Filed on:

Nov 20 2024

Gas Services Department
Railroad Commission of Texas

TX No. 1.5

(Cancels TX No. 1.4)

ELG OIL LLC

LOCAL TARIFF
CONTAINING

RATES

FOR THE INTRASTATE TRANSPORTION OF **CONDENSATE**

Governed, except as otherwise provided herein, by the Rules and Regulations published in ELG Oil LLC's TX No. 2.4, supplements thereto and reissues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

EFFECTIVE: JANUARY 1, 2025

Issued by:
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Operated by ELG Oil LLC under P-5 Operator No. 247707 and T-4 Permit No. 08951.

ELG OIL LLC TX No. 1.5

TABLE OF RATES

| Receipt Points on Transporter's System | Delivery Points on Transporter's System | Regular Shipper Rate ^{1,2} | Firm Service Variable Rate ^{1,3} |
|---|--|--|--|
| ELG Utility LLC at | Double Eagle Pipeline | [I] \$2.7984 per Barrel | 0-20,000 Barrels Shipped |
| CRP A in Karnes County | LLC in Karnes County | | on Average per Day: |
| | | | [I] \$0.4090 per Barrel |
| ELG Utility LLC at | Truck Deliveries: | | |
| CRP B in Karnes County | Outlet Meter at | | 20,001+ Barrels Shipped |
| FIGURE | Transporter's stabilizer | | on Average per Day: |
| ELG Utility LLC at | located at the Central | | [I] \$0.2556 per Barrel |
| CRP C in Karnes County | Treating Facility of ELG Utility LLC | | |
| ELG Utility LLC at | Cunty LLC | | |
| CRP E in Karnes County | | | |
| | | | |
| Bluhm Liquid | | | |
| Interconnect in Karnes | | | |
| County | | | |
| | | | |
| Kolo Liquid Interconnect | | | |
| in Karnes County | | | |
| Truck Deliveries: | | | |
| Inlet Meter at | | | |
| Transporter's stabilizer | | | |
| located at the Central | | | |
| Treating Facility of ELG | | | |
| Utility LLC in Karnes | | | |
| County | | | |

Additional Fees:

Lost and Unaccounted for Allowance: Shipper shall bear its allocated share of actual losses through normal operations in the movement of Shipper's Condensate from the Receipt Points to the Delivery Point(s).

Pumping Charge: Where pumping service is performed by Transporter, an additional charge of **[U]** \$0.50 per Barrel will be made on all condensate pumped directly into another carrier's system. The Pumping Charge for Firm Service Shippers is included in the Fixed Rate set forth above.

Hand Run Gauging Fee: There will be an additional charge of [U] \$1.00 per Barrel on gathered condensate which is hand run gauged. The Hand Run Gauging Fee for Firm Service Shippers is included in the Fixed Rate set forth above.

¹ Effective on January 1, 2025 and annually thereafter, the referenced fees shall be adjusted by the "Multiplier to Use" as published by the Federal Energy Regulatory Commission under the title of "Oil Pipeline Index", which is currently updated annually on the internet at https://www.ferc.gov/industries-data/oil/general-information/oil-pipeline-index.

² The Regular Shipper Rate shall apply to a Shipper that is not a Firm Service Shipper.

³ The Firm Service Variable rate shall apply to Firm Service Shippers. The Firm Service Variable Rate for average daily volumes (on a monthly average basis) in excess of 20,000 barrels per day shall only apply to such barrels in excess of 20,000 barrels per day and shall not affect or reduce the Variable Rate on the first 20,000 barrels per day (on a monthly average basis).

| ELG OIL LLC | TX No. 1.5 |
|---|------------|
| Explanation of Reference Marks: [I] Increased [U] Unchanged | |
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