

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

May 01, 2024

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

April 2024

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In April 2024, a total of 44 activities were completed at a total cost of \$697,783.65 (Attachment B)
- 3. Of the activities completed in April 2024, 41 were routine cleanups, 0 assessments, and 3 emergency cleanup. (Attachment F)
- 4. In April 2024, a total of 46 activities were authorized for bid solicitation and codes for a total estimated cost of \$957,174.02 (Attachment G)

Peter G. Pope

PGP/bh Attachments

MO

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for April 2024 and FY 2024 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1. Number of Cleanup Activities Completed in Apr 2024	44
Total Cost of Cleanup Activities Completed in Apr 2024	\$ 697,783.65
Number of Activities with Post-Close* Invoices Approved in Apr 2024	0
Total Amount of Post-Close Invoices Approved in Apr 2024	\$ 0.00
Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Apr 2024	8
2. Number of Cleanup Activities Completed in FY 2024	210
Total Cost of Cleanup Activities Completed in FY 2024	\$ 4,631,335.99
Number of Activities with Post-Close Invoices Approved in FY 2024	4 \$ 1,664.00
Total Amount of Post-Close Invoices Approved in FY 2024	25
Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2024	20
3. Grand Total (Completed Activities plus Post-Close Invoices) for Apr 2024	\$ 697,783.65
Grand Total (Completed Activities plus Post-Close Invoices) for FY 2024	\$ 4,632,999.99
 New Cleanup Activities (See Attachment G) Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Apr 2024 Estimated Cost of Cleanup Activities Authorized in Apr 2024 	46 \$ 957,174.02
 Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2024 	359
Estimated Cost of Cleanup Activities Authorized in FY 2024	\$ 13,152,213.51
Cleanup Activities Approved But Not Completed	
	145
 Total Number of Remaining Cleanup Activities as of the last day of Apr 2024 Total Estimated Cost of Remaining Cleanup Activities 	\$ 7,813,582.09
Cleanup Activities Canceled Without Cost to State	

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

Number of Authorized Cleanup Activities Canceled in Apr 2024

Total Number of Authorized Cleanup Activities Canceled in FY 2024

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1.

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

April 1, 2024 to April 30, 2024

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	1	\$ 8,363.00	14	\$ 337,908.07	
02	0	\$ 0.00	1	\$ 20,418.75	
03	3	\$ 289,779.00	25	\$ 1,362,806.57	
04	1	\$ 21,505.00	12	\$ 252,054.00	
05	0	\$ 0.00	2	\$ 18,495.00	
06	3	\$ 12,495.00	14	\$ 133,416.25	
6E	5	\$ 39,355.00	11	\$ 75,213.00	
7B	11	\$ 48,721.00	37	\$ 422,510.50	
7C	9	\$ 115,282.90	11	\$ 254,984.15	
08	4	\$ 84,953.75	26	\$ 344,846.00	
8A	0	\$ 0.00	7	\$ 969,266.20	
09	7	\$ 77,329.00	41	\$ 251,292.50	
10	0	\$ 0.00	9	\$ 188,125.00	
TOTALS	44	\$ 697,783.65	210	\$ 4,631,335.99	
RAND TOTALS*	THE STATE OF	\$ 697,783.65		\$ 4,632,999.99	

^{*}Grand Total line includes all Post-Close Invoice amounts.

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ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	2
02	0	0
03	1	3
04	1	1
05	0	0
06	0	2
6E	0	0
7B	0	0
7C	4	4
08	2	10
8A	0	2
09	0	1
10	0	0
TOTALS	8	25

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

April 1, 2024 to April 30, 2024

DIST. NO.	REQ. NUMBER	CLEANUP	ORIGINAL AWARD	APPROVED INVOICES	PERCENT	
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.						

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

April 1, 2024 to April 30, 2024

DIST NO.	REQ. NUMBER	CLEANUP	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
03	455-24-0815	03-291550	Work Order	\$ 152,416.00	\$ 272,416.00	78.73%
04	455-24-0084	04-296918	Work Order	\$ 10,010.00	\$ 21,505.00	114.84%
7C	455-24-0085	7C-267056	Work Order	\$ 7,167.00	\$ 8,765.00	22.3%
7C	455-24-0085	7C-267058	Work Order	\$ 7,212.00	\$ 8,810.00	22.16%
7C	455-24-0085	7C-292714	Work Order	\$ 10,600.00	\$ 33,727.09	218.18%
7C	455-24-0085	7C-294275	Work Order	\$ 9,725.00	\$ 21,278.81	118.81%
08	455-24-0078	08-295370	Work Order	\$ 31,735.00	\$ 35,703.75	12.51%
08	455-24-0078	08-295371	Work Order	\$ 9,894.00	\$ 12,680.00	28.16%
otal number of Cleanup activities (Work Orders, etc) where the final ost exceeded the original contract amount by greater than 10 percent.						8

