0-	198	1	5722	3	Y	486	486	0			-0-
							535	9									
*08	7688	X	5817	-0-	-1871	-0-	191	1	5205	3	Y	383	383	0			-0-
							421	9									
09	7440	X	4664	-0-	-2776	-0-	174	1	4198	3	Y	265	265	0			-0-
							292	9									
10	7378	X	6890	-0-	-488	-0-	371	1	5856	3	Y	603	603	0			-0-
							663	9									

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6888	X	6888	-0-	-0-	-0-	212	1	6195	3	Y	437	437	0			-0-
							481	9									
06	5400	X	5274	-0-	-126	-0-	163	1	4713	3	Y	362	362	0			-0-
							398	9									
07	5625	X	5625	-0-	-0-	-0-	172	1	4976	3	Y	434	434	0			-0-
							477	9									
*08	6944	X	5047	-0-	-1897	-0-	164	1	4472	3	Y	374	374	0			-0-
							411	9									
09	6720	X	4385	-0-	-2335	-0-	160	1	3867	3	Y	325	325	0			-0-
							358	9									
10	6882	X	5487	-0-	-1395	-0-	293	1	4621	3	Y	521	521	0			-0-
							573	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	-0-	-0-	-62	-0-					Y	-0-	2	0			-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2146	-0-	-241	-0-	319	1	1058	3	Y	677	766	0			108
							24	4	745	9							
06	2970	X	1277	-0-	-1693	-0-	226	1	512	3	Y	484	488	0			104
							7	4	532	9							
07	3708	X	3708	-0-	-0-	-0-	704	1	1806	3	Y	1047	954	0			197
							46	4	1152	9							
08	3100	N	3338	-0-	238	238	614	1	1561	3	Y	1023	1019	0			201
							38	4	1125	9							
09	3000	N	3274	-0-	274	512	643	1	1487	3	Y	1006	980	0			227
							37	4	1107	9							
10	3729	X	3217	-0-	-512	-0-	657	1	1474	3	Y	949	932	0			244
							42	4	1044	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3378	X	3378	-0-	-0-	-0-	625	1	2076	3	Y	572	578	0			91
							48	4	629	9							
06	2900	X	2900	-0-	-0-	-0-	722	1	1633	3	Y	476	465	0			102
							21	4	524	9							
07	2863	X	2863	-0-	-0-	-0-	651	1	1671	3	Y	453	470	0			85
							43	4	498	9							
08	3193	X	2601	-0-	-592	-0-	582	1	1479	3	Y	458	453	0			90
							36	4	504	9							
09	3090	X	2381	-0-	-709	-0-	563	1	1303	3	Y	438	429	0			99
							33	4	482	9							
10	3193	X	2718	-0-	-475	-0-	666	1	1493	3	Y	469	447	0			121
							43	4	516	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	4261	-0-	-17	-0-	917	1	3042	3	Y	211	195	0			34
							70	4	232	9							
06	4082	X	4082	-0-	-0-	-0-	1187	1	2686	3	Y	158	158	0			34
							35	4	174	9							
07	3379	X	2188	-0-	-1191	-0-	400	1	1028	3	Y	667	576	0			125
							26	4	734	9							
08	4247	X	738	-0-	-3509	-0-	135	1	343	3	Y	229	309	0			45
							8	4	252	9							
09	4110	X	606	-0-	-3504	-0-	137	1	318	3	Y	130	146	0			29
							8	4	143	9							
10	4247	X	442	-0-	-3805	-0-	83	1	186	3	Y	153	143	0			39
							5	4	168	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	13733	X	6286	-0-	-7447	-0-	195	1	5695	3	Y	360	360	0	-0-
							396	9							
06	10050	X	6261	-0-	-3789	-0-	186	1	5381	3	Y	631	631	0	-0-
							694	9							
07	10385	X	6340	-0-	-4045	-0-	194	1	5629	3	Y	470	470	0	-0-
							517	9							
*08	7843	X	5327	-0-	-2516	-0-	175	1	4759	3	Y	357	357	0	-0-
							393	9							
09	6780	X	4699	-0-	-2081	-0-	174	1	4194	3	Y	301	301	0	-0-
							331	9							
10	6572	X	5260	-0-	-1312	-0-	290	1	4578	3	Y	356	356	0	-0-
							392	9							

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4249	X	4249	-0-	-0-	-0-	127	1	3708	3	Y	376	376	0	-0-
							414	9							
06	4020	X	3733	-0-	-287	-0-	111	1	3214	3	Y	371	371	0	-0-
							408	9							
07	4247	X	3866	-0-	-381	-0-	116	1	3353	3	Y	361	361	0	-0-
							397	9							
*08	4092	X	3438	-0-	-654	-0-	110	1	2984	3	Y	313	313	0	-0-
							344	9							
09	3960	X	3091	-0-	-869	-0-	110	1	2662	3	Y	290	290	0	-0-
							319	9							
10	4092	X	3603	-0-	-489	-0-	191	1	3016	3	Y	360	360	0	-0-
							396	9							

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	14B2 EXT		22041	-0-	22041	22041	74	1	17939	3	Y	3662	3662	0	-0-
							4028	9							
06	14B2 EXT		63199	-0-	63199	85240	112	1	52935	3	Y	9229	9229	0	-0-
							10152	9							
07	14B2 EXT		51342	-0-	51342	136582	619	1	43885	3	Y	6216	6216	0	-0-
							6838	9							
*08	14B2 EXT		34779	-0-	34779	171361	453	1	29786	3	Y	4127	4127	0	-0-
							4540	9							
09	14B2 EXT		25689	-0-	25689	197050	422	1	22004	3	Y	2966	2966	0	-0-
							3263	9							
10	14B2 EXT		21474	-0-	21474	218524	417	1	18333	3	Y	2476	2476	0	-0-
							2724	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35371	X	15682	-0-	-19689	-0-	623	1	12822	3	Y	2034	2034	0			-0-
							2237	9									
06	31410	X	16651	-0-	-14759	-0-	413	1	13922	3	Y	2105	2105	0			-0-
							2316	9									
07	32209	X	18683	-0-	-13526	-0-	223	1	15334	3	Y	2842	2842	0			-0-
							3126	9									
*08	32240	X	18177	-0-	-14063	-0-	189	1	14742	3	Y	2951	2951	0			-0-
							3246	9									
09	28740	X	18424	-0-	-10316	-0-	250	1	15482	3	Y	2447	2447	0			-0-
							2692	9									
10	18693	X	17303	-0-	-1390	-0-	255	1	13911	3	Y	2852	2852	0			-0-
							3137	9									

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17360	X	8531	-0-	-8829	-0-	346	1	7120	3	Y	968	968	0			-0-
							1065	9									
06	16200	X	9149	-0-	-7051	-0-	241	1	8107	3	Y	728	728	0			-0-
							801	9									
07	15593	X	10383	-0-	-5210	-0-	118	1	8120	3	Y	1950	1950	0			-0-
							2145	9									
*08	13952	X	13952	-0-	-0-	-0-	137	1	10674	3	Y	2855	2855	0			-0-
							3141	9									
09	24550	X	24550	-0-	-0-	-0-	338	1	20905	3	Y	3006	3006	0			-0-
							3307	9									
*10	25326	X	25326	-0-	-0-	-0-	425	1	23166	3	Y	1577	1577	0			-0-
							1735	9									

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18445	X	15601	-0-	-2844	-0-	645	1	13278	3	Y	1525	1525	0			-0-
							1678	9									
06	15090	X	10418	-0-	-4672	-0-	271	1	9121	3	Y	933	933	0			-0-
							1026	9									
07	14415	X	13031	-0-	-1384	-0-	166	1	11416	3	Y	1317	1317	0			-0-
							1449	9									
*08	15841	X	14321	-0-	-1520	-0-	164	1	12816	3	Y	1219	1219	0			-0-
							1341	9									
09	15330	X	13209	-0-	-2121	-0-	189	1	11702	3	Y	1198	1198	0			-0-
							1318	9									
10	15593	X	12251	-0-	-3342	-0-	193	1	10550	3	Y	1371	1371	0			-0-
							1508	9									

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10509	X	8554	-0-	-1955	-0-	444	1	7477	3	Y	575	575	0			-0-
							633	9									
06	10020	X	8363	-0-	-1657	-0-	472	1	7276	3	Y	559	559	0			-0-
							615	9									
07	10354	X	9493	-0-	-861	-0-	552	1	8096	3	Y	768	768	0			-0-
							845	9									
*08	9796	X	9410	-0-	-386	-0-	562	1	7753	3	Y	995	995	0			-0-
							1095	9									
09	8696	X	8696	-0-	-0-	-0-	503	1	7135	3	Y	962	962	0			-0-
							1058	9									
10	9486	X	8741	-0-	-745	-0-	523	1	7123	3	Y	995	995	0			-0-
							1095	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9889	X	8200	-0-	-1689	-0-	409	1	6896	3	Y	814	814	0			-0-
							895	9									
06	8340	X	8090	-0-	-250	-0-	431	1	6657	3	Y	911	911	0			-0-
							1002	9									
07	8308	X	8048	-0-	-260	-0-	488	1	7144	3	Y	378	378	0			-0-
							416	9									
*08	8491	X	8491	-0-	-0-	-0-	506	1	6985	3	Y	909	909	0			-0-
							1000	9									
09	8220	X	8049	-0-	-171	-0-	462	1	6558	3	Y	935	935	0			-0-
							1029	9									
10	8494	X	7053	-0-	-1441	-0-	419	1	5712	3	Y	838	838	0			-0-
							922	9									

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8587	X	6473	-0-	-2114	-0-	293	1	4955	3	Y	1114	1114	0			-0-
							1225	9									
06	7800	X	6141	-0-	-1659	-0-	317	1	4901	3	Y	839	839	0			-0-
							923	9									
07	8060	X	7183	-0-	-877	-0-	371	1	5450	3	Y	1238	1238	0			-0-
							1362	9									
*08	6766	X	6766	-0-	-0-	-0-	368	1	5091	3	Y	1188	1188	0			-0-
							1307	9									
09	6569	X	6569	-0-	-0-	-0-	340	1	4835	3	Y	1267	1267	0			-0-
							1394	9									
10	7192	X	6398	-0-	-794	-0-	345	1	4710	3	Y	1221	1221	0			-0-
							1343	9									

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6214	X	6214	-0-	-0-	-0-	1135	1	3765	3	Y	1115	1059	0			178
							87	4	1227	9							
06	5568	X	5568	-0-	-0-	-0-	1407	1	3185	3	Y	849	845	0			182
							42	4	934	9							
07	5909	X	5909	-0-	-0-	-0-	1409	1	3616	3	Y	719	766	0			135
							93	4	791	9							
08	6619	X	6619	-0-	-0-	-0-	1601	1	4069	3	Y	774	757	0			152
							98	4	851	9							
09	5910	X	5847	-0-	-63	-0-	1502	1	3475	3	Y	712	703	0			161
							87	4	783	9							
10	6107	X	3476	-0-	-2631	-0-	819	1	1836	3	Y	699	680	0			180
							52	4	769	9							

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/14/2024 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10912	X	9596	-0-	-1316	-0-	482	1	8117	3	Y	906	906	0			-0-
							997	9									
06	10560	X	8653	-0-	-1907	-0-	495	1	7633	3	Y	477	477	0			-0-
							525	9									
07	10912	X	9791	-0-	-1121	-0-	560	1	8216	3	Y	923	923	0			-0-
							1015	9									
*08	10509	X	9245	-0-	-1264	-0-	554	1	7647	3	Y	949	949	0			-0-
							1044	9									
09	9420	X	8471	-0-	-949	-0-	497	1	7053	3	Y	837	837	0			-0-
							921	9									
10	9796	X	8457	-0-	-1339	-0-	507	1	6895	3	Y	959	959	0			-0-
							1055	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 05/22/2022 TOTAL DEPTH 12300 PERF.12263 - 22413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25792	X	22703	-0-	-3089	-0-	2444	1	18234	3	Y	1790	1784	0			22
							56	4	1969	9							
06	23550	X	21212	-0-	-2338	-0-	2469	1	16914	3	Y	1640	1642	0			20
							25	4	1804	9							
07	24056	X	20973	-0-	-3083	-0-	2562	1	16522	3	Y	1661	1655	0			26
							62	4	1827	9							
08	24056	X	19404	-0-	-4652	-0-	2450	1	15105	3	Y	1647	1646	0			27
							37	4	1812	9							
09	21960	X	17631	-0-	-4329	-0-	2143	1	13799	3	Y	1505	1508	0			24
							33	4	1656	9							
10	22692	X	18278	-0-	-4414	-0-	2387	1	14286	3	Y	1419	1420	0			23
							44	4	1561	9							

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19282	X	19162	-0-	-120	-0-	2569	1	14165	3	Y	2128	2130	0			71
							87	4	2341	9							
06	18150	X	17823	-0-	-327	-0-	2317	1	13457	3	Y	1794	1787	0			78
							76	4	1973	9							
07	22692	X	17796	-0-	-4896	-0-	2415	1	13347	3	Y	1794	1814	0			58
							61	4	1973	9							
08	22692	X	17749	-0-	-4943	-0-	2518	1	13417	3	Y	1580	1588	0			50
							76	4	1738	9							
09	21960	X	16287	-0-	-5673	-0-	2428	1	12161	3	Y	1475	1484	0			41
							75	4	1623	9							
10	19158	X	17299	-0-	-1859	-0-	2496	1	13008	3	Y	1558	1556	0			43
							81	4	1714	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13857	X	12365	-0-	-1492	-0-	1708	1	9420	3	Y	1072	1071	0			36
							58	4	1179	9							
06	13440	X	11474	-0-	-1966	-0-	1529	1	8880	3	Y	923	919	0			40
							50	4	1015	9							
07	14756	X	11716	-0-	-3040	-0-	1628	1	8995	3	Y	956	965	0			31
							41	4	1052	9							
08	14756	X	11669	-0-	-3087	-0-	1688	1	8994	3	Y	851	855	0			27
							51	4	936	9							
09	14280	X	10898	-0-	-3382	-0-	1643	1	8230	3	Y	885	887	0			25
							51	4	974	9							
10	12369	X	10937	-0-	-1432	-0-	1597	1	8324	3	Y	876	877	0			24
							52	4	964	9							

DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 05/24/2022 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26815	X	23301	-0-	-3514	-0-	2512	1	18744	3	Y	1807	1804	0			22
							57	4	1988	9							
06	25230	X	21995	-0-	-3235	-0-	2549	1	17461	3	Y	1781	1782	0			21
							26	4	1959	9							
07	26071	X	21712	-0-	-4359	-0-	2631	1	16972	3	Y	1859	1851	0			29
							64	4	2045	9							
08	25451	X	20395	-0-	-5056	-0-	2547	1	15700	3	Y	1917	1915	0			31
							39	4	2109	9							
09	22560	X	18426	-0-	-4134	-0-	2196	1	14140	3	Y	1869	1870	0			30
							34	4	2056	9							
10	23312	X	18380	-0-	-4932	-0-	2364	1	14146	3	Y	1661	1664	0			27
							43	4	1827	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 05/21/2022 TOTAL DEPTH 12401 PERF.12232 - 22416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34875	X	30590	-0-	-4285	-0-	3207	1	23925	3	Y	3077	3079	0			37
							73	4	3385	9							
06	31470	X	29507	-0-	-1963	-0-	3239	1	22191	3	Y	3676	3669	0			44
							33	4	4044	9							
07	32519	X	28699	-0-	-3820	-0-	3338	1	21527	3	Y	3412	3403	0			53
							81	4	3753	9							
08	32519	X	27015	-0-	-5504	-0-	3245	1	20001	3	Y	3382	3380	0			55
							49	4	3720	9							
09	30360	X	24692	-0-	-5668	-0-	2840	1	18284	3	Y	3204	3207	0			52
							44	4	3524	9							
10	30597	X	25254	-0-	-5343	-0-	3219	1	19266	3	Y	2464	2475	0			41
							59	4	2710	9							

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13329	X	13329	-0-	-0-	-0-	1657	1	9606	3	Y	1857	1873	0			57
							23	4	2043	9							
06	12184	X	12184	-0-	-0-	-0-	1597	1	9293	3	Y	1155	1179	0			33
							23	4	1271	9							
07	13330	X	10392	-0-	-2938	-0-	1576	1	8273	3	Y	468	479	0			22
							28	4	515	9							
08	13330	X	11886	-0-	-1444	-0-	1868	1	8583	3	Y	1285	1257	0			50
							21	4	1414	9							
09	12900	X	9559	-0-	-3341	-0-	1293	1	5777	3	Y	2235	2225	0			60
							30	4	2459	9							
10	13330	X	7469	-0-	-5861	-0-	953	1	4638	3	Y	1642	1642	0			60
							72	4	1806	9							

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7967	X	7581	-0-	-386	-0-	879	1	5093	3	Y	1452	1452	0			44
							12	4	1597	9							
06	7710	X	7414	-0-	-296	-0-	867	1	5046	3	Y	1354	1359	0			39
							12	4	1489	9							
07	8463	X	6477	-0-	-1986	-0-	821	1	4310	3	Y	1211	1193	0			57
							14	4	1332	9							
08	8246	X	1203	-0-	-7043	-0-	172	1	790	3	Y	217	266	0			8
							2	4	239	9							
09	7980	X	1762	-0-	-6218	-0-	216	1	965	3	Y	524	518	0			14
							5	4	576	9							
10	7657	X	4781	-0-	-2876	-0-	655	1	3189	3	Y	807	792	0			29
							49	4	888	9							

MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-	Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 55H RRCID -> 292230 COMPL. DATE 12/03/2021 TOTAL DEPTH 12695 PERF.12861 - 22154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33365	X	33365	-0-	-0-	-0-	300	1	29808	3	Y	2961	2961	0			-0-
							3257	9									
06	30430	X	30430	-0-	-0-	-0-	291	1	27033	3	Y	2824	2824	0			-0-
							3106	9									
07	30783	X	28540	-0-	-2243	-0-	295	1	25247	3	Y	2725	2725	0			-0-
							2998	9									
08	38502	X	26532	-0-	-11970	-0-	329	1	23469	3	Y	2485	2485	0			-0-
							2734	9									
09	36390	X	24135	-0-	-12255	-0-	272	1	21467	3	Y	2178	2178	0			-0-
							2396	9									
10	33356	X	24694	-0-	-8662	-0-	293	1	21897	3	Y	2276	2276	0			-0-
							2504	9									

THREE SISTERS 01 WELL #: 56H RRCID -> 292231 COMPL. DATE 12/03/2021 TOTAL DEPTH 12724 PERF.12860 - 22229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33479	X	33479	-0-	-0-	-0-	302	1	30025	3	Y	2865	2865	0			-0-
							3152	9									
06	36240	X	29238	-0-	-7002	-0-	280	1	26067	3	Y	2628	2628	0			-0-
							2891	9									
07	37448	X	29119	-0-	-8329	-0-	302	1	25848	3	Y	2699	2699	0			-0-
							2969	9									
08	42005	X	25549	-0-	-16456	-0-	321	1	22901	3	Y	2115	2115	0			-0-
							2327	9									
09	35850	X	25220	-0-	-10630	-0-	285	1	22519	3	Y	2196	2196	0			-0-
							2416	9									
10	33480	X	23784	-0-	-9696	-0-	282	1	21057	3	Y	2223	2223	0			-0-
							2445	9									

THREE SISTERS 01 WELL #: 57H RRCID -> 292233 COMPL. DATE 12/03/2021 TOTAL DEPTH 12690 PERF.12850 - 22006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45105	X	29537	-0-	-15568	-0-	258	1	25656	3	Y	3294	3294	0			-0-
							3623	9									
06	43650	X	27998	-0-	-15652	-0-	262	1	24367	3	Y	3063	3063	0			-0-
							3369	9									
07	42067	X	28401	-0-	-13666	-0-	285	1	24469	3	Y	3315	3315	0			-0-
							3647	9									
08	31093	X	24489	-0-	-6604	-0-	299	1	21282	3	Y	2644	2644	0			-0-
							2908	9									
09	29370	X	24471	-0-	-4899	-0-	270	1	21349	3	Y	2593	2593	0			-0-
							2852	9									
10	29543	X	23879	-0-	-5664	-0-	279	1	20799	3	Y	2546	2546	0			-0-
							2801	9									

HAVEMAN TRUST 01 - H01 D WELL #: 04H RRCID -> 292696 COMPL. DATE 05/02/2022 TOTAL DEPTH 13557 PERF.13463 - 21747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58373	X	31212	-0-	-27161	-0-	965	1	28237	3	Y	1827	1827	0			-0-
							2010	9									
06	50130	X	41974	-0-	-8156	-0-	1325	1	38263	3	Y	2169	2169	0			-0-
							2386	9									
07	49259	X	43066	-0-	-6193	-0-	1365	1	39511	3	Y	1991	1991	0			-0-
							2190	9									
*08	44702	X	40126	-0-	-4576	-0-	1345	1	36549	3	Y	2029	2029	0			-0-
							2232	9									
09	42600	X	32810	-0-	-9790	-0-	1235	1	29749	3	Y	1660	1660	0			-0-
							1826	9									
10	44020	X	32004	-0-	-12016	-0-	1800	1	28367	3	Y	1670	1670	0			-0-
							1837	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 - H01 E WELL #: 05H RRCID -> 292716 COMPL. DATE 05/02/2022 TOTAL DEPTH 13558 PERF.13510 - 23391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68138	X	54248	-0-	-13890	-0-	1679	1	49113	3	Y	3142	3142	0			-0-
							3456	9									
06	59070	X	51253	-0-	-7817	-0-	1621	1	46823	3	Y	2554	2554	0			-0-
							2809	9									
07	58435	X	49395	-0-	-9040	-0-	1561	1	45201	3	Y	2394	2394	0			-0-
							2633	9									
*08	55180	X	45261	-0-	-9919	-0-	1517	1	41250	3	Y	2267	2267	0			-0-
							2494	9									
09	53400	X	40110	-0-	-13290	-0-	1503	1	36191	3	Y	2196	2196	0			-0-
							2416	9									
10	54250	X	40778	-0-	-13472	-0-	2288	1	36070	3	Y	2200	2200	0			-0-
							2420	9									

HAVEMAN TRUST 01 - H01 C WELL #: 03H RRCID -> 292717 COMPL. DATE 05/02/2022 TOTAL DEPTH 13543 PERF.13539 - 21599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51460	X	29287	-0-	-22173	-0-	905	1	26458	3	Y	1749	1749	0			-0-
							1924	9									
06	42780	X	30849	-0-	-11931	-0-	968	1	27963	3	Y	1744	1744	0			-0-
							1918	9									
07	44361	X	39891	-0-	-4470	-0-	1259	1	36465	3	Y	1970	1970	0			-0-
							2167	9									
*08	44361	X	37033	-0-	-7328	-0-	1232	1	33494	3	Y	2097	2097	0			-0-
							2307	9									
09	42930	X	29907	-0-	-13023	-0-	1120	1	26976	3	Y	1646	1646	0			-0-
							1811	9									
10	39897	X	31350	-0-	-8547	-0-	1760	1	27747	3	Y	1675	1675	0			-0-
							1843	9									

MURPHY-SINCLAIR UNIT WELL #: 3H RRCID -> 292857 COMPL. DATE 05/17/2022 TOTAL DEPTH 12553 PERF.12752 - 19168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22661	X	20244	-0-	-2417	-0-	5236	1	12455	3	Y	2243	2272	0			96
							86	4	2467	9							
06	22170	X	17015	-0-	-5155	-0-	4241	1	10161	3	Y	2330	2303	0			123
							50	4	2563	9							
07	22909	X	18162	-0-	-4747	-0-	4437	1	10767	3	Y	2611	2588	0			146
							86	4	2872	9							
08	22599	X	15954	-0-	-6645	-0-	4312	1	9492	3	Y	1912	1966	0			92
							47	4	2103	9							
09	19590	X	15417	-0-	-4173	-0-	4206	1	9037	3	Y	1947	1938	0			101
							32	4	2142	9							
10	20243	X	15204	-0-	-5039	-0-	4003	1	9106	3	Y	1839	1837	0			103
							72	4	2023	9							

MURPHY-KOTARA 2H SA WELL #: 2H RRCID -> 292863 COMPL. DATE 09/29/2022 TOTAL DEPTH 12656 PERF.12685 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3362	-0-	-327	-0-	844	1	2007	3	Y	452	453	0			19
							14	4	497	9							
06	3480	X	3400	-0-	-80	-0-	779	1	1867	3	Y	677	660	0			36
							9	4	745	9							
07	3613	X	3613	-0-	-0-	-0-	887	1	2152	3	Y	506	514	0			28
							17	4	557	9							
08	3623	X	3623	-0-	-0-	-0-	927	1	2041	3	Y	586	586	0			28
							10	4	645	9							
09	4065	X	4065	-0-	-0-	-0-	986	1	2119	3	Y	865	848	0			45
							8	4	952	9							
10	4171	X	4171	-0-	-0-	-0-	969	1	2204	3	Y	891	886	0			50
							18	4	980	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MURPHY-KOTARA-BARBOZA SA WELL #: 1H RRCID -> 292864 COMPL. DATE 09/28/2022 TOTAL DEPTH 12583 PERF.12747 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29574	X	6461	-0-	-23113	-0-	1326	1	3153	3	Y	1782	1854	0			76
							22	4	1960	9							
06	15930	X	5177	-0-	-10753	-0-	1028	1	2464	3	Y	1521	1517	0			80
							12	4	1673	9							
07	16461	X	4855	-0-	-11606	-0-	1007	1	2444	3	Y	1259	1269	0			70
							19	4	1385	9							
08	13888	X	4630	-0-	-9258	-0-	937	1	2062	3	Y	1474	1473	0			71
							10	4	1621	9							
09	10860	X	4241	-0-	-6619	-0-	962	1	2067	3	Y	1095	1109	0			57
							7	4	1205	9							
10	6448	X	4823	-0-	-1625	-0-	1046	1	2380	3	Y	1253	1240	0			70
							19	4	1378	9							

MURPHY-KOTARA 1H SA WELL #: 1H RRCID -> 292890 COMPL. DATE 09/29/2022 TOTAL DEPTH 12559 PERF.12741 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29946	X	12087	-0-	-17859	-0-	3011	1	7162	3	Y	1695	1688	0			72
							49	4	1865	9							
06	26760	X	9413	-0-	-17347	-0-	2361	1	5656	3	Y	1244	1250	0			66
							28	4	1368	9							
07	22630	X	9771	-0-	-12859	-0-	2401	1	5825	3	Y	1363	1353	0			76
							46	4	1499	9							
08	22630	X	8497	-0-	-14133	-0-	2224	1	4896	3	Y	1230	1247	0			59
							24	4	1353	9							
09	11700	X	7958	-0-	-3742	-0-	2061	1	4428	3	Y	1321	1311	0			69
							16	4	1453	9							
10	12090	X	7611	-0-	-4479	-0-	1845	1	4196	3	Y	1397	1387	0			79
							33	4	1537	9							

EASLEY UNIT WELL #: 5H RRCID -> 293061 COMPL. DATE 08/09/2023 TOTAL DEPTH 12801 PERF.12705 - 20494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43297	X	43297	-0-	-0-	-0-	5463	1	35741	3	Y	1818	1818	0			13
							93	4	2000	9							
06	9330	X	9330	-0-	-0-	-0-	1384	1	7469	3	Y	415	423	0			5
							20	4	457	9							
07	4712	X	1081	-0-	-3631	-0-	127	1	752	3	Y	182	186	0			1
							2	4	200	9							
08	16740	X	2643	-0-	-14097	-0-	314	1	2086	3	Y	218	217	0			2
							3	4	240	9							
09	16200	X	-0-	-0-	-16200	-0-					Y	-0-	2	0			-0-
10	19259	X	19259	-0-	-0-	-0-	2651	1	14708	3	Y	1693	1669	0			24
							38	4	1862	9							

KIRK 01 - LG01 - DB01 A WELL #: 01H RRCID -> 293285 COMPL. DATE 07/22/2022 TOTAL DEPTH 13604 PERF.13771 - 20547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38316	X	6772	-0-	-31544	-0-	6215	3	557	9	Y	506	506	0			-0-
06	33300	X	22798	-0-	-10502	-0-	21051	3	1747	9	Y	1588	1588	0			-0-
07	33356	X	-0-	-0-	-33356	-0-					Y	-0-					-0-
08	33201	X	-0-	-0-	-33201	-0-					Y	-0-					-0-
09	24210	X	153	-0-	-24057	-0-	102	3	51	9	Y	46	46	0			-0-
10	25017	X	127	-0-	-24890	-0-	73	3	54	9	Y	49	49	0			-0-

KIRK 01 - LG01 - DB01 B WELL #: 02H RRCID -> 293286 COMPL. DATE 07/22/2022 TOTAL DEPTH 13487 PERF.13656 - 20760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28378	X	28378	-0-	-0-	-0-	25159	3	3219	9	Y	2926	2926	0			-0-
06	34155	X	34155	-0-	-0-	-0-	30219	3	3936	9	Y	3578	3578	0			-0-
07	28831	X	28831	-0-	-0-	-0-	25502	3	3329	9	Y	3026	3026	0			-0-
*08	29960	X	29960	-0-	-0-	-0-	26554	3	3406	9	Y	3096	3096	0			-0-
09	27930	X	17632	-0-	-10298	-0-	15562	3	2070	9	Y	1882	1882	0			-0-
10	28830	X	24265	-0-	-4565	-0-	21236	3	3029	9	Y	2754	2754	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

KIRK 01 - LG01 - DB01 C WELL #: 03H RRCID -> 293288 COMPL. DATE 07/22/2022 TOTAL DEPTH 13622 PERF.13848 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30194	X	-0-	-0-	-30194	-0-					Y	1	1	0			-0-
06	21120	X	-0-	-0-	-21120	-0-					Y	-0-					-0-
07	20615	X	-0-	-0-	-20615	-0-					Y	-0-					-0-
08	19685	X	-0-	-0-	-19685	-0-					Y	-0-					-0-
09	840	X	147	-0-	-693	-0-	139	3	8	9	Y	7	7	0			-0-
10	189	X	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

KIRK 01 - LG01 - DB01 D WELL #: 04H RRCID -> 293289 COMPL. DATE 07/22/2022 TOTAL DEPTH 13621 PERF.13800 - 21327

05	41292	X	15778	-0-	-25514	-0-	14416	3	1362	9	Y	1238	1238	0			-0-
06	39960	X	12893	-0-	-27067	-0-	11873	3	1020	9	Y	927	927	0			-0-
07	37107	X	-0-	-0-	-37107	-0-					Y	-0-					-0-
08	37138	X	-0-	-0-	-37138	-0-					Y	-0-					-0-
09	25860	X	122	-0-	-25738	-0-	111	3	11	9	Y	10	10	0			-0-
10	26722	X	200	-0-	-26522	-0-	187	3	13	9	Y	12	12	0			-0-

KIRK 01 - LONG 01 A WELL #: 01H RRCID -> 293290 COMPL. DATE 07/22/2022 TOTAL DEPTH 13503 PERF.13677 - 20591

05	44423	X	28665	-0-	-15758	-0-	25212	3	3453	9	Y	3139	3139	0			-0-
06	39120	X	24544	-0-	-14576	-0-	21689	3	2855	9	Y	2595	2595	0			-0-
07	36921	X	32971	-0-	-3950	-0-	28988	3	3983	9	Y	3621	3621	0			-0-
*08	33914	X	28438	-0-	-5476	-0-	24758	3	3680	9	Y	3345	3345	0			-0-
09	30600	X	21755	-0-	-8845	-0-	19333	3	2422	9	Y	2202	2202	0			-0-
10	32984	X	31315	-0-	-1669	-0-	27300	3	4015	9	Y	3650	3650	0			-0-

FRANK MALEK 01 WELL #: 02H RRCID -> 293307 COMPL. DATE 07/14/2022 TOTAL DEPTH 12772 PERF.12974 - 19209

05	43989	X	41919	-0-	-2070	-0-	39832	3	2087	9	Y	1897	1897	0			-0-
06	42570	X	33575	-0-	-8995	-0-	31719	3	1856	9	Y	1687	1687	0			-0-
07	41199	X	28610	-0-	-12589	-0-	26888	3	1722	9	Y	1565	1565	0			-0-
08	42439	X	24874	-0-	-17565	-0-	23460	3	1414	9	Y	1285	1285	0			-0-
09	41070	X	27896	-0-	-13174	-0-	27205	3	691	9	Y	628	628	0			-0-
10	41912	X	27251	-0-	-14661	-0-	25649	3	1602	9	Y	1456	1456	0			-0-

FRANK MALEK 01 WELL #: 03H RRCID -> 293308 COMPL. DATE 07/14/2022 TOTAL DEPTH 12822 PERF.13014 - 19249

05	49414	X	84	-0-	-49330	-0-	65	3	19	9	Y	17	17	0			-0-
06	47820	X	47191	-0-	-629	-0-	44973	3	2218	9	Y	2016	2016	0			-0-
07	40858	X	31343	-0-	-9515	-0-	30144	3	1199	9	Y	1090	1090	0			-0-
08	29512	X	26322	-0-	-3190	-0-	24753	3	1569	9	Y	1426	1426	0			-0-
09	47760	X	32224	-0-	-15536	-0-	30460	3	1764	9	Y	1604	1604	0			-0-
10	49352	X	22331	-0-	-27021	-0-	20993	3	1338	9	Y	1216	1216	0			-0-

EASLEY UNIT WELL #: 502H RRCID -> 293309 COMPL. DATE 08/07/2023 TOTAL DEPTH 12722 PERF.12643 - 20176

05	38945	X	38945	-0-	-0-	-0-	4966	1	32488	3	Y	1278	1279	0			9
							85	4	1406	9							
06	13250	X	13250	-0-	-0-	-0-	1976	1	10667	3	Y	525	527	0			7
							29	4	578	9							
07	24064	X	24064	-0-	-0-	-0-	3241	1	19251	3	Y	1393	1391	0			9
							40	4	1532	9							
08	DLQ G-10		81873	-0-	81873	81873	10139	1	67460	3	Y	3786	3762	0			33
							109	4	4165	9							
09	DLQ G-10		50109	-0-	50109	131982	6550	1	40936	3	Y	2247	2257	0			23
							151	4	2472	9							
10	DLQ G-10		36165	-0-	36165	168147	5255	1	29160	3	Y	1522	1524	0			21
							76	4	1674	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 - WK01 B WELL #: 02H RRCID -> 293553 COMPL. DATE 08/19/2022 TOTAL DEPTH 12951 PERF.12842 - 20832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45899	X	45899	-0-	-0-	-0-	427	1	42840	3	Y	2393	2393	0			-0-
							2632	9									
06	43470	X	31182	-0-	-12288	-0-	311	1	29170	3	Y	1546	1546	0			-0-
							1701	9									
07	39184	X	21359	-0-	-17825	-0-	223	1	19356	3	Y	1618	1618	0			-0-
							1780	9									
08	45136	X	-0-	-0-	-45136	-0-					Y	-0-					-0-
09	47585	X	47585	-0-	-0-	-0-	572	1	44650	3	Y	2148	2148	0			-0-
							2363	9									
10	45911	X	38233	-0-	-7678	-0-	489	1	35949	3	Y	1632	1632	0			-0-
							1795	9									

THREE SISTERS 01 - WK01 C WELL #: 03H RRCID -> 293573 COMPL. DATE 08/19/2022 TOTAL DEPTH 12950 PERF.12904 - 21069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66743	X	55689	-0-	-11054	-0-	505	1	50706	3	Y	4071	4071	0			-0-
							4478	9									
06	64590	X	54629	-0-	-9961	-0-	532	1	50014	3	Y	3712	3712	0			-0-
							4083	9									
07	61287	X	42981	-0-	-18306	-0-	458	1	39797	3	Y	2478	2478	0			-0-
							2726	9									
08	57691	X	-0-	-0-	-57691	-0-					Y	-0-					-0-
09	58194	X	58194	-0-	-0-	-0-	693	1	54092	3	Y	3099	3099	0			-0-
							3409	9									
10	55676	X	55081	-0-	-595	-0-	702	1	51614	3	Y	2514	2514	0			-0-
							2765	9									

THREE SISTERS 01 - WK01 A WELL #: 01H RRCID -> 293662 COMPL. DATE 08/19/2022 TOTAL DEPTH 12900 PERF.12918 - 20481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42625	X	37699	-0-	-4926	-0-	350	1	35145	3	Y	2004	2004	0			-0-
							2204	9									
06	41250	X	31984	-0-	-9266	-0-	313	1	29363	3	Y	2098	2098	0			-0-
							2308	9									
07	42625	X	14492	-0-	-28133	-0-	147	1	12750	3	Y	1450	1450	0			-0-
							1595	9									
08	37076	X	-0-	-0-	-37076	-0-					Y	-0-					-0-
09	35880	X	30117	-0-	-5763	-0-	353	1	27846	3	Y	1744	1744	0			-0-
							1918	9									
10	37696	X	30042	-0-	-7654	-0-	365	1	27215	3	Y	2238	2238	0			-0-
							2462	9									

HERREJON 01 WELL #: 07H RRCID -> 293711 COMPL. DATE 09/14/2022 TOTAL DEPTH 13082 PERF.13094 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47902	X	47902	-0-	-0-	-0-	45590	3	2312	9	Y	2102	2102	0			-0-
06	43650	X	36097	-0-	-7553	-0-	34292	3	1805	9	Y	1641	1641	0			-0-
07	42284	X	34069	-0-	-8215	-0-	32305	3	1764	9	Y	1604	1604	0			-0-
08	48484	X	32031	-0-	-16453	-0-	30445	3	1586	9	Y	1442	1442	0			-0-
09	46920	X	29640	-0-	-17280	-0-	28325	3	1315	9	Y	1195	1195	0			-0-
10	47895	X	14480	-0-	-33415	-0-	13811	3	669	9	Y	608	608	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 14H RRCID -> 293729 COMPL. DATE 11/04/2022 TOTAL DEPTH 13197 PERF.13270 - 16863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15252	X	10511	-0-	-4741	-0-	793	1	8189	3	Y	1390	1390	0			-0-
							1529	9									
06	14760	X	10029	-0-	-4731	-0-	725	1	7023	3	Y	2074	2074	0			-0-
							2281	9									
07	14570	X	8764	-0-	-5806	-0-	710	1	6643	3	Y	1283	1283	0			-0-
							1411	9									
*08	11718	X	7336	-0-	-4382	-0-	666	1	5850	3	Y	745	745	0			-0-
							820	9									
09	11340	X	6726	-0-	-4614	-0-	622	1	5317	3	Y	715	715	0			-0-
							787	9									
10	10540	X	7683	-0-	-2857	-0-	465	1	6335	3	Y	803	803	0			-0-
							883	9									

DAVIS 01 WELL #: 12H RRCID -> 293742 COMPL. DATE 11/04/2022 TOTAL DEPTH 13177 PERF.13294 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21483	X	16738	-0-	-4745	-0-	1329	1	13729	3	Y	1527	1527	0			-0-
							1680	9									
06	19380	X	14859	-0-	-4521	-0-	1271	1	12311	3	Y	1161	1161	0			-0-
							1277	9									
07	17081	X	13838	-0-	-3243	-0-	1216	1	11379	3	Y	1130	1130	0			-0-
							1243	9									
*08	17081	X	14474	-0-	-2607	-0-	1296	1	11379	3	Y	1635	1635	0			-0-
							1799	9									
09	16440	X	13153	-0-	-3287	-0-	1197	1	10242	3	Y	1558	1558	0			-0-
							1714	9									
10	16740	X	11512	-0-	-5228	-0-	684	1	9306	3	Y	1384	1384	0			-0-
							1522	9									

DAVIS 01 WELL #: 15H RRCID -> 293958 COMPL. DATE 11/04/2022 TOTAL DEPTH 13200 PERF.13211 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16709	X	11688	-0-	-5021	-0-	947	1	9785	3	Y	869	869	0			-0-
							956	9									
06	15150	X	10432	-0-	-4718	-0-	889	1	8613	3	Y	845	845	0			-0-
							930	9									
07	12834	X	11172	-0-	-1662	-0-	929	1	8693	3	Y	1409	1409	0			-0-
							1550	9									
*08	12865	X	10175	-0-	-2690	-0-	928	1	8147	3	Y	1000	1000	0			-0-
							1100	9									
09	12450	X	9282	-0-	-3168	-0-	862	1	7371	3	Y	954	954	0			-0-
							1049	9									
10	11687	X	8356	-0-	-3331	-0-	504	1	6861	3	Y	901	901	0			-0-
							991	9									

EASLEY UNIT WELL #: 3H RRCID -> 294089 COMPL. DATE 08/06/2023 TOTAL DEPTH 12839 PERF.12736 - 20094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50061	X	50061	-0-	-0-	-0-	6367	1	41654	3	Y	1755	1755	0			13
							109	4	1931	9							
06	15802	X	15802	-0-	-0-	-0-	2354	1	12706	3	Y	644	649	0			8
							34	4	708	9							
07	15206	X	15206	-0-	-0-	-0-	2063	1	12256	3	Y	784	787	0			5
							25	4	862	9							
08	18507	X	3161	-0-	-15346	-0-	393	1	2614	3	Y	136	140	0			1
							4	4	150	9							
09	50650	X	50650	-0-	-0-	-0-	6671	1	41694	3	Y	1937	1918	0			20
							154	4	2131	9							
10	39700	X	39700	-0-	-0-	-0-	5789	1	32121	3	Y	1552	1550	0			22
							83	4	1707	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 - DULLYE 01 C WELL #: 03H RRCID -> 294157 COMPL. DATE 01/08/2023 TOTAL DEPTH 13424 PERF.13427 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37045	X	27331	-0-	-9714	-0-	105	1	23416	3	Y	3464	3464	0			-0-
							3810	9									
06	27240	X	21214	-0-	-6026	-0-	61	1	18043	3	Y	2827	2827	0			-0-
							3110	9									
07	35061	X	10065	-0-	-24996	-0-	6117	3	3948	9	Y	3589	3589	0			-0-
*08	35061	X	29473	-0-	-5588	-0-	555	1	25692	3	Y	2933	2933	0			-0-
							3226	9									
09	33930	X	27627	-0-	-6303	-0-	815	1	24212	3	Y	2364	2364	0			-0-
							2600	9									
10	27342	X	24580	-0-	-2762	-0-	419	1	21876	3	Y	2077	2077	0			-0-
							2285	9									

RIDLEY FARMS 01 WELL #: 07H RRCID -> 294203 COMPL. DATE 01/13/2023 TOTAL DEPTH 13381 PERF.13426 - 19011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46903	X	10393	-0-	-36510	-0-	477	1	8952	3	Y	876	876	0			-0-
							964	9									
06	40786	X	40786	-0-	-0-	-0-	1068	1	35990	3	Y	3389	3389	0			-0-
							3728	9									
07	41118	X	41118	-0-	-0-	-0-	549	1	37666	3	Y	2639	2639	0			-0-
							2903	9									
*08	37076	X	35631	-0-	-1445	-0-	426	1	33185	3	Y	1836	1836	0			-0-
							2020	9									
09	42180	X	32700	-0-	-9480	-0-	490	1	30272	3	Y	1762	1762	0			-0-
							1938	9									
10	43586	X	30665	-0-	-12921	-0-	516	1	28096	3	Y	1866	1866	0			-0-
							2053	9									

RIDLEY FARMS 01 WELL #: 10H RRCID -> 294309 COMPL. DATE 01/13/2023 TOTAL DEPTH 13405 PERF.13462 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39153	X	6542	-0-	-32611	-0-	295	1	5544	3	Y	639	639	0			-0-
							703	9									
06	32730	X	19944	-0-	-12786	-0-	521	1	17544	3	Y	1708	1708	0			-0-
							1879	9									
07	44694	X	44694	-0-	-0-	-0-	595	1	40848	3	Y	2955	2955	0			-0-
							3251	9									
*08	39267	X	39267	-0-	-0-	-0-	468	1	36519	3	Y	2073	2073	0			-0-
							2280	9									
09	34573	X	34573	-0-	-0-	-0-	520	1	32131	3	Y	1747	1747	0			-0-
							1922	9									
*10	30914	X	30914	-0-	-0-	-0-	533	1	29058	3	Y	1203	1203	0			-0-
							1323	9									

RIDLEY FARMS 01 WELL #: 09H RRCID -> 294310 COMPL. DATE 01/13/2023 TOTAL DEPTH 13402 PERF.13438 - 18712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34844	X	5510	-0-	-29334	-0-	258	1	4843	3	Y	372	372	0			-0-
							409	9									
06	30750	X	20245	-0-	-10505	-0-	511	1	17226	3	Y	2280	2280	0			-0-
							2508	9									
07	38359	X	38359	-0-	-0-	-0-	509	1	34956	3	Y	2631	2631	0			-0-
							2894	9									
*08	31806	X	29666	-0-	-2140	-0-	349	1	27239	3	Y	1889	1889	0			-0-
							2078	9									
09	30780	X	25168	-0-	-5612	-0-	369	1	22793	3	Y	1824	1824	0			-0-
							2006	9									
10	35154	X	23024	-0-	-12130	-0-	377	1	20555	3	Y	1902	1902	0			-0-
							2092	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 - DULLYE 01 B WELL #: 02H RRCID -> 294311 COMPL. DATE 01/08/2023 TOTAL DEPTH 13490 PERF.13383 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39091	X	15801	-0-	-23290	-0-	63	1	13990	3	Y	1589	1589	0			-0-
							1748	9									
06	29910	X	18215	-0-	-11695	-0-	54	1	15969	3	Y	1993	1993	0			-0-
							2192	9									
07	28551	X	1771	-0-	-26780	-0-	183	3	1588	9	Y	1444	1444	0			-0-
*08	28139	X	28139	-0-	-0-	-0-	541	1	25062	3	Y	2305	2305	0			-0-
							2536	9									
09	25715	X	25715	-0-	-0-	-0-	773	1	22948	3	Y	1813	1813	0			-0-
							1994	9									
*10	22141	X	22141	-0-	-0-	-0-	387	1	20218	3	Y	1396	1396	0			-0-
							1536	9									

DAVIS 01 WELL #: 16H RRCID -> 294312 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19716	X	11802	-0-	-7914	-0-	935	1	9661	3	Y	1096	1096	0			-0-
							1206	9									
06	16980	X	10912	-0-	-6068	-0-	923	1	8946	3	Y	948	948	0			-0-
							1043	9									
07	14787	X	10553	-0-	-4234	-0-	920	1	8612	3	Y	928	928	0			-0-
							1021	9									
*08	12028	X	9287	-0-	-2741	-0-	820	1	7196	3	Y	1155	1155	0			-0-
							1271	9									
09	11610	X	8400	-0-	-3210	-0-	750	1	6418	3	Y	1120	1120	0			-0-
							1232	9									
10	11811	X	9578	-0-	-2233	-0-	551	1	7495	3	Y	1393	1393	0			-0-
							1532	9									

IVAS SMITH 02 WELL #: 02H RRCID -> 294317 COMPL. DATE 02/23/2023 TOTAL DEPTH 12779 PERF.12813 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32581	X	18749	-0-	-13832	-0-	16690	3	2059	9	Y	1872	1872	0			-0-
06	31530	X	15659	-0-	-15871	-0-	13552	3	2107	9	Y	1915	1915	0			-0-
07	28768	X	15209	-0-	-13559	-0-	13040	3	2169	9	Y	1972	1972	0			-0-
08	23591	X	9958	-0-	-13633	-0-	8532	3	1426	9	Y	1296	1296	0			-0-
09	21180	X	16546	-0-	-4634	-0-	14195	3	2351	9	Y	2137	2137	0			-0-
10	18755	X	18255	-0-	-500	-0-	16108	3	2147	9	Y	1952	1952	0			-0-

LUNA-MAY UNIT PSA WELL #: 1H RRCID -> 294319 COMPL. DATE 11/17/2018 TOTAL DEPTH 12419 PERF.12319 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3250	-0-	-129	-0-	716	1	1704	3	Y	744	743	0			32
							12	4	818	9							
06	3300	X	3067	-0-	-233	-0-	652	1	1561	3	Y	769	760	0			41
							8	4	846	9							
07	3410	X	3304	-0-	-106	-0-	684	1	1659	3	Y	862	855	0			48
							13	4	948	9							
08	3743	X	3743	-0-	-0-	-0-	851	1	1872	3	Y	919	923	0			44
							9	4	1011	9							
09	4113	X	4113	-0-	-0-	-0-	977	1	2099	3	Y	935	930	0			49
							8	4	1029	9							
10	4506	X	4506	-0-	-0-	-0-	1057	1	2405	3	Y	932	929	0			52
							19	4	1025	9							

IVAS SMITH 02 WELL #: 03H RRCID -> 294350 COMPL. DATE 02/23/2023 TOTAL DEPTH 12822 PERF.12754 - 18461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29884	X	19118	-0-	-10766	-0-	16895	3	2223	9	Y	2021	2021	0			-0-
06	28320	X	16229	-0-	-12091	-0-	14049	3	2180	9	Y	1982	1982	0			-0-
07	26536	X	13440	-0-	-13096	-0-	11450	3	1990	9	Y	1809	1809	0			-0-
08	22410	X	22410	-0-	-0-	-0-	19529	3	2881	9	Y	2619	2619	0			-0-
09	20850	X	17699	-0-	-3151	-0-	15647	3	2052	9	Y	1865	1865	0			-0-
10	19127	X	16218	-0-	-2909	-0-	14479	3	1739	9	Y	1581	1581	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 02 WELL #: 04H RRCID -> 294351 COMPL. DATE 02/23/2023 TOTAL DEPTH 12788 PERF.12710 - 18417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	28644	X	18283	-0-	-10361	-0-	16052	3	2231	9	Y	2028	2028	0		-0-
06	27420	X	12893	-0-	-14527	-0-	11036	3	1857	9	Y	1688	1688	0		-0-
07	25730	X	11491	-0-	-14239	-0-	9706	3	1785	9	Y	1623	1623	0		-0-
08	20212	X	7027	-0-	-13185	-0-	5849	3	1178	9	Y	1071	1071	0		-0-
09	19560	X	13455	-0-	-6105	-0-	11743	3	1712	9	Y	1556	1556	0		-0-
10	18290	X	15883	-0-	-2407	-0-	14042	3	1841	9	Y	1674	1674	0		-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 294353 COMPL. DATE 07/30/2018 TOTAL DEPTH 11792 PERF.11834 - 18022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3875	X	3497	-0-	-378	-0-	646	1	2467	3	Y	284	286	0		14
							72	4	312	9						
06	3920	X	3920	-0-	-0-	-0-	797	1	2802	3	Y	238	240	0		12
							59	4	262	9						
07	3766	X	3766	-0-	-0-	-0-	754	1	2570	3	Y	304	298	0		18
							108	4	334	9						
08	4799	X	4799	-0-	-0-	-0-	913	1	3389	3	Y	306	311	0		13
							160	4	337	9						
09	4907	X	4907	-0-	-0-	-0-	955	1	3361	3	Y	393	388	0		18
							159	4	432	9						
10	6040	X	6040	-0-	-0-	-0-	1161	1	4226	3	Y	557	553	0		22
							40	4	613	9						

IVAS SMITH 02 WELL #: 06H RRCID -> 294354 COMPL. DATE 02/23/2023 TOTAL DEPTH 12764 PERF.12769 - 18494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	42129	X	24487	-0-	-17642	-0-	21671	3	2816	9	Y	2560	2560	0		-0-
06	35310	X	20316	-0-	-14994	-0-	17574	3	2742	9	Y	2493	2493	0		-0-
07	35774	X	16221	-0-	-19553	-0-	14141	3	2080	9	Y	1891	1891	0		-0-
08	32147	X	12420	-0-	-19727	-0-	10619	3	1801	9	Y	1637	1637	0		-0-
09	27360	X	18904	-0-	-8456	-0-	16164	3	2740	9	Y	2491	2491	0		-0-
10	24490	X	20197	-0-	-4293	-0-	17691	3	2506	9	Y	2278	2278	0		-0-

CHILDREN'S-WESTON UNIT WELL #: 11H RRCID -> 294355 COMPL. DATE 02/13/2017 TOTAL DEPTH 12063 PERF.11996 - 18462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3317	X	2249	-0-	-1068	-0-	265	1	1978	3	Y	-0-				-0-
							6	4								
06	3150	X	2686	-0-	-464	-0-	318	1	2177	3	Y	171	169	0		2
							3	4	188	9						
07	3224	X	2486	-0-	-738	-0-	318	1	2050	3	Y	100	100	0		2
							8	4	110	9						
08	3224	X	2677	-0-	-547	-0-	346	1	2130	3	Y	178	177	0		3
							5	4	196	9						
09	3120	X	2295	-0-	-825	-0-	264	1	1701	3	Y	296	294	0		5
							4	4	326	9						
10	2790	X	1311	-0-	-1479	-0-	159	1	951	3	Y	180	182	0		3
							3	4	198	9						

CHILDREN'S-WESTON UNIT WELL #: 5H RRCID -> 294356 COMPL. DATE 05/26/2015 TOTAL DEPTH 11956 PERF.12290 - 18839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	1271	X	674	-0-	-597	-0-	53	1	589	3	Y	28	30	0		-0-
							1	4	31	9						
06	1230	X	618	-0-	-612	-0-	41	1	460	3	Y	105	46	0	58 1	1
							1	4	116	9						
07	1271	X	795	-0-	-476	-0-	52	1	564	3	Y	162	161	0		2
							1	4	178	9						
08	710	N	710	-0-	-0-	-0-	49	1	510	3	Y	136	136	0		2
							1	4	150	9						
09	771	N	771	-0-	-0-	-0-	52	1	560	3	Y	144	144	0		2
							1	4	158	9						
10	806	N	202	-0-	-604	-0-	1	1	10	3	Y	174	174	0		2
							191	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 294357 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11781 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4850	X	4850	-0-		-0-	-0-	830	1	3166	3	Y	692	690	0			35
								93	4	761	9							
06	4694	X	4694	-0-		-0-	-0-	835	1	2935	3	Y	784	778	0			41
								62	4	862	9							
07	4309	X	3992	-0-		-317	-0-	733	1	2499	3	Y	595	600	0			36
								105	4	655	9							
08	4955	X	4955	-0-		-0-	-0-	835	1	3098	3	Y	796	799	0			33
								146	4	876	9							
09	5641	X	5641	-0-		-0-	-0-	1057	1	3722	3	Y	624	628	0			29
								176	4	686	9							
10	5796	X	5796	-0-		-0-	-0-	1093	1	3980	3	Y	623	627	0			25
								38	4	685	9							

LUNA UNIT WELL #: 12H RRCID -> 294358 COMPL. DATE 11/17/2018 TOTAL DEPTH 12277 PERF.12366 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		2234	-0-		2234	11529	545	1	1297	3	Y	348	381	0			15
								9	4	383	9							
06	13692	X	2163	-0-		-11529	-0-	503	1	1206	3	Y	407	401	0			21
								6	4	448	9							
07	2161	X	2161	-0-		-0-	-0-	487	1	1181	3	Y	440	436	0			25
								9	4	484	9							
08	2242	X	2242	-0-		-0-	-0-	553	1	1218	3	Y	423	428	0			20
								6	4	465	9							
09	2225	X	2225	-0-		-0-	-0-	586	1	1260	3	Y	340	342	0			18
								5	4	374	9							
10	2201	X	2201	-0-		-0-	-0-	546	1	1242	3	Y	366	363	0			21
								10	4	403	9							

LUNA UNIT WELL #: 16H RRCID -> 294359 COMPL. DATE 06/12/2023 TOTAL DEPTH 12310 PERF.12422 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		9368	-0-		9368	40079	1775	1	6175	3	Y	1245	1234	0			43
								48	4	1370	9							
06	50459	X	10380	-0-		-40079	-0-	1869	1	7057	3	Y	1255	1258	0			40
								73	4	1381	9							
07	2279	X	2279	-0-		-0-	-0-	493	1	1347	3	Y	386	410	0			16
								14	4	425	9							
08	11253	X	580	-0-		-10673	-0-	123	1	402	3	Y	47	61	0			2
								3	4	52	9							
09	10380	X	-0-	-0-		-10380	-0-					Y	-0-	2	0			-0-
10	10726	X	-0-	-0-		-10726	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 8H RRCID -> 294360 COMPL. DATE 08/20/2020 TOTAL DEPTH 11734 PERF.11719 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2471	-0-		-1187	-0-	186	1	1388	3	Y	812	809	0			10
								4	4	893	9							
06	3120	X	2782	-0-		-338	-0-	146	1	1003	3	Y	1484	1476	0			18
								1	4	1632	9							
07	3224	X	2785	-0-		-439	-0-	134	1	866	3	Y	1620	1613	0			25
								3	4	1782	9							
08	4587	X	4587	-0-		-0-	-0-	259	1	1597	3	Y	2479	2463	0			41
								4	4	2727	9							
09	4492	X	4492	-0-		-0-	-0-	257	1	1657	3	Y	2340	2343	0			38
								4	4	2574	9							
10	3847	X	3847	-0-		-0-	-0-	322	1	1929	3	Y	1445	1459	0			24
								6	4	1590	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 504H RRCID -> 294362 COMPL. DATE 02/13/2017 TOTAL DEPTH 11996 PERF.12530 - 19286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3310	X	3310	-0-	-0-	-0-	343	1	2559	3	Y	364	365	0			4
							8	4	400	9							
06	3060	X	2794	-0-	-266	-0-	306	1	2093	3	Y	356	356	0			4
							3	4	392	9							
07	3751	X	3181	-0-	-570	-0-	327	1	2106	3	Y	673	667	0			10
							8	4	740	9							
08	3751	X	2572	-0-	-1179	-0-	292	1	1800	3	Y	433	436	0			7
							4	4	476	9							
09	3630	X	632	-0-	-2998	-0-	66	1	427	3	Y	125	130	0			2
							1	4	138	9							
10	3317	X	93	-0-	-3224	-0-	1	1	8	3	Y	76	77	0			1
							84	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 5H RRCID -> 294370 COMPL. DATE 05/04/2016 TOTAL DEPTH 11915 PERF.12304 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4311	X	4311	-0-	-0-	-0-	712	1	2718	3	Y	728	718	0			36
							80	4	801	9							
06	3973	X	3973	-0-	-0-	-0-	702	1	2468	3	Y	683	684	0			35
							52	4	751	9							
07	3935	X	3935	-0-	-0-	-0-	703	1	2395	3	Y	669	664	0			40
							101	4	736	9							
08	3677	X	3677	-0-	-0-	-0-	618	1	2295	3	Y	596	611	0			25
							108	4	656	9							
09	4041	X	4041	-0-	-0-	-0-	709	1	2497	3	Y	652	647	0			30
							118	4	717	9							
10	3472	X	3472	-0-	-0-	-0-	600	1	2185	3	Y	605	611	0			24
							21	4	666	9							

