GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOWLER OIL & GAS LLC 100396
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYTEX ENERGY USA, INC. 101444
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ERSKINE ENERGY, LLC 254058
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 5473 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
05	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
06	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
07	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALEO OIL COMPANY LLC 635131
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

RISE PETROLEUM INVESTMENTS LLC 712947
RISE RODEN WELL #: 3A RRCID -> 297366 COMPL. DATE 08/30/2021 TOTAL DEPTH 1315 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDERXP LTD. 907320
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

02	584 N	584	-0-	-0-	-0-	584	2		N	-0-			88
03	550 N	550	-0-	-0-	-0-	550	2		N	-0-			88
04	769 N	769	-0-	-0-	-0-	769	2		N	-0-			88
05	892 N	892	-0-	-0-	-0-	892	2		N	-0-			88
06	178 N	178	-0-	-0-	-0-	178	2		N	-0-			88
07	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			88

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116 N	111	-0-	-5	-0-	10	1	101	2	N	-0-					-0-
03	124 N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-
04	120 N	112	-0-	-8	-0-	10	1	102	2	N	-0-					-0-
05	124 N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-
06	120 N	112	-0-	-8	-0-	10	1	102	2	N	-0-					-0-
07	124 N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034 N	1034	-0-	-0-	-0-	1034	2			N	-0-					37
03	879 N	879	-0-	-0-	-0-	879	2			N	-0-					37
04	1065 N	1065	-0-	-0-	-0-	1065	2			N	-0-					37
*05	1315 N	1315	-0-	-0-	-0-	1172	2	143	9	N	130	150	1			17
*06	939 N	939	-0-	-0-	-0-	895	2	44	9	N	40					57
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WELDERXP LTD. 907320
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					104
03	527	N	486	-0-	-41	-0-	486	2			N	-0-					104
04	390	N	292	-0-	-98	-0-	281	2	11	9	N	10					114
05	496	N	315	-0-	-181	-0-	1	1	281	2	N	30					144
							33	9									
06	480	N	398	-0-	-82	-0-	5	1	358	2	N	32					176
							35	9									
07	579	N	579	-0-	-0-	-0-	515	2	64	9	N	58					234

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALMA BELL (4100) 01880 333 ASSOCIATED PRORATED CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
RAMIRENA CREEK WELL #: 2 RRCID -> 297551 COMPL. DATE 02/13/2012 TOTAL DEPTH 4370 PERF. 4134 - 4138

08	0		1447	-0-	1447	B	101360	1434	2	13	9	N	12				87
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2994	-0-	2994	B	104354	2991	2	3	9	N	3				90
10	0		2349	-0-	2349	B	106703	2332	2	17	9	N	15				105
11	0		1299	-0-	1299	B	108002	1299	2			N	-0-				105
12	0		814	-0-	814	B	108816	814	2			N	-0-				105
01	0		-0-	-0-	-0-	B	108816					N	-0-				105
02	0		132	-0-	132	B	108948	132	1			N	-0-				105
03/01 BALANCING DATE STATUS -> 108948																	
03	0		-0-	-0-	-0-	B	108948					N	-0-				105
04	0		122	-0-	122	B	109070	122	1			N	-0-				105
05	0		NO RPT	-0-	-0-	B	109070					N	NO RPT				105
06	0	W	NO RPT	-0-	-0-	B	109070					N	NO RPT				105
07	0	W	NO RPT	-0-	-0-	B	109070					N	NO RPT				105

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) //CONT.// 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					134
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					134
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					134
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					134
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					134
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					134

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COLUMBUS ENERGY, LLC 169313
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-			N	-0-			18
03	0	N	-0-	-0-	-0-	-0-			N	-0-			18
04	0	N	-0-	-0-	-0-	-0-			N	-0-			18
05	0	N	-0-	-0-	-0-	-0-			N	-0-			18
06	0	N	-0-	-0-	-0-	-0-			N	-0-			18
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			18

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
05	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
06	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
07	SI	MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
05	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
06	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
07	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BLUE FLAME OPERATING COMPANY LLC 076738
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

02	63	N	63	-0-	-0-	B	-0-	62	1	1	9	Y	1					30
03	55	N	55	-0-	-0-	B	-0-	54	1	1	9	Y	1					31
04	55	N	55	-0-	-0-	B	-0-	54	1	1	9	Y	1					32
05	53	N	53	-0-	-0-	B	-0-	52	1	1	9	Y	1					33
06	61	N	61	-0-	-0-	B	-0-	60	1	1	9	Y	1					34
07	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					34

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

02	76	N	76	-0-	-0-	B	-0-	70	1	6	9	Y	5					31
03	67	N	67	-0-	-0-	B	-0-	61	1	6	9	Y	5					36
04	91	N	91	-0-	-0-	B	-0-	54	1	37	9	Y	34	59	1			11
05	91	N	91	-0-	-0-	B	-0-	54	1	37	9	Y	34					45
06	97	N	97	-0-	-0-	B	-0-	60	1	37	9	Y	34					79
07	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					79

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

02	14B	DENY	-0-	-0-	-0-	-0-					N	5					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

02	62	N	62	-0-	-0-	-0-	-0-	62	2			Y	-0-					10
03	60	N	60	-0-	-0-	-0-	-0-	60	2			Y	-0-					10
04	60	N	60	-0-	-0-	-0-	-0-	60	2			Y	-0-					10
05	60	N	60	-0-	-0-	-0-	-0-	60	2			Y	-0-					10
06	60	N	60	-0-	-0-	-0-	-0-	60	2			Y	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					10

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

02	72	N	72	-0-	-0-	-0-	-0-	70	1	2	9	Y	2					98
03	60	N	60	-0-	-0-	-0-	-0-	58	1	2	9	Y	2					100
04	71	N	71	-0-	-0-	-0-	-0-	58	1	13	9	Y	12	100	1			12
05	81	N	81	-0-	-0-	-0-	-0-	58	1	23	9	Y	21					33
06	81	N	81	-0-	-0-	-0-	-0-	58	1	23	9	Y	21					54
07	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					54

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 04/07/2014 TOTAL DEPTH 5355 PERF. 2988 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
*02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

02	3776 X	3776	-0-	-0-	-0-	859	1	2917	2	N	-0-			318
03	3410 X	2963	-0-	-447	-0-	315	1	2647	2	N	1			319
						1	9							
04	3020 X	3020	-0-	-0-	-0-	386	1	2631	2	N	3	177	1	145
						3	9							
05	3441 X	2739	-0-	-702	-0-	353	1	2355	2	N	28			173
						31	9							
06	3330 X	2360	-0-	-970	-0-	283	1	2071	2	N	5			178
						6	9							
07	3441 X	1943	-0-	-1498	-0-	222	1	1720	2	N	1			179
						1	9							

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

02	2668	X	2207	-0-	-461	-0-	2207	2			Y	-0-					3
03	2697	X	1965	-0-	-732	-0-	1965	2			Y	-0-					3
04	2610	X	2479	-0-	-131	-0-	2479	2			Y	-0-					3
05	3345	X	3345	-0-	-0-	-0-	3345	2			Y	-0-					3
06	2421	X	2421	-0-	-0-	-0-	2421	2			Y	-0-					3
07	2573	X	655	-0-	-1918	-0-	655	2			Y	-0-					3

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

02	7018	X	5070	-0-	-1948	-0-	5070	2			Y	-0-					24
03	7192	X	4917	-0-	-2275	-0-	4917	2			Y	-0-					24
04	6960	X	5208	-0-	-1752	-0-	5208	2			Y	-0-					24
05	6386	X	5508	-0-	-878	-0-	5508	2			Y	-0-					24
06	5250	X	5174	-0-	-76	-0-	5174	2			Y	-0-					24
07	5425	X	3493	-0-	-1932	-0-	3493	2			Y	-0-					24

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

08	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
09	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
10	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
11	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
12	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
01	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
02	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
03	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
04	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
05	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
06	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
07	14B DENY	NO RPT	-0-	-0-	B	393					N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

02	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
09	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
10	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
11	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
01	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
02	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
03	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
04	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
05	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
06	14B	DENY	-0-	-0-	-0-	B	121					N	-0-					33
07	14B	DENY	NO RPT	-0-	-0-	B	121					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

02	2842	X	2286	-0-	-556		-0-	2247	2	39	9	Y	35	37	1			8
03	2945	X	2040	-0-	-905		-0-	2005	2	35	9	Y	32	27	1			13
04	2850	X	2513	-0-	-337		-0-	2481	2	32	9	Y	29	25	1			17
05	2728	X	2675	-0-	-53		-0-	2635	2	40	9	Y	36	36	1			17
06	2640	X	2638	-0-	-2		-0-	2604	2	34	9	Y	31	28	1			20
07	2604	X	2218	-0-	-386		-0-	2184	2	34	9	Y	31	39	1			12

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

02	0	N	-0-	-0-	-0-		-0-					N	-0-					132
03	0	N	-0-	-0-	-0-		-0-					N	-0-					132
04	0	N	-0-	-0-	-0-		-0-					N	-0-					132
05	0	N	-0-	-0-	-0-		-0-					N	-0-					132
*06	0	N	-0-	-0-	-0-		-0-					N	-0-					132
07	0	N	-0-	-0-	-0-		-0-					N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1843	N	1843	-0-	-0-	-0-	575	1	775	2	Y	448	477	1			107
							493	9									
03	2015	N	1791	-0-	-224	-0-	576	1	788	2	Y	388	330	1			165
							427	9									
04	1830	N	1799	-0-	-31	-0-	527	1	844	2	Y	389	329	1			225
							428	9									
05	1984	N	1935	-0-	-49	-0-	555	1	872	2	Y	462	475	1			212
							508	9									
06	1825	N	1825	-0-	-0-	-0-	517	1	914	2	Y	358	328	1			242
							394	9									
07	1860	N	1841	-0-	-19	-0-	620	1	775	2	Y	405	486	1			161
							446	9									

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	6	1	108	2	N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	120	N	88	-0-	-32	-0-	6	1	82	2	N	-0-					-0-
05	124	N	90	-0-	-34	-0-	6	1	84	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	12	1	88	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					1
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					1
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 T RRCID -> 291636 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4724 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BRALY-DUGAT WELL #: 1 RRCID -> 293278 COMPL. DATE 07/12/2022 TOTAL DEPTH 4600 PERF. 4249 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	967	N	967	-0-	-0-	-0-	651	3	316	9	N	287	304	1			159
03	1271	N	726	-0-	-545	-0-	411	3	315	9	N	286	377	1			68
04	676	N	676	-0-	-0-	-0-	395	3	281	9	N	255	267	1			56
05	737	N	737	-0-	-0-	-0-	483	3	254	9	N	231	180	1			107
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

BEEVILLE, SW.(PETTUS 4525) 06790 615 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TOOGOOD WELL #: 2 RRCID -> 292500 COMPL. DATE 02/15/2022 TOTAL DEPTH 4550 PERF. 4380 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
03	1550	N	870	-0-	-680	-0-	870	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2024 - WELL PLUGGED 03/04/24

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					106
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					106
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					106
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

02	2204	N	2150	-0-	-54	-0-	2113	2	37	9	N	34					187
03	2294	N	2036	-0-	-258	-0-	1997	2	39	9	N	35					222
04	2070	N	1987	-0-	-83	-0-	1954	2	33	9	N	30	180	1			72
05	2294	N	2057	-0-	-237	-0-	2022	2	35	9	N	32					104
06	1980	N	1932	-0-	-48	-0-	1896	2	36	9	N	33					137
07	2046	N	1981	-0-	-65	-0-	1953	2	28	9	N	25					162

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

02	7134	X	316	-0-	-6818	-0-	72	1	244	2	N	-0-					246
03	7626	X	749	-0-	-6877	-0-	79	1	664	2	N	5					251
							6	9									
04	11430	X	10271	-0-	-1159	-0-	1314	1	8955	2	N	2					253
							2	9									
05	11811	X	43	-0-	-11768	-0-	5	1	38	2	N	-0-					253
06	11430	X	-0-	-0-	-11430	-0-					N	-0-	163	1			90
07	14490	X	14490	-0-	-0-	-0-	1655	1	12832	2	N	3					93
							3	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7774	X	7774	-0-	-0-	-0-	1769	1	6005	2	N	-0-					456
03	4371	X	3308	-0-	-1063	-0-	351	1	2956	2	N	1					457
							1	9									
04	4230	X	2588	-0-	-1642	-0-	331	1	2255	2	N	2					459
							2	9									
05	4371	X	3272	-0-	-1099	-0-	426	1	2846	2	N	-0-					459
06	4230	X	2882	-0-	-1348	-0-	346	1	2532	2	N	4	171	1			292
							4	9									
07	4371	X	3600	-0-	-771	-0-	411	1	3187	2	N	2					294
							2	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

02	4988	X	1071	-0-	-3917	-0-	244	1	827	2	N	-0-					249
03	5332	X	1506	-0-	-3826	-0-	160	1	1346	2	N	-0-					249
04	4380	X	-0-	-0-	-4380	-0-					N	-0-					249
05	4526	X	-0-	-0-	-4526	-0-					N	-0-					249
06	4777	X	4777	-0-	-0-	-0-	574	1	4203	2	N	-0-					249
07	1519	X	1028	-0-	-491	-0-	117	1	911	2	N	-0-					249

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

02	302	N	302	-0-	-0-	-0-	69	1	233	2	N	-0-					2
03	279	N	270	-0-	-9	-0-	29	1	241	2	N	-0-					2
04	313	N	313	-0-	-0-	-0-	40	1	273	2	N	-0-					2
05	313	N	313	-0-	-0-	-0-	40	1	273	2	N	-0-					2
06	322	N	322	-0-	-0-	-0-	38	1	284	2	N	-0-					2
07	340	N	340	-0-	-0-	-0-	38	1	302	2	N	-0-					2

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

02	163	N	163	-0-	-0-	-0-	36	1	127	2	N	-0-					2
03	82	N	82	-0-	-0-	-0-	8	1	74	2	N	-0-					2
04	83	N	83	-0-	-0-	-0-	11	1	72	2	N	-0-					2
05	93	N	30	-0-	-63	-0-	3	1	27	2	N	-0-					2
06	90	N	55	-0-	-35	-0-	4	1	51	2	N	-0-					2
07	369	N	369	-0-	-0-	-0-	42	1	327	2	N	-0-					2

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	X	2979	-0-	-95	-0-	678	1	2301	2	N	-0-					346
03	3286	X	2964	-0-	-322	-0-	315	1	2647	2	N	2					348
							2	9									
04	3180	X	3158	-0-	-22	-0-	404	1	2753	2	N	1					349
							1	9									
05	3286	X	3179	-0-	-107	-0-	414	1	2764	2	N	1					350
							1	9									
06	3165	X	3165	-0-	-0-	-0-	380	1	2783	2	N	2					352
							2	9									
07	3255	X	3160	-0-	-95	-0-	361	1	2798	2	N	1					353
							1	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	514	-0-	-8	-0-	117	1	397	2	N	-0-					298
03	558	N	430	-0-	-128	-0-	46	1	384	2	N	-0-					298
04	450	N	383	-0-	-67	-0-	49	1	332	2	N	2					300
							2	9									
05	558	N	369	-0-	-189	-0-	48	1	321	2	N	-0-					300
06	420	N	401	-0-	-19	-0-	48	1	353	2	N	-0-					300
07	441	N	441	-0-	-0-	-0-	50	1	389	2	N	2					302
							2	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	3493	-0-	-2191	-0-	786	1	2668	2	N	35	177	1			132
							39	9									
03	4869	X	4869	-0-	-0-	-0-	515	1	4332	2	N	20					152
							22	9									
04	4710	X	4619	-0-	-91	-0-	586	1	3997	2	N	33					185
							36	9									
05	4897	X	4897	-0-	-0-	-0-	631	1	4222	2	N	40					225
							44	9									
06	5124	X	5124	-0-	-0-	-0-	610	1	4468	2	N	42					267
							46	9									
07	4946	X	4946	-0-	-0-	-0-	560	1	4342	2	N	40	172	1			135
							44	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8236	X	6769	-0-	-1467	-0-	1531	1	5196	2	N	38					103
							42	9									
03	7936	X	7572	-0-	-364	-0-	801	1	6738	2	N	30					133
							33	9									
04	7680	X	5783	-0-	-1897	-0-	733	1	4995	2	N	50					183
							55	9									
05	7936	X	7809	-0-	-127	-0-	1008	1	6731	2	N	64	177	1			70
							70	9									
06	7320	X	5970	-0-	-1350	-0-	712	1	5214	2	N	40					110
							44	9									
07	7564	X	5548	-0-	-2016	-0-	628	1	4867	2	N	48					158
							53	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

02	6685	X	6685	-0-	-0-	-0-	1518	1	5153	2	N	13					105
							14	9									
03	6717	X	6717	-0-	-0-	-0-	709	1	5966	2	N	38					143
							42	9									
04	6921	X	6921	-0-	-0-	-0-	880	1	6002	2	N	35	175	1			3
							39	9									
05	7449	X	7449	-0-	-0-	-0-	967	1	6464	2	N	16					19
							18	9									
06	5745	X	5745	-0-	-0-	-0-	688	1	5040	2	N	15					34
							17	9									
*07	7690	X	7690	-0-	-0-	-0-	876	1	6790	2	N	22					56
							24	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

02	1566	N	1515	-0-	-51	-0-	344	1	1169	2	N	2					136
							2	9									
03	2015	N	1375	-0-	-640	-0-	145	1	1216	2	N	13					149
							14	9									
04	1565	N	1565	-0-	-0-	-0-	198	1	1353	2	N	13					162
							14	9									
05	1612	N	1399	-0-	-213	-0-	180	1	1202	2	N	15					177
							17	9									
06	1320	N	1205	-0-	-115	-0-	141	1	1030	2	N	31	174	1			34
							34	9									
07	1612	N	1409	-0-	-203	-0-	158	1	1226	2	N	23					57
							25	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

02	1102	N	885	-0-	-217	-0-	196	1	664	2	N	23					99
							25	9									
03	1085	N	867	-0-	-218	-0-	91	1	768	2	N	7					106
							8	9									
04	863	N	863	-0-	-0-	-0-	109	1	746	2	N	7					113
							8	9									
05	961	N	755	-0-	-206	-0-	98	1	654	2	N	3					116
							3	9									
06	840	N	537	-0-	-303	-0-	64	1	465	2	N	7					123
							8	9									
07	899	N	574	-0-	-325	-0-	66	1	508	2	N	-0-					123

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

02	290	N	267	-0-	-23	-0-	80	1	187	2	Y	-0-						-0-
03	191	N	191	-0-	-0-	-0-	133	1	58	2	Y	-0-						-0-
04	540	N	67	-0-	-473	-0-	51	1	16	2	Y	-0-						-0-
05	279	N	186	-0-	-93	-0-	95	1	91	2	Y	-0-						-0-
06	295	N	295	-0-	-0-	-0-	80	1	215	2	Y	-0-						-0-
*07	337	N	337	-0-	-0-	-0-	67	1	270	2	Y	-0-						-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

02	2813	X	1697	-0-	-1116	-0-	205	1	1364	2	Y	116	157	1				64
							128	9										
03	3007	X	1124	-0-	-1883	-0-	124	1	916	2	Y	76	104	1				36
							84	9										
04	2790	X	917	-0-	-1873	-0-	152	1	765	2	Y	-0-						36
05	2356	X	1402	-0-	-954	-0-	155	1	1184	2	Y	57	57	1				36
							63	9										
06	2130	X	880	-0-	-1250	-0-	127	1	753	2	Y	-0-						36
*07	1306	N	1306	-0-	-0-	-0-	183	1	1053	2	Y	64	64	1				36
							70	9										

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

02	441	N	441	-0-	-0-	-0-	59	1	382	2	Y	-0-						-0-
03	298	N	298	-0-	-0-	-0-	51	1	247	2	Y	-0-						-0-
04	540	N	278	-0-	-262	-0-	59	1	219	2	Y	-0-						-0-
05	625	N	625	-0-	-0-	-0-	45	1	580	2	Y	-0-						-0-
06	728	N	728	-0-	-0-	-0-	74	1	654	2	Y	-0-						-0-
*07	279	N	141	-0-	-138	-0-	25	1	116	2	Y	-0-						-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

02	2407	X	2382	-0-	-25	-0-	176	1	2123	2	Y	75	150	1				82
							83	9										
03	2387	X	1792	-0-	-595	-0-	159	1	1600	2	Y	30	76	1				36
							33	9										
04	2190	N	1771	-0-	-419	-0-	110	1	1627	2	Y	31						67
							34	9										
05	3057	N	3057	-0-	-0-	-0-	155	1	2766	2	Y	124	119	1				72
							136	9										
06	2458	N	2458	-0-	-0-	-0-	149	1	2309	2	Y	-0-						72
*07	3100	N	3540	-0-	440	440	258	1	3136	2	Y	133	115	1				90
							146	9										

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

02	435	N	176	-0-	-259	-0-	80	1	96	2	N	-0-					195
03	310	N	140	-0-	-170	-0-	62	1	78	2	N	-0-					195
04	270	N	121	-0-	-149	-0-	68	1	53	2	N	-0-					195
05	211	N	211	-0-	-0-	-0-	120	1	91	2	N	-0-					195
06	210	N	210	-0-	-0-	-0-	117	1	93	2	N	-0-					195
*07	279	N	143	-0-	-136	-0-	67	1	76	2	N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					149
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					149
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					149
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					149
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					149
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
TERRAFINA ENERGY, LLC 843271
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12615	X	12451	-0-	-164	-0-	1160	1	11291	2	N	-0-					71
03	13485	X	8176	-0-	-5309	-0-	828	1	7348	2	N	-0-					71
04	13050	X	-0-	-0-	-13050	-0-					N	-0-					71
05	13485	X	-0-	-0-	-13485	-0-					N	-0-					71
06	13050	X	-0-	-0-	-13050	-0-					N	-0-					71
07	13299	X	-0-	-0-	-13299	-0-					N	-0-					71

BERCLAIR, E. (3260) 07251 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ENERGY2 PARTNERS LLC 101147
RICHARD LUCAS WELL #: RRCID -> 297169 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2092	-0-	-257	-0-	435	1	1657	2	N	-0-					190
03	2325	N	2168	-0-	-157	-0-	465	1	1703	2	N	-0-					190
04	2310	N	1747	-0-	-563	-0-	450	1	1297	2	N	-0-					190
05	2232	N	2078	-0-	-154	-0-	465	1	1613	2	N	-0-					190
06	2100	N	1758	-0-	-342	-0-	450	1	1308	2	N	-0-					190
07	1798	N	1090	-0-	-708	-0-	465	1	625	2	N	-0-					190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4814	X	4421	-0-	-393	-0-	4191	2	230	9	N	209	179	1			219
03	5146	X	5145	-0-	-1	-0-	4897	2	248	9	N	225	357	1			87
04	4980	X	4859	-0-	-121	-0-	4619	2	240	9	N	218	178	1			127
05	5425	X	5425	-0-	-0-	-0-	5159	2	266	9	N	242	177	1			192
06	4980	X	4538	-0-	-442	-0-	4326	2	212	9	N	193	175	1			210
07	5146	X	5011	-0-	-135	-0-	4758	2	253	9	N	230	353	1			87

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	881	-0-	-0-	-0-	736	2	145	9	N	132	178	1			189
03	982	N	982	-0-	-0-	-0-	838	2	144	9	N	131	171	1			149
04	1020	N	776	-0-	-244	-0-	615	2	161	9	N	146	178	1			117
05	930	N	603	-0-	-327	-0-	520	2	83	9	N	75					192
06	960	N	562	-0-	-398	-0-	438	2	124	9	N	113	175	1			130
07	806	N	621	-0-	-185	-0-	500	2	121	9	N	110	177	1			63