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ATTACHMENT E

Cost Overruns Greater than 10%

03-291550; PREMIUM EXPL CO. (676051); RAFFERTY, JAMES FEE (04962); Hardin County Original Contract Amount - \$152,416.00, Final Cost - \$272,416.00, Increase of 78.73%

<NA>

04-296918; UNIDENTIFIED (876876); UNIDENTIFIABLE TANK BATTERY; Duval County Original Contract Amount - \$10,010.00, Final Cost - \$21,505.00, Increase of 114.84%

<NA>

7C-267056; BRIGHT OIL CO. (093100); BRIGHT #3 (11409); Crockett County Original Contract Amount - \$7,167.00, Final Cost - \$8,765.00, Increase of 22.3%

<NA>

7C-267058; BRIGHT OIL CO. (093100); BRIGHT (10201); Crockett County Original Contract Amount - \$7,212.00, Final Cost - \$8,810.00, Increase of 22.16%

<NA>

7C-292714; FRONT STREET OPER (287095); FARMER -56- (06902); Irion County
Original Contract Amount - \$10,600.00, Final Cost - \$33,727.09, Increase of 218.18%

<NA>

7C-294275; WRAGE ENERGY SRVCS LLC (942628); BOYER, CURRY,& SEALS "A" (09275); Tom Green County Original Contract Amount - \$9,725.00, Final Cost - \$21,278.81, Increase of 118.81%

<NA>

08-295370; FLAMINGO OPER (271635); REED -B- 15 (154031); Pecos County
Original Contract Amount - \$31,735.00, Final Cost - \$35,703.75, Increase of 12.51%

<NA>

08-295371; FLAMINGO OPER (271635); REED STATE -24- (34252); Pecos County Original Contract Amount - \$9,894.00, Final Cost - \$12,680.00, Increase of 28.16%

<NA>

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SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

April 1, 2024 to April 30, 2024

	THIS	MONTH	YEAR TO DATE		
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	41	\$ 658,661.15	188	\$ 4,207,348.96	
Emergency	3	\$ 39,122.50	19	\$ 377,042.00	
Assessment	0	\$ 0.00	3	\$ 46,945.03	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.0	
TOTALS	44	\$ 697,783.65	210	\$ 4,631,335.99	
GRAND TOTALS*		\$ 697,783.65		\$ 4,632,999.99	

^{*}Grand Total line includes all Post-Close Invoice amounts.

Report Run: Wednesday, May 1, 2024 07:08 AM

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

April 1, 2024 to April 30, 2024

	THI	S MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	
01	3	\$ 20,663.60	20	\$ 681,773.60	
02	1	\$ 8,800.00	3	\$ 59,099.59	
03	14	\$ 534,157.00	55	\$ 3,048,064.40	
04	2	\$ 66,910.00	18	\$ 690,476.38	
05	1	\$ 17,720.00	5	\$ 66,563.00	
06	2	\$ 32,491.92	33	\$ 5,024,642.01	
6E	1	\$ 14,762.50	27	\$ 359,648.45	
7B	13	\$ 111,416.00	49	\$ 781,180.50	
7C	0	\$ 0.00	17	\$ 450,106.50	
08	1	\$ 14,476.00	36	\$ 489,166.20	
8A	0	\$ 0.00	11	\$ 453,090.65	
09	7	\$ 106,132.00	71	\$ 772,752.23	
10	1	\$ 29,645.00	14	\$ 275,650.00	
TOTALS	46	\$ 957,174.02	359	\$ 13,152,213.51	

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF April 30, 2024

Remaining Authorized Cleanup Activity Count:

145

Total Estimated Cost of Remaining Cleanup Activities:

\$7,813,582.09

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID ————————————————————————————————————	Site Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

April 1, 2024 to April 30, 2024

Dist	Cleanup	Operator Name	County	Site	Number	RRC
	ID	Lease Name	Lse/Gas ID	Rank	Canceled	Estimate
06	294337	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <na></na>	AS-A	1	\$ 27,871.92 ———

	Number Canceled	RRC Estimate	
Total (all Districts)	1	\$ 27,871.92	

J&C

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	otals		1	\$ 8,335.00	\$ 8,363.00	-\$ 28.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	265536	CRUDE PROCESSING, INC. RIGGS	CU-U	FRIO Activity Total	\$ 8,335.00	\$ 8,363.00	-\$ 28.00



	c			Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	otals		3	\$ 166,196.00	\$ 289,779.00	-\$ 123,583.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	294597 🗸	UNIDENTIFIED NEUENDORFF COMPLAINT	CU-U	COLORADO Activity Total	\$ 9,320.00	\$ 9,002.00	\$ 318.00
03	297124 √	TC OIL AND GAS, LLC SULLIVAN OIL UNIT	EC-A	FAYETTE Activity Total	\$ 4,460.00	\$ 2,930.00	\$ 1,530.00
03	291550 ✓	PREMIUM EXPLORATION COMPANY RAFFERTY, JAMES FEE	CU-A	HARDIN Activity Total	\$ 152,416.00	\$ 277,847.00	-\$ 125,431.00