DAVILA-GRAHAM UNIT WELL #: 3H RRCID -> 294371 COMPL. DATE 04/30/2017 TOTAL DEPTH 12275 PERF.12182 - 20286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14745	X	14745	-0-	-0-	-0-	1200	1	8954	3	Y	4149	4161	0			50
							27	4	4564	9							
06	12830	X	12830	-0-	-0-	-0-	1203	1	8240	3	Y	3068	3081	0			37
							12	4	3375	9							
07	10901	X	10901	-0-	-0-	-0-	1082	1	6981	3	Y	2556	2553	0			40
							26	4	2812	9							
08	17484	X	12087	-0-	-5397	-0-	1308	1	8064	3	Y	2450	2450	0			40
							20	4	2695	9							
09	16920	X	12429	-0-	-4491	-0-	1366	1	8796	3	Y	2042	2049	0			33
							21	4	2246	9							
10	14756	X	12173	-0-	-2583	-0-	1519	1	9091	3	Y	1395	1405	0			23
							28	4	1535	9							

DAVILA-GRAHAM UNIT WELL #: 4H RRCID -> 294372 COMPL. DATE 04/30/2017 TOTAL DEPTH 12245 PERF.12018 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10437	X	10437	-0-	-0-	-0-	960	1	7163	3	Y	2084	2111	0			25
							22	4	2292	9							
06	6270	X	3196	-0-	-3074	-0-	319	1	2188	3	Y	624	641	0			8
							3	4	686	9							
07	6479	X	5140	-0-	-1339	-0-	541	1	3488	3	Y	998	991	0			15
							13	4	1098	9							
08	17577	X	5277	-0-	-12300	-0-	587	1	3616	3	Y	968	967	0			16
							9	4	1065	9							
09	17010	X	4580	-0-	-12430	-0-	501	1	3226	3	Y	768	772	0			12
							8	4	845	9							
10	10447	X	6262	-0-	-4185	-0-	770	1	4605	3	Y	794	793	0			13
							14	4	873	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 12H RRCID -> 294382 COMPL. DATE 10/16/2017 TOTAL DEPTH 11981 PERF.12557 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	-0-	-0-	-5363	-0-					Y	-0-	7	0			-0-
06	5190	X	-0-	-0-	-5190	-0-					Y	-0-					-0-
07	5363	X	-0-	-0-	-5363	-0-					Y	-0-					-0-
08	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
09	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 3H RRCID -> 294383 COMPL. DATE 09/15/2015 TOTAL DEPTH 12079 PERF.12393 - 17542

05	4340	X	3775	-0-	-565	-0-	716	1	2492	3	Y	498	485	0			17
							19	4	548	9							
06	4380	X	3776	-0-	-604	-0-	672	1	2537	3	Y	492	493	0			16
							26	4	541	9							
07	4526	X	2705	-0-	-1821	-0-	633	1	1731	3	Y	293	297	0			12
							19	4	322	9							
08	3372	X	3372	-0-	-0-	-0-	667	1	2173	3	Y	471	463	0			20
							14	4	518	9							
09	3683	X	3683	-0-	-0-	-0-	659	1	2683	3	Y	292	302	0			10
							20	4	321	9							
10	2852	X	2270	-0-	-582	-0-	429	1	1551	3	Y	253	252	0			11
							12	4	278	9							

DIRECT ASSETS UNIT WELL #: 4H RRCID -> 294384 COMPL. DATE 09/15/2015 TOTAL DEPTH 12064 PERF.12334 - 17614

05	5005	X	5005	-0-	-0-	-0-	979	1	3405	3	Y	540	574	0			19
							27	4	594	9							
06	5220	X	4925	-0-	-295	-0-	920	1	3476	3	Y	448	453	0			14
							36	4	493	9							
07	6975	X	3789	-0-	-3186	-0-	885	1	2419	3	Y	417	414	0			17
							26	4	459	9							
08	6758	X	4415	-0-	-2343	-0-	929	1	3030	3	Y	396	396	0			17
							20	4	436	9							
09	6540	X	4614	-0-	-1926	-0-	822	1	3345	3	Y	384	388	0			13
							25	4	422	9							
10	5084	X	4594	-0-	-490	-0-	903	1	3263	3	Y	366	363	0			16
							25	4	403	9							

MAY UNIT 1 WELL #: 10H RRCID -> 294387 COMPL. DATE 06/20/2018 TOTAL DEPTH 12291 PERF.12365 - 15849

05	4845	X	4845	-0-	-0-	-0-	1214	1	2887	3	Y	658	635	0			28
							20	4	724	9							
06	4413	X	4413	-0-	-0-	-0-	1040	1	2491	3	Y	791	777	0			42
							12	4	870	9							
07	5071	X	5071	-0-	-0-	-0-	1193	1	2895	3	Y	873	866	0			49
							23	4	960	9							
08	4836	X	4820	-0-	-16	-0-	1213	1	2669	3	Y	841	850	0			40
							13	4	925	9							
09	4737	X	4737	-0-	-0-	-0-	1200	1	2579	3	Y	863	858	0			45
							9	4	949	9							
10	5084	X	4990	-0-	-94	-0-	1225	1	2787	3	Y	869	865	0			49
							22	4	956	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 11H RRCID -> 294388 COMPL. DATE 06/20/2018 TOTAL DEPTH 12434 PERF.12273 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12820	X	12820	-0-	-0-	-0-	3241	1	7709	3	Y	1652	1671	0			71
							53	4	1817	9							
06	12510	X	10954	-0-	-1556	-0-	2691	1	6447	3	Y	1622	1607	0			86
							32	4	1784	9							
07	12958	X	12169	-0-	-789	-0-	2981	1	7234	3	Y	1724	1714	0			96
							58	4	1896	9							
08	13253	X	13253	-0-	-0-	-0-	3250	1	7155	3	Y	2556	2529	0			123
							36	4	2812	9							
09	11686	X	11686	-0-	-0-	-0-	3044	1	6541	3	Y	1889	1914	0			98
							23	4	2078	9							
10	11561	X	11561	-0-	-0-	-0-	2770	1	6301	3	Y	2218	2191	0			125
							50	4	2440	9							

MAY UNIT 1 WELL #: 9H RRCID -> 294410 COMPL. DATE 06/20/2018 TOTAL DEPTH 12369 PERF.12293 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12921	X	12921	-0-	-0-	-0-	3300	1	7849	3	Y	1562	1593	0			67
							54	4	1718	9							
06	9866	X	9866	-0-	-0-	-0-	2478	1	5937	3	Y	1293	1292	0			68
							29	4	1422	9							
07	11728	X	11728	-0-	-0-	-0-	2889	1	7011	3	Y	1611	1589	0			90
							56	4	1772	9							
08	13950	X	12415	-0-	-1535	-0-	3115	1	6857	3	Y	2190	2175	0			105
							34	4	2409	9							
09	13500	X	10494	-0-	-3006	-0-	2508	1	5390	3	Y	2343	2326	0			122
							19	4	2577	9							
10	12927	X	10297	-0-	-2630	-0-	2376	1	5404	3	Y	2249	2245	0			126
							43	4	2474	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 4H RRCID -> 294411 COMPL. DATE 02/23/2017 TOTAL DEPTH 11775 PERF.11933 - 16928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5043	X	5043	-0-	-0-	-0-	492	1	3673	3	Y	788	789	0			10
							11	4	867	9							
06	4650	X	5	-0-	-4645	-0-	1	3	4	9	Y	4	14	0			-0-
07	5611	X	16	-0-	-5595	-0-	2	3	14	9	Y	13	13	0			-0-
08	5828	X	-0-	-0-	-5828	-0-					Y	-0-					-0-
09	5640	X	-0-	-0-	-5640	-0-					Y	-0-					-0-
10	5053	X	-0-	-0-	-5053	-0-					Y	-0-					-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 5H RRCID -> 294412 COMPL. DATE 02/23/2017 TOTAL DEPTH 11710 PERF.12054 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7762	X	7762	-0-	-0-	-0-	726	1	5417	3	Y	1456	1452	0			18
							17	4	1602	9							
06	8670	X	6642	-0-	-2028	-0-	649	1	4447	3	Y	1399	1400	0			17
							7	4	1539	9							
07	8959	X	7905	-0-	-1054	-0-	846	1	5454	3	Y	1441	1436	0			22
							20	4	1585	9							
08	8959	X	5524	-0-	-3435	-0-	588	1	3628	3	Y	1181	1184	0			19
							9	4	1299	9							
09	7500	X	4198	-0-	-3302	-0-	423	1	2724	3	Y	949	953	0			15
							7	4	1044	9							
10	7905	X	1857	-0-	-6048	-0-	114	1	682	3	Y	963	962	0			16
							2	4	1059	9							

IVAS SMITH 02 WELL #: 05H RRCID -> 294445 COMPL. DATE 02/23/2023 TOTAL DEPTH 12776 PERF.12791 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41199	X	23584	-0-	-17615	-0-	20861	3	2723	9	Y	2475	2475	0			-0-
06	37080	X	18648	-0-	-18432	-0-	16270	3	2378	9	Y	2162	2162	0			-0-
07	35433	X	16377	-0-	-19056	-0-	14609	3	1768	9	Y	1607	1607	0			-0-
08	30163	X	14492	-0-	-15671	-0-	12421	3	2071	9	Y	1883	1883	0			-0-
09	25260	X	17274	-0-	-7986	-0-	15110	3	2164	9	Y	1967	1967	0			-0-
10	23591	X	20776	-0-	-2815	-0-	18368	3	2408	9	Y	2189	2189	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 6H RRCID -> 294460 COMPL. DATE 02/23/2017 TOTAL DEPTH 11729 PERF.12108 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8730	X	8730	-0-	-0-	-0-	774	1	5772	3	Y	1969	1959	0			24
							18	4	2166	9							
06	8040	X	7242	-0-	-798	-0-	710	1	4862	3	Y	1512	1518	0			18
							7	4	1663	9							
07	8308	X	1971	-0-	-6337	-0-	198	1	1275	3	Y	448	459	0			7
							5	4	493	9							
08	8742	X	6598	-0-	-2144	-0-	698	1	4301	3	Y	1444	1427	0			24
							11	4	1588	9							
09	8460	X	5993	-0-	-2467	-0-	618	1	3981	3	Y	1258	1262	0			20
							10	4	1384	9							
10	8742	X	7525	-0-	-1217	-0-	858	1	5132	3	Y	1381	1378	0			23
							16	4	1519	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 7H RRCID -> 294461 COMPL. DATE 02/23/2017 TOTAL DEPTH 11630 PERF.12052 - 19779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	-0-	-0-	-6324	-0-					Y	-0-	1	0			-0-
06	3840	X	-0-	-0-	-3840	-0-					Y	-0-					-0-
07	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 9H RRCID -> 294463 COMPL. DATE 12/03/2017 TOTAL DEPTH 11751 PERF.12087 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17083	X	17083	-0-	-0-	-0-	1551	1	11569	3	Y	3571	3571	0			43
							35	4	3928	9							
06	15408	X	15408	-0-	-0-	-0-	1536	1	10522	3	Y	3031	3037	0			37
							16	4	3334	9							
07	15261	X	15261	-0-	-0-	-0-	1615	1	10419	3	Y	2898	2890	0			45
							39	4	3188	9							
08	19065	X	14583	-0-	-4482	-0-	1613	1	9944	3	Y	2729	2729	0			45
							24	4	3002	9							
09	16530	X	12750	-0-	-3780	-0-	1363	1	8778	3	Y	2353	2360	0			38
							21	4	2588	9							
10	17081	X	13779	-0-	-3302	-0-	1605	1	9603	3	Y	2311	2311	0			38
							29	4	2542	9							

MORGAN UNIT WELL #: 10H RRCID -> 294512 COMPL. DATE 10/17/2017 TOTAL DEPTH 11948 PERF.12466 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		5412	-0-	5412	22024	1059	1	3685	3	Y	581	574	0			20
							29	4	639	9							
06	25020	X	2996	-0-	-22024	-0-	567	1	2140	3	Y	243	255	0			8
							22	4	267	9							
07	7	X	7	-0-	-0-	-0-	2	1	5	3	Y	-0-	8	0			-0-
08	7161	X	-0-	-0-	-7161	-0-					Y	-0-					-0-
09	5250	X	-0-	-0-	-5250	-0-					Y	-0-					-0-
10	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 11H RRCID -> 294513 COMPL. DATE 10/17/2017 TOTAL DEPTH 11965 PERF.12408 - 19138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6576	X	6576	-0-	-0-	-0-	1200	1	4176	3	Y	1061	1036	0			36
							33	4	1167	9							
06	6559	X	6559	-0-	-0-	-0-	1211	1	4572	3	Y	663	678	0			21
							47	4	729	9							
07	5793	X	5793	-0-	-0-	-0-	1331	1	3638	3	Y	714	706	0			29
							39	4	785	9							
08	6240	X	6240	-0-	-0-	-0-	1290	1	4205	3	Y	653	654	0			28
							27	4	718	9							
09	7062	X	7062	-0-	-0-	-0-	1239	1	5043	3	Y	675	680	0			23
							37	4	743	9							
10	6962	X	6962	-0-	-0-	-0-	1333	1	4816	3	Y	705	697	0			31
							37	4	776	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 12H RRCID -> 294525 COMPL. DATE 09/26/2016 TOTAL DEPTH 12414 PERF.12340 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		100	-0-		100	433	1	1	10	3	Y	81	80	0			1
								89	9									
06	3696	X	3263	-0-		-433	-0-	236	1	2629	3	Y	357	156	0	198	1	4
								5	4	393	9							
07	4156	X	4156	-0-		-0-	-0-	309	1	3330	3	Y	465	465	0			4
								5	4	512	9							
08	2471	X	2471	-0-		-0-	-0-	198	1	2039	3	Y	207	208	0			3
								6	4	228	9							
09	2640	X	971	-0-		-1669	-0-	76	1	816	3	Y	71	73	0			1
								1	4	78	9							
10	2728	X	2077	-0-		-651	-0-	176	1	1736	3	Y	146	145	0			2
								4	4	161	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 294527 COMPL. DATE 07/30/2018 TOTAL DEPTH 11739 PERF.11719 - 17955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3386	-0-		-458	-0-	585	1	2231	3	Y	458	463	0			23
								66	4	504	9							
06	3420	X	3244	-0-		-176	-0-	607	1	2134	3	Y	416	417	0			22
								45	4	458	9							
07	3348	X	2646	-0-		-702	-0-	486	1	1657	3	Y	394	392	0			24
								70	4	433	9							
08	3996	X	3996	-0-		-0-	-0-	682	1	2531	3	Y	603	602	0			25
								120	4	663	9							
09	4303	X	4303	-0-		-0-	-0-	733	1	2581	3	Y	788	776	0			37
								122	4	867	9							
10	4400	X	4400	-0-		-0-	-0-	772	1	2812	3	Y	717	725	0			29
								27	4	789	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 294553 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11613 - 17886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	3830	-0-		-1254	-0-	664	1	2534	3	Y	507	510	0			25
								74	4	558	9							
06	5010	X	1858	-0-		-3152	-0-	349	1	1226	3	Y	234	247	0			12
								26	4	257	9							
07	5177	X	1639	-0-		-3538	-0-	296	1	1010	3	Y	264	260	0			16
								43	4	290	9							
08	5177	X	3139	-0-		-2038	-0-	540	1	2005	3	Y	454	451	0			19
								95	4	499	9							
09	3720	X	3522	-0-		-198	-0-	587	1	2066	3	Y	701	687	0			33
								98	4	771	9							
10	5050	X	5050	-0-		-0-	-0-	899	1	3274	3	Y	769	771	0			31
								31	4	846	9							

RIDLEY FARMS 01 WELL #: 08H RRCID -> 294558 COMPL. DATE 01/13/2023 TOTAL DEPTH 13396 PERF.13483 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48081	X	5719	-0-		-42362	-0-	262	1	4916	3	Y	492	492	0			-0-
								541	9									
06	42810	X	25912	-0-		-16898	-0-	652	1	21982	3	Y	2980	2980	0			-0-
								3278	9									
07	44221	X	44221	-0-		-0-	-0-	595	1	40843	3	Y	2530	2530	0			-0-
								2783	9									
*08	40331	X	40331	-0-		-0-	-0-	484	1	37761	3	Y	1896	1896	0			-0-
								2086	9									
09	36185	X	36185	-0-		-0-	-0-	546	1	33741	3	Y	1725	1725	0			-0-
								1898	9									
*10	34477	X	34477	-0-		-0-	-0-	586	1	31904	3	Y	1806	1806	0			-0-
								1987	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN - OETKEN 01 E WELL #: 05H RRCID -> 294567 COMPL. DATE 04/10/2023 TOTAL DEPTH 13526 PERF.13658 - 20721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69192	X	41067	-0-	-28125	-0-	218	1	37204	3	Y	3314	3314	0			-0-
							3645	9									
06	58620	X	38715	-0-	-19905	-0-	156	1	35032	3	Y	3206	3206	0			-0-
							3527	9									
07	55025	X	37763	-0-	-17262	-0-	197	1	33452	3	Y	3740	3740	0			-0-
							4114	9									
*08	45229	X	35905	-0-	-9324	-0-	139	1	32097	3	Y	3335	3335	0			-0-
							3669	9									
09	43770	X	35151	-0-	-8619	-0-	3	1	32086	3	Y	2784	2784	0			-0-
							3062	9									
10	41075	X	33999	-0-	-7076	-0-	419	1	30048	3	Y	3211	3211	0			-0-
							3532	9									

DAVIS 01 WELL #: 13H RRCID -> 294569 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14849	X	10615	-0-	-4234	-0-	804	1	8304	3	Y	1370	1370	0			-0-
							1507	9									
06	14100	X	9554	-0-	-4546	-0-	764	1	7398	3	Y	1265	1265	0			-0-
							1392	9									
07	14570	X	9682	-0-	-4888	-0-	799	1	7477	3	Y	1278	1278	0			-0-
							1406	9									
*08	14601	X	9203	-0-	-5398	-0-	792	1	6949	3	Y	1329	1329	0			-0-
							1462	9									
09	11250	X	8606	-0-	-2644	-0-	757	1	6475	3	Y	1249	1249	0			-0-
							1374	9									
10	10602	X	8099	-0-	-2503	-0-	461	1	6272	3	Y	1242	1242	0			-0-
							1366	9									

DULLYE 01 WELL #: 05H RRCID -> 294579 COMPL. DATE 01/08/2023 TOTAL DEPTH 13418 PERF.13441 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39649	X	-0-	-0-	-39649	-0-					Y	-0-					-0-
06	29760	X	-0-	-0-	-29760	-0-					Y	-0-					-0-
07	30194	X	413	-0-	-29781	-0-	273	3	140	9	Y	127	127	0			-0-
*08	1519	X	509	-0-	-1010	-0-	9	1	399	3	Y	92	92	0			-0-
							101	9									
09	1128	X	1128	-0-	-0-	-0-	30	1	902	3	Y	178	178	0			-0-
							196	9									
10	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294599 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANSSEN - OETKEN 01 A WELL #: 01H RRCID -> 294627 COMPL. DATE 04/10/2023 TOTAL DEPTH 13664 PERF.13624 - 20701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89249	X	61939	-0-	-27310	-0-	340	1	58095	3	Y	3185	3185	0			-0-
							3504	9									
06	84960	X	43672	-0-	-41288	-0-	183	1	40946	3	Y	2312	2312	0			-0-
							2543	9									
07	87792	X	50477	-0-	-37315	-0-	276	1	46722	3	Y	3163	3163	0			-0-
							3479	9									
*08	67549	X	46699	-0-	-20850	-0-	189	1	43419	3	Y	2810	2810	0			-0-
							3091	9									
09	65370	X	45232	-0-	-20138	-0-	5	1	42773	3	Y	2231	2231	0			-0-
							2454	9									
10	61938	X	42188	-0-	-19750	-0-	544	1	39071	3	Y	2339	2339	0			-0-
							2573	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

JANSSEN - OETKEN 01 B WELL #: 02H RRCID -> 294653 COMPL. DATE 04/10/2023 TOTAL DEPTH 13530 PERF.13568 - 20413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	80259	X	49809	-0-	-30450	-0-	264	1	45159	3	Y	3987	3987	0	-0-
							4386	9							
06	64320	X	39941	-0-	-24379	-0-	162	1	36436	3	Y	3039	3039	0	-0-
							3343	9							
07	66464	X	43857	-0-	-22607	-0-	230	1	38999	3	Y	4207	4207	0	-0-
							4628	9							
*08	51429	X	39306	-0-	-12123	-0-	152	1	35087	3	Y	3697	3697	0	-0-
							4067	9							
09	49770	X	36374	-0-	-13396	-0-	4	1	32989	3	Y	3074	3074	0	-0-
							3381	9							
10	49817	X	36683	-0-	-13134	-0-	452	1	32413	3	Y	3471	3471	0	-0-
							3818	9							

JANSSEN - OETKEN 01 C WELL #: 03H RRCID -> 294654 COMPL. DATE 04/10/2023 TOTAL DEPTH 13668 PERF.13628 - 20541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	67022	X	21261	-0-	-45761	-0-	108	1	18476	3	Y	2434	2434	0	-0-
							2677	9							
06	54810	X	18186	-0-	-36624	-0-	72	1	16090	3	Y	1840	1840	0	-0-
							2024	9							
07	49228	X	28595	-0-	-20633	-0-	155	1	26237	3	Y	2003	2003	0	-0-
							2203	9							
*08	42439	X	26777	-0-	-15662	-0-	109	1	25009	3	Y	1508	1508	0	-0-
							1659	9							
09	37680	X	32187	-0-	-5493	-0-	3	1	30657	3	Y	1388	1388	0	-0-
							1527	9							
10	28582	X	28291	-0-	-291	-0-	367	1	26358	3	Y	1424	1424	0	-0-
							1566	9							

RIDLEY FARMS 01 WELL #: 11H RRCID -> 294658 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13149 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KOWALIK 228-1R WELL #: 10H RRCID -> 294676 COMPL. DATE 10/22/2018 TOTAL DEPTH 11741 PERF.12098 - 20930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	16131	X	16131	-0-	-0-	-0-	1509	1	11256	3	Y	3029	3014	0	37
							34	4	3332	9					
06	17370	X	15193	-0-	-2177	-0-	1539	1	10541	3	Y	2815	2818	0	34
							16	4	3097	9					
07	17949	X	15385	-0-	-2564	-0-	1635	1	10543	3	Y	2880	2869	0	45
							39	4	3168	9					
08	17949	X	4981	-0-	-12968	-0-	540	1	3326	3	Y	1006	1035	0	16
							8	4	1107	9					
09	15600	X	11884	-0-	-3716	-0-	1326	1	8539	3	Y	1817	1804	0	29
							20	4	1999	9					
10	16120	X	12619	-0-	-3501	-0-	1471	1	8801	3	Y	2109	2103	0	35
							27	4	2320	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 10H RRCID -> 294677 COMPL. DATE 12/03/2017 TOTAL DEPTH 11702 PERF.12071 - 20463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	1090	-0-	-5606	-0-	120	1	895	3	Y	65	65	0			1
							3	4	72	9							
06	5700	X	568	-0-	-5132	-0-	69	1	470	3	Y	25	26	0			-0-
							1	4	28	9							
07	5890	X	-0-	-0-	-5890	-0-					Y	-0-					-0-
08	930	X	46	-0-	-884	-0-	1	1	4	3	Y	37	36	0			1
							41	9									
09	900	X	-0-	-0-	-900	-0-					Y	-0-	1	0			-0-
10	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-

KOWALIK 228-1R WELL #: 11H RRCID -> 294679 COMPL. DATE 10/22/2018 TOTAL DEPTH 11738 PERF.12403 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14818	X	951	-0-	-13867	-0-	24	1	182	3	Y	676	674	0			8
							1	4	744	9							
06	14340	X	1144	-0-	-13196	-0-	41	1	278	3	Y	750	749	0			9
							825	9									
07	13299	X	409	-0-	-12890	-0-	25	1	159	3	Y	204	210	0			3
							1	4	224	9							
08	744	X	102	-0-	-642	-0-	3	1	16	3	Y	75	77	0			1
							83	9									
09	6232	X	6232	-0-	-0-	-0-	629	1	4051	3	Y	1402	1380	0			23
							10	4	1542	9							
10	9594	X	9594	-0-	-0-	-0-	1042	1	6238	3	Y	2086	2075	0			34
							19	4	2295	9							

KOWALIK 228-1R WELL #: 12H RRCID -> 294680 COMPL. DATE 10/22/2018 TOTAL DEPTH 11740 PERF.12221 - 21065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	-0-	-0-	-3503	-0-					Y	-0-					-0-
06	1530	X	-0-	-0-	-1530	-0-					Y	-0-					-0-
07	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		3301	-0-	3301	3301	369	1	2209	3	Y	651	640	0			11
							7	4	716	9							

KOWALIK 228-1R WELL #: 4H RRCID -> 294681 COMPL. DATE 09/11/2014 TOTAL DEPTH 12091 PERF.12032 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
06	930	X	40	-0-	-890	-0-	4	1	21	3	Y	14	14	0			-0-
							15	9									
07	134	N	134	-0-	-0-	-0-	2	1	14	3	Y	107	106	0			1
							118	9									
08	DLQ G-10		2071	-0-	2071	2071	230	1	1528	3	Y	283	282	0			2
							2	4	311	9							
09	DLQ G-10		1503	-0-	1503	3574	158	1	989	3	Y	320	319	0			3
							4	4	352	9							
10	DLQ G-10		-0-	-0-	-0-	3574					Y	-0-	3	0			-0-

FRANK MALEK 02 WELL #: 02H RRCID -> 294696 COMPL. DATE 04/23/2023 TOTAL DEPTH 13044 PERF.13003 - 19430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104997	X	60316	-0-	-44681	-0-	57056	3	3260	9	Y	2964	2964	0			-0-
06	88530	X	54948	-0-	-33582	-0-	52119	3	2829	9	Y	2572	2572	0			-0-
07	83700	X	53463	-0-	-30237	-0-	51088	3	2375	9	Y	2159	2159	0			-0-
08	65813	X	55919	-0-	-9894	-0-	53695	3	2224	9	Y	2022	2022	0			-0-
09	62850	X	48664	-0-	-14186	-0-	46593	3	2071	9	Y	1883	1883	0			-0-
10	60326	X	44915	-0-	-15411	-0-	42914	3	2001	9	Y	1819	1819	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 14H RRCID -> 294708 COMPL. DATE 12/18/2015 TOTAL DEPTH 11765 PERF.12020 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2487	X	2487	-0-	-0-	-0-	217	1	1620	3	Y	586	588	0			7
							5	4	645	9							
06	3267	X	3267	-0-	-0-	-0-	311	1	2128	3	Y	750	748	0			9
							3	4	825	9							
07	4030	X	2737	-0-	-1293	-0-	285	1	1840	3	Y	550	550	0			9
							7	4	605	9							
08	4030	X	3199	-0-	-831	-0-	313	1	1927	3	Y	867	862	0			14
							5	4	954	9							
09	3900	X	2703	-0-	-1197	-0-	257	1	1655	3	Y	715	717	0			12
							4	4	787	9							
10	3379	X	3200	-0-	-179	-0-	303	1	1813	3	Y	980	976	0			16
							6	4	1078	9							

FRANK MALEK 02 WELL #: 04H RRCID -> 294801 COMPL. DATE 04/23/2023 TOTAL DEPTH 13085 PERF.12911 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83607	X	53237	-0-	-30370	-0-	51015	3	2222	9	Y	2020	2020	0			-0-
06	74130	X	48065	-0-	-26065	-0-	46057	3	2008	9	Y	1825	1825	0			-0-
07	71982	X	45615	-0-	-26367	-0-	43611	3	2004	9	Y	1822	1822	0			-0-
08	59396	X	47189	-0-	-12207	-0-	45830	3	1359	9	Y	1235	1235	0			-0-
09	56130	X	41066	-0-	-15064	-0-	39621	3	1445	9	Y	1314	1314	0			-0-
10	53227	X	37986	-0-	-15241	-0-	36642	3	1344	9	Y	1222	1222	0			-0-

JANSSEN - OETKEN 01 D WELL #: 04H RRCID -> 294829 COMPL. DATE 05/09/2024 TOTAL DEPTH 13684 PERF.13735 - 20669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69130	X	34014	-0-	-35116	-0-	185	1	31644	3	Y	1986	1986	0			-0-
							2185	9									
06	59220	X	44384	-0-	-14836	-0-	187	1	41867	3	Y	2118	2118	0			-0-
							2330	9									
07	50840	X	39633	-0-	-11207	-0-	220	1	37276	3	Y	1943	1943	0			-0-
							2137	9									
*08	33387	X	32363	-0-	-1024	-0-	132	1	30404	3	Y	1661	1661	0			-0-
							1827	9									
09	43590	X	27693	-0-	-15897	-0-	3	1	26423	3	Y	1152	1152	0			-0-
							1267	9									
10	45043	X	32431	-0-	-12612	-0-	421	1	30180	3	Y	1664	1664	0			-0-
							1830	9									

MANGIONE 01 WELL #: 16H RRCID -> 294838 COMPL. DATE 05/25/2023 TOTAL DEPTH 13018 PERF.12848 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33015	X	18910	-0-	-14105	-0-	15294	3	3616	9	Y	3287	3287	0			-0-
06	25770	X	11474	-0-	-14296	-0-	1	1	9311	3	Y	1965	1965	0			-0-
							2162	9									
07	25513	X	6455	-0-	-19058	-0-	4847	3	1608	9	Y	1462	1462	0			-0-
*08	24087	X	10713	-0-	-13374	-0-	8542	3	2171	9	Y	1974	1974	0			-0-
09	19500	X	14867	-0-	-4633	-0-	12351	3	2516	9	Y	2287	2287	0			-0-
10	18910	X	14527	-0-	-4383	-0-	11547	3	2980	9	Y	2709	2709	0			-0-

FRANK MALEK 02 WELL #: 05H RRCID -> 294943 COMPL. DATE 04/23/2023 TOTAL DEPTH 13109 PERF.12826 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106268	X	66065	-0-	-40203	-0-	63520	3	2545	9	Y	2314	2314	0			-0-
06	94920	X	60511	-0-	-34409	-0-	58234	3	2277	9	Y	2070	2070	0			-0-
07	87017	X	58647	-0-	-28370	-0-	56352	3	2295	9	Y	2086	2086	0			-0-
08	74059	X	64319	-0-	-9740	-0-	62471	3	1848	9	Y	1680	1680	0			-0-
09	68070	X	55255	-0-	-12815	-0-	53228	3	2027	9	Y	1843	1843	0			-0-
10	66061	X	50981	-0-	-15080	-0-	49269	3	1712	9	Y	1556	1556	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 02 WELL #: 03H RRCID -> 294984 COMPL. DATE 04/23/2023 TOTAL DEPTH 13065 PERF.12893 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	108221	X	60945	-0-	-47276	-0-	57715	3	3230	9	Y	2936	2936	0	-0-
06	90450	X	54954	-0-	-35496	-0-	52076	3	2878	9	Y	2616	2616	0	-0-
07	85777	X	52051	-0-	-33726	-0-	49636	3	2415	9	Y	2195	2195	0	-0-
08	73749	X	53821	-0-	-19928	-0-	51674	3	2147	9	Y	1952	1952	0	-0-
09	65160	X	46756	-0-	-18404	-0-	44535	3	2221	9	Y	2019	2019	0	-0-
10	60946	X	42556	-0-	-18390	-0-	40644	3	1912	9	Y	1738	1738	0	-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 502H RRCID -> 294985 COMPL. DATE 09/30/2016 TOTAL DEPTH 11732 PERF.11620 - 17577

05	7006	X	1928	-0-	-5078	-0-	345	1	1316	3	Y	207	232	0	10
							39	4	228	9					
06	6570	X	379	-0-	-6191	-0-	10	1	34	3	Y	304	298	0	16
							1	4	334	9					
07	6479	X	13	-0-	-6466	-0-	1	3	12	9	Y	11	26	0	1
08	6479	X	3509	-0-	-2970	-0-	500	1	1855	3	Y	969	930	0	40
							88	4	1066	9					
09	6270	X	1439	-0-	-4831	-0-	284	1	1000	3	Y	98	133	0	5
							47	4	108	9					
10	1922	X	1331	-0-	-591	-0-	285	1	1036	3	Y	-0-	5	0	-0-
							10	4							

THREE SISTERS 01 WELL #: 70H RRCID -> 295035 COMPL. DATE 06/16/2023 TOTAL DEPTH 13098 PERF.12856 - 19675

05	167090	X	112262	-0-	-54828	-0-	1050	1	104165	3	Y	6406	6406	0	-0-
							7047	9							
06	145170	X	102270	-0-	-42900	-0-	1033	1	95527	3	Y	5191	5191	0	-0-
							5710	9							
07	144708	X	96372	-0-	-48336	-0-	1055	1	90238	3	Y	4617	4617	0	-0-
							5079	9							
08	120838	X	86502	-0-	-34336	-0-	1139	1	80828	3	Y	4123	4123	0	-0-
							4535	9							
09	116940	X	81749	-0-	-35191	-0-	975	1	76673	3	Y	3728	3728	0	-0-
							4101	9							
10	112251	X	79942	-0-	-32309	-0-	1017	1	75348	3	Y	3252	3252	0	-0-
							3577	9							

THREE SISTERS 01 WELL #: 68H RRCID -> 295040 COMPL. DATE 06/16/2023 TOTAL DEPTH 13058 PERF.12758 - 19719

05	148986	X	97227	-0-	-51759	-0-	924	1	91707	3	Y	4178	4178	0	-0-
							4596	9							
06	133620	X	86662	-0-	-46958	-0-	885	1	81828	3	Y	3590	3590	0	-0-
							3949	9							
07	131905	X	79158	-0-	-52747	-0-	875	1	74807	3	Y	3160	3160	0	-0-
							3476	9							
08	105090	X	71197	-0-	-33893	-0-	946	1	67102	3	Y	2863	2863	0	-0-
							3149	9							
09	101700	X	66971	-0-	-34729	-0-	805	1	63349	3	Y	2561	2561	0	-0-
							2817	9							
10	97216	X	65114	-0-	-32102	-0-	828	1	61330	3	Y	2687	2687	0	-0-
							2956	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 69H RRCID -> 295041 COMPL. DATE 06/16/2023 TOTAL DEPTH 13080 PERF.12773 - 19688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149823	X	96878	-0-	-52945	-0-	922	1	91548	3	Y	4007	4007	0			-0-
							4408	9									
06	132570	X	87691	-0-	-44879	-0-	898	1	82995	3	Y	3453	3453	0			-0-
							3798	9									
07	128991	X	84104	-0-	-44887	-0-	932	1	79706	3	Y	3151	3151	0			-0-
							3466	9									
08	103788	X	62534	-0-	-41254	-0-	834	1	59194	3	Y	2278	2278	0			-0-
							2506	9									
09	100440	X	70006	-0-	-30434	-0-	845	1	66434	3	Y	2479	2479	0			-0-
							2727	9									
10	96875	X	67653	-0-	-29222	-0-	862	1	63880	3	Y	2646	2646	0			-0-
							2911	9									

RANCHO GRANDE TRUST-KOWALIK SA WELL #: 1H RRCID -> 295047 COMPL. DATE 06/14/2023 TOTAL DEPTH 11994 PERF.12162 - 20555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41533	X	41533	-0-	-0-	-0-	4149	1	30955	3	Y	5758	5748	0			70
							95	4	6334	9							
06	38712	X	38712	-0-	-0-	-0-	4213	1	28858	3	Y	5089	5098	0			61
							43	4	5598	9							
07	35252	X	35252	-0-	-0-	-0-	3995	1	25769	3	Y	4902	4887	0			76
							96	4	5392	9							
08	45632	X	33396	-0-	-12236	-0-	3849	1	23729	3	Y	5236	5226	0			86
							58	4	5760	9							
09	40200	X	29755	-0-	-10445	-0-	3346	1	21547	3	Y	4373	4388	0			71
							52	4	4810	9							
10	41540	X	30121	-0-	-11419	-0-	3673	1	21983	3	Y	3998	4003	0			66
							67	4	4398	9							

MANGIONE 01 WELL #: 18H RRCID -> 295062 COMPL. DATE 05/25/2023 TOTAL DEPTH 12980 PERF.12865 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40176	X	21432	-0-	-18744	-0-	16533	3	4899	9	Y	4454	4454	0			-0-
06	33060	X	13477	-0-	-19583	-0-	1	1	10327	3	Y	2863	2863	0			-0-
							3149	9									
07	42160	X	3959	-0-	-38201	-0-	2688	3	1271	9	Y	1155	1155	0			-0-
*08	38378	X	7621	-0-	-30757	-0-	5477	3	2144	9	Y	1949	1949	0			-0-
09	37140	X	8907	-0-	-28233	-0-	6885	3	2022	9	Y	1838	1838	0			-0-
10	21421	X	8521	-0-	-12900	-0-	6870	3	1651	9	Y	1501	1501	0			-0-

CHILDREN WESTON-MOBIL A SA WELL #: 1H RRCID -> 295247 COMPL. DATE 10/03/2023 TOTAL DEPTH 12077 PERF.12337 - 18177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24061	X	24061	-0-	-0-	-0-	2294	1	17119	3	Y	4178	4168	0			51
							52	4	4596	9							
06	20117	X	20117	-0-	-0-	-0-	2067	1	14157	3	Y	3520	3529	0			42
							21	4	3872	9							
07	19182	X	19182	-0-	-0-	-0-	2053	1	13242	3	Y	3488	3476	0			54
							50	4	3837	9							
08	29574	X	17293	-0-	-12281	-0-	1895	1	11683	3	Y	3351	3350	0			55
							29	4	3686	9							
09	23280	X	14950	-0-	-8330	-0-	1577	1	10157	3	Y	2902	2910	0			47
							24	4	3192	9							
10	24056	X	15046	-0-	-9010	-0-	1721	1	10298	3	Y	2723	2725	0			45
							32	4	2995	9							

HERREJON 01 WELL #: 05H RRCID -> 295342 COMPL. DATE 07/17/2022 TOTAL DEPTH 6485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERREJON 01 WELL #: 08H RRCID -> 295397 COMPL. DATE 08/18/2022 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT A WELL #: 12H RRCID -> 295438 COMPL. DATE 02/13/2021 TOTAL DEPTH 11565 PERF.11602 - 17533

05	10796	X	10796	-0-	-0-	-0-	1840	1	7023	3	Y	1570	1573	0			79
							206	4	1727	9							
06	9841	X	9841	-0-	-0-	-0-	1821	1	6398	3	Y	1352	1361	0			70
							135	4	1487	9							
07	10447	X	8632	-0-	-1815	-0-	1574	1	5367	3	Y	1332	1322	0			80
							226	4	1465	9							
08	10788	X	8541	-0-	-2247	-0-	1431	1	5311	3	Y	1407	1429	0			58
							251	4	1548	9							
09	11239	X	11239	-0-	-0-	-0-	1911	1	6725	3	Y	2077	2038	0			97
							318	4	2285	9							
10	10788	X	9148	-0-	-1640	-0-	1555	1	5661	3	Y	1708	1737	0			68
							53	4	1879	9							

THREE SISTERS 01 - WILBUR E 01 D WELL #: 04H RRCID -> 295498 COMPL. DATE 08/22/2023 TOTAL DEPTH 12761 PERF.12837 - 19075

05	132525	X	69444	-0-	-63081	-0-	612	1	61455	3	Y	6706	6706	0			-0-
							7377	9									
06	108990	X	59687	-0-	-49303	-0-	564	1	52954	3	Y	5608	5608	0			-0-
							6169	9									
07	81065	X	60849	-0-	-20216	-0-	626	1	54352	3	Y	5337	5337	0			-0-
							5871	9									
08	78368	X	60705	-0-	-17663	-0-	748	1	53932	3	Y	5477	5477	0			-0-
							6025	9									
09	66150	X	49436	-0-	-16714	-0-	539	1	43522	3	Y	4886	4886	0			-0-
							5375	9									
10	69440	X	49460	-0-	-19980	-0-	579	1	43847	3	Y	4576	4576	0			-0-
							5034	9									

THREE SISTERS 01 - WILBUR E 01 A WELL #: 01H RRCID -> 295512 COMPL. DATE 08/22/2023 TOTAL DEPTH 12874 PERF.12799 - 19090

05	109337	X	58209	-0-	-51128	-0-	525	1	52765	3	Y	4472	4472	0			-0-
							4919	9									
06	93270	X	47654	-0-	-45616	-0-	459	1	43099	3	Y	3724	3724	0			-0-
							4096	9									
07	83483	X	49824	-0-	-33659	-0-	522	1	45322	3	Y	3618	3618	0			-0-
							3980	9									
08	69130	X	50636	-0-	-18494	-0-	639	1	46080	3	Y	3561	3561	0			-0-
							3917	9									
09	55440	X	39142	-0-	-16298	-0-	440	1	35561	3	Y	2855	2855	0			-0-
							3141	9									
10	58218	X	38733	-0-	-19485	-0-	464	1	35192	3	Y	2797	2797	0			-0-
							3077	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR UNIT E-MOBIL UNIT B SA WELL #: 1H RRCID -> 295542 COMPL. DATE 10/21/2023 TOTAL DEPTH 12204 PERF.12462 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56482	X	34183	-0-	-22299	-0-	2418	1	26824	3	Y	4443	4457	0			43
							54	4	4887	9							
06	45990	X	29483	-0-	-16507	-0-	2091	1	23291	3	Y	3686	1626	0	2063	1	40
							46	4	4055	9							
07	41075	X	29025	-0-	-12050	-0-	2118	1	22792	3	Y	3711	3716	0			35
							33	4	4082	9							
08	26893	X	26893	-0-	-0-	-0-	2058	1	21219	3	Y	3233	3225	0			43
							60	4	3556	9							
09	25980	X	24660	-0-	-1320	-0-	1796	1	19274	3	Y	3240	3237	0			46
							26	4	3564	9							
10	26846	X	23277	-0-	-3569	-0-	1826	1	17983	3	Y	3118	3123	0			41
							38	4	3430	9							

DAVILA-MOBILE A-KENNEDY UNIT SA WELL #: 1H RRCID -> 295550 COMPL. DATE 06/16/2021 TOTAL DEPTH 12379 PERF.12333 - 21459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18383	X	8524	-0-	-9859	-0-	774	1	5775	3	Y	1779	1775	0			22
							18	4	1957	9							
06	13680	X	7493	-0-	-6187	-0-	742	1	5086	3	Y	1507	1511	0			18
							7	4	1658	9							
07	16128	X	16128	-0-	-0-	-0-	1994	1	12861	3	Y	1114	1115	0			17
							48	4	1225	9							
08	35271	X	35271	-0-	-0-	-0-	4647	1	28649	3	Y	1731	1720	0			28
							71	4	1904	9							
09	17019	X	17019	-0-	-0-	-0-	2061	1	13268	3	Y	1507	1511	0			24
							32	4	1658	9							
10	15221	X	4128	-0-	-11093	-0-	335	1	2004	3	Y	1621	1618	0			27
							6	4	1783	9							

THREE SISTERS 01 - WILBUR E 01 B WELL #: 02H RRCID -> 295554 COMPL. DATE 08/22/2023 TOTAL DEPTH 12813 PERF.12787 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107973	X	52347	-0-	-55626	-0-	479	1	48053	3	Y	3468	3468	0			-0-
							3815	9									
06	85830	X	40459	-0-	-45371	-0-	396	1	37207	3	Y	2596	2596	0			-0-
							2856	9									
07	76818	X	37184	-0-	-39634	-0-	397	1	34466	3	Y	2110	2110	0			-0-
							2321	9									
08	65441	X	35604	-0-	-29837	-0-	459	1	33109	3	Y	1851	1851	0			-0-
							2036	9									
09	49830	X	26900	-0-	-22930	-0-	310	1	25030	3	Y	1418	1418	0			-0-
							1560	9									
10	52359	X	28050	-0-	-24309	-0-	341	1	25849	3	Y	1691	1691	0			-0-
							1860	9									

MANGIONE 01 WELL #: 17H RRCID -> 295561 COMPL. DATE 03/21/2024 TOTAL DEPTH 12969 PERF.12918 - 16961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24769	X	14282	-0-	-10487	-0-	11174	3	3108	9	Y	2825	2825	0			-0-
06	19320	X	10838	-0-	-8482	-0-	1	1	8497	3	Y	2127	2127	0			-0-
							2340	9									
07	19189	X	5696	-0-	-13493	-0-	4083	3	1613	9	Y	1466	1466	0			-0-
*08	19251	X	9683	-0-	-9568	-0-	6992	3	2691	9	Y	2446	2446	0			-0-
09	17280	X	10709	-0-	-6571	-0-	8561	3	2148	9	Y	1953	1953	0			-0-
10	14291	X	11510	-0-	-2781	-0-	8740	3	2770	9	Y	2518	2518	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A WELL #: 10H RRCID -> 295618 COMPL. DATE 02/13/2021 TOTAL DEPTH 11611 PERF.11696 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1240	X	16	-0-	-1224	-0-	2	3	14	9	Y	13	13	0	1
06	1110	X	162	-0-	-948	-0-	7	1	23	3	Y	120	115	0	6
							132	9							
07	1085	X	266	-0-	-819	-0-	8	1	27	3	Y	209	202	0	13
							1	4	230	9					
08	319	N	319	-0-	-0-	-0-	9	1	33	3	Y	250	253	0	10
							2	4	275	9					
09	354	N	354	-0-	-0-	-0-	10	1	35	3	Y	279	276	0	13
							2	4	307	9					
10	294	N	294	-0-	-0-	-0-	8	1	29	3	Y	234	238	0	9
							257	9							

THREE SISTERS 01 WELL #: 67H RRCID -> 295626 COMPL. DATE 06/16/2023 TOTAL DEPTH 13070 PERF.12713 - 19835

05	156302	X	109955	-0-	-46347	-0-	1039	1	103139	3	Y	5252	5252	0	-0-
							5777	9							
06	142380	X	99856	-0-	-42524	-0-	1013	1	93630	3	Y	4739	4739	0	-0-
							5213	9							
07	147126	X	92638	-0-	-54488	-0-	1017	1	86939	3	Y	4256	4256	0	-0-
							4682	9							
08	118792	X	85741	-0-	-33051	-0-	1127	1	79975	3	Y	4217	4217	0	-0-
							4639	9							
09	114420	X	75843	-0-	-38577	-0-	904	1	71127	3	Y	3465	3465	0	-0-
							3812	9							
10	109957	X	74658	-0-	-35299	-0-	947	1	70166	3	Y	3223	3223	0	-0-
							3545	9							

HERREJON 01 WELL #: 06H RRCID -> 295628 COMPL. DATE 08/18/2022 TOTAL DEPTH 12247 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KIRK 01 WELL #: 501H RRCID -> 295644 COMPL. DATE 09/25/2023 TOTAL DEPTH 13557 PERF.13593 - 21186

05	195951	X	119528	-0-	-76423	-0-	159	1	103416	3	Y	14503	14503	0	-0-
							15953	9							
06	178800	X	103915	-0-	-74885	-0-	160	1	90800	3	Y	11777	11777	0	-0-
							12955	9							
07	166594	X	94470	-0-	-72124	-0-	131	1	81980	3	Y	11235	11235	0	-0-
							12359	9							
*08	120373	X	90820	-0-	-29553	-0-	146	1	79048	3	Y	10569	10569	0	-0-
							11626	9							
09	116490	X	87775	-0-	-28715	-0-	130	1	79215	3	Y	7664	7664	0	-0-
							8430	9							
10	119536	X	80877	-0-	-38659	-0-	74324	3	6553	9	Y	5957	5957	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 - WILBUR E 01 C WELL #: 03H RRCID -> 295676 COMPL. DATE 08/22/2023 TOTAL DEPTH 12810 PERF.12837 - 18746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110763	X	56022	-0-	-54741	-0-	504	1	50637	3	Y	4437	4437	0			-0-
							4881	9									
06	87570	X	46974	-0-	-40596	-0-	455	1	42767	3	Y	3411	3411	0			-0-
							3752	9									
07	64325	X	44431	-0-	-19894	-0-	469	1	40694	3	Y	2971	2971	0			-0-
							3268	9									
08	64294	X	43252	-0-	-21042	-0-	549	1	39575	3	Y	2844	2844	0			-0-
							3128	9									
09	53670	X	33134	-0-	-20536	-0-	374	1	30229	3	Y	2301	2301	0			-0-
							2531	9									
10	56017	X	33120	-0-	-22897	-0-	397	1	30119	3	Y	2367	2367	0			-0-
							2604	9									

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 295714 COMPL. DATE 06/16/2021 TOTAL DEPTH 11866 PERF.12534 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20061	X	20061	-0-	-0-	-0-	2021	1	15077	3	Y	2652	2640	0			32
							46	4	2917	9							
06	19110	X	18334	-0-	-776	-0-	1992	1	13645	3	Y	2434	2437	0			29
							20	4	2677	9							
07	19747	X	18395	-0-	-1352	-0-	2090	1	13482	3	Y	2521	2511	0			39
							50	4	2773	9							
08	20057	X	16846	-0-	-3211	-0-	1942	1	11968	3	Y	2643	2639	0			43
							29	4	2907	9							
09	19410	X	14669	-0-	-4741	-0-	1599	1	10294	3	Y	2501	2503	0			41
							25	4	2751	9							
10	20057	X	16337	-0-	-3720	-0-	1950	1	11671	3	Y	2436	2437	0			40
							36	4	2680	9							

SAN CHRISTOVAL RANCH UNIT A WELL #: 11H RRCID -> 295743 COMPL. DATE 02/13/2021 TOTAL DEPTH 11625 PERF.11722 - 17777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	1878	-0-	-3764	-0-	223	1	852	3	Y	707	735	0			35
							25	4	778	9							
06	5460	X	99	-0-	-5361	-0-	3	1	10	3	Y	78	109	0			4
							86	9									
07	4340	X	365	-0-	-3975	-0-	61	1	207	3	Y	80	79	0			5
							9	4	88	9							
08	4340	X	318	-0-	-4022	-0-	42	1	157	3	Y	102	103	0			4
							7	4	112	9							
09	4200	X	294	-0-	-3906	-0-	38	1	134	3	Y	105	104	0			5
							6	4	116	9							
10	1891	X	131	-0-	-1760	-0-	5	1	17	3	Y	99	100	0			4
							109	9									

HOLLMAN-MAY B SA WELL #: 1H RRCID -> 295760 COMPL. DATE 09/20/2023 TOTAL DEPTH 12510 PERF.12341 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58559	X	34254	-0-	-24305	-0-	6823	1	23737	3	Y	3190	3173	0			109
							185	4	3509	9							
06	49800	X	32083	-0-	-17717	-0-	6002	1	22666	3	Y	2893	2909	0			93
							233	4	3182	9							
07	44764	X	24303	-0-	-20461	-0-	5809	1	15879	3	Y	2223	2226	0			90
							170	4	2445	9							
08	26009	X	26009	-0-	-0-	-0-	5699	1	18582	3	Y	1461	1489	0			62
							121	4	1607	9							
09	26651	X	26651	-0-	-0-	-0-	4873	1	19840	3	Y	1629	1636	0			55
							146	4	1792	9							
10	25765	X	25765	-0-	-0-	-0-	5061	1	18286	3	Y	2072	2035	0			92
							139	4	2279	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 - H 01 A WELL #: 1H RRCID -> 295771 COMPL. DATE 02/01/2020 TOTAL DEPTH 13457 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK 01 WELL #: 03H RRCID -> 295776 COMPL. DATE 09/25/2023 TOTAL DEPTH 13685 PERF.13826 - 20852

05	178374	X	77800	-0-	-100574	-0-	105	1	68140	3	Y	8686	8686	0			-0-
							9555	9									
06	154590	X	98372	-0-	-56218	-0-	151	1	85967	3	Y	11140	11140	0			-0-
							12254	9									
07	155806	X	102281	-0-	-53525	-0-	145	1	90272	3	Y	10785	10785	0			-0-
							11864	9									
*08	111600	X	109006	-0-	-2594	-0-	180	1	97486	3	Y	10309	10309	0			-0-
							11340	9									
09	108000	X	73979	-0-	-34021	-0-	107	1	65161	3	Y	7919	7919	0			-0-
							8711	9									
10	103261	X	77857	-0-	-25404	-0-	70488	3	7369	9	Y	6699	6699	0			-0-

KIRK 01 WELL #: 04H RRCID -> 295782 COMPL. DATE 09/26/2023 TOTAL DEPTH 13705 PERF.13793 - 21591

05	188604	X	132795	-0-	-55809	-0-	184	1	119502	3	Y	11917	11917	0			-0-
							13109	9									
06	152280	X	121277	-0-	-31003	-0-	193	1	109722	3	Y	10329	10329	0			-0-
							11362	9									
07	151404	X	115910	-0-	-35494	-0-	169	1	105487	3	Y	9322	9322	0			-0-
							10254	9									
*08	131037	X	101886	-0-	-29151	-0-	171	1	92542	3	Y	8339	8339	0			-0-
							9173	9									
09	126810	X	92159	-0-	-34651	-0-	135	1	81815	3	Y	9281	9281	0			-0-
							10209	9									
10	131037	X	87447	-0-	-43590	-0-	77549	3	9898	9	Y	8998	8998	0			-0-

OLSON-ESSE UNIT WELL #: 5H RRCID -> 295832 COMPL. DATE 04/12/2024 TOTAL DEPTH 12682 PERF.12811 - 19171

05	172081	X	124612	-0-	-47469	-0-	9618	1	106722	3	Y	7323	7350	0			71
							217	4	8055	9							
06	128460	X	103388	-0-	-25072	-0-	7988	1	88990	3	Y	5667	2502	0	3175	1	61
							176	4	6234	9							
07	113832	X	94238	-0-	-19594	-0-	7529	1	81003	3	Y	5081	5095	0			47
							117	4	5589	9							
08	117614	X	84454	-0-	-33160	-0-	7004	1	72231	3	Y	4560	4546	0			61
							203	4	5016	9							
09	113820	X	73180	-0-	-40640	-0-	5904	1	63366	3	Y	3476	3488	0			49
							86	4	3824	9							
10	117614	X	69815	-0-	-47799	-0-	6027	1	59355	3	Y	3915	3912	0			52
							126	4	4307	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR UNIT E-CHILDREN WESTON SA WELL #: 1H RRCID -> 295898 COMPL. DATE 10/20/2023 TOTAL DEPTH 12060 PERF.12573 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52204	X	31736	-0-	-20468	-0-	2214	1	24565	3	Y	4461	4489	0			44
							50	4	4907	9							
06	42120	X	27667	-0-	-14453	-0-	1945	1	21668	3	Y	3646	1609	0	2042	1	39
							43	4	4011	9							
07	38502	X	27150	-0-	-11352	-0-	1964	1	21127	3	Y	3663	3668	0			34
							30	4	4029	9							
08	35061	X	25174	-0-	-9887	-0-	1917	1	19766	3	Y	3123	3115	0			42
							56	4	3435	9							
09	30720	X	23914	-0-	-6806	-0-	1730	1	18562	3	Y	3270	3266	0			46
							25	4	3597	9							
10	31744	X	22165	-0-	-9579	-0-	1755	1	17286	3	Y	2806	2815	0			37
							37	4	3087	9							

KIRK 01 WELL #: 502H RRCID -> 295902 COMPL. DATE 09/25/2023 TOTAL DEPTH 13560 PERF.13618 - 21034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207638	X	132823	-0-	-74815	-0-	175	1	114188	3	Y	16782	16782	0			-0-
							18460	9									
06	174870	X	121937	-0-	-52933	-0-	185	1	105127	3	Y	15114	15114	0			-0-
							16625	9									
07	166656	X	116784	-0-	-49872	-0-	162	1	101346	3	Y	13887	13887	0			-0-
							15276	9									
*08	128526	X	101272	-0-	-27254	-0-	162	1	87671	3	Y	12217	12217	0			-0-
							13439	9									
09	124380	X	76589	-0-	-47791	-0-	112	1	67827	3	Y	7864	7864	0			-0-
							8650	9									
10	128526	X	72813	-0-	-55713	-0-	65851	3	6962	9	Y	6329	6329	0			-0-