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
OLIPDP II, LLC 100467
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6293	X	5386	-0-	-907	-0-	5300	2	86	9	N	78					232
03	6696	X	5212	-0-	-1484	-0-	5071	2	141	9	N	128	173	1			187
04	6480	X	4834	-0-	-1646	-0-	4770	2	64	9	N	58					245
05	6832	X	6832	-0-	-0-	-0-	6748	2	84	9	N	76	187	1			134
06	5580	X	3630	-0-	-1950	-0-	3607	2	23	9	N	21					155
*07	7113	X	7113	-0-	-0-	-0-	7010	2	103	9	N	94					249

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 9500 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	N	1042	-0-	-0-	-0-	11 12	1 9	1019	2	N	11					218
03	1178	N	711	-0-	-467	-0-	6 1	1 9	704	2	N	1					219
04	882	N	882	-0-	-0-	-0-	8 3	1 9	871	2	N	3					222
05	1116	N	413	-0-	-703	-0-	5	1	408	2	N	-0-					222
06	1049	N	1049	-0-	-0-	-0-	13 9	1 9	1027	2	N	8					230
*07	950	N	950	-0-	-0-	-0-	10 2	1 9	938	2	N	2					232

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-			3
03	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-			3
04	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-			3
05	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-			3
06	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-			3
07	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-			3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

02	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			2
05	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			2
06	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			2
07	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT			2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

02	0 #	-0-	-0-	-0-		-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-		-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-		-0-				N	-0-			-0-
05	0 #	-0-	-0-	-0-		-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-		-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-		-0-				N	-0-			-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

02	PRTL PLG	-0-	-0-	-0-		-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-		-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-		-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-		-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-		-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-		-0-				N	-0-			-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

02	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-28932					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-28932					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-28932					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-28932					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-28932					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-28932					N	-0-					-0-

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
07	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (4200 CATAHOULA) 09674 280 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLEGIANT RESOURCES, LLC 013365
STUBBLEFIELD, E. P. ET AL WELL #: 3R RRCID -> 295811 COMPL. DATE 10/21/2022 TOTAL DEPTH 4608 PERF. 3467 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	166	160	1			283
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	-0-					N	169	165	1			287
04	0	N	-0-	-0-	-0-	-0-					N	154	79	1			362
05	0	N	-0-	-0-	-0-	-0-					N	167	245	1			284
06	0	N	-0-	-0-	-0-	-0-					N	232	79	1			437
07	0	N	-0-	-0-	-0-	-0-					N	75	162	1			350

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

02	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) //CONT.// 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3250) //CONT.// 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	15 N	8	-0-	-7	-0-	8	2		N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	8 N	-0-	-0-	-8	-0-				N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

02	4495	X	3771	-0-	-724	-0-	465	1	3305	2	N	1					104
							1	9									
03	4650	X	3786	-0-	-864	-0-	465	1	3310	2	N	10					114
							11	9									
04	4290	X	3401	-0-	-889	-0-	465	1	2927	2	N	8					122
							9	9									
05	4185	X	3665	-0-	-520	-0-	465	1	3182	2	N	16					138
							18	9									
06	3960	X	3281	-0-	-679	-0-	465	1	2801	2	N	14					152
							15	9									
*07	4030	X	3673	-0-	-357	-0-	405	1	3253	2	N	14					166
							15	9									

BORCHERS (5700 YEGUA) //CONT.// 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

02	10788		668	-0-	-10120	-0-	34	1	634	2	N	-0-					33
03	11532		8649	-0-	-2883	-0-	91	1	8558	2	N	-0-					33
04	10570	R	10570	-0-	-0-	-0-	110	1	10460	2	N	-0-					33
05	8270	R	8270	-0-	-0-	-0-	114	1	8156	2	N	-0-					33
06	8370	#	4903	-0-	-3467	-0-	94	1	4809	2	N	-0-					33
07	10912	#	6288	-0-	-4624	-0-	98	1	6190	2	N	-0-					33

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

02	4147	#	2281	-0-	-1866	-0-	115	1	2166	2	N	-0-					1
03	4588	#	3634	-0-	-954	-0-	38	1	3596	2	N	-0-					1
04	4440	#	3706	-0-	-734	-0-	39	1	3667	2	N	-0-					1
05	4588	#	3231	-0-	-1357	-0-	45	1	3186	2	N	-0-					1
06	3510	#	3097	-0-	-413	-0-	59	1	3038	2	N	-0-					1
07	3844	#	3248	-0-	-596	-0-	50	1	3198	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8095	X	8095	-0-	-0-	-0-	203	1	7892	2	N	-0-					-0-
03	8342	X	8342	-0-	-0-	-0-	210	1	8132	2	N	-0-					-0-
04	8503	X	8503	-0-	-0-	-0-	210	1	8293	2	N	-0-					-0-
05	9055	X	9055	-0-	-0-	-0-	210	1	8845	2	N	-0-					-0-
06	8763	X	8763	-0-	-0-	-0-	210	1	8553	2	N	-0-					-0-
07	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (1300) //CONT.// 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

02	56	N	56	-0-	-0-	-0-	56	2	N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	60	2	N	-0-			-0-
04	58	N	58	-0-	-0-	-0-	58	2	N	-0-			-0-
05	54	N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
06	54	N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

02	63	N	63	-0-	-0-	-0-	63	1	N	-0-			55
03	63	N	63	-0-	-0-	-0-	63	1	N	-0-			55
04	60	N	60	-0-	-0-	-0-	60	1	N	-0-			55
05	60	N	60	-0-	-0-	-0-	60	1	N	-0-			55
06	52	N	52	-0-	-0-	-0-	52	1	N	-0-			55
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

02	60	N	60	-0-	-0-	-0-	60	1	N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	60	1	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	60	1	N	-0-			-0-
05	60	N	60	-0-	-0-	-0-	60	1	N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	60	1	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

02	54	N	54	-0-	-0-	-0-	54	1	N	-0-			-0-
03	54	N	54	-0-	-0-	-0-	54	1	N	-0-			-0-
04	54	N	54	-0-	-0-	-0-	54	1	N	-0-			-0-
05	54	N	54	-0-	-0-	-0-	54	1	N	-0-			-0-
06	54	N	54	-0-	-0-	-0-	54	1	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

02	70	N	70	-0-	-0-	-0-	70	2	N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	70	2	N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	70	2	N	-0-			-0-
05	58	N	58	-0-	-0-	-0-	58	2	N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	68	2	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3713	-0-	813	813	3603	2	110	9	N	100					125
03	3100	N	3080	-0-	-20	793	3063	2	17	9	N	15					140
04	5443	X	4650	-0-	-793	-0-	4593	2	57	9	N	52	175	1			17
05	3999	X	3999	-0-	-0-	-0-	3966	2	33	9	N	30					47
06	3152	X	3152	-0-	-0-	-0-	3119	2	33	9	N	30					77
07	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					77

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

02	4814	#	4008	-0-	-806	-0-	494	1	2949	2	Y	514	522	1			175
							565	9									
03	5146	#	4232	-0-	-914	-0-	434	1	3182	2	Y	560	581	1			154
							616	9									
04	4980	#	3973	-0-	-1007	-0-	529	1	3024	2	Y	382	479	1			57
							420	9									
05	5146	#	4344	-0-	-802	-0-	442	1	3375	2	Y	479	473	1			63
							527	9									
06	5927	R	5927	-0-	-0-	-0-	755	1	4508	2	Y	604	601	1			66
							664	9									
07	5858	R	5858	-0-	-0-	-0-	946	1	4163	2	Y	681	613	1			134
							749	9									

BRAMAN (8300) 11338 725 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

02	28439	X	28439	-0-	-0-	B	-0-	153	1	28001	2	Y	259	257	1			83
								285	9									
03	33356	X	13317	-0-	-20039	B	-0-	100	1	13086	2	Y	119	162	1			40
								131	9									
04	3228	X	-0-	-0-	-3228	B	-0-					Y	-0-	40	1			-0-
05	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BRAMAN -F- WELL #: 1 RRCID -> 292069 COMPL. DATE 08/14/2023 TOTAL DEPTH 8994 PERF. 7420 - 7440

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -G- WELL #: 1 RRCID -> 293128 COMPL. DATE 07/07/2022 TOTAL DEPTH 8949 PERF. 8953 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15544	#	10584	-0-	-4960	-0-	1505	1	8985	2	Y	85	79	1			27
							94	9									
03	18135	#	16040	-0-	-2095	-0-	1911	1	14011	2	Y	107	105	1			29
							118	9									
04	17550	#	11624	-0-	-5926	-0-	1716	1	9808	2	Y	91	107	1			13
							100	9									
05	18135	#	15292	-0-	-2843	-0-	1765	1	13476	2	Y	46	52	1			7
							51	9									
06	15510	#	8433	-0-	-7077	-0-	1203	1	7187	2	Y	39	41	1			5
							43	9									
07	16027	#	6586	-0-	-9441	-0-	1210	1	5324	2	Y	47	42	1			10
							52	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					7
03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					7
04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					7
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					7
*06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					7
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					7

ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
OLIPDP II, LLC 100467
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	55	-0-	-3 B	-0-	55	2			N	-0-					17
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					17
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					17
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					17
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					17
*07	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					17

ERSKINE ENERGY, LLC 254058
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

02 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

02	2975	N	2975	-0-	-0- B	-0-	692	1	2283	2	N	-0-					113
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2506	-0-	-191 B	-0-	660	1	1846	2	N	-0-					113
04	2605	N	2322	-0-	-283 B	-0-	586	1	1736	2	N	-0-					113
05	2941	N	2941	-0-	-0- B	-0-	740	1	2201	2	N	-0-					113
06	2466	N	2466	-0-	-0- B	-0-	616	1	1850	2	N	-0-					113
07	2544	N	2544	-0-	-0- B	-0-	688	1	1850	2	N	5	83	1			35
							6	9									

WORLEY WELL #: 4 RRCID -> 292913 COMPL. DATE 05/09/2022 TOTAL DEPTH 4600 PERF. 4532 - 4536

02 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

02	116	N	-0-	-0-	-116	B	-0-				N	-0-					60
03	124	N	-0-	-0-	-124	B	-0-				N	-0-					60
04	120	N	-0-	-0-	-120	B	-0-				N	-0-					60
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					60
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					60
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
OLIPDP II, LLC 100467
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERSKINE ENERGY, LLC 254058
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87	B -0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	B -0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190

PLUGGED AND ABANDONED_____ 09/04/2019

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	1257	N	1257	-0-	-0-	-0-	1178	2	79	9	N	72					240
04	96	N	96	-0-	-0-	-0-	52	2	44	9	N	40					280
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					280
06	1140	N	-0-	-0-	-1140	-0-					N	-0-					280
07	0	N	-0-	-0-	-0-	-0-					N	-0-					280

BRIGHT FALCON (YEGUA 9580) 11957 680 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 2ST RRCID -> 293767 COMPL. DATE 10/17/2022 TOTAL DEPTH 9721 PERF. 9598 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45588	#	35278	-0-	-10310	-0-	435 959	1 9	33884	2	N	872	1077	1			365
03	44175	#	31079	-0-	-13096	-0-	465 932	1 9	29682	2	N	847	715	1			497
04	39960	#	20137	-0-	-19823	-0-	450 487	1 9	19200	2	N	443	362	1			578
05	40951	#	23460	-0-	-17491	-0-	465 342	1 9	22653	2	N	311	353	1			536
06	36480	#	27905	-0-	-8575	-0-	26853 602	1 9	450	2	N	547	702	1			381
07	37696	#	NO RPT	-0-	-37696	-0-					N	NO RPT					381

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					73
03	0	X	-0-	-0-	-0-	-0-					N	-0-					73
04	0	X	-0-	-0-	-0-	-0-					N	-0-					73
05	0	X	-0-	-0-	-0-	-0-					N	-0-					73
06	0	X	-0-	-0-	-0-	-0-					N	-0-					73
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46458	#	36953	-0-	-9505	-0-	435	1	35903	2	N	559	361	1			377
							615	9									
03	49042	#	28649	-0-	-20393	-0-	465	1	27505	2	N	617	709	1			285
							679	9									
04	45240	#	21195	-0-	-24045	-0-	450	1	20126	2	N	563	531	1			317
							619	9									
05	45198	#	23755	-0-	-21443	-0-	465	1	22610	2	N	618	529	1			406
							680	9									
06	39210	#	24243	-0-	-14967	-0-	23257	1	450	2	N	487	706	1			187
							536	9									
07	39494	#	NO RPT	-0-	-39494	-0-					N	NO RPT					187

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

02	8903	X	8417	-0-	-486	-0-	869	1	7493	3	N	50					227
							55	9									
03	9517	X	7031	-0-	-2486	-0-	942	1	6079	3	N	9	183	1			53
							10	9									
04	9150	X	7936	-0-	-1214	-0-	826	1	7007	3	N	94					147
							103	9									
05	8494	X	7283	-0-	-1211	-0-	976	1	6268	3	N	35					182
							39	9									
06	8700	X	5246	-0-	-3454	-0-	204	1	5028	3	N	13					195
							14	9									
07	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					195

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	X	2043	-0-	-1814	-0-	212	1	1831	3	N	-0-					165
03	3596	X	2887	-0-	-709	-0-	387	1	2500	3	N	-0-					165
04	3150	X	2240	-0-	-910	-0-	236	1	1998	3	N	5					170
							6	9									
05	3743	X	3743	-0-	-0-	-0-	504	1	3233	3	N	5					175
							6	9									
06	2550	X	1418	-0-	-1132	-0-	53	1	1293	3	N	65					240
							72	9									
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					240

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5249	X	4100	-0-	-1149	-0-	422	1	3638	3	N	36					150
							40	9									
03	5239	X	1034	-0-	-4205	-0-	129	1	877	3	N	25					175
							28	9									
04	8344	X	8344	-0-	-0-	-0-	861	1	7297	3	N	169					344
							186	9									
05	6014	X	38	-0-	-5976	-0-	5	1	33	3	N	-0-	187	1			157
06	6292	X	6292	-0-	-0-	-0-	244	1	6009	3	N	35					192
							39	9									
07	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					192

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2459	N	2459	-0-	-0-	-0-	252	1	2170	3	N	34					261
							37	9									
03	2107	N	2107	-0-	-0-	-0-	280	1	1804	3	N	21					282
							23	9									
04	2845	N	2845	-0-	-0-	-0-	298	1	2525	3	N	20					302
							22	9									
05	2339	N	2339	-0-	-0-	-0-	313	1	2008	3	N	16	186	1			132
							18	9									
06	2101	N	2101	-0-	-0-	-0-	82	1	2006	3	N	12					144
							13	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	47	1	403	2	N	28					140
							31	9									
03	469	N	469	-0-	-0-	-0-	60	1	390	2	N	17					157
							19	9									
04	543	N	543	-0-	-0-	-0-	54	1	465	2	N	22					179
							24	9									
05	509	N	509	-0-	-0-	-0-	65	1	421	2	N	21					200
							23	9									
06	300	N	300	-0-	-0-	-0-	11	1	280	2	N	8					208
							9	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020

SANDEL OPERATING COMPANY 747534
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

02	1481 N	1481	-0-	-0-	-0-	1429	2	52	9	Y	47	191	1			100
03	1519 N	-0-	-0-	-1519	-0-					Y	-0-					100
04	1500 N	-0-	-0-	-1500	-0-					Y	-0-					100
05	1581 N	-0-	-0-	-1581	-0-					Y	-0-					100
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					100
*07	1349 N	1349	-0-	-0-	-0-	1330	2	19	9	Y	17					117

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

02	8352 X	7483	-0-	-869	-0-	7328	2	155	9	Y	141	238	1			90
03	8029 X	5953	-0-	-2076	-0-	5806	2	147	9	Y	134	64	1			160
04	6900 X	6086	-0-	-814	-0-	6018	2	68	9	Y	62	175	1			47
05	7998 X	6978	-0-	-1020	-0-	6846	2	132	9	Y	120	62	1			105
06	7740 X	3106	-0-	-4634	-0-	3056	2	50	9	Y	45					150
07	7998 X	4364	-0-	-3634	-0-	4310	2	54	9	Y	49					199

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

02	7772 X	5056	-0-	-2716	-0-	4942	2	114	9	Y	104	42	1			160
03	8308 X	4835	-0-	-3473	-0-	4740	2	95	9	Y	86	218	1			28
04	6420 X	5550	-0-	-870	-0-	5484	2	66	9	Y	60					88
05	6634 X	4699	-0-	-1935	-0-	4580	2	119	9	Y	108	42	1			154
06	5490 X	4576	-0-	-914	-0-	4531	2	45	9	Y	41					195
07	5735 X	3981	-0-	-1754	-0-	3952	2	29	9	Y	26	176	1			45

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

02	7598 X	7252	-0-	-346	-0-	7025	2	227	9	Y	206	246	1			180
03	8029 X	5935	-0-	-2094	-0-	5762	2	173	9	Y	157	63	1			274
04	8130 X	6928	-0-	-1202	-0-	6806	2	122	9	Y	111	178	1			207
05	8401 X	6595	-0-	-1806	-0-	6429	2	166	9	Y	151	237	1			121
06	8130 X	5942	-0-	-2188	-0-	5842	2	100	9	Y	91					212
07	7750 X	7194	-0-	-556	-0-	7063	2	131	9	Y	119	178	1			153

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/18/2022 TOTAL DEPTH 12000 PERF.10090 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	547	-0-	-33	-0-	191	1	349	2	N	6					318
							7	9									
03	650	N	650	-0-	-0-	-0-	191	1	379	2	N	73	179	1			212
							80	9									
04	480	N	414	-0-	-66	-0-	230	1	110	2	N	67					279
							74	9									
05	682	N	63	-0-	-619	-0-	8	1	41	2	N	13					292
							14	9									
06	630	N	192	-0-	-438	-0-	115	1	75	2	N	2					294
							2	9									
07	434	N	203	-0-	-231	-0-	99	1	76	2	N	25					319
							28	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9773	X	9012	-0-	-761	-0-	584	1	8329	3	N	90	186	1			213
							99	9									
03	10447	X	10426	-0-	-21	-0-	626	1	9611	3	N	172					385
							189	9									
04	9863	X	9863	-0-	-0-	-0-	605	1	9118	3	N	127	372	1			140
							140	9									
*05	10051	X	10051	-0-	-0-	-0-	626	1	9322	3	N	94					234
							103	9									
06	10080	X	9591	-0-	-489	-0-	600	1	8884	3	N	97					331
							107	9									
07	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					331

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	25	1	357	3	N	5					100
							6	9									
03	409	N	409	-0-	-0-	-0-	25	1	378	3	N	5					105
							6	9									
04	413	N	413	-0-	-0-	-0-	25	1	380	3	N	7					112
							8	9									
05	403	N	393	-0-	-10	-0-	25	1	368	3	N	-0-					112
06	481	N	481	-0-	-0-	-0-	30	1	448	3	N	3					115
							3	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					105
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					105
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					188
03	62	N	39	-0-	-23	-0-	39	2			Y	-0-					188
04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					188
05	109	N	109	-0-	-0-	-0-	106	2	3	9	Y	3					191
06	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					191
07	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					191

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					22
03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					22
04	210	N	172	-0-	-38	-0-	172	2			Y	-0-					22
05	186	N	162	-0-	-24	-0-	159	2	3	9	Y	3					25
06	210	N	150	-0-	-60	-0-	150	2			Y	-0-					25
07	186	N	27	-0-	-159	-0-	27	2			Y	-0-					25

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					25
03	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					25
04	150	N	32	-0-	-118	-0-	32	2			Y	-0-					25
05	338	N	338	-0-	-0-	-0-	335	2	3	9	Y	3					28
06	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					28
07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					28

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					85
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					85
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					85
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					85
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					85
07	279	N	169	-0-	-110	-0-	169	2			N	-0-					85

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/27/2024 - WELL PLUGGED 03/27/24

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 07/27/2021 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	-0-	-0-	-2929	-0-					N	-0-					123
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					123
04	2580	X	-0-	-0-	-2580	-0-					N	-0-					123
05	837	X	-0-	-0-	-837	-0-					N	-0-	95	1			28
06	0	X	-0-	-0-	-0-	-0-					N	-0-					28
07	0	X	-0-	-0-	-0-	-0-					N	-0-					28

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

02	2900	N	4030	-0-	1130	1130	4030	2			N	-0-					191
03	3100	N	3700	-0-	600	1730	3700	2			N	-0-					191
04	3000	N	3484	-0-	484	2214	3478	2	6	9	N	5					196
05	4398	X	2184	-0-	-2214	-0-	2175	2	9	9	N	8					204
06	1650	X	718	-0-	-932	-0-	715	2	3	9	N	3					207
07	1900	X	1900	-0-	-0-	-0-	1887	2	13	9	N	12					219

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

02	87	N	49	-0-	-38	-0-	49	2			N	-0-					118
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					118
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					118
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					118
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					118
07	837	N	331	-0-	-506	-0-	331	2			N	-0-					118

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174 N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
04	120 N	-0-	-0-	-120	-0-					N	-0-					-0-
05	29 N	29	-0-	-0-	-0-	6	2	23	3	N	-0-					-0-
06	14 N	14	-0-	-0-	-0-	3	2	11	3	N	-0-					-0-
*07	14 N	14	-0-	-0-	-0-	3	2	11	3	N	-0-					-0-

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	X	4686	-0-	-157	-0-	1044	2	3642	3	N	-0-					-0-
03	5177	X	4920	-0-	-257	-0-	1079	2	3841	3	N	-0-					-0-
04	5010	X	3643	-0-	-1367	-0-	796	2	2847	3	N	-0-					-0-
05	5022	X	4779	-0-	-243	-0-	1031	2	3748	3	N	-0-					-0-
06	5284	X	5284	-0-	-0-	-0-	1149	2	4135	3	N	-0-					-0-
07	5022	X	4165	-0-	-857	-0-	824	2	3170	3	N	155	138	1			17
							171	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	2549	-0-	-90	-0-	568	2	1981	3	N	-0-					-0-
03	3175	X	3175	-0-	-0-	-0-	696	2	2479	3	N	-0-					-0-
04	3353	X	3353	-0-	-0-	-0-	733	2	2620	3	N	-0-					-0-
05	3352	X	3352	-0-	-0-	-0-	723	2	2629	3	N	-0-					-0-
06	3183	X	3183	-0-	-0-	-0-	692	2	2491	3	N	-0-					-0-
*07	3465	X	3465	-0-	-0-	-0-	676	2	2601	3	N	171	171	1			-0-
							188	9									

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	392	-0-	-913	-0-	392	2			N	-0-					68
03	1417	N	1417	-0-	-0-	-0-	1400	2	17	9	N	15					83
04	1205	N	1205	-0-	-0-	-0-	1183	2	22	9	N	20					103
05	1126	N	1126	-0-	-0-	-0-	1115	2	11	9	N	10					113
06	1117	N	1117	-0-	-0-	-0-	1089	2	28	9	N	25					138
*07	1137	N	1137	-0-	-0-	-0-	1118	2	19	9	N	17					155

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
05	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		967	-0-	967	8889	117 25	1 9	825	3	Y	23	23	1			4
03	DLQ G-10		1180	-0-	1180	10069	181 13	1 9	986	3	Y	12					16
04	DLQ G-10		NO RPT	-0-	-0-	10069					Y	NO RPT					16
05	DLQ G-10		NO RPT	-0-	-0-	10069					Y	NO RPT					16
06	DLQ G-10		NO RPT	-0-	-0-	10069					Y	NO RPT					16
07	DLQ G-10		NO RPT	-0-	-0-	10069					Y	NO RPT					16

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	59 13	1 9	418	3	N	12	12	1			15
03	701	N	701	-0-	-0-	-0-	107 11	1 9	583	3	N	10					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	271	-0-	271	4614	33	1	229	3	Y	8	8	1			19
							9	9									
03	DLQ	G-10	357	-0-	357	4971	55	1	298	3	Y	4					23
							4	9									
04	DLQ	G-10	NO RPT	-0-	-0-	4971					Y	NO RPT					23
05	DLQ	G-10	NO RPT	-0-	-0-	4971					Y	NO RPT					23
06	DLQ	G-10	NO RPT	-0-	-0-	4971					Y	NO RPT					23
07	DLQ	G-10	NO RPT	-0-	-0-	4971					Y	NO RPT					23

