TX No. 9.3.0

(Cancels TX No. 9.2.0)

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Gas Services Department Railroad Commission of Texas

ETP CRUDE LLC

TEXAS LOCAL PROPORTIONAL TARIFF

APPLYING ON

CRUDE PETROLEUM

FROM

POINTS IN TEXAS

TO

POINTS IN TEXAS

The rates named in this tariff are for the intrastate transportation of Crude Petroleum by pipeline, subject to the rules and regulations of the Railroad Commission of Texas, published in ETP Crude LLC's Tariff TX No. 5.0.0, supplements thereto and successive issues thereof.

EFFECTIVE: JULY 1, 2024

Issued by: Adam Arthur EVP – Crude Oil ETP Crude LLC 1300 Main Street Houston, TX 77002 Compiled by:
Diane A. Daniels
on behalf of
ETP Crude LLC
1300 Main Street
Houston, TX 77002
(713) 989-7425
tariffs@energytransfer.com

Operated under Energy Transfer Company's P5 ID 252017 and T-4 Permit No. 08625

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TABLE OF RATES

All Rates in Cents per Barrel of 42 United States Gallons

From Points in Texas			Trunk Rate to Points in Texas	
		Gathering Rate	Colorado City (BP, Basin, Plains, WTG Pipelines)	South Bend, (TEPPCO, ConocoPhillips Pipelines)
	County		Scurry	Young
Breckenridge	Stephens	[I] 87.3		[I] 54.2
Clairemont	Kent	[I] 87.3	[I] 72.6	
Claytonville	Fisher	[I] 87.3		
Colorado City	Scurry		[I] 17.3	
Eliasville	Stephens	[I] 87.3		[I] 38.9
Garza County	Garza	[I] 87.3	[I] 75.0	
Jameson	Coke	[I] 87.3	[I] 61.5	
Kinder Morgan Field	Stonewall	[I] 189.7		
Ranger ⁽¹⁾	Eastland	[I] 87.3		[I] 91.4
Reinecke	Scurry	[I] 91.3	[I] 58.8	
Robert Lee	Coke		[I] 71.5	
SACROC Unit	Scurry	[I] 66.4	[I] 27.7	
Salt Creek	Kent	[I] 86.8	[I] 72.6	
Snyder	Scurry	[I] 86.8	[I] 27.3	
South Bend	Young			[I] 19.4
Suggs	Nolan	[I] 98.0	[I] 68.4	

From Points in Texas			Trunk Rate to Points in Texas	
		Gathering Rate	Longview (Plains, Mid Valley & McMurray Pipelines)	Nederland, (ETNT Nederland Terminal) ⁽⁵⁾
	County		Gregg	Jefferson
Arp Junction (Seminole)	Rusk		[I] 37.0	
Diboll	Angelina		[I] 103.3	
Felicia ⁽³⁾	Liberty	[I] 87.3		[I] 76.0
Grissom	Rusk	[I] 87.3	[I] 41.3	
Hull	Liberty	[I] 87.3	[I] 121.3	[I] 82.6
Liberty	Liberty	[I] 87.3	[I] 124.2	[I] 76.2
London	Rusk	[I] 87.3	[I] 41.3	
Nederland (ETNT Terminal)	Jefferson		[I] 95.0	
Saratoga	Hardin	[I] 87.3	[I] 118.6	[I] 80.6
Seabreeze ^{(6) (7)}	Chambers	[I] 87.3	[I] 154.7	[I] 115.7
Sour Lake ⁽³⁾	Hardin	[I] 87.3	[I] 98.5	[I] 47.5
Thomas	Gregg	[I] 87.3	[I] 37.0	
Westbury	Jefferson	[I] 87.3		[I] 74.9

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			Trunk Rate to Points in Texas	
From Points in Tex	as	Gathering Rate	Hawley (ET Pipeline)	Tye (West Texas Gulf Pipeline)
	County		Jones	Taylor
Hawley	Jones	[I] 87.4	[I] 19.4	[I] 37.8

			Trunk Rate to Points in Texas	
From Points in Texas		Gathering Rate	Dixon	Hawley
	County	<u> </u>	Hutchinson	Jones
Alanreed ⁽²⁾	Donley		[I] 45.2	
Benjamin ⁽²⁾	King		[I] 96.0	[I] 96.0
Hunt Oil Burnett Field	King	[I] 363.4		
Childress ⁽²⁾	Childress		[I] 83.3	[I] 96.0
Hawley ⁽²⁾	Jones		[I] 96.0	
Katz	Haskell		[I] 96.0	[I] 96.0
Merten ⁽²⁾	Gray		[I] 61.2	
Rule ⁽²⁾	Haskell		[I] 96.0	[I] 93.6
Truscott ⁽²⁾	King		[I] 96.0	[I] 96.0
Tye ⁽²⁾	Taylor		[I] 96.0	[I] 35.0

Unloading Charges: All shipments unloaded from tank trucks into Carrier's trunk line facilities will be subject to a charge of [I] fourteen and eight-tenths cents (14.8¢) per barrel. All shipments unloaded from tank trucks into Carrier's gathering facilities will be subject to the applicable gathering charge for said gathering facility. Such charges will be in addition to trunk transportation rates published in applicable tariffs.

Note: The following applies only to referenced origins and destinations as indicated on schedule.

- (1) No deduction will be charged for evaporation and loss during transportation on barrels delivered to this origin from other ETP Crude LLC segments.
- (2) Exception to Item 40, TX No. 5.0.0, Measurement, Testing, Volume Corrections and Deductions A deduction of one-eighth of one percent (0.125%) will be made for evaporation and loss during transportation for all Crude Petroleum with an API gravity below fifty degrees (50°).
- (3) Quality exception applies only to segregated movements of Condensate to Nederland (ETNT Nederland Terminal). Exception to Item No. 25, TX No. 5.0.0, Specification Required as to Quality:
 - a. Gravity cannot exceed 60 degrees API nor be less than 45 degrees API.
 - b. Sulfur shall not exceed 0.2% by weight.
 - c. True Vapor Pressure at actual temperature cannot exceed 10.9 psi.
- (4) Storage and terminalling services are not provided under this schedule at ETNT Nederland Terminal.
- (5) Routing is directly to Sour Lake.
- (6) ROUTING: Routing applies to movements on all ETP Crude LLC's pipelines other than the Nederland, Texas to Longview, Texas 12" pipeline.
- (7) Barrels transported or received from Oyster Bayou Field in Chambers County, Texas are governed by this rate.

Movements will only be made when operating conditions permit and operating capacity is available.

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Pipeline Companies Reference in this tariff:

Basin Pipeline Company
BP Pipeline Company
Citgo Pipeline Company
ConocoPhillips Pipe Line Company
ETP Crude LLC
McMurray Pipeline Company

Mid Valley Pipeline Company LLC Plains Pipeline, L.P. Seminole Transportation and Gathering TEPPCO Crude Pipeline, LP West Texas Gulf Pipe Line Company LLC ("WTG")

Explanation of Reference Marks [I] Increased