HAVEMAN TRUST 01 - H 01 B WELL #: 2H RRCID -> 295931 COMPL. DATE 12/03/2019 TOTAL DEPTH 4362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON-ESSE UNIT WELL #: 3H RRCID -> 295943 COMPL. DATE 04/07/2024 TOTAL DEPTH 12742 PERF.12806 - 19587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157759	X	91834	-0-	-65925	-0-	7169	1	79545	3	Y	4507	4498	0			44
							162	4	4958	9							
06	131220	X	75186	-0-	-56034	-0-	5897	1	65695	3	Y	3149	1392	0	1767	1	34
							130	4	3464	9							
07	135594	X	73589	-0-	-62005	-0-	5961	1	64139	3	Y	3088	3093	0			29
							92	4	3397	9							
08	92318	X	77642	-0-	-14676	-0-	6550	1	67545	3	Y	3052	3040	0			41
							190	4	3357	9							
09	88860	X	75192	-0-	-13668	-0-	6123	1	65716	3	Y	2967	2966	0			42
							89	4	3264	9							
10	91822	X	66639	-0-	-25183	-0-	5868	1	57785	3	Y	2603	2610	0			35
							123	4	2863	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 05H RRCID -> 295964 COMPL. DATE 09/26/2023 TOTAL DEPTH 13660 PERF.13868 - 20909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216566	X	132519	-0-	-84047	-0-	177	1	115120	3	Y	15656	15656	0			-0-
							17222	9									
06	188280	X	119947	-0-	-68333	-0-	183	1	104101	3	Y	14239	14239	0			-0-
							15663	9									
07	181164	X	126028	-0-	-55136	-0-	176	1	109971	3	Y	14437	14437	0			-0-
							15881	9									
*08	140430	X	117491	-0-	-22939	-0-	190	1	103087	3	Y	12922	12922	0			-0-
							14214	9									
09	135900	X	112649	-0-	-23251	-0-	164	1	99594	3	Y	11719	11719	0			-0-
							12891	9									
10	132525	X	113213	-0-	-19312	-0-	101885	3	11328	9	Y	10298	10298	0			-0-

FRANK MALEK 05 WELL #: 07H RRCID -> 295979 COMPL. DATE 02/02/2024 TOTAL DEPTH 13042 PERF.13288 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273823	X	183873	-0-	-89950	-0-	192	1	167623	3	Y	14598	14598	0			-0-
							16058	9									
06	255090	X	160847	-0-	-94243	-0-	169	1	147435	3	Y	12039	12039	0			-0-
							13243	9									
07	263593	X	145811	-0-	-117782	-0-	137	1	133738	3	Y	10851	10851	0			-0-
							11936	9									
08	193781	X	129299	-0-	-64482	-0-	127	1	118424	3	Y	9771	9771	0			-0-
							10748	9									
09	187530	X	116960	-0-	-70570	-0-	107304	3	9656	9	Y	8778	8778	0			-0-
10	183861	X	112933	-0-	-70928	-0-	28	1	104055	3	Y	8045	8045	0			-0-
							8850	9									

FRANK MALEK 05 WELL #: 06H RRCID -> 295981 COMPL. DATE 02/02/2024 TOTAL DEPTH 12931 PERF.13274 - 20175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263314	X	200914	-0-	-62400	-0-	207	1	181198	3	Y	17735	17735	0			-0-
							19509	9									
06	254820	X	174728	-0-	-80092	-0-	181	1	157718	3	Y	15299	15299	0			-0-
							16829	9									
07	263314	X	159005	-0-	-104309	-0-	148	1	144210	3	Y	13315	13315	0			-0-
							14647	9									
08	202244	X	143376	-0-	-58868	-0-	139	1	130121	3	Y	11924	11924	0			-0-
							13116	9									
09	195720	X	129419	-0-	-66301	-0-	118037	3	11382	9	Y	10347	10347	0			-0-
10	200911	X	131177	-0-	-69734	-0-	32	1	120489	3	Y	9687	9687	0			-0-
							10656	9									

FRANK MALEK 05 WELL #: 08H RRCID -> 295983 COMPL. DATE 02/02/2024 TOTAL DEPTH 12935 PERF.12999 - 19579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255347	X	161682	-0-	-93665	-0-	169	1	147794	3	Y	12472	12472	0			-0-
							13719	9									
06	227310	X	142900	-0-	-84410	-0-	150	1	130963	3	Y	10715	10715	0			-0-
							11787	9									
07	234887	X	132346	-0-	-102541	-0-	124	1	120912	3	Y	10282	10282	0			-0-
							11310	9									
08	171895	X	120784	-0-	-51111	-0-	121	1	112818	3	Y	7132	7132	0			-0-
							7845	9									
09	166350	X	109002	-0-	-57348	-0-	101339	3	7663	9	Y	6966	6966	0			-0-
10	161696	X	83285	-0-	-78411	-0-	20	1	76884	3	Y	5801	5801	0			-0-
							6381	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MANGIONE 01 WELL #: 13H RRCID -> 296022 COMPL. DATE 05/25/2023 TOTAL DEPTH 13000 PERF.12908 - 17099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53041	X	24720	-0-	-28321	-0-	1	1	19565	3	Y	4685	4685	0			-0-
							5154	9									
06	42870	X	23952	-0-	-18918	-0-	3	1	19053	3	Y	4451	4451	0			-0-
							4896	9									
07	37944	X	10001	-0-	-27943	-0-	7760	3	2241	9	Y	2037	2037	0			-0-
*08	38440	X	15040	-0-	-23400	-0-	11685	3	3355	9	Y	3050	3050	0			-0-
09	37200	X	16867	-0-	-20333	-0-	12413	3	4454	9	Y	4049	4049	0			-0-
10	31837	X	20630	-0-	-11207	-0-	15377	3	5253	9	Y	4775	4775	0			-0-

MANGIONE 01 WELL #: 14H RRCID -> 296031 COMPL. DATE 05/25/2023 TOTAL DEPTH 13025 PERF.12898 - 17038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29481	X	17357	-0-	-12124	-0-	13903	3	3454	9	Y	3140	3140	0			-0-
06	23280	X	14562	-0-	-8718	-0-	2	1	11872	3	Y	2444	2444	0			-0-
							2688	9									
07	25761	X	10703	-0-	-15058	-0-	9036	3	1667	9	Y	1515	1515	0			-0-
*08	25761	X	7489	-0-	-18272	-0-	5882	3	1607	9	Y	1461	1461	0			-0-
09	24930	X	15444	-0-	-9486	-0-	12567	3	2877	9	Y	2615	2615	0			-0-
10	17360	X	13457	-0-	-3903	-0-	11287	3	2170	9	Y	1973	1973	0			-0-

THREE SISTERS 01 WELL #: 51H RRCID -> 296050 COMPL. DATE 01/26/2022 TOTAL DEPTH 12471 PERF.12726 - 17777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22599	X	13410	-0-	-9189	-0-	109	1	10631	3	Y	2427	2427	0			-0-
							2670	9									
06	17790	X	14195	-0-	-3595	-0-	126	1	11478	3	Y	2355	2355	0			-0-
							2591	9									
07	18352	X	13749	-0-	-4603	-0-	128	1	10829	3	Y	2538	2538	0			-0-
							2792	9									
08	17608	X	11684	-0-	-5924	-0-	139	1	9788	3	Y	1597	1597	0			-0-
							1757	9									
09	16261	X	16261	-0-	-0-	-0-	170	1	13238	3	Y	2594	2594	0			-0-
							2853	9									
10	15012	X	15012	-0-	-0-	-0-	170	1	12465	3	Y	2161	2161	0			-0-
							2377	9									

MANGIONE 01 WELL #: 15H RRCID -> 296053 COMPL. DATE 05/25/2023 TOTAL DEPTH 12989 PERF.12893 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31868	X	17481	-0-	-14387	-0-	13471	3	4010	9	Y	3645	3645	0			-0-
06	24540	X	16918	-0-	-7622	-0-	2	1	13548	3	Y	3062	3062	0			-0-
							3368	9									
07	22692	X	10446	-0-	-12246	-0-	7852	3	2594	9	Y	2358	2358	0			-0-
*08	22692	X	16842	-0-	-5850	-0-	13125	3	3717	9	Y	3379	3379	0			-0-
09	21960	X	13098	-0-	-8862	-0-	10491	3	2607	9	Y	2370	2370	0			-0-
10	17484	X	13305	-0-	-4179	-0-	11299	3	2006	9	Y	1824	1824	0			-0-

THREE SISTERS 01-LOP 01 SA3 WELL #: 03H RRCID -> 296111 COMPL. DATE 03/23/2024 TOTAL DEPTH 12821 PERF.12810 - 21744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241428	X	231153	-0-	-10275	-0-	197232	3	33921	9	Y	30837	30837	0			-0-
06	233640	X	210193	-0-	-23447	-0-	181803	3	28390	9	Y	25809	25809	0			-0-
07	241428	X	197019	-0-	-44409	-0-	3	1	170297	3	Y	24290	24290	0			-0-
							26719	9									
*08	241428	X	169262	-0-	-72166	-0-	17	1	145199	3	Y	21860	21860	0			-0-
							24046	9									
*09	233640	X	150976	-0-	-82664	-0-	131739	3	19237	9	Y	17488	17488	0			-0-
10	231167	X	140306	-0-	-90861	-0-	123388	3	16918	9	Y	15380	15380	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 54H RRCID -> 296126 COMPL. DATE 01/26/2022 TOTAL DEPTH 12553 PERF.12728 - 22251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	34736	X	34736	-0-	-0-	-0-	299	1	29159	3	Y	4798	4798	0	-0-
							5278	9							
06	29342	X	29342	-0-	-0-	-0-	278	1	25316	3	Y	3407	3407	0	-0-
							3748	9							
07	27405	X	27405	-0-	-0-	-0-	275	1	23230	3	Y	3545	3545	0	-0-
							3900	9							
08	22765	X	22765	-0-	-0-	-0-	281	1	19736	3	Y	2498	2498	0	-0-
							2748	9							
09	25498	X	25498	-0-	-0-	-0-	277	1	21603	3	Y	3289	3289	0	-0-
							3618	9							
10	25695	X	25695	-0-	-0-	-0-	293	1	21504	3	Y	3544	3544	0	-0-
							3898	9							

THREE SISTERS 01 WELL #: 52H RRCID -> 296217 COMPL. DATE 01/26/2022 TOTAL DEPTH 12517 PERF.12688 - 17937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	17578	X	17578	-0-	-0-	-0-	152	1	14768	3	Y	2416	2416	0	-0-
							2658	9							
06	17460	X	17460	-0-	-0-	-0-	165	1	15008	3	Y	2079	2079	0	-0-
							2287	9							
07	16419	X	16419	-0-	-0-	-0-	161	1	13630	3	Y	2389	2389	0	-0-
							2628	9							
08	DLQ G-10		8246	-0-	8246	8246	100	1	7049	3	Y	997	997	0	-0-
							1097	9							
09	DLQ G-10		13985	-0-	13985	22231	142	1	11082	3	Y	2510	2510	0	-0-
							2761	9							
10	DLQ G-10		15233	-0-	15233	37464	173	1	12732	3	Y	2116	2116	0	-0-
							2328	9							

DULLYE 01 WELL #: 10H RRCID -> 296359 COMPL. DATE 03/12/2024 TOTAL DEPTH 13474 PERF.13512 - 20321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	248496	X	194370	-0-	-54126	-0-	864	1	170864	3	Y	20584	20584	0	-0-
							22642	9							
06	172044	X	172044	-0-	-0-	-0-	504	1	151721	3	Y	18017	18017	0	-0-
							19819	9							
07	215605	X	161561	-0-	-54044	-0-	144688	3	16873	9	Y	15339	15339	0	-0-
*08	215636	X	149798	-0-	-65838	-0-	1305	1	131429	3	Y	15513	15513	0	-0-
							17064	9							
*09	208680	X	133442	-0-	-75238	-0-	1810	1	118373	3	Y	12054	12054	0	-0-
							13259	9							
10	194370	X	119932	-0-	-74438	-0-	863	1	107108	3	Y	10874	10874	0	-0-
							11961	9							

THREE SISTERS 01-LOP 02 SA1 WELL #: 01H RRCID -> 296392 COMPL. DATE 03/23/2024 TOTAL DEPTH 12859 PERF.13071 - 22889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	216452	X	216452	-0-	-0-	-0-	186121	3	30331	9	Y	27574	27574	0	-0-
06	216483	X	216483	-0-	-0-	-0-	189214	3	27269	9	Y	24790	24790	0	-0-
07	201353	X	201353	-0-	-0-	-0-	3	1	176307	3	Y	22766	22766	0	-0-
							25043	9							
*08	182652	X	179083	-0-	-3569	-0-	18	1	156226	3	Y	20763	20763	0	-0-
							22839	9							
*09	176760	X	160383	-0-	-16377	-0-	142390	3	17993	9	Y	16357	16357	0	-0-
10	182652	X	151561	-0-	-31091	-0-	135380	3	16181	9	Y	14710	14710	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01-LOP 01 SA2 WELL #: 02H RRCID -> 296430 COMPL. DATE 03/23/2024 TOTAL DEPTH 12850 PERF.12842 - 22202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	494208	X	206927	-0-	-287281	-0-	179826	3	27101	9	Y	24637	24637	0	-0-
06	188467	X	188467	-0-	-0-	-0-	163304	3	25163	9	Y	22875	22875	0	-0-
07	185845	X	177305	-0-	-8540	-0-	3	1	154441	3	Y	20783	20783	0	-0-
							22861	9							
*08	185845	X	151172	-0-	-34673	-0-	15	1	130297	3	Y	18964	18964	0	-0-
							20860	9							
*09	179850	X	137803	-0-	-42047	-0-	120664	3	17139	9	Y	15581	15581	0	-0-
10	185845	X	131149	-0-	-54696	-0-	115419	3	15730	9	Y	14300	14300	0	-0-

THREE SISTERS 01 WELL #: 53H RRCID -> 296479 COMPL. DATE 01/26/2022 TOTAL DEPTH 12513 PERF.12711 - 22016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	34236	X	34236	-0-	-0-	-0-	294	1	28594	3	Y	4862	4862	0	-0-
							5348	9							
06	31555	X	31555	-0-	-0-	-0-	302	1	27537	3	Y	3378	3378	0	-0-
							3716	9							
07	29384	X	29384	-0-	-0-	-0-	298	1	25162	3	Y	3567	3567	0	-0-
							3924	9							
08	30340	X	30340	-0-	-0-	-0-	386	1	27145	3	Y	2554	2554	0	-0-
							2809	9							
09	28450	X	28450	-0-	-0-	-0-	314	1	24469	3	Y	3334	3334	0	-0-
							3667	9							
10	26963	X	26963	-0-	-0-	-0-	314	1	23048	3	Y	3274	3274	0	-0-
							3601	9							

WESSENDORFF 02 WELL #: 05H RRCID -> 296535 COMPL. DATE 03/12/2024 TOTAL DEPTH 13459 PERF.13493 - 20541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	245365	X	195116	-0-	-50249	-0-	855	1	168995	3	Y	22969	22969	0	-0-
							25266	9							
06	165502	X	165502	-0-	-0-	-0-	479	1	144156	3	Y	18970	18970	0	-0-
							20867	9							
07	205623	X	155986	-0-	-49637	-0-	138090	3	17896	9	Y	16269	16269	0	-0-
*08	205685	X	156795	-0-	-48890	-0-	1351	1	136087	3	Y	17597	17597	0	-0-
							19357	9							
*09	220532	X	220532	-0-	-0-	-0-	2962	1	193678	3	Y	21720	21720	0	-0-
							23892	9							
*10	230774	X	230774	-0-	-0-	-0-	1643	1	203879	3	Y	22956	22956	0	-0-
							25252	9							

DULLYE 01 WELL #: 07H RRCID -> 296537 COMPL. DATE 01/25/2024 TOTAL DEPTH 13413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	SHUT IN		262846	-0-	262846	295244	1013	1	226105	3	Y	32480	32480	0	-0-
							35728	9							
06	SHUT IN		207176	-0-	207176	502420	607	1	179285	3	Y	24804	24804	0	-0-
							27284	9							
07	SHUT IN		177899	-0-	177899	680319	154113	3	23786	9	Y	21624	21624	0	-0-
*08	SHUT IN		173493	-0-	173493	853812	70	1	151710	3	Y	19739	19739	0	-0-
							21713	9							
09	SHUT IN		160910	-0-	160910	1014722	93	1	141305	3	Y	17738	17738	0	-0-
							19512	9							
10	0	W	134300	-0-	134300	1149022	950	1	117902	3	Y	14044	14044	0	-0-
							15448	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 08H RRCID -> 296540 COMPL. DATE 04/25/2024 TOTAL DEPTH 13457 PERF.13573 - 19867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		261880	-0-	261880	295287	992	1	221418	3	Y	35882	35882	0			-0-
							39470	9									
06	511394	X	216107	-0-	-295287	-0-	625	1	184815	3	Y	27879	27879	0			-0-
							30667	9									
07	243040	X	196197	-0-	-46843	-0-	168853	3	27344	9	Y	24858	24858	0			-0-
*08	243040	X	157610	-0-	-85430	-0-	69	1	135359	3	Y	20165	20165	0			-0-
							22182	9									
09	235200	X	129824	-0-	-105376	-0-	82	1	112383	3	Y	15781	15781	0			-0-
							17359	9									
10	243040	X	107596	-0-	-135444	-0-	744	1	92399	3	Y	13139	13139	0			-0-
							14453	9									

CHOATE-DULLYE SA1 WELL #: 1H RRCID -> 296646 COMPL. DATE 04/26/2024 TOTAL DEPTH 13447 PERF.13287 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		259405	-0-	259405	292853	986	1	219992	3	Y	34934	34934	0			-0-
							38427	9									
06	502322	X	209469	-0-	-292853	-0-	607	1	179335	3	Y	26843	26843	0			-0-
							29527	9									
07	236220	X	187560	-0-	-48660	-0-	161070	3	26490	9	Y	24082	24082	0			-0-
*08	236220	X	170834	-0-	-65386	-0-	72	1	147982	3	Y	20709	20709	0			-0-
							22780	9									
09	228600	X	153011	-0-	-75589	-0-	93	1	133062	3	Y	18051	18051	0			-0-
							19856	9									
10	236220	X	138478	-0-	-97742	-0-	961	1	119267	3	Y	16591	16591	0			-0-
							18250	9									

OLSON ESSE-KENNEDY SA1 WELL #: 1H RRCID -> 296655 COMPL. DATE 05/03/2024 TOTAL DEPTH 12668 PERF.12689 - 26776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		191050	-0-	191050	191050	2011	1	157404	3	Y	28468	28190	0			278
							320	4	31315	9							
06	SHUT IN		164291	-0-	164291	355341	1652	1	136156	3	Y	23830	10512	0	13340	1	256
							270	4	26213	9							
07	SHUT IN		138727	-0-	138727	494068	1391	1	116619	3	Y	18681	18763	0			174
							168	4	20549	9							
*08	617154	X	123086	-0-	-494068	-0-	1210	1	104985	3	Y	15087	15060	0			201
							295	4	16596	9							
*09	178920	X	114001	-0-	-64919	-0-	1051	1	97651	3	Y	13788	13795	0			194
							132	4	15167	9							
10	184884	X	100629	-0-	-84255	-0-	967	1	86958	3	Y	11381	11424	0			151
							185	4	12519	9							

OLSON ESSE-KENNEDY SA2 WELL #: 2H RRCID -> 296666 COMPL. DATE 05/03/2024 TOTAL DEPTH 12639 PERF.12767 - 22969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		220932	-0-	220932	220932	2534	1	180784	3	Y	33861	33531	0			330
							367	4	37247	9							
06	SHUT IN		198657	-0-	198657	419589	2158	1	163641	3	Y	29575	13040	0	16547	1	318
							325	4	32533	9							
07	SHUT IN		177683	-0-	177683	597272	1930	1	148400	3	Y	24672	24761	0			229
							214	4	27139	9							
*08	760474	X	163202	-0-	-597272	-0-	1743	1	138278	3	Y	20720	20673	0			276
							389	4	22792	9							
*09	206700	X	149288	-0-	-57412	-0-	1378	1	126926	3	Y	18920	18930	0			266
							172	4	20812	9							
10	213590	X	134810	-0-	-78780	-0-	1303	1	115423	3	Y	16216	16267	0			215
							246	4	17838	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 06H RRCID -> 296704 COMPL. DATE 04/25/2024 TOTAL DEPTH 13369 PERF.13477 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		232556	-0-	232556	262005	893	1	199232	3	Y	29483	29483	0			-0-
							32431	9									
06	457200	X	195195	-0-	-262005	-0-	571	1	168854	3	Y	23427	23427	0			-0-
							25770	9									
07	250263	X	175306	-0-	-74957	-0-	152673	3	22633	9	Y	20575	20575	0			-0-
*08	250263	X	147068	-0-	-103195	-0-	59	1	128577	3	Y	16756	16756	0			-0-
							18432	9									
09	217650	X	116893	-0-	-100757	-0-	69	1	102429	3	Y	13086	13086	0			-0-
							14395	9									
10	232562	X	99811	-0-	-132751	-0-	699	1	86766	3	Y	11224	11224	0			-0-
							12346	9									

LIVE OAK PARTNERS 01 WELL #: 05H RRCID -> 296706 COMPL. DATE 03/23/2024 TOTAL DEPTH 12833 PERF.12791 - 21331

05	239723	X	229082	-0-	-10641	-0-	196217	3	32865	9	Y	29877	29877	0			-0-
06	231990	X	213258	-0-	-18732	-0-	183700	3	29558	9	Y	26871	26871	0			-0-
07	239723	X	201066	-0-	-38657	-0-	3	1	174552	3	Y	24101	24101	0			-0-
							26511	9									
*08	246109	X	185056	-0-	-61053	-0-	18	1	160864	3	Y	21976	21976	0			-0-
							24174	9									
*09	238170	X	158554	-0-	-79616	-0-	137828	3	20726	9	Y	18842	18842	0			-0-
10	229090	X	151645	-0-	-77445	-0-	133686	3	17959	9	Y	16326	16326	0			-0-

WARNER 01 WELL #: 20H RRCID -> 296707 COMPL. DATE 05/24/2024 TOTAL DEPTH 13146 PERF.13422 - 19446

05	SHUT IN		35791	-0-	35791	35791	27779	3	8012	9	Y	7284	7284	0			-0-
06	SHUT IN		162548	-0-	162548	198339	15	1	124330	3	Y	34730	34730	0			-0-
							38203	9									
07	339349	X	141010	-0-	-198339	-0-	109	1	108338	3	Y	29603	29603	0			-0-
							32563	9									
*08	130665	X	116910	-0-	-13755	-0-	113	1	90840	3	Y	23597	23597	0			-0-
							25957	9									
*09	126450	X	102744	-0-	-23706	-0-	114	1	81017	3	Y	19648	19648	0			-0-
							21613	9									
10	130665	X	91341	-0-	-39324	-0-	151	1	72208	3	Y	17256	17256	0			-0-
							18982	9									

SCHENDEL-REYNOLDS SA1 WELL #: 1H RRCID -> 296721 COMPL. DATE 05/24/2024 TOTAL DEPTH 13155 PERF.13305 - 20221

05	SHUT IN		37305	-0-	37305	37305	28307	3	8998	9	Y	8180	8180	0			-0-
06	SHUT IN		164172	-0-	164172	201477	15	1	125153	3	Y	35458	35458	0			-0-
							39004	9									
07	346364	X	144887	-0-	-201477	-0-	113	1	111742	3	Y	30029	30029	0			-0-
							33032	9									
*08	134509	X	118781	-0-	-15728	-0-	115	1	92520	3	Y	23769	23769	0			-0-
							26146	9									
*09	130170	X	96197	-0-	-33973	-0-	106	1	75319	3	Y	18884	18884	0			-0-
							20772	9									
10	134509	X	85817	-0-	-48692	-0-	140	1	66865	3	Y	17102	17102	0			-0-
							18812	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 76H RRCID -> 297241 COMPL. DATE 04/30/2024 TOTAL DEPTH 12322 PERF.12470 - 19669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		113068	-0-	113068	113133	788	1	76744	3	Y	32305	32305	0			-0-
							35536	9									
06	SHUT IN		109531	-0-	109531	222664	852	1	77636	3	Y	28221	28221	0			-0-
							31043	9									
07	329814	X	107150	-0-	-222664	-0-	880	1	79034	3	Y	24760	24760	0			-0-
							27236	9									
08	90251	X	90251	-0-	-0-	-0-	895	1	66352	3	Y	20913	20913	0			-0-
							23004	9									
09	79920	X	78581	-0-	-1339	-0-	717	1	58866	3	Y	17271	17271	0			-0-
							18998	9									
10	82584	X	73963	-0-	-8621	-0-	725	1	56032	3	Y	15642	15642	0			-0-
							17206	9									

THREE SISTERS 01 WELL #: 75H RRCID -> 297273 COMPL. DATE 04/30/2024 TOTAL DEPTH 12322 PERF.12460 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		108935	-0-	108935	109069	775	1	75489	3	Y	29701	29701	0			-0-
							32671	9									
06	SHUT IN		100426	-0-	100426	209495	802	1	73070	3	Y	24140	24140	0			-0-
							26554	9									
07	311911	X	102416	-0-	-209495	-0-	896	1	79864	3	Y	19687	19687	0			-0-
							21656	9									
*08	82584	X	74917	-0-	-7667	-0-	759	1	56316	3	Y	16220	16220	0			-0-
							17842	9									
*09	79920	X	69075	-0-	-10845	-0-	666	1	54436	3	Y	12703	12703	0			-0-
							13973	9									
10	82584	X	57785	-0-	-24799	-0-	583	1	45044	3	Y	11053	11053	0			-0-
							12158	9									

RIDLEY FARMS-DOUGLAS SA1 WELL #: 1H RRCID -> 297962 COMPL. DATE 05/24/2024 TOTAL DEPTH 13290 PERF.13619 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		51885	-0-	51885	51885	44352	3	7533	9	Y	6848	6848	0			-0-
*06	0		257146	-0-	257146	309031	27	1	223691	3	Y	30389	30389	0			-0-
							33428	9									
*07	560062	X	251031	-0-	-309031	-0-	228	1	218313	3	Y	29536	29536	0			-0-
							32490	9									
*08	263159	X	215529	-0-	-47630	-0-	241	1	187635	3	Y	25139	25139	0			-0-
							27653	9									
*09	254670	X	183476	-0-	-71194	-0-	229	1	158931	3	Y	22105	22105	0			-0-
							24316	9									
10	263159	X	168434	-0-	-94725	-0-	312	1	145273	3	Y	20772	20772	0			-0-
							22849	9									

EASLEY UNIT WELL #: 6H RRCID -> 298157 COMPL. DATE 06/29/2024 TOTAL DEPTH 12570 PERF.12797 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	71390	X	NO RPT	-0-	-71390	-0-	N	NO RPT	-0-
09	194700	X	NO RPT	-0-	-194700	-0-	N	NO RPT	-0-
10	201190	X	NO RPT	-0-	-201190	-0-	N	NO RPT	-0-

LISKA-ELIZONDO SA1 WELL #: 1H RRCID -> 298219 COMPL. DATE 09/14/2024 TOTAL DEPTH 13123 PERF.13981 - 19519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	167775	X	NO RPT	-0-	-167775	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 7H RRCID -> 298240 COMPL. DATE 06/29/2024 TOTAL DEPTH 12759 PERF.12579 - 21126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	9346	X	9346	-0-	-0-	-0-	153	1	7233	3	Y	1764	1741	0		23
							20	4	1940	9						
07	215676	X	215676	-0-	-0-	-0-	3118	1	177632	3	Y	31417	31230	0		210
							367	4	34559	9						
08	177724	X	177724	-0-	-0-	-0-	2161	1	151989	3	Y	21207	21231	0		186
							246	4	23328	9						
09	209460	X	167866	-0-	-41594	-0-	1978	1	145060	3	Y	18446	18441	0		191
							537	4	20291	9						
10	216442	X	140666	-0-	-75776	-0-	1741	1	121549	3	Y	15510	15484	0		217
							315	4	17061	9						

EASLEY UNIT WELL #: 8H RRCID -> 298245 COMPL. DATE 06/29/2024 TOTAL DEPTH 12816 PERF.12983 - 21634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0		10439	-0-	10439	10439	159	1	8364	3	Y	1721	1698	0		23
							23	4	1893	9						
07	0		223914	-0-	223914	234353	2773	1	187618	3	Y	30124	29946	0		201
							387	4	33136	9						
*08	419908	X	185555	-0-	-234353	-0-	2001	1	159950	3	Y	21223	21238	0		186
							259	4	23345	9						
09	242370	X	176212	-0-	-66158	-0-	1859	1	152842	3	Y	19041	19030	0		197
							566	4	20945	9						
10	250449	X	153822	-0-	-96627	-0-	1705	1	133412	3	Y	16690	16654	0		233
							346	4	18359	9						

DEMING-DEBILL SA1 WELL #: 1H RRCID -> 298251 COMPL. DATE 09/30/2024 TOTAL DEPTH 13631 PERF.13621 - 23836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	0		787	-0-	787	787	684	3	103	9	Y	94	94	0		-0-
10	246111	X	245324	-0-	-787	-0-	212376	3	32948	9	Y	29953	29953	0		-0-

DEBILL-LISKA SA1 WELL #: 1H RRCID -> 298263 COMPL. DATE 09/05/2024 TOTAL DEPTH 13347 PERF.13650 - 20441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	0		123949	-0-	123949	123949	101653	3	22296	9	Y	20269	20269	0		-0-
10	424300	X	300351	-0-	-123949	-0-	3523	1	253005	3	Y	39839	39839	0		-0-
							43823	9								

MUELLER EXPLORATION, INC. 592650
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	14378	X	14378	-0-	-0-	-0-	1852	1	12526	3	N	-0-				-0-
06	10620	X	10067	-0-	-553	-0-	1132	1	8935	3	N	-0-				-0-
07	14818	X	9181	-0-	-5637	-0-	1068	1	8113	3	N	-0-				-0-
08	14818	X	4263	-0-	-10555	-0-	386	1	3877	3	N	-0-				-0-
*09	13920	X	9720	-0-	-4200	-0-	414	1	9306	3	N	-0-				-0-
10	14384	X	12405	-0-	-1979	-0-	244	1	12161	3	N	-0-				-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	35712	X	26770	-0-	-8942	-0-	3448	1	23322	3	N	-0-				-0-
06	31830	X	21738	-0-	-10092	-0-	2444	1	19294	3	N	-0-				-0-
07	32178	X	20299	-0-	-11879	-0-	2362	1	17937	3	N	-0-				-0-
08	28458	X	3990	-0-	-24468	-0-	362	1	3628	3	N	-0-				-0-
*09	26160	X	13047	-0-	-13113	-0-	556	1	12491	3	N	-0-				-0-
10	26784	X	7889	-0-	-18895	-0-	156	1	7733	3	N	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MUELLER EXPLORATION, INC. //CONT.// 592650
GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	39215	X	33328	-0-	-5887	-0-	4292	1	29036	3	N	-0-			70
06	36330	X	25902	-0-	-10428	-0-	2911	1	22991	3	N	-0-			70
07	37541	X	25011	-0-	-12530	-0-	2911	1	22100	3	N	-0-			70
08	34658	X	14608	-0-	-20050	-0-	1324	1	13284	3	N	-0-			70
*09	33060	X	25	-0-	-33035	-0-	1	1	24	3	N	-0-			70
10	33325	X	44	-0-	-33281	-0-	2	1	42	3	N	-0-			70

HUBERT-TAGGART A WELL #: 1H RRCID -> 297131 COMPL. DATE 12/16/2023 TOTAL DEPTH 14037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN		44676	-0-	44676	44676	1457	1	43219	3	N	-0-			-0-
10	SHUT IN		345106	-0-	345106	389782	5885	1	339221	3	N	-0-			-0-

HUBERT-TAGGART B WELL #: 2H RRCID -> 297216 COMPL. DATE 11/28/2023 TOTAL DEPTH 14058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN		51238	-0-	51238	51238	1938	1	49300	3	N	-0-			-0-
10	SHUT IN		381525	-0-	381525	432763	6461	1	375064	3	N	-0-			-0-

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-			-0-
06	864	N	864	-0-	-0-	-0-	864	2			N	-0-			-0-
07	899	N	784	-0-	-115	-0-	784	2			N	-0-			-0-
08	1550	N	814	-0-	-736	-0-	814	2			N	-0-			-0-
*09	870	N	825	-0-	-45	-0-	825	2			N	-0-			-0-
*10	967	N	967	-0-	-0-	-0-	967	2			N	-0-			-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		54	-0-	54	369	54	1			N	-0-			-0-
06	14B2 EXT		57	-0-	57	426	57	1			N	-0-			-0-
07	14B2 EXT		55	-0-	55	481	55	1			N	-0-			-0-
08	14B2 EXT		60	-0-	60	541	60	1			N	-0-			-0-
*09	541	X	-0-	-0-	-541	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					8
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					8
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					8
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					8
*09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					8
*10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					8

REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	400					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	400					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	400					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	400					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	400					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	400					Y	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	X	359	-0-	-0-	-0-	45	1	314	3	Y	-0-					-0-
06	210	X	31	-0-	-179	-0-	4	1	27	3	Y	-0-					-0-
07	217	X	59	-0-	-158	-0-	9	1	50	3	Y	-0-					-0-
08	441	N	441	-0-	-0-	-0-	53	1	388	3	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		910	-0-	910	5463	18	1	776	3	Y	94	107	0			12
							13	4	103	9							
06	6281	X	818	-0-	-5463	-0-	15	1	636	3	Y	139	128	0			23
							14	4	153	9							
07	515	X	515	-0-	-0-	-0-	13	1	494	3	Y	2	25	0			-0-
							6	4	2	9							
08	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
09	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-
10	899	X	723	-0-	-176	-0-	20	1	639	3	Y	46	37	0			9
							13	4	51	9							

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2001	X	2001	-0-	-0-	-0-	85	1	1916	3	Y	-0-					-0-
06	2238	X	2238	-0-	-0-	-0-	90	1	2148	3	Y	-0-					-0-
07	2201	X	1779	-0-	-422	-0-	75	1	1704	3	Y	-0-					-0-
08	DLQ	G-10	2292	-0-	2292	2292	123	1	2169	3	Y	-0-					-0-
09	DLQ	G-10	1311	-0-	1311	3603	79	1	1232	3	Y	-0-					-0-
10	DLQ	G-10	1857	-0-	1857	5460	132	1	1725	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		688	-0-	688	688	18	1	593	3	Y	58	47	0			11
							13	4	64	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	3512	-0-	-1138	-0-	73	1	3214	3	Y	191	198	1			250
							15	4	210	9							
06	4500	X	4355	-0-	-145	-0-	93	1	3840	3	Y	363	393	1			220
							23	4	399	9							
07	4185	X	3847	-0-	-338	-0-	93	1	3602	3	Y	127	188	1			159
							12	4	140	9							
08	DLQ G-10		3922	-0-	3922	3922	93	1	3570	3	Y	221	335	1			45
							16	4	243	9							
09	DLQ G-10		4024	-0-	4024	7946	101	1	3555	3	Y	318	193	1			170
							18	4	350	9							
10	DLQ G-10		4027	-0-	4027	11973	111	1	3632	3	Y	241	195	1			216
							19	4	265	9							

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	-0-	25	1	1100	3	Y	39					109
							21	4	43	9							
06	1350	N	1137	-0-	-213	-0-	25	1	1006	3	Y	73					182
							26	4	80	9							
07	1395	N	1250	-0-	-145	-0-	29	1	1126	3	Y	72					254
							16	4	79	9							
08	1169	N	1169	-0-	-0-	-0-	28	1	1067	3	Y	48					302
							21	4	53	9							
09	1209	N	1209	-0-	-0-	-0-	33	1	1139	3	Y	11					313
							25	4	12	9							
10	1023	N	1006	-0-	-17	-0-	28	1	921	3	Y	34	193	1			154
							20	4	37	9							

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					-0-
06	20	X	-0-	-0-	-20	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3968	-0-	-0-	-0-	159	1	3571	3	Y	216	227	0			28
							238	9									
06	3060	X	141	-0-	-2919	-0-	6	1	135	3	Y	-0-	28	0			-0-
07	3162	X	883	-0-	-2279	-0-	35	1	786	3	Y	56	48	0			8
							62	9									
08	5456	X	1825	-0-	-3631	-0-	89	1	1576	3	Y	145	136	0			17
							160	9									
09	4200	X	2082	-0-	-2118	-0-	115	1	1789	3	Y	162	147	0			32
							178	9									
10	3968	X	2150	-0-	-1818	-0-	140	1	1826	3	Y	167	167	0			32
							184	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2022	-0-	-1481	-0-	2022	3			N	-0-					11
06	3390	X	2264	-0-	-1126	-0-	2264	3			N	-0-					11
07	3503	X	2741	-0-	-762	-0-	2741	3			N	-0-					11
*08	3503	X	2498	-0-	-1005	-0-	2498	3			N	-0-					11
*09	2640	X	2046	-0-	-594	-0-	2046	3			N	-0-					11
10	2821	X	2569	-0-	-252	-0-	2521	3	48	9	N	44					982

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
06	2336	N	2336	-0-	-0-	-0-	300	1	2036	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	2340	X	722	-0-	-1618	-0-	194	1	528	3	Y	-0-					-0-
10	2418	X	-0-	-0-	-2418	-0-					Y	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	2991	-0-	-853	-0-	63	1	2737	3	Y	130	142	0			17
							48	4	143	9							
06	4410	X	1816	-0-	-2594	-0-	40	1	1655	3	Y	75	80	0			12
							38	4	83	9							
07	4557	X	2932	-0-	-1625	-0-	69	1	2666	3	Y	149	141	0			20
							33	4	164	9							
08	4712	X	2091	-0-	-2621	-0-	49	1	1887	3	Y	111	118	0			13
							33	4	122	9							
09	3630	X	2734	-0-	-896	-0-	71	1	2487	3	Y	115	105	0			23
							49	4	127	9							
10	3034	X	3034	-0-	-0-	-0-	86	1	2772	3	Y	111	112	0			22
							54	4	122	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3761	X	3761	-0-		-0-	-0-		157	1	3524	3	Y	73	79	0			9
									80	9									
06	3450	X	2312	-0-		-1138	-0-		90	1	2160	3	Y	56	56	0			9
									62	9									
07	3587	X	3587	-0-		-0-	-0-		146	1	3325	3	Y	105	100	0			14
									116	9									
08	3751	X	2684	-0-		-1067	-0-		137	1	2422	3	Y	114	115	0			13
									125	9									
09	3630	X	2687	-0-		-943	-0-		151	1	2342	3	Y	176	154	0			35
									194	9									
10	3751	X	2835	-0-		-916	-0-		186	1	2436	3	Y	194	191	0			38
									213	9									

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3137	X	3137	-0-		-0-	-0-		134	1	3003	3	Y	-0-	2	0			-0-
06	2867	X	2867	-0-		-0-	-0-		114	1	2744	3	Y	8	7	0			1
									9	9									
07	2852	X	2621	-0-		-231	-0-		110	1	2509	3	Y	2	3	0			-0-
									2	9									
08	3131	X	2594	-0-		-537	-0-		138	1	2435	3	Y	19	17	0			2
									21	9									
09	3030	X	2360	-0-		-670	-0-		140	1	2179	3	Y	37	32	0			7
									41	9									
10	3131	X	2539	-0-		-592	-0-		171	1	2233	3	Y	123	106	0			24
									135	9									

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
10	T. A.		144	-0-		144	144		3	1	109	3	Y	27	22	0			5
									2	4	30	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	999	-0-		-2256	-0-		21	1	942	3	Y	24	28	0			3
									10	4	26	9							
06	3150	X	798	-0-		-2352	-0-		18	1	729	3	Y	37	34	0			6
									10	4	41	9							
07	3255	X	537	-0-		-2718	-0-		13	1	486	3	Y	31	33	0			4
									4	4	34	9							
08	1519	X	515	-0-		-1004	-0-		12	1	458	3	Y	36	36	0			4
									5	4	40	9							
09	1230	X	346	-0-		-884	-0-		9	1	309	3	Y	22	22	0			4
									4	4	24	9							
10	992	X	352	-0-		-640	-0-		10	1	312	3	Y	24	23	0			5
									4	4	26	9							

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

05	1538	X	1538	-0-	-0-	-0-	30	1	1323	3	Y	152	146	0			20
							18	4	167	9							
06	911	X	911	-0-	-0-	-0-	18	1	752	3	Y	116	117	0			19
							13	4	128	9							
07	1112	X	1112	-0-	-0-	-0-	25	1	948	3	Y	118	121	0			16
							9	4	130	9							
08	1147	X	1147	-0-	-0-	-0-	24	1	927	3	Y	167	164	0			19
							12	4	184	9							
09	1377	X	1377	-0-	-0-	-0-	32	1	1140	3	Y	171	156	0			34
							17	4	188	9							
10	2155	X	2155	-0-	-0-	-0-	54	1	1775	3	Y	272	253	0			53
							27	4	299	9							

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

05	398	X	398	-0-	-0-	-0-	6	1	268	3	Y	109	100	0			14
							4	4	120	9							
06	976	X	976	-0-	-0-	-0-	17	1	699	3	Y	225	202	0			37
							12	4	248	9							
07	625	X	625	-0-	-0-	-0-	8	1	324	3	Y	264	265	0			36
							3	4	290	9							
08	550	X	550	-0-	-0-	-0-	10	1	394	3	Y	128	149	0			15
							5	4	141	9							
09	802	X	802	-0-	-0-	-0-	18	1	647	3	Y	115	107	0			23
							10	4	127	9							
10	689	X	689	-0-	-0-	-0-	16	1	535	3	Y	118	118	0			23
							8	4	130	9							

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		459	-0-	459	459	9	1	404	3	Y	36	31	0			5
							6	4	40	9							
06	T. A.		238	-0-	238	697	5	1	215	3	Y	13	16	0			2
							4	4	14	9							
07	T. A.		120	-0-	120	817	3	1	105	3	Y	10	11	0			1
							1	4	11	9							
08	817	X	-0-	-0-	-817	-0-					Y	-0-	1	0			-0-
09	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
10	465	X	272	-0-	-193	-0-	8	1	248	3	Y	11	9	0			2
							4	4	12	9							

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

05	1289	N	1289	-0-	-0-	-0-	47	1	1054	3	Y	171	187	0			22
							188	9									
06	1630	N	1630	-0-	-0-	-0-	55	1	1326	3	Y	226	211	0			37
							249	9									
07	1240	N	1087	-0-	-153	-0-	41	1	938	3	Y	98	122	0			13
							108	9									
08	1670	N	1670	-0-	-0-	-0-	89	1	1571	3	Y	9	21	0			1
							10	9									
09	1120	N	1120	-0-	-0-	-0-	67	1	1043	3	Y	9	8	0			2
							10	9									
10	1770	N	1770	-0-	-0-	-0-	123	1	1615	3	Y	29	25	0			6
							32	9									

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

05	4386	X	4386	-0-	-0-	-0-	4386	3			N	-0-					342
06	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					342
07	3751	X	3443	-0-	-308	-0-	3443	3			N	-0-					342
*08	3751	X	3441	-0-	-310	-0-	3441	3			N	-0-					342
*09	3630	X	3310	-0-	-320	-0-	3310	3			N	-0-					342
10	3751	X	3349	-0-	-402	-0-	3266	3	83	9	N	75					1547

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

05	4870	X	4870	-0-	-0-	-0-	106	1	4611	3	Y	55	60	0			7
							92	4	61	9							
06	4494	X	4494	-0-	-0-	-0-	104	1	4238	3	Y	38	39	0			6
							110	4	42	9							
07	4376	X	4376	-0-	-0-	-0-	107	1	4115	3	Y	87	81	0			12
							58	4	96	9							
08	4402	X	4286	-0-	-116	-0-	105	1	4010	3	Y	84	86	0			10
							79	4	92	9							
09	4260	X	4000	-0-	-260	-0-	105	1	3677	3	Y	124	109	0			25
							82	4	136	9							
10	4644	X	4644	-0-	-0-	-0-	130	1	4199	3	Y	201	187	0			39
							94	4	221	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	66	-0-	-895	-0-	3	1	61	3	Y	1	1	0			-0-
							1	4	1	9							
06	2012	N	2012	-0-	-0-	-0-	88	1	1883	3	Y	1	1	0			-0-
							34	4	6	5							
07	2090	N	2090	-0-	-0-	-0-	97	1	1963	3	Y	6	5	0			1
							23	4	7	9							
08	2482	X	2482	-0-	-0-	-0-	113	1	2305	3	Y	5	5	0			1
							35	4	23	5							
09	2010	X	1108	-0-	-902	-0-	55	1	1023	3	Y	1	2	0			-0-
							18	4	11	5							
10	2077	X	558	-0-	-1519	-0-	25	1	499	3	Y	1	1	0			-0-
							12	4	21	5							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	62	-0-	-682	-0-	8	1	54	3	Y	-0-					16
06	720	X	21	-0-	-699	-0-	3	1	18	3	Y	-0-					16
07	744	X	5	-0-	-739	-0-	1	1	4	3	Y	-0-					16
08	62	N	-0-	-0-	-62	-0-					Y	-0-					16
09	30	N	-0-	-0-	-30	-0-					Y	-0-					16
10	5	N	-0-	-0-	-5	-0-					Y	-0-					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1750	-0-	-823	-0-	38	1	1652	3	Y	16					166
							42	4	18	9							
06	2550	X	1173	-0-	-1377	-0-	27	1	1092	3	Y	15					181
							37	4	17	9							
07	2635	X	2590	-0-	-45	-0-	64	1	2427	3	Y	50					231
							44	4	55	9							
08	DLQ G-10		1960	-0-	1960	1960	48	1	1825	3	Y	36					267
							47	4	40	9							
09	DLQ G-10		2356	-0-	2356	4316	57	1	1993	3	Y	226	383	1			110
							57	4	249	9							
10	DLQ G-10		1847	-0-	1847	6163	52	1	1678	3	Y	62					172
							49	4	68	9							

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	3040	-0-	-1734	-0-	128	1	2859	3	Y	48	58	0			6
							53	9									
06	4440	X	3010	-0-	-1430	-0-	119	1	2845	3	Y	42	41	0			7
							46	9									
07	4588	X	2765	-0-	-1823	-0-	115	1	2613	3	Y	34	36	0			5
							37	9									
08	4833	X	4833	-0-	-0-	-0-	258	1	4546	3	Y	26	28	0			3
							29	9									
09	3850	X	3850	-0-	-0-	-0-	227	1	3534	3	Y	81	68	0			16
							89	9									
10	4061	X	4061	-0-	-0-	-0-	277	1	3619	3	Y	150	137	0			29
							165	9									

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	638	-0-	-2865	-0-	11	1	506	3	Y	105	104	0			14
							5	4	116	9							
06	3390	X	920	-0-	-2470	-0-	18	1	756	3	Y	123	117	0			20
							11	4	135	9							
07	1519	X	1273	-0-	-246	-0-	26	1	1021	3	Y	198	191	0			27
							8	4	218	9							
08	1519	X	689	-0-	-830	-0-	17	1	645	3	Y	18	43	0			2
							7	4	20	9							
09	930	X	812	-0-	-118	-0-	20	1	709	3	Y	67	56	0			13
							9	4	74	9							
10	1271	X	1078	-0-	-193	-0-	25	1	823	3	Y	200	174	0			39
							10	4	220	9							

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	139	-0-	-78	-0-	2	1	92	3	Y	40	43	0			5
							1	4	44	9							
06	600	N	-0-	-0-	-600	-0-					Y	-0-	5	0			-0-
07	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
08	1550	X	-0-	-0-	-1550	-0-					Y	-0-					-0-
09	1500	X	199	-0-	-1301	-0-	3	1	122	3	Y	65	52	0			13
							2	4	72	9							
10	124	X	-0-	-0-	-124	-0-					Y	-0-	13	0			-0-

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

05	2015	X	1626	-0-	-389	-0-	60	1	1345	3	Y	201	267	0			26
							221	9									
06	2451	X	2451	-0-	-0-	-0-	90	1	2164	3	Y	179	176	0			29
							197	9									
07	3095	X	3095	-0-	-0-	-0-	121	1	2755	3	Y	199	201	0			27
							219	9									
08	3255	X	1447	-0-	-1808	-0-	71	1	1245	3	Y	119	132	0			14
							131	9									
09	2490	X	1817	-0-	-673	-0-	97	1	1515	3	Y	186	163	0			37
							205	9									
10	3100	X	1308	-0-	-1792	-0-	83	1	1080	3	Y	132	143	0			26
							145	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

05	8308	X	2025	-0-	-6283	-0-	62	1	1386	3	Y	502	473	0			61
							25	4	552	9							
06	8040	X	1192	-0-	-6848	-0-	45	1	967	3	Y	141	179	0			23
							22	4	3	5							
07	2542	X	1071	-0-	-1471	-0-	41	1	854	3	Y	149	152	0			20
							12	4	164	9							
08	1705	X	839	-0-	-866	-0-	30	1	662	3	Y	117	123	0			14
							12	4	6	5							
*09	1650	X	1379	-0-	-271	-0-	69	1	1265	3	Y	4	17	0			1
							27	4	14	5							
10	2051	N	2051	-0-	-0-	-0-	91	1	1827	3	Y	-0-	1	0			-0-
							55	4	78	5							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	180	-0-	-4222	-0-	3 1 2 4		117 3 58 9		Y	53	91	0			7
06	3150	X	1552	-0-	-1598	-0-	31 1 26 4		1266 3 229 9		Y	208	181	0			34
07	3069	X	638	-0-	-2431	-0-	14 1 6 4		557 3 61 9		Y	55	82	0			7
08	2542	X	1440	-0-	-1102	-0-	31 1 19 4		1185 3 205 9		Y	186	171	0			22
09	1710	X	852	-0-	-858	-0-	18 1 12 4		649 3 173 9		Y	157	148	0			31
10	1612	X	1041	-0-	-571	-0-	27 1 16 4		878 3 120 9		Y	109	119	0			21

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		151	-0-	151	1428	2 1 2 4		112 3 35 9		Y	32	46	0			4
06	1701	X	273	-0-	-1428	-0-	5 1 5 4		204 3 59 9		Y	54	49	0			9
07	351	X	351	-0-	-0-	-0-	5 1 6 4		209 3 131 9		Y	119	112	0			16
08	155	N	145	-0-	-10	-0-	2 1 2 4		99 3 42 9		Y	38	50	0			4
09	270	N	143	-0-	-127	-0-	2 1 1 4		99 3 41 9		Y	37	34	0			7
10	341	N	136	-0-	-205	-0-	2 1 1 4		101 3 32 9		Y	29	30	0			6

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	147					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	147					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	147					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	147					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	147					Y	-0-					-0-
10	471	X	324	-0-	-147	-0-	6 1 3 4		257 3 58 9		Y	53	43	0			10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1176	-0-	-746	-0-	214	1	618	3	Y	301	303	0			39
							13	4	331	9							
06	2430	X	1127	-0-	-1303	-0-	223	1	617	3	Y	244	243	0			40
							17	4	2	5							
07	2511	X	1440	-0-	-1071	-0-	247	1	793	3	Y	352	344	0			48
							13	4	387	9							
08	T. A.		851	-0-	851	851	239	1	510	3	Y	78	117	0			9
							11	4	5	5							
09	T. A.		778	-0-	778	1629	355	1	358	3	Y	47	47	0			9
							9	4	4	5							
10	T. A.		1259	-0-	1259	2888	267	1	867	3	Y	88	80	0			17
							28	4	97	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	-0-	-0-	-1488	-0-					Y	-0-	13	0			-0-
06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	39	1	1584	3	Y	358	309	0			49
							21	4	394	9							
08	1426	X	1047	-0-	-379	-0-	21	1	886	3	Y	117	152	0			14
							11	4	129	9							
09	1193	X	1193	-0-	-0-	-0-	21	1	863	3	Y	270	231	0			53
							12	4	297	9							
10	2046	X	1220	-0-	-826	-0-	26	1	1059	3	Y	108	140	0			21
							16	4	119	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4249	X	4249	-0-	-0-	-0-	178	1	3877	3	Y	106	93	0			14
							77	4	117	9							
06	4772	X	4772	-0-	-0-	-0-	201	1	4290	3	Y	145	135	0			24
							108	4	13	5							
07	4798	X	4798	-0-	-0-	-0-	214	1	4343	3	Y	159	161	0			22
							66	4	175	9							
08	4171	X	4171	-0-	-0-	-0-	182	1	3704	3	Y	156	160	0			18
							76	4	37	5							
09	3913	X	3913	-0-	-0-	-0-	184	1	3406	3	Y	188	169	0			37
							79	4	37	5							
10	4241	X	4241	-0-	-0-	-0-	186	1	3528	3	Y	248	237	0			48
							83	4	171	5							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	-0-	-0-	-1333	-0-					Y	6	73	0			-0-
06	1620	N	-0-	-0-	-1620	-0-					Y	-0-					-0-
07	1147	N	695	-0-	-452	-0-	15	1	451	3	Y	200	173	0			27
							9	4	220	9							
08	T. A.		1499	-0-	1499	1499	63	1	1244	3	Y	157	166	0			18
							19	4	173	9							
09	T. A.		1077	-0-	1077	2576	47	1	862	3	Y	138	129	0			27
							16	4	152	9							
10	T. A.		1252	-0-	1252	3828	57	1	1023	3	Y	139	139	0			27
							19	4	153	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10757	X	7790	-0-	-2967	-0-	7790	3			N	-0-					-0-
06	9090	X	7036	-0-	-2054	-0-	7036	3			N	-0-					-0-
07	9393	X	8037	-0-	-1356	-0-	8037	3			N	-0-					-0-
08	10407	X	10407	-0-	-0-	-0-	10407	3			N	-0-					-0-
09	8338	X	8338	-0-	-0-	-0-	8338	3			N	-0-					-0-
10	8029	X	5106	-0-	-2923	-0-	5106	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3685	-0-	-221	-0-	138	1	3019	3	Y	425	541	0			55
							60	4	468	9							
06	4204	X	4204	-0-	-0-	-0-	148	1	3200	3	Y	696	637	0			114
							81	4	9	5							
07	3906	X	3890	-0-	-16	-0-	164	1	3345	3	Y	300	373	0			41
							51	4	330	9							
08	4185	X	3742	-0-	-443	-0-	156	1	3174	3	Y	287	295	0			33
							65	4	31	5							
09	4200	X	3817	-0-	-383	-0-	173	1	3216	3	Y	289	265	0			57
							75	4	35	5							
10	4340	X	4305	-0-	-35	-0-	186	1	3527	3	Y	308	305	0			60
							83	4	170	5							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3065	X	3065	-0-	-0-	-0-	116	1	2541	3	Y	325	343	0			42
							50	4	358	9							
06	2862	X	2862	-0-	-0-	-0-	110	1	2380	3	Y	277	274	0			45
							60	4	7	5							
07	2940	X	2940	-0-	-0-	-0-	119	1	2444	3	Y	309	312	0			42
							37	4	340	9							
08	3094	X	3094	-0-	-0-	-0-	125	1	2570	3	Y	292	300	0			34
							53	4	25	5							
*09	2970	X	2517	-0-	-453	-0-	112	1	2091	3	Y	221	211	0			44
							48	4	23	5							
10	3571	X	3571	-0-	-0-	-0-	155	1	2950	3	Y	232	231	0			45
							69	4	142	5							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

05	4309	X	2526	-0-	-1783	-0-	2526	3			N	-0-					-0-
06	14696	X	14696	-0-	-0-	-0-	14696	3			N	-0-					-0-
07	10851	X	10851	-0-	-0-	-0-	10851	3			N	-0-					-0-
08	7292	X	7292	-0-	-0-	-0-	7292	3			N	-0-					-0-
09	11450	X	11450	-0-	-0-	-0-	11450	3			N	-0-					-0-
10	10921	X	10921	-0-	-0-	-0-	10921	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	1377	-0-	-2653	-0-	53	1	1175	3	Y	119	127	0			15
							18	4	131	9							
06	4474	X	4474	-0-	-0-	-0-	176	1	3794	3	Y	380	333	0			62
							75	4	11	5							
07	4273	X	4273	-0-	-0-	-0-	171	1	3533	3	Y	478	475	0			65
							43	4	526	9							
08	3842	X	3842	-0-	-0-	-0-	152	1	3143	3	Y	423	439	0			49
							51	4	31	5							
*09	4470	X	3176	-0-	-1294	-0-	139	1	2602	3	Y	326	310	0			65
							48	4	28	5							
10	4619	X	3447	-0-	-1172	-0-	133	1	2759	3	Y	319	322	0			62
							91	4	113	5							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

05	5957	X	5957	-0-	-0-	-0-	244	1	5465	3	Y	225	203	0			29
							248	9									
06	3762	X	3762	-0-	-0-	-0-	93	1	2222	3	Y	1315	1129	0			215
							1447	9									
07	5056	X	5056	-0-	-0-	-0-	202	1	4603	3	Y	228	412	0			31
							251	9									
08	4668	X	4668	-0-	-0-	-0-	250	1	4399	3	Y	17	46	0			2
							19	9									
09	4347	X	4347	-0-	-0-	-0-	257	1	3991	3	Y	90	74	0			18
							99	9									
10	4477	X	4477	-0-	-0-	-0-	308	1	4033	3	Y	124	118	0			24
							136	9									

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

05	1116	X	-0-	-0-	-1116	-0-					Y	-0-	20	0			-0-
06	750	X	643	-0-	-107	-0-	25	1	527	3	Y	69	58	0			11
							13	4	2	5							
07	1116	X	827	-0-	-289	-0-	37	1	752	3	Y	23	31	0			3
							11	4	2	5							
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
09	613	N	613	-0-	-0-	-0-	27	1	507	3	Y	56	45	0			11
							12	4	5	5							
10	1064	N	1064	-0-	-0-	-0-	45	1	857	3	Y	92	85	0			18
							20	4	41	5							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	199	-0-	-4699	-0-	4	1	171	3	Y	20	66	0			2
							2	4	22	9							
06	3930	X	3458	-0-	-472	-0-	77	1	3260	3	Y	61	53	0			10
							54	4	67	9							
07	4061	X	3616	-0-	-445	-0-	88	1	3447	3	Y	32	38	0			4
							46	4	35	9							
08	3999	X	1087	-0-	-2912	-0-	26	1	1054	3	Y	-0-	4	0			-0-
							7	4									
09	3886	X	3886	-0-	-0-	-0-	86	1	3451	3	Y	272	268	0			54
							50	4	299	9							
10	3683	X	3683	-0-	-0-	-0-	89	1	3469	3	Y	67	108	0			13
							51	4	74	9							