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	2197	-0-	2197	32108	268	1	1887	3	Y	38	38	1			2
							42	9									
03	DLQ	G-10	1582	-0-	1582	33690	241	1	1317	3	Y	22					24
							24	9									
04	DLQ	G-10	NO RPT	-0-	-0-	33690					Y	NO RPT					24
05	DLQ	G-10	NO RPT	-0-	-0-	33690					Y	NO RPT					24
06	DLQ	G-10	NO RPT	-0-	-0-	33690					Y	NO RPT					24
07	DLQ	G-10	NO RPT	-0-	-0-	33690					Y	NO RPT					24

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	X	401	-0-	-875	-0-	46	1	327	3	Y	25	25	1			39
							28	9									
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					39
04	1410	X	NO RPT	-0-	-1410	-0-					Y	NO RPT					39
05	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					39
06	1080	X	NO RPT	-0-	-1080	-0-					Y	NO RPT					39
07	434	X	NO RPT	-0-	-434	-0-					Y	NO RPT					39

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	7	1	48	3	N	1	1	1			3
							1	9									
03	84	N	84	-0-	-0-	-0-	13	1	71	3	N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WELDERXP LTD. 907320
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	26	1	186	3	Y	4	4	1			3
							4	9									
03	219	N	219	-0-	-0-	-0-	34	1	184	3	Y	1					4
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	34	1	238	3	N	7	7	1			2
							8	9									
03	339	N	339	-0-	-0-	-0-	52	1	285	3	N	2					4
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	555	-0-	-286	-0-	86 53	1 9	416	2	N	48					215
03	899	N	684	-0-	-215	-0-	90 37	1 9	557	2	N	34	177	1			72
04	763	N	763	-0-	-0-	-0-	114 55	1 9	594	2	N	50					122
05	589	N	335	-0-	-254	-0-	52 48	1 9	235	2	N	44					166
06	660	N	414	-0-	-246	-0-	65 25	1 9	324	2	N	23					189
07	775	N	92	-0-	-683	-0-	11 28	1 9	53	2	N	25	167	1			47

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					12
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					12
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					12
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					12
*06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					18
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					18
04	72	N	72	-0-	-0-	-0-	52	2	20	9	Y	18					36
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					36
06	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					7
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					7
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					7
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					7
*06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					11
03	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					11
04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					11
05	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					11
*06	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					9
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					9
04	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					9
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					9
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (REKLAW, LO.) //CONT.// 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			136
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			136
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			136
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			136
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			136
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

02	420 N	420	-0-	-0-	-0-	420	2		N	-0-			26
03	246 N	246	-0-	-0-	-0-	246	2		N	-0-			26
04	295 N	295	-0-	-0-	-0-	295	2		N	-0-			26
05	307 N	307	-0-	-0-	-0-	307	2		N	-0-			26
*06	339 N	339	-0-	-0-	-0-	339	2		N	-0-			26
07	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

02	120 N	120	-0-	-0-	-0-	120	2		N	-0-			15
03	99 N	99	-0-	-0-	-0-	99	2		N	-0-			15
04	191 N	191	-0-	-0-	-0-	191	1		N	-0-			15
05	124 N	124	-0-	-0-	-0-	124	2		N	-0-			15
*06	97 N	97	-0-	-0-	-0-	97	2		N	-0-			15
07	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF. 10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	#	-0-	-0-	-116	-0-					N	-0-					49
03	124	#	-0-	-0-	-124	-0-					N	-0-					49
04	780	#	-0-	-0-	-780	-0-					N	-0-					49
05	806	#	-0-	-0-	-806	-0-					N	-0-					49
06	0	#	-0-	-0-	-0-	-0-					N	-0-					49
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					49

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					14
03	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					14
04	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					14
*05	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					14
*06	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

02	1452	N	1452	-0-	-0-	-0-	1446	2	6	9	N	5					115
03	1238	N	1238	-0-	-0-	-0-	1236	2	2	9	N	2					117
04	1509	N	1509	-0-	-0-	-0-	1508	2	1	9	N	1					118
05	1238	N	1238	-0-	-0-	-0-	1236	2	2	9	N	2					120
*06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

02	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					72
07	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

02	14B2 EXT		NO RPT	-0-	-0-		323				N	NO RPT					14
03	14B2 EXT		NO RPT	-0-	-0-		323				N	NO RPT					14
04	14B2 EXT		NO RPT	-0-	-0-		323				N	NO RPT					14
05	14B2 EXT		NO RPT	-0-	-0-		323				N	NO RPT					14
06	14B2 EXT		NO RPT	-0-	-0-		323				N	NO RPT					14
07	14B2 EXT		NO RPT	-0-	-0-		323				N	NO RPT					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					185
03	0	X	-0-	-0-	-0-	-0-					N	-0-					185
04	0	X	-0-	-0-	-0-	-0-					N	-0-	158	1			27
05	0	X	-0-	-0-	-0-	-0-					N	-0-					27
06	0	X	-0-	-0-	-0-	-0-					N	-0-					27
07	0	X	-0-	-0-	-0-	-0-					N	-0-					27

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
04	0	N	-0-	-0-	-0-	-0-					N	5					179
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					179
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
07	0	N	-0-	-0-	-0-	-0-					N	-0-					179

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

02	522 N	386	-0-	-136	-0-	386	2		N	-0-			35
03	555 N	555	-0-	-0-	-0-	555	2		N	-0-			35
04	347 N	347	-0-	-0-	-0-	347	2		N	-0-			35
05	329 N	329	-0-	-0-	-0-	329	2		N	-0-			35
06	540 N	228	-0-	-312	-0-	228	2		N	-0-			35
07	372 N	NO RPT	-0-	-372	-0-				N	NO RPT			35

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2399	-0-	-501	3944	305	1	2000	2	Y	85	108	1			80
							94	9									
03	3100	N	2415	-0-	-685	3259	312	1	2012	2	Y	83	112	1			51
							91	9									
04	3000	N	1963	-0-	-1037	2222	267	1	1667	2	Y	26					77
							29	9									
05	3100	N	2344	-0-	-756	1466	400	1	1850	2	Y	85	109	1			53
							94	9									
06	3000	N	2308	-0-	-692	774	350	1	1902	2	Y	51					104
							56	9									
*07	3100	N	2365	-0-	-735	39	350	1	1980	2	Y	32	78	1			58
							35	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

02	3853	X	3853	-0-	-0-	-0-	510	1	3343	2	Y	-0-					1
03	4112	X	4112	-0-	-0-	-0-	553	1	3559	2	Y	-0-					1
04	3840	X	2875	-0-	-965	-0-	396	1	2479	2	Y	-0-					1
05	4123	X	3819	-0-	-304	-0-	678	1	3141	2	Y	-0-					1
06	3990	X	3708	-0-	-282	-0-	577	1	3131	2	Y	-0-					1
*07	4123	X	3318	-0-	-805	-0-	577	1	2741	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

02	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	-0-	-0-	-203	-0-					N	-0-					42
03	124	N	-0-	-0-	-124	-0-					N	-0-					42
04	150	N	91	-0-	-59	-0-	91	2			N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					42
07	93	N	60	-0-	-33	-0-	60	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/08/2019

ASHLAND GAS UNIT WELL #: RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 07/08/2019

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

02	2842	X	2767	-0-	-75	-0-	189	1	2406	2	N	156	262	1					110
							172	9											
03	3309	X	3309	-0-	-0-	-0-	270	1	2851	2	N	171	171	1					110
							188	9											
04	2940	X	2685	-0-	-255	-0-	32	1	2470	2	N	166	167	1					109
							183	9											
05	3038	X	2724	-0-	-314	-0-	253	1	2313	2	N	144	158	1					95
							158	9											
06	2940	X	2408	-0-	-532	-0-	184	1	2027	2	N	179	175	1					99
							197	9											
*07	3038	X	2383	-0-	-655	-0-	184	1	2076	2	N	112	158	1					53
							123	9											

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

02	7018	X	6886	-0-	-132	-0-	492	1	6277	2	Y	106	201	1					55
							117	9											
03	7533	X	7487	-0-	-46	-0-	637	1	6727	2	Y	112	66	1					101
							123	9											
04	7990	X	7990	-0-	-0-	-0-	1022	1	6830	2	Y	125	166	1					60
							138	9											
05	8882	X	8882	-0-	-0-	-0-	861	1	7874	2	Y	134	64	1					130
							147	9											
06	7726	X	7726	-0-	-0-	-0-	634	1	6993	2	Y	90							220
							99	9											
*07	7951	X	7951	-0-	-0-	-0-	634	1	7225	2	Y	84	234	1					70
							92	9											

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	176	-0-	-56	-0-	13	1	163	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	23	1	241	2	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	4	1	269	2	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	25	1	233	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	24	1	262	2	Y	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	24	1	273	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

02	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

02	3364 #	2680	-0-	-684	-0-	2680	1				N	-0-					-0-
03	3379 #	2623	-0-	-756	-0-	2623	1				N	-0-					-0-
04	3540 #	2170	-0-	-1370	-0-	2170	1				N	-0-					-0-
05	3658 #	1108	-0-	-2550	-0-	1108	1				N	-0-					-0-
06	2970 #	NO RPT	-0-	-2970	-0-						N	NO RPT					-0-
07	0 #	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

02	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-	172	1			71
03	2068	N	2068	-0-	-0-	-0-	2048	2	20	9	N	18					89
04	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					89
05	2077	N	1665	-0-	-412	-0-	1665	2			N	-0-					89
*06	2010	N	418	-0-	-1592	-0-	396	2	22	9	N	20					109
07	1395	N	-0-	-0-	-1395	-0-					N	-0-					109

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3799	X	-0-	-0-	-3799	-0-					N	43	202	1			188
03	6409	X	6409	-0-	-0-	-0-	6288	2	121	9	N	110	185	1			113
04	4770	X	4555	-0-	-215	-0-	4537	2	18	9	N	16					129
05	3967	X	3967	-0-	-0-	-0-	3905	2	62	9	N	56					185
06	4770	X	598	-0-	-4172	-0-	525	2	73	9	N	66					251
07	4929	X	-0-	-0-	-4929	-0-					N	23					274

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5162	X	-0-	-0-	-5162	-0-					N	127	596	1			414
03	18827	X	18827	-0-	-0-	-0-	17787	2	1040	9	N	945	935	1			424
04	5010	X	1377	-0-	-3633	-0-	1204	2	173	9	N	157	379	1			202
05	1555	X	1555	-0-	-0-	-0-	1324	2	231	9	N	210	189	1			223
06	16860	X	3794	-0-	-13066	-0-	3784	2	10	9	N	9					232
07	17422	X	-0-	-0-	-17422	-0-					N	-0-					232

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	5	86	1			124
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					124
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					124
05	438	N	438	-0-	-0-	-0-	331	2	107	9	N	97	97	1			124
06	480	N	322	-0-	-158	-0-	322	2			N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4080	X	4080	-0-	-0-	-0-	3946	2	134	9	N	122	196	1			151
03	4789	X	4789	-0-	-0-	-0-	4618	2	171	9	N	155	195	1			111
04	4406	X	4406	-0-	-0-	-0-	4271	2	135	9	N	123	188	1			46
05	4976	X	4976	-0-	-0-	-0-	4827	2	149	9	N	135					181
*06	4349	X	4349	-0-	-0-	-0-	4266	2	83	9	N	75	187	1			69
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					69

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19430	X	15629	-0-	-3801	-0-	15233	2	396	9	N	360	397	1			161
03	20085	X	20085	-0-	-0-	-0-	19555	2	530	9	N	482	391	1			252
04	19140	X	18177	-0-	-963	-0-	17714	2	463	9	N	421	586	1			87
05	17652	X	17652	-0-	-0-	-0-	17275	2	377	9	N	343	195	1			235
06	16170	X	15824	-0-	-346	-0-	15480	2	344	9	N	313	387	1			161
07	20088	X	NO RPT	-0-	-20088	-0-					N	NO RPT					161

CAMPBELL CREEK (9700) //CONT.// 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	X	1278	-0-	-143	-0-	1278	2			N	-0-					25
03	1519	X	502	-0-	-1017	-0-	495	2	7	9	N	6					31
04	1200	X	978	-0-	-222	-0-	978	2			N	-0-					31
05	1364	X	524	-0-	-840	-0-	524	2			N	-0-					31
06	1320	X	-0-	-0-	-1320	-0-					N	-0-					31
07	1364	X	-0-	-0-	-1364	-0-					N	-0-					31

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 08/05/2021 TOTAL DEPTH 10123 PERF. 9666 - 9707

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

02	719	N	719	-0-	-0-	-0-	338	1	381	2	N	-0-					203
03	0	N	-0-	-0-	-0-	-0-					N	11	164	1			50
04	660	N	-0-	-0-	-660	-0-					N	32					82
05	775	N	-0-	-0-	-775	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	25					107
07	0	N	-0-	-0-	-0-	-0-					N	23					130

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

02	2726	X	2153	-0-	-573	-0-	1011	1	1142	2	N	-0-					773
03	2914	X	-0-	-0-	-2914	-0-					N	-0-					773
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					773
05	2480	X	-0-	-0-	-2480	-0-					N	-0-					773
06	2400	X	-0-	-0-	-2400	-0-					N	-0-					773
07	2294	X	-0-	-0-	-2294	-0-					N	-0-					773

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	352	1	397	2	Y	-0-					441
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	179	1			262
04	690	N	-0-	-0-	-690	-0-					Y	-0-					262
05	713	N	-0-	-0-	-713	-0-					Y	-0-					262
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					262
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					262

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					61
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2700) 15731 553 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
MANNING WELL #: 1 RRCID -> 293024 COMPL. DATE 06/03/2022 TOTAL DEPTH 3000 PERF. 2649 - 2653

02	5046 #	3356	-0-	-1690	-0-	3356	3			N	-0-					-0-
03	5394 #	3199	-0-	-2195	-0-	3199	3			N	-0-					-0-
04	4500 #	2036	-0-	-2464	-0-	2036	3			N	-0-					-0-
05	3596 #	1380	-0-	-2216	-0-	1380	3			N	-0-					-0-
06	3480 #	838	-0-	-2642	-0-	838	3			N	-0-					-0-
07	3596 #	NO RPT	-0-	-3596	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

02	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
03	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
04	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
05	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
06	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
07	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

02	522	X	2642	-0-	2120	B	-8519	319	1	2253	3	N	64	64	1					16
								70	9											
03	0	X	3389	-0-	3389	B	-5130	495	1	2704	3	N	173	173	1					16
								190	9											
04	540	X	2789	-0-	2249	B	-2881	414	1	2318	3	N	52							68
								57	9											
05	558	X	NO RPT	-0-	-558	B	-2881					N	NO RPT							68
06	540	X	NO RPT	-0-	-540	B	-2881					N	NO RPT							68
07	558	X	NO RPT	-0-	-558	B	-2881					N	NO RPT							68

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2216	-0-	-684	2310	2188	2	28	9	Y	25	66	1			35
03	3100	N	2390	-0-	-710	1600	2367	2	23	9	Y	21					56
04	3000	N	2176	-0-	-824	776	2153	2	23	9	Y	21					77
05	2992	N	2216	-0-	-776	-0-	2195	2	21	9	Y	19					96
06	2316	N	2316	-0-	-0-	-0-	2290	2	26	9	Y	24					120
07	2263	N	2196	-0-	-67	-0-	2173	2	23	9	Y	21	92	1			49

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3341	X	3341	-0-	-0-	-0-	709	1	2630	2	N	2					60
							2	9									
03	3503	X	3335	-0-	-168	-0-	744	1	2591	2	N	-0-					60
04	3390	X	1963	-0-	-1427	-0-	573	1	1390	2	N	-0-					60
05	3565	X	2823	-0-	-742	-0-	293	1	2528	2	N	2					62
							2	9									
06	3450	X	2081	-0-	-1369	-0-	577	1	1503	2	N	1					63
							1	9									
07	3565	X	2211	-0-	-1354	-0-	498	1	1713	2	N	-0-					63

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	384					Y	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	384					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CONVERTED TO FRESH WATER.. 06/18/2020

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

PLUGGED AND ABANDONED_____ 08/25/2020

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
04	14B2 EXT	-0-	-0-	-0-	-0-			N	6			23
05	14B2 EXT	-0-	-0-	-0-	-0-			N	7			30
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	6			36
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	9					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	8					135
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	7					142
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	158	-0-	-45	-0-	151	2	7	9	N	6					96
03	213	N	213	-0-	-0-	-0-	209	2	4	9	N	4					100
04	225	N	225	-0-	-0-	-0-	221	2	4	9	N	4					104
05	168	N	168	-0-	-0-	-0-	148	2	20	9	N	18					122
*06	143	N	143	-0-	-0-	-0-	135	2	8	9	N	7					129
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					50

SANDEL OPERATING COMPANY 747534
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					205
03	403	N	-0-	-0-	-403	-0-					N	-0-					205
04	150	N	-0-	-0-	-150	-0-					N	-0-					205
05	403	N	221	-0-	-182	-0-	221	2			N	-0-	85	7			120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					120

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

02	10107	X	10107	-0-	-0-	-0-	9913	2	194	9	N	176	185	1			201
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					201
04	9922	X	9922	-0-	-0-	-0-	9908	2	14	9	N	13	176	1			38
05	8257	X	8257	-0-	-0-	-0-	7890	2	367	9	N	334					372
*06	8946	X	8946	-0-	-0-	-0-	8792	2	154	9	N	140	354	1			158
*07	4167	X	4167	-0-	-0-	-0-	4091	2	76	9	N	69					227

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
COTTON VALLEY RESOURCES, LLC 181524
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

02	847	N	847	-0-	-0-	-0-	826	2	21	9	N	19					109
03	1014	N	1014	-0-	-0-	-0-	991	2	23	9	N	21					130
04	906	N	906	-0-	-0-	-0-	884	2	22	9	N	20					150
05	1201	N	1201	-0-	-0-	-0-	1169	2	32	9	N	29					179
06	1048	N	1048	-0-	-0-	-0-	1019	2	29	9	N	26					205
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

02	656	N	656	-0-	-0-	-0-	612	2	44	9	N	40					120
03	971	N	971	-0-	-0-	-0-	938	2	33	9	N	30					150
04	875	N	875	-0-	-0-	-0-	860	2	15	9	N	14					164
05	933	N	933	-0-	-0-	-0-	912	2	21	9	N	19					183
06	930	N	930	-0-	-0-	-0-	909	2	21	9	N	19	176	1			26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	6293	X	5715	-0-	-578	-0-	275	1	5416	2	N	22			110
							24	9							
03	6727	X	6140	-0-	-587	-0-	305	1	5802	2	N	30			140
							33	9							
04	6510	X	6216	-0-	-294	-0-	296	1	5889	2	N	28			168
							31	9							
05	6510	X	6260	-0-	-250	-0-	285	1	5952	2	N	21	168	1	21
							23	9							
06	6580	X	6580	-0-	-0-	-0-	299	1	6259	2	N	20			41
							22	9							
07	6417	X	6376	-0-	-41	-0-	310	1	6043	2	N	21			62
							23	9							

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3074	X	1917	-0-	-1157	-0-	476	1	1440	2	N	1			171
							1	9							
03	3819	X	3819	-0-	-0-	-0-	580	1	3224	2	N	14	166	1	19
							15	9							
04	2310	X	2085	-0-	-225	-0-	389	1	1687	2	N	8			27
							9	9							
05	2170	X	1531	-0-	-639	-0-	321	1	1204	2	N	5			32
							6	9							
06	3180	X	576	-0-	-2604	-0-	158	1	416	2	N	2			34
							2	9							
07	3286	X	1213	-0-	-2073	-0-	274	1	939	2	N	-0-			34

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

02	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

02	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-			-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

02	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

02	1786 N	1786	-0-	-0-	-0-	1786	3			N	-0-					18
03	1891 N	1857	-0-	-34	-0-	1857	3			N	-0-					18
04	1860 N	1859	-0-	-1	-0-	1859	3			N	-0-					18
05	1922 N	1912	-0-	-10	-0-	1912	3			N	-0-					18
06	1848 N	1848	-0-	-0-	-0-	1848	3			N	-0-					18
07	1922 N	1910	-0-	-12	-0-	1910	3			N	-0-					18

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RISE PETROLEUM INVESTMENTS LLC 712947
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PEACH CREEK OPERATING CO, LLC 646852
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF. 14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					147
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					147
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					147
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					147
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					147

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NORTH LAKE RESOURCES LLC 100308
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

02	2536	N	2536	-0-	-0-		-0-	290	1	2055	2	N	174	199	1			107
								191	9									
03	2697	N	2398	-0-	-299		-0-	310	1	2045	2	N	39					146
								43	9									
04	2610	N	1889	-0-	-721		-0-	240	1	1602	2	N	43					189
								47	9									
05	2697	N	2331	-0-	-366		-0-	280	1	1998	2	N	48					237
								53	9									
06	2412	N	2412	-0-	-0-		-0-	300	1	2079	2	N	30	194	1			73
								33	9									
07	2471	N	2471	-0-	-0-		-0-	310	1	2121	2	N	36					109
								40	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

02	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

02	14B DENY		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

02	14B DENY		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2700	-0-	-113	-0-	2691	2	9	9	N	8					143
03	3193	X	2986	-0-	-207	-0-	2968	2	18	9	N	16					159
04	3090	X	2794	-0-	-296	-0-	2787	2	7	9	N	6					165
05	3193	X	2616	-0-	-577	-0-	2608	2	8	9	N	7					172
06	2880	X	1833	-0-	-1047	-0-	1827	2	6	9	N	5					177
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					177

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2734	X	2734	-0-	-0-	-0-	2682	2	52	9	Y	47					97
03	3267	X	3267	-0-	-0-	-0-	3199	2	68	9	Y	62	116	1			43
04	3399	X	3399	-0-	-0-	-0-	3307	2	92	9	Y	84					127
05	3501	X	3501	-0-	-0-	-0-	3406	2	95	9	Y	86	119	1			94
06	3127	X	3127	-0-	-0-	-0-	3087	2	40	9	Y	36					130
07	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					130

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	477	2	9	9	Y	8					8
03	527	N	500	-0-	-27	-0-	490	2	10	9	Y	9	17	1			-0-
04	495	N	495	-0-	-0-	-0-	482	2	13	9	Y	12					12
05	531	N	531	-0-	-0-	-0-	517	2	14	9	Y	13	25	1			-0-
06	480	N	446	-0-	-34	-0-	440	2	6	9	Y	5					5
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	577	2	22	9	N	20	170	1			32
03	1612	N	1223	-0-	-389	-0-	1223	2			N	-0-					32
04	1200	N	1120	-0-	-80	-0-	1120	2			N	-0-					32
05	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					32
06	1170	N	273	-0-	-897	-0-	273	2			N	-0-					32
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					32

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	28	1	1	9	N	1					24
03	15	N	15	-0-	-0-	-0-	15	1			N	-0-					24
04	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					25
05	30	N	30	-0-	-0-	-0-	30	1			N	-0-					25
06	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					25
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					25

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MB ENERGY, LLC 100147
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	X	-0-	-0-	-9	-0-					N	351	311	1			130
03	9	X	-0-	-0-	-9	-0-					N	343	340	1			133
04	9	X	-0-	-0-	-9	-0-					N	-0-					133
05	0	X	-0-	-0-	-0-	-0-					N	-0-					133
06	0	X	-0-	-0-	-0-	-0-					N	-0-					133
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					133

GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1593	N	1593	-0-	-0-	-0-	1585	2	8	9	N	7					115
03	1623	N	1623	-0-	-0-	-0-	1617	2	6	9	N	5					120
04	1648	N	1648	-0-	-0-	-0-	1640	2	8	9	N	7					127
05	1699	N	1699	-0-	-0-	-0-	1693	2	6	9	N	5					132
06	1560	N	1455	-0-	-105	-0-	1449	2	6	9	N	5					137
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					137