April 1, 2024 to April 30, 2024

		×		Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	otals		1	\$ 10,010.00	\$ 21,505.00	-\$ 11,495.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	296918	UNIDENTIFIED UNIDENTIFIABLE TANK BATTERY	EC-A	DUVAL Activity Total	\$ 10,010.00	\$ 21,505.00	-\$ 11,495.00

MC

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	rict 06 T	otals		3	\$ 17,160.00	\$ 12,495.00	\$ 4,665.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	296820	DEEP ROCK RESOURCES, INC. TAYLOR, LEON F.	CU-A	NACOGDOCHES Activity Total	\$ 8,080.00	\$ 7,230.00	\$ 850.00
06	296934	SMK VACUUM SERVICE STEPHEN, MARY B.	CU-A	RUSK Activity Total	\$ 6,390.00	\$ 2,575.00	\$ 3,815.00
06	297059	HEREFORD, J. A. INDUSTRIES, INC. HOLT, W.N.	CU-A	SHELBY Activity Total	\$ 2,690.00	\$ 2,690.00	\$ 0.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 6E T	otals		5	\$ 46,627.50	\$ 39,355.00	\$ 7 ,272.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	296931	DYERSDALE ENERGY II, L.P., HOLLAND, W. W.	CU-A	RUSK Activity Total	\$ 8,030.00	\$ 6,670.00	\$ 1,360.00
6E	296933∨	HARTFORD ENERGY, INC. PINKSTON, L.J.	CU-A	RUSK Activity Total	\$ 7,810.00	\$ 4,925.00	\$ 2,885.00
6E	297048 🗸	DYERSDALE PRODUCTION CO, INC. WHATLEY, E. M.	CU-A	GREGG Activity Total	\$ 7,850.00	\$ 6,430.00	\$ 1,420.00
6E	297052 ^J	M-C PRODUCTION & DRILLING CO,INC LODEN, J. T.	CU-A	GREGG Activity Total	\$ 8,175.00	\$ 6,642.50	\$ 1,532.50
6E	297253 √	M-C PRODUCTION & DRILLING CO,INC FINLEY-THOMAS	EC-A	GREGG Activity Total	\$ 14,762.50	\$ 14,687.50	\$ 75.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 7B T	otals		11	\$ 69,470.00	\$ 48,721.00	\$ 20,749.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
√7B	296184 🗸	TEJAS JAČK SALES, INC. BOURN	CU-C	BROWN Activity Total	\$ 5,560.00	\$ 2,665.00	\$ 2,895.00
√ 7B	296185 ′	TEJAS JACK SALES, INC. MCNABB	CU-A	BROWN Activity Total	\$ 5,630.00	\$ 3,040.00	\$ 2,590.00
17B	296186 √	TEJAS JACK SALES, INC. THRIFTY BOURN RANCH	CU-A	BROWN Activity Total	\$ 5,560.00	\$ 820.00	\$ 4,740.00
√7B	296570 🗸	UNIDENTIFIED BAKER RANCH SEEP	CU-U	SHACKELFORD Activity Total	\$ 3,890.00	\$ 3,890.00	\$ 0.00
√ 7B	296897 🗸	TEJAS JACK SALES, INC. FITZGERALD	CU-B	BROWN Activity Total	\$ 5,700.00	\$ 4,890.50	\$ 809.50
√7B	296905 √	UNIDENTIFIED CALLAWAY PROPERTY	CU-B	COLEMAN Activity Total	\$ 774.00	\$ 600.00-	\$ 174.00
√ 7́В	296906	R & D OPERATING, INC. MCDANIELS	∠ CU-A	BROWN Activity Total	\$ 4,810.00	\$ 5,225.00~	-\$ 415.00
√ 7B	296979√	DP2, LLC RAINWATER, W. T.	CU-A	JONES Activity Total	\$ 13,770.00	\$ 11,455.00 ₆	\$ 2,315.00
√ 7B	29 7 249 [√]	REVAL EXPLORATION LLC HARLIN	CU-B	PALO PINTO Activity Total	\$ 11,800.00	\$ 9,412.50	\$ 2,387.50
√ 7B	297250 🗸	REVAL EXPLORATION LLC MAYO UNIT	CU-B	PALO PINTO Activity Total	\$ 6,006.00	\$ 4,125.00	\$ 1,881.00
√ 7B	297251 ✓	REVAL EXPLORATION LLC PROCTOR UNIT	CU-B	PALO PINTO Activity Total	\$ 5,970.00	\$ 2,598.00	\$ 3,372.00