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4548	X	4548	-0-	-0-	-0-	179	1	3889	3	Y	345	327	0			45
							100	4	380	9							
06	4110	X	4053	-0-	-57	-0-	161	1	3437	3	Y	301	297	0			49
							114	4	10	5							
07	4247	X	4173	-0-	-74	-0-	175	1	3574	3	Y	315	321	0			43
							69	4	8	5							
08	4557	X	4039	-0-	-518	-0-	166	1	3400	3	Y	317	323	0			37
							90	4	34	5							
*09	4410	X	3084	-0-	-1326	-0-	140	1	2585	3	Y	231	222	0			46
							77	4	28	5							
10	4557	X	4352	-0-	-205	-0-	187	1	3523	3	Y	332	313	0			65
							106	4	171	5							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6149	X	6149	-0-	-0-	-0-	117	1	5095	3	Y	782	827	0			102
							77	4	860	9							
06	5647	X	5647	-0-	-0-	-0-	113	1	4641	3	Y	728	711	0			119
							92	4	801	9							
07	5673	X	3404	-0-	-2269	-0-	73	1	2802	3	Y	454	511	0			62
							30	4	499	9							
08	5022	X	2425	-0-	-2597	-0-	50	1	1928	3	Y	380	398	0			44
							29	4	418	9							
09	6206	X	6206	-0-	-0-	-0-	147	1	5159	3	Y	738	636	0			146
							88	4	812	9							
10	5022	X	4233	-0-	-789	-0-	109	1	3558	3	Y	459	516	0			89
							61	4	505	9							

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	4068	-0-	-1481	-0-	163	1	3587	3	Y	240	209	0			31
							54	4	264	9							
06	5370	X	3097	-0-	-2273	-0-	128	1	2762	3	Y	134	143	0			22
							52	4	8	5							
07	5549	X	3305	-0-	-2244	-0-	143	1	2932	3	Y	177	175	0			24
							35	4	195	9							
08	4061	X	2731	-0-	-1330	-0-	121	1	2463	3	Y	76	91	0			9
							39	4	24	5							
09	3930	X	3288	-0-	-642	-0-	155	1	2887	3	Y	148	128	0			29
							52	4	31	5							
10	4443	X	4443	-0-	-0-	-0-	184	1	3718	3	Y	241	223	0			47
							118	4	158	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

05	6758	X	360	-0-	-6398	-0-	7	1	303	3	Y	42	74	0			4
							4	4	46	9							
06	5820	X	3598	-0-	-2222	-0-	74	1	3160	3	Y	281	239	0			46
							55	4	309	9							
07	4855	X	4855	-0-	-0-	-0-	109	1	4285	3	Y	384	378	0			52
							39	4	422	9							
08	4380	X	4380	-0-	-0-	-0-	96	1	3911	3	Y	292	310	0			34
							52	4	321	9							
09	5710	X	5710	-0-	-0-	-0-	126	1	5025	3	Y	441	388	0			87
							74	4	485	9							
10	5470	X	5470	-0-	-0-	-0-	123	1	4812	3	Y	421	426	0			82
							72	4	463	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

05	6262	X	72	-0-	-6190	-0-	1	1	60	3	Y	9	39	0			-0-
							1	4	10	9							
06	5070	X	4450	-0-	-620	-0-	91	1	3905	3	Y	354	296	0			58
							65	4	389	9							
07	5239	X	4591	-0-	-648	-0-	96	1	3839	3	Y	534	519	0			73
							69	4	587	9							
08	3813	X	2040	-0-	-1773	-0-	42	1	1731	3	Y	223	270	0			26
							22	4	245	9							
09	4627	X	4627	-0-	-0-	-0-	100	1	4003	3	Y	424	366	0			84
							58	4	466	9							
10	4412	X	4412	-0-	-0-	-0-	96	1	3775	3	Y	442	440	0			86
							55	4	486	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

05	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
06	4020	X	-0-	-0-	-4020	-0-					Y	-0-					-0-
07	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		4146	-0-	4146	4146	122	1	3932	3	Y	10	8	0			2
							81	4	11	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1109	-0-	-937	-0-	42	1	919	3	Y	123	143	0			16
							13	4	135	9							
06	1890	N	1759	-0-	-131	-0-	65	1	1416	3	Y	225	204	0			37
							26	4	4	5							
07	1890	N	1890	-0-	-0-	-0-	76	1	1567	3	Y	208	217	0			28
							18	4	229	9							
08	1953	X	1823	-0-	-130	-0-	77	1	1584	3	Y	111	126	0			13
							24	4	16	5							
09	1770	X	1607	-0-	-163	-0-	75	1	1392	3	Y	92	87	0			18
							24	4	15	5							
10	1891	X	1443	-0-	-448	-0-	53	1	1114	3	Y	179	162	0			35
							34	4	45	5							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1344	X	1344	-0-	-0-	-0-	25	1	1118	3	Y	172	150	0			22
							12	4	189	9							
06	1206	X	1206	-0-	-0-	-0-	24	1	1000	3	Y	153	150	0			25
							14	4	168	9							
07	1340	X	1340	-0-	-0-	-0-	31	1	1189	3	Y	101	112	0			14
							9	4	111	9							
08	T. A.		842	-0-	842	842	18	1	705	3	Y	101	103	0			12
							8	4	111	9							
09	T. A.		990	-0-	990	1832	24	1	867	3	Y	80	76	0			16
							11	4	88	9							
10	T. A.		961	-0-	961	2793	24	1	775	3	Y	138	127	0			27
							10	4	152	9							

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
07	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	-0-	-0-	-2356	-0-					Y	-0-	26	0			-0-
06	2070	N	-0-	-0-	-2070	-0-					Y	-0-					-0-
07	1426	N	1185	-0-	-241	-0-	33	1	997	3	Y	125	108	0			17
							17	4	138	9							
08	2139	X	1452	-0-	-687	-0-	60	1	1192	3	Y	167	165	0			19
							16	4	184	9							
09	1604	X	1604	-0-	-0-	-0-	74	1	1332	3	Y	161	148	0			32
							21	4	177	9							
10	1563	X	1563	-0-	-0-	-0-	76	1	1368	3	Y	88	103	0			17
							22	4	97	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	6	1	261	3	Y	-0-					-0-
							2	4									
07	1097	N	1097	-0-	-0-	-0-	26	1	1031	3	Y	28	24	0			4
							9	4	31	9							
08	DLQ G-10		948	-0-	948	948	21	1	847	3	Y	63	60	0			7
							11	4	69	9							
09	DLQ G-10		1244	-0-	1244	2192	27	1	1062	3	Y	127	109	0			25
							15	4	140	9							
10	DLQ G-10		1179	-0-	1179	3371	27	1	1056	3	Y	74	85	0			14
							15	4	81	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

05	6107	X	1105	-0-	-5002	-0-	22	1	970	3	Y	91	103	0			12
							13	4	100	9							
06	5910	X	710	-0-	-5200	-0-	15	1	639	3	Y	41	46	0			7
							11	4	45	9							
07	6107	X	528	-0-	-5579	-0-	13	1	510	3	Y	-0-	7	0			-0-
							5	4									
08	1426	X	1014	-0-	-412	-0-	25	1	975	3	Y	1	1	0			-0-
							13	4	1	9							
09	1380	X	-0-	-0-	-1380	-0-					Y	-0-					-0-
10	1116	X	973	-0-	-143	-0-	28	1	907	3	Y	22	18	0			4
							14	4	24	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		1226	-0-	1226	1226	57	1	1159	3	Y	-0-					-0-
							10	4									
08	T. A.		1800	-0-	1800	3026	82	1	1683	3	Y	-0-					-0-
							18	4	17	5							
09	T. A.		-0-	-0-	-0-	3026					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	3026					Y	-0-					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8215	X	6383	-0-	-1832	-0-	601	1	5657	3	Y	-0-					-0-
							125	4									
06	7950	X	6628	-0-	-1322	-0-	613	1	5833	3	Y	-0-					-0-
							165	4	17	5							
07	8122	X	5012	-0-	-3110	-0-	576	1	4362	3	Y	-0-					-0-
							74	4									
08	DLQ G-10		4290	-0-	4290	4290	543	1	3628	3	Y	-0-					-0-
							83	4	36	5							
09	DLQ G-10		4457	-0-	4457	8747	580	1	3738	3	Y	1	1	0			-0-
							97	4	41	5							
10	DLQ G-10		4809	-0-	4809	13556	576	1	3901	3	Y	36	29	0			7
							102	4	190	5							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	2424	-0-	-3900	-0-	49	1	2150	3	Y	177	233	0			23
							30	4	195	9							
06	6120	X	1931	-0-	-4189	-0-	45	1	1843	3	Y	8	30	0			1
							34	4	9	9							
07	5394	X	1074	-0-	-4320	-0-	27	1	1036	3	Y	1	2	0			-0-
							10	4	1	9							
08	6369	X	6369	-0-	-0-	-0-	147	1	5633	3	Y	463	409	0			54
							80	4	509	9							
09	4860	X	4299	-0-	-561	-0-	102	1	3601	3	Y	490	447	0			97
							57	4	539	9							
10	4233	X	4233	-0-	-0-	-0-	105	1	3427	3	Y	587	570	0			114
							55	4	646	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	13	-0-	-5009	-0-	4	3	9	9	Y	8	89	0			-0-
06	6467	X	6467	-0-	-0-	-0-	132	1	5658	3	Y	539	451	0			88
							84	4	593	9							
07	6262	X	5189	-0-	-1073	-0-	115	1	4563	3	Y	432	461	0			59
							36	4	475	9							
08	6262	X	5812	-0-	-450	-0-	124	1	5105	3	Y	477	481	0			55
							58	4	525	9							
09	6480	X	5703	-0-	-777	-0-	124	1	4985	3	Y	481	441	0			95
							65	4	529	9							
10	6696	X	4815	-0-	-1881	-0-	117	1	4559	3	Y	72	153	0			14
							60	4	79	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11253	X	6595	-0-	-4658	-0-	502	1	6022	3	Y	-0-	2	0			-0-
							71	4									
06	11400	X	6634	-0-	-4766	-0-	506	1	5950	3	Y	-0-					-0-
							160	4	18	5							
07	11780	X	6865	-0-	-4915	-0-	546	1	6148	3	Y	65	56	0			9
							99	4	72	9							
08	13113	X	7694	-0-	-5419	-0-	534	1	6230	3	Y	668	599	0			78
							135	4	60	5							
*09	7980	X	7223	-0-	-757	-0-	555	1	5752	3	Y	647	597	0			128
							142	4	62	5							
10	6851	X	5269	-0-	-1582	-0-	421	1	3924	3	Y	581	596	0			113
							97	4	188	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		6219	-0-	6219	15490	266	1	5953	3	Y	-0-	1	0			-0-
06	T. A.		4401	-0-	4401	19891	176	1	4225	3	Y	-0-					-0-
07	T. A.		3773	-0-	3773	23664	159	1	3614	3	Y	-0-					-0-
08	26583	X	2919	-0-	-23664	-0-	157	1	2762	3	Y	-0-					-0-
09	6030	X	3294	-0-	-2736	-0-	199	1	3095	3	Y	-0-					-0-
10	6231	X	2989	-0-	-3242	-0-	211	1	2763	3	Y	14	11	0			3
							15	9									

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

05	7949	X	7949	-0-	-0-	-0-	340	1	7609	3	Y	-0-	3	0			-0-
06	6181	X	6181	-0-	-0-	-0-	238	1	5710	3	Y	212	177	0			35
							233	9									
07	7006	X	5975	-0-	-1031	-0-	250	1	5700	3	Y	23	55	0			3
							25	9									
08	7936	X	6561	-0-	-1375	-0-	349	1	6148	3	Y	58	54	0			7
							64	9									
09	7680	X	5202	-0-	-2478	-0-	301	1	4677	3	Y	204	171	0			40
							224	9									
10	7936	X	4928	-0-	-3008	-0-	324	1	4238	3	Y	333	308	0			65
							366	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

05	7099	X	3336	-0-	-3763	-0-	361	1	2938	3	Y	-0-					-0-
							37	4									
06	6870	X	3403	-0-	-3467	-0-	364	1	2945	3	Y	-0-					-0-
							85	4	9	5							
07	6696	X	3481	-0-	-3215	-0-	393	1	3036	3	Y	-0-					-0-
							52	4									
08	DLQ G-10		3550	-0-	3550	3550	375	1	3070	3	Y	3	3	0			-0-
							71	4	31	5							
09	DLQ G-10		2958	-0-	2958	6508	386	1	2507	3	Y	-0-					-0-
							38	4	27	5							
10	DLQ G-10		4426	-0-	4426	10934	511	1	3621	3	Y	20	16	0			4
							96	4	176	5							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

05	6070	X	6070	-0-	-0-	-0-	126	1	5489	3	Y	285	278	0			37
							141	4	314	9							
06	5490	X	4196	-0-	-1294	-0-	94	1	3845	3	Y	116	134	0			19
							129	4	128	9							
07	5673	X	3427	-0-	-2246	-0-	83	1	3186	3	Y	91	98	0			12
							58	4	100	9							
08	6076	X	2680	-0-	-3396	-0-	61	1	2353	3	Y	187	177	0			22
							60	4	206	9							
09	5880	X	1957	-0-	-3923	-0-	51	1	1797	3	Y	52	64	0			10
							52	4	57	9							
10	6076	X	2521	-0-	-3555	-0-	70	1	2278	3	Y	97	88	0			19
							66	4	107	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8401	X	4621	-0-	-3780	-0-	362	1	4206	3	Y	-0-					-0-
							53	4									
06	8130	X	4539	-0-	-3591	-0-	359	1	4052	3	Y	-0-					-0-
							116	4	12	5							
07	8401	X	4561	-0-	-3840	-0-	383	1	4068	3	Y	36	31	0			5
							70	4	40	9							
08	DLQ G-10		5004	-0-	5004	5004	355	1	3821	3	Y	640	571	0			74
							88	4	36	5							
*09	DLQ G-10		5115	-0-	5115	10119	433	1	3897	3	Y	584	542	0			116
							102	4	41	5							
10	DLQ G-10		4958	-0-	4958	15077	407	1	3644	3	Y	579	582	0			113
							96	4	174	5							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	1293	-0-	-2334	-0-	265	1	1015	3	Y	-0-					-0-
							13	4									
06	3510	X	1120	-0-	-2390	-0-	217	1	829	3	Y	44	37	0			7
							24	4	2	5							
07	3627	X	1095	-0-	-2532	-0-	225	1	861	3	Y	-0-	7	0			-0-
							9	4									
08	DLQ G-10		1514	-0-	1514	1514	231	1	1254	3	Y	-0-					-0-
							17	4	12	5							
09	DLQ G-10		2608	-0-	2608	4122	515	1	2040	3	Y	-0-					-0-
							31	4	22	5							
10	DLQ G-10		3052	-0-	3052	7174	434	1	2033	3	Y	416	335	0			81
							94	4	33	5							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	-0-	-0-	-5828	-0-					Y	-0-					-0-
06	4590	X	-0-	-0-	-4590	-0-					Y	-0-					-0-
07	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	263	-0-	-1907	-0-	263	1			Y	-0-					-0-
06	2249	X	2249	-0-	-0-	-0-	364	1	1775	3	Y	50	42	0			8
							50	4	5	5							
07	1155	X	1155	-0-	-0-	-0-	510	1	639	3	Y	-0-	8	0			-0-
							6	4									
08	DLQ G-10		375	-0-	375	375	375	1			Y	-0-					-0-
09	DLQ G-10		332	-0-	332	707	332	1			Y	-0-					-0-
10	DLQ G-10		1495	-0-	1495	2202	344	1	1126	3	Y	-0-					-0-
							25	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1233	-0-	-1991	-0-	259	1	747	3	Y	191	187	0			25
							17	4	210	9							
06	3120	X	1875	-0-	-1245	-0-	381	1	916	3	Y	499	442	0			82
							26	4	3	5							
07	3224	X	424	-0-	-2800	-0-	326	1	10	3	Y	80	151	0			11
							88	9									
08	1240	X	431	-0-	-809	-0-	390	1	4	3	Y	34	41	0			4
							37	9									
09	1860	X	495	-0-	-1365	-0-	462	1	3	3	Y	27	26	0			5
							30	9									
10	1922	X	1421	-0-	-501	-0-	327	1	1069	3	Y	2	7	0			-0-
							23	4	2	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3114	-0-	-668	-0-	423	1	1966	3	Y	619	623	0			80
							44	4	681	9							
06	3660	X	2541	-0-	-1119	-0-	405	1	1509	3	Y	527	521	0			86
							43	4	4	5							
07	3782	X	3526	-0-	-256	-0-	481	1	2270	3	Y	670	665	0			91
							38	4	737	9							
08	3100	X	2170	-0-	-930	-0-	383	1	1149	3	Y	546	574	0			63
							26	4	11	5							
*09	3836	X	3836	-0-	-0-	-0-	452	1	2518	3	Y	704	628	0			139
							65	4	27	5							
10	3534	X	2651	-0-	-883	-0-	510	1	1956	3	Y	94	215	0			18
							66	4	16	5							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5059	X	5059	-0-	-0-	-0-	212	1	4759	3	Y	80	85	0			10
							88	9									
06	7290	X	6454	-0-	-836	-0-	254	1	6093	3	Y	97	91	0			16
							107	9									
07	8146	X	8146	-0-	-0-	-0-	335	1	7636	3	Y	159	153	0			22
							175	9									
08	8990	X	7760	-0-	-1230	-0-	410	1	7220	3	Y	118	126	0			14
							130	9									
09	6450	X	6084	-0-	-366	-0-	364	1	5661	3	Y	54	57	0			11
							59	9									
10	8153	X	5997	-0-	-2156	-0-	420	1	5498	3	Y	72	69	0			14
							79	9									

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	5425	X	-0-	-0-	-5425	-0-	Y	-0-	-0-
06	4440	X	-0-	-0-	-4440	-0-	Y	-0-	-0-
07	1798	X	-0-	-0-	-1798	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	456	-0-	-2396	-0-	10	1	421	3	Y	17	16	0			2
							6	4	19	9							
06	2760	X	447	-0-	-2313	-0-	10	1	416	3	Y	12	12	0			2
							8	4	13	9							
07	2852	X	550	-0-	-2302	-0-	14	1	522	3	Y	8	9	0			1
							5	4	9	9							
08	670	N	670	-0-	-0-	-0-	15	1	588	3	Y	53	48	0			6
							9	4	58	9							
09	560	N	560	-0-	-0-	-0-	13	1	467	3	Y	65	58	0			13
							8	4	72	9							
10	558	N	166	-0-	-392	-0-	5	1	158	3	Y	-0-	13	0			-0-
							3	4									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	139	-0-	-5069	-0-	3	1	135	3	Y	-0-					-0-
							1	4									
06	5040	X	-0-	-0-	-5040	-0-					Y	-0-					-0-
07	1829	X	-0-	-0-	-1829	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		33	-0-	33	33	1	1	22	3	Y	9	7	0			2
							10	9									
10	DLQ G-10		76	-0-	76	109	2	1	73	3	Y	-0-	2	0			-0-
							1	4									

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		53	-0-	53	53	2	1	50	3	Y	-0-					-0-
							1	4									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	331	-0-	-3761	-0-	6	1	278	3	Y	39	38	0			5
							4	4	43	9							
06	3960	X	684	-0-	-3276	-0-	14	1	592	3	Y	60	55	0			10
							12	4	66	9							
07	4092	X	516	-0-	-3576	-0-	12	1	475	3	Y	22	29	0			3
							5	4	24	9							
08	587	X	587	-0-	-0-	-0-	11	1	444	3	Y	114	104	0			13
							7	4	125	9							
09	690	X	96	-0-	-594	-0-	2	1	65	3	Y	25	33	0			5
							1	4	28	9							
10	713	X	147	-0-	-566	-0-	4	1	140	3	Y	1	6	0			-0-
							2	4	1	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1499	X	1499	-0-	-0-	-0-	62	1	1386	3	Y	46	48	0			6
							51	9									
06	2580	X	1909	-0-	-671	-0-	74	1	1774	3	Y	55	52	0			9
							61	9									
07	2934	X	2934	-0-	-0-	-0-	118	1	2678	3	Y	125	117	0			17
							138	9									
08	2666	X	2607	-0-	-59	-0-	136	1	2388	3	Y	75	83	0			9
							83	9									
09	1920	X	1919	-0-	-1	-0-	114	1	1772	3	Y	30	33	0			6
							33	9									
10	2945	X	2582	-0-	-363	-0-	177	1	2314	3	Y	83	73	0			16
							91	9									

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
06	1530	X	-0-	-0-	-1530	-0-					Y	-0-					-0-
07	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		46	-0-	46	46	1	1	44	3	Y	-0-					-0-
							1	4									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1604	X	1604	-0-	-0-	-0-	66	1	1486	3	Y	47	49	0			6
							52	9									
06	2760	X	2042	-0-	-718	-0-	79	1	1902	3	Y	55	52	0			9
							61	9									
07	2852	X	2589	-0-	-263	-0-	105	1	2384	3	Y	91	88	0			12
							100	9									
08	DLQ G-10		2862	-0-	2862	2862	144	1	2536	3	Y	165	158	0			19
							182	9									
09	DLQ G-10		2255	-0-	2255	5117	131	1	2030	3	Y	85	87	0			17
							94	9									
10	DLQ G-10		2372	-0-	2372	7489	163	1	2136	3	Y	66	70	0			13
							73	9									

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	971	X	971	-0-	-0-	-0-	40	1	886	3	Y	41	43	0			5
							45	9									
06	1680	X	1235	-0-	-445	-0-	47	1	1134	3	Y	49	46	0			8
							54	9									
07	1736	X	1572	-0-	-164	-0-	62	1	1421	3	Y	81	78	0			11
							89	9									
08	DLQ G-10		1486	-0-	1486	1486	76	1	1344	3	Y	60	64	0			7
							66	9									
09	DLQ G-10		1152	-0-	1152	2638	68	1	1054	3	Y	27	29	0			5
							30	9									
10	DLQ G-10		1142	-0-	1142	3780	78	1	1023	3	Y	37	35	0			7
							41	9									

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4982	-0-	-40	-0-	189	1	4158	3	Y	488	497	0			63
							98	4	537	9							
06	4860	X	4819	-0-	-41	-0-	186	1	4022	3	Y	434	426	0			71
							122	4	12	5							
07	5063	X	5063	-0-	-0-	-0-	205	1	4254	3	Y	480	486	0			65
							76	4	528	9							
08	4402	X	3737	-0-	-665	-0-	145	1	3023	3	Y	424	440	0			49
							74	4	29	5							
*09	5247	X	5247	-0-	-0-	-0-	232	1	4342	3	Y	460	418	0			91
							120	4	47	5							
10	5575	X	5575	-0-	-0-	-0-	237	1	4506	3	Y	445	449	0			87
							125	4	217	5							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2835	X	2835	-0-	-0-	-0-	332	1	2447	3	Y	2	2	0			-0-
							54	4	2	9							
06	2718	X	2718	-0-	-0-	-0-	330	1	2308	3	Y	7	6	0			1
							65	4	7	5							
07	2883	X	199	-0-	-2684	-0-	199	1			Y	-0-	1	0			-0-
08	DLQ G-10		194	-0-	194	194	194	1			Y	-0-					-0-
09	DLQ G-10		229	-0-	229	423	229	1			Y	-0-					-0-
10	DLQ G-10		249	-0-	249	672	249	1			Y	-0-					-0-

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1611	X	1611	-0-	-0-	-0-	67	1	1499	3	Y	41	44	0			5
							45	9									
06	2760	X	2054	-0-	-706	-0-	80	1	1919	3	Y	50	47	0			8
							55	9									
07	2852	X	2601	-0-	-251	-0-	106	1	2405	3	Y	82	79	0			11
							90	9									
08	2852	X	2470	-0-	-382	-0-	129	1	2274	3	Y	61	65	0			7
							67	9									
09	2040	X	1930	-0-	-110	-0-	115	1	1783	3	Y	29	30	0			6
							32	9									
10	2604	X	1905	-0-	-699	-0-	132	1	1732	3	Y	37	36	0			7
							41	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	362	-0-	-134	-0-	349	1	3	3	Y	9	8	0			1
							10	9									
06	690	N	380	-0-	-310	-0-	349	1	9	3	Y	20	18	0			3
							22	9									
07	1552	N	1552	-0-	-0-	-0-	456	1	953	3	Y	115	102	0			16
							16	4	127	9							
08	DLQ G-10		563	-0-	563	563	421	1	124	3	Y	13	27	0			2
							3	4	1	5							
09	DLQ G-10		1531	-0-	1531	2094	491	1	775	3	Y	215	228	0			42
							20	4	8	5							
10	DLQ G-10		2628	-0-	2628	4722	542	1	1590	3	Y	346	321	0			67
							41	4	74	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

05	4435 X	4435	-0-	-0-	-0-	172	1	3864	3	Y	363	409	0			47
						399	9									
06	4571 X	4571	-0-	-0-	-0-	176	1	4212	3	Y	166	186	0			27
						183	9									
07	4366 X	4366	-0-	-0-	-0-	180	1	4098	3	Y	80	96	0			11
						88	9									
08	3968 X	3818	-0-	-150	-0-	184	1	3251	3	Y	348	319	0			40
						383	9									
09	3840 X	3671	-0-	-169	-0-	205	1	3181	3	Y	259	248	0			51
						285	9									
10	3968 X	3784	-0-	-184	-0-	237	1	3105	3	Y	402	375	0			78
						442	9									

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

05	2201 X	1360	-0-	-841	-0-	28	1	1217	3	Y	84	96	0			11
						23	4	92	9							
06	1920 X	1566	-0-	-354	-0-	35	1	1447	3	Y	44	48	0			7
						36	4	48	9							
07	1984 X	1262	-0-	-722	-0-	29	1	1107	3	Y	101	94	0			14
						15	4	111	9							
08	1984 X	313	-0-	-1671	-0-	7	1	282	3	Y	17	29	0			2
						5	4	19	9							
09	2066 X	2066	-0-	-0-	-0-	52	1	1829	3	Y	133	109	0			26
						39	4	146	9							
10	3720 X	3720	-0-	-0-	-0-	106	1	3420	3	Y	109	114	0			21
						74	4	120	9							

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

05	2883 X	2800	-0-	-83	-0-	111	1	2492	3	Y	179	207	0			23
						197	9									
06	2790 X	2556	-0-	-234	-0-	95	1	2274	3	Y	170	165	0			28
						187	9									
07	2883 X	1908	-0-	-975	-0-	77	1	1745	3	Y	78	95	0			11
						86	9									
08	2728 X	2352	-0-	-376	-0-	113	1	1991	3	Y	225	210	0			26
						248	9									
09	2640 X	2380	-0-	-260	-0-	132	1	2060	3	Y	171	163	0			34
						188	9									
10	2728 X	2625	-0-	-103	-0-	163	1	2129	3	Y	303	278	0			59
						333	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	X	8613	-0-	-253	-0-	345	1	7738	3	Y	482	516	0			62
							530	9									
06	8580	X	7984	-0-	-596	-0-	296	1	7108	3	Y	527	503	0			86
							580	9									
07	8091	X	7344	-0-	-747	-0-	291	1	6634	3	Y	381	415	0			52
							419	9									
08	7130	X	6943	-0-	-187	-0-	345	1	6078	3	Y	473	470	0			55
							520	9									
09	6900	X	6712	-0-	-188	-0-	367	1	5705	3	Y	582	522	0			115
							640	9									
10	7638	X	7638	-0-	-0-	-0-	475	1	6213	3	Y	864	811	0			168
							950	9									

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		304	-0-	304	1750	277	1	23	3	Y	3	3	0			-0-
							1	4	3	9							
06	T. A.		286	-0-	286	2036	277	1	9	9	Y	8	7	0			1
07	T. A.		525	-0-	525	2561	301	1	208	3	Y	11	11	0			1
							4	4	12	9							
08	2852	X	291	-0-	-2561	-0-	290	1	1	9	Y	1	2	0			-0-
09	720	X	627	-0-	-93	-0-	336	1	260	3	Y	19	20	0			4
							7	4	3	5							
10	2599	X	2599	-0-	-0-	-0-	384	1	2025	3	Y	31	29	0			6
							57	4	99	5							

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	-0-	-0-	-1767	-0-					Y	-0-					-0-
06	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
07	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		554	-0-	554	554	15	1	502	3	Y	26	21	0			5
							8	4	29	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1018	-0-	-1121	-0-	21	1	915	3	Y	61	76	0			8
							15	4	67	9							
06	1560	N	1397	-0-	-163	-0-	31	1	1285	3	Y	49	49	0			8
							27	4	54	9							
07	2625	N	2625	-0-	-0-	-0-	61	1	2368	3	Y	154	141	0			21
							27	4	169	9							
08	2426	X	2426	-0-	-0-	-0-	56	1	2156	3	Y	163	165	0			19
							35	4	179	9							
09	2195	X	2195	-0-	-0-	-0-	56	1	1960	3	Y	130	123	0			26
							36	4	143	9							
10	2635	X	2013	-0-	-622	-0-	54	1	1773	3	Y	140	139	0			27
							32	4	154	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	1443	-0-	-1595	-0-	26	1	1154	3	Y	223	255	0			29
							18	4	245	9							
06	2940	X	1801	-0-	-1139	-0-	38	1	1543	3	Y	172	173	0			28
							31	4	189	9							
07	3038	X	2606	-0-	-432	-0-	60	1	2311	3	Y	191	193	0			26
							25	4	210	9							
08	2334	X	2334	-0-	-0-	-0-	53	1	2034	3	Y	196	199	0			23
							31	4	216	9							
09	2148	X	2148	-0-	-0-	-0-	54	1	1887	3	Y	159	151	0			31
							32	4	175	9							
10	2604	X	2238	-0-	-366	-0-	59	1	1931	3	Y	195	188	0			38
							33	4	215	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	1113	-0-	-1770	-0-	23	1	1008	3	Y	61	70	0			8
							15	4	67	9							
06	2790	X	883	-0-	-1907	-0-	20	1	816	3	Y	28	31	0			5
							16	4	31	9							
07	2883	X	-0-	-0-	-2883	-0-					Y	-0-	5	0			-0-
08	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	2	1	82	3	Y	34	27	0			7
							1	4	37	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
06	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		352	-0-	352	352	10	1	327	3	Y	9	7	0			2
							5	4	10	9							

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3583	-0-	483	483	420	1	3081	3	Y	10	9	0			1
							71	4	11	9							
06	3000	N	3439	-0-	439	922	418	1	2902	3	Y	23	20	0			4
							85	4	9	5							
07	2617	N	1695	-0-	-922	-0-	358	1	1302	3	Y	11	13	0			2
							23	4	12	9							
08	3596	X	238	-0-	-3358	-0-	238	1			Y	-0-	2	0			-0-
*09	3480	X	256	-0-	-3224	-0-	255	1	1	9	Y	1	1	0			-0-
10	3596	X	277	-0-	-3319	-0-	277	1			Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2110	-0-	-1207	-0-	463	1	1595	3	Y	17	15	0			2
							33	4	19	9							
06	3360	X	1174	-0-	-2186	-0-	454	1	659	3	Y	37	33	0			6
							18	4	2	5							
07	4551	X	4551	-0-	-0-	-0-	628	1	3819	3	Y	39	40	0			5
							61	4	43	9							
08	4249	X	4249	-0-	-0-	-0-	617	1	3513	3	Y	7	11	0			1
							76	4	35	5							
09	5213	X	5213	-0-	-0-	-0-	716	1	4233	3	Y	104	110	0			21
							104	4	46	5							
10	7903	X	7903	-0-	-0-	-0-	802	1	6445	3	Y	168	156	0			33
							159	4	312	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1353	-0-	-507	-0-	24	1	1055	3	Y	235	257	0			31
							15	4	259	9							
06	3000	X	697	-0-	-2303	-0-	12	1	515	3	Y	146	153	0			24
							9	4	161	9							
07	3100	X	1700	-0-	-1400	-0-	37	1	1437	3	Y	193	191	0			26
							14	4	212	9							
08	3100	X	2409	-0-	-691	-0-	52	1	1993	3	Y	305	296	0			35
							28	4	336	9							
09	2220	X	1309	-0-	-911	-0-	30	1	1049	3	Y	194	191	0			38
							17	4	213	9							
10	1705	X	1287	-0-	-418	-0-	36	1	1158	3	Y	68	93	0			13
							18	4	75	9							

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	753	-0-	-301	-0-	33	1	712	3	Y	-0-					-0-
							8	4									
06	1020	N	765	-0-	-255	-0-	33	1	720	3	Y	-0-					-0-
							10	4	2	5							
07	1085	N	1023	-0-	-62	-0-	47	1	967	3	Y	-0-					-0-
							9	4									
08	DLQ G-10		872	-0-	872	872	40	1	815	3	Y	-0-					-0-
							9	4	8	5							
09	DLQ G-10		924	-0-	924	1796	46	1	858	3	Y	-0-					-0-
							11	4	9	5							
10	DLQ G-10		796	-0-	796	2592	35	1	716	3	Y	-0-					-0-
							15	4	30	5							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1481	-0-	-1092	-0-	63	1	1380	3	Y	11	10	0			1
							26	4	12	9							
06	2490	X	620	-0-	-1870	-0-	27	1	574	3	Y	3	4	0			-0-
							14	4	2	5							
07	2325	X	1632	-0-	-693	-0-	73	1	1485	3	Y	48	42	0			6
							21	4	53	9							
08	2046	X	538	-0-	-1508	-0-	25	1	497	3	Y	1	7	0			-0-
							10	4	5	5							
09	1440	X	916	-0-	-524	-0-	46	1	842	3	Y	-0-					-0-
							19	4	9	5							
10	1643	X	332	-0-	-1311	-0-	15	1	294	3	Y	2	2	0			-0-
							9	4	12	5							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1916	-0-	-99	-0-	36	1	1614	3	Y	219	225	0			28
							25	4	241	9							
06	2558	X	2558	-0-	-0-	-0-	51	1	2130	3	Y	304	282	0			50
							43	4	334	9							
07	2424	X	2424	-0-	-0-	-0-	54	1	2081	3	Y	242	259	0			33
							23	4	266	9							
08	2340	X	2340	-0-	-0-	-0-	50	1	1931	3	Y	299	297	0			35
							30	4	329	9							
09	2550	X	1110	-0-	-1440	-0-	26	1	929	3	Y	126	136	0			25
							16	4	139	9							
10	2635	X	2174	-0-	-461	-0-	55	1	1813	3	Y	250	226	0			49
							31	4	275	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	17	-0-	-510	-0-	16	3	1	9	Y	1	8	0			-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	3	1	121	3	Y	12	11	0			1
							2	4	13	9							
09	536	N	536	-0-	-0-	-0-	13	1	468	3	Y	41	34	0			8
							10	4	45	9							
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	0			-0-

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-	14	0			-0-
06	1710	N	-0-	-0-	-1710	-0-					Y	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-
08	2325	X	342	-0-	-1983	-0-	8	1	302	3	Y	25	22	0			3
							4	4	28	9							
09	1759	X	1759	-0-	-0-	-0-	44	1	1571	3	Y	111	92	0			22
							22	4	122	9							
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	22	0			-0-

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2207	-0-	-1451	-0-	95	1	2073	3	Y	-0-	279	0			-0-
							39	4									
06	3171	X	3171	-0-	-0-	-0-	139	1	2983	3	Y	-0-					-0-
							40	4	9	5							
07	3658	X	3403	-0-	-255	-0-	158	1	3198	3	Y	-0-					-0-
							47	4									
08	3720	X	2820	-0-	-900	-0-	129	1	2613	3	Y	1	1	0			-0-
							51	4	26	5							
09	3600	X	2439	-0-	-1161	-0-	121	1	2228	3	Y	15	12	0			3
							49	4	24	5							
10	3410	X	3252	-0-	-158	-0-	128	1	2580	3	Y	301	245	0			59
							104	4	109	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1516	-0-	-623	-0-	31	1	1365	3	Y	90	95	0			12
							21	4	99	9							
06	2604	N	2604	-0-	-0-	-0-	56	1	2324	3	Y	161	147	0			26
							47	4	177	9							
07	2524	N	2524	-0-	-0-	-0-	60	1	2296	3	Y	130	138	0			18
							25	4	143	9							
08	2389	N	2389	-0-	-0-	-0-	55	1	2127	3	Y	158	158	0			18
							33	4	174	9							
09	2100	N	1145	-0-	-955	-0-	29	1	1024	3	Y	67	72	0			13
							18	4	74	9							
10	2558	N	2558	-0-	-0-	-0-	69	1	2255	3	Y	176	155	0			34
							40	4	194	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	X	-0-	-0-	-6293	-0-					Y	-0-	3	0			-0-
06	5190	X	-0-	-0-	-5190	-0-					Y	-0-					-0-
07	5363	X	706	-0-	-4657	-0-	14	1	557	3	Y	118	102	0			16
							5	4	130	9							
08	5363	X	712	-0-	-4651	-0-	14	1	569	3	Y	110	113	0			13
							8	4	121	9							
09	3060	X	1191	-0-	-1869	-0-	23	1	946	3	Y	189	165	0			37
							14	4	208	9							
10	1218	X	1218	-0-	-0-	-0-	24	1	943	3	Y	215	210	0			42
							14	4	237	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					Y	-0-	3	0			-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	5	1	217	3	Y	8	7	0			1
							2	4	9	9							
08	713	X	142	-0-	-571	-0-	3	1	138	3	Y	-0-	1	0			-0-
							1	4									
09	150	X	76	-0-	-74	-0-	2	1	69	3	Y	4	3	0			1
							1	4	4	9							
10	248	X	-0-	-0-	-248	-0-					Y	-0-	1	0			-0-

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	-0-					Y	-0-	5	0			-0-
06	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
07	537	N	537	-0-	-0-	-0-	11	1	449	3	Y	65	56	0			9
							5	4	72	9							
08	365	N	365	-0-	-0-	-0-	8	1	321	3	Y	28	34	0			3
							5	4	31	9							
09	164	N	164	-0-	-0-	-0-	3	1	140	3	Y	17	17	0			3
							2	4	19	9							
10	527	N	167	-0-	-360	-0-	4	1	148	3	Y	11	12	0			2
							3	4	12	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	6479	X	449	-0-	-6030	-0-	9	1	416	3	Y	16	30	0		2
							6	4	18	9						
06	3300	X	-0-	-0-	-3300	-0-					Y	-0-	2	0		-0-
07	3410	X	2939	-0-	-471	-0-	58	1	2326	3	Y	484	418	0		66
							23	4	532	9						
08	4012	X	4012	-0-	-0-	-0-	84	1	3483	3	Y	361	385	0		42
							48	4	397	9						
09	1950	X	567	-0-	-1383	-0-	12	1	489	3	Y	53	84	0		11
							8	4	58	9						
10	2945	X	-0-	-0-	-2945	-0-					Y	-0-	11	0		-0-

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3627	X	919	-0-	-2708	-0-	19	1	843	3	Y	42	75	0		5
							11	4	46	9						
06	3510	X	-0-	-0-	-3510	-0-					Y	-0-	5	0		-0-
07	3627	X	-0-	-0-	-3627	-0-					Y	-0-				-0-
08	1705	X	-0-	-0-	-1705	-0-					Y	-0-				-0-
09	1650	X	-0-	-0-	-1650	-0-					Y	-0-				-0-
10	930	X	-0-	-0-	-930	-0-					Y	-0-				-0-

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	6293	X	-0-	-0-	-6293	-0-					Y	-0-	30	0		-0-
06	6030	X	-0-	-0-	-6030	-0-					Y	-0-				-0-
07	6231	X	3731	-0-	-2500	-0-	72	1	2877	3	Y	686	593	0		93
							27	4	755	9						
08	5766	X	1748	-0-	-4018	-0-	36	1	1496	3	Y	178	250	0		21
							20	4	196	9						
09	3000	X	657	-0-	-2343	-0-	14	1	559	3	Y	69	76	0		14
							8	4	76	9						
10	3720	X	446	-0-	-3274	-0-	10	1	406	3	Y	22	32	0		4
							6	4	24	9						

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2728	X	1877	-0-	-851	-0-	36	1	1612	3	Y	188	202	0		24
							22	4	207	9						
06	2640	X	2335	-0-	-305	-0-	46	1	1959	3	Y	269	249	0		44
							34	4	296	9						
07	2287	N	2287	-0-	-0-	-0-	65	1	1929	3	Y	215	230	0		29
							56	4	237	9						
08	2883	X	2506	-0-	-377	-0-	109	1	2133	3	Y	211	216	0		24
							32	4	232	9						
09	2495	X	2495	-0-	-0-	-0-	118	1	2111	3	Y	208	191	0		41
							37	4	229	9						
10	2529	X	2529	-0-	-0-	-0-	121	1	2150	3	Y	199	201	0		39
							39	4	219	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	3937	X	1500	-0-	-2437	-0-	30	1	1314	3	Y	130	163	0		16
							13	4	143	9						
06	3360	X	2807	-0-	-553	-0-	58	1	2507	3	Y	192	177	0		31
							31	4	211	9						
07	3745	X	3745	-0-	-0-	-0-	110	1	3294	3	Y	258	254	0		35
							57	4	284	9						
08	2542	X	2542	-0-	-0-	-0-	113	1	2232	3	Y	156	173	0		18
							25	4	172	9						
09	2310	X	2168	-0-	-142	-0-	105	1	1895	3	Y	130	122	0		26
							25	4	143	9						
10	2644	X	2644	-0-	-0-	-0-	126	1	2279	3	Y	190	179	0		37
							30	4	209	9						

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	1705	X	1179	-0-	-526	-0-	508	1	59	3	Y	555	605	0		72
							1	4	611	9						
06	1650	X	856	-0-	-794	-0-	443	1	47	3	Y	332	350	0		54
							1	4	365	9						
07	1705	X	1129	-0-	-576	-0-	483	1	98	3	Y	497	483	0		68
							1	4	547	9						
08	1550	X	950	-0-	-600	-0-	436	1	83	3	Y	390	413	0		45
							2	4	429	9						
*09	1230	X	530	-0-	-700	-0-	530	1			Y	-0-	45	0		-0-
10	1178	X	692	-0-	-486	-0-	411	1	21	3	Y	236	190	0		46
							260	9								

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2263	N	1123	-0-	-1140	-0-	24	1	1042	3	Y	38	49	0		5
							15	4	42	9						
06	2280	N	1107	-0-	-1173	-0-	24	1	1028	3	Y	32	32	0		5
							20	4	35	9						
07	2127	N	2127	-0-	-0-	-0-	67	1	1981	3	Y	34	34	0		5
							42	4	37	9						
08	2356	X	2298	-0-	-58	-0-	108	1	2109	3	Y	43	43	0		5
							34	4	47	9						
09	2030	X	2030	-0-	-0-	-0-	90	1	1618	3	Y	265	218	0		52
							30	4	292	9						
10	2139	X	1991	-0-	-148	-0-	97	1	1725	3	Y	124	152	0		24
							33	4	136	9						

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	976	X	976	-0-	-0-	-0-	449	1	47	3	Y	435	464	0			56
							1	4	479	9							
06	1050	X	651	-0-	-399	-0-	383	1	29	3	Y	216	237	0			35
							1	4	238	9							
07	1457	X	1260	-0-	-197	-0-	362	1	580	3	Y	281	278	0			38
							9	4	309	9							
08	1457	X	1223	-0-	-234	-0-	559	1	100	3	Y	511	490	0			59
							2	4	562	9							
09	1410	X	1061	-0-	-349	-0-	569	1	56	3	Y	395	375	0			78
							1	4	435	9							
10	1271	X	963	-0-	-308	-0-	501	1	33	3	Y	389	391	0			76
							1	4	428	9							

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

05	5115	X	3	-0-	-5112	-0-	3	3			Y	-0-	7	0			-0-
06	3930	X	1447	-0-	-2483	-0-	30	1	1265	3	Y	105	88	0			17
							36	4	116	9							
07	1178	X	561	-0-	-617	-0-	17	1	503	3	Y	30	43	0			4
							8	4	33	9							
08	5098	X	5098	-0-	-0-	-0-	235	1	4544	3	Y	192	174	0			22
							108	4	211	9							
09	4190	X	4190	-0-	-0-	-0-	205	1	3634	3	Y	229	206	0			45
							99	4	252	9							
10	4738	X	4738	-0-	-0-	-0-	235	1	4157	3	Y	210	214	0			41
							115	4	231	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

05	3255	X	-0-	-0-	-3255	-0-					Y	-0-	38	0			-0-
06	3090	X	-0-	-0-	-3090	-0-					Y	-0-					-0-
07	3417	X	3417	-0-	-0-	-0-	96	1	2854	3	Y	364	314	0			50
							67	4	400	9							
08	3419	X	3419	-0-	-0-	-0-	144	1	2843	3	Y	346	356	0			40
							51	4	381	9							
09	3755	X	3755	-0-	-0-	-0-	175	1	3151	3	Y	330	305	0			65
							66	4	363	9							
10	3683	X	3683	-0-	-0-	-0-	180	1	3204	3	Y	210	234	0			41
							68	4	231	9							

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

05	14800	X	14800	-0-	-0-	-0-	870	1	13764	3	Y	-0-					-0-
							166	4									
06	390	X	330	-0-	-60	-0-	330	1			Y	-0-					-0-
07	296	X	296	-0-	-0-	-0-	296	1			Y	-0-					-0-
08	DLQ G-10		310	-0-	310	310	309	1	1	9	Y	1	1	0			-0-
09	DLQ G-10		324	-0-	324	634	324	1			Y	-0-					-0-
10	DLQ G-10		348	-0-	348	982	315	1	3	3	Y	27	22	0			5
							30	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	3612	-0-	-1782	-0-	73	1	3211	3	Y	238	237	0			30
							66	4	262	9							
06	5220	X	3120	-0-	-2100	-0-	65	1	2764	3	Y	197	195	0			32
							74	4	217	9							
07	5394	X	4537	-0-	-857	-0-	133	1	3906	3	Y	295	287	0			40
							173	4	325	9							
08	5611	X	4990	-0-	-621	-0-	212	1	4183	3	Y	457	444	0			53
							92	4	503	9							
09	3981	X	3981	-0-	-0-	-0-	190	1	3406	3	Y	272	271	0			54
							86	4	299	9							
10	4526	X	3995	-0-	-531	-0-	194	1	3458	3	Y	231	240	0			45
							89	4	254	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

05	T. A.		-0-	-0-	-0-	740					Y	-0-					-0-
06	740	X	-0-	-0-	-740	-0-					Y	-0-					-0-
07	281	X	281	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-
							2	4									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	674	N	674	-0-	-0-	-0-	31	1	584	3	Y	36	29	0			7
							13	4	6	5							
10	1700	N	1700	-0-	-0-	-0-	66	1	1315	3	Y	190	160	0			37
							54	4	56	5							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

05	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-
06	17	X	-0-	-0-	-17	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	3559	-0-	-2300	-0-	154	1	3349	3	Y	-0-					-0-
							56	4									
06	4620	X	3371	-0-	-1249	-0-	147	1	3148	3	Y	-0-					-0-
							67	4	9	5							
07	4061	X	3241	-0-	-820	-0-	150	1	3051	3	Y	-0-					-0-
							40	4									
08	DLQ	G-10	2778	-0-	2778	2778	127	1	2580	3	Y	-0-					-0-
							45	4	26	5							
09	DLQ	G-10	1932	-0-	1932	4710	96	1	1782	3	Y	-0-					-0-
							35	4	19	5							
10	DLQ	G-10	4881	-0-	4881	9591	226	1	4238	3	Y	50	40	0			10
							154	4	208	5							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	6713	-0-	-324	-0-	270	1	5929	3	Y	340	355	0			44
							140	4	374	9							
06	6510	X	6487	-0-	-23	-0-	265	1	5701	3	Y	301	296	0			49
							173	4	17	5							
07	6727	X	6592	-0-	-135	-0-	284	1	5840	3	Y	330	334	0			45
							105	4	363	9							
08	6541	X	6437	-0-	-104	-0-	275	1	5644	3	Y	295	306	0			34
							138	4	55	5							
09	6330	X	5811	-0-	-519	-0-	271	1	5038	3	Y	281	259	0			56
							139	4	54	5							
10	6541	X	6480	-0-	-61	-0-	284	1	5413	3	Y	339	329	0			66
							150	4	260	5							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9703	X	9572	-0-	-131	-0-	413	1	8999	3	Y	-0-					-0-
							160	4									
06	9390	X	8318	-0-	-1072	-0-	364	1	7757	3	Y	-0-					-0-
							174	4	23	5							
07	9703	X	8837	-0-	-866	-0-	410	1	8312	3	Y	-0-					-0-
							115	4									
08	DLQ	G-10	8246	-0-	8246	8246	377	1	7651	3	Y	-0-					-0-
							142	4	76	5							
09	DLQ	G-10	8280	-0-	8280	16526	413	1	7624	3	Y	-0-					-0-
							160	4	83	5							
10	DLQ	G-10	9235	-0-	9235	25761	433	1	8087	3	Y	5	4	0			1
							311	4	398	5							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	6330	-0-	-87	-0-	259	1	5654	3	Y	246	257	0			32
							146	4	271	9							
06	6180	X	5896	-0-	-284	-0-	244	1	5227	3	Y	215	212	0			35
							173	4	15	5							
07	6513	X	6513	-0-	-0-	-0-	285	1	5829	3	Y	260	260	0			35
							113	4	286	9							
08	6324	X	5327	-0-	-997	-0-	233	1	4749	3	Y	156	173	0			18
							126	4	47	5							
09	6120	X	5033	-0-	-1087	-0-	238	1	4410	3	Y	186	167	0			37
							132	4	48	5							
10	6510	X	6300	-0-	-210	-0-	281	1	5324	3	Y	251	239	0			49
							161	4	258	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11005	X	8593	-0-	-2412	-0-	358	1	7733	3	Y	237	221	0			31
							241	4	261	9							
06	10650	X	8792	-0-	-1858	-0-	373	1	7873	3	Y	187	187	0			31
							316	4	24	5							
07	11005	X	9129	-0-	-1876	-0-	422	1	8509	3	Y	1	32	0			-0-
							197	4	1	9							
08	8519	X	8519	-0-	-0-	-0-	376	1	7604	3	Y	201	178	0			23
							242	4	76	5							
09	6980	X	6980	-0-	-0-	-0-	340	1	6219	3	Y	116	116	0			23
							224	4	69	5							
10	8989	X	8989	-0-	-0-	-0-	419	1	7832	3	Y	63	74	0			12
							284	4	385	5							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3668	-0-	-21	-0-	142	1	3080	3	Y	320	332	0			41
							94	4	352	9							
06	3671	X	3671	-0-	-0-	-0-	143	1	3045	3	Y	322	310	0			53
							120	4	9	5							
07	3697	X	3697	-0-	-0-	-0-	152	1	3137	3	Y	306	317	0			42
							71	4	337	9							
08	3689	X	3673	-0-	-16	-0-	147	1	3044	3	Y	326	330	0			38
							94	4	29	5							
*09	3660	X	3058	-0-	-602	-0-	141	1	2606	3	Y	174	177	0			35
							92	4	28	5							
10	3782	X	3174	-0-	-608	-0-	145	1	2715	3	Y	76	96	0			15
							97	4	133	5							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2507	-0-	-1213	-0-	54	1	2361	3	Y	53	77	0			8
							34	4	58	9							
06	3600	X	2645	-0-	-955	-0-	58	1	2476	3	Y	58	56	0			10
							47	4	64	9							
07	3720	X	3176	-0-	-544	-0-	95	1	2790	3	Y	185	170	0			25
							87	4	204	9							
08	3813	X	2843	-0-	-970	-0-	122	1	2426	3	Y	234	232	0			27
							38	4	257	9							
09	2640	X	2463	-0-	-177	-0-	115	1	2085	3	Y	204	191	0			40
							39	4	224	9							
10	3162	X	2747	-0-	-415	-0-	126	1	2302	3	Y	251	242	0			49
							43	4	276	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	-0-	-0-	-4991	-0-					Y	-0-	59	0			-0-
06	4380	X	-0-	-0-	-4380	-0-					Y	-0-					-0-
07	10355	X	10355	-0-	-0-	-0-	197	1	7881	3	Y	1926	1664	0			262
							158	4	2119	9							
08	8886	X	8886	-0-	-0-	-0-	157	1	6595	3	Y	1854	1901	0			215
							95	4	2039	9							
09	5182	X	5182	-0-	-0-	-0-	104	1	4203	3	Y	738	807	0			146
							63	4	812	9							
10	10354	X	4189	-0-	-6165	-0-	86	1	3379	3	Y	612	639	0			119
							51	4	673	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	5792	-0-	-1338	-0-	121	1	5284	3	Y	260	278	0			34
							101	4	286	9							
06	6900	X	5642	-0-	-1258	-0-	125	1	5119	3	Y	246	240	0			40
							127	4	271	9							
07	5983	X	4984	-0-	-999	-0-	118	1	4545	3	Y	236	244	0			32
							61	4	260	9							
08	5983	X	2192	-0-	-3791	-0-	53	1	2031	3	Y	64	89	0			7
							38	4	70	9							
09	7067	X	7067	-0-	-0-	-0-	186	1	6521	3	Y	202	169	0			40
							138	4	222	9							
10	6809	X	6809	-0-	-0-	-0-	193	1	6247	3	Y	214	212	0			42
							134	4	235	9							

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-
06	2250	X	1233	-0-	-1017	-0-	26	1	1066	3	Y	110	92	0			18
							20	4	121	9							
07	2325	X	1337	-0-	-988	-0-	29	1	1147	3	Y	135	135	0			18
							12	4	149	9							
08	1456	X	1456	-0-	-0-	-0-	33	1	1260	3	Y	132	135	0			15
							18	4	145	9							
09	1230	X	-0-	-0-	-1230	-0-					Y	-0-	15	0			-0-
10	1575	X	1575	-0-	-0-	-0-	39	1	1280	3	Y	214	172	0			42
							21	4	235	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	3	1	138	3	Y	44	38	0			6
							3	4	48	9							
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4418	-0-	-480	-0-	416	1	3007	3	Y	853	841	0			110
							57	4	938	9							
06	5465	X	5465	-0-	-0-	-0-	476	1	4256	3	Y	562	580	0			92
							103	4	12	5							
07	7616	X	7616	-0-	-0-	-0-	570	1	5678	3	Y	1168	1101	0			159
							83	4	1285	9							
08	4132	X	4132	-0-	-0-	-0-	426	1	2745	3	Y	802	868	0			93
							54	4	25	5							
*09	4905	X	4905	-0-	-0-	-0-	635	1	2760	3	Y	1292	1129	0			256
							61	4	28	5							
10	3351	X	3351	-0-	-0-	-0-	426	1	1660	3	Y	1090	1134	0			212
							63	4	3	5							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

05	16337	X	45	-0-	-16292	-0-	45	4			Y	-0-					99
06	15000	X	-0-	-0-	-15000	-0-					Y	-0-					99
07	15500	X	-0-	-0-	-15500	-0-					Y	-0-					99
*08	4092	X	-0-	-0-	-4092	-0-					Y	-0-					99
09	3960	X	-0-	-0-	-3960	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

05	8742	X	888	-0-	-7854	-0-	19	1	827	3	Y	27	54	0			3
							12	4	30	9							
06	8460	X	-0-	-0-	-8460	-0-					Y	-0-	3	0			-0-
07	8742	X	-0-	-0-	-8742	-0-					Y	-0-					-0-
08	6789	X	-0-	-0-	-6789	-0-					Y	-0-					-0-
09	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
10	899	X	-0-	-0-	-899	-0-					Y	-0-					-0-

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

05	5022	X	3530	-0-	-1492	-0-	471	1	3025	3	Y	-0-					-0-
							34	4									
06	4350	X	3712	-0-	-638	-0-	473	1	3185	3	Y	-0-					-0-
							45	4	9	5							
07	3565	X	3520	-0-	-45	-0-	505	1	2969	3	Y	-0-					-0-
							46	4									
08	DLQ G-10		3015	-0-	3015	3015	482	1	2458	3	Y	-0-					-0-
							51	4	24	5							
09	DLQ G-10		2740	-0-	2740	5755	480	1	2173	3	Y	11	9	0			2
							51	4	24	5							
10	DLQ G-10		3002	-0-	3002	8757	484	1	2239	3	Y	139	114	0			27
							92	4	34	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10726	X	1952	-0-	-8774	-0-	41	1	1812	3	Y	65	129	0			8
							27	4	72	9							
06	10380	X	-0-	-0-	-10380	-0-					Y	-0-	8	0			-0-
07	28147	X	28147	-0-	-0-	-0-	561	1	22179	3	Y	4705	4064	0			641
							231	4	5176	9							
08	17448	X	17448	-0-	-0-	-0-	366	1	15110	3	Y	1591	2047	0			185
							222	4	1750	9							
*09	12260	X	12260	-0-	-0-	-0-	261	1	10548	3	Y	1161	1116	0			230
							174	4	1277	9							
10	14973	X	12255	-0-	-2718	-0-	266	1	10494	3	Y	1201	1197	0			234
							174	4	1321	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9331	X	7856	-0-	-1475	-0-	163	1	7079	3	Y	431	405	0			56
							140	4	474	9							
06	9030	X	7291	-0-	-1739	-0-	160	1	6545	3	Y	379	373	0			62
							169	4	417	9							
07	7626	X	6534	-0-	-1092	-0-	154	1	5893	3	Y	368	380	0			50
							82	4	405	9							
08	7843	X	18	-0-	-7825	-0-	18	3			Y	-0-	50	0			-0-
09	7590	X	-0-	-0-	-7590	-0-					Y	-0-					-0-
10	7843	X	-0-	-0-	-7843	-0-					Y	-0-					-0-