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	493	2	10	9	Y	9					9
03	628	X	628	-0-	-0-	-0-	615	2	13	9	Y	12	21	1			-0-
04	503	X	503	-0-	-0-	-0-	490	2	13	9	Y	12					12
05	550	X	550	-0-	-0-	-0-	535	2	15	9	Y	14	26	1			-0-
06	444	X	444	-0-	-0-	-0-	438	2	6	9	Y	5					5
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	485	2	9	9	Y	8					8
03	496	N	488	-0-	-8	-0-	478	2	10	9	Y	9	17	1			-0-
04	508	N	508	-0-	-0-	-0-	495	2	13	9	Y	12					12
05	533	N	533	-0-	-0-	-0-	519	2	14	9	Y	13	25	1			-0-
06	480	N	443	-0-	-37	-0-	437	2	6	9	Y	5					5
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					188
03	1612	N	1560	-0-	-52	-0-	1560	2			N	-0-					188
04	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					188
05	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					188
06	1500	N	1310	-0-	-190	-0-	1310	2			N	-0-					188
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					188

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
07	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4513 PERF. 2840 - 3230

02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/14/2024 - WELL PLUGGED 02/14/24

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

02	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
03	1643	N	1577	-0-	-66	-0-	1577	2			N	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
05	1581	N	1427	-0-	-154	-0-	1427	2			N	-0-					-0-
06	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 09/01/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBER WELL #: 1 RRCID -> 293266 COMPL. DATE 04/05/2019 TOTAL DEPTH 5312 PERF. 3260 - 3280

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) //CONT.// 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			100
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			100

PLUGGED AND ABANDONED_____ 03/20/2020

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 #	-0-	-0-	-0-	-0-				N	-0-			179
03	0 #	-0-	-0-	-0-	-0-				N	-0-			179
04	0 #	-0-	-0-	-0-	-0-				N	-0-			179
05	0 #	-0-	-0-	-0-	-0-				N	-0-			179
06	0 #	-0-	-0-	-0-	-0-				N	-0-			179
07	0 #	-0-	-0-	-0-	-0-				N	-0-			179

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/21/2024

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	522 N	175	-0-	-347	-0-	175	2		N	-0-			-0-
03	527 N	101	-0-	-426	-0-	101	2		N	-0-			-0-
04	180 N	115	-0-	-65	-0-	115	2		N	-0-			-0-
05	186 N	58	-0-	-128	-0-	58	2		N	-0-			-0-
06	183 N	183	-0-	-0-	-0-	183	2		N	-0-			-0-
07	124 N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
03	2139	N	1848	-0-	-291	-0-	1848	2			N	-0-					-0-
04	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
05	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
06	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

02	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
07	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

02	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-					-0-
03	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
04	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-					-0-
05	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					-0-
06	4	N	NO RPT	-0-	-4	B	-0-				N	NO RPT					-0-
07	11	N	NO RPT	-0-	-11	B	-0-				N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	18	-0-	-11	-0-	18	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	27	-0-	-2	-0-	27	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

02	14B2 EXT		NO RPT	-0-	-0-	-0-	3573				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	3573				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	3573				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	3573				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	3573				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	3573				N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1023	N	1023	-0-	-0-	-0-	116	1	904	2	N	3					76
							3	9									
*01	651	N	384	-0-	-267	-0-	104	1	280	2	N	-0-					76
*02	948	N	948	-0-	-0-	-0-	140	1	808	2	N	-0-					76
*03	899	N	-0-	-0-	-899	-0-					N	-0-					76
*04	390	N	-0-	-0-	-390	-0-					N	-0-					76
*05	899	N	-0-	-0-	-899	-0-					N	-0-					76
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					76
07	0	N	-0-	-0-	-0-	-0-					N	-0-	76	1			-0-

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1674	N	1458	-0-	-216	-0-	186	1	1252	2	N	18					146
							20	9									
*01	1891	N	541	-0-	-1350	-0-	180	1	361	2	N	-0-					146
*02	1682	N	1018	-0-	-664	-0-	140	1	878	2	N	-0-					146
*03	1457	N	-0-	-0-	-1457	-0-					N	-0-					146
*04	540	N	-0-	-0-	-540	-0-					N	-0-					146
*05	1116	N	-0-	-0-	-1116	-0-					N	-0-					146
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					146
07	0	N	-0-	-0-	-0-	-0-					N	-0-	146	1			-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			247
03	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			247
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			247
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			247
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			247
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-			N	-0-			44
03	0 N	-0-	-0-	-0-	-0-			N	-0-			44
04	5 N	5	-0-	-0-	-0-	5 1		N	-0-			44
05	6 N	6	-0-	-0-	-0-	6 1		N	-0-			44
*06	5 N	5	-0-	-0-	-0-	5 1		N	-0-			44
07	14B2 EXT	7	-0-	7	7	6 1	1 2	N	-0-			44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

02	0	N	-0-	-0-	-0-	-0-					N	-0-					179
03	0	N	-0-	-0-	-0-	-0-					N	-0-					179
04	7	N	7	-0-	-0-	-0-	7	1			N	-0-					179
05	6	N	6	-0-	-0-	-0-	6	1			N	-0-					179
*06	6	N	6	-0-	-0-	-0-	6	1			N	-0-					179
07	14B2	EXT	32	-0-	32	32	6	1	26	2	N	-0-					179

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC //CONT.// 646852
DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	8	N	8	-0-	-0-	-0-	8	1			N	-0-					49
05	9	N	9	-0-	-0-	-0-	9	1			N	-0-					49
*06	8	N	8	-0-	-0-	-0-	8	1			N	-0-					49
07	14B2	EXT	13	-0-	13	13	9	1	4	2	N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	5	N	5	-0-	-0-	-0-	5	1			N	-0-					72
05	7	N	7	-0-	-0-	-0-	7	1			N	-0-					72
*06	7	N	7	-0-	-0-	-0-	7	1			N	-0-					72
07	14B2 EXT		11	-0-	11	11	7	1	4	2	N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PROLINE ENERGY RESOURCES INC 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT		5	-0-	5	5	5	1			N	-0-					172
05	14B2 EXT		6	-0-	6	11	6	1			N	-0-					172
*06	14B2 EXT		6	-0-	6	17	6	1			N	-0-					172
07	14B2 EXT		51	-0-	51	68	6	1	45	2	N	-0-					172

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
*06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

02	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			812
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			812
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			812
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			812
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			812
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			812

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

02	29 N	15	-0-	-14	-0-	15	5		N	-0-			-0-
03	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
04	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
05	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
06	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
07	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
911 CLAIMS CORP //CONT.// 914236
DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

02	29	N	15	-0-	-14	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (HERETIC) 20593 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
PRESSLY WELL #: 1 RRCID -> 295646 COMPL. DATE 07/21/2023 TOTAL DEPTH 5304 PERF. 4724 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5220	X	4588	-0-	-632	-0-	4588	3			N	-0-					-0-
03	5580	X	2925	-0-	-2655	-0-	2925	3			N	-0-					-0-
04	5400	X	2535	-0-	-2865	-0-	2535	3			N	-0-					-0-
05	5487	X	2405	-0-	-3082	-0-	2405	3			N	-0-					-0-
06	5190	X	2155	-0-	-3035	-0-	2155	3			N	-0-					-0-
07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	15	-0-	-14	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BORGER RESOURCES 4 LLC 083237
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65

WELDERXP LTD. 907320
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDERXP LTD. 907320
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDERXP LTD. 907320
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			7
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0- B	-7351					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0- B	-7351					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-7351					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-7351					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-7351					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-7351					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	544	-0-	544 B	544	511	2	33	9	N	30	81	1			23
03	0	W	293	-0-	293 B	837	286	2	7	9	N	6					29
04	0	W	169	-0-	169 B	1006	162	2	7	9	N	6					35
05	0	W	271	-0-	271 B	1277	267	2	4	9	N	4					39
06	0	W	412	-0-	412 B	1689	346	2	66	9	N	60	78	1			21
07	0	W	NO RPT	-0-	-0- B	1689					N	NO RPT					21

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2308	-0-	2308 B	2308	2276	2	32	9	N	29	81	1			24
03	0	W	1423	-0-	1423 B	3731	1415	2	8	9	N	7					31
04	0	W	862	-0-	862 B	4593	855	2	7	9	N	6					37
05	0	W	1916	-0-	1916 B	6509	1910	2	6	9	N	5					42
06	8893	X	2384	-0-	-6509 B	-0-	2320	2	64	9	N	58	78	1			22
07	2480	X	NO RPT	-0-	-2480 B	-0-					N	NO RPT					22

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1349	-0-	-101	-0-	1171	2	178	9	N	162	173	1			106
03	1276	N	1276	-0-	-0-	-0-	1135	2	141	9	N	128	179	1			55
04	1328	N	1328	-0-	-0-	-0-	1245	2	83	9	N	75					130
05	1457	N	1152	-0-	-305	-0-	1069	2	83	9	N	75					205
06	1092	N	1092	-0-	-0-	-0-	981	2	111	9	N	101	176	1			130
*07	1498	N	1498	-0-	-0-	-0-	1389	2	109	9	N	99					229

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	561	-0-	-338	-0-	555	2	6	9	N	5					34
03	688	N	688	-0-	-0-	-0-	680	2	8	9	N	7					41
04	734	N	734	-0-	-0-	-0-	719	2	15	9	N	14					55
05	769	N	769	-0-	-0-	-0-	763	2	6	9	N	5					60
06	608	N	608	-0-	-0-	-0-	587	2	21	9	N	19					79
*07	1006	N	1006	-0-	-0-	-0-	987	2	19	9	N	17					96

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	X	-0-	-0-	-2465 B	-0-					Y	-0-					-0-
03	2635	X	-0-	-0-	-2635 B	-0-					Y	-0-					-0-
04	2550	X	2362	-0-	-188 B	-0-	381	1	1981	2	Y	-0-					-0-
05	3389	X	3389	-0-	-0- B	-0-	536	1	2853	2	Y	-0-					-0-
06	1139	X	1139	-0-	-0- B	-0-	219	1	920	2	Y	-0-					-0-
07	2449	X	761	-0-	-1688 B	-0-	116	1	645	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	111	N	111	-0-	-0-	-0-	10	1	101	2	N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

02	3	N	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
05	3	N	-0-	-0-	-3	-0-					Y	-0-					50
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

02	3016	X	852	-0-	-2164	-0-	521	1	322	2	N	8					286
							9	9									
03	4247	X	2681	-0-	-1566	-0-	2635	2	46	9	N	42					328
04	4110	X	781	-0-	-3329	-0-	781	2			N	-0-					328
05	3627	X	939	-0-	-2688	-0-	939	2			N	-0-					328
06	2580	X	325	-0-	-2255	-0-	13	1	312	2	N	-0-					328
07	2666	X	417	-0-	-2249	-0-	367	1	50	2	N	-0-					328

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

02	0 N	-0-	-0-	-0-	-0-					N	-0-					405
03	14B DENY	-0-	-0-	-0-	-0-					N	72					477
04	14B2 EXT	-0-	-0-	-0-	-0-					N	60	85	1			452
05	14B2 EXT	155	-0-	155	155	50	1	50	2	N	50	96	1			406
						55	9									
06	14B2 EXT	157	-0-	157	312	50	1	50	2	N	52					458
						57	9									
07	14B2 EXT	100	-0-	100	412	50	1	50	2	N	-0-					458

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					89
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

02	0 N	-0-	-0-	-0-	-0-					N	-0-					250
03	14B DENY	-0-	-0-	-0-	-0-					N	72					322
04	14B2 EXT	-0-	-0-	-0-	-0-					N	60	85	1			297
05	14B2 EXT	155	-0-	155	155	50	1	50	2	N	50	96	1			251
						55	9									
06	14B2 EXT	157	-0-	157	312	50	1	50	2	N	52					303
						57	9									
07	14B2 EXT	100	-0-	100	412	50	1	50	2	N	-0-					303

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SOCO ATX LLC 100095
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYTEX ENERGY USA, INC. 101444
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	-0-	-0-	-841	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	24	2	0	102	1	1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	1759	N	1759	-0-	-0-	-0-	761 6	1 4	796 196	3 9	N	178	5	1			174
06	1175	N	1175	-0-	-0-	-0-	708 78	1 9	389	3	N	71	182	1			63
07	1411	N	1411	-0-	-0-	-0-	741 120	1 9	550	3	N	109	6	1			210

BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7287	X	7287	-0-	-0-	-0-	433	1	5582	3	N	1156	742	1			765
							1272	9									
03	8924	X	8924	-0-	-0-	-0-	426	1	6946	3	N	1411	1843	1			333
							1552	9									
*04	7150	X	7150	-0-	-0-	-0-	428	1	5545	3	N	1070	1082	1			321
							1177	9									
*05	8062	X	8062	-0-	-0-	-0-	434	1	6288	3	N	1218	1293	1			246
							1340	9									
*06	7564	X	7564	-0-	-0-	-0-	943	1	5360	3	N	1146	1080	1			312
							1261	9									
*07	5820	X	5820	-0-	-0-	-0-	786	1	4104	3	N	845	935	1			222
							930	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	1070	-0-	-1134	-0-	38	1	822	3	N	191	379	1			320
							210	9									
03	1612	N	1314	-0-	-298	-0-	242	1	787	3	N	259	374	1			205
							285	9									
*04	1442	N	1442	-0-	-0-	-0-	385	1	775	3	N	256					461
							282	9									
*05	1684	N	1684	-0-	-0-	-0-	483	1	970	3	N	210	304	1			367
							231	9									
*06	1382	N	1382	-0-	-0-	-0-	1031	1	273	3	N	71	185	1			253
							78	9									
*07	2707	N	2707	-0-	-0-	-0-	1426	1	1027	3	N	231					484
							254	9									

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	662	3	241	9	N	219	188	1			117
03	434	N	354	-0-	-80	-0-	248	3	106	9	N	96					213
*04	330	N	282	-0-	-48	-0-	179	3	103	9	N	94	188	1			119
*05	961	N	945	-0-	-16	-0-	755	3	190	9	N	173	185	1			107
*06	330	N	232	-0-	-98	-0-	122	3	110	9	N	100					207
*07	291	N	291	-0-	-0-	-0-	218	3	73	9	N	66					273

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	766	-0-	-307	-0-	663	3	103	9	N	94	186	1			410
03	899	N	743	-0-	-156	-0-	645	3	98	9	N	89	190	1			309
*04	1350	N	16	-0-	-1334	-0-	16	3			N	-0-					309
05	806	N	-0-	-0-	-806	-0-					N	-0-					309
*06	976	N	976	-0-	-0-	-0-	827	3	149	9	N	135					444
07	31	N	-0-	-0-	-31	-0-					N	-0-					444

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

02	0	X	-0-	-0-	-0-	-0-					N	-0-					109
03	0	X	-0-	-0-	-0-	-0-					N	-0-	109	1			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

02	4118	X	1782	-0-	-2336	-0-	233	1	1333	3	N	196	190	1			90
							216	9									
03	4402	X	2187	-0-	-2215	-0-	192	1	1784	3	N	192	193	1			89
							211	9									
*04	4050	X	1474	-0-	-2576	-0-	86	1	1161	3	N	206	189	1			106
							227	9									
*05	3720	X	2601	-0-	-1119	-0-	206	1	2092	3	N	275	187	1			194
							303	9									
*06	2130	X	1647	-0-	-483	-0-	287	1	1230	3	N	118	187	1			125
							130	9									
*07	2201	X	612	-0-	-1589	-0-	64	1	502	3	N	42	126	1			41
							46	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

02	580	N	-0-	-0-	-580	-0-					N	-0-					318
03	248	N	-0-	-0-	-248	-0-					N	1	187	1			132
04	60	N	-0-	-0-	-60	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*07	264	N	264	-0-	-0-	-0-	38	1	216	3	N	9					141
							10	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

02	551	X	-0-	-0-	-551	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	77	59	1			18
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3649	-0-	-266	-0-	127	1	2972	3	N	500	333	1			268
							550	9									
03	4185	X	2829	-0-	-1356	-0-	168	1	2206	3	N	414	359	1			323
							455	9									
*04	4097	X	4097	-0-	-0-	-0-	342	1	3127	3	N	571	733	1			161
							628	9									
*05	3906	X	3548	-0-	-358	-0-	357	1	2699	3	N	447	360	1			248
							492	9									
*06	3780	X	1099	-0-	-2681	-0-	360	1	597	3	N	129	158	1			219
							142	9									
07	4185	X	294	-0-	-3891	-0-	271	1	23	9	N	21	148	1			92

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	217	-0-	-1929	-0-	217	1			N	-0-					78
03	2819	N	2819	-0-	-0-	-0-	291	1	2528	3	N	-0-					78
*04	1947	N	1947	-0-	-0-	-0-	249	1	1448	3	N	227	186	1			119
							250	9									
*05	3062	N	3062	-0-	-0-	-0-	262	1	2611	3	N	172					291
							189	9									
*06	2838	N	2838	-0-	-0-	-0-	640	1	2020	3	N	162	188	1			265
							178	9									
*07	2889	N	2889	-0-	-0-	-0-	722	1	1963	3	N	185	187	1			263
							204	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4290	X	4290	-0-	-0-	-0-	213	1	3433	3	N	585	655	0	186	1	111
							644	9									
03	4340	X	641	-0-	-3699	-0-	27	1	382	3	N	211	81	0	241	1	-0-
							232	9									
04	4200	X	-0-	-0-	-4200	-0-					N	-0-					-0-
*05	4340	X	2326	-0-	-2014	-0-	1956	3	370	9	N	336	336	0			-0-
*06	8511	X	8511	-0-	-0-	-0-	157	1	7022	3	N	1211	1211	0			-0-
							1332	9									
*07	4755	X	4755	-0-	-0-	-0-	4126	3	629	9	N	572	572	0			-0-

HOOKS GAS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	1					194
*04	444	N	444	-0-	-0-	-0-	283	3	161	9	N	146					340
*05	2556	N	2556	-0-	-0-	-0-	7	1	2248	3	N	274	373	1			241
							301	9									
*06	1499	N	1499	-0-	-0-	-0-	437	1	858	3	N	185					426
							204	9									
*07	1150	N	1150	-0-	-0-	-0-	613	1	442	3	N	86	187	1			325
							95	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		362	-0-	362	362	362	3			N	-0-					-0-
*07	14B2 EXT		339	-0-	339	701	339	3			N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	X	627	-0-	-0-	-0-	149	1	381	3	N	88	88	0			-0-
							97	9									
03	814	X	814	-0-	-0-	-0-	144	1	580	3	N	82	82	0			-0-
							90	9									
*04	673	X	673	-0-	-0-	-0-	173	1	364	3	N	124	124	0			-0-
							136	9									
*05	366	X	366	-0-	-0-	-0-	70	1	216	3	N	73	73	0			-0-
							80	9									
*06	267	X	267	-0-	-0-	-0-	2	1	195	3	N	64	64	0			-0-
							70	9									
*07	542	X	542	-0-	-0-	-0-	1	1	511	3	N	27	27	0			-0-
							30	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		87347	-0-	87347	124770	453	1	75635	3	N	10235	10235	0			-0-
							11259	9									
03	14B2 EXT		71316	-0-	71316	196086	148	1	62655	3	N	7739	7739	0			-0-
							8513	9									
*04	14B2 EXT		53182	-0-	53182	249268	48363	3	4819	9	N	4381	4381	0			-0-
*05	14B2 EXT		56477	-0-	56477	305745	52290	3	4187	9	N	3806	3806	0			-0-
*06	T. A.		48703	-0-	48703	354448	45135	3	3568	9	N	3244	3244	0			-0-
*07	395054	X	40606	-0-	-354448	-0-	56	1	37614	3	N	2669	2669	0			-0-
							2936	9									

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		12275	-0-	12275	139948	5	1	9596	3	N	2431	2419	1			391
							2674	9									
03	T. A.		12135	-0-	12135	152083	197	1	9957	3	N	1801	2043	1			149
							1981	9									
*04	164374	X	12291	-0-	-152083	-0-	179	1	9498	3	N	2376	2376	1			149
							2614	9									
*05	11395	X	11395	-0-	-0-	-0-	120	1	8733	3	N	2311	1838	1			622
							2542	9									
*06	15660	X	10442	-0-	-5218	-0-	5	1	8303	3	N	1940	2143	1			419
							2134	9									
*07	13113	X	11636	-0-	-1477	-0-	204	1	9152	3	N	2073	2013	1			479
							2280	9									

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2744	-0-	-0-	-0-	338	1	1721	3	N	623	562	1			275
							685	9									
03	2542	X	2234	-0-	-308	-0-	270	1	1341	3	N	566	375	1			466
							623	9									
*04	2460	X	1177	-0-	-1283	-0-	162	1	714	3	N	274	565	1			175
							301	9									
*05	2945	X	2675	-0-	-270	-0-	216	1	1782	3	N	615	554	1			236
							677	9									
*06	2850	X	2104	-0-	-746	-0-	707	1	847	3	N	500	498	1			238
							550	9									
*07	2214	N	2214	-0-	-0-	-0-	823	1	828	3	N	512	558	1			192
							563	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	61	-0-	-26	-0-	4	1	28	3	N	26					142
							29	9									
03	93	N	62	-0-	-31	-0-	32	3	30	9	N	27					169
*04	90	N	71	-0-	-19	-0-	36	1	6	3	N	26					195
							29	9									
05	62	N	60	-0-	-2	-0-	12	1	20	3	N	25					220
							28	9									
*06	100	N	100	-0-	-0-	-0-	88	1	12	9	N	11	180	1			51
07	62	N	49	-0-	-13	-0-	28	1	21	9	N	19					70

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13326	X	13326	-0-	-0-	-0-	12057	3	1269	9	N	1154	1154	0			-0-
03	13353	X	13353	-0-	-0-	-0-	12221	3	1132	9	N	1029	1029	0			-0-
*04	11524	X	11524	-0-	-0-	-0-	10465	3	1059	9	N	963	963	0			-0-
*05	8632	X	8632	-0-	-0-	-0-	7796	3	836	9	N	760	760	0			-0-
*06	10837	X	10837	-0-	-0-	-0-	10085	3	752	9	N	684	684	0			-0-
*07	8014	X	8014	-0-	-0-	-0-	7256	3	758	9	N	689	689	0			-0-

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10493	X	10493	-0-	-0-	-0-	277	1	8852	3	N	1240	1240	0			-0-
							1364	9									
03	8370	X	6841	-0-	-1529	-0-	154	1	5544	3	N	1039	1039	0			-0-
							1143	9									
*04	8100	X	905	-0-	-7195	-0-	149	1	690	3	N	60	60	0			-0-
							66	9									
05	8370	X	120	-0-	-8250	-0-	77	1	15	3	N	25	25	0			-0-
							28	9									
*06	8100	X	1854	-0-	-6246	-0-	61	1	1675	3	N	107	107	0			-0-
							118	9									
07	8370	X	31	-0-	-8339	-0-	31	1			N	-0-					-0-

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	68	-0-	-280	-0-	62	1	6	9	N	5					160
03	543	N	543	-0-	-0-	-0-	206	1	256	3	N	74	71	0			163
							81	9									
*04	409	N	409	-0-	-0-	-0-	231	1	113	3	N	59	59	0			163
							65	9									
05	706	N	706	-0-	-0-	-0-	653	1	7	3	N	42	49	0	130	1	26
							46	9									
*06	1055	N	1055	-0-	-0-	-0-	938	1	12	3	N	95	81	0			40
							105	9									
*07	450	N	450	-0-	-0-	-0-	358	1	11	3	N	74	74	0			40
							81	9									