	¥	W .		Activity Count	RRC Estimate	Total of Invoices	Remaining
َّرِ Dis	trict 7C T	- otals		9	\$ 77,406.00	\$ 115,282.90	-\$ 37,876.90
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
√7C	292311√	BRIGHT OIL COMPANY BRIGHT #2	CU-C	CROCKETT Activity Total	\$ 6,977.00	\$ 6,977.00	\$ 0.00
√ 70	292714	FRONT STREET OPERATING, LLC FARMER -56-	CU-C	IRION Activity Total	\$ 10,600.00	\$ 33,727.09	\$ 23,127.09
√ 7C	292790 ^J	H&H OPERATING PALO-BOOTHE G	CU-C	REAGAN Activity Total	\$ 7,825.00	\$ 7,825.00	\$ 0.00
₹c	₂₉₂₇₉₁	H&H OPERATING PALO-TOMMYE BOOTHE S	CU-C	REAGAN Activity Total	\$ 10,620.00	\$ 10,620.00	\$ 0.00
√7C	294275	WRAGE ENERGY SERVICES LLC BOYER, CURRY,& SEALS "A"	CU-C	TOM GREEN Activity Total	\$ 9,725.00	\$ 21,278.81	-\$ 11,553.81
Иc	294416	WRAGE ENERGY SERVICES LLC BOYER CURRY & SEALS "D"	CU-C	TOM GREEN Activity Total	\$ 8,655.00	\$ 8,655.00	\$ 0.00
√'nc	294417 √	WRAGE ENERGY SERVICES LLC GLASS	CU-C	TOM GREEN Activity Total	\$ 8,625.00	\$ 8,625.00	\$ 0.00
√ 1c	267056√	BRIGHT OIL COMPANY BRIGHT #3	CU-C	CROCKETT Activity Total	\$ 7,167.00	\$ 8,765.00	-\$ 1,598.00
7C	267058 🗸	BRIGHT OIL COMPANY Corrected BRIGHT	CU-C	CROCKETT Activity Total	\$ 7,212.00	\$ 8,810.00	-\$ 1,598.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 08 T	otals		4	\$ 96,970.00	\$ 84,953.75	\$ 12,016.25
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	295370	FLAMINGO OPERATING, LLC REED -B- 15	CU-A	PECOS Activity Total	\$ 31,735.00	\$ 35,703.75	-\$ 3,968.75
08	295371	FLAMINGO OPERATING, LLC REED STATE -24-	CU-A	PECOS Activity Total	\$ 9,894.00	\$ 12,680.00	_\$ 2,786.00
08	284921	BEACH OIL & GAS, INC. PVOS "JBS"	CU-A	PECOS Activity Total	\$ 44,177.00	\$ 28,980.00	\$ 15,197.00
08	284941	APV MCCAMEY LLC IOWA	CU-A	PECOS Activity Total	\$ 11,164.00	\$ 7,590.00	\$ 3,574.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 09 T	otals		7	\$ 92,903.00	\$ 77,329.00	\$ 15,574.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	296293 ×	YARBERRY OPERATING, LLC TREADWELL, VELMA "A"	CU-B	CLAY Activity Total	\$ 9,727.00	\$ 8,112.00~	\$ 1,615.00
09	296677	PROCO OPERATING CO., INC. CRANFORD-LYON	CU-B	JACK Activity Total	\$ 19,738.00	\$ 16,650.00	\$ 3,088.00
09	296680	PROCO OPERATING CO., INC. C. P. CLAYTON A	CU-A	JACK Activity Total	\$ 10,823.00	\$ 10,235.00	\$ 588.00
09	296922	PGI OPERATING, LLC WAGGONER -A-	CU-B	WICHITA Activity Total	\$ 5,663.50	\$ 3,522.50	\$ 2,141.00
09	296924 J	BASTROP OIL & GAS, INC. BURNETT, -E & O-	CU-B	WICHITA Activity Total	\$ 8,425.50	\$ 7,092.50	\$ 1,333.00
09	297080 V	TC OIL AND GAS, LLC HARMEL-FARR	CU-A	BAYLOR Activity Total	\$ 33,834.00	\$ 29,195.00	\$ 4,639.00
09	297428√	UNIDENTIFIED CITY OF WICHITA FALLS LANDFILL	CU-A	WICHITA Activity Total	\$ 4,692.00	\$ 2,522.00	\$ 2,170.00
							.2
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		44	\$ 585,077.50	\$ 697,783.65	-\$ 112,706.15