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5158	X	5158	-0-	-0-	-0-	556	1	3559	3	Y	881	1021	0			114
							74	4	969	9							
06	4590	X	4509	-0-	-81	-0-	534	1	3057	3	Y	753	744	0			123
							81	4	9	5							
07	6107	X	5505	-0-	-602	-0-	608	1	3817	3	Y	927	924	0			126
							60	4	1020	9							
08	4788	X	4788	-0-	-0-	-0-	573	1	3171	3	Y	860	886	0			100
							68	4	30	5							
*09	5578	X	5578	-0-	-0-	-0-	782	1	3571	3	Y	1000	902	0			198
							87	4	38	5							
10	12222	X	12222	-0-	-0-	-0-	851	1	9662	3	Y	844	878	0			164
							431	4	350	5							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	7	1	291	3	Y	8	7	0			1
							6	4	9	9							
07	186	N	144	-0-	-42	-0-	5	1	138	3	Y	-0-	1	0			-0-
							1	4									
08	228	X	228	-0-	-0-	-0-	11	1	206	3	Y	6	5	0			1
							4	4	7	9							
09	300	X	-0-	-0-	-300	-0-					Y	-0-	1	0			-0-
10	1400	X	1400	-0-	-0-	-0-	73	1	1286	3	Y	12	10	0			2
							28	4	13	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

05	14B2 EXT		-0-	-0-	-0-	69					Y	-0-					-0-
06	14B2 EXT		103	-0-	103	172	2	1	54	3	Y	43	36	0			7
							47	9									
07	14B2 EXT		-0-	-0-	-0-	172					Y	-0-	7	0			-0-
08	172	N	-0-	-0-	-172	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

05	13423	X	12574	-0-	-849	-0-	266	1	11560	3	Y	471	607	0			61
							230	4	518	9							
06	12990	X	12534	-0-	-456	-0-	280	1	11461	3	Y	451	438	0			74
							297	4	496	9							
07	13485	X	12451	-0-	-1034	-0-	300	1	11473	3	Y	470	480	0			64
							161	4	517	9							
08	12524	X	12110	-0-	-414	-0-	293	1	11142	3	Y	413	429	0			48
							221	4	454	9							
09	12120	X	11471	-0-	-649	-0-	300	1	10510	3	Y	389	360	0			77
							233	4	428	9							
10	12587	X	12587	-0-	-0-	-0-	357	1	11540	3	Y	392	393	0			76
							259	4	431	9							

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

05	12214	X	10690	-0-	-1524	-0-	233	1	10126	3	Y	117	151	0			15
							202	4	129	9							
06	11820	X	10756	-0-	-1064	-0-	244	1	9995	3	Y	233	210	0			38
							261	4	256	9							
07	11594	X	10456	-0-	-1138	-0-	256	1	9810	3	Y	228	235	0			31
							139	4	251	9							
08	10312	X	10312	-0-	-0-	-0-	253	1	9634	3	Y	212	218	0			25
							192	4	233	9							
09	9790	X	9790	-0-	-0-	-0-	260	1	9109	3	Y	197	183	0			39
							204	4	217	9							
10	10371	X	10371	-0-	-0-	-0-	299	1	9652	3	Y	184	187	0			36
							218	4	202	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13392	X	13202	-0-	-190	-0-	282	1	12291	3	Y	360	386	0			46
							233	4	396	9							
06	13445	X	13445	-0-	-0-	-0-	303	1	12423	3	Y	374	359	0			61
							308	4	411	9							
07	13970	X	13970	-0-	-0-	-0-	340	1	13015	3	Y	400	407	0			54
							175	4	440	9							
08	13795	X	10810	-0-	-2985	-0-	264	1	10053	3	Y	275	297	0			32
							190	4	303	9							
09	13440	X	12849	-0-	-591	-0-	340	1	11901	3	Y	324	292	0			64
							252	4	356	9							
10	13981	X	12559	-0-	-1422	-0-	360	1	11635	3	Y	286	294	0			56
							249	4	315	9							

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16585	X	14034	-0-	-2551	-0-	298	1	12997	3	Y	418	449	0			54
							279	4	460	9							
06	16050	X	13295	-0-	-2755	-0-	297	1	12201	3	Y	413	399	0			68
							343	4	454	9							
07	16585	X	13363	-0-	-3222	-0-	322	1	12378	3	Y	432	441	0			59
							188	4	475	9							
08	13157	X	13157	-0-	-0-	-0-	318	1	12145	3	Y	394	407	0			46
							261	4	433	9							
09	12183	X	12183	-0-	-0-	-0-	319	1	11194	3	Y	364	338	0			72
							270	4	400	9							
10	13257	X	13257	-0-	-0-	-0-	377	1	12207	3	Y	343	348	0			67
							296	4	377	9							

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10075	X	6053	-0-	-4022	-0-	119	1	5260	3	Y	604	654	0			78
							10	4	664	9							
06	9480	X	7752	-0-	-1728	-0-	164	1	6838	3	Y	666	635	0			109
							17	4	733	9							
07	7463	X	7463	-0-	-0-	-0-	168	1	6548	3	Y	671	689	0			91
							9	4	738	9							
08	6820	X	6723	-0-	-97	-0-	153	1	5964	3	Y	541	569	0			63
							11	4	595	9							
09	6960	X	5729	-0-	-1231	-0-	141	1	5060	3	Y	470	440	0			93
							11	4	517	9							
10	7192	X	6198	-0-	-994	-0-	167	1	5504	3	Y	468	470	0			91
							12	4	515	9							

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7006	X	-0-	-0-	-7006	-0-					Y	-0-	46	0			-0-
06	6780	X	-0-	-0-	-6780	-0-					Y	-0-					-0-
07	7006	X	-0-	-0-	-7006	-0-					Y	-0-					-0-
08	6913	X	-0-	-0-	-6913	-0-					Y	-0-					-0-
09	4590	X	-0-	-0-	-4590	-0-					Y	-0-					-0-
10	14	X	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14982	X	14982	-0-	-0-	-0-	625	1	14015	3	Y	311	280	0			40
							342	9									
06	9960	X	9466	-0-	-494	-0-	379	1	9079	3	Y	7	46	0			1
							8	9									
07	10292	X	8869	-0-	-1423	-0-	373	1	8489	3	Y	6	6	0			1
							7	9									
08	14973	X	7140	-0-	-7833	-0-	383	1	6744	3	Y	12	12	0			1
							13	9									
09	14490	X	7602	-0-	-6888	-0-	459	1	7142	3	Y	1	2	0			-0-
							1	9									
10	14973	X	7548	-0-	-7425	-0-	535	1	7002	3	Y	10	8	0			2
							11	9									

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8401	X	7768	-0-	-633	-0-	324	1	7036	3	Y	194	210	0			25
							195	4	213	9							
06	7686	X	7686	-0-	-0-	-0-	324	1	6887	3	Y	191	185	0			31
							245	4	20	5							
07	7998	X	7606	-0-	-392	-0-	339	1	6906	3	Y	197	201	0			27
							144	4	217	9							
08	7998	X	7825	-0-	-173	-0-	344	1	6996	3	Y	197	201	0			23
							199	4	69	5							
*09	7740	X	6044	-0-	-1696	-0-	297	1	5458	3	Y	49	62	0			10
							175	4	60	5							
10	7936	X	7906	-0-	-30	-0-	367	1	6896	3	Y	75	70	0			15
							223	4	337	5							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16833	X	11836	-0-	-4997	-0-	230	1	10199	3	Y	1154	1156	0			147
							138	4	1269	9							
06	15900	X	11656	-0-	-4244	-0-	228	1	9853	3	Y	1274	1213	0			208
							174	4	1401	9							
07	16430	X	12679	-0-	-3751	-0-	288	1	11359	3	Y	743	850	0			101
							215	4	817	9							
08	12710	X	12557	-0-	-153	-0-	270	1	11127	3	Y	917	912	0			106
							151	4	1009	9							
09	12329	X	12329	-0-	-0-	-0-	273	1	10927	3	Y	838	778	0			166
							207	4	922	9							
10	12679	X	12299	-0-	-380	-0-	281	1	10955	3	Y	775	790	0			151
							210	4	853	9							

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16554	X	941	-0-	-15613	-0-	19	1	837	3	Y	66	162	0			7
							12	4	73	9							
06	15420	X	2486	-0-	-12934	-0-	53	1	2257	3	Y	121	108	0			20
							43	4	133	9							
07	15934	X	5433	-0-	-10501	-0-	123	1	4856	3	Y	345	318	0			47
							74	4	380	9							
08	15531	X	6436	-0-	-9095	-0-	142	1	5814	3	Y	360	365	0			42
							84	4	396	9							
09	9694	X	9694	-0-	-0-	-0-	221	1	8814	3	Y	461	412	0			91
							152	4	507	9							
10	9562	X	9562	-0-	-0-	-0-	221	1	8642	3	Y	499	493	0			97
							150	4	549	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15510	X	15510	-0-	-0-	-0-	650	1	14560	3	Y	273	297	0			35
							300	9									
06	15210	X	13745	-0-	-1465	-0-	544	1	13040	3	Y	146	157	0			24
							161	9									
07	15717	X	10732	-0-	-4985	-0-	450	1	10252	3	Y	27	47	0			4
							30	9									
08	15717	X	11709	-0-	-4008	-0-	611	1	10770	3	Y	298	267	0			35
							328	9									
09	15000	X	11667	-0-	-3333	-0-	680	1	10580	3	Y	370	332	0			73
							407	9									
10	15500	X	12794	-0-	-2706	-0-	875	1	11444	3	Y	432	421	0			84
							475	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		1702	-0-	1702	1702	37	1	1457	3	Y	168	135	0			33
							23	4	185	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

05	7099	X	6772	-0-	-327	-0-	285	1	6173	3	Y	130	137	0			17
							171	4	143	9							
06	6780	X	6664	-0-	-116	-0-	284	1	6021	3	Y	115	113	0			19
							214	4	18	5							
07	7006	X	6870	-0-	-136	-0-	303	1	6193	3	Y	223	212	0			30
							129	4	245	9							
08	6758	X	6721	-0-	-37	-0-	288	1	5897	3	Y	282	279	0			33
							168	4	58	5							
*09	6540	X	5715	-0-	-825	-0-	271	1	5018	3	Y	191	186	0			38
							161	4	55	5							
10	6758	X	6533	-0-	-225	-0-	300	1	5641	3	Y	123	137	0			24
							182	4	275	5							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

05	9300	X	7050	-0-	-2250	-0-	657	1	5081	3	Y	1108	1134	0			143
							93	4	1219	9							
06	7800	X	7720	-0-	-80	-0-	658	1	5704	3	Y	1099	1062	0			180
							133	4	16	5							
07	8060	X	6739	-0-	-1321	-0-	683	1	4738	3	Y	1137	1162	0			155
							67	4	1251	9							
08	5822	X	5822	-0-	-0-	-0-	646	1	4003	3	Y	963	1006	0			112
							76	4	38	5							
*09	5703	X	5703	-0-	-0-	-0-	686	1	3926	3	Y	876	814	0			174
							85	4	42	5							
10	6316	X	6316	-0-	-0-	-0-	635	1	4514	3	Y	790	810	0			154
							173	4	125	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	4072	-0-	-392	-0-	559	1	2353	3	Y	1019	1061	0			132
							39	4	1121	9							
06	4578	X	4578	-0-	-0-	-0-	529	1	2875	3	Y	1005	972	0			165
							60	4	8	5							
07	4464	X	2983	-0-	-1481	-0-	496	1	1503	3	Y	877	923	0			119
							19	4	965	9							
08	7471	X	7471	-0-	-0-	-0-	629	1	3956	3	Y	2530	2355	0			294
							67	4	36	5							
*09	6614	X	6614	-0-	-0-	-0-	714	1	4231	3	Y	1402	1418	0			278
							82	4	45	5							
10	5398	X	5398	-0-	-0-	-0-	706	1	3260	3	Y	1161	1213	0			226
							106	4	49	5							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9238	X	7880	-0-	-1358	-0-	331	1	7160	3	Y	171	186	0			22
							201	4	188	9							
06	9166	X	9166	-0-	-0-	-0-	390	1	8231	3	Y	203	192	0			33
							297	4	25	5							
07	9238	X	8781	-0-	-457	-0-	396	1	7988	3	Y	207	212	0			28
							169	4	228	9							
08	6882	X	5750	-0-	-1132	-0-	256	1	5158	3	Y	123	137	0			14
							149	4	52	5							
09	9730	X	9730	-0-	-0-	-0-	470	1	8611	3	Y	248	213	0			49
							281	4	95	5							
10	8200	X	8200	-0-	-0-	-0-	376	1	7047	3	Y	183	196	0			36
							231	4	345	5							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9703	X	6517	-0-	-3186	-0-	282	1	6142	3	Y	-0-	2	0			-0-
							93	4									
06	9717	X	9717	-0-	-0-	-0-	425	1	9092	3	Y	-0-					-0-
							173	4	27	5							
07	10009	X	10009	-0-	-0-	-0-	464	1	9432	3	Y	-0-					-0-
							113	4									
08	DLQ G-10		8335	-0-	8335	8335	376	1	7590	3	Y	70	62	0			8
							216	4	76	5							
09	DLQ G-10		8538	-0-	8538	16873	426	1	7884	3	Y	-0-	8	0			-0-
							142	4	86	5							
10	DLQ G-10		8880	-0-	8880	25753	411	1	7725	3	Y	106	85	0			21
							250	4	377	5							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12183	X	10112	-0-	-2071	-0-	208	1	9124	3	Y	588	723	0			77
							133	4	647	9							
06	22106	X	22106	-0-	-0-	-0-	485	1	19960	3	Y	1163	1050	0			190
							382	4	1279	9							
07	18186	X	18186	-0-	-0-	-0-	427	1	16510	3	Y	980	1037	0			133
							171	4	1078	9							
08	17453	X	10832	-0-	-6621	-0-	257	1	9829	3	Y	547	617	0			63
							144	4	602	9							
09	22110	X	16754	-0-	-5356	-0-	433	1	15240	3	Y	755	669	0			149
							250	4	831	9							
10	22847	X	11534	-0-	-11313	-0-	321	1	10452	3	Y	535	580	0			104
							172	4	589	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	-0-	-0-	-4557	-0-					Y	-0-					-0-
06	1020	X	-0-	-0-	-1020	-0-					Y	-0-					-0-
07	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		21585	-0-	21585	21585	563	1	18373	3	Y	2090	1683	0			407
							350	4	2299	9							

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20770	X	11110	-0-	-9660	-0-	226	1	9983	3	Y	690	680	0			88
							142	4	759	9							
06	17910	X	13900	-0-	-4010	-0-	293	1	12538	3	Y	760	724	0			124
							233	4	836	9							
07	17453	X	14809	-0-	-2644	-0-	340	1	13368	3	Y	759	780	0			103
							266	4	835	9							
08	14105	X	13835	-0-	-270	-0-	307	1	12574	3	Y	705	726	0			82
							178	4	776	9							
*09	13890	X	13768	-0-	-122	-0-	315	1	12601	3	Y	590	555	0			117
							203	4	649	9							
10	14818	X	13535	-0-	-1283	-0-	317	1	12371	3	Y	587	590	0			114
							201	4	646	9							

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
06	1050	X	-0-	-0-	-1050	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		7397	-0-	7397	7397	203	1	6607	3	Y	437	352	0			85
							106	4	481	9							

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12647	X	12647	-0-	-0-	-0-	260	1	11480	3	Y	674	657	0			89
							166	4	741	9							
06	14470	X	14470	-0-	-0-	-0-	305	1	13030	3	Y	807	764	0			132
							247	4	888	9							
07	12570	X	12570	-0-	-0-	-0-	286	1	11266	3	Y	717	751	0			98
							229	4	789	9							
08	12648	X	10611	-0-	-2037	-0-	234	1	9614	3	Y	567	599	0			66
							139	4	624	9							
09	14460	X	8584	-0-	-5876	-0-	195	1	7804	3	Y	410	395	0			81
							134	4	451	9							
10	14942	X	8222	-0-	-6720	-0-	191	1	7444	3	Y	416	416	0			81
							129	4	458	9							

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13554	X	13554	-0-	-0-	-0-	557	1	12489	3	Y	462	491	0			60
							508	9									
06	14260	X	14260	-0-	-0-	-0-	550	1	13181	3	Y	481	462	0			79
							529	9									
07	14036	X	14036	-0-	-0-	-0-	571	1	12988	3	Y	434	454	0			59
							477	9									
08	13671	X	12596	-0-	-1075	-0-	644	1	11346	3	Y	551	546	0			64
							606	9									
09	14250	X	14113	-0-	-137	-0-	809	1	12588	3	Y	651	586	0			129
							716	9									
10	14772	X	14772	-0-	-0-	-0-	993	1	12989	3	Y	718	707	0			140
							790	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11811	X	1230	-0-	-10581	-0-	52	1	1119	3	Y	30	213	0			4
							26	4	33	9							
06	11430	X	11203	-0-	-227	-0-	449	1	9607	3	Y	763	642	0			125
							280	4	28	5							
07	11811	X	8523	-0-	-3288	-0-	360	1	7371	3	Y	604	647	0			82
							128	4	664	9							
08	14615	X	14615	-0-	-0-	-0-	604	1	12347	3	Y	1138	1088	0			132
							290	4	122	5							
*09	11154	X	11154	-0-	-0-	-0-	502	1	9325	3	Y	889	845	0			176
							248	4	101	5							
10	8277	X	4825	-0-	-3452	-0-	198	1	3946	3	Y	286	406	0			56
							196	4	170	5							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	X	5468	-0-	-1352	-0-	220	1	4928	3	Y	291	296	0			38
							320	9									
06	6600	X	5821	-0-	-779	-0-	218	1	5223	3	Y	345	326	0			57
							380	9									
07	6820	X	6491	-0-	-329	-0-	256	1	5820	3	Y	377	383	0			51
							415	9									
08	6231	X	5236	-0-	-995	-0-	278	1	4904	3	Y	49	94	0			6
							54	9									
09	6030	X	5654	-0-	-376	-0-	296	1	4603	3	Y	686	556	0			136
							755	9									
10	6231	X	5150	-0-	-1081	-0-	325	1	4251	3	Y	522	556	0			102
							574	9									

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	5720	-0-	-1658	-0-	234	1	5243	3	Y	221	258	0			29
							243	9									
06	7590	X	5036	-0-	-2554	-0-	187	1	4494	3	Y	323	299	0			53
							355	9									
07	8029	X	6756	-0-	-1273	-0-	264	1	6011	3	Y	437	430	0			60
							481	9									
08	DLQ G-10		7044	-0-	7044	7044	337	1	5940	3	Y	697	676	0			81
							767	9									
09	DLQ G-10		6438	-0-	6438	13482	360	1	5599	3	Y	435	430	0			86
							479	9									
10	DLQ G-10		6445	-0-	6445	19927	414	1	5415	3	Y	560	537	0			109
							616	9									

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8463	X	8158	-0-	-305	-0-	329	1	7365	3	Y	422	399	0			55
							464	9									
06	8190	X	7972	-0-	-218	-0-	291	1	6984	3	Y	634	585	0			104
							697	9									
07	7409	X	7379	-0-	-30	-0-	283	1	6449	3	Y	588	612	0			80
							647	9									
08	7070	X	7070	-0-	-0-	-0-	338	1	5964	3	Y	698	697	0			81
							768	9									
09	6840	X	4823	-0-	-2017	-0-	254	1	3953	3	Y	560	530	0			111
							616	9									
10	7068	X	1817	-0-	-5251	-0-	120	1	1568	3	Y	117	205	0			23
							129	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16709	X	11335	-0-	-5374	-0-	464	1	10170	3	Y	465	534	0			60
							189	4	512	9							
06	16170	X	12518	-0-	-3652	-0-	525	1	11268	3	Y	386	383	0			63
							267	4	33	5							
07	16709	X	7532	-0-	-9177	-0-	340	1	6924	3	Y	153	195	0			21
							100	4	168	9							
08	16918	X	16918	-0-	-0-	-0-	734	1	15029	3	Y	651	596	0			76
							291	4	148	5							
*09	15117	X	15117	-0-	-0-	-0-	711	1	13247	3	Y	660	605	0			131
							290	4	143	5							
10	14153	X	14153	-0-	-0-	-0-	593	1	12003	3	Y	518	548	0			101
							480	4	507	5							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

05	9982	X	7428	-0-	-2554	-0-	302	1	6775	3	Y	319	404	0			41
							351	9									
06	9660	X	7496	-0-	-2164	-0-	284	1	6803	3	Y	372	352	0			61
							409	9									
07	9982	X	-0-	-0-	-9982	-0-					Y	-0-	61	0			-0-
08	8374	X	8374	-0-	-0-	-0-	422	1	7432	3	Y	473	418	0			55
							520	9									
09	8169	X	8169	-0-	-0-	-0-	449	1	6987	3	Y	666	589	0			132
							733	9									
10	8267	X	8267	-0-	-0-	-0-	545	1	7126	3	Y	542	568	0			106
							596	9									

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

05	7237	X	7237	-0-	-0-	-0-	290	1	6507	3	Y	400	415	0			52
							440	9									
06	7887	X	7887	-0-	-0-	-0-	292	1	6991	3	Y	549	511	0			90
							604	9									
07	6696	X	5896	-0-	-800	-0-	234	1	5325	3	Y	306	354	0			42
							337	9									
08	7068	X	5521	-0-	-1547	-0-	273	1	4804	3	Y	404	399	0			47
							444	9									
09	6840	X	5773	-0-	-1067	-0-	318	1	4953	3	Y	456	413	0			90
							502	9									
10	7068	X	6519	-0-	-549	-0-	430	1	5624	3	Y	423	431	0			82
							465	9									

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11522	X	11522	-0-	-0-	-0-	470	1	10536	3	Y	469	444	0			61
							516	9									
06	11657	X	11657	-0-	-0-	-0-	422	1	10126	3	Y	1008	904	0			165
							1109	9									
07	13156	X	13156	-0-	-0-	-0-	530	1	12075	3	Y	501	598	0			68
							551	9									
08	11102	X	11102	-0-	-0-	-0-	537	1	9464	3	Y	1001	953	0			116
							1101	9									
09	9720	X	9612	-0-	-108	-0-	531	1	8265	3	Y	742	711	0			147
							816	9									
10	10044	X	9685	-0-	-359	-0-	652	1	8530	3	Y	457	515	0			89
							503	9									

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12908	X	12908	-0-	-0-	-0-	524	1	11737	3	Y	588	620	0			76
							647	9									
06	13750	X	13750	-0-	-0-	-0-	523	1	12534	3	Y	630	603	0			103
							693	9									
07	13138	X	13138	-0-	-0-	-0-	520	1	11835	3	Y	712	718	0			97
							783	9									
08	14373	X	14373	-0-	-0-	-0-	712	1	12543	3	Y	1016	995	0			118
							1118	9									
09	11430	X	1466	-0-	-9964	-0-	84	1	1301	3	Y	74	177	0			15
							81	9									
10	11811	X	68	-0-	-11743	-0-	5	1	63	3	Y	-0-	15	0			-0-

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8280	X	8280	-0-	-0-	-0-	335	1	7510	3	Y	395	344	0			51
							435	9									
06	14480	X	14480	-0-	-0-	-0-	560	1	13438	3	Y	438	417	0			72
							482	9									
07	12487	X	12487	-0-	-0-	-0-	485	1	11032	3	Y	882	834	0			120
							970	9									
08	11674	X	11674	-0-	-0-	-0-	571	1	10071	3	Y	938	949	0			109
							1032	9									
09	10968	X	10968	-0-	-0-	-0-	596	1	9264	3	Y	1007	917	0			199
							1108	9									
10	11922	X	11922	-0-	-0-	-0-	767	1	10037	3	Y	1016	1017	0			198
							1118	9									

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18259	X	11904	-0-	-6355	-0-	495	1	11094	3	Y	286	249	0			37
							315	9									
06	20911	X	20911	-0-	-0-	-0-	829	1	19866	3	Y	196	201	0			32
							216	9									
07	18259	X	18221	-0-	-38	-0-	735	1	16732	3	Y	685	624	0			93
							754	9									
08	17747	X	17747	-0-	-0-	-0-	924	1	16283	3	Y	491	527	0			57
							540	9									
09	18900	X	17370	-0-	-1530	-0-	1009	1	15697	3	Y	604	542	0			119
							664	9									
10	19530	X	18156	-0-	-1374	-0-	1223	1	15996	3	Y	852	805	0			166
							937	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14539	X	5082	-0-	-9457	-0-	209	1	4571	3	Y	201	294	0			26
							81	4	221	9							
06	14070	X	9471	-0-	-4599	-0-	393	1	8437	3	Y	387	350	0			63
							190	4	25	5							
07	14539	X	10930	-0-	-3609	-0-	477	1	9778	3	Y	491	487	0			67
							135	4	540	9							
08	15035	X	10134	-0-	-4901	-0-	436	1	8942	3	Y	456	470	0			53
							166	4	88	5							
*09	13260	X	8586	-0-	-4674	-0-	404	1	7521	3	Y	384	361	0			76
							158	4	81	5							
10	10943	X	9470	-0-	-1473	-0-	395	1	7975	3	Y	416	411	0			81
							304	4	338	5							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17794	X	11547	-0-	-6247	-0-	235	1	10332	3	Y	735	1080	0			86
							171	4	809	9							
06	17220	X	13627	-0-	-3593	-0-	285	1	12184	3	Y	814	767	0			133
							263	4	895	9							
07	17794	X	14757	-0-	-3037	-0-	342	1	13266	3	Y	904	914	0			123
							155	4	994	9							
08	13966	X	13966	-0-	-0-	-0-	304	1	12526	3	Y	845	870	0			98
							206	4	930	9							
09	12690	X	12432	-0-	-258	-0-	281	1	11269	3	Y	613	590	0			121
							208	4	674	9							
10	13113	X	13088	-0-	-25	-0-	547	1	11199	3	Y	569	579	0			111
							250	4	466	5							

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	1028	-0-	-4397	-0-	21	1	912	3	Y	73	101	0			9
							15	4	80	9							
06	5250	X	2153	-0-	-3097	-0-	45	1	1921	3	Y	131	119	0			21
							43	4	144	9							
07	5425	X	4887	-0-	-538	-0-	150	1	4425	3	Y	161	160	0			22
							135	4	177	9							
08	5191	X	5191	-0-	-0-	-0-	232	1	4565	3	Y	282	271	0			33
							84	4	310	9							
09	4534	X	4534	-0-	-0-	-0-	219	1	3948	3	Y	257	239	0			51
							84	4	283	9							
10	4898	X	4547	-0-	-351	-0-	217	1	3929	3	Y	287	282	0			56
							85	4	316	9							

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12834	X	3546	-0-	-9288	-0-	71	1	3152	3	Y	245	276	0			31
							53	4	270	9							
06	11430	X	6775	-0-	-4655	-0-	142	1	6052	3	Y	407	371	0			67
							133	4	448	9							
07	11067	X	7872	-0-	-3195	-0-	240	1	7026	3	Y	320	343	0			44
							254	4	352	9							
08	10726	X	7984	-0-	-2742	-0-	348	1	6863	3	Y	589	565	0			68
							125	4	648	9							
09	7324	X	7324	-0-	-0-	-0-	361	1	6462	3	Y	331	334	0			65
							137	4	364	9							
10	8042	X	8042	-0-	-0-	-0-	385	1	6921	3	Y	534	495	0			104
							149	4	587	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 288513 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48732	X	35347	-0-	-13385	-0-	703	1	30731	3	N	3155	3406	0			408
							442	4	3471	9							
06	45630	X	33653	-0-	-11977	-0-	706	1	29001	3	N	3091	2993	0			506
							546	4	3400	9							
07	41788	X	32511	-0-	-9277	-0-	730	1	28016	3	N	3163	3238	0			431
							286	4	3479	9							
08	41509	X	31211	-0-	-10298	-0-	710	1	27145	3	N	2696	2814	0			313
							390	4	2966	9							
09	37320	X	28751	-0-	-8569	-0-	708	1	24899	3	N	2494	2314	0			493
							401	4	2743	9							
10	35340	X	30807	-0-	-4533	-0-	825	1	26789	3	N	2507	2512	0			488
							435	4	2758	9							

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	2436	-0-	-3733	-0-	50	1	2208	3	Y	135	144	0			18
							29	4	149	9							
06	5460	X	3081	-0-	-2379	-0-	64	1	2754	3	Y	195	181	0			32
							48	4	215	9							
07	5518	X	3947	-0-	-1571	-0-	120	1	3531	3	Y	177	185	0			24
							101	4	195	9							
08	4960	X	4227	-0-	-733	-0-	188	1	3694	3	Y	264	257	0			31
							55	4	290	9							
09	3652	X	3652	-0-	-0-	-0-	177	1	3183	3	Y	215	203	0			43
							55	4	237	9							
10	3937	X	3705	-0-	-232	-0-	181	1	3247	3	Y	200	204	0			39
							57	4	220	9							

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 04/19/2022 TOTAL DEPTH 9537 PERF.13630 - 17843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45384	X	31490	-0-	-13894	-0-	619	1	27093	3	N	3131	3353	0			405
							334	4	3444	9							
06	43920	X	30064	-0-	-13856	-0-	623	1	25640	3	N	3079	2980	0			504
							414	4	3387	9							
07	35960	X	28712	-0-	-7248	-0-	635	1	24407	3	N	3142	3218	0			428
							214	4	3456	9							
08	35588	X	26822	-0-	-8766	-0-	602	1	23052	3	N	2622	2746	0			304
							284	4	2884	9							
09	32670	X	24629	-0-	-8041	-0-	600	1	21118	3	N	2381	2215	0			470
							292	4	2619	9							
10	31496	X	26560	-0-	-4936	-0-	705	1	22904	3	N	2393	2397	0			466
							319	4	2632	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	3331	-0-	-6527	-0-	67	1	2936	3	Y	257	303	0			32
							45	4	283	9							
06	9540	X	4398	-0-	-5142	-0-	89	1	3808	3	Y	385	354	0			63
							77	4	424	9							
07	9145	X	6467	-0-	-2678	-0-	187	1	5557	3	Y	517	510	0			70
							154	4	569	9							
08	8215	X	6887	-0-	-1328	-0-	296	1	5818	3	Y	613	612	0			71
							99	4	674	9							
09	7423	X	7423	-0-	-0-	-0-	363	1	6482	3	Y	409	399	0			81
							128	4	450	9							
10	6610	X	6610	-0-	-0-	-0-	300	1	5401	3	Y	728	667	0			142
							108	4	801	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22661	X	6427	-0-	-16234	-0-	265	1	5784	3	N	226	360	0			29
							129	4	249	9							
06	21840	X	945	-0-	-20895	-0-	41	1	867	3	N	8	36	0			1
							25	4	3	5							
07	22568	X	384	-0-	-22184	-0-	18	1	362	3	N	-0-	1	0			-0-
							4	4									
*08	23717	X	23717	-0-	-0-	-0-	1033	1	21080	3	N	827	731	0			96
							486	4	208	5							
09	19470	X	1855	-0-	-17615	-0-	89	1	1653	3	N	47	132	0			9
							43	4	18	5							
10	6417	X	721	-0-	-5696	-0-	32	1	629	3	N	2	11	0			-0-
							31	4	27	5							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8773	X	4414	-0-	-4359	-0-	184	1	4010	3	N	133	168	0			17
							74	4	146	9							
06	8640	X	7578	-0-	-1062	-0-	317	1	6798	3	N	258	233	0			42
							159	4	20	5							
07	9975	X	9975	-0-	-0-	-0-	439	1	8993	3	N	377	368	0			51
							128	4	415	9							
08	8928	X	7173	-0-	-1755	-0-	313	1	6399	3	N	250	272	0			29
							123	4	63	5							
*09	8520	X	5070	-0-	-3450	-0-	240	1	4474	3	N	192	183	0			38
							97	4	48	5							
10	11876	X	11876	-0-	-0-	-0-	507	1	10159	3	N	340	312	0			66
							401	4	435	5							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8773	X	2822	-0-	-5951	-0-	106	1	2361	3	N	284	301	0			37
							43	4	312	9							
06	8490	X	3543	-0-	-4947	-0-	135	1	2951	3	N	347	327	0			57
							67	4	8	5							
07	8773	X	4349	-0-	-4424	-0-	174	1	3642	3	N	438	435	0			60
							51	4	482	9							
08	7750	X	3959	-0-	-3791	-0-	171	1	3519	3	N	154	196	0			18
							66	4	34	5							
09	4122	X	4122	-0-	-0-	-0-	190	1	3568	3	N	227	200	0			45
							76	4	38	5							
10	4340	X	4158	-0-	-182	-0-	173	1	3508	3	N	176	187	0			34
							136	4	147	5							

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24862	X	23630	-0-	-1232	-0-	910	1	20080	3	N	2004	2084	0			259
							436	4	2204	9							
06	24000	X	20898	-0-	-3102	-0-	821	1	17774	3	N	1600	1597	0			262
							492	4	51	5							
07	24800	X	22169	-0-	-2631	-0-	910	1	18877	3	N	1882	1888	0			256
							312	4	2070	9							
08	23622	X	21568	-0-	-2054	-0-	884	1	18285	3	N	1647	1712	0			191
							410	4	177	5							
*09	22860	X	18911	-0-	-3949	-0-	844	1	15837	3	N	1508	1400	0			299
							401	4	170	5							
10	23622	X	18055	-0-	-5567	-0-	732	1	14767	3	N	1119	1200	0			218
							699	4	626	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9610	X	6787	-0-	-2823	-0-	279	1	6071	3	N	279	318	0			36
							130	4	307	9							
06	9902	X	9902	-0-	-0-	-0-	409	1	8732	3	N	451	413	0			74
							239	4	26	5							
07	10512	X	10512	-0-	-0-	-0-	450	1	9222	3	N	626	615	0			85
							151	4	689	9							
08	9114	X	7746	-0-	-1368	-0-	331	1	6762	3	N	396	435	0			46
							150	4	67	5							
*09	9870	X	7996	-0-	-1874	-0-	368	1	6834	3	N	499	446	0			99
							171	4	74	5							
10	10509	X	9586	-0-	-923	-0-	396	1	7973	3	N	461	470	0			90
							371	4	339	5							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5011	X	5011	-0-	-0-	-0-	201	1	4395	3	N	295	274	0			38
							90	4	325	9							
06	4897	X	4897	-0-	-0-	-0-	203	1	4351	3	N	197	203	0			32
							113	4	13	5							
07	4876	X	4876	-0-	-0-	-0-	205	1	4208	3	N	361	344	0			49
							66	4	397	9							
08	5022	X	3719	-0-	-1303	-0-	152	1	3132	3	N	307	320	0			36
							66	4	31	5							
*09	4890	X	3941	-0-	-949	-0-	173	1	3234	3	N	384	344	0			76
							77	4	35	5							
10	5053	X	4442	-0-	-611	-0-	175	1	3547	3	N	375	378	0			73
							157	4	150	5							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	-0-	-0-	-1457	-0-					N	-0-	12	0			-0-
06	2367	X	2367	-0-	-0-	-0-	101	1	2150	3	N	49	41	0			8
							56	4	6	5							
07	11257	X	11257	-0-	-0-	-0-	503	1	10242	3	N	319	284	0			43
							161	4	351	9							
08	9537	X	9537	-0-	-0-	-0-	387	1	7967	3	N	851	795	0			99
							169	4	78	5							
*09	7827	X	7827	-0-	-0-	-0-	333	1	6251	3	N	933	847	0			185
							150	4	67	5							
10	8060	X	7145	-0-	-915	-0-	286	1	5710	3	N	590	660	0			115
							255	4	245	5							

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 288717 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39122	X	28370	-0-	-10752	-0-	564	1	24656	3	N	2569	2770	0			332
							324	4	2826	9							
06	34890	X	27206	-0-	-7684	-0-	570	1	23452	3	N	2528	2446	0			414
							403	4	2781	9							
07	33356	X	26111	-0-	-7245	-0-	585	1	22475	3	N	2584	2646	0			352
							209	4	2842	9							
08	32860	X	23597	-0-	-9263	-0-	540	1	20648	3	N	1944	2070	0			226
							271	4	2138	9							
09	29880	X	22026	-0-	-7854	-0-	558	1	19615	3	N	1423	1368	0			281
							288	4	1565	9							
10	28365	X	24000	-0-	-4365	-0-	639	1	20773	3	N	2073	1950	0			404
							308	4	2280	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 01/17/2022 TOTAL DEPTH 9641 PERF.13728 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43710	X	32469	-0-	-11241	-0-	661	1	28873	3	N	2207	2384	0			285
							507	4	2428	9							
06	41460	X	29431	-0-	-12029	-0-	664	1	27229	3	N	828	978	0			135
							627	4	911	9							
07	37758	X	28250	-0-	-9508	-0-	680	1	26089	3	N	1051	1043	0			143
							325	4	1156	9							
08	37758	X	28920	-0-	-8838	-0-	648	1	24773	3	N	2785	2605	0			323
							435	4	3064	9							
09	34470	X	26314	-0-	-8156	-0-	653	1	22943	3	N	2060	1976	0			407
							452	4	2266	9							
10	32457	X	28410	-0-	-4047	-0-	747	1	24248	3	N	2667	2555	0			519
							481	4	2934	9							

SEILER-GANO (SA) B3 WELL #: B 3H RRCID -> 288743 COMPL. DATE 12/16/2021 TOTAL DEPTH 9576 PERF. 4172 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41044	X	30338	-0-	-10706	-0-	618	1	26935	3	N	2099	2190	0			271
							476	4	2309	9							
06	37980	X	28773	-0-	-9207	-0-	621	1	25433	3	N	1935	1889	0			317
							590	4	2129	9							
07	35495	X	27504	-0-	-7991	-0-	637	1	24435	3	N	1932	1986	0			263
							307	4	2125	9							
08	35495	X	25953	-0-	-9542	-0-	605	1	23092	3	N	1680	1748	0			195
							408	4	1848	9							
09	31860	X	23810	-0-	-8050	-0-	601	1	21082	3	N	1554	1442	0			307
							418	4	1709	9							
10	30349	X	25486	-0-	-4863	-0-	696	1	22555	3	N	1622	1613	0			316
							451	4	1784	9							

SEILER-GANO (SA) B4 WELL #: B 4H RRCID -> 288744 COMPL. DATE 04/19/2022 TOTAL DEPTH 13879 PERF.13647 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42718	X	31033	-0-	-11685	-0-	626	1	27338	3	N	2356	2529	0			305
							477	4	2592	9							
06	40560	X	29676	-0-	-10884	-0-	631	1	25894	3	N	2326	2250	0			381
							592	4	2559	9							
07	36394	X	28403	-0-	-7991	-0-	647	1	24828	3	N	2382	2439	0			324
							308	4	2620	9							
08	35805	X	26637	-0-	-9168	-0-	613	1	23422	3	N	1994	2087	0			231
							409	4	2193	9							
09	32280	X	24004	-0-	-8276	-0-	598	1	20995	3	N	1818	1690	0			359
							411	4	2000	9							
10	31031	X	25676	-0-	-5355	-0-	694	1	22479	3	N	1873	1867	0			365
							443	4	2060	9							

ROYAL UNIT A WELL #: C 1H RRCID -> 288745 COMPL. DATE 12/01/2021 TOTAL DEPTH 13790 PERF.13849 - 19783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30070	X	21406	-0-	-8664	-0-	437	1	19114	3	Y	1464	1608	0			191
							245	4	1610	9							
06	29100	X	20736	-0-	-8364	-0-	456	1	18760	3	Y	1095	1107	0			179
							315	4	1205	9							
07	25792	X	20679	-0-	-5113	-0-	486	1	18748	3	Y	1159	1180	0			158
							170	4	1275	9							
08	21421	X	19968	-0-	-1453	-0-	473	1	18096	3	Y	1061	1096	0			123
							232	4	1167	9							
09	20730	X	18359	-0-	-2371	-0-	471	1	16568	3	Y	983	912	0			194
							239	4	1081	9							
10	21421	X	19775	-0-	-1646	-0-	534	1	17384	3	Y	1459	1369	0			284
							252	4	1605	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A WELL #: C 2H RRCID -> 288746 COMPL. DATE 12/01/2021 TOTAL DEPTH 13787 PERF.13962 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37262	X	24380	-0-	-12882	-0-	503	1	22107	3	Y	1363	1448	0			177
							271	4	1499	9							
06	33900	X	24637	-0-	-9263	-0-	533	1	22097	3	Y	1503	1434	0			246
							354	4	1653	9							
07	27900	X	24658	-0-	-3242	-0-	572	1	22146	3	Y	1588	1618	0			216
							193	4	1747	9							
08	24397	X	22939	-0-	-1458	-0-	537	1	20676	3	Y	1339	1400	0			155
							253	4	1473	9							
09	24630	X	20935	-0-	-3695	-0-	534	1	18929	3	Y	1102	1039	0			218
							260	4	1212	9							
10	25451	X	23264	-0-	-2187	-0-	638	1	20862	3	Y	1341	1298	0			261
							289	4	1475	9							

ROYAL UNIT A WELL #: C 3H RRCID -> 288747 COMPL. DATE 12/01/2021 TOTAL DEPTH 13744 PERF.13867 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40672	X	27756	-0-	-12916	-0-	568	1	25023	3	Y	1694	1723	0			220
							302	4	1863	9							
06	34980	X	27232	-0-	-7748	-0-	592	1	24559	3	Y	1540	1508	0			252
							387	4	1694	9							
07	32116	X	27625	-0-	-4491	-0-	637	1	24705	3	Y	1883	1879	0			256
							212	4	2071	9							
08	27776	X	24956	-0-	-2820	-0-	583	1	22472	3	Y	1482	1566	0			172
							271	4	1630	9							
09	27240	X	22430	-0-	-4810	-0-	572	1	20169	3	Y	1284	1202	0			254
							277	4	1412	9							
10	28148	X	23985	-0-	-4163	-0-	654	1	21311	3	Y	1568	1517	0			305
							295	4	1725	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	6727	X	-0-	-0-	-6727	-0-	Y	-0-	-0-
06	4320	X	-0-	-0-	-4320	-0-	Y	-0-	-0-
07	1240	X	-0-	-0-	-1240	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

WESS 6-WESS 1 ECRR (SA) D3 WELL #: D 3H RRCID -> 294172 COMPL. DATE 07/15/2022 TOTAL DEPTH 13265 PERF.13378 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61132	X	26509	-0-	-34623	-0-	547	1	24041	3	Y	1459	1597	0			195
							316	4	1605	9							
06	46530	X	38070	-0-	-8460	-0-	803	1	34301	3	Y	2161	2002	0			354
							589	4	2377	9							
07	48081	X	36804	-0-	-11277	-0-	842	1	33018	3	Y	2120	2185	0			289
							612	4	2332	9							
08	44764	X	32446	-0-	-12318	-0-	722	1	29510	3	Y	1660	1756	0			193
							388	4	1826	9							
*09	38070	X	32815	-0-	-5255	-0-	743	1	29732	3	Y	1729	1580	0			342
							438	4	1902	9							
10	39339	X	32517	-0-	-6822	-0-	748	1	29244	3	Y	1901	1873	0			370
							434	4	2091	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 294221 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30411	X	14165	-0-	-16246	-0-	269	1	11935	3	Y	1640	1796	0			208
							157	4	1804	9							
06	24450	X	17290	-0-	-7160	-0-	335	1	14409	3	Y	2088	1954	0			342
							249	4	2297	9							
07	25265	X	23125	-0-	-2140	-0-	505	1	19966	3	Y	2162	2209	0			295
							276	4	2378	9							
08	23040	X	23040	-0-	-0-	-0-	490	1	20124	3	Y	1963	2030	0			228
							267	4	2159	9							
*09	21589	X	21589	-0-	-0-	-0-	474	1	18959	3	Y	1663	1562	0			329
							327	4	1829	9							
10	22094	X	22094	-0-	-0-	-0-	493	1	19287	3	Y	1798	1777	0			350
							336	4	1978	9							

WESS 4-SLAUGHTER-RT (SA) C2 WELL #: C 2H RRCID -> 294226 COMPL. DATE 05/15/2022 TOTAL DEPTH 13345 PERF.13592 - 18356

05	51522	X	28720	-0-	-22802	-0-	582	1	25603	3	Y	1956	1974	0			256
							383	4	2152	9							
06	43800	X	28399	-0-	-15401	-0-	591	1	25176	3	Y	1943	1881	0			318
							495	4	2137	9							
07	42532	X	30484	-0-	-12048	-0-	662	1	26205	3	Y	2789	2727	0			380
							549	4	3068	9							
08	27962	X	26631	-0-	-1331	-0-	591	1	24149	3	Y	1393	1611	0			162
							359	4	1532	9							
*09	27060	X	25159	-0-	-1901	-0-	559	1	22320	3	Y	1733	1552	0			343
							374	4	1906	9							
10	27962	X	24418	-0-	-3544	-0-	548	1	21397	3	Y	1920	1889	0			374
							361	4	2112	9							

WESSENDORFF GU 4-ECRR (SA) D6 WELL #: D 6H RRCID -> 294238 COMPL. DATE 07/16/2022 TOTAL DEPTH 13286 PERF.13289 - 20180

05	45260	X	24295	-0-	-20965	-0-	503	1	22095	3	Y	1276	1270	0			156
							293	4	1404	9							
06	37680	X	26352	-0-	-11328	-0-	558	1	23834	3	Y	1406	1332	0			230
							413	4	1547	9							
07	37913	X	30813	-0-	-7100	-0-	709	1	27796	3	Y	1625	1634	0			221
							520	4	1788	9							
08	35464	X	25973	-0-	-9491	-0-	579	1	23657	3	Y	1294	1365	0			150
							314	4	1423	9							
09	26340	X	24818	-0-	-1522	-0-	566	1	22621	3	Y	1177	1094	0			233
							336	4	1295	9							
10	30814	X	26093	-0-	-4721	-0-	607	1	23734	3	Y	1269	1255	0			247
							356	4	1396	9							

RICKS LIVING TRUST GU2 WELL #: A 2H RRCID -> 294258 COMPL. DATE 09/09/2022 TOTAL DEPTH 12905 PERF.12920 - 18852

05	117	X	117	-0-	-0-	-0-	5	1	111	3	Y	1	2	0			-0-
							1	9									
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	11967	X	11967	-0-	-0-	-0-	424	1	9655	3	Y	1716	1482	0			234
							1888	9									
08	124	N	-0-	-0-	-124	-0-					Y	-0-	234	0			-0-
09	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
10	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 3H RRCID -> 294468 COMPL. DATE 09/09/2022 TOTAL DEPTH 12935 PERF.12903 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9211	X	9211	-0-	-0-	-0-	347	1	7777	3	Y	988	871	0			128
							1087	9									
06	8735	X	8735	-0-	-0-	-0-	337	1	8083	3	Y	286	367	0			47
							315	9									
07	12491	X	12491	-0-	-0-	-0-	498	1	11348	3	Y	586	553	0			80
							645	9									
08	9207	X	-0-	-0-	-9207	-0-					Y	-0-	80	0			-0-
09	8910	X	-0-	-0-	-8910	-0-					Y	-0-					-0-
10	12493	X	1279	-0-	-11214	-0-	87	1	1136	3	Y	51	41	0			10
							56	9									

RICKS LIVING TRUST GU2 WELL #: A 4H RRCID -> 294563 COMPL. DATE 06/01/2022 TOTAL DEPTH 12924 PERF.13094 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	X	327	-0-	-0-	-0-	14	1	313	3	Y	-0-	1	0			-0-
06	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-
07	24932	X	24932	-0-	-0-	-0-	935	1	21292	3	Y	2459	2124	0			335
							2705	9									
08	3100	N	20458	-0-	17358	17358	999	1	17611	3	Y	1680	1820	0			195
							1848	9									
09	3000	N	7067	-0-	4067	21425	397	1	6180	3	Y	445	552	0			88
							490	9									
10	32484	X	11059	-0-	-21425	-0-	718	1	9395	3	Y	860	781	0			167
							946	9									

WESS 4-SLAUGHTER-RT (SA) C6 WELL #: C 6H RRCID -> 294598 COMPL. DATE 05/04/2022 TOTAL DEPTH 9743 PERF.18162 - 19930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22041	X	94	-0-	-21947	-0-	94	4			Y	-0-	59	0			-0-
06	20190	X	27	-0-	-20163	-0-	27	4			Y	-0-					-0-
07	17236	X	13942	-0-	-3294	-0-	324	1	12753	3	Y	670	592	0			78
							128	4	737	9							
08	16461	X	12534	-0-	-3927	-0-	285	1	11597	3	Y	441	468	0			51
							167	4	485	9							
09	13359	X	13359	-0-	-0-	-0-	308	1	12269	3	Y	530	476	0			105
							199	4	583	9							
10	13826	X	13506	-0-	-320	-0-	318	1	12399	3	Y	534	535	0			104
							202	4	587	9							

WESSENDORFF GU 4-ECRR (SA) D5 WELL #: D 5H RRCID -> 294600 COMPL. DATE 07/15/2022 TOTAL DEPTH 13301 PERF.13508 - 20540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49073	X	29908	-0-	-19165	-0-	608	1	26732	3	Y	2016	2004	0			258
							350	4	2218	9							
06	40020	X	15695	-0-	-24325	-0-	326	1	13920	3	Y	1101	1179	0			180
							238	4	1211	9							
07	40517	X	176	-0-	-40341	-0-	4	1	157	3	Y	13	191	0			2
							1	4	14	9							
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH-HALEPESKA (SA) D3 WELL #: D 3H RRCID -> 294866 COMPL. DATE 11/15/2022 TOTAL DEPTH 14102 PERF.13824 - 20215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84165	X	63583	-0-		-20582	-0-	1345	1	59093	3	Y	2190	2341	0			285
								736	4	2409	9							
06	79260	X	60694	-0-		-18566	-0-	1357	1	56150	3	Y	2066	2013	0			338
								914	4	2273	9							
07	68634	X	59999	-0-		-8635	-0-	1439	1	55608	3	Y	2236	2270	0			304
								492	4	2460	9							
08	67363	X	53212	-0-		-14151	-0-	1280	1	49233	3	Y	1896	1980	0			220
								613	4	2086	9							
09	61560	X	44889	-0-		-16671	-0-	1176	1	41563	3	Y	1428	1366	0			282
								579	4	1571	9							
10	63581	X	50895	-0-		-12686	-0-	1441	1	47029	3	Y	1604	1574	0			312
								661	4	1764	9							

KEACH-HALEPESKA (SA) D5 WELL #: D 5H RRCID -> 294867 COMPL. DATE 11/15/2022 TOTAL DEPTH 14052 PERF.13860 - 18284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55583	X	37204	-0-		-18379	-0-	801	1	35093	3	Y	809	882	0			105
								420	4	890	9							
06	52080	X	36350	-0-		-15730	-0-	831	1	34271	3	Y	647	646	0			106
								536	4	712	9							
07	42501	X	35482	-0-		-7019	-0-	871	1	33547	3	Y	708	718	0			96
								285	4	779	9							
08	39804	X	32875	-0-		-6929	-0-	806	1	30930	3	Y	699	714	0			81
								370	4	769	9							
09	37380	X	29053	-0-		-8327	-0-	774	1	27283	3	Y	574	542	0			113
								365	4	631	9							
10	37572	X	31762	-0-		-5810	-0-	921	1	29979	3	Y	415	447	0			81
								405	4	457	9							

RICKS LIVING TRUST GU2 WELL #: A 6H RRCID -> 294971 COMPL. DATE 09/09/2022 TOTAL DEPTH 12895 PERF.13090 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68940	X	68940	-0-		-0-	-0-	2770	1	62082	3	Y	3716	3245	0			480
								4088	9									
06	42814	X	42814	-0-		-0-	-0-	1680	1	40278	3	Y	778	1131	0			127
								856	9									
07	38416	X	38416	-0-		-0-	-0-	1533	1	34902	3	Y	1801	1683	0			245
								1981	9									
08	68944	X	34674	-0-		-34270	-0-	1756	1	30938	3	Y	1800	1836	0			209
								1980	9									
09	66720	X	28259	-0-		-38461	-0-	1652	1	25695	3	Y	829	874	0			164
								912	9									
10	68944	X	11759	-0-		-57185	-0-	819	1	10713	3	Y	206	330	0			40
								227	9									

ROYAL UNIT B-SMITH (SA) D2 WELL #: D 2H RRCID -> 295318 COMPL. DATE 01/20/2023 TOTAL DEPTH 14036 PERF.14053 - 21620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89590	X	61717	-0-		-27873	-0-	1292	1	56512	3	Y	2898	3048	0			377
								725	4	3188	9							
06	85680	X	58428	-0-		-27252	-0-	1300	1	53509	3	Y	2473	2445	0			405
								899	4	2720	9							
07	73191	X	55956	-0-		-17235	-0-	1330	1	51284	3	Y	2616	2665	0			356
								464	4	2878	9							
08	62961	X	51307	-0-		-11654	-0-	1219	1	46677	3	Y	2556	2615	0			297
								599	4	2812	9							
09	59730	X	44401	-0-		-15329	-0-	1151	1	40487	3	Y	1982	1887	0			392
								583	4	2180	9							
10	61721	X	51075	-0-		-10646	-0-	1424	1	46323	3	Y	2415	2337	0			470
								671	4	2657	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL B-HALEPESKA-SMITH (SA) D5 WELL #: D 5H RRCID -> 295354 COMPL. DATE 01/21/2023 TOTAL DEPTH 13914 PERF.13845 - 21914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	73284	X	46342	-0-	-26942	-0-	937	1	41009	3	Y	3508	3834	0		457
							537	4	3859	9						
06	68520	X	43831	-0-	-24689	-0-	944	1	38864	3	Y	3052	3009	0		500
							666	4	3357	9						
07	57257	X	42369	-0-	-14888	-0-	971	1	37496	3	Y	3233	3293	0		440
							346	4	3556	9						
08	55304	X	40092	-0-	-15212	-0-	916	1	35075	3	Y	3311	3367	0		384
							459	4	3642	9						
09	50940	X	36442	-0-	-14498	-0-	918	1	32288	3	Y	2510	2398	0		496
							475	4	2761	9						
10	46345	X	38964	-0-	-7381	-0-	1058	1	34408	3	Y	2718	2685	0		529
							508	4	2990	9						

BEGOT-GUST-KGU-EYHORN (SA) F5 WELL #: F 5H RRCID -> 295385 COMPL. DATE 10/05/2022 TOTAL DEPTH 13572 PERF.13768 - 19972

05	64697	X	-0-	-0-	-64697	-0-					Y	-0-				-0-
06	53460	X	-0-	-0-	-53460	-0-					Y	-0-				-0-
07	21390	X	-0-	-0-	-21390	-0-					Y	-0-				-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

WA BLACKWELL-MCC-BLK 2 (SA) B8 WELL #: B 8H RRCID -> 295396 COMPL. DATE 02/19/2024 TOTAL DEPTH 13725 PERF.13634 - 19182

05	265577	X	249471	-0-	-16106	-0-	5084	1	222701	3	N	17925	20741	0		2318
							1968	4	19718	9						
06	257010	X	178378	-0-	-78632	-0-	3878	1	160893	3	N	10694	11261	0		1751
							1844	4	11763	9						
07	265577	X	173649	-0-	-91928	-0-	4140	1	159830	3	N	7893	8569	0		1075
							997	4	8682	9						
*08	249457	X	146146	-0-	-103311	-0-	3500	1	134785	3	N	6074	6444	0		705
							1180	4	6681	9						
*09	241410	X	62336	-0-	-179074	-0-	1580	1	56056	3	N	3773	3732	0		746
							550	4	4150	9						
10	249457	X	74578	-0-	-174879	-0-	2011	1	65988	3	N	5388	5085	0		1049
							652	4	5927	9						

WA BLACKWELL-MCC (SA) B10 WELL #: B 10H RRCID -> 295416 COMPL. DATE 01/26/2023 TOTAL DEPTH 13633 PERF.13588 - 19782

05	985274	X	276257	-0-	-709017	-0-	5543	1	242709	3	N	23366	25875	0		3021
							2302	4	25703	9						
06	174842	X	174842	-0-	-0-	-0-	3681	1	152832	3	N	14954	15527	0		2448
							1880	4	16449	9						
07	124869	X	124869	-0-	-0-	-0-	2791	1	108096	3	N	12054	12861	0		1641
							723	4	13259	9						
*08	276272	X	100353	-0-	-175919	-0-	2239	1	86563	3	N	9762	10270	0		1133
							813	4	10738	9						
*09	267360	X	73682	-0-	-193678	-0-	1806	1	64138	3	N	6421	6285	0		1269
							675	4	7063	9						
10	276272	X	83372	-0-	-192900	-0-	2190	1	71877	3	N	7766	7523	0		1512
							762	4	8543	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
W.A.BLACKWELL-MCC-KEACH (SA) B11 WELL #: B 11H RRCID -> 295465 COMPL. DATE 02/12/2023 TOTAL DEPTH 13743 PERF.14395 - 24762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1272694	X	379485	-0-	-893209	-0-	7749	1	339014	3	N	26508	29389	0			3454
							3563	4	29159	9							
06	386820	X	294787	-0-	-92033	-0-	6433	1	266257	3	N	16787	17493	0			2748
							3631	4	18466	9							
07	221064	X	221064	-0-	-0-	-0-	5209	1	201033	3	N	12120	13218	0			1650
							1490	4	13332	9							
*08	379719	X	168873	-0-	-210846	-0-	3959	1	152532	3	N	9813	10324	0			1139
							1588	4	10794	9							
*09	367470	X	114644	-0-	-252826	-0-	2850	1	101131	3	N	8621	8056	0			1704
							1180	4	9483	9							
10	379719	X	110113	-0-	-269606	-0-	2996	1	98048	3	N	7196	7499	0			1401
							1153	4	7916	9							