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	319	-0-	-29	-0-	34	1	207	3	N	71	71	0			-0-
							78	9									
03	403	N	197	-0-	-206	-0-	7	1	142	3	N	44	44	0			-0-
							48	9									
*04	1119	N	1119	-0-	-0-	-0-	25	1	953	3	N	128	128	0			-0-
							141	9									
*05	1495	N	1495	-0-	-0-	-0-	79	1	1210	3	N	187	187	0			-0-
							206	9									
*06	851	N	851	-0-	-0-	-0-	26	1	656	3	N	154	154	0			-0-
							169	9									
*07	651	N	637	-0-	-14	-0-	1	1	569	3	N	61	61	0			-0-
							67	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7695	X	7695	-0-	-0-	-0-	249	1	6538	3	N	825	752	1			317
							908	9									
03	2328	X	2328	-0-	-0-	-0-	111	1	1939	3	N	253	179	1			391
							278	9									
*04	5987	X	5987	-0-	-0-	-0-	295	1	4858	3	N	758	921	1			228
							834	9									
*05	7921	X	7921	-0-	-0-	-0-	183	1	6761	3	N	888	932	1			184
							977	9									
*06	5883	X	5883	-0-	-0-	-0-	209	1	4929	3	N	677	566	1			295
							745	9									
*07	5567	X	5567	-0-	-0-	-0-	539	1	4393	3	N	577	560	1			312
							635	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	175	X	175	-0-	-0-	-0-	175	1			N	-0-					-0-
05	372	X	372	-0-	-0-	-0-	372	1			N	-0-					-0-
*06	308	X	308	-0-	-0-	-0-	308	1			N	-0-					-0-
*07	228	X	228	-0-	-0-	-0-	222	1	6	9	N	5	5	0			-0-

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

02	0	X	-0-	-0-	-0-	-0-					N	-0-					151
03	0	X	-0-	-0-	-0-	-0-					N	-0-					151
04	0	X	-0-	-0-	-0-	-0-					N	-0-					151
05	0	X	-0-	-0-	-0-	-0-					N	-0-					151
*06	380	X	380	-0-	-0-	-0-	10	1	370	3	N	-0-					151
*07	3	X	3	-0-	-0-	-0-	3	1			N	-0-					151

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

02	0	X	-0-	-0-	-0-	-0-					N	-0-					145
03	0	X	-0-	-0-	-0-	-0-					N	-0-					145
04	0	X	-0-	-0-	-0-	-0-					N	-0-					145
05	0	X	-0-	-0-	-0-	-0-					N	-0-					145
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					145
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	56	-0-	56	56	56	3			N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	56					N	-0-					-0-

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

02	13812	X	13812	-0-	-0-	-0-	70	1	10201	3	N	3219	2726	0	189	1	507
							3541	9									
03	12922	X	12922	-0-	-0-	-0-	57	1	9645	3	N	2927	2929	0	368	1	137
							3220	9									
*04	10374	X	10374	-0-	-0-	-0-	32	1	8007	3	N	2123	1107	0	933	1	220
							2335	9									
*05	9728	X	9728	-0-	-0-	-0-	7393	3	2335	9	N	2123	551	0	1768	1	24
*06	8315	X	8315	-0-	-0-	-0-	6250	3	2065	9	N	1877	1901	0			-0-
*07	7917	X	7917	-0-	-0-	-0-	6193	3	1724	9	N	1567	1567	0			-0-

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

02	2384	X	2384	-0-	-0-	-0-	1448	1	273	3	N	603	558	1			456
							663	9									
03	1585	X	1585	-0-	-0-	-0-	1127	1	458	9	N	416	565	1			307
*04	2039	X	2039	-0-	-0-	-0-	1203	1	304	3	N	484	377	1			414
							532	9									
*05	2560	X	2560	-0-	-0-	-0-	1264	1	542	3	N	685	727	1			372
							754	9									
*06	2501	X	2501	-0-	-0-	-0-	1936	1	565	9	N	514	375	1			511
*07	2981	X	2981	-0-	-0-	-0-	2400	1	581	9	N	528	729	1			310

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

02	3573	X	3573	-0-	-0-	-0-	152	1	2730	3	N	628	736	1			190
							691	9									
03	259	X	259	-0-	-0-	-0-	176	1	53	3	N	27					217
							30	9									
04	284	X	284	-0-	-0-	-0-	283	1	1	9	N	1					218
05	149	X	149	-0-	-0-	-0-	96	1	53	3	N	-0-					218
*06	607	X	607	-0-	-0-	-0-	599	1	8	9	N	7					225
*07	1021	X	1021	-0-	-0-	-0-	1019	1	2	9	N	2					227

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 06/02/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

02	174	X	-0-	-0-	-174	-0-					N	-0-					55
03	341	X	-0-	-0-	-341	-0-					N	-0-					55
04	480	X	-0-	-0-	-480	-0-					N	-0-					55
05	496	X	30	-0-	-466	-0-	30	3			N	-0-					55
06	480	X	132	-0-	-348	-0-	120	3	12	9	N	11					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8729	X	2707	-0-	-6022	-0-	32	1	2354	3	N	292	292	0			166
							321	9									
03	5890	X	2530	-0-	-3360	-0-	27	1	2186	3	N	288	288	0			166
							317	9									
*04	4650	X	2412	-0-	-2238	-0-	63	1	2081	3	N	244	244	0			166
							268	9									
*05	4154	X	1662	-0-	-2492	-0-	75	1	1365	3	N	202	202	0			166
							222	9									
*06	3300	X	831	-0-	-2469	-0-	27	1	768	3	N	33	170	0			29
							36	9									
07	2883	X	-0-	-0-	-2883	-0-					N	18	18	0			29

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5653	X	5653	-0-	-0-	-0-	500	1	4171	3	N	893	897	0			201
							982	9									
03	5311	X	5311	-0-	-0-	-0-	503	1	3959	3	N	772	792	0	150	1	31
							849	9									
*04	4653	X	4653	-0-	-0-	-0-	402	1	3450	3	N	728	728	0			31
							801	9									
*05	5857	X	5857	-0-	-0-	-0-	496	1	4356	3	N	914	945	0			-0-
							1005	9									
*06	5106	X	5106	-0-	-0-	-0-	479	1	3778	3	N	772	772	0			-0-
							849	9									
*07	4692	X	4692	-0-	-0-	-0-	416	1	3502	3	N	704	704	0			-0-
							774	9									

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	N	549	-0-	-1307	-0-	497	3	52	9	N	47					278
03	3100	N	3505	-0-	405	405	3222	3	283	9	N	257	188	1			347
*04	2892	N	2487	-0-	-405	-0-	2290	3	197	9	N	179	188	1			338
*05	2187	N	2187	-0-	-0-	-0-	2032	3	155	9	N	141	168	1			311
*06	2820	X	2014	-0-	-806	-0-	278	1	1578	3	N	144	315	1			140
							158	9									
07	2914	X	793	-0-	-2121	-0-	617	1	176	9	N	160	186	1			114

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8431	X	8431	-0-	-0-	-0-	365	1	7438	3	N	571	571	0			-0-
							628	9									
03	8089	X	8089	-0-	-0-	-0-	216	1	7303	3	N	518	518	0			-0-
							570	9									
*04	3970	X	3970	-0-	-0-	-0-	54	1	3604	3	N	284	284	0			-0-
							312	9									
*05	4666	X	4666	-0-	-0-	-0-	4324	3	342	9	N	311	311	0			-0-
*06	2425	X	2425	-0-	-0-	-0-	2291	3	134	9	N	122	122	0			-0-
*07	7693	X	7693	-0-	-0-	-0-	7169	3	524	9	N	476	476	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

02	1591	X	1591	-0-	-0-	-0-	368	1	1039	3	N	167	167	0			-0-
							184	9									
03	1440	X	1440	-0-	-0-	-0-	97	1	1197	3	N	133	133	0			-0-
							146	9									
*04	1590	X	1590	-0-	-0-	-0-	15	1	1385	3	N	173	173	0			-0-
							190	9									
*05	1144	X	1144	-0-	-0-	-0-	894	3	250	9	N	227	227	0			-0-
*06	615	X	615	-0-	-0-	-0-	377	3	238	9	N	216	216	0			-0-
*07	671	X	671	-0-	-0-	-0-	449	3	222	9	N	202	202	0			-0-

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

02	5179	X	5179	-0-	-0-	-0-	1	1	3760	3	N	1289	1289	0			-0-
							1418	9									
03	3892	X	3892	-0-	-0-	-0-	257	1	2708	3	N	843	843	0			-0-
							927	9									
*04	3367	X	3367	-0-	-0-	-0-	225	1	2230	3	N	829	829	0			-0-
							912	9									
*05	5496	X	5496	-0-	-0-	-0-	473	1	3816	3	N	1097	1097	0			-0-
							1207	9									
*06	3278	X	3278	-0-	-0-	-0-	415	1	2034	3	N	754	754	0			-0-
							829	9									
*07	2493	X	2493	-0-	-0-	-0-	533	1	995	3	N	877	877	0			-0-
							965	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS GAS UNIT 1 WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11376	X	11376	-0-	-0-	-0-	21	1	8349	3	N	2733	2334	0	189	1	328
							3006	9									
03	78781	X	78781	-0-	-0-	-0-	311	1	60858	3	N	16011	16161	0			178
							17612	9									
*04	90277	X	90277	-0-	-0-	-0-	286	1	71405	3	N	16896	16896	0			178
							18586	9									
*05	95331	X	95331	-0-	-0-	-0-	60	1	80189	3	N	13711	13711	0			178
							15082	9									
*06	88575	X	88575	-0-	-0-	-0-	75171	3	13404	9	N	12185	12282	0			81
*07	49316	X	49316	-0-	-0-	-0-	42072	3	7244	9	N	6585	6585	0			81

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2600	X	2600	-0-	-0-	-0-	21	1	2175	3	N	367	367	0			-0-
							404	9									
03	2480	X	2167	-0-	-313	-0-	154	1	1607	3	N	369	369	0			-0-
							406	9									
*04	2910	X	1682	-0-	-1228	-0-	50	1	1280	3	N	320	302	0	18	1	-0-
							352	9									
*05	3007	X	2021	-0-	-986	-0-	1623	3	398	9	N	362	362	0			-0-
*06	2910	X	2219	-0-	-691	-0-	9	1	1799	3	N	374	374	0			-0-
							411	9									
*07	2174	N	2174	-0-	-0-	-0-	3	1	1791	3	N	345	345	0			-0-
							380	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1483	N	1483	-0-	-0-	-0-	11	1	1063	3	N	372	291	0	167	1	-0-
							409	9									
03	1775	N	1775	-0-	-0-	-0-	1376	3	399	9	N	363	363	0			-0-
*04	1020	N	370	-0-	-650	-0-	7	1	257	3	N	96	69	0	27	1	-0-
							106	9									
05	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
*06	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
*07	2371	N	2371	-0-	-0-	-0-	1961	3	410	9	N	373	373	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	44	-0-	-710	-0-	44	1			N	-0-					263
03	806	N	26	-0-	-780	-0-	26	1			N	-0-					263
04	780	N	13	-0-	-767	-0-	13	1			N	-0-					263
*05	373	N	373	-0-	-0-	-0-	20	1	347	3	N	5					268
							6	9									
*06	1008	N	1008	-0-	-0-	-0-	488	1	496	3	N	22					290
							24	9									
*07	650	N	650	-0-	-0-	-0-	640	1	10	9	N	9					299

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1044	-0-	-0-	-0-	64	1	974	3	N	5					197
							6	9									
03	310	N	238	-0-	-72	-0-	236	1	2	9	N	2					199
04	510	N	183	-0-	-327	-0-	173	1	10	9	N	9					208
*05	713	N	537	-0-	-176	-0-	304	1	111	3	N	111					319
							122	9									
*06	698	N	698	-0-	-0-	-0-	283	1	312	3	N	94					413
							103	9									
*07	300	N	300	-0-	-0-	-0-	263	1	37	9	N	34					447

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	-0-	-0-	-87	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	7	35	1			-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	2679	-0-	-801	-0-	221	1	2072	3	N	351	362	1			253
							386	9									
03	3627	X	2926	-0-	-701	-0-	311	1	2169	3	N	405	377	1			281
							446	9									
04	3510	X	238	-0-	-3272	-0-	238	1			N	-0-					281
*05	4148	X	4148	-0-	-0-	-0-	311	1	3265	3	N	520	561	1			240
							572	9									
*06	3577	X	3577	-0-	-0-	-0-	596	1	2504	3	N	434	373	1			301
							477	9									
*07	4044	X	4044	-0-	-0-	-0-	778	1	2838	3	N	389	376	1			314
							428	9									

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	63	1	236	3	N	45					276
							50	9									
03	248	N	36	-0-	-212	-0-	35	1	1	9	N	1					277
*04	159	N	159	-0-	-0-	-0-	5	1	140	3	N	13					290
							14	9									
05	372	N	164	-0-	-208	-0-	3	1	133	3	N	25					315
							28	9									
*06	248	N	248	-0-	-0-	-0-	191	3	57	9	N	52	196	1			171
*07	155	N	141	-0-	-14	-0-	102	3	39	9	N	35					206

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	430	-0-	-3920	-0-	114	1	291	3	N	23	189	1			206
							25	9									
03	2635	X	259	-0-	-2376	-0-	175	1	67	3	N	15					221
							17	9									
*04	2400	X	191	-0-	-2209	-0-	73	1	118	3	N	-0-					221
*05	2356	X	116	-0-	-2240	-0-	116	3			N	-0-					221
*06	1680	X	12	-0-	-1668	-0-	12	3			N	-0-					221
*07	788	X	788	-0-	-0-	-0-	659	3	129	9	N	117					338

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
*06	T. A.		294	-0-	294	294	294	3			Y	-0-					56
07	T. A.		1579	-0-	1579	1873	1465	3	114	9	Y	104					160

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					78
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					78
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					78
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					78
06	T. A.		322	-0-	322	322	322	3			Y	-0-					78
07	T. A.		404	-0-	404	726	376	3	28	9	Y	25					103

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					101
03	0	X	-0-	-0-	-0-	-0-					N	-0-					101
04	0	X	-0-	-0-	-0-	-0-					N	-0-					101
05	51	X	51	-0-	-0-	-0-	51	3			N	-0-					101
06	226	X	226	-0-	-0-	-0-	204	3	22	9	N	20					121
07	0	X	-0-	-0-	-0-	-0-					N	-0-					121

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

02	4263	X	431	-0-	-3832	-0-	305	1	78	3	N	44	186	1			429
							48	9									
03	3906	X	1175	-0-	-2731	-0-	372	1	758	3	N	41	187	1			283
							45	9									
*04	2850	X	1478	-0-	-1372	-0-	359	1	1008	3	N	101	186	1			198
							111	9									
*05	1860	X	550	-0-	-1310	-0-	292	1	203	3	N	50					248
							55	9									
*06	1140	X	752	-0-	-388	-0-	650	1	102	9	N	93					341
07	1519	X	863	-0-	-656	-0-	752	1	111	9	N	101	187	1			255

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

02	10073	X	10073	-0-	-0-	-0-	269	1	8159	3	N	1495	1657	1			133
							1645	9									
03	10492	X	10492	-0-	-0-	-0-	288	1	8523	3	N	1528	1495	1			166
							1681	9									
*04	9840	X	9840	-0-	-0-	-0-	282	1	8030	3	N	1389	1310	1			245
							1528	9									
*05	9381	X	9381	-0-	-0-	-0-	294	1	7617	3	N	1336	1286	1			295
							1470	9									
*06	7796	X	7796	-0-	-0-	-0-	263	1	6309	3	N	1113	1295	1			113
							1224	9									
*07	9163	X	9163	-0-	-0-	-0-	295	1	7286	3	N	1438	1310	1			241
							1582	9									

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

02	2955	X	2955	-0-	-0-	-0-	304	1	2178	3	N	430	430	0			16
							473	9									
03	5178	X	5178	-0-	-0-	-0-	299	1	3931	3	N	862	862	0			16
							948	9									
*04	4412	X	4412	-0-	-0-	-0-	248	1	3410	3	N	685	685	0			16
							754	9									
*05	3929	X	3929	-0-	-0-	-0-	299	1	2853	3	N	706	707	0			15
							777	9									
*06	2336	X	2336	-0-	-0-	-0-	213	1	1581	3	N	493	493	0			15
							542	9									
*07	4271	X	4271	-0-	-0-	-0-	167	1	3500	3	N	549	329	0			235
							604	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	X	33	-0-	-0-	-0-	22	1	1	3	N	9					126
							10	9									
03	66	X	66	-0-	-0-	-0-	2	1	64	3	N	-0-					126
04	0	X	-0-	-0-	-0-	-0-					N	-0-					126
05	0	X	-0-	-0-	-0-	-0-					N	-0-					126
*06	0	X	-0-	-0-	-0-	-0-					N	1	105	1			22
*07	14	X	14	-0-	-0-	-0-	14	1			N	-0-					22

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

02	6890	X	6890	-0-	-0-	-0-	34	1	5723	3	N	1030	1030	0			48
							1133	9									
03	5948	X	5948	-0-	-0-	-0-	11	1	4970	3	N	879	879	0			48
							967	9									
*04	6999	X	6999	-0-	-0-	-0-	9	1	5831	3	N	1054	1054	0			48
							1159	9									
*05	4804	X	4804	-0-	-0-	-0-	8	1	4037	3	N	690	690	0			48
							759	9									
*06	6203	X	6203	-0-	-0-	-0-	11	1	5170	3	N	929	977	0			-0-
							1022	9									
*07	6449	X	6449	-0-	-0-	-0-	47	1	5188	3	N	1104	1104	0			-0-
							1214	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

02	431	X	431	-0-	-0-	-0-	138	1	174	3	N	108					190
							119	9									
03	414	X	414	-0-	-0-	-0-	159	1	157	3	N	89	190	1			89
							98	9									
*04	195	X	195	-0-	-0-	-0-	36	1	159	3	N	-0-	89	1			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	9	X	9	-0-	-0-	-0-	9	1			N	-0-					-0-
*07	316	X	316	-0-	-0-	-0-	28	1	268	3	N	18	18	0			-0-
							20	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

02	10726	X	10726	-0-	-0-	-0-	613	1	9114	3	N	908	912	1			200
							999	9									
03	10552	X	10552	-0-	-0-	-0-	462	1	9091	3	N	908	923	1			185
							999	9									
*04	10323	X	10323	-0-	-0-	-0-	496	1	8945	3	N	802	745	1			242
							882	9									
*05	9256	X	9256	-0-	-0-	-0-	467	1	7953	3	N	760	725	1			277
							836	9									
*06	8709	X	8709	-0-	-0-	-0-	567	1	7316	3	N	751	710	1			318
							826	9									
*07	4988	X	4988	-0-	-0-	-0-	540	1	4009	3	N	399	687	1			30
							439	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

02	0	X	-0-	-0-	-0-	-0-					N	-0-					6
03	0	X	-0-	-0-	-0-	-0-					N	-0-					6
04	0	X	-0-	-0-	-0-	-0-					N	-0-					6
05	0	X	-0-	-0-	-0-	-0-					N	-0-					6
06	0	X	-0-	-0-	-0-	-0-					N	-0-					6
07	0	X	-0-	-0-	-0-	-0-					N	-0-					6

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

02	493	N	292	-0-	-201	-0-	250	1	24	3	N	16					276
							18	9									
03	1168	N	1168	-0-	-0-	-0-	273	1	885	3	N	9					285
							10	9									
*04	1473	N	1473	-0-	-0-	-0-	393	1	1061	3	N	17	190	1			112
							19	9									
*05	843	N	843	-0-	-0-	-0-	295	1	538	3	N	9					121
							10	9									
*06	810	N	627	-0-	-183	-0-	626	1	1	9	N	1					122
07	837	N	723	-0-	-114	-0-	658	1	65	9	N	59					181

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

02	1537	X	732	-0-	-805	-0-	230	1	474	3	N	25					216
							28	9									
03	2170	X	107	-0-	-2063	-0-	42	1	65	3	N	-0-					216
*04	2100	X	801	-0-	-1299	-0-	120	1	625	3	N	51					267
							56	9									
*05	2170	X	635	-0-	-1535	-0-	44	1	579	3	N	11	185	1			93
							12	9									
*06	1080	X	456	-0-	-624	-0-	432	1	24	9	N	22					115
07	837	N	581	-0-	-256	-0-	569	1	12	9	N	11					126

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

02	3312	X	3312	-0-	-0-	-0-	2862	3	450	9	N	409	191	1			530
03	3589	X	3589	-0-	-0-	-0-	3211	3	378	9	N	344	551	1			323
*04	5566	X	5566	-0-	-0-	-0-	4764	3	802	9	N	729	724	1			328
*05	4991	X	4991	-0-	-0-	-0-	4319	3	672	9	N	611	545	1			394
*06	4917	X	4917	-0-	-0-	-0-	4290	3	627	9	N	570	565	1			399
*07	4660	X	4660	-0-	-0-	-0-	277	1	3793	3	N	536	581	1			354
							590	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

02	2405	X	2405	-0-	-0-	-0-	101	1	1647	3	N	597	597	0			-0-
							657	9									
03	2849	X	2849	-0-	-0-	-0-	65	1	1919	3	N	786	786	0			-0-
							865	9									
*04	2640	X	2640	-0-	-0-	-0-	120	1	1747	3	N	703	703	0			-0-
							773	9									
*05	3071	X	3071	-0-	-0-	-0-	132	1	2128	3	N	737	737	0			-0-
							811	9									
*06	2669	X	2669	-0-	-0-	-0-	87	1	1876	3	N	642	642	0			-0-
							706	9									
*07	4198	X	4198	-0-	-0-	-0-	73	1	3274	3	N	774	774	0			-0-
							851	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4379	X	56	-0-	-4323	-0-	11	1	45	3	N	-0-					335
03	4681	X	182	-0-	-4499	-0-	2	1	177	3	N	3					338
							3	9									
*04	4530	X	304	-0-	-4226	-0-	303	3	1	9	N	1	184	1			155
*05	4247	X	520	-0-	-3727	-0-	5	1	515	3	N	-0-					155
*06	1170	X	114	-0-	-1056	-0-	58	1	52	3	N	4					159
							4	9									
07	310	X	104	-0-	-206	-0-	104	1			N	-0-					159

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5539	X	357	-0-	-5182	-0-	8	1	310	3	N	35					289
							39	9									
03	5921	X	10	-0-	-5911	-0-	9	3	1	9	N	1					290
*04	1200	X	210	-0-	-990	-0-	193	3	17	9	N	15	188	1			117
*05	5554	X	5554	-0-	-0-	-0-	4	1	4350	3	N	1091	936	1			272
							1200	9									
*06	3807	X	3807	-0-	-0-	-0-	262	1	2808	3	N	670	761	1			181
							737	9									
07	372	X	243	-0-	-129	-0-	243	1			N	-0-					181

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3366	X	3366	-0-	-0-	-0-	15	1	2702	3	N	590	590	0			13
							649	9									
03	12842	X	12842	-0-	-0-	-0-	10687	3	2155	9	N	1959	1959	0			13
*04	8932	X	8932	-0-	-0-	-0-	7568	3	1364	9	N	1240	1241	0			12
*05	6504	X	6504	-0-	-0-	-0-	5508	3	996	9	N	905	904	0			13
*06	7650	X	6273	-0-	-1377	-0-	9	1	5228	3	N	942	746	0			209
							1036	9									
*07	7905	X	1403	-0-	-6502	-0-	6	1	1154	3	N	221	220	0	183	1	27
							243	9									

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5452	X	1425	-0-	-4027	-0-	54	1	1160	3	N	192	171	1			157
							211	9									
03	5828	X	403	-0-	-5425	-0-	6	1	380	3	N	15					172
							17	9									
*04	5640	X	1275	-0-	-4365	-0-	1080	3	195	9	N	177	189	1			160
*05	4681	X	3352	-0-	-1329	-0-	191	1	2589	3	N	520	439	1			241
							572	9									
*06	5276	X	5276	-0-	-0-	-0-	661	1	3680	3	N	850	751	1			340
							935	9									
*07	5505	X	5505	-0-	-0-	-0-	663	1	3929	3	N	830	939	1			231
							913	9									