WA BLACKWELL-MCC-KEACH (SA) B12 WELL #: B 12H RRCID -> 295468 COMPL. DATE 02/19/2024 TOTAL DEPTH 13801 PERF.13588 - 23032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087882	X	317121	-0-	-770761	-0-	6418	1	280730	3	N	24495	27257	0			3192
							3028	4	26945	9							
06	326760	X	221192	-0-	-105568	-0-	4758	1	196672	3	N	15462	16123	0			2531
							2754	4	17008	9							
07	176732	X	176732	-0-	-0-	-0-	4109	1	158385	3	N	11848	12766	0			1613
							1205	4	13033	9							
*08	317316	X	132307	-0-	-185009	-0-	3065	1	117893	3	N	9172	9720	0			1065
							1260	4	10089	9							
*09	307080	X	92997	-0-	-214083	-0-	2342	1	82800	3	N	6239	6071	0			1233
							992	4	6863	9							
10	317316	X	95734	-0-	-221582	-0-	2592	1	84656	3	N	6785	6697	0			1321
							1022	4	7464	9							

ROYAL UNIT B-SMITH (SA) D4 WELL #: D 4H RRCID -> 295481 COMPL. DATE 01/21/2023 TOTAL DEPTH 14019 PERF.13852 - 22032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98766	X	69488	-0-	-29278	-0-	1432	1	62644	3	Y	4189	4421	0			545
							804	4	4608	9							
06	79620	X	62906	-0-	-16714	-0-	1358	1	55925	3	Y	4258	4106	0			697
							939	4	4684	9							
07	82274	X	56554	-0-	-25720	-0-	1325	1	51121	3	Y	3314	3560	0			451
							463	4	3645	9							
08	74400	X	45189	-0-	-29211	-0-	1054	1	40377	3	Y	2945	3054	0			342
							518	4	3240	9							
09	67260	X	38701	-0-	-28559	-0-	989	1	34801	3	Y	2190	2099	0			433
							502	4	2409	9							
10	69502	X	63008	-0-	-6494	-0-	1737	1	56532	3	Y	3564	3303	0			694
							819	4	3920	9							

BEGOT-GUS TIPS-KUHNE (SA) F2 WELL #: F 2H RRCID -> 295491 COMPL. DATE 12/31/2022 TOTAL DEPTH 13637 PERF.13961 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63922	X	40584	-0-	-23338	-0-	849	1	37142	3	Y	1913	1932	0			231
							489	4	2104	9							
06	50850	X	39546	-0-	-11304	-0-	850	1	36117	3	Y	1778	1718	0			291
							623	4	1956	9							
07	44547	X	38504	-0-	-6043	-0-	1183	1	34836	3	Y	1510	1595	0			206
							824	4	1661	9							
08	41354	X	40529	-0-	-825	-0-	1885	1	36670	3	Y	1308	1362	0			152
							535	4	1439	9							
09	40020	X	34208	-0-	-5812	-0-	1733	1	30807	3	Y	1038	985	0			205
							526	4	1142	9							
10	40858	X	36347	-0-	-4511	-0-	1841	1	32715	3	Y	1113	1101	0			217
							567	4	1224	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-7-2 (SA) D6 WELL #: D 6H RRCID -> 295504 COMPL. DATE 03/22/2023 TOTAL DEPTH 13546 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF 5-7-2 (SA) D5 WELL #: D 5H RRCID -> 295505 COMPL. DATE 04/17/2023 TOTAL DEPTH 13343 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F4 WELL #: F 4H RRCID -> 295506 COMPL. DATE 12/30/2022 TOTAL DEPTH 13598 PERF.13610 - 19349

05	58466 X	35252	-0-	-23214	-0-	727	1	31830	3	Y	2080	2167	0			265
						407	4	2288	9							
06	48540 X	27466	-0-	-21074	-0-	582	1	24735	3	Y	1576	1583	0			258
						415	4	1734	9							
07	37789 X	36865	-0-	-924	-0-	1122	1	32940	3	Y	1720	1744	0			234
						911	4	1892	9							
08	41027 X	41027	-0-	-0-	-0-	1873	1	36477	3	Y	1963	1969	0			228
						518	4	2159	9							
09	33726 X	33726	-0-	-0-	-0-	1689	1	30054	3	Y	1347	1309	0			266
						501	4	1482	9							
10	38669 X	38669	-0-	-0-	-0-	1933	1	34387	3	Y	1606	1559	0			313
						582	4	1767	9							

WESS 5-7-3 (SA) D1 WELL #: D 1H RRCID -> 295516 COMPL. DATE 02/10/2023 TOTAL DEPTH 13353 PERF.13862 - 22360

05	186868 X	100033	-0-	-86835	-0-	4003	1	87357	3	Y	6234	6410	0			786
						1816	4	6857	9							
06	182370 X	90066	-0-	-92304	-0-	3656	1	78016	3	Y	5537	5417	0			906
						2073	4	230	5							
07	144553 X	85269	-0-	-59284	-0-	3656	1	74334	3	Y	5536	5688	0			754
						1189	4	6090	9							
08	128340 X	76392	-0-	-51948	-0-	3214	1	65219	3	Y	4265	4524	0			495
						2627	4	640	5							
09	97590 X	61193	-0-	-36397	-0-	2719	1	52200	3	Y	3094	2968	0			611
						2348	4	523	5							
10	100037 X	68619	-0-	-31418	-0-	2819	1	56248	3	Y	4176	3974	0			813
						2538	4	2420	5							

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295518 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

05	32612 X	2911	-0-	-29701	-0-	59	1	2584	3	Y	213	301	0			30
						34	4	234	9							
06	30930 X	8605	-0-	-22325	-0-	176	1	7488	3	Y	737	646	0			121
						130	4	811	9							
07	14694 X	12670	-0-	-2024	-0-	366	1	10835	3	Y	1148	1113	0			156
						206	4	1263	9							
08	14694 X	11927	-0-	-2767	-0-	519	1	10123	3	Y	1034	1070	0			120
						148	4	1137	9							
09	11100 X	10640	-0-	-460	-0-	520	1	9260	3	Y	638	632	0			126
						158	4	702	9							
10	16124 X	16124	-0-	-0-	-0-	785	1	13973	3	Y	1021	948	0			199
						243	4	1123	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295520 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59210	X	-0-	-0-	-59210	-0-					Y	-0-					-0-
06	48990	X	-0-	-0-	-48990	-0-					Y	-0-					-0-
07	20119	X	-0-	-0-	-20119	-0-					Y	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
09	2834	X	2834	-0-	-0-	-0-	128	1	2304	3	Y	328	263	0			65
							41	4	361	9							
10	7005	X	7005	-0-	-0-	-0-	323	1	5750	3	Y	746	666	0			145
							111	4	821	9							

WA BLACKWELL-MCC-BLK 2 (SA) B7 WELL #: B 7H RRCID -> 295523 COMPL. DATE 12/30/2022 TOTAL DEPTH 13579 PERF.13909 - 22982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003496	X	269061	-0-	-734435	-0-	5371	1	235078	3	N	23889	26516	0			3113
							2334	4	26278	9							
06	193417	X	193417	-0-	-0-	-0-	4085	1	169167	3	N	16351	16787	0			2677
							2179	4	17986	9							
07	157695	X	157695	-0-	-0-	-0-	3585	1	138410	3	N	13392	14245	0			1824
							969	4	14731	9							
*08	269266	X	127702	-0-	-141564	-0-	2890	1	111406	3	N	11191	11716	0			1299
							1096	4	12310	9							
*09	260580	X	88606	-0-	-171974	-0-	2209	1	78225	3	N	6645	6631	0			1313
							862	4	7310	9							
10	269266	X	98935	-0-	-170331	-0-	2628	1	85996	3	N	8505	8162	0			1656
							955	4	9356	9							

WESS 5-7-3 (SA) D2 WELL #: D 2H RRCID -> 295524 COMPL. DATE 02/25/2023 TOTAL DEPTH 13565 PERF.13353 - 23070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450306	X	116178	-0-	-334128	-0-	4874	1	106011	3	Y	2891	3424	0			338
							2113	4	3180	9							
06	277980	X	104908	-0-	-173072	-0-	4466	1	95101	3	Y	2401	2346	0			393
							2419	4	281	5							
07	222022	X	101058	-0-	-120964	-0-	4569	1	92673	3	Y	2173	2270	0			296
							1426	4	2390	9							
08	142848	X	92900	-0-	-49948	-0-	4086	1	82913	3	Y	1725	1821	0			200
							3189	4	814	5							
09	138240	X	76345	-0-	-61895	-0-	3527	1	67770	3	Y	1326	1260	0			262
							2911	4	678	5							
10	116188	X	82924	-0-	-33264	-0-	3570	1	71313	3	Y	1734	1658	0			338
							3071	4	3063	5							

ROYAL B-HALEPESKA-SMITH (SA) D1 WELL #: D 1H RRCID -> 295533 COMPL. DATE 01/21/2023 TOTAL DEPTH 14072 PERF.14035 - 20709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102858	X	70777	-0-	-32081	-0-	1478	1	64633	3	Y	3488	3783	0			454
							829	4	3837	9							
06	96300	X	67401	-0-	-28899	-0-	1495	1	61543	3	Y	3026	2985	0			495
							1034	4	3329	9							
07	82708	X	65259	-0-	-17449	-0-	1548	1	59674	3	Y	3179	3241	0			433
							540	4	3497	9							
08	76291	X	60584	-0-	-15707	-0-	1435	1	54923	3	Y	3201	3262	0			372
							705	4	3521	9							
09	70440	X	50797	-0-	-19643	-0-	1312	1	46148	3	Y	2429	2321	0			480
							665	4	2672	9							
10	70773	X	60216	-0-	-10557	-0-	1673	1	54425	3	Y	3027	2918	0			589
							788	4	3330	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 5-7-3 (SA) D3 WELL #: D 3H RRCID -> 295540 COMPL. DATE 03/09/2023 TOTAL DEPTH 13563 PERF.15999 - 23143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200911	X	92078	-0-	-108833	-0-	3799	1	82889	3	Y	3633	3599	0			434
							1394	4	3996	9							
06	195510	X	89624	-0-	-105886	-0-	3713	1	79473	3	Y	4104	3866	0			672
							1691	4	233	5							
07	150071	X	84179	-0-	-65892	-0-	3652	1	74783	3	Y	4333	4415	0			590
							978	4	4766	9							
08	117242	X	74023	-0-	-43219	-0-	3190	1	65065	3	Y	2784	3051	0			323
							2072	4	634	5							
09	89400	X	62781	-0-	-26619	-0-	2857	1	55260	3	Y	1948	1880	0			385
							1973	4	548	5							
10	92380	X	66287	-0-	-26093	-0-	2861	1	57402	3	Y	1377	1494	0			268
							2057	4	2452	5							

WESSENDORFF 5-7-2 (SA) D4 WELL #: D 4H RRCID -> 295541 COMPL. DATE 04/04/2023 TOTAL DEPTH 13394 PERF.13683 - 23068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247876	X	148751	-0-	-99125	-0-	5963	1	129954	3	Y	9045	9836	0			1130
							2884	4	9950	9							
06	240930	X	124125	-0-	-116805	-0-	5053	1	107632	3	Y	7330	7260	0			1200
							3060	4	317	5							
07	196416	X	118907	-0-	-77509	-0-	5118	1	103953	3	Y	7336	7537	0			999
							1766	4	8070	9							
08	164641	X	108464	-0-	-56177	-0-	4574	1	92436	3	Y	5953	6261	0			691
							3994	4	912	5							
09	143610	X	91818	-0-	-51792	-0-	4018	1	77364	3	Y	5392	5004	0			1066
							3733	4	772	5							
10	148738	X	97118	-0-	-51620	-0-	3997	1	79511	3	Y	5749	5696	0			1119
							3852	4	3434	5							

BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295564 COMPL. DATE 05/04/2023 TOTAL DEPTH 13496 PERF.13626 - 23520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72230	X	45803	-0-	-26427	-0-	919	1	40338	3	Y	3580	3877	0			490
							608	4	3938	9							
06	65400	X	40560	-0-	-24840	-0-	860	1	35499	3	Y	3183	3152	0			521
							700	4	3501	9							
07	67580	X	36271	-0-	-31309	-0-	827	1	31855	3	Y	2953	3072	0			402
							341	4	3248	9							
08	58807	X	34779	-0-	-24028	-0-	790	1	30332	3	Y	2910	2974	0			338
							456	4	3201	9							
09	44550	X	33142	-0-	-11408	-0-	807	1	28503	3	Y	3046	2782	0			602
							481	4	3351	9							
10	45818	X	33676	-0-	-12142	-0-	888	1	28975	3	Y	3018	3032	0			588
							493	4	3320	9							

ROYAL UNIT B-SMITH (SA) D3 WELL #: D 3H RRCID -> 295684 COMPL. DATE 01/21/2023 TOTAL DEPTH 14063 PERF.13939 - 21455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80631	X	55588	-0-	-25043	-0-	1152	1	50419	3	Y	3064	3310	0			399
							647	4	3370	9							
06	76890	X	53387	-0-	-23503	-0-	1177	1	48448	3	Y	2680	2640	0			439
							814	4	2948	9							
07	64976	X	51077	-0-	-13899	-0-	1202	1	46368	3	Y	2806	2863	0			382
							420	4	3087	9							
08	58311	X	46445	-0-	-11866	-0-	1090	1	41737	3	Y	2802	2859	0			325
							536	4	3082	9							
09	55140	X	40655	-0-	-14485	-0-	1042	1	36669	3	Y	2195	2086	0			434
							529	4	2415	9							
10	55583	X	47408	-0-	-8175	-0-	1311	1	42649	3	Y	2574	2507	0			501
							617	4	2831	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-E-R-E (SA) F3 WELL #: F 3H RRCID -> 295757 COMPL. DATE 05/04/2023 TOTAL DEPTH 13645 PERF.13748 - 23285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153109	X	80019	-0-	-73090		-0-	1687	1	73728	3	Y	3346	3590	0			455
								923	4	3681	9							
06	100380	X	73995	-0-	-26385		-0-	1649	1	67831	3	Y	3097	3045	0			507
								1108	4	3407	9							
07	103726	X	69408	-0-	-34318		-0-	1662	1	64008	3	Y	2886	3000	0			393
								563	4	3175	9							
08	84723	X	64373	-0-	-20350		-0-	1543	1	59061	3	Y	2757	2830	0			320
								736	4	3033	9							
09	77610	X	55631	-0-	-21979		-0-	1456	1	51253	3	Y	2005	1929	0			396
								716	4	2206	9							
10	80011	X	61882	-0-	-18129		-0-	1741	1	56616	3	Y	2481	2394	0			483
								796	4	2729	9							

BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295758 COMPL. DATE 05/04/2023 TOTAL DEPTH 13473 PERF.13465 - 22793

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92256	X	59419	-0-	-32837		-0-	1189	1	52215	3	Y	4812	5082	0			643
								722	4	5293	9							
06	77520	X	54979	-0-	-22541		-0-	1166	1	48180	3	Y	4328	4263	0			708
								872	4	4761	9							
07	80104	X	52249	-0-	-27855		-0-	1184	1	45678	3	Y	4489	4586	0			611
								449	4	4938	9							
08	60140	X	48675	-0-	-11465		-0-	1099	1	42269	3	Y	4294	4407	0			498
								584	4	4723	9							
09	57660	X	42954	-0-	-14706		-0-	1056	1	37342	3	Y	3616	3399	0			715
								578	4	3978	9							
10	59427	X	46650	-0-	-12777		-0-	1226	1	40045	3	Y	4322	4195	0			842
								625	4	4754	9							

BLACKWELL-E-R-E (SA) F5 WELL #: F 5H RRCID -> 295759 COMPL. DATE 05/04/2023 TOTAL DEPTH 13658 PERF.13943 - 22107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149296	X	83725	-0-	-65571		-0-	1736	1	75997	3	Y	4267	4570	0			572
								1298	4	4694	9							
06	102300	X	77182	-0-	-25118		-0-	1695	1	69771	3	Y	3777	3731	0			618
								1561	4	4155	9							
07	103478	X	73183	-0-	-30295		-0-	1727	1	66422	3	Y	3844	3939	0			523
								806	4	4228	9							
08	86583	X	68598	-0-	-17985		-0-	1621	1	62087	3	Y	3482	3601	0			404
								1060	4	3830	9							
09	81180	X	59675	-0-	-21505		-0-	1525	1	53717	3	Y	3095	2887	0			612
								1028	4	3405	9							
10	83731	X	65359	-0-	-18372		-0-	1806	1	58724	3	Y	3360	3318	0			654
								1133	4	3696	9							

STOLTE GAS UNIT 1 WELL #: B 2H RRCID -> 295848 COMPL. DATE 04/04/2023 TOTAL DEPTH 13016 PERF.12889 - 19861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436945	X	247895	-0-	-189050		-0-	10380	1	232660	3	Y	4414	4750	0			571
								4855	9									
06	422850	X	220953	-0-	-201897		-0-	8700	1	208613	3	Y	3309	3338	0			542
								3640	9									
07	201242	X	201242	-0-	-0-		-0-	8363	1	190369	3	Y	2282	2513	0			311
								2510	9									
08	291400	X	170959	-0-	-120441		-0-	9062	1	159684	3	Y	2012	2089	0			234
								2213	9									
09	241440	X	165133	-0-	-76307		-0-	9818	1	152702	3	Y	2375	2140	0			469
								2613	9									
10	247907	X	144869	-0-	-103038		-0-	10182	1	133160	3	Y	1388	1587	0			270
								1527	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STOLTE GAS UNIT 1 WELL #: B 1H RRCID -> 295883 COMPL. DATE 04/04/2023 TOTAL DEPTH 13016 PERF.12932 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	240794	X	240794	-0-	-0-	-0-	10094	1	226243	3	Y	4052	4429	0	524
							4457	9							
06	217667	X	217667	-0-	-0-	-0-	8572	1	205525	3	Y	3245	3238	0	531
							3570	9							
07	200341	X	200341	-0-	-0-	-0-	8340	1	189842	3	Y	1963	2227	0	267
							2159	9							
08	240808	X	172857	-0-	-67951	-0-	9209	1	162263	3	Y	1259	1380	0	146
							1385	9							
09	233040	X	157602	-0-	-75438	-0-	9449	1	146952	3	Y	1092	1022	0	216
							1201	9							
10	240808	X	142200	-0-	-98608	-0-	10063	1	131595	3	Y	493	613	0	96
							542	9							

STOLTE GAS UNIT 1 WELL #: B 3H RRCID -> 295888 COMPL. DATE 03/25/2023 TOTAL DEPTH 13011 PERF.12862 - 19794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	266739	X	266739	-0-	-0-	-0-	11301	1	253304	3	Y	1940	2232	0	251
							2134	9							
06	259066	X	259066	-0-	-0-	-0-	10318	1	247396	3	Y	1229	1279	0	201
							1352	9							
07	265513	X	265513	-0-	-0-	-0-	11144	1	253676	3	Y	630	745	0	86
							693	9							
08	311333	X	217608	-0-	-93725	-0-	11661	1	205465	3	Y	438	473	0	51
							482	9							
09	259080	X	188818	-0-	-70262	-0-	11364	1	176740	3	Y	649	572	0	128
							714	9							
10	267716	X	170208	-0-	-97508	-0-	12066	1	157791	3	Y	319	385	0	62
							351	9							

BLACKWELL-EYHORN-RUPPERT (SA) F2 WELL #: F 2H RRCID -> 295938 COMPL. DATE 05/04/2023 TOTAL DEPTH 13657 PERF.13717 - 23565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	154132	X	78102	-0-	-76030	-0-	1643	1	71803	3	Y	3399	3575	0	454
							917	4	3739	9					
06	100560	X	72924	-0-	-27636	-0-	1624	1	66820	3	Y	3060	3013	0	501
							1114	4	3366	9					
07	103912	X	70539	-0-	-33373	-0-	1701	1	65444	3	Y	2551	2705	0	347
							588	4	2806	9					
08	84382	X	65675	-0-	-18707	-0-	1583	1	60582	3	Y	2490	2548	0	289
							771	4	2739	9					
09	75690	X	55857	-0-	-19833	-0-	1463	1	51483	3	Y	1979	1877	0	391
							734	4	2177	9					
10	78089	X	63412	-0-	-14677	-0-	1793	1	58262	3	Y	2292	2237	0	446
							836	4	2521	9					

RT-SLAUGHTER (SA) D3 WELL #: D 3H RRCID -> 295953 COMPL. DATE 06/21/2023 TOTAL DEPTH 13326 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		45026	-0-	45026	45026	954	1	37150	3	Y	6022	5202	0	820
							298	4	6624	9					
*08	14B2 EXT		261393	-0-	261393	306419	5479	1	224853	3	Y	25930	23740	0	3010
							2538	4	28523	9					
*09	14B2 EXT		205328	-0-	205328	511747	4448	1	178629	3	Y	18049	17483	0	3567
							2397	4	19854	9					
10	14B2 EXT		135679	-0-	135679	647426	2984	1	117173	3	Y	12474	13612	0	2429
							1801	4	13721	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RT-SLAUGHTER-MARLER (SA) D4 WELL #: D 4H RRCID -> 295954 COMPL. DATE 06/05/2023 TOTAL DEPTH 13462 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	37219	-0-	37219	37219	831	1	32218	3	Y	3556	3072	0			484
						258	4	3912	9							
*08	14B2 EXT	379556	-0-	379556	416775	8130	1	333225	3	Y	31308	28158	0			3634
						3762	4	34439	9							
*09	14B2 EXT	420643	-0-	420643	837418	9256	1	371971	3	Y	31559	28945	0			6237
						4701	4	34715	9							
10	14B2 EXT	314023	-0-	314023	1151441	7160	1	280769	3	Y	20468	22720	0			3985
						3579	4	22515	9							

RT-SLAUGHTER-MARLER (SA) D5 WELL #: D 5H RRCID -> 295955 COMPL. DATE 05/22/2023 TOTAL DEPTH 13310 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	41291	-0-	41291	41291	819	1	32214	3	Y	7273	6283	0			990
						258	4	8000	9							
*08	14B2 EXT	270938	-0-	270938	312229	5365	1	221861	3	Y	37462	34103	0			4349
						2504	4	41208	9							
*09	14B2 EXT	184484	-0-	184484	496713	3886	1	156809	3	Y	19825	20242	0			3918
						1981	4	21808	9							
10	14B2 EXT	110199	-0-	110199	606912	2387	1	94009	3	Y	11459	13146	0			2231
						1198	4	12605	9							

RT-NELLER-KOLO (SA) D6 WELL #: D 6H RRCID -> 295956 COMPL. DATE 05/03/2023 TOTAL DEPTH 13365 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	23315	-0-	23315	23315	463	1	18173	3	Y	4121	3560	0			561
						146	4	4533	9							
*08	14B2 EXT	207803	-0-	207803	231118	4153	1	171573	3	Y	27401	24781	0			3181
						1936	4	30141	9							
*09	14B2 EXT	155712	-0-	155712	386830	3283	1	132360	3	Y	16636	16519	0			3288
						1769	4	18300	9							
10	14B2 EXT	102936	-0-	102936	489766	2222	1	87287	3	Y	11005	12150	0			2143
						1321	4	12106	9							

WESS 4-SLGTR-ECRR (SA) D7 WELL #: D 7H RRCID -> 296190 COMPL. DATE 07/16/2022 TOTAL DEPTH 13119 PERF.13290 - 20317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25110 X	11847	-0-	-13263	-0-	236	1	10334	3	Y	1015	1097	0			129
						160	4	1117	9							
06	18510 X	11885	-0-	-6625	-0-	239	1	10151	3	Y	1171	1108	0			192
						207	4	1288	9							
07	19809 X	13608	-0-	-6201	-0-	298	1	11690	3	Y	1300	1315	0			177
						190	4	1430	9							
08	19096 X	13208	-0-	-5888	-0-	283	1	11542	3	Y	1095	1145	0			127
						178	4	1205	9							
09	12784 X	12784	-0-	-0-	-0-	279	1	11137	3	Y	1068	984	0			211
						193	4	1175	9							
10	13609 X	12452	-0-	-1157	-0-	278	1	10841	3	Y	1040	1049	0			202
						189	4	1144	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT B-SMITH (SA) D6 WELL #: D 6H RRCID -> 296198 COMPL. DATE 01/21/2023 TOTAL DEPTH 13936 PERF.13822 - 21853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73346	X	47470	-0-	-25876	-0-	959	1	41982	3	Y	3618	3949	0			471
							549	4	3980	9							
06	70320	X	45054	-0-	-25266	-0-	970	1	39931	3	Y	3154	3109	0			516
							684	4	3469	9							
07	58497	X	43911	-0-	-14586	-0-	1006	1	38831	3	Y	3378	3434	0			460
							358	4	3716	9							
08	54901	X	42411	-0-	-12490	-0-	970	1	37136	3	Y	3472	3529	0			403
							486	4	3819	9							
09	51180	X	39544	-0-	-11636	-0-	994	1	34954	3	Y	2802	2651	0			554
							514	4	3082	9							
10	47461	X	40428	-0-	-7033	-0-	1093	1	35572	3	Y	2944	2925	0			573
							525	4	3238	9							

KEACH-HALEPESKA (SA) D1 WELL #: D 1H RRCID -> 296200 COMPL. DATE 11/15/2022 TOTAL DEPTH 13889 PERF.13704 - 20224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64976	X	42412	-0-	-22564	-0-	879	1	38451	3	Y	2360	2567	0			307
							486	4	2596	9							
06	58560	X	41057	-0-	-17503	-0-	904	1	37211	3	Y	2115	2076	0			346
							615	4	2327	9							
07	50065	X	40003	-0-	-10062	-0-	939	1	36219	3	Y	2293	2327	0			312
							323	4	2522	9							
08	47213	X	37364	-0-	-9849	-0-	878	1	33597	3	Y	2241	2293	0			260
							424	4	2465	9							
09	43470	X	33536	-0-	-9934	-0-	859	1	30222	3	Y	1842	1738	0			364
							429	4	2026	9							
10	42439	X	36123	-0-	-6316	-0-	995	1	32358	3	Y	2099	2054	0			409
							461	4	2309	9							

KEACH-HALEPESKA (SA) D2 WELL #: D 2H RRCID -> 296201 COMPL. DATE 11/15/2022 TOTAL DEPTH 14057 PERF.13887 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61354	X	61354	-0-	-0-	-0-	1300	1	57115	3	Y	2039	2207	0			265
							696	4	2243	9							
06	57985	X	57985	-0-	-0-	-0-	1301	1	53825	3	Y	1820	1787	0			298
							857	4	2002	9							
07	69161	X	56594	-0-	-12567	-0-	1365	1	52723	3	Y	1864	1908	0			254
							456	4	2050	9							
08	65348	X	52017	-0-	-13331	-0-	1256	1	48296	3	Y	1706	1762	0			198
							588	4	1877	9							
09	59610	X	44923	-0-	-14687	-0-	1178	1	41624	3	Y	1411	1330	0			279
							569	4	1552	9							
10	61349	X	51848	-0-	-9501	-0-	1469	1	47962	3	Y	1597	1565	0			311
							660	4	1757	9							

KEACH-HALEPESKA (SA) D4 WELL #: D 4H RRCID -> 296203 COMPL. DATE 11/15/2022 TOTAL DEPTH 13919 PERF.13629 - 20126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53165	X	6511	-0-	-46654	-0-	120	1	5266	3	Y	973	1088	0			127
							55	4	1070	9							
06	48720	X	7320	-0-	-41400	-0-	141	1	5883	3	Y	1105	1051	0			181
							80	4	1216	9							
07	41137	X	7952	-0-	-33185	-0-	162	1	6300	3	Y	1312	1314	0			179
							47	4	1443	9							
08	42022	X	42022	-0-	-0-	-0-	962	1	37080	3	Y	3267	3067	0			379
							386	4	3594	9							
09	33738	X	33738	-0-	-0-	-0-	851	1	30126	3	Y	2191	2137	0			433
							351	4	2410	9							
10	35015	X	35015	-0-	-0-	-0-	952	1	31114	3	Y	2348	2324	0			457
							366	4	2583	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUST-EYHORN (SA) G2 WELL #: G 2H RRCID -> 296406 COMPL. DATE 03/26/2024 TOTAL DEPTH 13570 PERF.13739 - 20112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		332648	-0-	332648	382862	6655	1	291359	3	Y	27864	25259	0			3586
							3984	4	30650	9							
06	673868	X	291006	-0-	-382862	-0-	6059	1	257441	3	Y	20811	20990	0			3407
							4614	4	22892	9							
07	305040	X	229452	-0-	-75588	-0-	6994	1	205281	3	Y	10411	12398	0			1420
							5725	4	11452	9							
08	305040	X	169503	-0-	-135537	-0-	7764	1	151950	3	Y	6919	7536	0			803
							2178	4	7611	9							
09	295200	X	100771	-0-	-194429	-0-	5018	1	89672	3	Y	4158	4139	0			822
							1507	4	4574	9							
10	305040	X	75045	-0-	-229995	-0-	3705	1	65887	3	Y	3682	3787	0			717
							1403	4	4050	9							

BEGOT-GUST-EYHORN (SA) G1 WELL #: G 1H RRCID -> 296407 COMPL. DATE 04/22/2024 TOTAL DEPTH 13549 PERF.13759 - 20509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		306700	-0-	306700	350872	6201	1	271403	3	N	23076	20910	0			2974
							3712	4	25384	9							
06	645774	X	294902	-0-	-350872	-0-	6193	1	263133	3	N	18964	18834	0			3104
							4716	4	20860	9							
07	283464	X	246391	-0-	-37073	-0-	7510	1	220221	3	N	11101	12706	0			1499
							6449	4	12211	9							
*08	283464	X	170222	-0-	-113242	-0-	7824	1	152688	3	N	6747	7463	0			783
							2288	4	7422	9							
*09	274320	X	99256	-0-	-175064	-0-	4958	1	88394	3	N	3958	3959	0			782
							1550	4	4354	9							
10	283464	X	76389	-0-	-207075	-0-	3795	1	67375	3	N	3245	3395	0			632
							1649	4	3570	9							

BEGOT-GUST-EYHORN (SA) G3 WELL #: G 3H RRCID -> 296408 COMPL. DATE 09/15/2023 TOTAL DEPTH 13413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		205685	-0-	205685	234170	3924	1	171972	3	Y	25068	22682	0			3231
							2214	4	27575	9							
06	SHUT IN		158272	-0-	158272	392442	3169	1	134766	3	Y	16422	16965	0			2688
							2273	4	18064	9							
07	SHUT IN		107238	-0-	107238	499680	3141	1	92083	3	Y	8442	9990	0			1140
							2728	4	9286	9							
08	0	W	66274	-0-	66274	565954	2868	1	56375	3	Y	5616	6104	0			652
							853	4	6178	9							
09	0	W	43739	-0-	43739	609693	2069	1	37118	3	Y	3541	3493	0			700
							657	4	3895	9							
10	0	W	47250	-0-	47250	656943	2256	1	40176	3	Y	3674	3659	0			715
							777	4	4041	9							

BEGOT-GUST-EYHORN (SA) G4 WELL #: G 4H RRCID -> 296409 COMPL. DATE 03/26/2024 TOTAL DEPTH 13579 PERF.13666 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		321116	-0-	321116	368011	6402	1	280292	3	Y	27808	25185	0			3579
							3833	4	30589	9							
06	651767	X	283756	-0-	-368011	-0-	5861	1	249054	3	Y	22161	22112	0			3628
							4464	4	24377	9							
07	294624	X	227073	-0-	-67551	-0-	6817	1	200089	3	Y	13261	15081	0			1808
							5580	4	14587	9							
08	294624	X	160426	-0-	-134198	-0-	7249	1	142149	3	Y	8174	9033	0			949
							2037	4	8991	9							
09	285120	X	99350	-0-	-185770	-0-	4872	1	87311	3	Y	5182	5107	0			1024
							1467	4	5700	9							
10	294624	X	81370	-0-	-213254	-0-	4030	1	71596	3	Y	3804	4087	0			741
							1560	4	4184	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUST-EYHORN (SA) G5 WELL #: G 5H RRCID -> 296410 COMPL. DATE 03/26/2024 TOTAL DEPTH 13600 PERF.13723 - 21530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		50379	-0-	50379	50379	1917	1	42834	3	Y	3532	2772	0			760
							1743	4	3885	9							
05	SHUT IN		365324	-0-	365324	415703	7396	1	323699	3	Y	27094	24364	0			3490
							4426	4	29803	9							
06	760180	X	344477	-0-	-415703	-0-	7177	1	304924	3	Y	24464	23949	0			4005
							5466	4	26910	9							
07	288418	X	288418	-0-	-0-	-0-	8700	1	255043	3	Y	15564	17447	0			2122
							7555	4	17120	9							
08	283464	X	241014	-0-	-42450	-0-	10969	1	214198	3	Y	11458	12250	0			1330
							3243	4	12604	9							
09	274320	X	140360	-0-	-133960	-0-	6919	1	123518	3	Y	7033	6973	0			1390
							2187	4	7736	9							
10	283464	X	102557	-0-	-180907	-0-	5053	1	89922	3	Y	5129	5520	0			999
							1940	4	5642	9							

BEGOT-EYHORN (SA) G6 WELL #: G 6H RRCID -> 296431 COMPL. DATE 10/14/2023 TOTAL DEPTH 13439 PERF. N/A

05	SHUT IN		219418	-0-	219418	253374	4368	1	191286	3	Y	19365	17631	0			2495
							2462	4	21302	9							
06	SHUT IN		168715	-0-	168715	422089	3497	1	148704	3	Y	12732	13143	0			2084
							2509	4	14005	9							
07	SHUT IN		127488	-0-	127488	549577	3618	1	111290	3	Y	8438	9372	0			1150
							3298	4	9282	9							
08	0	W	84357	-0-	84357	633934	3845	1	75120	3	Y	3868	4569	0			449
							1137	4	4255	9							
09	0	W	57881	-0-	57881	691815	2843	1	50804	3	Y	3031	2881	0			599
							900	4	3334	9							
10	0	W	93315	-0-	93315	785130	4430	1	79095	3	Y	7269	6453	0			1415
							1794	4	7996	9							

SILVERBOW RESOURCES OPER, LLC 781915
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDAL PETROLEUM, INC. 859240
MOY EAST WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

05	2542	X	1163	-0-	-1379	-0-	314	2	849	9	N	772	947	1			247
06	2460	X	-0-	-0-	-2460	-0-					N	401	610	1			38
07	3007	X	-0-	-0-	-3007	-0-					N	390	188	1			240
08	P&A COND		-0-	-0-	-0-	-0-					N	496	526	1			210
09	P&A COND		-0-	-0-	-0-	-0-					N	462	363	1			309
10	P&A COND		-0-	-0-	-0-	-0-					N	212	448	1			73

RECLASSIFIED TO OIL DIST. 02 LEASE 12848 09/29/2024

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VERDUN OIL & GAS LLC 884566
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	155	N	40	-0-	-115	-0-	25	1	15	9	N	14	14	1		8
06	344	N	344	-0-	-0-	-0-	70	1	185	2	N	80	80	1		8
							1	4	88	9						
07	93	N	88	-0-	-5	-0-	49	1	39	9	N	35	35	1		8
08	31	N	-0-	-0-	-31	-0-					N	130	130	1		8
09	330	N	-0-	-0-	-330	-0-					N	96	96	1		8
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT				8

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	34	1	360	2	N	5				69
							5	4	6	9						
06	381	N	381	-0-	-0-	-0-	68	1	130	2	N	165				234
							1	4	182	9						
07	372	N	-0-	-0-	-372	-0-					N	-0-				234
08	403	N	104	-0-	-299	-0-	37	1	67	9	N	61				295
09	390	N	-0-	-0-	-390	-0-					N	-0-				295
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				295

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	21	1	222	2	N	6				91
							3	4	7	9						
06	180	N	178	-0-	-2	-0-	27	1	94	2	N	52				143
							57	9								
07	434	N	-0-	-0-	-434	-0-					N	5				148
08	248	N	-0-	-0-	-248	-0-					N	-0-				148
09	180	N	-0-	-0-	-180	-0-					N	66				214
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				214

WARWICK-ARTEMIS, LLC 899023
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	5921	X	-0-	-0-	-5921	-0-					N	-0-	59	1		152
06	5730	X	-0-	-0-	-5730	-0-					N	-0-				152
07	5921	X	-0-	-0-	-5921	-0-					Y	-0-				152
08	1395	X	-0-	-0-	-1395	-0-					Y	-0-				152
09	0	X	-0-	-0-	-0-	-0-					Y	-0-				152
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT				152

MCCARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	8768	X	8768	-0-	-0-	-0-	1623	1	7132	3	Y	12	187	1		8
							13	9								
06	4248	X	4248	-0-	-0-	-0-	1551	1	2679	3	Y	16				24
							18	9								
07	4655	X	4655	-0-	-0-	-0-	764	1	3883	3	Y	7				31
							8	9								
08	9424	X	2533	-0-	-6891	-0-	2532	3	1	9	Y	1				32
09	8490	X	-0-	-0-	-8490	-0-					Y	10				42
10	8773	X	NO RPT	-0-	-8773	-0-					Y	NO RPT				42

MCCARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	748	X	748	-0-	-0-	-0-	128	1	620	3	Y	-0-	39	1		13
06	702	X	702	-0-	-0-	-0-	266	1	436	3	Y	-0-				13
07	132	X	132	-0-	-0-	-0-	132	1			Y	-0-				13
08	930	X	143	-0-	-787	-0-	143	3			Y	-0-				13
09	780	X	-0-	-0-	-780	-0-					Y	-0-				13
10	744	X	NO RPT	-0-	-744	-0-					Y	NO RPT				13

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70587	X	40977	-0-	-29610	-0-	228	1	40307	3	N	402	563	1	1	8	983
							442	9									
06	68310	X	35023	-0-	-33287	-0-	245	1	34425	3	N	321	188	1	1	8	1115
							353	9									
07	60016	X	53140	-0-	-6876	-0-	113	1	52401	3	N	569	559	1	1	8	1124
							626	9									
08	57288	X	46185	-0-	-11103	-0-	653	1	45053	3	N	435	564	1	2	8	993
							479	9									
09	53970	X	39374	-0-	-14596	-0-	439	1	38513	3	N	384	567	1			810
							422	9									
10	53134	X	NO RPT	-0-	-53134	-0-					N	NO RPT					810

SKY CITY A WELL #: 1LH RRCID -> 294158 COMPL. DATE 09/05/2022 TOTAL DEPTH 13111 PERF.13300 - 21551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88939	X	64191	-0-	-24748	-0-	112	1	63419	3	Y	600	725	1			1067
							660	9									
06	72450	X	55996	-0-	-16454	-0-	899	1	54734	3	Y	330	284	1			1113
							363	9									
07	74865	X	62730	-0-	-12135	-0-	1262	1	60839	3	Y	572	543	1			1142
							629	9									
08	69037	X	57243	-0-	-11794	-0-	300	1	56747	3	Y	178	199	1			1121
							196	9									
09	62130	X	47981	-0-	-14149	-0-	1294	1	46443	3	Y	222	185	1			1158
							244	9									
10	64201	X	NO RPT	-0-	-64201	-0-					Y	NO RPT					1158

SKY CITY A WELL #: 2LH RRCID -> 294254 COMPL. DATE 09/05/2022 TOTAL DEPTH 13243 PERF.13201 - 23211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103664	X	72439	-0-	-31225	-0-	1069	1	70466	3	Y	822	964	1			1697
							904	9									
06	80310	X	69519	-0-	-10791	-0-	303	1	68418	3	Y	725	650	1			1772
							798	9									
07	82987	X	68086	-0-	-14901	-0-	1164	1	66054	3	Y	789	772	1			1789
							868	9									
08	79205	X	66487	-0-	-12718	-0-	505	1	64854	3	Y	1025	1126	1			1688
							1128	9									
09	71730	X	59895	-0-	-11835	-0-	184	1	58737	3	Y	885	762	1			1811
							974	9									
10	72447	X	NO RPT	-0-	-72447	-0-					Y	NO RPT					1811

SKY CITY B WELL #: 1LH RRCID -> 294271 COMPL. DATE 09/05/2022 TOTAL DEPTH 13393 PERF.13433 - 20980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71114	X	43203	-0-	-27911	-0-	695	1	42279	3	N	208	190	1			745
							229	9									
06	52620	X	47361	-0-	-5259	-0-	903	1	46182	3	N	251	187	1			809
							276	9									
07	54374	X	46684	-0-	-7690	-0-	1218	1	45195	3	N	246	377	1			678
							271	9									
08	48949	X	42154	-0-	-6795	-0-	1398	1	40534	3	N	202	187	1			693
							222	9									
09	47370	X	31816	-0-	-15554	-0-	217	1	31417	3	N	165	187	1			671
							182	9									
10	48949	X	NO RPT	-0-	-48949	-0-					N	NO RPT					671

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
BUMBLE BEE A WELL #: 1LH RRCID -> 294277 COMPL. DATE 12/01/2022 TOTAL DEPTH 13087 PERF.13481 - 24548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88790	X	88790	-0-	-0-	-0-	492 1293	1 9	87005	3	Y	1175	1542	1	3	8	712
06	83046	X	83046	-0-	-0-	-0-	579 1150	1 9	81317	3	Y	1045	1038	1	5	8	714
07	110050	X	63861	-0-	-46189	-0-	135 862	1 9	62864	3	Y	784	689	1	2	8	807
08	108283	X	51649	-0-	-56634	-0-	727 736	1 9	50186	3	Y	669	756	1	2	8	718
09	97920	X	54553	-0-	-43367	-0-	607 628	1 9	53318	3	Y	571	451	1			838
10	88784	X	NO RPT	-0-	-88784	-0-					Y	NO RPT					838

BUMBLE BEE A WELL #: 3LH RRCID -> 294342 COMPL. DATE 02/14/2023 TOTAL DEPTH 13173 PERF.14166 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35710	X	35710	-0-	-0-	-0-	200 201	1 9	35309	3	Y	183	189	1	1	8	94
06	32310	X	32310	-0-	-0-	-0-	228 33	1 9	32049	3	Y	30	27	1			97
07	47585	X	30017	-0-	-17568	-0-	64 168	1 9	29785	3	Y	153	151	1	1	8	98
08	42222	X	26577	-0-	-15645	-0-	377 182	1 9	26018	3	Y	165	184	1	1	8	78
09	36120	X	23664	-0-	-12456	-0-	263 286	1 9	23115	3	Y	260	250	1			88
10	35712	X	NO RPT	-0-	-35712	-0-					Y	NO RPT					88

BUMBLE BEE A WELL #: 2LH RRCID -> 294426 COMPL. DATE 12/01/2022 TOTAL DEPTH 12995 PERF.13322 - 19777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68209	X	68209	-0-	-0-	-0-	379 755	1 9	67075	3	Y	686	708	1	2	8	967
06	62991	X	62991	-0-	-0-	-0-	440 700	1 9	61851	3	Y	636	600	1	3	8	1000
07	95108	X	41494	-0-	-53614	-0-	88 492	1 9	40914	3	Y	447	477	1	2	8	968
08	85064	X	80344	-0-	-4720	-0-	1127 1396	1 9	77821	3	Y	1269	1288	1	7	8	942
09	94314	X	94314	-0-	-0-	-0-	1047 1345	1 9	91922	3	Y	1223	1248	1			917
10	68200	X	NO RPT	-0-	-68200	-0-					Y	NO RPT					917

BUMBLE BEE WELL #: 2LH RRCID -> 294588 COMPL. DATE 12/01/2022 TOTAL DEPTH 12991 PERF.13535 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66123	X	42983	-0-	-23140	-0-	235 1203	1 9	41545	3	Y	1094	1447	1	3	8	470
06	63990	X	43049	-0-	-20941	-0-	296 1151	1 9	41602	3	Y	1046	1035	1	5	8	476
07	66123	X	40477	-0-	-25646	-0-	85 1010	1 9	39382	3	Y	918	807	1	1	8	586
08	49011	X	42990	-0-	-6021	-0-	599 1073	1 9	41318	3	Y	975	1091	1	1	8	469
09	47430	X	35827	-0-	-11603	-0-	391 1093	1 9	34343	3	Y	994	865	1			598
10	44485	X	NO RPT	-0-	-44485	-0-					Y	NO RPT					598

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
KENEDY UNIT WELL #: 1LH RRCID -> 294944 COMPL. DATE 03/03/2023 TOTAL DEPTH 12959 PERF.13343 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128836	X	95349	-0-	-33487	-0-	3647 2893	1 9	88809	3	Y	2630	3161	1			591
06	111270	X	88549	-0-	-22721	-0-	2971 2874	1 9	82704	3	Y	2613	2467	1			737
07	114979	X	83626	-0-	-31353	-0-	1623 2470	1 9	79533	3	Y	2245	2277	1			705
08	101308	X	75994	-0-	-25314	-0-	1988 2393	1 9	71613	3	Y	2175	2379	1			501
09	98040	X	69006	-0-	-29034	-0-	1947 2090	1 9	64969	3	Y	1900	1810	1			591
10	95356	X	NO RPT	-0-	-95356	-0-					Y	NO RPT					591

KENEDY UNIT WELL #: 2LH RRCID -> 294946 COMPL. DATE 03/03/2023 TOTAL DEPTH 12955 PERF.13282 - 18986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102238	X	74257	-0-	-27981	-0-	2679 1799	1 9	69779	3	Y	1635	1901	1			625
06	89940	X	68826	-0-	-21114	-0-	2711 1133	1 9	64982	3	Y	1030	909	1			746
07	92938	X	66402	-0-	-26536	-0-	2354 1557	1 9	62491	3	Y	1415	1486	1			675
08	79081	X	56659	-0-	-22422	-0-	1595 1040	1 9	54024	3	Y	945	1020	1			600
09	73320	X	52719	-0-	-20601	-0-	517 1155	1 9	51047	3	Y	1050	1038	1			612
10	74245	X	NO RPT	-0-	-74245	-0-					Y	NO RPT					612

GRASSHOPPER THIELE A1 WELL #: 1H RRCID -> 295045 COMPL. DATE 07/13/2023 TOTAL DEPTH 12955 PERF.13166 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123287	X	74590	-0-	-48697	-0-	2231 4540	1 9	67819	3	Y	4127	4245	1			638
06	90930	X	65869	-0-	-25061	-0-	843 4037	1 9	60989	3	Y	3670	3678	1			630
07	93961	X	60030	-0-	-33931	-0-	3443 3927	1 9	52660	3	Y	3570	3223	1			977
08	78461	X	55695	-0-	-22766	-0-	1140 3442	1 9	51113	3	Y	3129	3214	1			892
09	75930	X	48849	-0-	-27081	-0-	2594 2982	1 9	43273	3	Y	2711	2624	1			979
10	74586	X	NO RPT	-0-	-74586	-0-					Y	NO RPT					979

GRASSHOPPER THIELE A2 WELL #: 2H RRCID -> 295202 COMPL. DATE 07/13/2023 TOTAL DEPTH 12872 PERF.13326 - 20219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123349	X	96544	-0-	-26805	-0-	1389 6142	1 9	89013	3	Y	5584	5750	1			1051
06	84176	X	84176	-0-	-0-	-0-	2824 5116	1 9	76236	3	Y	4651	4643	1			1059
07	94643	X	77494	-0-	-17149	-0-	2249 5031	1 9	70214	3	Y	4574	4130	1			1503
08	95573	X	64534	-0-	-31039	-0-	3358 3674	1 9	57502	3	Y	3340	3482	1			1361
09	92490	X	59987	-0-	-32503	-0-	1595 3579	1 9	54813	3	Y	3254	3026	1			1589
10	95573	X	NO RPT	-0-	-95573	-0-					Y	NO RPT					1589

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
GRASSHOPPER THIELE B1 WELL #: 1H RRCID -> 295534 COMPL. DATE 07/13/2023 TOTAL DEPTH 12864 PERF.13324 - 20640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104594	X	87403	-0-	-17191	-0-	600	1	80535	3	Y	5698	6061	1			347
							6268	9									
06	101220	X	80047	-0-	-21173	-0-	2211	1	72424	3	Y	4920	4927	1			340
							5412	9									
07	110825	X	74156	-0-	-36669	-0-	1856	1	66703	3	Y	5088	5116	1			312
							5597	9									
08	110825	X	68322	-0-	-42503	-0-	2489	1	60696	3	Y	4670	4552	1			430
							5137	9									
09	95070	X	61591	-0-	-33479	-0-	2218	1	54813	3	Y	4145	4040	1			535
							4560	9									
10	87389	X	NO RPT	-0-	-87389	-0-					Y	NO RPT					535

GRASSHOPPER THIELE B2 WELL #: 2H RRCID -> 295622 COMPL. DATE 07/13/2023 TOTAL DEPTH 12723 PERF.13071 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81561	X	72021	-0-	-9540	-0-	4116	1	63581	3	Y	3931	4279	1			708
							4324	9									
06	78930	X	62194	-0-	-16736	-0-	1595	1	57177	3	Y	3111	3162	1			657
							3422	9									
07	83452	X	50656	-0-	-32796	-0-	2365	1	45639	3	Y	2411	2405	1			663
							2652	9									
08	83452	X	46426	-0-	-37026	-0-	2455	1	41529	3	Y	2220	2173	1			710
							2442	9									
09	80760	X	40672	-0-	-40088	-0-	1035	1	37504	3	Y	1939	1885	1			764
							2133	9									
10	72013	X	NO RPT	-0-	-72013	-0-					Y	NO RPT					764

GRASSHOPPER THIELE B3 WELL #: 3H RRCID -> 295639 COMPL. DATE 07/13/2023 TOTAL DEPTH 12857 PERF.13296 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131863	X	131863	-0-	-0-	-0-	5010	1	122922	3	Y	3574	3839	1			29
							3931	9									
06	123387	X	123387	-0-	-0-	-0-	4482	1	114354	3	Y	4137	4165	1			1
							4551	9									
07	122433	X	122433	-0-	-0-	-0-	5659	1	112342	3	Y	4029	4029	1			1
							4432	9									
08	133300	X	116081	-0-	-17219	-0-	3320	1	108614	3	Y	3770	3621	1			150
							4147	9									
09	129000	X	107530	-0-	-21470	-0-	5649	1	98086	3	Y	3450	3357	1			243
							3795	9									
10	131874	X	NO RPT	-0-	-131874	-0-					Y	NO RPT					243

BUMBLE BEE B WELL #: 1LH RRCID -> 296774 COMPL. DATE 03/14/2024 TOTAL DEPTH 13019 PERF.13173 - 22426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490293	X	176818	-0-	-313475	-0-	975	1	172414	3	Y	3117	3106	1	11	8	328
							3429	9									
06	221400	X	179191	-0-	-42209	-0-	1246	1	174997	3	Y	2680	2726	1	14	8	268
							2948	9									
07	228780	X	131225	-0-	-97555	-0-	277	1	128814	3	Y	1940	1982	1	3	8	223
							2134	9									
08	218581	X	104505	-0-	-114076	-0-	1462	1	100903	3	Y	1945	1182	1	4	8	982
							2140	9									
09	211530	X	115453	-0-	-96077	-0-	1274	1	111838	3	Y	2128	2184	1			926
							2341	9									
10	185163	X	NO RPT	-0-	-185163	-0-					Y	NO RPT					926

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023

BUMBLE BEE B WELL #: 2LH RRCID -> 296844 COMPL. DATE 03/14/2024 TOTAL DEPTH 13010 PERF.13265 - 22678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505592	X	184736	-0-	-320856	-0-	1021 3136	1 9	180579	3	Y	2851	2955	1	10	8	320
06	244170	X	158813	-0-	-85357	-0-	1104 2697	1 9	155012	3	Y	2452	2331	1	12	8	429
07	252309	X	142033	-0-	-110276	-0-	298 3027	1 9	138708	3	Y	2752	2775	1	3	8	403
08	229276	X	145719	-0-	-83557	-0-	2041 2769	1 9	140909	3	Y	2517	2514	1	7	8	399
09	221880	X	126877	-0-	-95003	-0-	1401 2510	1 9	122966	3	Y	2282	2309	1			372
10	184729	X	NO RPT	-0-	-184729	-0-					Y	NO RPT					372

BUMBLE BEE B WELL #: 3LH RRCID -> 296863 COMPL. DATE 03/20/2024 TOTAL DEPTH 13003 PERF.13396 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230737	X	89044	-0-	-141693	-0-	491 1771	1 9	86782	3	Y	1610	1644	1	4	8	39
06	93180	X	84510	-0-	-8670	-0-	585 1762	1 9	82163	3	Y	1602	1568	1	9	8	64
07	96286	X	74640	-0-	-21646	-0-	159 468	1 9	74013	3	Y	425	467	1	3	8	19
08	94581	X	73369	-0-	-21212	-0-	1044 268	1 9	72057	3	Y	244	184	1	7	8	72
09	91530	X	64947	-0-	-26583	-0-	728 283	1 9	63936	3	Y	257	250	1			79
10	89032	X	NO RPT	-0-	-89032	-0-					Y	NO RPT					79

WINDHAM A WELL #: 2H RRCID -> 298173 COMPL. DATE 07/18/2024 TOTAL DEPTH 13075 PERF.12886 - 19879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		47410	-0-	47410	47410	3858 2776	1 9	40776	3	Y	2524	2286	1			238
08	0		145853	-0-	145853	193263	495 8603	1 9	136755	3	Y	7821	7536	1	9	8	514
09	DELQ PR		135505	-0-	135505	328768	2698 7335	1 9	125472	3	Y	6668	6680	1			502
10	87451	X	NO RPT	-0-	-87451	241317					Y	NO RPT					502

WINDHAM A WELL #: 3H RRCID -> 298174 COMPL. DATE 07/18/2024 TOTAL DEPTH 12974 PERF.12902 - 19945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		51119	-0-	51119	51119	3948 2511	1 9	44660	3	Y	2283	2000	1			283
08	0		142917	-0-	142917	194036	6605 6070	1 9	130242	3	Y	5518	5303	1	8	8	490
09	DELQ PR		118830	-0-	118830	312866	5559 4909	1 9	108362	3	Y	4463	4569	1			384
10	103447	X	NO RPT	-0-	-103447	209419					Y	NO RPT					384

WINDHAM A WELL #: 5H RRCID -> 298175 COMPL. DATE 07/20/2024 TOTAL DEPTH 12997 PERF.12980 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		54332	-0-	54332	54332	2982 2807	1 9	48543	3	Y	2552	2286	1			266
08	0		223954	-0-	223954	278286	6540 9026	1 9	208388	3	Y	8205	8094	1	8	8	369
09	DELQ PR		207251	-0-	207251	485537	311 7326	1 9	199614	3	Y	6660	6675	1			354
10	110577	X	NO RPT	-0-	-110577	374960					Y	NO RPT					354

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
WINDHAM A WELL #: 4H RRCID -> 298178 COMPL. DATE 07/18/2024 TOTAL DEPTH 13032 PERF.13067 - 20060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		64421	-0-	64421	64421	4468 3643	1 9	56310	3	Y	3312	2952	1			360
08	0		184804	-0-	184804	249225	1044 7933	1 9	175827	3	Y	7212	6978	1	7	8	587
09	DELQ PR		148474	-0-	148474	397699	5725 5871	1 9	136878	3	Y	5337	5352	1			572
10	121520	X	NO RPT	-0-	-121520	276179					Y	NO RPT					572

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

										EOM
05	14B DENY	-0-	-0-	-0-	-0-		N	-0-		-0-
06	14B DENY	-0-	-0-	-0-	-0-		N	-0-		-0-
07	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
08	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
09	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

										EOM
05	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
08	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
09	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

										EOM
05	0 N	-0-	-0-	-0-	-0-		N	-0-		-0-
06	0 N	-0-	-0-	-0-	-0-		N	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
08	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

										EOM
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF. 13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4015	X	4015	-0-	-0-	-0-	336	1	3213	2	N	2					2
							464	3	2	9							
06	3832	X	3832	-0-	-0-	-0-	213	1	3208	2	N	-0-	2	1			-0-
							411	3									
07	3825	X	3825	-0-	-0-	-0-	220	1	3233	2	N	-0-					-0-
							372	3									
08	4030	X	4030	-0-	-0-	-0-	233	1	3397	2	N	2					2
							398	3	2	9							
09	3859	X	3859	-0-	-0-	-0-	228	1	3231	2	N	-0-					2
							400	3									
10	4094	X	4094	-0-	-0-	-0-	244	1	3287	2	N	92					94
							462	3	101	9							

LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11451	X	11451	-0-	-0-	-0-	599	1	10688	2	N	149	187	1			55
							164	9									
06	9467	X	9467	-0-	-0-	-0-	9313	2	154	9	N	140					195
07	485	X	485	-0-	-0-	-0-	485	2			N	-0-					195
08	314	X	314	-0-	-0-	-0-	270	2	44	9	N	40	172	1			63
09	496	X	496	-0-	-0-	-0-	78	1	403	2	N	14					77
							15	9									
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					77

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			420
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			420
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			420
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			420
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			420
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134

WELDERXP LTD. 907320
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	5703			N	NO RPT			43
06	14B2 EXT	NO RPT	-0-	-0-	5703			N	NO RPT			43
07	14B2 EXT	NO RPT	-0-	-0-	5703			N	NO RPT			43
08	14B2 EXT	NO RPT	-0-	-0-	5703			N	NO RPT			43
09	14B2 EXT	NO RPT	-0-	-0-	5703			N	NO RPT			43
10	14B DENY	NO RPT	-0-	-0-	5703			N	NO RPT			43

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

05	2263 X	509	-0-	-1754	-0-	379	1	130	2	N	-0-					-0-
06	2130 X	1898	-0-	-232	-0-	486	1	1412	2	N	-0-					-0-
07	2046 X	1603	-0-	-443	-0-	678	1	925	2	N	-0-					-0-
08	1742 X	1742	-0-	-0-	-0-	543	1	1199	2	N	-0-					-0-
09	1890 X	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-
10	1953 X	1746	-0-	-207	-0-	513	1	1233	2	N	-0-					-0-

TEJAS (FRIO 4500) 88702 265 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 293587 COMPL. DATE 11/16/2022 TOTAL DEPTH 5720 PERF. 4580 - 4591

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

05	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

05	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	T. A.	3378	-0-	3378	B	3378	301	1	3077	2	Y	-0-				-0-
08	13465 X	10087	-0-	-3378	B	-0-	942	1	9145	2	Y	-0-				-0-
09	8822 X	8822	-0-	-0-	B	-0-	943	1	7879	2	Y	-0-				-0-
10	9049 X	9049	-0-	-0-	B	-0-	912	1	8137	2	Y	-0-				-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9270	X	9270	-0-	-0-	B	-0-	1264	1	8006	2	Y	-0-					71
06	9793	X	9793	-0-	-0-	B	-0-	1407	1	8386	2	Y	-0-					71
07	5363	X	5320	-0-	-43	B	-0-	474	1	4846	2	Y	-0-					71
08	10726	X	-0-	-0-	-10726	B	-0-					Y	-0-					71
09	10380	X	-0-	-0-	-10380	B	-0-					Y	-0-					71
10	10106	X	-0-	-0-	-10106	B	-0-					Y	-0-					71

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					13
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					13
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					13
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					13
09	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					13
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2098	-0-	-847	B	-0-	286	1	1812	2	Y	-0-					-0-
06	2670	X	2015	-0-	-655	B	-0-	290	1	1725	2	Y	-0-					-0-
07	3131	X	1547	-0-	-1584	B	-0-	138	1	1409	2	Y	-0-					-0-
08	3131	X	1895	-0-	-1236	B	-0-	177	1	1718	2	Y	-0-					-0-
09	3030	X	2248	-0-	-782	B	-0-	240	1	2008	2	Y	-0-					-0-
10	2475	X	2475	-0-	-0-	B	-0-	249	1	2226	2	Y	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		3747	-0-	3747	B	21393	507 26	1 9	3214	2	Y	24					24
06	24722	X	3329	-0-	-21393	B	-0-	478	1	2851	2	Y	-0-					24
07	8866	X	2693	-0-	-6173	B	-0-	240	1	2453	2	Y	-0-					24
08	4867	X	3326	-0-	-1541	B	-0-	311	1	3015	2	Y	-0-					24
09	4500	X	2673	-0-	-1827	B	-0-	286	1	2387	2	Y	-0-					24
10	3751	X	3121	-0-	-630	B	-0-	314	1	2807	2	Y	-0-					24

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11966	X	8636	-0-	-3330	-0-	1177	1	7459	2	Y	-0-					-0-
06	11580	X	7025	-0-	-4555	-0-	1009	1	6016	2	Y	-0-					-0-
07	10168	X	9751	-0-	-417	-0-	869	1	8882	2	Y	-0-					-0-
08	9576	X	9576	-0-	-0-	-0-	895	1	8681	2	Y	-0-					-0-
09	8370	X	7308	-0-	-1062	-0-	781	1	6527	2	Y	-0-					-0-
10	9765	X	8433	-0-	-1332	-0-	850	1	7583	2	Y	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12059	#	8564	-0-	-3495	-0-	1168	1	7396	2	Y	-0-					-0-
06	10110	#	7489	-0-	-2621	-0-	1076	1	6413	2	Y	-0-					-0-
07	10447	#	3393	-0-	-7054	-0-	303	1	3090	2	Y	-0-					-0-
08	10323	#	-0-	-0-	-10323	-0-					Y	-0-					-0-
09	8520	#	-0-	-0-	-8520	-0-					Y	-0-					-0-
10	8556	#	-0-	-0-	-8556	-0-					Y	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA 'B' WELL #: 5W RRCID -> 292936 COMPL. DATE 02/10/2007 TOTAL DEPTH 5000 PERF. 3348 - 3368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (CATAHOULA) //CONT.// 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

05	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 6900) 89052 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 293876 COMPL. DATE 03/01/2022 TOTAL DEPTH 9495 PERF. 6959 - 6961

05	496 #	-0-	-0-	-496	-0-			N	-0-			130
06	0 #	-0-	-0-	-0-	-0-			N	-0-			130
07	0 #	-0-	-0-	-0-	-0-			N	-0-			130
08	0 #	-0-	-0-	-0-	-0-			N	-0-			130
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			130
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			130

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

05	14 N	-0-	-0-	-14	-0-			N	-0-	62	1	-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/24/2024

HYDROCARBON OPERATING, INC. 421166
SANGER ESTATE WELL #: 7 RRCID -> 294713 COMPL. DATE 10/10/2022 TOTAL DEPTH 12105 PERF. 7537 - 7542

05	124 N	-0-	-0-	-124	-0-			Y	-0-			77
06	180 N	64	-0-	-116	-0-	20 1 4 9	40 2	Y	4	77	1	4
07	155 N	37	-0-	-118	-0-	18 1	19 2	Y	-0-			4
08	114 N	114	-0-	-0-	-0-	33 1 1 9	80 2	Y	1			5
*09	218 N	218	-0-	-0-	-0-	77 1	141 2	Y	-0-			5
*10	175 N	175	-0-	-0-	-0-	49 1	126 2	Y	-0-			5

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	1			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	1			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	1			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	1			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	1			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	B	-0-	62	1	603	3	N	-0-					4
06	588	N	588	-0-	-0-	B	-0-	60	1	528	3	N	-0-					4
07	806	N	742	-0-	-64	B	-0-	50	1	692	3	N	-0-					4
08	651	N	314	-0-	-337	B	-0-	54	1	260	3	N	-0-					4
09	600	N	556	-0-	-44	B	-0-	56	1	500	3	N	-0-					4
10	744	N	494	-0-	-250	B	-0-	44	1	450	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2055	-0-	-270	-0-	2055	2			N	-0-					-0-
06	2490	N	1778	-0-	-712	-0-	1778	2			N	-0-					-0-
07	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
08	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
09	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
10	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

05	1643	N	1284	-0-	-359	-0-	1284	2			N	-0-					-0-
06	1680	N	1034	-0-	-646	-0-	1034	2			N	-0-					-0-
07	1519	N	1113	-0-	-406	-0-	1113	2			N	-0-					-0-
08	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
10	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

05	527	N	408	-0-	-119	-0-	34	1	374	2	Y	-0-					11
06	720	N	548	-0-	-172	-0-	51	1	497	2	Y	-0-					11
07	527	N	293	-0-	-234	-0-	51	1	242	2	Y	-0-					11
08	403	N	348	-0-	-55	-0-	26	1	322	2	Y	-0-					11
09	540	N	353	-0-	-187	-0-	45	1	308	2	Y	-0-					11
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					11

THE RAPTURE (WILCOX) //CONT.// 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC //CONT.// 701560
JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REMORA MANAGEMENT, LLC 701560
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4288	X	4288	-0-	-0-	-0-	359	1	3929	2	N	-0-					-0-
06	614	X	614	-0-	-0-	-0-	57	1	557	2	N	-0-					-0-
07	1654	X	1654	-0-	-0-	-0-	290	1	1364	2	N	-0-					-0-
08	2732	X	2732	-0-	-0-	-0-	203	1	2529	2	N	-0-					-0-
09	608	X	608	-0-	-0-	-0-	78	1	530	2	N	-0-					-0-
10	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
CENTRAL GULF PETROLEUM INC 100403
CARPENTER WELL #: RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
RECLASSIFIED TO OIL 07/11/2021																	

HYDROCARBON OPERATING, INC. 421166
LOONEY GAS UNIT WELL #: 1 RRCID -> 294995 COMPL. DATE 02/26/2023 TOTAL DEPTH 9751 PERF. 9484 - 9511

05	39401	29083	-0-	-10318	B	98820	203	1	28192	2	N	625	581	1			194
							688	9									
06	38130	29447	-0-	-8683	B	90137	213	1	28533	2	N	637	575	1			256
							701	9									
07	39401	27809	-0-	-11592	B	78545	27182	2	627	9	N	570	582	1			244
08	37076	26666	-0-	-10410	B	68135	26040	2	626	9	N	569	572	1			241
09/01 BALANCING DATE STATUS -> 68135																	
09	33960	24654	-0-	-9306	B	58829	24100	2	554	9	N	504	575	1			170
10	30442	25723	-0-	-4719	B	54110	25197	2	526	9	N	478	578	1			70

PALEO OIL COMPANY LLC 635131
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

05	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLACKBRUSH O & G, LLC 073059
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

05	3069	X	1972	-0-	-1097	-0-	121	2	1851	3	N	-0-					-0-
06	2970	X	1756	-0-	-1214	-0-	2	2	1754	3	N	-0-					-0-
07	2697	X	2302	-0-	-395	-0-	33	2	2269	3	N	-0-					-0-
08	3484	X	3484	-0-	-0-	-0-	964	2	2520	3	N	-0-					-0-
09	3171	X	3171	-0-	-0-	-0-	345	2	2826	3	N	-0-					-0-
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

05	3534	X	3202	-0-	-332	-0-	197	2	3005	3	N	-0-					-0-
06	3210	X	3024	-0-	-186	-0-	3	2	3021	3	N	-0-					-0-
07	3379	X	3331	-0-	-48	-0-	48	2	3283	3	N	-0-					-0-
08	3379	X	2956	-0-	-423	-0-	818	2	2138	3	N	-0-					-0-
09	3270	X	2897	-0-	-373	-0-	315	2	2582	3	N	-0-					-0-
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

05	6975	X	5696	-0-	-1279	-0-	350	2	5346	3	N	-0-					-0-
06	6750	X	6581	-0-	-169	-0-	7	2	6574	3	N	-0-					-0-
07	6820	X	2960	-0-	-3860	-0-	43	2	2917	3	N	-0-					-0-
08	6107	X	1432	-0-	-4675	-0-	396	2	1036	3	N	-0-					-0-
09	6570	X	1046	-0-	-5524	-0-	114	2	932	3	N	-0-					-0-
10	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					-0-

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

05	403	N	308	-0-	-95	-0-	19	2	289	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	4	2	304	3	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	83	2	218	3	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	32	2	261	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

05	2015	N	1775	-0-	-240	-0-	109	2	1666	3	N	-0-					-0-
06	1740	N	1106	-0-	-634	-0-	1	2	1105	3	N	-0-					-0-
07	1798	N	1122	-0-	-676	-0-	16	2	1106	3	N	-0-					-0-
08	1767	N	897	-0-	-870	-0-	248	2	649	3	N	-0-					-0-
09	1110	N	1051	-0-	-59	-0-	114	2	937	3	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLACKBRUSH O & G, LLC //CONT.// 073059
HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1260	N	1260	-0-	-0-	-0-	77	2	1183	3	N	-0-			-0-
06	1241	N	1241	-0-	-0-	-0-	1	2	1240	3	N	-0-			-0-
07	1292	N	1292	-0-	-0-	-0-	19	2	1273	3	N	-0-			-0-
08	1266	N	1266	-0-	-0-	-0-	350	2	916	3	N	-0-			-0-
09	1187	N	1187	-0-	-0-	-0-	129	2	1058	3	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3937	X	3277	-0-	-660	-0-	201	2	3076	3	N	-0-			-0-
06	3810	X	1249	-0-	-2561	-0-	1	2	1248	3	N	-0-			-0-
07	3596	X	1388	-0-	-2208	-0-	20	2	1368	3	N	-0-			-0-
08	3286	X	1388	-0-	-1898	-0-	384	2	1004	3	N	-0-			-0-
09	3180	X	1684	-0-	-1496	-0-	183	2	1501	3	N	-0-			-0-
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2294	N	1280	-0-	-1014	-0-	79	2	1201	3	N	-0-			-0-
06	1382	N	1382	-0-	-0-	-0-	1	2	1381	3	N	-0-			-0-
07	3100	N	3253	-0-	153	153	47	2	3206	3	N	-0-			-0-
08	3100	N	9918	-0-	6818	6971	2744	2	7174	3	N	-0-			-0-
09	3000	N	3964	-0-	964	7935	431	2	3533	3	N	-0-			-0-
10	2728	X	NO RPT	-0-	-2728	5207					N	NO RPT			-0-

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	20	2	301	3	N	-0-			-0-
06	360	N	279	-0-	-81	-0-	279	3			N	-0-			-0-
07	341	N	288	-0-	-53	-0-	4	2	284	3	N	-0-			-0-
08	310	N	304	-0-	-6	-0-	84	2	220	3	N	-0-			-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2294	N	2294	-0-	-0-	-0-	141	2	2153	3	N	-0-			-0-
06	2144	N	2144	-0-	-0-	-0-	2	2	2142	3	N	-0-			-0-
07	2500	N	2500	-0-	-0-	-0-	36	2	2464	3	N	-0-			-0-
08	2391	N	2391	-0-	-0-	-0-	662	2	1729	3	N	-0-			-0-
09	2160	N	2160	-0-	-0-	-0-	235	2	1925	3	N	-0-			-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLACKBRUSH O & G, LLC //CONT.// 073059
THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

05	62	N	44	-0-	-18	-0-	3	2	41	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	1	2	34	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	2	35	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

05	899	N	316	-0-	-583	-0-	19	2	297	3	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	1	2	539	3	N	-0-					-0-
07	1759	N	1759	-0-	-0-	-0-	26	2	1733	3	N	-0-					-0-
08	2334	N	2334	-0-	-0-	-0-	646	2	1688	3	N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	88	2	719	3	N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
06	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
08	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
09	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	5777	-0-	-764	-0-	626 3	1 9	5148	3	Y	3					130
06	6030	X	5269	-0-	-761	-0-	455 2	1 9	4812	3	Y	2					132
07	6231	X	6109	-0-	-122	-0-	558	1	5551	3	Y	-0-					132
08	6169	X	5869	-0-	-300	-0-	544 1	1 9	5324	3	Y	1					133
09	5970	X	5931	-0-	-39	-0-	540 36	1 9	5355	3	Y	33	63	1			103
10	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					103

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 07/09/2008 TOTAL DEPTH 4800 PERF. 3110 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3804 - 3904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 06/29/2022 TOTAL DEPTH 4425 PERF. 3600 - 3790

05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 09/10/2022 TOTAL DEPTH 6000 PERF. 3600 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

05	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/20/2024

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 01/22/2022 TOTAL DEPTH 4515 PERF. 3592 - 3622

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	83	1	16	2	Y	-0-					-0-
06	240	N	53	-0-	-187	-0-	50	1	3	2	Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	5	1	3	2	Y	-0-					-0-
08	93	N	25	-0-	-68	-0-	21	1	4	2	Y	-0-					-0-
09	2130	N	-0-	-0-	-2130	-0-					Y	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 11/08/2022 TOTAL DEPTH 5415 PERF. 3400 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 01/17/2024 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

05	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) //CONT.// 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5600 FOOT SAND) //CONT.// 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5770 U, SOUTH) 90534 840 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M.F. WELL #: 202 RRCID -> 298232 COMPL. DATE 05/10/2024 TOTAL DEPTH 6000 PERF. 5745 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		115	-0-	115	115	96	1	19	2	N	-0-					-0-
06	0		88	-0-	88	203	83	1	5	2	N	-0-					-0-
07	3990		14	-0-	-3976	-0-	9	1	5	2	N	-0-					-0-
08	12369		45	-0-	-12324	-0-	38	1	7	2	N	-0-					-0-
09	11970		-0-	-0-	-11970	-0-					N	-0-					-0-
10	12369		NO RPT	-0-	-12369	-0-					N	NO RPT					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

05	21322 X	21322	-0-	-0-	-0-	21060	2	262	9	N	238	172	1			175
06	20556 X	20556	-0-	-0-	-0-	20272	2	284	9	N	258	353	1			80
07	20867 X	20867	-0-	-0-	-0-	20569	2	298	9	N	271	177	1			174
08	20877 X	20877	-0-	-0-	-0-	20590	2	287	9	N	261	178	1			257
09	19797 X	19797	-0-	-0-	-0-	19542	2	255	9	N	232	354	1			135
10	7533 X	NO RPT	-0-	-7533	-0-					N	NO RPT					135

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NORTH LAKE RESOURCES LLC 100308
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

05	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
06	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
07	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
08	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
09	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39
10	14B DENY	NO RPT	-0-	-0-	168				N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

05	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	709				N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

05	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
06	498 N	498	-0-	-0-	-0-	498	2		N	-0-			-0-
07	3 N	3	-0-	-0-	-0-	3	2		N	-0-			-0-
08	11 N	11	-0-	-0-	-0-	11	2		N	-0-			-0-
09	510 N	20	-0-	-490	-0-	20	2		N	-0-			-0-
10	10 N	10	-0-	-0-	-0-	10	2		N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

05	32 N	32	-0-	-0-	-0-	32	2		N	-0-			-0-
06	89 N	89	-0-	-0-	-0-	89	2		N	-0-			-0-
07	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
08	31 N	12	-0-	-19	-0-	12	2		N	-0-			-0-
09	90 N	18	-0-	-72	-0-	18	2		N	-0-			-0-
10	20 N	20	-0-	-0-	-0-	20	2		N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

05	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2626			N	NO RPT			-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
07	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
08	496	N	330	-0-	-166	-0-	330	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*10	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
07	465	N	402	-0-	-63	-0-	402	2			N	-0-					-0-
08	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAHCO OPERATING, LLC 197345
HALL WELL #: 1 RRCID -> 295284 COMPL. DATE 10/27/2022 TOTAL DEPTH 3700 PERF. 3432 - 3436

05	3410	X	2153	-0-	-1257	-0-	2153	2			N	-0-					-0-
06	2880	X	1914	-0-	-966	-0-	1914	2			N	-0-					-0-
07	2976	X	2291	-0-	-685	-0-	2291	2			N	-0-					-0-
08	2170	X	1983	-0-	-187	-0-	1983	2			N	-0-					-0-
09	2100	X	1748	-0-	-352	-0-	1748	2			N	-0-					-0-
10	3348	X	2387	-0-	-961	-0-	2387	2			N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

05	231	N	231	-0-	-0-	-0-	98	1	133	3	N	-0-					-0-
06	180	N	133	-0-	-47	-0-	54	1	79	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	283	1	264	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	279	1	318	3	N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	14	1	12	3	N	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	286	1	147	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	25	1	34	3	N	-0-					40
06	60	N	59	-0-	-1	-0-	25	1	34	3	N	-0-					40
07	62	N	56	-0-	-6	-0-	29	1	27	3	N	-0-					40
08	62	N	56	-0-	-6	-0-	26	1	30	3	N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	60	N	-0-	-0-	-60	-0-					N	-0-					89
07	62	N	-0-	-0-	-62	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

05	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					24

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	307	-0-	-65 B	-878	307	2			N	-0-					-0-
06	360	#	529	-0-	169 B	-709	529	2			N	-0-					-0-
07	341	#	379	-0-	38 B	-671	379	2			N	-0-					-0-
08	310	#	370	-0-	60 B	-611	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-329		CANCELLED UNDERAGE ->		-282										
09	540	#	107	-0-	-433 B	-762	107	2			N	-0-					-0-
10	558	#	251	-0-	-307 B	-1069	97	2	154	9	N	140					140

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31 B	-132					N	-0-					-0-
06	30	#	-0-	-0-	-30 B	-162					N	-0-					-0-
07	1	#	-0-	-0-	-1 B	-163					N	-0-					-0-
08	1	#	-0-	-0-	-1 B	-164					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-84		CANCELLED UNDERAGE ->		-80										
09	1	#	23	-0-	22 B	-62	23	2			N	-0-					-0-
10	0	#	2	-0-	2 B	-60	2	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	26	1	24	3	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					109
06	60	N	15	-0-	-45	-0-	15	2			N	-0-					109
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					109
08	15	N	-0-	-0-	-15	-0-					N	-0-					109
*09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					109
*10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

05	DLQ G-10	365	-0-	365	8180	19	1	346	3	Y	-0-					18
06	DLQ G-10	400	-0-	400	8580	21	1	378	3	Y	1					19
						1	9									
07	DLQ G-10	455	-0-	455	9035	26	1	428	3	Y	1	3	1			17
						1	9									
08	DLQ G-10	383	-0-	383	9418	20	1	360	3	Y	3	3	1			17
						3	9									
09	DLQ G-10	NO RPT	-0-	-0-	9418					Y	NO RPT					17
10	DLQ G-10	NO RPT	-0-	-0-	9418					Y	NO RPT					17

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

05	1945	N	1945	-0-	-0-	-0-	100	1	1843	3	N	2				22
							2	9								
06	1822	N	1822	-0-	-0-	-0-	96	1	1725	3	N	1				23
							1	9								
07	838	N	838	-0-	-0-	-0-	48	1	789	3	N	1	1	1		23
							1	9								
08	1185	N	1185	-0-	-0-	-0-	62	1	1122	3	N	1	1	1		23
							1	9								
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				23

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				16
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				16
01	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				16
02	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				16
03	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				16
04	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				16
05	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				16
06	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				16
07	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				16
08	DLQ G-10	56	-0-	56	B	56	38	1	18	3	Y	-0-				16
09	DLQ G-10	NO RPT	-0-	-0-	B	56					Y	NO RPT				16
10	DLQ G-10	NO RPT	-0-	-0-	B	56					Y	NO RPT				16

TULSITA-WILCOX (MACKHANK) //CONT.// 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750		5834	-0-	-1916 B	36824	300 12	1 9	5522	3	N	11					11
06	7500		5680	-0-	-1820 B	35004	300 13	1 9	5367	3	N	12					23
07	7750		6007	-0-	-1743 B	33261	342 17	1 9	5648	3	N	15	28	1			10
*08	7750		5836	-0-	-1914 B	31347	302 31	1 9	5503	3	N	28	28	1			10
09	5460	#	NO RPT	-0-	-5460 B	25887					N	NO RPT					10
10	0	#	NO RPT	-0-	-0- B	25887					N	NO RPT					10

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

05	7716	X	7716	-0-	-0-	-0-	397 17	1 9	7302	3	N	15					30
06	8850	X	7240	-0-	-1610	-0-	382 17	1 9	6841	3	N	15					45
07	8463	X	7281	-0-	-1182	-0-	414 31	1 9	6836	3	N	28	66	1			7
08	8091	X	6851	-0-	-1240	-0-	353 77	1 9	6421	3	N	70	65	1			12
09	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					12
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/11/2024

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1200	N	-0-	-0-	-1200	-0-					N	10					10
07	0	N	-0-	-0-	-0-	-0-					N	11	10	1			11
*08	729	N	729	-0-	-0-	-0-	37	1	681	3	N	10	10	1			11
							11	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

05	14B2 EXT	72	-0-	72	1219	4	1	68	3	N	-0-					2
06	1314	X	95	-0-	-1219	-0-	5	1	90	3	N	-0-					2
07	81	X	81	-0-	-0-	-0-	5	1	75	3	N	1	1	1			2
							1	9									
*08	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1	1	1			2
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

05	1669	N	1669	-0-	-0-	-0-	86	1	1581	3	N	2					9
							2	9									
06	1050	N	645	-0-	-405	-0-	34	1	605	3	N	5					14
							6	9									
07	674	N	674	-0-	-0-	-0-	38	1	629	3	N	6	11	1			9
							7	9									
*08	1855	N	1855	-0-	-0-	-0-	96	1	1747	3	N	11	11	1			9
							12	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		65	-0-	65	1560	3	1	62	3	N	-0-					-0-
06	14B2 EXT		50	-0-	50	1610	3	1	47	3	N	-0-					-0-
07	14B2 EXT		124	-0-	124	1734	7	1	116	3	N	1	1	1			-0-
							1	9									
08	14B2 EXT		66	-0-	66	1800	3	1	63	3	N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1800					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	1800					N	NO RPT					-0-

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2962	X	2962	-0-	-0-	-0-	152 6	1 9	2804	3	N	5					34
06	3194	X	3194	-0-	-0-	-0-	169 4	1 9	3021	3	N	4					38
07	2805	X	2805	-0-	-0-	-0-	160 6	1 9	2639	3	N	5					43
*08	3262	X	3262	-0-	-0-	-0-	169 13	1 9	3080	3	N	12	26	1			29
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					29
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					29

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	22 1	1 9	398	3	N	1					10
06	407	N	407	-0-	-0-	-0-	21 1	1 9	385	3	N	1					11
07	441	N	441	-0-	-0-	-0-	25 2	1 9	414	3	N	2	3	1			10
*08	441	N	441	-0-	-0-	-0-	23 3	1 9	415	3	N	3	3	1			10
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	54	-0-	54	54	3	1	51	3	Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	54					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	54					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

05	14B DENY	36	-0-	36	403	2	1	34	3	N	-0-					1
06	14B DENY	38	-0-	38	441	2	1	35	3	N	1					2
						1	9									
07	14B2 EXT	51	-0-	51	492	5	1	45	3	N	1					3
						1	9									
08	14B2 EXT	52	-0-	52	544	16	1	36	3	N	-0-					3
09	14B2 EXT	NO RPT	-0-	-0-	544					N	NO RPT					3
10	14B DENY	NO RPT	-0-	-0-	544					N	NO RPT					3

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

05	3100	N	1244	-0-	-1856	2898	64	1	1178	3	Y	2					19
							2	9									
06	3000	N	1220	-0-	-1780	1118	64	1	1152	3	Y	4					23
							4	9									
07	2416	N	1298	-0-	-1118	-0-	74	1	1220	3	Y	4	9	1			18
							4	9									
08	DLQ	G-10	1274	-0-	1274	1274	66	1	1198	3	Y	9	9	1			18
							10	9									
09	DLQ	G-10	NO RPT	-0-	-0-	1274					Y	NO RPT					18
10	DLQ	G-10	NO RPT	-0-	-0-	1274					Y	NO RPT					18

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

05	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					22
06	150	N	102	-0-	-48	-0-	5	1	96	3	Y	1					23
							1	9									
07	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1	2	1			22
							1	9									
08	DLQ	G-10	119	-0-	119	119	6	1	113	3	Y	-0-					22
09	DLQ	G-10	NO RPT	-0-	-0-	119					Y	NO RPT					22
10	DLQ	G-10	NO RPT	-0-	-0-	119					Y	NO RPT					22

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/11/2024

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	111	X	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

05	713 X	193	-0-	-520	B	-0-	10	1	183	3	N	-0-					16
06	2100 X	18	-0-	-2082	B	-0-	1	1	11	3	N	5					21
							6	9									
07	15 X	15	-0-	-0-	B	-0-	3	3	12	9	N	11	16	1			16
08	806 X	19	-0-	-787	B	-0-	2	3	17	9	N	15	15	1			16
09	780 X	NO RPT	-0-	-780	B	-0-					N	NO RPT					16
10	0 X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					16

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

05	14B2 EXT	-0-	-0-	-0-		561					N	-0-					31
06	14B2 EXT	-0-	-0-	-0-		561					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-		561					N	-0-					31
08	14B2 EXT	60	-0-	60		621	3	1	57	3	N	-0-					31
09	14B2 EXT	NO RPT	-0-	-0-		621					N	NO RPT					31
10	14B DENY	NO RPT	-0-	-0-		621					N	NO RPT					31

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

05	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ANAQUA OPERATING COMPANY LP 101105
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6700) //CONT.// 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC //CONT.// 628108
MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 06/17/2022

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16

PLUGGED AND ABANDONED_____ 04/01/2022

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4409	X	4409	-0-	-0-	-0-	804	1	3475	3	Y	118	108	1			42
							130	9									
06	3840	X	3784	-0-	-56	-0-	688	1	2963	3	Y	121	132	1			31
							133	9									
07	4184	X	4184	-0-	-0-	-0-	640	1	3412	3	Y	120	131	1			20
							132	9									
08	4163	X	4163	-0-	-0-	-0-	706	1	3338	3	Y	108	107	1			21
							119	9									
09	3960	X	3790	-0-	-170	-0-	775	1	2942	3	Y	66	80	1			7
							73	9									
10	4092	X	3192	-0-	-900	-0-	326	1	2699	3	Y	152	134	1			25
							167	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	4259	-0-	-112	-0-	772	1	3341	3	Y	133	121	1			49
							146	9									
06	4288	X	4288	-0-	-0-	-0-	779	1	3359	3	Y	136	149	1			36
							150	9									
07	4388	X	4388	-0-	-0-	-0-	669	1	3572	3	Y	134	148	1			22
							147	9									
08	4363	X	4363	-0-	-0-	-0-	738	1	3491	3	Y	122	120	1			24
							134	9									
09	4140	X	4089	-0-	-51	-0-	836	1	3172	3	Y	74	90	1			8
							81	9									
10	4278	X	4261	-0-	-17	-0-	439	1	3632	3	Y	173	151	1			30
							190	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	3945	-0-	-1139	-0-	723	1	3124	3	Y	89	81	1			33
							98	9									
06	4920	X	3517	-0-	-1403	-0-	637	1	2745	3	Y	123	132	1			24
							135	9									
07	5084	X	3966	-0-	-1118	-0-	605	1	3227	3	Y	122	131	1			15
							134	9									
08	4172	X	4172	-0-	-0-	-0-	707	1	3346	3	Y	108	107	1			16
							119	9									
09	3810	X	3353	-0-	-457	-0-	683	1	2593	3	Y	70	80	1			6
							77	9									
*10	4121	X	4121	-0-	-0-	-0-	737	1	3220	3	Y	149	134	1			21
							164	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1535	N	1535	-0-	-0-	-0-	306	1	1162	3	Y	61	54	1			30
							67	9									
06	1369	N	1369	-0-	-0-	-0-	245	1	1060	3	Y	58	66	1			22
							64	9									
07	1401	N	1401	-0-	-0-	-0-	212	1	1126	3	Y	57	66	1			13
							63	9									
08	1480	N	1480	-0-	-0-	-0-	248	1	1173	3	Y	54	53	1			14
							59	9									
09	1397	N	1397	-0-	-0-	-0-	284	1	1079	3	Y	31	40	1			5
							34	9									
*10	1414	N	1414	-0-	-0-	-0-	143	1	1183	3	Y	80	67	1			18
							88	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2861	-0-	-239	1430	501 193	1 9	2167	3	Y	175	161	1			54
06	3000	N	2574	-0-	-426	1004	447 202	1 9	1925	3	Y	184	198	1			40
07	3100	N	2701	-0-	-399	605	395 200	1 9	2106	3	Y	182	197	1			25
08	3100	N	2639	-0-	-461	144	429 178	1 9	2032	3	Y	162	160	1			27
09	2691	N	2547	-0-	-144	-0-	508 112	1 9	1927	3	Y	102	120	1			9
*10	2575	N	2575	-0-	-0-	-0-	252 246	1 9	2077	3	Y	224	201	1			32

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

05	3009	N	3009	-0-	-0-	-0-	547 98	1 9	2364	3	Y	89	81	1			33
06	3000	N	3007	-0-	7	7	548 99	1 9	2360	3	Y	90	99	1			24
07	3100	N	3456	-0-	356	363	530 99	1 9	2827	3	Y	90	99	1			15
08	3676	X	3313	-0-	-363	-0-	562 89	1 9	2662	3	Y	81	80	1			16
09	3000	X	2868	-0-	-132	-0-	587 55	1 9	2226	3	Y	50	60	1			6
10	3441	X	3347	-0-	-94	-0-	347 127	1 9	2873	3	Y	115	101	1			20

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

05	96	N	96	-0-	-0-	-0-	18	1	78	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	20	1	77	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	29	1	73	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	31	1	73	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	33	1	63	3	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	24	1	196	3	N	-0-					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. 907320
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					310
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					310
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					310
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					310
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					310
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					310

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

05	11563 X	11296	-0-	-267	-0-	11102	3	194	9	N	176	173	1			19
06	11100 X	10502	-0-	-598	-0-	10314	3	188	9	N	171	172	1			18
07	12059 X	10421	-0-	-1638	-0-	10230	3	191	9	N	174	175	1			17
08	12059 X	10563	-0-	-1496	-0-	10420	3	143	9	N	130	118	1			29
09	11928 X	11928	-0-	-0-	-0-	11658	3	270	9	N	245	242	1			32
10	11649 X	11649	-0-	-0-	-0-	11370	3	279	9	N	254	248	1			38

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

05	10292 X	8343	-0-	-1949	-0-	8265	3	78	9	N	71	62	1			24
06	10075 X	10075	-0-	-0-	-0-	10021	3	54	9	N	49					73
07	10292 X	10023	-0-	-269	-0-	9937	3	86	9	N	78					151
08	10292 X	9366	-0-	-926	-0-	9313	3	53	9	N	48	174	1			25
09	10080 X	9628	-0-	-452	-0-	9551	3	77	9	N	70	71	1			24
10	10416 X	9780	-0-	-636	-0-	9718	3	62	9	N	56					80

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-		-0-	847	3			N	-0-					49
06	820	N	820	-0-	-0-		-0-	820	3			N	-0-					49
07	868	N	844	-0-	-24		-0-	844	3			N	-0-					49
08	843	N	843	-0-	-0-		-0-	843	3			N	-0-					49
09	810	N	809	-0-	-1		-0-	809	3			N	-0-					49
10	837	N	834	-0-	-3		-0-	834	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1993	-0-	-301	-0-	299	1	1672	2	N	20					204
							22	9									
06	2340	N	2045	-0-	-295	-0-	367	1	1667	2	N	10					214
							11	9									
07	1953	N	1907	-0-	-46	-0-	387	1	1506	2	N	13	177	1			50
							14	9									
08	2147	N	2147	-0-	-0-	-0-	502	1	1632	2	N	12					62
							13	9									
09	2040	N	1708	-0-	-332	-0-	298	1	1403	2	N	6					68
							7	9									
10	2015	N	2015	-0-	-0-	-0-	364	1	1632	2	N	17					85
							19	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2349	N	2349	-0-	-0-	-0-	737	1	1577	2	Y	32	172	1			124
							35	9									
06	1710	N	1044	-0-	-666	-0-	301	1	721	2	Y	20					144
							22	9									
07	2356	N	497	-0-	-1859	-0-	328	1	166	2	Y	3					147
							3	9									
08	2170	N	722	-0-	-1448	-0-	283	1	436	2	Y	3					150
							3	9									
09	1050	N	844	-0-	-206	-0-	249	1	589	2	Y	5					155
							6	9									
10	636	N	636	-0-	-0-	-0-	163	1	473	2	Y	-0-					155

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4628	-0-	-53	-0-	4600	2	28	9	N	25					80
06	4530	X	4021	-0-	-509	-0-	3993	2	28	9	N	25					105
07	4863	X	4863	-0-	-0-	-0-	620	1	4217	2	N	24					129
							26	9									
08	5440	X	5440	-0-	-0-	-0-	606	1	4800	2	N	31					160
							34	9									
09	4782	X	4782	-0-	-0-	-0-	600	1	4161	2	N	19					179
							21	9									
10	4867	X	3676	-0-	-1191	-0-	541	1	3115	2	N	18					197
							20	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8985	X	8985	-0-	-0-	-0-	620	1	8253	2	N	102	177	1			95
							112	9									
06	8683	X	8683	-0-	-0-	-0-	598	1	7980	2	N	95					190
							105	9									
07	8441	X	8441	-0-	-0-	-0-	620	1	7715	2	N	96	177	1			109
							106	9									
08	8921	X	8921	-0-	-0-	-0-	620	1	8191	2	N	100					209
							110	9									
09	8985	X	8985	-0-	-0-	-0-	600	1	8283	2	N	93	175	1			127
							102	9									
10	8680	X	8680	-0-	-0-	-0-	600	1	7974	2	N	96	178	1			45
							106	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

05	0	X	-0-	-0-	-0-	-0-					N	2					53
06	0	X	-0-	-0-	-0-	-0-					N	-0-					53
07	0	X	-0-	-0-	-0-	-0-					N	-0-					53
08	0	X	-0-	-0-	-0-	-0-					N	-0-					53
09	0	X	-0-	-0-	-0-	-0-					N	-0-					53
10	0	X	-0-	-0-	-0-	-0-					N	-0-					53

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

05	3287	X	3287	-0-	-0-	-0-	620	1	2643	2	N	22					52
							24	9									
06	3090	X	3025	-0-	-65	-0-	600	1	2407	2	N	16					68
							18	9									
07	3193	X	2792	-0-	-401	-0-	620	1	2157	2	N	14					82
							15	9									
08	3193	X	2707	-0-	-486	-0-	620	1	2068	2	N	17					99
							19	9									
09	3090	X	2739	-0-	-351	-0-	600	1	2128	2	N	10					109
							11	9									
10	3246	X	3246	-0-	-0-	-0-	572	1	2652	2	N	20					129
							22	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

05	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					35
06	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					35
07	2055	N	2055	-0-	-0-	-0-	2008	3	47	9	N	43					78
08	1973	N	1973	-0-	-0-	-0-	1971	3	2	9	N	2	57	1			23
09	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					23
10	1519	N	1369	-0-	-150	-0-	1369	3			N	-0-					23

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

05	2341	N	2341	-0-	-0-	-0-	2214	3	127	9	N	115	114	1			15
06	2160	N	2016	-0-	-144	-0-	2016	3			N	-0-					15
07	2325	N	2288	-0-	-37	-0-	2288	3			N	-0-					15
08	2356	N	2065	-0-	-291	-0-	2065	3			N	-0-					15
09	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					15
10	2377	N	2377	-0-	-0-	-0-	2278	3	99	9	N	90	91	1			14

STS PETROLEUM LLC 828153
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

05	0	X	-0-	-0-	-0-	-0-					N	-0-					53
06	0	X	-0-	-0-	-0-	-0-					N	-0-					53
07	421	X	421	-0-	-0-	-0-	31	1	390	2	N	-0-					53
08	14428	X	14428	-0-	-0-	-0-	868	1	13424	2	N	124					177
							136	9									
09	16068	X	16068	-0-	-0-	-0-	933	1	14878	2	N	234	177	1			234
							257	9									
10	16521	X	16521	-0-	-0-	-0-	1134	1	15123	2	N	240	175	1			299
							264	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

05	930	N	-0-	-0-	-930	B	-0-				N	-0-					113
06	600	N	-0-	-0-	-600	B	-0-				N	-0-					113
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					113
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					113
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					113
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					113

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

05	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 08/01/2018

TC OIL AND GAS, LLC 840303
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					123
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					123
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					123
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					123
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					123
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					147
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					147
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	40					538
06	0	N	-0-	-0-	-0-	-0-					N	5					543
07	0	N	-0-	-0-	-0-	-0-					N	7					550
08	0	N	-0-	-0-	-0-	-0-					N	7					557
09	0	N	-0-	-0-	-0-	-0-					N	36	93	1			500
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					500

ERSKINE ENERGY, LLC 254058
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-	82	1	17	7	-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NITRO OIL & GAS, LLC 611014
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NITRO OIL & GAS, LLC //CONT.// 611014
REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					11
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					11
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					11
08	954	N	954	-0-	-0-	-0-	954	2			N	-0-					11
09	1229	N	1229	-0-	-0-	-0-	1033	2	196	9	N	178	181	1			8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
06	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
07	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
08	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
09	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
10	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
06	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*10	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	-0-	-0-	-992	-0-					Y	-0-					17
06	780	X	-0-	-0-	-780	-0-					Y	-0-					17
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					17
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					17
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					315
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					315
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					315
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					316
09	448	X	448	-0-	-0-	-0-	447	2	1	9	N	1					317
*10	545	X	545	-0-	-0-	-0-	545	2			N	-0-					317

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF.10110 - 10150

05	3131	X	3060	-0-	-71	-0-	899	1	2109	2	N	47					80
							52	9									
06	3030	X	2897	-0-	-133	-0-	930	1	1948	2	N	17					97
							19	9									
07	3162	X	2485	-0-	-677	-0-	899	1	1566	2	N	18	49	1			66
							20	9									
08	3162	X	2933	-0-	-229	-0-	961	1	1926	2	N	42					108
							46	9									
09	3060	X	2362	-0-	-698	-0-	744	1	1575	2	N	39					147
							43	9									
10	3069	X	1493	-0-	-1576	-0-	442	1	1017	2	N	31					178
							34	9									

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

05	217	X	-0-	-0-	-217	-0-					Y	-0-					23
06	210	X	-0-	-0-	-210	-0-					Y	-0-					23
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					23
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					23
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					23
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	-0-	-0-	-2976	-0-					N	-0-					85
06	2880	X	-0-	-0-	-2880	-0-					N	-0-					85
07	868	X	-0-	-0-	-868	-0-					N	-0-	85	1			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NITRO OIL & GAS, LLC 611014
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF. 12345 - 12420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	13					200
06	0	N	-0-	-0-	-0-	-0-					N	7					207
07	0	N	-0-	-0-	-0-	-0-					N	7					214
08	0	N	-0-	-0-	-0-	-0-					N	7					221
09	0	N	-0-	-0-	-0-	-0-					N	13	78	1			156
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC 100403
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

05	14B DENY	NO RPT	-0-	-0-	100			N	NO RPT			-0-
06	14B DENY	-0-	-0-	-0-	100			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	100			N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	100			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	100			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	100			N	-0-			-0-

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	350	1	138	9	N	125	182	1			79
06	409	N	409	-0-	-0-	-0-	350	1	59	9	N	54					133
07	428	N	428	-0-	-0-	-0-	350	1	78	9	N	71	176	1			28
08	428	N	428	-0-	-0-	-0-	350	1	78	9	N	71					99
*09	394	N	394	-0-	-0-	-0-	350	5	44	9	N	40					139
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4787	-0-	-328	-0-	526	1	4226	2	Y	32					106
							35	9									
06	5470	X	5470	-0-	-0-	-0-	573	1	4851	2	Y	42					148
							46	9									
07	4185	X	2625	-0-	-1560	-0-	468	1	2139	2	Y	16					164
							18	9									
08	4872	X	4872	-0-	-0-	-0-	466	1	4314	2	Y	84	180	1			68
							92	9									
09	5460	X	4210	-0-	-1250	-0-	428	1	3654	2	Y	116					184
							128	9									
10	6781	X	6781	-0-	-0-	-0-	565	1	6096	2	Y	109	169	1			124
							120	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	#	996	-0-	-89	-0-	228	1	768	2	Y	-0-					147
06	1050	#	964	-0-	-86	-0-	215	1	749	2	Y	-0-					147
07	1085	#	887	-0-	-198	-0-	357	1	529	2	Y	1	123	1			25
							1	9									
08	992	#	923	-0-	-69	-0-	213	1	710	2	Y	-0-					25
09	960	#	912	-0-	-48	-0-	95	1	817	2	Y	-0-					25
10	1167	R	1167	-0-	-0-	-0-	78	1	1089	2	Y	-0-					25

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
*09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5900 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	170522					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219 X	219	-0-	-0-	-0-	219	1			N	-0-					-0-
06	180 X	-0-	-0-	-180	-0-					N	-0-					-0-
07	186 X	-0-	-0-	-186	-0-					N	-0-					-0-
08	217 X	-0-	-0-	-217	-0-					N	-0-					-0-
09	210 X	-0-	-0-	-210	-0-					N	-0-					-0-
10	217 X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ANGEL OPERATING LLC 101344
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

05	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	730				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

05	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	369					N	-0-					-0-
06	0	W	-0-	-0-	-0-	369					N	-0-					-0-
07	0	W	-0-	-0-	-0-	369					N	-0-					-0-
08	0	W	-0-	-0-	-0-	369					N	-0-					-0-
09	0	W	-0-	-0-	-0-	369					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	369					N	NO RPT					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HG OPERATING LLC 101422
ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	793	-0-	793	793	793	1			N	-0-					-0-
10	14B2	EXT	914	-0-	914	1707	770	1	144	9	N	131	122	1			9

COLUMBUS ENERGY, LLC 169313
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
06	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

05	H15 VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

05	H15 VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROJJ ENERGY LLC 681288
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					4

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

05	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

05	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROJJ ENERGY LLC //CONT.// 681288
WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			11
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-	5	5	6
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			6
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			6
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-	5	5	1
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			1

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			4
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			4
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			4

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-	5	5	3
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			3
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			3
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			3

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25
*09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			215
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			215
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			215
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			215
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			215
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1

VIPER S.W.D., LLC 886209
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC //CONT.// 886209
HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITTE (FRIO 6100) 98304 099 NON-ASSOCIATED EXEMPT CNTY: JACKSON
REO OPERATING LLC 701876
TERRY-PRIDGEN UNIT WELL #: 1R RRCID -> 297263 COMPL. DATE 11/13/2023 TOTAL DEPTH 6900 PERF. 5545 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3250		11088	-0-	7838	75112	11054	2	34	9	N	31					167
06	7500		11003	-0-	3503	78615	10972	2	31	9	N	28					195
07	7750		9816	-0-	2066	80681	9788	2	28	9	N	25					220
08	7750		7571	-0-	-179	80502	7549	2	22	9	N	20					240
09	7500		NO RPT	-0-	-7500	73002					N	NO RPT					240
10	7750		NO RPT	-0-	-7750	65252					N	NO RPT					240

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66

PLUGGED AND ABANDONED_____ 07/01/2022

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	77	1	737	2	Y	-0-					-0-
							103	3									
06	840	N	840	-0-	-0-	-0-	47	1	708	2	Y	-0-					-0-
							85	3									
07	883	N	883	-0-	-0-	-0-	51	1	751	2	Y	-0-					-0-
							81	3									
08	930	N	880	-0-	-50	-0-	51	1	748	2	Y	-0-					-0-
							81	3									
09	899	N	899	-0-	-0-	-0-	53	1	758	2	Y	-0-					-0-
							88	3									
*10	919	N	919	-0-	-0-	-0-	56	1	762	2	Y	-0-					-0-
							101	3									

MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	-0-	-0-	-2635	-0-					Y	-0-					77
06	2640	X	-0-	-0-	-2640	-0-					Y	-0-					77
07	4094	X	4094	-0-	-0-	-0-	194	1	3394	2	Y	35					112
							467	3	39	9							
08	DLQ G-10		4118	-0-	4118	4118	177	1	3511	2	Y	47	47	1			112
							378	3	52	9							
09	DLQ G-10		3911	-0-	3911	8029	189	1	3311	2	Y	26					138
							382	3	29	9							
10	13331	X	5302	-0-	-8029	-0-	249	1	4409	2	Y	62	63	1			137
							576	3	68	9							

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	5455	-0-	-280	-0-	435	1	4155	2	Y	234	199	1			89
							608	3	257	9							
06	6000	X	5460	-0-	-540	-0-	289	1	4320	2	Y	249	261	1			77
							577	3	274	9							
07	6200	X	5577	-0-	-623	-0-	305	1	4469	2	Y	243	274	1			46
							536	3	267	9							
08	6572	X	5698	-0-	-874	-0-	312	1	4522	2	Y	281	262	1			65
							555	3	309	9							
09	6360	X	5128	-0-	-1232	-0-	288	1	4066	2	Y	225	248	1			42
							526	3	248	9							
10	5642	X	4494	-0-	-1148	-0-	261	1	3506	2	Y	194	166	1			70
							514	3	213	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	11	2	1	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
							2	3									
*10	25	N	25	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
							1	3									

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	7	2	1	3	Y	8	8	1			-0-
							9	9									
06	30	N	28	-0-	-2	-0-	1	1	8	2	Y	16	16	1			-0-
							1	3	18	9							
07	0	N	-0-	-0-	-0-	-0-					Y	11	11	1			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	10	2	Y	10	10	1			-0-
							1	3	11	9							
*10	39	N	39	-0-	-0-	-0-	1	1	18	2	Y	16	16	1			-0-
							2	3	18	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	28	1	264	2	Y	-0-					-0-
							39	3									
06	330	N	296	-0-	-34	-0-	16	1	248	2	Y	-0-					-0-
							32	3									
07	341	N	309	-0-	-32	-0-	18	1	261	2	Y	-0-					-0-
							30	3									
08	341	N	316	-0-	-25	-0-	18	1	266	2	Y	-0-					-0-
							32	3									
09	300	N	297	-0-	-3	-0-	18	1	248	2	Y	-0-					-0-
							31	3									
10	310	N	306	-0-	-4	-0-	19	1	252	2	Y	-0-					-0-
							35	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1513	-0-	-285	-0-	66	1	1248	2	N	11	65	1			105
							187	3	12	9							
06	2280	N	937	-0-	-1343	-0-	44	1	773	2	N	13					118
							106	3	14	9							
07	535	N	535	-0-	-0-	-0-	25	1	445	2	N	16					134
							47	3	18	9							
08	1519	N	569	-0-	-950	-0-	25	1	445	2	N	47	66	1			115
							47	3	52	9							
09	3000	N	3644	-0-	644	644	176	1	3084	2	N	25					140
							356	3	28	9							
10	3100	N	3275	-0-	175	819	154	1	2722	2	N	40	64	1			116
							355	3	44	9							

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1977	X	1977	-0-	-0-	-0-	86	1	1628	2	N	15	34	1			63
							246	3	17	9							
06	2280	X	1931	-0-	-349	-0-	91	1	1593	2	N	25					88
							219	3	28	9							
07	2356	X	1027	-0-	-1329	-0-	49	1	854	2	N	16					104
							106	3	18	9							
08	3224	X	1236	-0-	-1988	-0-	52	1	1005	2	N	47	51	1			100
							127	3	52	9							
09	3120	X	1021	-0-	-2099	-0-	49	1	849	2	N	7					107
							115	3	8	9							
10	8795	X	8795	-0-	-0-	-0-	413	1	7182	2	N	103	48	1			162
							1087	3	113	9							

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2313	N	2313	-0-	-0-	-0-	163	1	1918	2	N	5					175
							226	3	6	9							
06	1796	N	1796	-0-	-0-	-0-	101	1	1517	2	N	6					181
							171	3	7	9							
07	2407	N	2407	-0-	-0-	-0-	78	1	2059	2	N	5					186
							264	3	6	9							
08	2822	N	2822	-0-	-0-	-0-	88	1	2420	2	N	-0-					186
							314	3									
09	2563	N	2563	-0-	-0-	-0-	84	1	2174	2	N	4					190
							301	3	4	9							
10	3100	N	3384	-0-	284	284	117	1	2841	2	N	28	148	1			70
							395	3	31	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	11	1	225	2	N	-0-					-0-
							19	3									
06	240	N	232	-0-	-8	-0-	11	1	204	2	N	-0-					-0-
							17	3									
07	249	N	249	-0-	-0-	-0-	12	1	221	2	N	-0-					-0-
							16	3									
08	248	N	235	-0-	-13	-0-	10	1	211	2	N	-0-					-0-
							14	3									
09	240	N	229	-0-	-11	-0-	11	1	202	2	N	-0-					-0-
							16	3									
10	248	N	234	-0-	-14	-0-	11	1	205	2	N	-0-					-0-
							18	3									

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RAINOSEK WELL #: 3 RRCID -> 292479 COMPL. DATE 06/19/2020 TOTAL DEPTH 8950 PERF. 5806 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	14	1	164	2	N	-0-					83
							18	3									
06	70	N	70	-0-	-0-	-0-	4	1	60	2	N	-0-					83
							6	3									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83
08	186	N	-0-	-0-	-186	-0-					N	-0-					83
09	60	N	-0-	-0-	-60	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83

TRIO CONSULTING & MANAGEMENT,LLC 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7936	X	5925	-0-	-2011	-0-	930	1	4895	2	N	91					271
							100	9									
06	7110	X	5880	-0-	-1230	-0-	900	1	4885	2	N	86	191	1			166
							95	9									
07	7347	X	5687	-0-	-1660	-0-	930	1	4665	2	N	84					250
							92	9									
08	6293	X	5301	-0-	-992	-0-	900	1	4318	2	N	75	192	1			133
							83	9									
09	6815	X	6815	-0-	-0-	-0-	900	1	5817	2	N	89					222
							98	9									
10	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					222

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					116
06	0	N	-0-	-0-	-0-	-0-					N	-0-					116
07	0	N	-0-	-0-	-0-	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	2					154
06	0	N	-0-	-0-	-0-	-0-					N	4					158
07	0	N	-0-	-0-	-0-	-0-					N	1					159
08	0	N	-0-	-0-	-0-	-0-					N	1					160
09	0	N	-0-	-0-	-0-	-0-					N	4					164
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	50	1	594	2	N	-0-					16
							65	3									
06	663	N	663	-0-	-0-	-0-	38	1	567	2	N	-0-					16
							58	3									
07	708	N	708	-0-	-0-	-0-	23	1	614	2	N	-0-					16
							71	3									
08	798	N	798	-0-	-0-	-0-	24	1	670	2	N	24					40
							78	3	26	9							
09	725	N	725	-0-	-0-	-0-	23	1	624	2	N	-0-					40
							78	3									
10	665	N	665	-0-	-0-	-0-	23	1	571	2	N	-0-					40
							71	3									

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			47
06	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			47
07	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			47
08	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			47
09	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			47
10	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

05	1023 N	847	-0-	-176	-0-	35 1 103 3	709 2	Y	-0-			-0-
06	847 N	847	-0-	-0-	-0-	41 1 96 3	710 2	Y	-0-			-0-
07	868 N	868	-0-	-0-	-0-	42 1 91 3	735 2	Y	-0-			-0-
08	846 N	846	-0-	-0-	-0-	37 1 90 3	719 2	Y	-0-			-0-
09	799 N	799	-0-	-0-	-0-	39 1 88 3	672 2	Y	-0-			-0-
*10	820 N	820	-0-	-0-	-0-	39 1 101 3	680 2	Y	-0-			-0-

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

05	5022 X	4609	-0-	-413	-0-	200 1 563 3	3791 2 55 9	Y	50	40 1		19
06	4860 X	3586	-0-	-1274	-0-	170 1 404 3	2977 2 35 9	Y	32	41 1		10
07	5022 X	4364	-0-	-658	-0-	210 1 447 3	3666 2 41 9	Y	37	40 1		7
08	5022 X	3905	-0-	-1117	-0-	168 1 408 3	3287 2 42 9	Y	38	36 1		9
09	4470 X	2982	-0-	-1488	-0-	144 1 326 3	2483 2 29 9	Y	26	30 1		5
10	4619 X	3094	-0-	-1525	-0-	146 1 376 3	2543 2 29 9	Y	26	22 1		9

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1528	N	1528	-0-	-0-	-0-	67	1	1273	2	Y	-0-					-0-
							188	3									
06	1410	N	1369	-0-	-41	-0-	65	1	1148	2	Y	-0-					-0-
							156	3									
07	1550	N	1483	-0-	-67	-0-	72	1	1258	2	Y	-0-					-0-
							153	3									
08	1726	N	1726	-0-	-0-	-0-	75	1	1469	2	Y	-0-					-0-
							182	3									
09	1442	N	1442	-0-	-0-	-0-	70	1	1213	2	Y	-0-					-0-
							159	3									
10	1488	N	1478	-0-	-10	-0-	70	1	1226	2	Y	-0-					-0-
							182	3									

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	61	-0-	-1489	-0-	4	1	48	2	N	-0-					33
							9	3									
06	570	N	78	-0-	-492	-0-	4	1	63	2	N	-0-					33
							11	3									
07	434	N	-0-	-0-	-434	-0-					N	-0-					33
08	825	N	825	-0-	-0-	-0-	28	1	655	2	N	-0-					33
							142	3									
09	603	N	603	-0-	-0-	-0-	22	1	468	2	N	-0-					33
							113	3									
10	517	N	517	-0-	-0-	-0-	20	1	398	2	N	-0-					33
							99	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2816	-0-	-5	-0-	119	1	2256	2	Y	100	82	1			38
							331	3	110	9							
06	2820	N	2675	-0-	-145	-0-	124	1	2183	2	Y	67	84	1			21
							294	3	74	9							
07	2883	N	2690	-0-	-193	-0-	127	1	2226	2	Y	63	72	1			12
							268	3	69	9							
08	2790	N	2739	-0-	-51	-0-	116	1	2265	2	Y	74	69	1			17
							277	3	81	9							
09	2670	N	2630	-0-	-40	-0-	125	1	2156	2	Y	63	68	1			12
							280	3	69	9							
10	2697	N	2647	-0-	-50	-0-	123	1	2142	2	Y	62	52	1			22
							314	3	68	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6831	X	6831	-0-	-0-	-0-	552	1	5193	2	Y	220	170	1			84
							844	3	242	9							
06	4650	X	3169	-0-	-1481	-0-	170	1	2523	2	Y	103	155	1			32
							363	3	113	9							
07	4805	X	2669	-0-	-2136	-0-	148	1	2151	2	Y	83	99	1			16
							279	3	91	9							
08	6789	X	3731	-0-	-3058	-0-	208	1	2983	2	Y	130	116	1			30
							397	3	143	9							
09	6570	X	3675	-0-	-2895	-0-	210	1	2928	2	Y	116	124	1			22
							409	3	128	9							
10	6789	X	2192	-0-	-4597	-0-	129	1	1718	2	Y	66	64	1			24
							272	3	73	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5833	X	5833	-0-	-0-	-0-	254	1	4784	2	Y	61	49	1			23
							728	3	67	9							
06	5317	X	5317	-0-	-0-	-0-	248	1	4334	2	Y	120	106	1			37
							603	3	132	9							
07	5580	X	5411	-0-	-169	-0-	256	1	4468	2	Y	116	131	1			22
							559	3	128	9							
08	5766	X	5255	-0-	-511	-0-	222	1	4337	2	Y	129	121	1			30
							554	3	142	9							
09	5580	X	5059	-0-	-521	-0-	241	1	4139	2	Y	110	119	1			21
							558	3	121	9							
10	5766	X	5277	-0-	-489	-0-	245	1	4262	2	Y	111	92	1			40
							648	3	122	9							