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	X	793	-0-	-976	-0-	3	1	575	3	N	195					303
							215	9									
03	5330	X	5330	-0-	-0-	-0-	1	1	4766	3	N	512	571	1			244
							563	9									
04	390	X	-0-	-0-	-390	-0-					N	71	188	1			127
*05	837	X	137	-0-	-700	-0-	83	3	54	9	N	49					176
*06	5160	X	172	-0-	-4988	-0-	7	1	165	3	N	-0-					176
*07	5332	X	76	-0-	-5256	-0-	76	3			N	-0-					176

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6410	X	6410	-0-	-0-	-0-	303	1	5044	3	N	966	1126	1			266
							1063	9									
03	4464	X	3841	-0-	-623	-0-	113	1	3147	3	N	528	721	1			73
							581	9									
*04	9143	X	9143	-0-	-0-	-0-	228	1	7735	3	N	1073	941	1			205
							1180	9									
*05	5668	X	5668	-0-	-0-	-0-	259	1	4252	3	N	1052	1122	1			135
							1157	9									
*06	5462	X	5462	-0-	-0-	-0-	540	1	4010	3	N	829	780	1			184
							912	9									
*07	4991	X	3918	-0-	-1073	-0-	732	1	2432	3	N	685	750	1			119
							754	9									

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	X	1310	-0-	-0-	-0-	623	1	404	3	N	257	382	1			224
							283	9									
03	1116	X	708	-0-	-408	-0-	74	1	399	3	N	214	189	1			249
							235	9									
*04	1290	X	1189	-0-	-101	-0-	458	1	379	3	N	320	378	1			191
							352	9									
*05	1395	X	1042	-0-	-353	-0-	413	1	333	3	N	269	370	1			90
							296	9									
*06	1350	X	948	-0-	-402	-0-	623	1	325	9	N	295	179	1			206
07	1240	N	1059	-0-	-181	-0-	770	1	289	9	N	263	373	1			96

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3536	X	3536	-0-	-0-	-0-	2880	3	656	9	N	596	756	1			170
03	3401	X	3401	-0-	-0-	-0-	2759	3	642	9	N	584	565	1			189
*04	2282	X	2282	-0-	-0-	-0-	1	1	1782	3	N	454	555	1			88
							499	9									
*05	2366	X	2366	-0-	-0-	-0-	2	1	1811	3	N	503	358	1			233
							553	9									
*06	963	X	963	-0-	-0-	-0-	2	1	678	3	N	257	364	1			126
							283	9									
*07	2478	X	2478	-0-	-0-	-0-	27	1	1862	3	N	535	376	1			285
							589	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4836	X	4836	-0-	-0-	-0-	62	1	3958	3	N	742	644	0			113
							816	9									
03	7254	X	4803	-0-	-2451	-0-	96	1	3980	3	N	661	661	0			113
							727	9									
*04	7020	X	4965	-0-	-2055	-0-	146	1	3947	3	N	793	793	0			113
							872	9									
*05	7254	X	3658	-0-	-3596	-0-	64	1	2968	3	N	569	568	0	114	1	-0-
							626	9									
*06	5400	X	4376	-0-	-1024	-0-	18	1	3662	3	N	633	633	0			-0-
							696	9									
*07	5208	X	1272	-0-	-3936	-0-	1081	3	191	9	N	174	174	0			-0-

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	X	-0-	-0-	-4	-0-					N	-0-	188	1			213
03	4	X	-0-	-0-	-4	-0-					N	-0-					213
04	0	X	-0-	-0-	-0-	-0-					N	-0-					213
05	0	X	-0-	-0-	-0-	-0-					N	-0-					213
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					213
07	0	X	-0-	-0-	-0-	-0-					N	-0-					213

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	5758	-0-	2858	2858	4943	3	815	9	N	741	743	1			648
03	3100	N	4909	-0-	1809	4667	4624	3	285	9	N	259	559	1			348
*04	3000	N	4151	-0-	1151	5818	3699	3	452	9	N	411	373	1			386
*05	9671	X	3853	-0-	-5818	-0-	3428	3	425	9	N	386	375	1			397
*06	4145	X	4145	-0-	-0-	-0-	224	1	3540	3	N	346	375	1			368
							381	9									
*07	4295	X	4295	-0-	-0-	-0-	658	1	3235	3	N	365	376	1			357
							402	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 11/15/2020 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	2072	-0-	-0-	-0-	657	1	801	3	Y	558	345	1			754
							614	9									
03	1781	X	1781	-0-	-0-	-0-	556	1	623	3	Y	547	747	1			554
							602	9									
*04	1702	X	1702	-0-	-0-	-0-	650	1	478	3	Y	522	559	1			517
							574	9									
*05	2122	X	2122	-0-	-0-	-0-	1218	1	386	3	Y	471	409	1			579
							518	9									
*06	7235	X	7235	-0-	-0-	-0-	3347	1	2202	3	Y	1533	1467	1			645
							1686	9									
*07	6999	X	6999	-0-	-0-	-0-	4286	1	833	3	Y	1709	1678	1			676
							1880	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 11/15/2020 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 11/15/2020 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13891	X	8232	-0-	-5659	-0-	6602	3	1630	9	N	1482	1482	0			3
03	14849	X	8321	-0-	-6528	-0-	6572	3	1749	9	N	1590	1590	0			3
*04	14370	X	8546	-0-	-5824	-0-	6863	3	1683	9	N	1530	1530	0			3
*05	13516	X	9845	-0-	-3671	-0-	7820	3	2025	9	N	1841	1841	0			3
*06	11255	X	11255	-0-	-0-	-0-	8833	3	2422	9	N	2202	2202	0			3
*07	10691	X	10691	-0-	-0-	-0-	8507	3	2184	9	N	1985	1985	0			3

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	366	-0-	-417	-0-	274	3	92	9	N	84	42	0	192	1	57
03	651	N	319	-0-	-332	-0-	225	3	94	9	N	85	85	0			57
*04	480	N	213	-0-	-267	-0-	154	3	59	9	N	54	54	0			57
*05	403	N	239	-0-	-164	-0-	172	3	67	9	N	61	61	0			57
*06	312	N	312	-0-	-0-	-0-	225	3	87	9	N	79	79	0			57
*07	346	N	346	-0-	-0-	-0-	247	3	99	9	N	90	91	0			56

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8439	X	7656	-0-	-783	-0-	6646	3	1010	9	N	918	938	1			244
03	8928	X	8478	-0-	-450	-0-	7217	3	1261	9	N	1146	1130	1			260
*04	8670	X	8143	-0-	-527	-0-	6919	3	1224	9	N	1113	1124	1			249
*05	8959	X	8235	-0-	-724	-0-	7057	3	1178	9	N	1071	1282	1			38
*06	8670	X	8516	-0-	-154	-0-	7197	3	1319	9	N	1199	976	0	182	1	79
*07	8463	X	8263	-0-	-200	-0-	6915	3	1348	9	N	1225	1225	0	69	1	10

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12915	X	12915	-0-	-0-	-0-	11281	3	1634	9	N	1485	1483	0			34
03	10224	X	10224	-0-	-0-	-0-	8582	3	1642	9	N	1493	1493	0			34
*04	17046	X	17046	-0-	-0-	-0-	14575	3	2471	9	N	2246	674	0	1482	1	124
*05	15082	X	15082	-0-	-0-	-0-	12583	3	2499	9	N	2272	1035	0	1349	1	12
*06	13801	X	13801	-0-	-0-	-0-	11465	3	2336	9	N	2124	2124	0			12
*07	14395	X	14395	-0-	-0-	-0-	11906	3	2489	9	N	2263	2264	0			11

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10383	X	10383	-0-	-0-	-0-	242	1	8602	3	N	1399	1399	0			21
							1539	9									
03	11626	X	11626	-0-	-0-	-0-	209	1	9741	3	N	1524	1524	0			21
							1676	9									
*04	9898	X	9898	-0-	-0-	-0-	8510	3	1388	9	N	1262	1262	0			21
*05	11098	X	11098	-0-	-0-	-0-	9371	3	1727	9	N	1570	1571	0			20
*06	9547	X	9547	-0-	-0-	-0-	7993	3	1554	9	N	1413	1413	0			20
*07	10461	X	10461	-0-	-0-	-0-	8920	3	1541	9	N	1401	1400	0			21

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29406	X	29406	-0-	-0-	-0-	702	1	25008	3	Y	3360	3360	0			107
							3696	9									
03	20017	X	20017	-0-	-0-	-0-	378	1	17660	3	Y	1799	1799	0			107
							1979	9									
*04	19416	X	19416	-0-	-0-	-0-	17627	3	1789	9	Y	1626	1614	0			119
*05	25471	X	25471	-0-	-0-	-0-	23253	3	2218	9	Y	2016	2012	0			123
*06	27182	X	27182	-0-	-0-	-0-	22135	3	5047	9	Y	4588	4599	0			112
*07	27223	X	27223	-0-	-0-	-0-	23332	3	3891	9	Y	3537	3519	0			130

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9657	X	51	-0-	-9606	-0-	51	1			N	-0-					50
03	10230	X	80	-0-	-10150	-0-	80	1			N	-0-					50
*04	8040	X	2611	-0-	-5429	-0-	46	1	2146	3	N	381	377	1			54
							419	9									
05	1023	X	153	-0-	-870	-0-	153	1			N	-0-					54
*06	90	X	70	-0-	-20	-0-	70	1			N	-0-					54
07	2697	X	26	-0-	-2671	-0-	26	1			N	-0-					54

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9367	X	841	-0-	-8526	-0-	839	1	2	9	N	2	2	0			13
03	3379	X	1189	-0-	-2190	-0-	893	1	296	3	N	-0-					13
04	1020	X	865	-0-	-155	-0-	864	1	1	9	N	1					14
05	921	X	921	-0-	-0-	-0-	921	1			N	-0-					14
*06	1322	X	1322	-0-	-0-	-0-	1319	1	3	9	N	3	4	0			13
*07	1360	X	1360	-0-	-0-	-0-	1350	1	1	3	N	8	8	0			13
							9	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

02	T. A.		-0-	-0-	-0-	82					Y	-0-					-0-
03	T. A.		81	-0-	81	163	2	1	79	3	Y	-0-					-0-
*04	T. A.		1837	-0-	1837	2000	1510	3	327	9	Y	297	275	0			22
*05	T. A.		2131	-0-	2131	4131	1759	3	372	9	Y	338	339	0			21
*06	T. A.		4115	-0-	4115	8246	2716	3	1399	9	Y	1272	1262	0			31
*07	11796	X	3550	-0-	-8246	-0-	3186	3	364	9	Y	331	350	0			12

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

02	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
03	2737	X	2737	-0-	-0-	-0-	2581	3	156	9	N	142	142	0			-0-
*04	2898	X	2898	-0-	-0-	-0-	2724	3	174	9	N	158	158	0			-0-
*05	3128	X	3128	-0-	-0-	-0-	2971	3	157	9	N	143	143	0			-0-
*06	0	Z	2865	-0-	2865	2865	2718	3	147	9	N	134	134	0			-0-
*07	0	Z	2481	-0-	2481	5346	2338	3	143	9	N	130	130	0			-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

02	9063	X	9063	-0-	-0-	-0-	8149	3	914	9	N	831	831	0			-0-
03	8846	X	8846	-0-	-0-	-0-	7827	3	1019	9	N	926	926	0			-0-
*04	8853	X	8853	-0-	-0-	-0-	8156	3	697	9	N	634	634	0			-0-
*05	9046	X	9046	-0-	-0-	-0-	8053	3	993	9	N	903	903	0			-0-
*06	0	Z	8592	-0-	8592	8592	7648	3	944	9	N	858	858	0			-0-
*07	0	Z	8607	-0-	8607	17199	7734	3	873	9	N	794	794	0			-0-

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

02	16721	X	16721	-0-	-0-	-0-	14733	3	1988	9	N	1807	1807	0			-0-
03	12921	X	12921	-0-	-0-	-0-	10966	3	1955	9	N	1777	1777	0			-0-
*04	17430	X	16512	-0-	-918	-0-	14711	3	1801	9	N	1637	1637	0			-0-
*05	18011	X	17024	-0-	-987	-0-	15162	3	1862	9	N	1693	1693	0			-0-
*06	17430	X	16280	-0-	-1150	-0-	14506	3	1774	9	N	1613	1613	0			-0-
*07	17887	X	11281	-0-	-6606	-0-	9994	3	1287	9	N	1170	1170	0			-0-

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

02	12586	X	7049	-0-	-5537	-0-	120	1	5935	3	Y	904	905	0			3
							994	9									
03	13454	X	2621	-0-	-10833	-0-	54	1	2187	3	Y	345	347	0			1
							380	9									
*04	13020	X	833	-0-	-12187	-0-	3	1	454	3	Y	342	340	0			3
							376	9									
*05	13454	X	117	-0-	-13337	-0-	117	3			Y	-0-	3	0			-0-
*06	7290	X	296	-0-	-6994	-0-	296	3			Y	-0-					-0-
*07	T. A.		646	-0-	646	646	434	3	212	9	Y	193	192	0			1

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	9425	X	8400	-0-	-1025	-0-	127	1	6261	3	Y	1829	1830	0	5
							2012	9							
03	9672	X	8441	-0-	-1231	-0-	156	1	6337	3	Y	1771	1770	0	6
							1948	9							
*04	9000	X	2239	-0-	-6761	-0-	9	1	1485	3	Y	677	677	0	6
							745	9							
05	9114	X	38	-0-	-9076	-0-	13	3	25	9	Y	23	28	0	1
*06	8700	X	2014	-0-	-6686	-0-	1776	3	238	9	Y	216	216	0	1
*07	9853	X	9853	-0-	-0-	-0-	1	1	8442	3	Y	1282	1275	0	8
							1410	9							

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	7656	X	3440	-0-	-4216	-0-	38	1	1925	3	Y	1343	1342	0	4
							1477	9							
03	9021	X	4044	-0-	-4977	-0-	65	1	2640	3	Y	1217	1217	0	4
							1339	9							
*04	8730	X	540	-0-	-8190	-0-	1	1	180	3	Y	326	327	0	3
							359	9							
*05	9021	X	150	-0-	-8871	-0-	124	3	26	9	Y	24	26	0	1
*06	4157	X	4157	-0-	-0-	-0-	2514	3	1643	9	Y	1494	1487	0	8
*07	6787	X	6787	-0-	-0-	-0-	1	1	5328	3	Y	1325	1325	0	8
							1458	9							

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2900	N	5804	-0-	2904	2904	92	1	4551	3	Y	1055	1054	0	3
							1161	9							
03	3100	N	3896	-0-	796	3700	74	1	2988	3	Y	758	758	0	3
							834	9							
*04	3000	N	1712	-0-	-1288	2412	8	1	1250	3	Y	413	413	0	3
							454	9							
*05	6329	X	3917	-0-	-2412	-0-	3432	3	485	9	Y	441	426	0	18
*06	3536	X	3536	-0-	-0-	-0-	2417	3	1119	9	Y	1017	1029	0	6
*07	550	X	550	-0-	-0-	-0-	462	3	88	9	Y	80	86	0	-0-

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	5120	X	5120	-0-	-0-	-0-	87	1	4264	3	Y	699	699	0	2
							769	9							
03	4898	X	4411	-0-	-487	-0-	86	1	3507	3	Y	744	744	0	2
							818	9							
*04	5010	X	1354	-0-	-3656	-0-	7	1	1040	3	Y	279	279	0	2
							307	9							
05	5487	X	-0-	-0-	-5487	-0-					Y	-0-	2	0	-0-
*06	5310	X	34	-0-	-5276	-0-	28	3	6	9	Y	5	5	0	-0-
*07	197	X	197	-0-	-0-	-0-	184	3	13	9	Y	12	12	0	-0-

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 05/25/2018 TOTAL DEPTH 13431 PERF.13760 - 17795

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

02	16441	X	16441	-0-	-0-	-0-	710	1	14490	3	Y	1128	1128	0			-0-
							1241	9									
03	19774	X	19774	-0-	-0-	-0-	533	1	18011	3	Y	1118	1118	0			-0-
							1230	9									
*04	14660	X	14660	-0-	-0-	-0-	203	1	13454	3	Y	912	912	0			-0-
							1003	9									
*05	13757	X	13757	-0-	-0-	-0-	12105	3	1652	9	Y	1502	1502	0			-0-
*06	15455	X	15455	-0-	-0-	-0-	13928	3	1527	9	Y	1388	1388	0			-0-
*07	17222	X	17222	-0-	-0-	-0-	15096	3	2126	9	Y	1933	1933	0			-0-

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

02	5887	X	1112	-0-	-4775	-0-	52	1	1052	3	Y	7	7	0			-0-
							8	9									
03	3596	X	807	-0-	-2789	-0-	23	1	775	3	Y	8	8	0			-0-
							9	9									
*04	1800	X	414	-0-	-1386	-0-	6	1	395	3	Y	12	12	0			-0-
							13	9									
*05	1341	X	1341	-0-	-0-	-0-	1319	3	22	9	Y	20	20	0			-0-
*06	1140	X	778	-0-	-362	-0-	770	3	8	9	Y	7	7	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	5	5	0			-0-

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

02	12743	X	12743	-0-	-0-	-0-	562	1	11455	3	Y	660	660	0			-0-
							726	9									
03	12013	X	12013	-0-	-0-	-0-	317	1	10738	3	Y	871	871	0			-0-
							958	9									
*04	17192	X	17192	-0-	-0-	-0-	246	1	16240	3	Y	642	642	0			-0-
							706	9									
*05	19819	X	19819	-0-	-0-	-0-	18532	3	1287	9	Y	1170	1170	0			-0-
*06	8393	X	8393	-0-	-0-	-0-	7733	3	660	9	Y	600	600	0			-0-
*07	6351	X	6351	-0-	-0-	-0-	5893	3	458	9	Y	416	416	0			-0-

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

02	17574	X	16902	-0-	-672	-0-	14425	3	2477	9	N	2252	2252	0			-0-
03	18228	X	17730	-0-	-498	-0-	14646	3	3084	9	N	2804	2804	0			-0-
*04	17640	X	16636	-0-	-1004	-0-	13764	3	2872	9	N	2611	2611	0			-0-
*05	18073	X	16715	-0-	-1358	-0-	13798	3	2917	9	N	2652	2652	0			-0-
*06	17490	X	16313	-0-	-1177	-0-	13419	3	2894	9	N	2631	2631	0			-0-
*07	18073	X	16439	-0-	-1634	-0-	13604	3	2835	9	N	2577	2577	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	15122	X	15122	-0-	-0-	-0-	488	1	11532	3	N	2820	2820	0	-0-
							3102	9							
03	14795	X	14795	-0-	-0-	-0-	514	1	11558	3	N	2475	2475	0	-0-
							2723	9							
*04	17630	X	17630	-0-	-0-	-0-	374	1	14532	3	N	2476	2476	0	-0-
							2724	9							
*05	16126	X	16126	-0-	-0-	-0-	13028	3	3098	9	N	2816	2816	0	-0-
*06	14843	X	14843	-0-	-0-	-0-	11919	3	2924	9	N	2658	2658	0	-0-
*07	17142	X	17142	-0-	-0-	-0-	14402	3	2740	9	N	2491	2491	0	-0-

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

02	16804	X	16804	-0-	-0-	-0-	544	1	12852	3	N	3098	3098	0	-0-
							3408	9							
03	17850	X	17850	-0-	-0-	-0-	569	1	12918	3	N	3966	3966	0	-0-
							4363	9							
*04	23536	X	23536	-0-	-0-	-0-	484	1	18866	3	N	3805	3805	0	-0-
							4186	9							
*05	23223	X	23223	-0-	-0-	-0-	18982	3	4241	9	N	3855	3855	0	-0-
*06	20126	X	20126	-0-	-0-	-0-	16200	3	3926	9	N	3569	3569	0	-0-
*07	19793	X	19793	-0-	-0-	-0-	15605	3	4188	9	N	3807	3807	0	-0-

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2233	X	745	-0-	-1488	-0-	22	1	723	3	N	-0-					-0-
03	7812	X	7812	-0-	-0-	-0-	429	1	6745	3	N	580	580	0			-0-
							638	9									
*04	5990	X	5990	-0-	-0-	-0-	86	1	2483	3	N	3110	3110	0			-0-
							3421	9									
*05	2619	X	2619	-0-	-0-	-0-	37	1	1964	3	N	562	562	0			-0-
							618	9									
*06	7560	X	1467	-0-	-6093	-0-	27	1	1119	3	N	292	292	0			-0-
							321	9									
*07	7812	X	467	-0-	-7345	-0-	10	1	304	3	N	139	139	0			-0-
							153	9									

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

02	23055	X	21009	-0-	-2046	-0-	499	1	16852	3	N	3325	3325	0			-0-
							3658	9									
03	23219	X	3665	-0-	-19554	-0-	175	1	2775	3	N	650	650	0			-0-
							715	9									
04	22470	X	-0-	-0-	-22470	-0-					N	-0-					-0-
05	23219	X	-0-	-0-	-23219	-0-					N	-0-					-0-
*06	21720	X	8784	-0-	-12936	-0-	178	1	7291	3	N	1195	1195	0			-0-
							1315	9									
*07	22444	X	12133	-0-	-10311	-0-	326	1	9922	3	N	1714	1714	0			-0-
							1885	9									

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

02	609	X	-0-	-0-	-609	-0-					N	-0-					-0-
03	651	X	65	-0-	-586	-0-	4	1	61	3	N	-0-					-0-
*04	60	X	8	-0-	-52	-0-	8	3			N	-0-					-0-
05	13	X	-0-	-0-	-13	-0-					N	-0-					-0-
*06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30156	X	30156	-0-	-0-	-0-	543	1	26960	3	N	2412	2412	0			-0-
							2653	9									
03	36320	X	36320	-0-	-0-	-0-	531	1	32821	3	N	2698	2698	0			-0-
							2968	9									
*04	32064	X	32064	-0-	-0-	-0-	164	1	28789	3	N	2828	2828	0			-0-
							3111	9									
*05	27421	X	27421	-0-	-0-	-0-	24262	3	3159	9	N	2872	2872	0			-0-
*06	26433	X	26433	-0-	-0-	-0-	23518	3	2915	9	N	2650	2650	0			-0-
*07	29063	X	29063	-0-	-0-	-0-	25845	3	3218	9	N	2925	2925	0			-0-

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/04/2020 TOTAL DEPTH 13780 PERF.13711 - 22157

02	24788	X	24788	-0-	-0-	-0-	126	1	21668	3	N	2722	2722	0			-0-
							2994	9									
03	26155	X	26155	-0-	-0-	-0-	87	1	23065	3	N	2730	2730	0			-0-
							3003	9									
*04	28072	X	28072	-0-	-0-	-0-	162	1	24602	3	N	3007	3007	0			-0-
							3308	9									
*05	28365	X	27016	-0-	-1349	-0-	155	1	23877	3	N	2713	2713	0			-0-
							2984	9									
*06	27450	X	23100	-0-	-4350	-0-	45	1	20342	3	N	2466	2466	0			-0-
							2713	9									
*07	29016	X	11537	-0-	-17479	-0-	10218	3	1319	9	N	1199	1199	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/15/2020 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10498	X	6607	-0-	-3891	-0-	32	1	5546	3	N	935	935	0			-0-
							1029	9									
03	11222	X	9995	-0-	-1227	-0-	36	1	9474	3	N	441	441	0			-0-
							485	9									
*04	10860	X	3475	-0-	-7385	-0-	20	1	3027	3	N	389	389	0			-0-
							428	9									
*05	7068	X	2697	-0-	-4371	-0-	15	1	2330	3	N	320	320	0			-0-
							352	9									
*06	9660	X	3157	-0-	-6503	-0-	6	1	2791	3	N	327	327	0			-0-
							360	9									
*07	9982	X	987	-0-	-8995	-0-	845	3	142	9	N	129	129	0			-0-