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2053	-0-	2053	8736	145	1	1633	2	N	-0-					97
							275	3									
06	2900	N	1937	-0-	-963	7773	111	1	1567	2	N	-0-					97
							259	3									
07	3100	N	2063	-0-	-1037	6736	73	1	1653	2	N	-0-					97
							337	3									
08	3100	N	2343	-0-	-757	5979	79	1	1866	2	N	18					115
							378	3	20	9							
09	3000	N	2068	-0-	-932	5047	73	1	1631	2	N	-0-					115
							364	3									
10	3100	N	3973	-0-	873	5920	149	1	3092	2	N	19					134
							711	3	21	9							

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	-0-	34	1	394	2	N	292	366	1			140
							56	3	321	9							
06	827	N	827	-0-	-0-	-0-	27	1	388	2	N	326	192	1			274
							53	3	359	9							
07	754	N	754	-0-	-0-	-0-	18	1	433	2	N	212	346	1			140
							70	3	233	9							
08	927	N	927	-0-	-0-	-0-	18	1	458	2	N	343	176	1			307
							74	3	377	9							
09	851	N	851	-0-	-0-	-0-	18	1	424	2	N	304	344	1			267
							75	3	334	9							
10	786	N	786	-0-	-0-	-0-	18	1	402	2	N	267	340	1			194
							72	3	294	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	338	-0-	-1491	-0-	24	1	266	2	N	-0-					-0-
							48	3									
06	1620	X	640	-0-	-980	-0-	37	1	512	2	N	-0-					-0-
							91	3									
07	1674	X	1017	-0-	-657	-0-	37	1	803	2	N	-0-					-0-
							177	3									
08	1674	X	1308	-0-	-366	-0-	45	1	1036	2	N	-0-					-0-
							227	3									
09	1342	X	1342	-0-	-0-	-0-	48	1	1041	2	N	-0-					-0-
							253	3									
10	1457	X	1457	-0-	-0-	-0-	55	1	1133	2	N	-0-					-0-
							269	3									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		656	-0-	656	2574	46	1	519	2	N	-0-					32
							91	3									
06	2900	N	627	-0-	-2273	301	36	1	505	2	N	-0-					32
							86	3									
07	973	N	672	-0-	-301	-0-	24	1	535	2	N	-0-					32
							113	3									
08	747	N	747	-0-	-0-	-0-	25	1	596	2	N	-0-					32
							126	3									
09	671	N	671	-0-	-0-	-0-	24	1	526	2	N	-0-					32
							121	3									
10	682	N	627	-0-	-55	-0-	24	1	487	2	N	-0-					32
							116	3									

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		652	-0-	652	8584	46	1	515	2	N	-0-					136
							91	3									
06	13378	X	4794	-0-	-8584	-0-	274	1	3847	2	N	5					141
							667	3	6	9							
07	2793	X	2793	-0-	-0-	-0-	100	1	2209	2	N	8					149
							475	3	9	9							
08	3408	X	3408	-0-	-0-	-0-	116	1	2709	2	N	5					154
							577	3	6	9							
09	3420	X	3420	-0-	-0-	-0-	122	1	2664	2	N	7					161
							626	3	8	9							
10	3765	X	3765	-0-	-0-	-0-	143	1	2909	2	N	5					166
							707	3	6	9							

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4723	-0-	-51	-0-	204	1	3833	2	Y	86	70	1			33
							591	3	95	9							
06	5550	X	4580	-0-	-970	-0-	215	1	3748	2	Y	81	89	1			25
							528	3	89	9							
07	5735	X	4974	-0-	-761	-0-	237	1	4121	2	Y	85	94	1			16
							522	3	94	9							
08	5642	X	3962	-0-	-1680	-0-	169	1	3283	2	Y	77	75	1			18
							425	3	85	9							
09	5089	X	5089	-0-	-0-	-0-	243	1	4179	2	Y	87	89	1			16
							571	3	96	9							
*10	5142	X	5142	-0-	-0-	-0-	240	1	4165	2	Y	87	72	1			31
							641	3	96	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6322	X	6322	-0-	-0-	-0-	277	1	5218	2	Y	31	26	1			12
							793	3	34	9							
06	6863	X	6863	-0-	-0-	-0-	327	1	5709	2	Y	30	33	1			9
							794	3	33	9							
07	7984	X	7984	-0-	-0-	-0-	386	1	6721	2	Y	34	37	1			6
							840	3	37	9							
08	7781	X	6483	-0-	-1298	-0-	281	1	5472	2	Y	31	30	1			7
							696	3	34	9							
09	7632	X	7632	-0-	-0-	-0-	370	1	6369	2	Y	33	34	1			6
							857	3	36	9							
10	7998	X	7603	-0-	-395	-0-	360	1	6259	2	Y	31	26	1			11
							950	3	34	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2129	N	2129	-0-	-0-	-0-	163	1	1560	2	Y	162	137	1			62
							228	3	178	9							
06	2540	N	2540	-0-	-0-	-0-	138	1	2070	2	Y	62	105	1			19
							264	3	68	9							
07	3027	N	3027	-0-	-0-	-0-	170	1	2494	2	Y	70	76	1			13
							286	3	77	9							
08	2883	N	2883	-0-	-0-	-0-	162	1	2361	2	Y	76	72	1			17
							276	3	84	9							
09	2330	N	2330	-0-	-0-	-0-	134	1	1900	2	Y	55	62	1			10
							235	3	61	9							
*10	2599	N	2599	-0-	-0-	-0-	155	1	2086	2	Y	59	48	1			21
							293	3	65	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	6332	-0-	-23	-0-	274	1	5158	2	Y	104	82	1			40
							786	3	114	9							
06	6009	X	6009	-0-	-0-	-0-	282	1	4923	2	Y	108	114	1			34
							685	3	119	9							
07	6174	X	6174	-0-	-0-	-0-	294	1	5123	2	Y	105	119	1			20
							641	3	116	9							
08	6324	X	5920	-0-	-404	-0-	252	1	4912	2	Y	116	109	1			27
							628	3	128	9							
09	6120	X	5905	-0-	-215	-0-	282	1	4856	2	Y	102	110	1			19
							655	3	112	9							
10	6324	X	5299	-0-	-1025	-0-	247	1	4299	2	Y	90	77	1			32
							654	3	99	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4668	-0-	-137	-0-	383	1	3616	2	Y	84	68	1			32
							577	3	92	9							
06	4650	X	4265	-0-	-385	-0-	234	1	3473	2	Y	62	75	1			19
							490	3	68	9							
07	4650	X	4393	-0-	-257	-0-	249	1	3612	2	Y	62	69	1			12
							464	3	68	9							
08	4382	X	4382	-0-	-0-	-0-	249	1	3582	2	Y	69	65	1			16
							475	3	76	9							
09	4143	X	4143	-0-	-0-	-0-	241	1	3370	2	Y	58	63	1			11
							468	3	64	9							
10	4061	X	4021	-0-	-40	-0-	242	1	3213	2	Y	55	46	1			20
							505	3	61	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2823	-0-	-277	11639	234	1	2223	2	Y	28	22	1			11
							335	3	31	9							
06	3000	N	2489	-0-	-511	11128	136	1	2040	2	Y	35	35	1			11
							274	3	39	9							
07	3100	N	2552	-0-	-548	10580	145	1	2117	2	Y	35	39	1			7
							251	3	39	9							
08	12749	X	2169	-0-	-10580	-0-	124	1	1792	2	Y	33	32	1			8
							217	3	36	9							
09	2730	X	1360	-0-	-1370	-0-	79	1	1117	2	Y	18	23	1			3
							144	3	20	9							
10	2821	X	1424	-0-	-1397	-0-	86	1	1150	2	Y	20	16	1			7
							166	3	22	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2777	-0-	-261	-0-	120	1	2259	2	Y	39	32	1			15
							355	3	43	9							
06	2940	X	2603	-0-	-337	-0-	124	1	2168	2	Y	-0-	15	1			-0-
							311	3									
07	3038	X	2507	-0-	-531	-0-	122	1	2113	2	Y	-0-					-0-
							272	3									
08	3131	X	2541	-0-	-590	-0-	111	1	2147	2	Y	-0-					-0-
							283	3									
09	2781	X	2781	-0-	-0-	-0-	136	1	2323	2	Y	-0-					-0-
							322	3									
10	2790	X	2247	-0-	-543	-0-	107	1	1850	2	Y	-0-					-0-
							290	3									

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2328	-0-	2328	9891	187	1	1776	2	Y	89	67	1			34
							267	3	98	9							
06	11983	X	2092	-0-	-9891	-0-	112	1	1669	2	Y	81	90	1			25
							222	3	89	9							
07	3069	X	2194	-0-	-875	-0-	126	1	1868	2	Y	-0-	25	1			-0-
							200	3									
08	2294	N	2119	-0-	-175	-0-	123	1	1802	2	Y	-0-					-0-
							194	3									
09	2100	N	2015	-0-	-85	-0-	119	1	1700	2	Y	-0-					-0-
							196	3									
10	2201	N	2080	-0-	-121	-0-	127	1	1726	2	Y	-0-					-0-
							227	3									

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	14
06	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	14
07	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	14
08	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	14
09	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	14
10	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	14

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		777	-0-	777	3258	54	1	605	2	N	7					83
							110	3	8	9							
06	4451	X	1193	-0-	-3258	-0-	68	1	950	2	N	4					87
							171	3	4	9							
07	1945	X	1945	-0-	-0-	-0-	70	1	1531	2	N	-0-					87
							344	3									
08	3892	X	3892	-0-	-0-	-0-	134	1	3079	2	N	-0-					87
							679	3									
09	5607	X	5607	-0-	-0-	-0-	202	1	4345	2	N	-0-					87
							1060	3									
10	5948	X	5948	-0-	-0-	-0-	228	1	4560	2	N	8					95
							1151	3	9	9							

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		666	-0-	666	2620	47	1	525	2	N	-0-					11
							94	3									
06	2900	N	590	-0-	-2310	310	34	1	473	2	N	-0-					11
							83	3									
07	904	N	594	-0-	-310	-0-	21	1	470	2	N	-0-					11
							103	3									
08	664	N	664	-0-	-0-	-0-	23	1	527	2	N	-0-					11
							114	3									
09	635	N	635	-0-	-0-	-0-	23	1	494	2	N	-0-					11
							118	3									
*10	646	N	646	-0-	-0-	-0-	25	1	498	2	N	-0-					11
							123	3									

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		692	-0-	692	3109	49	1	550	2	N	-0-					123
							93	3									
06	2900	N	827	-0-	-2073	1036	47	1	666	2	N	-0-					123
							114	3									
07	1805	N	769	-0-	-1036	-0-	27	1	613	2	N	-0-					123
							129	3									
08	877	N	877	-0-	-0-	-0-	30	1	701	2	N	-0-					123
							146	3									
09	838	N	838	-0-	-0-	-0-	30	1	657	2	N	-0-					123
							151	3									
10	865	N	865	-0-	-0-	-0-	33	1	673	2	N	-0-					123
							159	3									

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3309	-0-	3309	9229	137	1	2594	2	Y	178	132	1			68
							382	3	196	9							
06	11596	X	2367	-0-	-9229	-0-	108	1	1903	2	Y	90	130	1			28
							257	3	99	9							
07	2864	X	2864	-0-	-0-	-0-	133	1	2334	2	Y	104	112	1			20
							283	3	114	9							
08	3317	X	2543	-0-	-774	-0-	106	1	2069	2	Y	104	100	1			24
							254	3	114	9							
09	3210	X	2709	-0-	-501	-0-	127	1	2187	2	Y	100	105	1			19
							285	3	110	9							
10	3317	X	2792	-0-	-525	-0-	128	1	2228	2	Y	99	82	1			36
							327	3	109	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		329	-0-		329	1412		23	1	260	2	N	-0-					62
									46	3									
06	1701	N	289	-0-		-1412	-0-		17	1	233	2	N	-0-					62
									39	3									
07	279	N	214	-0-		-65	-0-		8	1	170	2	N	-0-					62
									36	3									
08	279	N	197	-0-		-82	-0-		7	1	157	2	N	-0-					62
									33	3									
09	270	N	160	-0-		-110	-0-		6	1	125	2	N	-0-					62
									29	3									
10	217	N	148	-0-		-69	-0-		6	1	115	2	N	-0-					62
									27	3									

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3041	-0-		3041	11439		244	1	2306	2	Y	118	96	1			45
									361	3	130	9							
06	14095	X	2656	-0-		-11439	-0-		146	1	2168	2	Y	38	71	1			12
									300	3	42	9							
07	3007	X	2581	-0-		-426	-0-		146	1	2131	2	Y	37	42	1			7
									263	3	41	9							
08	3038	N	2481	-0-		-557	-0-		141	1	2038	2	Y	40	38	1			9
									258	3	44	9							
09	2670	N	2526	-0-		-144	-0-		147	1	2063	2	Y	37	39	1			7
									275	3	41	9							
*10	2765	N	2765	-0-		-0-	-0-		166	1	2221	2	Y	39	32	1			14
									335	3	43	9							

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		353	-0-		353	1431		25	1	278	2	N	-0-					-0-
									50	3									
06	1765	N	334	-0-		-1431	-0-		19	1	268	2	N	-0-					-0-
									47	3									
07	357	N	357	-0-		-0-	-0-		13	1	283	2	N	-0-					-0-
									61	3									
08	340	N	340	-0-		-0-	-0-		12	1	270	2	N	-0-					-0-
									58	3									
09	296	N	296	-0-		-0-	-0-		11	1	231	2	N	-0-					-0-
									54	3									
*10	324	N	324	-0-		-0-	-0-		12	1	250	2	N	-0-					-0-
									62	3									

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1030	-0-		1030	4712	73	1	814	2	N	-0-					-0-
								143	3									
06	3000	N	817	-0-		-2183	2529	47	1	656	2	N	-0-					-0-
								114	3									
07	3100	N	892	-0-		-2208	321	32	1	707	2	N	-0-					-0-
								153	3									
08	1447	N	1126	-0-		-321	-0-	38	1	896	2	N	-0-					-0-
								192	3									
09	1048	N	1048	-0-		-0-	-0-	37	1	823	2	N	-0-					-0-
								188	3									
10	1120	N	1120	-0-		-0-	-0-	42	1	873	2	N	-0-					-0-
								205	3									

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		4167	-0-		4167	17600	183	1	3445	2	Y	17	14	1			6
								520	3	19	9							
06	20922	X	3322	-0-		-17600	-0-	158	1	2761	2	Y	20	20	1			6
								381	3	22	9							
07	5053	X	3162	-0-		-1891	-0-	152	1	2660	2	Y	18	21	1			3
								330	3	20	9							
08	4836	X	3384	-0-		-1452	-0-	146	1	2853	2	Y	23	21	1			5
								360	3	25	9							
09	4470	X	3292	-0-		-1178	-0-	159	1	2744	2	Y	20	21	1			4
								367	3	22	9							
10	4154	X	1921	-0-		-2233	-0-	91	1	1580	2	Y	11	11	1			4
								238	3	12	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		4170	-0-		4170	16034	181	1	3607	2	Y	64	63	1			18
								312	3	70	9							
06	20121	X	4087	-0-		-16034	-0-	190	1	3492	2	Y	112	104	1			26
								282	3	123	9							
07	4342	X	4342	-0-		-0-	-0-	205	1	3749	2	Y	114	101	1			39
								263	3	125	9							
08	4468	X	4468	-0-		-0-	-0-	189	1	3896	2	Y	111	118	1			32
								261	3	122	9							
09	4185	X	4185	-0-		-0-	-0-	200	1	3633	2	Y	69	80	1			21
								276	3	76	9							
10	4348	X	4348	-0-		-0-	-0-	200	1	3680	2	Y	135	121	1			35
								319	3	149	9							

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	-0-	-0-		-279	-0-					N	-0-					176
06	270	X	-0-	-0-		-270	-0-					N	26					202
07	279	X	-0-	-0-		-279	-0-					N	-0-					202
08	0	N	-0-	-0-		-0-	-0-					N	33					235
09	0	N	-0-	-0-		-0-	-0-					N	-0-					235
10	0	N	-0-	-0-		-0-	-0-					N	-0-					235

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4587	X	4587	-0-	-0-	-0-	324	1	3629	2	N	-0-					-0-
							634	3									
06	4221	X	4221	-0-	-0-	-0-	242	1	3395	2	N	-0-					-0-
							584	3									
07	4335	X	4335	-0-	-0-	-0-	155	1	3446	2	N	-0-					-0-
							734	3									
08	4709	X	4709	-0-	-0-	-0-	160	1	3755	2	N	-0-					-0-
							794	3									
09	4440	X	4199	-0-	-241	-0-	150	1	3284	2	N	-0-					-0-
							765	3									
10	4588	X	4517	-0-	-71	-0-	172	1	3500	2	N	-0-					-0-
							845	3									

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1247	-0-	1247	4828	88	1	981	2	N	-0-					7
							178	3									
06	3000	N	1097	-0-	-1903	2925	63	1	878	2	N	-0-					7
							156	3									
07	3100	N	1158	-0-	-1942	983	42	1	913	2	N	-0-					7
							203	3									
08	2268	N	1285	-0-	-983	-0-	43	1	988	2	N	33					40
							218	3	36	9							
09	1405	N	1405	-0-	-0-	-0-	51	1	1089	2	N	-0-					40
							265	3									
*10	1279	N	1279	-0-	-0-	-0-	49	1	982	2	N	-0-					40
							248	3									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	27	1	299	2	N	-0-					-0-
							52	3									
06	351	N	351	-0-	-0-	-0-	20	1	282	2	N	-0-					-0-
							49	3									
07	366	N	366	-0-	-0-	-0-	13	1	290	2	N	-0-					-0-
							63	3									
08	282	N	282	-0-	-0-	-0-	10	1	224	2	N	-0-					-0-
							48	3									
09	360	N	165	-0-	-195	-0-	6	1	129	2	N	-0-					-0-
							30	3									
10	372	N	327	-0-	-45	-0-	12	1	253	2	N	-0-					-0-
							62	3									

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4243	-0-	-438	-0-	299	1	3345	2	N	10					177
							588	3	11	9							
06	4530	X	4044	-0-	-486	-0-	231	1	3239	2	N	12	149	1			40
							561	3	13	9							
07	4681	X	3821	-0-	-860	-0-	136	1	3017	2	N	18					58
							648	3	20	9							
08	DLQ G-10		4292	-0-	4292	4292	146	1	3409	2	N	10					68
							726	3	11	9							
09	DLQ G-10		3993	-0-	3993	8285	143	1	3106	2	N	14					82
							729	3	15	9							
*10	12058	X	3773	-0-	-8285	-0-	143	1	2904	2	N	20					102
							704	3	22	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1558	N	1558	-0-	-0-	-0-	110	1	1229	2	N	-0-					-0-
							219	3									
06	1332	N	1332	-0-	-0-	-0-	76	1	1068	2	N	-0-					-0-
							188	3									
07	1444	N	1444	-0-	-0-	-0-	52	1	1143	2	N	-0-					-0-
							249	3									
08	DLQ G-10		1485	-0-	1485	1485	51	1	1179	2	N	-0-					-0-
							255	3									
09	DLQ G-10		1427	-0-	1427	2912	51	1	1114	2	N	-0-					-0-
							262	3									
10	3100	N	1385	-0-	-1715	1197	53	1	1072	2	N	-0-					-0-
							260	3									

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	71	-0-	-53	-0-	2	1	42	2	Y	20	20	1			6
							5	3	22	9							
06	90	N	79	-0-	-11	-0-	2	1	37	2	Y	34	32	1			8
							3	3	37	9							
07	95	N	95	-0-	-0-	-0-	2	1	42	2	Y	43	36	1			15
							4	3	47	9							
08	74	N	74	-0-	-0-	-0-	2	1	37	2	Y	30	36	1			9
							2	3	33	9							
09	90	N	71	-0-	-19	-0-	2	1	36	2	Y	26	27	1			8
							4	3	29	9							
10	93	N	75	-0-	-18	-0-	2	1	35	2	Y	31	31	1			8
							4	3	34	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3308	-0-	-691	-0-	270	1	2561	2	Y	77	69	1			29
							392	3	85	9							
06	4530	X	3943	-0-	-587	-0-	219	1	3267	2	Y	14	39	1			4
							442	3	15	9							
07	4681	X	4062	-0-	-619	-0-	233	1	3401	2	Y	13	15	1			2
							414	3	14	9							
08	4557	X	3254	-0-	-1303	-0-	188	1	2714	2	Y	13	12	1			3
							338	3	14	9							
09	4410	X	3461	-0-	-949	-0-	204	1	2868	2	Y	11	12	1			2
							377	3	12	9							
10	4061	X	3691	-0-	-370	-0-	225	1	3007	2	Y	12	10	1			4
							446	3	13	9							

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2340	-0-	-109	-0-	165	1	1846	2	N	3					34
							326	3	3	9							
06	2054	N	2054	-0-	-0-	-0-	118	1	1650	2	N	-0-	29	1			5
							286	3									
07	2325	N	2278	-0-	-47	-0-	82	1	1807	2	N	-0-					5
							389	3									
08	DLQ G-10		2541	-0-	2541	2541	87	1	2021	2	N	-0-					5
							433	3									
09	DLQ G-10		2394	-0-	2394	4935	86	1	1868	2	N	-0-					5
							440	3									
*10	7195	X	2260	-0-	-4935	-0-	86	1	1748	2	N	-0-					5
							426	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	1	1	6	2	N	-0-					14
							1	3									
06	30	N	-0-	-0-	-30	-0-					N	-0-					14
07	31	N	21	-0-	-10	-0-	1	1	18	2	N	-0-					14
							2	3									
08	17	N	17	-0-	-0-	-0-	1	1	14	2	N	-0-	8	1			6
							2	3									
09	8	N	8	-0-	-0-	-0-	1	1	6	2	N	-0-					6
							1	3									
10	31	N	14	-0-	-17	-0-	1	1	12	2	N	-0-					6
							1	3									

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7520	X	7520	-0-	-0-	-0-	320	1	6024	2	Y	236	186	1			90
							916	3	260	9							
06	7128	X	7128	-0-	-0-	-0-	327	1	5710	2	Y	270	276	1			84
							794	3	297	9							
07	7597	X	7597	-0-	-0-	-0-	354	1	6171	2	Y	274	306	1			52
							771	3	301	9							
08	7533	X	7005	-0-	-528	-0-	291	1	5674	2	Y	287	273	1			66
							724	3	316	9							
09	7290	X	7050	-0-	-240	-0-	330	1	5673	2	Y	257	275	1			48
							764	3	283	9							
10	7595	X	7402	-0-	-193	-0-	338	1	5881	2	Y	264	217	1			95
							893	3	290	9							

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		377	-0-	377	1770	27	1	299	2	N	-0-					-0-
							51	3									
06	2054	N	284	-0-	-1770	-0-	16	1	228	2	N	-0-					-0-
							40	3									
07	465	N	297	-0-	-168	-0-	11	1	235	2	N	-0-					-0-
							51	3									
08	372	N	323	-0-	-49	-0-	11	1	257	2	N	-0-					-0-
							55	3									
09	270	N	221	-0-	-49	-0-	8	1	172	2	N	-0-					-0-
							41	3									
10	310	N	243	-0-	-67	-0-	9	1	188	2	N	-0-					-0-
							46	3									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		4813	-0-	4813	17388	337	1	3791	2	N	35					232
							646	3	39	9							
06	22006	X	4618	-0-	-17388	-0-	262	1	3698	2	N	33					265
							622	3	36	9							
07	4746	X	4746	-0-	-0-	-0-	168	1	3757	2	N	39					304
							778	3	43	9							
08	5413	X	5413	-0-	-0-	-0-	182	1	4312	2	N	29	175	1			158
							887	3	32	9							
09	4650	X	4054	-0-	-596	-0-	141	1	3127	2	N	70					228
							709	3	77	9							
10	4805	X	3512	-0-	-1293	-0-	132	1	2714	2	N	29					257
							634	3	32	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2012	N	2012	-0-	-0-	-0-	83	1	1573	2	Y	109	88	1		42
							236	3	120	9						
06	1980	N	1712	-0-	-268	-0-	80	1	1397	2	Y	39	69	1		12
							192	3	43	9						
07	2015	N	1811	-0-	-204	-0-	86	1	1496	2	Y	40	44	1		8
							185	3	44	9						
08	2015	N	1800	-0-	-215	-0-	76	1	1489	2	Y	44	42	1		10
							187	3	48	9						
09	1710	N	1646	-0-	-64	-0-	78	1	1348	2	Y	37	40	1		7
							179	3	41	9						
10	1909	N	1909	-0-	-0-	-0-	89	1	1544	2	Y	41	33	1		15
							231	3	45	9						

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-				-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-				-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-				-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-				-0-
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-				-0-
10	3	N	2	-0-	-1	-0-	2	2			Y	-0-				-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

05	2357	X	2357	-0-	-0-	-0-	189	1	1808	2	Y	90	72	1		34
							261	3	99	9						
06	2405	X	2405	-0-	-0-	-0-	127	1	1914	2	Y	109	109	1		34
							244	3	120	9						
07	2524	X	2524	-0-	-0-	-0-	138	1	2034	2	Y	108	121	1		21
							233	3	119	9						
08	2523	N	2523	-0-	-0-	-0-	138	1	2017	2	Y	122	115	1		28
							234	3	134	9						
09	2536	N	2536	-0-	-0-	-0-	143	1	2022	2	Y	111	118	1		21
							249	3	122	9						
10	2655	N	2655	-0-	-0-	-0-	154	1	2085	2	Y	113	93	1		41
							292	3	124	9						

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

05	DLQ G-10		2999	-0-	2999	11879	126	1	2369	2	Y	133	109	1		51
							358	3	146	9						
06	14633	X	2754	-0-	-11879	-0-	125	1	2187	2	Y	126	138	1		39
							303	3	139	9						
07	3351	X	3351	-0-	-0-	-0-	155	1	2700	2	Y	146	157	1		28
							335	3	161	9						
08	3100	X	2989	-0-	-111	-0-	123	1	2399	2	Y	147	141	1		34
							305	3	162	9						
09	3091	X	3091	-0-	-0-	-0-	143	1	2466	2	Y	137	145	1		26
							331	3	151	9						
10	3441	X	3441	-0-	-0-	-0-	156	1	2712	2	Y	148	121	1		53
							410	3	163	9						

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		4822	-0-		4822	17451	380	1	3662	2	Y	256	204	1			98
								498	3	282	9							
06	22389	X	4938	-0-		-17451	-0-	257	1	3902	2	Y	287	296	1			89
								463	3	316	9							
07	4873	X	4873	-0-		-0-	-0-	263	1	3900	2	Y	271	309	1			51
								412	3	298	9							
08	4624	X	4624	-0-		-0-	-0-	249	1	3664	2	Y	291	275	1			67
								391	3	320	9							
09	4636	X	4636	-0-		-0-	-0-	257	1	3673	2	Y	261	279	1			49
								419	3	287	9							
10	4397	X	4397	-0-		-0-	-0-	252	1	3434	2	Y	242	204	1			87
								445	3	266	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		763	-0-		763	3362	64	1	605	2	Y	-0-					-0-
								94	3									
06	3000	N	841	-0-		-2159	1203	47	1	698	2	Y	-0-					-0-
								96	3									
07	2162	N	959	-0-		-1203	-0-	55	1	805	2	Y	-0-					-0-
								99	3									
08	1005	N	1005	-0-		-0-	-0-	58	1	840	2	Y	-0-					-0-
								107	3									
09	901	N	901	-0-		-0-	-0-	53	1	748	2	Y	-0-					-0-
								100	3									
10	969	N	969	-0-		-0-	-0-	59	1	790	2	Y	-0-					-0-
								120	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1601	-0-		1601	6234	69	1	1312	2	Y	27	22	1			10
								190	3	30	9							
06	3000	N	1380	-0-		-1620	4614	65	1	1141	2	Y	20	24	1			6
								152	3	22	9							
07	3100	N	1694	-0-		-1406	3208	81	1	1416	2	Y	25	26	1			5
								169	3	28	9							
08	3100	N	1648	-0-		-1452	1756	70	1	1382	2	Y	26	25	1			6
								167	3	29	9							
09	3000	N	1522	-0-		-1478	278	73	1	1262	2	Y	22	24	1			4
								163	3	24	9							
10	1839	N	1561	-0-		-278	-0-	73	1	1279	2	Y	22	18	1			8
								185	3	24	9							

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2990	-0-		2990	12938	210	1	2348	2	N	15					89
								415	3	17	9							
06	15733	X	2795	-0-		-12938	-0-	159	1	2233	2	N	13					102
								389	3	14	9							
07	3522	X	3522	-0-		-0-	-0-	126	1	2776	2	N	17					119
								601	3	19	9							
08	4025	X	4025	-0-		-0-	-0-	137	1	3186	2	N	17					136
								683	3	19	9							
09	4018	X	4018	-0-		-0-	-0-	133	1	2889	2	N	284					420
								684	3	312	9							
10	3798	X	3798	-0-		-0-	-0-	144	1	2920	2	N	18					438
								714	3	20	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

05	DLQ G-10		3045	-0-	3045	12553	210	1	2343	2	N	67					134
							418	3	74	9							
06	15047	X	2494	-0-	-12553	-0-	143	1	1999	2	N	-0-					134
							352	3									
07	3720	X	2684	-0-	-1036	-0-	97	1	2117	2	N	5					139
							464	3	6	9							
08	7346	X	7346	-0-	-0-	-0-	251	1	5813	2	N	18					157
							1262	3	20	9							
09	4109	X	4109	-0-	-0-	-0-	148	1	3190	2	N	5					162
							765	3	6	9							
10	3701	X	3701	-0-	-0-	-0-	141	1	2849	2	N	3					165
							708	3	3	9							

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

05	DLQ G-10		1361	-0-	1361	5263	96	1	1152	2	N	-0-					48
							113	3									
06	6470	X	1207	-0-	-5263	-0-	69	1	974	2	N	-0-					48
							164	3									
07	1462	X	1462	-0-	-0-	-0-	52	1	1168	2	N	-0-					48
							242	3									
08	1583	X	1583	-0-	-0-	-0-	54	1	1269	2	N	-0-					48
							260	3									
09	1871	X	1871	-0-	-0-	-0-	67	1	1471	2	N	-0-					48
							333	3									
10	1649	X	1649	-0-	-0-	-0-	62	1	1286	2	N	-0-					48
							301	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		4078	-0-	4078	16024	288	1	3358	2	N	6					90
							425	3	7	9							
06	19880	X	3856	-0-	-16024	-0-	218	1	3239	2	N	5					95
							393	3	6	9							
07	4216	X	3884	-0-	-332	-0-	126	1	3333	2	N	7					102
							417	3	8	9							
08	4381	X	4381	-0-	-0-	-0-	137	1	3761	2	N	5					107
							477	3	6	9							
09	4027	X	4027	-0-	-0-	-0-	131	1	3423	2	N	7					114
							465	3	8	9							
10	4092	X	3868	-0-	-224	-0-	135	1	3285	2	N	1					115
							447	3	1	9							

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		4847	-0-	4847	30216	341	1	3976	2	Y	23					88
							505	3	25	9							
06	34377	X	4161	-0-	-30216	-0-	233	1	3448	2	Y	55	115	1			28
							419	3	61	9							
07	7564	X	4651	-0-	-2913	-0-	154	1	3939	2	Y	2					30
							556	3	2	9							
08	9579	X	5639	-0-	-3940	-0-	179	1	4779	2	Y	1					31
							680	3	1	9							
09	6840	X	5752	-0-	-1088	-0-	191	1	4822	2	Y	-0-					31
							739	3									
10	5772	X	5772	-0-	-0-	-0-	200	1	4836	2	Y	57	40	1			48
							673	3	63	9							

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		6820	-0-	6820	27267	481	1	5385	2	N	-0-					10
							954	3									
06	34142	X	6875	-0-	-27267	-0-	394	1	5518	2	N	-0-					10
							963	3									
07	7223	X	7061	-0-	-162	-0-	254	1	5585	2	N	-0-					10
							1222	3									
08	7382	X	7382	-0-	-0-	-0-	253	1	5859	2	N	-0-					10
							1270	3									
09	6870	X	6823	-0-	-47	-0-	245	1	5307	2	N	-0-					10
							1271	3									
*10	7508	X	7508	-0-	-0-	-0-	287	1	5789	2	N	-0-					10
							1432	3									

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		17250	-0-	17250	78395	760	1	14337	2	Y	-0-					-0-
							2153	3									
06	96782	X	18387	-0-	-78395	-0-	879	1	15391	2	Y	1	1	1			-0-
							2116	3	1	9							
07	17934	X	17934	-0-	-0-	-0-	870	1	15189	2	Y	6	6	1			-0-
							1868	3	7	9							
08	18738	X	18738	-0-	-0-	-0-	815	1	15927	2	Y	1	1	1			-0-
							1995	3	1	9							
09	17580	X	17364	-0-	-216	-0-	846	1	14584	2	Y	-0-					-0-
							1934	3									
10	18166	X	17791	-0-	-375	-0-	846	1	14741	2	Y	1	1	1			-0-
							2203	3	1	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		682	-0-	682	3831	48	1	539	2	Y	-0-					-0-
							95	3									
06	3000	N	923	-0-	-2077	1754	53	1	741	2	Y	-0-					-0-
							129	3									
07	2643	N	889	-0-	-1754	-0-	32	1	704	2	Y	-0-					-0-
							153	3									
08	1573	N	1573	-0-	-0-	-0-	54	1	1251	2	Y	-0-					-0-
							268	3									
09	1470	N	1470	-0-	-0-	-0-	53	1	1145	2	Y	-0-					-0-
							272	3									
10	1627	N	1627	-0-	-0-	-0-	62	1	1247	2	Y	-0-					-0-
							318	3									

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

05	1147	N	-0-	-0-	-1147	-0-					Y	-0-					40
06	960	N	-0-	-0-	-960	-0-					Y	-0-					40
07	434	N	-0-	-0-	-434	-0-					Y	-0-					40
08	2117	N	2117	-0-	-0-	-0-	2100	2	17	9	Y	15					55
09	1373	N	1373	-0-	-0-	-0-	1366	2	7	9	Y	6					61
10	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					61

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

05	1302	N	-0-	-0-	-1302	-0-					Y	-0-					23
06	1470	N	-0-	-0-	-1470	-0-					Y	-0-					23
07	589	N	-0-	-0-	-589	-0-					Y	-0-					23
08	2085	N	2085	-0-	-0-	-0-	2074	2	11	9	Y	10					33
09	1778	N	1778	-0-	-0-	-0-	1774	2	4	9	Y	4					37
10	1554	N	1554	-0-	-0-	-0-	1553	2	1	9	Y	1					38

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

05	6913	X	-0-	-0-	-6913	-0-					Y	-0-					80
06	5340	X	-0-	-0-	-5340	-0-					Y	-0-					80
07	1643	X	-0-	-0-	-1643	-0-					Y	-0-					80
08	8090	X	8090	-0-	-0-	-0-	8055	2	35	9	Y	32					112
09	6618	X	6618	-0-	-0-	-0-	6606	2	12	9	Y	11					123
10	2074	X	2074	-0-	-0-	-0-	2074	2			Y	-0-					123

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

05	1147	N	-0-	-0-	-1147	-0-					Y	-0-					38
06	1110	N	-0-	-0-	-1110	-0-					Y	-0-					38
07	372	N	-0-	-0-	-372	-0-					Y	-0-					38
08	2027	X	2027	-0-	-0-	-0-	2023	2	4	9	Y	4					42
09	1388	X	1388	-0-	-0-	-0-	1386	2	2	9	Y	2					44
10	1008	X	1008	-0-	-0-	-0-	1008	2			Y	-0-					44

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					52
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					52
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					52
*08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					52
*09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					52
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					57

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	124					Y	-0-					104
06	DLQ G-10	86	-0-	86	210	86	2			Y	-0-					104
*07	DLQ G-10	-0-	-0-	-0-	210					Y	-0-					52
*08	DLQ G-10	-0-	-0-	-0-	210					Y	-0-					52
*09	DLQ G-10	-0-	-0-	-0-	210					Y	-0-					52
10	DLQ G-10	-0-	-0-	-0-	210					Y	-0-					52

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	3528	-0-	3528	13732	3528	2			Y	-0-					105
06	DLQ G-10	-0-	-0-	-0-	13732					Y	-0-					105
07	DLQ G-10	-0-	-0-	-0-	13732					Y	-0-					105
*08	DLQ G-10	-0-	-0-	-0-	13732					Y	-0-					105
09	DLQ G-10	-0-	-0-	-0-	13732					Y	-0-					105
10	DLQ G-10	-0-	-0-	-0-	13732					Y	-0-					105

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					106
06	1	N	-0-	-0-	-1	-0-					N	-0-					106
07	2	N	-0-	-0-	-2	-0-					N	-0-					106
08	93	N	7	-0-	-86	-0-	7	2			N	-0-					106
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					167
06	5	N	-0-	-0-	-5	-0-					N	-0-					167
07	7	N	-0-	-0-	-7	-0-					N	-0-					167
08	186	N	26	-0-	-160	-0-	26	2			N	-0-					167
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					167

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	56	1	890	2	N	-0-					-0-
							55	3									
07	780	N	780	-0-	-0-	-0-	45	1	699	2	N	-0-					-0-
							36	3									
08	538	N	538	-0-	-0-	-0-	31	1	484	2	N	-0-					-0-
							23	3									
09	390	N	381	-0-	-9	-0-	23	1	339	2	N	-0-					-0-
							19	3									
10	403	N	332	-0-	-71	-0-	20	1	292	2	N	-0-					-0-
							20	3									

WORD, N. (6990) 98768 308 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
AIRPORT WELL #: 1 RRCID -> 294276 COMPL. DATE 03/03/2023 TOTAL DEPTH 8001 PERF. 6725 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	#	-0-	-0-	-1674	-0-					N	-0-					-0-
06	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2024

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

05	DLQ G-10		313	-0-	313	1488	14 19	1 3	280	2	Y	-0-					-0-
06	1693	N	205	-0-	-1488	-0-	10 12	1 3	183	2	Y	-0-					-0-
07	372	N	273	-0-	-99	-0-	13 14	1 3	246	2	Y	-0-					-0-
08	310	N	263	-0-	-47	-0-	11 13	1 3	239	2	Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	12 13	1 3	223	2	Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	17 23	1 3	324	2	Y	-0-					-0-

CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

05	DLQ G-10		4067	-0-	4067	15531	287 391	1 3	3389	2	N	-0-					-0-
06	19255	X	3724	-0-	-15531	-0-	211 346	1 3	3167	2	N	-0-					-0-
07	4526	X	970	-0-	-3556	-0-	31 104	1 3	835	2	N	-0-					-0-
08	4526	X	2799	-0-	-1727	-0-	87 302	1 3	2410	2	N	-0-					-0-
09	4931	X	4931	-0-	-0-	-0-	160 564	1 3	4207	2	N	-0-					-0-
10	4139	X	4139	-0-	-0-	-0-	144 473	1 3	3522	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (7550) //CONT.// 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			16
06	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			16
07	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			16
08	DLQ G-10	-0-	-0-	-0-	-0-				N	24			40
09	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			40
10	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			40

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

05	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	5	-0-	5	5	5	2		N	-0-			-0-
08	14B2 EXT	3	-0-	3	8	3	2		N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	8				N	-0-			-0-
10	14B2 EXT	1	-0-	1	9	1	2		N	-0-			-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 05/15/2023 - WELL PLUGGED 05/15/23

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

05	9331	X	5117	-0-	-4214	-0-	97	1	5020	2	N	-0-					-0-
06	9030	X	6725	-0-	-2305	-0-	142	1	6583	2	N	-0-					-0-
07	9331	X	7	-0-	-9324	-0-	1	1	6	2	N	-0-					-0-
08	8773	X	1753	-0-	-7020	-0-	11	1	1742	2	N	-0-					-0-
09	11013	X	11013	-0-	-0-	-0-	163	1	10850	2	N	-0-					-0-
10	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

05	3627	X	2841	-0-	-786	-0-	54	1	2787	2	N	-0-					-0-
06	3510	X	1543	-0-	-1967	-0-	33	1	1510	2	N	-0-					-0-
07	3627	X	-0-	-0-	-3627	-0-					N	-0-					-0-
08	2852	X	1420	-0-	-1432	-0-	9	1	1411	2	N	-0-					-0-
09	3520	X	3520	-0-	-0-	-0-	52	1	3468	2	N	-0-					-0-
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

05	11774	X	11774	-0-	-0-	-0-	224	1	11550	2	N	-0-					-0-
06	11070	X	10045	-0-	-1025	-0-	212	1	9833	2	N	-0-					-0-
07	11439	X	201	-0-	-11238	-0-	16	1	185	2	N	-0-					-0-
08	11501	X	3240	-0-	-8261	-0-	21	1	3219	2	N	-0-					-0-
09	11130	X	7879	-0-	-3251	-0-	117	1	7762	2	N	-0-					-0-
10	11501	X	NO RPT	-0-	-11501	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

05	539	N	539	-0-	-0-	-0-	10	1	529	2	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	3	1	143	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	88	-0-	-32	-0-	1	1	87	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	382	-0-	-52	-0-	7	1	375	2	N	-0-			-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	542	N	542	-0-	-0-	-0-	4	1	538	2	N	-0-			-0-
09	480	N	480	-0-	-0-	-0-	7	1	473	2	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

05	9114	X	7328	-0-	-1786	-0-	139	1	7189	2	N	-0-			-0-
06	8820	X	5071	-0-	-3749	-0-	107	1	4964	2	N	-0-			-0-
07	9114	X	203	-0-	-8911	-0-	17	1	186	2	N	-0-			-0-
08	9114	X	7320	-0-	-1794	-0-	48	1	7272	2	N	-0-			-0-
09	11678	X	11678	-0-	-0-	-0-	173	1	11505	2	N	-0-			-0-
10	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT			-0-

OLIPDP II, LLC 100467
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

05	22289	X	8594	-0-	-13695	-0-	31	1	8563	2	N	-0-			-0-
06	21570	X	3345	-0-	-18225	-0-	30	1	3315	2	N	-0-			-0-
07	21669	X	4436	-0-	-17233	-0-	31	1	4405	2	N	-0-			-0-
08	34015	X	34015	-0-	-0-	-0-	31	1	33984	2	N	-0-			-0-
09	11157	X	11157	-0-	-0-	-0-	30	1	11127	2	N	-0-			-0-
10	8587	X	31	-0-	-8556	-0-	31	1			N	-0-			-0-

CAPITAL STAR OIL & GAS, INC. 130426
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

05	DLQ G-10		7888	-0-	7888	33088	469	1	2729	2	N	-0-			67
							4690	3							
06	35328	X	2240	-0-	-33088	-0-	479	1	1177	2	N	-0-			67
							584	3							
07	13022	X	13022	-0-	-0-	-0-	1007	1	11612	2	N	-0-			67
							403	3							
08	13412	X	13412	-0-	-0-	-0-	1191	1	11611	2	N	-0-			67
							610	3							
09	11737	X	11737	-0-	-0-	-0-	979	1	9276	2	N	13			80
							1468	3	14	9					
10	9300	X	8555	-0-	-745	-0-	1006	1	6840	2	N	-0-			80
							709	3							

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

05	7874	X	5949	-0-	-1925	-0-	599	1	5349	2	N	1			75
							1	9							
06	7620	X	5445	-0-	-2175	-0-	610	1	4835	2	N	-0-			75
07	7874	X	5040	-0-	-2834	-0-	585	1	4455	2	N	-0-			75
08	6554	X	6554	-0-	-0-	-0-	736	1	5818	2	N	-0-			75
09	7458	X	7458	-0-	-0-	-0-	810	1	6648	2	N	-0-			75
10	7384	X	7384	-0-	-0-	-0-	797	1	6587	2	N	-0-			75

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	48	1	429	2	N	-0-					30
06	475	N	475	-0-	-0-	-0-	53	1	422	2	N	-0-					30
07	442	N	442	-0-	-0-	-0-	51	1	391	2	N	-0-					30
08	403	N	377	-0-	-26	-0-	42	1	335	2	N	-0-					30
09	397	N	397	-0-	-0-	-0-	43	1	354	2	N	-0-					30
10	403	N	360	-0-	-43	-0-	39	1	321	2	N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7112	X	7112	-0-	-0-	-0-	716	1	6396	2	N	-0-					67
06	6872	X	6872	-0-	-0-	-0-	770	1	6102	2	N	-0-					67
07	5270	X	5112	-0-	-158	-0-	593	1	4519	2	N	-0-					67
08	6571	X	6571	-0-	-0-	-0-	738	1	5833	2	N	-0-					67
09	6764	X	6764	-0-	-0-	-0-	734	1	6030	2	N	-0-					67
10	5270	X	5215	-0-	-55	-0-	563	1	4652	2	N	-0-					67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11574	X	11574	-0-	-0-	-0-	1165	1	10409	2	N	-0-					20
06	9026	X	9026	-0-	-0-	-0-	1011	1	8015	2	N	-0-					20
07	10070	X	10070	-0-	-0-	-0-	1169	1	8901	2	N	-0-					20
08	8290	X	8290	-0-	-0-	-0-	931	1	7359	2	N	-0-					20
09	7320	X	7106	-0-	-214	-0-	772	1	6334	2	N	-0-					20
10	9407	X	9407	-0-	-0-	-0-	1015	1	8392	2	N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110
08	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110
09	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110
10	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	183	-0-	-1429	-0-	20	1	163	2	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	3100	N	4916	-0-	1816	1816	515	1	4401	2	N	-0-					-0-
08	3100	N	2445	-0-	-655	1161	172	1	2273	2	N	-0-					-0-
09	3000	N	1993	-0-	-1007	154	46	1	1947	2	N	-0-					-0-
10	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
07	T. A.		-0-	-0-	-0-	-0-					N	-0-	50	1			37
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1499 N	1499	-0-	-0-	-0-	150	1	1342	2	N	6					125
						7	9									
06	1459 N	1459	-0-	-0-	-0-	163	1	1290	2	N	5					130
						6	9									
07	1457 N	1454	-0-	-3	-0-	168	1	1282	2	N	4					134
						4	9									
08	1514 N	1514	-0-	-0-	-0-	169	1	1339	2	N	5					139
						6	9									
09	1603 N	1603	-0-	-0-	-0-	174	1	1426	2	N	3					142
						3	9									
10	1489 N	1489	-0-	-0-	-0-	160	1	1323	2	N	5					147
						6	9									

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68 N	68	-0-	-0-	-0-	7	1	61	2	N	-0-					102
06	65 N	65	-0-	-0-	-0-	7	1	58	2	N	-0-					102
07	145 N	145	-0-	-0-	-0-	17	1	128	2	N	-0-					102
08	160 N	160	-0-	-0-	-0-	18	1	142	2	N	-0-					102
09	196 N	196	-0-	-0-	-0-	21	1	175	2	N	-0-					102
10	205 N	205	-0-	-0-	-0-	22	1	183	2	N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	115	1	348	2	Y	-0-					112
06	450	N	347	-0-	-103	-0-	114	1	233	2	Y	-0-					112
07	465	N	398	-0-	-67	-0-	115	1	169	2	Y	104	77	1			139
							114	9									
08	465	N	401	-0-	-64	-0-	115	1	286	2	Y	-0-					139
09	360	N	342	-0-	-18	-0-	115	1	227	2	Y	-0-					139
*10	403	N	378	-0-	-25	-0-	115	1	263	2	Y	-0-					139

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OLIPDP II, LLC 100467
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

05	14B2 EXT		317	-0-	317	850	155	1	160	2	N	2					115
							2	9									
06	1408	X	558	-0-	-850	-0-	150	1	407	2	N	1					116
							1	9									
07	319	X	319	-0-	-0-	-0-	155	1	98	2	N	60	36	1			140
							66	9									
08	342	N	342	-0-	-0-	-0-	155	1	168	2	N	17					157
							19	9									
09	570	N	206	-0-	-364	-0-	150	1	56	2	N	-0-					157
10	310	N	167	-0-	-143	-0-	155	1	1	2	N	10					167
							11	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX OPERATING LLC 101131
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOAKUM, N. (UPR. WILCOX) //CONT.// 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	-0-	-0-	-1302	-0-					N	3					142
06	781	N	781	-0-	-0-	-0-	440	1	341	2	N	-0-					142
07	882	N	882	-0-	-0-	-0-	594	1	276	2	N	11					153
							12	9									
08	895	N	895	-0-	-0-	-0-	660	1	220	2	N	14					167
							15	9									
09	990	N	511	-0-	-479	-0-	220	1	291	2	N	-0-					167
10	1301	N	1301	-0-	-0-	-0-	638	1	663	2	N	-0-					167

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	1			N	-0-					276
06	76	N	76	-0-	-0-	-0-	76	1			N	-0-					276
07	79	N	79	-0-	-0-	-0-	79	1			N	-0-					276
08	68	N	68	-0-	-0-	-0-	68	1			N	-0-					276
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					276
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					36
06	0	#	-0-	-0-	-0-	-0-					N	-0-					36
07	0	#	-0-	-0-	-0-	-0-					N	-0-					36
08	0	#	-0-	-0-	-0-	-0-					N	-0-					36
09	0	#	-0-	-0-	-0-	-0-					N	-0-					36
10	0	#	-0-	-0-	-0-	-0-					N	-0-					36

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					137
06	0	#	-0-	-0-	-0-	-0-					N	-0-					137
07	0	#	-0-	-0-	-0-	-0-					N	-0-					137
08	0	#	-0-	-0-	-0-	-0-					N	-0-					137
09	0	#	-0-	-0-	-0-	-0-					N	-0-					137
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC 073059
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2369 X	2369	-0-	-0- B	-0-	511	2	1858	3	N	-0-					-0-
06	1560 X	1560	-0-	-0- B	-0-	339	2	1221	3	N	-0-					-0-
07	1612 X	1136	-0-	-476 B	-0-	234	2	902	3	N	-0-					-0-
08	1612 X	894	-0-	-718 B	-0-	192	2	702	3	N	-0-					-0-
09	1560 X	835	-0-	-725 B	-0-	190	2	645	3	N	-0-					-0-
10	1612 X	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248 N	193	-0-	-55 B	-15865	42	2	151	3	N	-0-					-0-
06	150 N	208	-0-	58 B	-15807	45	2	163	3	N	-0-					-0-
07	186 N	208	-0-	22 B	-15785	43	2	165	3	N	-0-					-0-
08	186 N	50	-0-	-136 B	-15785	11	2	39	3	N	-0-					-0-
09	210 N	56	-0-	-154 B	-15785	13	2	43	3	N	-0-					-0-
10	217 N	NO RPT	-0-	-217 B	-15785					N	NO RPT					-0-

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC //CONT.// 073059
ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	15934	X	13722	-0-	-2212 B	-0-	2959	2	10763	3	N	-0-			-0-
06	23495	X	23495	-0-	-0- B	-0-	5109	2	18386	3	N	-0-			-0-
07	19716	X	15657	-0-	-4059 B	-0-	3229	2	12428	3	N	-0-			-0-
08	19716	X	17704	-0-	-2012 B	-0-	3807	2	13897	3	N	-0-			-0-
09	19080	X	17720	-0-	-1360 B	-0-	4032	2	13688	3	N	-0-			-0-
10	19716	X	NO RPT	-0-	-19716 B	-0-					N	NO RPT			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
IP WELL SERVICE LLC 102116
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
IP WELL SERVICE LLC 102116
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
IP WELL SERVICE LLC //CONT.// 102116
CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
08		DELQ PR	-0-	-0-	-0-	200					N	-0-					-0-
09		DELQ PR	-0-	-0-	-0-	200					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	5	1	45	2	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	19	1	31	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	1012	-0-	-42 B	-0-	410	1	602	2	N	-0-					-0-
06	1140	X	991	-0-	-149 B	-0-	627	1	364	2	N	-0-					-0-
07	1178	X	766	-0-	-412 B	-0-	97	1	669	2	N	-0-					-0-
08	1295	X	1295	-0-	-0- B	-0-	121	1	1174	2	N	-0-					-0-
09	1282	X	1282	-0-	-0- B	-0-	489	1	793	2	N	-0-					-0-
10	1023	X	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
07	14B2 EXT		50	-0-	50 B	50	6	1	44	2	N	-0-					72
08	14B2 EXT		50	-0-	50 B	100	5	1	45	2	N	-0-					72
09	150	X	50	-0-	-100 B	-0-	19	1	31	2	N	-0-					72
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					14
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					14
07	3100	N	6256	-0-	3156	3156	6256	2			N	-0-					14
08	3100	N	5907	-0-	2807	5963	5907	2			N	-0-					14
09	0	N	NO RPT	-0-	-0-	5963					N	NO RPT					14
10	0	N	NO RPT	-0-	-0-	5963					N	NO RPT					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					36

WELDERXP LTD. 907320
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	50	-0-	50	50	6	1	44	2	N	-0-					-0-
08	100	X	50	-0-	-50	-0-	5	1	45	2	N	-0-					-0-
09	50	X	50	-0-	-0-	-0-	19	1	31	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B2	EXT	50	-0-	50	50	6	1	44	2	Y	-0-					15
08	100	X	50	-0-	-50	-0-	5	1	45	2	Y	-0-					15
09	50	X	50	-0-	-0-	-0-	19	1	31	2	Y	-0-					15
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					15

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	50	-0-	50	50	5	1	45	2	N	-0-					13
09	100	X	50	-0-	-50	-0-	19	1	31	2	N	-0-					13
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

05	744	N	2	-0-	-742	-0-	2	1			N	-0-					25
06	180	N	-0-	-0-	-180	-0-					N	-0-					25
07	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-					25
08	2	N	-0-	-0-	-2	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

05	4526	X	-0-	-0-	-4526	-0-					N	5					101
06	2040	X	-0-	-0-	-2040	-0-					N	-0-					101
07	0	X	-0-	-0-	-0-	-0-					N	-0-					101
08	0	X	-0-	-0-	-0-	-0-					N	-0-					101
09	0	X	-0-	-0-	-0-	-0-					N	-0-					101
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					101

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					5
10	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT					5

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/23/2024 TOTAL DEPTH 4710 PERF. 3720 - 3848

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					7

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

05	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-

WELDERXP LTD. 907320
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 12/23/2009 TOTAL DEPTH 5675 PERF. 3849 - 3925

05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	50	-0-	50		50	6	1	44	2	Y	-0-					-0-
08	100	X	50	-0-	-50		-0-	5	1	45	2	Y	-0-					-0-
09	50	X	50	-0-	-0-		-0-	19	1	31	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62		-0-					Y	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		50	-0-	50	50	6	1	44	2	Y	-0-					-0-
08	100	X	50	-0-	-50	-0-	5	1	45	2	Y	-0-					-0-
09	50	X	50	-0-	-0-	-0-	19	1	31	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-					14
08	50	N	50	-0-	-0-	-0-	5	1	45	2	N	-0-					14
09	50	N	50	-0-	-0-	-0-	19	1	31	2	N	-0-					14
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	12920					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	B	12920					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	B	12920					N	-0-					17
08	14B2 EXT		5907	-0-	5907	B	18827	5907	2			N	-0-					17
09	14B2 EXT		NO RPT	-0-	-0-	B	18827					N	NO RPT					17
10	14B DENY		NO RPT	-0-	-0-	B	18827					N	NO RPT					17

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					115
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					115
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					115
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					115
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					115
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					115

WELDERXP LTD. 907320
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13561	X	13561	-0-	-0-	B	-0-	5474	1	8054	2	N	30					178
								33	9									
06	16581	X	16581	-0-	-0-	B	-0-	10448	1	6078	2	N	50	176	1			52
								55	9									
07	17137	X	17137	-0-	-0-	B	-0-	2153	1	14922	2	N	56					108
								62	9									
08	15988	X	15988	-0-	-0-	B	-0-	1488	1	14472	2	N	25					133
								28	9									
09	13926	X	13926	-0-	-0-	B	-0-	5295	1	8581	2	N	45					178
								50	9									
10	6107	X	NO RPT	-0-	-6107	B	-0-					N	NO RPT					178

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					25
07	14B2 EXT		50	-0-	50	B	50	6	1	44	2	N	-0-					25
08	100	X	50	-0-	-50	B	-0-	5	1	45	2	N	-0-					25
09	50	X	50	-0-	-0-	B	-0-	19	1	31	2	N	-0-					25
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
10	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712		2011	-0-	-2701	5029	814	1	1197	2	N	-0-					-0-
06	4560		2452	-0-	-2108	2921	1550	1	902	2	N	-0-					-0-
07	4712		2034	-0-	-2678	243	256	1	1778	2	N	-0-					-0-
08	2931	R	2688	-0-	-243	-0-	251	1	2437	2	N	-0-					-0-
09	2460	#	2327	-0-	-133	-0-	888	1	1439	2	N	-0-					-0-
10	2542	#	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					45
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					45
07	1612	N	1338	-0-	-274 B	-0-	1338	2			N	-0-					45
08	1457	N	985	-0-	-472 B	-0-	985	2			N	-0-					45
09	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					45
*10	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					45

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

05	0	N	295	-0-	295 B	-26260	295	2			N	-0-					80
06	120	N	307	-0-	187 B	-26073	307	2			N	-0-					80
07	279	N	228	-0-	-51 B	-26073	228	2			N	-0-					80
08	310	N	85	-0-	-225 B	-26073	85	2			N	-0-					80
09	0	N	-0-	-0-	-0- B	-26073					N	-0-					80
10	0	N	-0-	-0-	-0- B	-26073					N	-0-					80

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

05	226	N	226	-0-	-0-	-0-	5	1	221	2	N	-0-					25
06	240	N	212	-0-	-28	-0-	4	1	207	2	N	1					26
							1	9									
07	226	N	226	-0-	-0-	-0-	4	1	222	2	N	-0-					26
08	225	N	225	-0-	-0-	-0-	4	1	221	2	N	-0-					26
09	214	N	214	-0-	-0-	-0-	3	1	211	2	N	-0-					26
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					26

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					34
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					34
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					34
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					34
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					34
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					34