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/15/2020 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41702	X	37856	-0-	-3846	-0-	196	1	33504	3	N	3778	3778	0			-0-
							4156	9									
03	43214	X	36180	-0-	-7034	-0-	123	1	32310	3	N	3406	3406	0			-0-
							3747	9									
*04	41820	X	38993	-0-	-2827	-0-	228	1	34379	3	N	3987	3987	0			-0-
							4386	9									
*05	40455	X	33387	-0-	-7068	-0-	193	1	29670	3	N	3204	3204	0			-0-
							3524	9									
*06	39150	X	36804	-0-	-2346	-0-	72	1	32774	3	N	3598	3598	0			-0-
							3958	9									
*07	40455	X	19455	-0-	-21000	-0-	17398	3	2057	9	N	1870	1870	0			-0-

SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14210	X	11421	-0-	-2789	-0-	7206	3	4215	9	N	3832	3832	0			-0-
03	15190	X	10840	-0-	-4350	-0-	8230	3	2610	9	N	2373	2373	0			-0-
*04	12630	X	9037	-0-	-3593	-0-	7531	3	1506	9	N	1369	1369	0			-0-
*05	12214	X	10936	-0-	-1278	-0-	9103	3	1833	9	N	1666	1666	0			-0-
*06	11820	X	9829	-0-	-1991	-0-	8228	3	1601	9	N	1455	1455	0			-0-
*07	12214	X	9461	-0-	-2753	-0-	8023	3	1438	9	N	1307	1307	0			-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20909	X	12539	-0-	-8370	-0-	11355	3	1184	9	N	1076	1076	0			-0-
03	22351	X	14167	-0-	-8184	-0-	12756	3	1411	9	N	1283	1283	0			-0-
*04	21630	X	11897	-0-	-9733	-0-	10789	3	1108	9	N	1007	1007	0			-0-
*05	22165	X	8294	-0-	-13871	-0-	7583	3	711	9	N	646	646	0			-0-
*06	17280	X	7216	-0-	-10064	-0-	1	1	6757	3	N	416	416	0			-0-
							458	9									
*07	14167	X	13100	-0-	-1067	-0-	10927	3	2173	9	N	1975	1975	0			-0-

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16095	X	11167	-0-	-4928	-0-	10989	3	178	9	N	162	162	0			-0-
03	17205	X	10437	-0-	-6768	-0-	8498	3	1939	9	N	1763	1763	0			-0-
*04	16050	X	14261	-0-	-1789	-0-	11362	3	2899	9	N	2635	2635	0			-0-
*05	18016	X	18016	-0-	-0-	-0-	14682	3	3334	9	N	3031	3031	0			-0-
*06	15443	X	15443	-0-	-0-	-0-	12458	3	2985	9	N	2714	2714	0			-0-
*07	16793	X	16793	-0-	-0-	-0-	14123	3	2670	9	N	2427	2427	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15370	X	13345	-0-	-2025	-0-	11170	3	2175	9	N	1977	1977	0			-0-
03	16430	X	14626	-0-	-1804	-0-	11679	3	2947	9	N	2679	2679	0			-0-
*04	14280	X	13480	-0-	-800	-0-	10733	3	2747	9	N	2497	2497	0			-0-
*05	14756	X	12528	-0-	-2228	-0-	9393	3	3135	9	N	2850	2850	0			-0-
*06	14160	X	12996	-0-	-1164	-0-	9657	3	3339	9	N	3035	3035	0			-0-
*07	14632	X	13808	-0-	-824	-0-	10612	3	3196	9	N	2905	2905	0			-0-

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7859	X	4960	-0-	-2899	-0-	4435	3	525	9	N	477	477	0			-0-
03	7998	X	5165	-0-	-2833	-0-	4837	3	328	9	N	298	298	0			-0-
*04	7110	X	3125	-0-	-3985	-0-	2947	3	178	9	N	162	162	0			-0-
*05	5570	X	5570	-0-	-0-	-0-	5218	3	352	9	N	320	320	0			-0-
*06	5130	X	3892	-0-	-1238	-0-	3768	3	124	9	N	113	113	0			-0-
*07	5301	X	1627	-0-	-3674	-0-	1603	3	24	9	N	22	22	0			-0-

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10179	X	8339	-0-	-1840	-0-	6853	3	1486	9	N	1351	1351	0			-0-
03	10137	X	8543	-0-	-1594	-0-	7189	3	1354	9	N	1231	1231	0			-0-
*04	9810	X	8479	-0-	-1331	-0-	7020	3	1459	9	N	1326	1326	0			-0-
*05	9982	X	7898	-0-	-2084	-0-	6912	3	986	9	N	896	896	0			-0-
*06	9120	X	7605	-0-	-1515	-0-	6800	3	805	9	N	732	732	0			-0-
*07	8928	X	8525	-0-	-403	-0-	7174	3	1351	9	N	1228	1228	0			-0-

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12847	X	11312	-0-	-1535	-0-	9477	3	1835	9	N	1668	1668	0			-0-
03	13733	X	12263	-0-	-1470	-0-	10149	3	2114	9	N	1922	1922	0			-0-
*04	12900	X	11440	-0-	-1460	-0-	9321	3	2119	9	N	1926	1926	0			-0-
*05	12772	X	10923	-0-	-1849	-0-	8891	3	2032	9	N	1847	1847	0			-0-
*06	12120	X	11664	-0-	-456	-0-	9175	3	2489	9	N	2263	2263	0			-0-
*07	12276	X	12198	-0-	-78	-0-	9990	3	2208	9	N	2007	2007	0			-0-

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17023	X	13468	-0-	-3555	-0-	12059	3	1409	9	N	1281	1281	0			-0-
03	22103	X	15654	-0-	-6449	-0-	13982	3	1672	9	N	1520	1520	0			-0-
*04	22920	X	16804	-0-	-6116	-0-	15156	3	1648	9	N	1498	1498	0			-0-
*05	23684	X	21794	-0-	-1890	-0-	20009	3	1785	9	N	1623	1623	0			-0-
*06	22920	X	7691	-0-	-15229	-0-	1	1	7034	3	N	596	596	0			-0-
							656	9									
*07	19610	X	19610	-0-	-0-	-0-	17645	3	1965	9	N	1786	1786	0			-0-

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5626	X	-0-	-0-	-5626	-0-					N	-0-					-0-
03	4123	X	-0-	-0-	-4123	-0-					N	-0-					-0-
04	1650	X	-0-	-0-	-1650	-0-					N	-0-					-0-
05	1705	X	179	-0-	-1526	-0-	115	3	64	9	N	58	58	0			-0-
*06	14909	X	14909	-0-	-0-	-0-	2	1	12954	3	N	1775	1775	0			-0-
							1953	9									
*07	12717	X	12717	-0-	-0-	-0-	11049	3	1668	9	N	1516	1516	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	30579	X	30579	-0-	-0-	-0-	28470	3	2109	9	N	1917	1917	0		-0-
03	35092	X	30956	-0-	-4136	-0-	29005	3	1951	9	N	1774	1774	0		-0-
*04	35310	X	30907	-0-	-4403	-0-	29045	3	1862	9	N	1693	1693	0		-0-
*05	36487	X	17669	-0-	-18818	-0-	17093	3	576	9	N	524	524	0		-0-
*06	43051	X	43051	-0-	-0-	-0-	6	1	41328	3	N	1561	1561	0		-0-
							1717	9								
*07	39514	X	39514	-0-	-0-	-0-	37824	3	1690	9	N	1536	1536	0		-0-

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	25955	X	15	-0-	-25940	-0-	15	3			N	-0-				-0-
03	21917	X	202	-0-	-21715	-0-	202	3			N	-0-				-0-
*04	300	X	4	-0-	-296	-0-	4	3			N	-0-				-0-
*05	1821	X	1821	-0-	-0-	-0-	1527	3	294	9	N	267	267	0		-0-
*06	24947	X	24947	-0-	-0-	-0-	3	1	21355	3	N	3263	3263	0		-0-
							3589	9								
*07	20691	X	20691	-0-	-0-	-0-	17724	3	2967	9	N	2697	2697	0		-0-

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 08/06/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	12528	X	7949	-0-	-4579	-0-	15	1	6559	3	N	1250	1250	0		-0-
							1375	9								
03	22694	X	22694	-0-	-0-	-0-	20329	3	2365	9	N	2150	2150	0		-0-
*04	11120	X	11120	-0-	-0-	-0-	9881	3	1239	9	N	1126	1126	0		-0-
*05	8494	X	7969	-0-	-525	-0-	6579	3	1390	9	N	1264	1264	0		-0-
*06	16260	X	6339	-0-	-9921	-0-	36	1	5222	3	N	983	983	0		-0-
							1081	9								
*07	16802	X	6732	-0-	-10070	-0-	59	1	5587	3	N	987	987	0		-0-
							1086	9								

HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 08/07/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	30943	X	17616	-0-	-13327	-0-	37	1	15720	3	N	1690	1690	0		-0-
							1859	9								
03	32953	X	627	-0-	-32326	-0-	558	3	69	9	N	63	63	0		-0-
*04	21900	X	16983	-0-	-4917	-0-	15138	3	1845	9	N	1677	1677	0		-0-
*05	22630	X	16780	-0-	-5850	-0-	14832	3	1948	9	N	1771	1771	0		-0-
*06	18210	X	14249	-0-	-3961	-0-	87	1	12588	3	N	1431	1431	0		-0-
							1574	9								
*07	18817	X	15194	-0-	-3623	-0-	143	1	13508	3	N	1403	1403	0		-0-
							1543	9								

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 11/09/2023 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	29236	X	29236	-0-	-0-	-0-	61	1	25719	3	N	3142	3142	0		-0-
							3456	9								
03	32550	X	1062	-0-	-31488	-0-	937	3	125	9	N	114	114	0		-0-
*04	31500	X	22501	-0-	-8999	-0-	19379	3	3122	9	N	2838	2838	0		-0-
*05	32550	X	30306	-0-	-2244	-0-	26511	3	3795	9	N	3450	3450	0		-0-
*06	30240	X	27742	-0-	-2498	-0-	168	1	24271	3	N	3003	3003	0		-0-
							3303	9								
*07	31248	X	23799	-0-	-7449	-0-	220	1	20821	3	N	2507	2507	0		-0-
							2758	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 08/06/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21373	X	15051	-0-	-6322	-0-	30	1	13276	3	N	1586	1586	0			-0-
							1745	9									
03	22723	X	562	-0-	-22161	-0-	495	3	67	9	N	61	61	0			-0-
*04	20340	X	11586	-0-	-8754	-0-	10186	3	1400	9	N	1273	1273	0			-0-
*05	21018	X	20370	-0-	-648	-0-	18084	3	2286	9	N	2078	2078	0			-0-
*06	17325	X	17325	-0-	-0-	-0-	105	1	15381	3	N	1672	1672	0			-0-
							1839	9									
*07	18074	X	18074	-0-	-0-	-0-	168	1	16070	3	N	1669	1669	0			-0-
							1836	9									

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13137	X	8132	-0-	-5005	-0-	6508	3	1624	9	Y	1476	1476	0			-0-
03	15080	X	15080	-0-	-0-	-0-	12541	3	2539	9	Y	2308	2308	0			-0-
*04	13590	X	13271	-0-	-319	-0-	11086	3	2185	9	Y	1986	1986	0			-0-
*05	14043	X	12627	-0-	-1416	-0-	10501	3	2126	9	Y	1933	1933	0			-0-
*06	13590	X	9985	-0-	-3605	-0-	8211	3	1774	9	Y	1613	1613	0			-0-
*07	10903	X	10903	-0-	-0-	-0-	8990	3	1913	9	Y	1739	1739	0			-0-

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17710	X	17710	-0-	-0-	-0-	15548	3	2162	9	Y	1965	1965	0			-0-
03	15332	X	15332	-0-	-0-	-0-	13440	3	1892	9	Y	1720	1720	0			-0-
*04	14666	X	14666	-0-	-0-	-0-	12910	3	1756	9	Y	1596	1596	0			-0-
*05	14792	X	14792	-0-	-0-	-0-	12995	3	1797	9	Y	1634	1634	0			-0-
*06	15257	X	15257	-0-	-0-	-0-	13466	3	1791	9	Y	1628	1628	0			-0-
*07	15019	X	15019	-0-	-0-	-0-	13285	3	1734	9	Y	1576	1576	0			-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15766	X	15766	-0-	-0-	-0-	13785	3	1981	9	Y	1801	1801	0			-0-
03	16120	X	15279	-0-	-841	-0-	13208	3	2071	9	Y	1883	1883	0			-0-
*04	15600	X	14468	-0-	-1132	-0-	12456	3	2012	9	Y	1829	1829	0			-0-
*05	16120	X	14019	-0-	-2101	-0-	12044	3	1975	9	Y	1795	1795	0			-0-
*06	15600	X	15009	-0-	-591	-0-	13172	3	1837	9	Y	1670	1670	0			-0-
*07	13265	X	13265	-0-	-0-	-0-	11952	3	1313	9	Y	1194	1194	0			-0-

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12362	X	12362	-0-	-0-	-0-	10429	3	1933	9	Y	1757	1757	0			-0-
03	13113	X	11805	-0-	-1308	-0-	10023	3	1782	9	Y	1620	1620	0			-0-
*04	12690	X	12470	-0-	-220	-0-	10535	3	1935	9	Y	1759	1759	0			-0-
*05	14231	X	14231	-0-	-0-	-0-	11912	3	2319	9	Y	2108	2108	0			-0-
*06	14383	X	14383	-0-	-0-	-0-	12246	3	2137	9	Y	1943	1943	0			-0-
*07	12643	X	12643	-0-	-0-	-0-	10828	3	1815	9	Y	1650	1650	0			-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7221	X	2873	-0-	-4348	-0-	2581	3	292	9	N	265	265	0			-0-
03	7719	X	4175	-0-	-3544	-0-	3780	3	395	9	N	359	359	0			-0-
*04	7470	X	2691	-0-	-4779	-0-	2569	3	122	9	N	111	111	0			-0-
*05	6975	X	4687	-0-	-2288	-0-	3953	3	734	9	N	667	667	0			-0-
*06	4937	X	4937	-0-	-0-	-0-	4032	3	905	9	N	823	823	0			-0-
*07	4185	X	2644	-0-	-1541	-0-	2557	3	87	9	N	79	79	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27463	X	24204	-0-	-3259	-0-	21309	3	2895	9	N	2632	2632	0			-0-
03	28365	X	24023	-0-	-4342	-0-	21556	3	2467	9	N	2243	2243	0			-0-
*04	25350	X	23107	-0-	-2243	-0-	20586	3	2521	9	N	2292	2292	0			-0-
*05	25885	X	22857	-0-	-3028	-0-	20570	3	2287	9	N	2079	2079	0			-0-
*06	25050	X	21071	-0-	-3979	-0-	18986	3	2085	9	N	1895	1895	0			-0-
*07	25885	X	19582	-0-	-6303	-0-	18013	3	1569	9	N	1426	1426	0			-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 07/27/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17806	X	8583	-0-	-9223	-0-	7597	3	986	9	N	896	896	0			-0-
03	16957	X	12844	-0-	-4113	-0-	11599	3	1245	9	N	1132	1132	0			-0-
*04	15448	X	15448	-0-	-0-	-0-	13882	3	1566	9	N	1424	1424	0			-0-
*05	17035	X	17035	-0-	-0-	-0-	15485	3	1550	9	N	1409	1409	0			-0-
*06	18293	X	18293	-0-	-0-	-0-	16738	3	1555	9	N	1414	1414	0			-0-
*07	18098	X	18098	-0-	-0-	-0-	16845	3	1253	9	N	1139	1139	0			-0-

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14703	X	12878	-0-	-1825	-0-	11444	3	1434	9	N	1304	1304	0			-0-
03	15717	X	3216	-0-	-12501	-0-	2954	3	262	9	N	238	238	0			-0-
*04	15210	X	10107	-0-	-5103	-0-	9262	3	845	9	N	768	768	0			-0-
*05	13764	X	7339	-0-	-6425	-0-	6692	3	647	9	N	588	588	0			-0-
*06	13320	X	2964	-0-	-10356	-0-	2927	3	37	9	N	34	34	0			-0-
*07	13764	X	2275	-0-	-11489	-0-	2177	3	98	9	N	89	89	0			-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 07/23/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15892	X	13799	-0-	-2093	-0-	11620	3	2179	9	N	1981	1981	0			-0-
03	15903	X	13702	-0-	-2201	-0-	11944	3	1758	9	N	1598	1598	0			-0-
*04	15060	X	13189	-0-	-1871	-0-	11442	3	1747	9	N	1588	1588	0			-0-
*05	14942	X	13008	-0-	-1934	-0-	11354	3	1654	9	N	1504	1504	0			-0-
*06	14280	X	12193	-0-	-2087	-0-	10694	3	1499	9	N	1363	1363	0			-0-
*07	14756	X	11014	-0-	-3742	-0-	9983	3	1031	9	N	937	937	0			-0-

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 07/27/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18531	X	16003	-0-	-2528	-0-	13762	3	2241	9	N	2037	2037	0			-0-
03	18507	X	16906	-0-	-1601	-0-	15316	3	1590	9	N	1445	1445	0			-0-
*04	17700	X	14142	-0-	-3558	-0-	12913	3	1229	9	N	1117	1117	0			-0-
*05	17546	X	13637	-0-	-3909	-0-	12479	3	1158	9	N	1053	1053	0			-0-
*06	16560	X	10424	-0-	-6136	-0-	9606	3	818	9	N	744	744	0			-0-
*07	28324	X	28324	-0-	-0-	-0-	27696	3	628	9	N	571	571	0			-0-

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 12/20/2021 TOTAL DEPTH 13360 PERF.13195 - 19258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29478	X	29478	-0-	-0-	-0-	26974	3	2504	9	N	2276	2276	0			-0-
03	29476	X	29476	-0-	-0-	-0-	26961	3	2515	9	N	2286	2286	0			-0-
*04	27014	X	27014	-0-	-0-	-0-	24672	3	2342	9	N	2129	2129	0			-0-
*05	26633	X	26633	-0-	-0-	-0-	24204	3	2429	9	N	2208	2208	0			-0-
*06	24897	X	24897	-0-	-0-	-0-	22650	3	2247	9	N	2043	2043	0			-0-
*07	24957	X	24957	-0-	-0-	-0-	22701	3	2256	9	N	2051	2051	0			-0-

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/20/2021 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39324	X	23064	-0-	-16260	-0-	20008	3	3056	9	N	2778	2778	0			-0-
03	39060	X	22840	-0-	-16220	-0-	19768	3	3072	9	N	2793	2793	0			-0-
*04	36420	X	20697	-0-	-15723	-0-	17857	3	2840	9	N	2582	2582	0			-0-
*05	34100	X	18852	-0-	-15248	-0-	15925	3	2927	9	N	2661	2661	0			-0-
*06	26340	X	24101	-0-	-2239	-0-	21336	3	2765	9	N	2514	2514	0			-0-
*07	25222	X	25222	-0-	-0-	-0-	22636	3	2586	9	N	2351	2351	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 06/18/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9077	X	5820	-0-	-3257	-0-	4211	3	1609	9	N	1463	1463	0			-0-
03	9703	X	6720	-0-	-2983	-0-	5159	3	1561	9	N	1419	1419	0			-0-
*04	9390	X	8717	-0-	-673	-0-	7331	3	1386	9	N	1260	1260	0			-0-
*05	9614	X	9614	-0-	-0-	-0-	8277	3	1337	9	N	1215	1215	0			-0-
*06	5436	X	5436	-0-	-0-	-0-	4380	3	1056	9	N	960	960	0			-0-
*07	186	X	186	-0-	-0-	-0-	176	3	10	9	N	9	9	0			-0-

MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 06/18/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8236	X	2333	-0-	-5903	-0-	983	3	1350	9	N	1227	1227	0			-0-
03	7719	X	5909	-0-	-1810	-0-	4544	3	1365	9	N	1241	1241	0			-0-
*04	9073	X	9073	-0-	-0-	-0-	7664	3	1409	9	N	1281	1281	0			-0-
*05	8328	X	8328	-0-	-0-	-0-	6945	3	1383	9	N	1257	1257	0			-0-
*06	6649	X	6649	-0-	-0-	-0-	5551	3	1098	9	N	998	998	0			-0-
*07	1159	X	1159	-0-	-0-	-0-	744	3	415	9	N	377	377	0			-0-

MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 06/21/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	5299	-0-	-2009	-0-	4281	3	1018	9	N	925	925	0			-0-
03	7812	X	5485	-0-	-2327	-0-	4443	3	1042	9	N	947	947	0			-0-
*04	6030	X	4019	-0-	-2011	-0-	3256	3	763	9	N	694	694	0			-0-
*05	5003	X	5003	-0-	-0-	-0-	4060	3	943	9	N	857	857	0			-0-
*06	4905	X	4905	-0-	-0-	-0-	4039	3	866	9	N	787	787	0			-0-
*07	2912	X	2912	-0-	-0-	-0-	2504	3	408	9	N	371	371	0			-0-

HILMER KOOPMANN A 274 WELL #: 15 RRCID -> 291898 COMPL. DATE 09/12/2022 TOTAL DEPTH 13068 PERF.13305 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55988	X	55988	-0-	-0-	-0-	2	1	46960	3	N	8205	4332	0	3932	1	448
							9026	9									
03	58747	X	58747	-0-	-0-	-0-	3	1	49229	3	N	8650	4667	0	4075	1	356
							9515	9									
*04	49146	X	49146	-0-	-0-	-0-	40980	3	8166	9	N	7424	3805	0	3739	1	236
*05	46235	X	46235	-0-	-0-	-0-	38393	3	7842	9	N	7129	4120	0	2744	1	501
*06	46724	X	46724	-0-	-0-	-0-	2	1	38743	3	N	7254	3723	0	3675	1	357
							7979	9									
*07	48983	X	48983	-0-	-0-	-0-	41368	3	7615	9	N	6923	3510	0	3316	1	454

HILMER KOOPMANN A 274 WELL #: 8 RRCID -> 291956 COMPL. DATE 09/16/2022 TOTAL DEPTH 13178 PERF.13566 - 19440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37689	X	37689	-0-	-0-	-0-	30359	3	7330	9	N	6664	6664	0			-0-
03	37870	X	37870	-0-	-0-	-0-	30783	3	7087	9	N	6443	6443	0			-0-
*04	34325	X	34325	-0-	-0-	-0-	27694	3	6631	9	N	6028	6028	0			-0-
*05	33599	X	33599	-0-	-0-	-0-	26846	3	6753	9	N	6139	6139	0			-0-
*06	32475	X	32475	-0-	-0-	-0-	26417	3	6058	9	N	5507	5507	0			-0-
*07	33410	X	33410	-0-	-0-	-0-	27140	3	6270	9	N	5700	5700	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 11 RRCID -> 291964 COMPL. DATE 09/16/2022 TOTAL DEPTH 13156 PERF.13436 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26477	X	19836	-0-	-6641	-0-	16132	3	3704	9	N	3367	3367	0			-0-
03	26691	X	20096	-0-	-6595	-0-	16508	3	3588	9	N	3262	3262	0			-0-
*04	24600	X	18402	-0-	-6198	-0-	15166	3	3236	9	N	2942	2942	0			-0-
*05	23963	X	17823	-0-	-6140	-0-	14974	3	2849	9	N	2590	2590	0			-0-
*06	21660	X	15717	-0-	-5943	-0-	13492	3	2225	9	N	2023	2023	0			-0-
*07	21204	X	14499	-0-	-6705	-0-	12318	3	2181	9	N	1983	1983	0			-0-

HILMER KOOPMANN A 274 WELL #: 12 RRCID -> 291965 COMPL. DATE 09/15/2022 TOTAL DEPTH 13083 PERF.13345 - 19065

02	38260	X	38260	-0-	-0-	-0-	29998	3	8262	9	N	7511	7511	0			-0-
03	36698	X	36698	-0-	-0-	-0-	28673	3	8025	9	N	7295	7295	0			-0-
*04	43791	X	43791	-0-	-0-	-0-	36870	3	6921	9	N	6292	6292	0			-0-
*05	34775	X	34775	-0-	-0-	-0-	28020	3	6755	9	N	6141	6141	0			-0-
*06	38708	X	38708	-0-	-0-	-0-	31728	3	6980	9	N	6345	6345	0			-0-
*07	39194	X	39194	-0-	-0-	-0-	32262	3	6932	9	N	6302	6302	0			-0-

HILMER KOOPMANN A 274 WELL #: 9 RRCID -> 291987 COMPL. DATE 06/09/2021 TOTAL DEPTH 13107 PERF. N/A

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 14 RRCID -> 291997 COMPL. DATE 09/13/2022 TOTAL DEPTH 13163 PERF.13345 - 19259

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 16 RRCID -> 292005 COMPL. DATE 09/11/2022 TOTAL DEPTH 13207 PERF.13498 - 19350

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 10 RRCID -> 292107 COMPL. DATE 09/16/2022 TOTAL DEPTH 13257 PERF.13666 - 19423

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 13 RRCID -> 292621 COMPL. DATE 04/09/2022 TOTAL DEPTH 13218 PERF.13576 - 19255

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A-304 WELL #: 3 RRCID -> 294325 COMPL. DATE 10/07/2023 TOTAL DEPTH 13668 PERF.13740 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	61538	X	35405	-0-	-26133	-0-	31939	3	3466	9	N	3151	3151	0		-0-
03	65782	X	33336	-0-	-32446	-0-	30008	3	3328	9	N	3025	3025	0		-0-
*04	59700	X	28585	-0-	-31115	-0-	25535	3	3050	9	N	2773	2773	0		-0-
*05	49848	X	26769	-0-	-23079	-0-	23903	3	2866	9	N	2605	2605	0		-0-
*06	41190	X	24051	-0-	-17139	-0-	21623	3	2428	9	N	2207	2207	0		-0-
*07	37851	X	11492	-0-	-26359	-0-	10275	3	1217	9	N	1106	1106	0		-0-

BUTLER A304-C USW A WELL #: 1 RRCID -> 294332 COMPL. DATE 10/09/2023 TOTAL DEPTH 13671 PERF.13373 - 23628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	157035	X	83219	-0-	-73816	-0-	72317	3	10902	9	N	9911	9911	0		-0-
03	126170	X	82125	-0-	-44045	-0-	71873	3	10252	9	N	9320	9320	0		-0-
*04	117240	X	92309	-0-	-24931	-0-	83935	3	8374	9	N	7613	7613	0		-0-
*05	110298	X	84831	-0-	-25467	-0-	77090	3	7741	9	N	7037	7037	0		-0-
*06	92370	X	80599	-0-	-11771	-0-	73022	3	7577	9	N	6888	6888	0		-0-
*07	95387	X	39346	-0-	-56041	-0-	35698	3	3648	9	N	3316	3316	0		-0-

BUTLER A304-C USW B WELL #: 1 RRCID -> 294333 COMPL. DATE 10/09/2023 TOTAL DEPTH 13758 PERF.13528 - 23495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	156716	X	69416	-0-	-87300	-0-	60634	3	8782	9	N	7984	7984	0		-0-
03	119536	X	69482	-0-	-50054	-0-	61459	3	8023	9	N	7294	7294	0		-0-
*04	108240	X	89945	-0-	-18295	-0-	83064	3	6881	9	N	6255	6255	0		-0-
*05	99727	X	84308	-0-	-15419	-0-	77970	3	6338	9	N	5762	5762	0		-0-
*06	79710	X	79501	-0-	-209	-0-	73692	3	5809	9	N	5281	5281	0		-0-
*07	92938	X	38921	-0-	-54017	-0-	36274	3	2647	9	N	2406	2406	0		-0-

BRYS-BUTLER A-C USW A WELL #: 1 RRCID -> 294450 COMPL. DATE 10/07/2023 TOTAL DEPTH 13673 PERF.13523 - 23256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	137547	X	100088	-0-	-37459	-0-	90707	3	9381	9	N	8528	8528	0		-0-
03	114390	X	104338	-0-	-10052	-0-	94732	3	9606	9	N	8733	8733	0		-0-
*04	110700	X	99465	-0-	-11235	-0-	89790	3	9675	9	N	8795	8795	0		-0-
*05	108004	X	95026	-0-	-12978	-0-	85838	3	9188	9	N	8353	8353	0		-0-
*06	103530	X	94845	-0-	-8685	-0-	86490	3	8355	9	N	7595	7595	0		-0-
*07	106981	X	46687	-0-	-60294	-0-	42976	3	3711	9	N	3374	3374	0		-0-

HAMILTON B-HOOKS 3 USW B WELL #: 1 RRCID -> 294469 COMPL. DATE 07/15/2023 TOTAL DEPTH 13263 PERF.13132 - 20643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	85840	X	47323	-0-	-38517	-0-	35	1	39498	3	N	7082	7082	0		-0-
							7790	9								
03	78740	X	46267	-0-	-32473	-0-	38	1	38615	3	N	6922	6922	0		-0-
							7614	9								
*04	69570	X	41599	-0-	-27971	-0-	40	1	34606	3	N	6321	6321	0		-0-
							6953	9								
*05	64542	X	40448	-0-	-24094	-0-	47	1	33535	3	N	6242	6242	0		-0-
							6866	9								
*06	51450	X	36754	-0-	-14696	-0-	45	1	30443	3	N	5696	5696	0		-0-
							6266	9								
*07	50592	X	35695	-0-	-14897	-0-	47	1	29525	3	N	5566	5566	0		-0-
							6123	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON B-HOOKS 3 USW C WELL #: 1 RRCID -> 294470 COMPL. DATE 07/15/2023 TOTAL DEPTH 13355 PERF.13115 - 20626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52200	X	27964	-0-	-24236	-0-	21	1	23402	3	N	4128	4128	0			-0-
							4541	9									
03	46128	X	27001	-0-	-19127	-0-	22	1	22692	3	N	3897	3897	0			-0-
							4287	9									
*04	40380	X	23989	-0-	-16391	-0-	24	1	20111	3	N	3504	3504	0			-0-
							3854	9									
*05	37014	X	23275	-0-	-13739	-0-	27	1	19449	3	N	3454	3454	0			-0-
							3799	9									
*06	29340	X	21118	-0-	-8222	-0-	26	1	17667	3	N	3114	3114	0			-0-
							3425	9									
*07	29884	X	20329	-0-	-9555	-0-	27	1	16977	3	N	3023	3023	0			-0-
							3325	9									

HAMILTON B-HOOKS 3 USW E WELL #: 1 RRCID -> 294471 COMPL. DATE 07/10/2023 TOTAL DEPTH 13345 PERF.13271 - 20611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71079	X	42380	-0-	-28699	-0-	32	1	35683	3	N	6059	6059	0			-0-
							6665	9									
03	65720	X	41202	-0-	-24518	-0-	34	1	34738	3	N	5845	5845	0			-0-
							6430	9									
*04	57390	X	36657	-0-	-20733	-0-	36	1	30838	3	N	5257	5257	0			-0-
							5783	9									
*05	53227	X	35905	-0-	-17322	-0-	42	1	30199	3	N	5149	5149	0			-0-
							5664	9									
*06	44730	X	32512	-0-	-12218	-0-	41	1	27317	3	N	4685	4685	0			-0-
							5154	9									
*07	45291	X	31343	-0-	-13948	-0-	42	1	26274	3	N	4570	4570	0			-0-
							5027	9									

HAMILTON B-HOOKS 3 USW D WELL #: 1 RRCID -> 294564 COMPL. DATE 07/13/2023 TOTAL DEPTH 13275 PERF.13294 - 20464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58696	X	37112	-0-	-21584	-0-	28	1	31674	3	N	4918	4918	0			-0-
							5410	9									
03	57288	X	36169	-0-	-21119	-0-	30	1	30900	3	N	4763	4763	0			-0-
							5239	9									
*04	50250	X	32824	-0-	-17426	-0-	33	1	28010	3	N	4346	4346	0			-0-
							4781	9									
*05	46841	X	32125	-0-	-14716	-0-	38	1	27395	3	N	4265	4265	0			-0-
							4692	9									
*06	39000	X	29433	-0-	-9567	-0-	37	1	25096	3	N	3909	3909	0			-0-
							4300	9									
*07	39680	X	28740	-0-	-10940	-0-	39	1	24482	3	N	3835	3835	0			-0-
							4219	9									

BUTLER A304-C USW C WELL #: 1 RRCID -> 294566 COMPL. DATE 10/08/2023 TOTAL DEPTH 13683 PERF.13390 - 23096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104110	X	97998	-0-	-6112	-0-	89610	3	8388	9	N	7625	7625	0			-0-
03	111042	X	97028	-0-	-14014	-0-	88860	3	8168	9	N	7425	7425	0			-0-
*04	107460	X	82664	-0-	-24796	-0-	75490	3	7174	9	N	6522	6522	0			-0-
*05	109368	X	78951	-0-	-30417	-0-	72296	3	6655	9	N	6050	6050	0			-0-
*06	101370	X	60590	-0-	-40780	-0-	55433	3	5157	9	N	4688	4688	0			-0-
*07	104749	X	33572	-0-	-71177	-0-	30854	3	2718	9	N	2471	2471	0			-0-

HAMILTON B-HOOKS 3 USW A WELL #: 1 RRCID -> 294742 COMPL. DATE 06/08/2022 TOTAL DEPTH 3893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HARDESTY A-HOOKS 4 USW G WELL #: 1 RRCID -> 295424 COMPL. DATE 04/11/2023 TOTAL DEPTH 13375 PERF.13950 - 24157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142564	X	91205	-0-	-51359	-0-	81798	3	9407	9	N	8552	8552	0			-0-
03	125178	X	38450	-0-	-86728	-0-	31960	3	6490	9	N	5900	5900	0			-0-
*04	99870	X	61243	-0-	-38627	-0-	50866	3	10377	9	N	9434	9434	0			-0-
*05	103199	X	74343	-0-	-28856	-0-	62893	3	11450	9	N	10409	10409	0			-0-
*06	94350	X	75675	-0-	-18675	-0-	64767	3	10908	9	N	9916	9916	0			-0-
*07	97495	X	64262	-0-	-33233	-0-	55282	3	8980	9	N	8164	8164	0			-0-

HARDESTY A-HOOKS 4 USW H WELL #: 1 RRCID -> 295460 COMPL. DATE 09/14/2023 TOTAL DEPTH 13374 PERF.13812 - 23790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107445	X	90269	-0-	-17176	-0-	79683	3	10586	9	N	9624	9624	0			-0-
03	114855	X	79606	-0-	-35249	-0-	68123	3	11483	9	N	10439	10439	0			-0-
*04	108840	X	72167	-0-	-36673	-0-	62189	3	9978	9	N	9071	9071	0			-0-
*05	112468	X	66042	-0-	-46426	-0-	56980	3	9062	9	N	8238	8238	0			-0-
*06	98130	X	58122	-0-	-40008	-0-	50162	3	7960	9	N	7236	7236	0			-0-
*07	96503	X	55719	-0-	-40784	-0-	48118	3	7601	9	N	6910	6910	0			-0-

HARDESTY UNIT A WELL #: 2 RRCID -> 295539 COMPL. DATE 12/12/2022 TOTAL DEPTH 13288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTL A-HOOKS 4 USW A WELL #: 1 RRCID -> 295627 COMPL. DATE 09/13/2023 TOTAL DEPTH 13284 PERF.13549 - 21911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100920	X	60995	-0-	-39925	-0-	53020	3	7975	9	N	7250	7250	0			-0-
03	107880	X	65431	-0-	-42449	-0-	56235	3	9196	9	N	8360	8360	0			-0-
*04	91020	X	59089	-0-	-31931	-0-	50896	3	8193	9	N	7448	7448	0			-0-
*05	82243	X	58240	-0-	-24003	-0-	50565	3	7675	9	N	6977	6977	0			-0-
*06	64530	X	51264	-0-	-13266	-0-	44484	3	6780	9	N	6164	6164	0			-0-
*07	65441	X	43656	-0-	-21785	-0-	37791	3	5865	9	N	5332	5332	0			-0-

KLEINE-BAU-RIEDESEL ULW E WELL #: 1 RRCID -> 296112 COMPL. DATE 09/09/2023 TOTAL DEPTH 13531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		207242	-0-	207242	213805	27	1	192335	3	N	13527	13527	0			-0-
							14880	9									
03	SHUT IN		234535	-0-	234535	448340	28	1	219648	3	N	13508	13508	0			-0-
							14859	9									
*04	SHUT IN		208564	-0-	208564	656904	29	1	196108	3	N	11297	11297	0			-0-
							12427	9									
*05	SHUT IN		150852	-0-	150852	807756	13	1	143124	3	N	7014	7014	0			-0-
							7715	9									
*06	SHUT IN		106172	-0-	106172	913928	101238	3	4934	9	N	4485	4485	0			-0-
*07	SHUT IN		69330	-0-	69330	983258	65968	3	3362	9	N	3056	3056	0			-0-

HARDESTY A-HOOKS 4 USW F WELL #: 1 RRCID -> 296136 COMPL. DATE 09/14/2023 TOTAL DEPTH 13332 PERF.13389 - 22449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70341	X	70341	-0-	-0-	-0-	60404	3	9937	9	N	9034	9034	0			-0-
03	109151	X	51947	-0-	-57204	-0-	43211	3	8736	9	N	7942	7942	0			-0-
*04	98430	X	70357	-0-	-28073	-0-	58984	3	11373	9	N	10339	10339	0			-0-
*05	94271	X	62254	-0-	-32017	-0-	52257	3	9997	9	N	9088	9088	0			-0-
*06	76530	X	55028	-0-	-21502	-0-	46107	3	8921	9	N	8110	8110	0			-0-
*07	75206	X	53529	-0-	-21677	-0-	44887	3	8642	9	N	7856	7856	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 1-A USW A WELL #: 1 RRCID -> 297286 COMPL. DATE 02/29/2024 TOTAL DEPTH 13320 PERF.13060 - 18635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	0		3538	-0-	3538	3538	2589	3	949	9	N	863	863	0		-0-
03	0		233881	-0-	233881	237419	185387	3	48494	9	N	44085	44085	0		-0-
*04	454087	X	216668	-0-	-237419	-0-	175920	3	40748	9	N	37044	37044	0		-0-
*05	197195	X	197195	-0-	-0-	-0-	160535	3	36660	9	N	33327	33327	0		-0-
*06	174090	X	149140	-0-	-24950	-0-	123860	3	25280	9	N	22982	22982	0		-0-
*07	179893	X	78541	-0-	-101352	-0-	65646	3	12895	9	N	11723	11723	0		-0-

HOOKS 1-A USW C WELL #: 1 RRCID -> 297287 COMPL. DATE 02/29/2024 TOTAL DEPTH 13465 PERF.13030 - 23668

02	0		3424	-0-	3424	3424	2512	3	912	9	N	829	829	0		-0-
03	0		224762	-0-	224762	228186	184051	3	40711	9	N	37010	37010	0		-0-
*04	430446	X	202260	-0-	-228186	-0-	170445	3	31815	9	N	28923	28923	0		-0-
*05	183210	X	174927	-0-	-8283	-0-	148046	3	26881	9	N	24437	24437	0		-0-
*06	177300	X	125245	-0-	-52055	-0-	107950	3	17295	9	N	15723	15723	0		-0-
*07	183210	X	75798	-0-	-107412	-0-	65606	3	10192	9	N	9265	9265	0		-0-

HOOKS 1-A USW D WELL #: 1 RRCID -> 297288 COMPL. DATE 02/29/2024 TOTAL DEPTH 13352 PERF.13060 - 24065

02	0		3255	-0-	3255	3255	2455	3	800	9	N	727	727	0		-0-
03	0		228005	-0-	228005	231260	189450	3	38555	9	N	35050	35050	0		-0-
*04	447592	X	216332	-0-	-231260	-0-	183362	3	32970	9	N	29973	29973	0		-0-
*05	195970	X	195970	-0-	-0-	-0-	166325	3	29645	9	N	26950	26950	0		-0-
*06	185190	X	131230	-0-	-53960	-0-	113091	3	18139	9	N	16490	16490	0		-0-
*07	191363	X	80353	-0-	-111010	-0-	69615	3	10738	9	N	9762	9762	0		-0-

HOOKS 1-A USW E WELL #: 1 RRCID -> 297331 COMPL. DATE 02/29/2024 TOTAL DEPTH 13455 PERF.13025 - 23401

*02	0		2821	-0-	2821	2821	2131	3	690	9	N	627	627	0		-0-
*03	0		224655	-0-	224655	227476	189099	3	35556	9	N	32324	32324	0		-0-
*04	443645	X	216169	-0-	-227476	-0-	183767	3	32402	9	N	29456	29456	0		-0-
*05	205855	X	205855	-0-	-0-	-0-	175046	3	30809	9	N	28008	28008	0		-0-
*06	173910	X	156760	-0-	-17150	-0-	135879	3	20881	9	N	18983	18983	0		-0-
*07	179707	X	85403	-0-	-94304	-0-	74432	3	10971	9	N	9974	9974	0		-0-

HOOKS GAS UNIT 1 WELL #: B 1 RRCID -> 297517 COMPL. DATE 02/29/2024 TOTAL DEPTH 13231 PERF.13075 - 18162

*02	0		2824	-0-	2824	2824	2052	3	772	9	N	702	702	0		-0-
*03	0		163407	-0-	163407	166231	130394	3	33013	9	N	30012	30012	0		-0-
*04	306944	X	140713	-0-	-166231	-0-	116119	3	24594	9	N	22358	22358	0		-0-
*05	120323	X	120323	-0-	-0-	-0-	99542	3	20781	9	N	18892	18892	0		-0-
*06	110400	X	89653	-0-	-20747	-0-	73836	3	15817	9	N	14379	14379	0		-0-
*07	114080	X	44260	-0-	-69820	-0-	36528	3	7732	9	N	7029	7029	0		-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	609	X	38	-0-	-571	-0-	18	1	17	3	N	3					66
							3	9									
*03	35	X	35	-0-	-0-	-0-	14	1	21	3	N	-0-					66
04	870	X	10	-0-	-860	-0-	6	1	4	9	N	4					70
05	899	X	56	-0-	-843	-0-	40	1	14	3	N	2					72
							2	9									
06	870	X	2	-0-	-868	-0-	2	1			N	-0-					72
07	10	N	-0-	-0-	-10	-0-					N	-0-					72

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2738	X	2738	-0-	-0-	-0-	737	1	1786	3	Y	195	177	1			113
							215	9									
*03	2810	X	2810	-0-	-0-	-0-	713	1	1891	3	Y	187	179	1			121
							206	9									
04	2795	X	2795	-0-	-0-	-0-	619	1	1966	3	Y	191	179	1			133
							210	9									
05	2914	X	2899	-0-	-15	-0-	552	1	2158	3	Y	172	191	1			114
							189	9									
*06	2820	X	2607	-0-	-213	-0-	528	1	1885	3	Y	176	192	1			98
							194	9									
*07	2914	X	2556	-0-	-358	-0-	569	1	1786	3	Y	183	191	1			90
							201	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1127	N	1127	-0-	-0-	-0-	420	1	536	3	N	155	196	1			230
							171	9									
*03	961	N	682	-0-	-279	-0-	255	1	320	3	N	97	197	1			130
							107	9									
04	808	N	808	-0-	-0-	-0-	432	1	332	3	N	40					170
							44	9									
05	1116	N	512	-0-	-604	-0-	107	1	275	3	N	118	192	1			96
							130	9									
*06	718	N	718	-0-	-0-	-0-	374	1	265	3	N	72					168
							79	9									
*07	837	N	784	-0-	-53	-0-	341	1	333	3	N	100					268
							110	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1131	N	526	-0-	-605	-0-	386	1	127	3	N	12					92
							13	9									
*03	1116	N	758	-0-	-358	-0-	255	1	446	3	N	52					144
							57	9									
04	1206	N	1206	-0-	-0-	-0-	454	1	679	3	N	66					210
							73	9									
05	1169	N	1169	-0-	-0-	-0-	459	1	654	3	N	51	190	1			71
							56	9									
*06	1025	N	1025	-0-	-0-	-0-	374	1	585	3	N	60					131
							66	9									
*07	1240	N	1130	-0-	-110	-0-	408	1	642	3	N	73					204
							80	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1160	N	519	-0-	-641	-0-	262	1	204	3	Y	48					99
							53	9									
*03	1209	N	723	-0-	-486	-0-	319	1	341	3	Y	57					156
							63	9									
04	840	N	671	-0-	-169	-0-	238	1	392	3	Y	37					193
							41	9									
05	717	N	717	-0-	-0-	-0-	213	1	449	3	Y	50	193	1			50
							55	9									
*06	690	N	654	-0-	-36	-0-	196	1	404	3	Y	49					99
							54	9									
*07	855	N	855	-0-	-0-	-0-	246	1	530	3	Y	72					171
							79	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

*02	2132	N	2132	-0-	-0-	-0-	2064	3	68	9	N	62					212
*03	2216	N	2216	-0-	-0-	-0-	2172	3	44	9	N	40	188	1			64
04	2135	N	2135	-0-	-0-	-0-	2078	3	57	9	N	52					116
05	2294	N	2053	-0-	-241	-0-	2010	3	43	9	N	39					155
*06	2130	N	1957	-0-	-173	-0-	1889	3	68	9	N	62	189	1			28
*07	2201	N	2135	-0-	-66	-0-	2038	3	97	9	N	88					116

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

*02	1386	N	1386	-0-	-0-	-0-	396	1	781	3	N	190	210	1			192
							209	9									
*03	1477	N	1477	-0-	-0-	-0-	510	1	843	3	N	113	188	1			117
							124	9									
04	1401	N	1401	-0-	-0-	-0-	457	1	837	3	N	97					214
							107	9									
05	1351	N	1351	-0-	-0-	-0-	405	1	837	3	N	99	191	1			122
							109	9									
*06	1510	N	1510	-0-	-0-	-0-	415	1	988	3	N	97					219
							107	9									
*07	1412	N	1412	-0-	-0-	-0-	396	1	920	3	N	87	194	1			112
							96	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

*02	539	X	539	-0-	-0-	-0-	261	3	278	9	Y	253	358	1	3	8	156
*03	1374	X	1374	-0-	-0-	-0-	619	3	755	9	Y	686	554	1	12	8	276
04	7007	X	7007	-0-	-0-	-0-	4503	1	834	3	Y	1518	1510	1			284
							1670	9									
*05	5975	X	5975	-0-	-0-	-0-	4182	1	323	3	Y	1336	1307	1			313
							1470	9									
*06	7991	X	7991	-0-	-0-	-0-	3716	1	900	3	Y	3068	2948	1			433
							3375	9									
*07	8094	X	8094	-0-	-0-	-0-	3628	1	934	3	Y	3211	3425	1			219
							3532	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	809	X	809	-0-	-0-	-0-	779	3	30	9	Y	27	19	1			17
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-	17	1			-0-
04	1309	X	1309	-0-	-0-	-0-	986	1	269	3	Y	49	40	1			9
							54	9									
*05	2312	X	2312	-0-	-0-	-0-	1957	1	201	3	Y	140	116	1			33
							154	9									
*06	1142	X	1142	-0-	-0-	-0-	724	1	208	3	Y	191	197	1			27
							210	9									
*07	402	X	402	-0-	-0-	-0-	287	1	79	3	Y	33	58	1			2
							36	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2742	X	2742	-0-	-0-	-0-	2489	3	253	9	N	230	200	1			155
*03	2961	X	2961	-0-	-0-	-0-	2705	3	256	9	N	233	194	1			194
04	2876	X	2876	-0-	-0-	-0-	2631	3	245	9	N	223	192	1			225
05	2966	X	2966	-0-	-0-	-0-	2717	3	249	9	N	226	379	1			72
*06	2880	X	2857	-0-	-23	-0-	2634	3	223	9	N	203	186	1			89
*07	3007	N	3007	-0-	-0-	-0-	2765	3	242	9	N	220	195	1			114

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1044	N	400	-0-	-644	-0-	302	3	98	9	N	89	186	1			27
*03	873	N	873	-0-	-0-	-0-	770	3	103	9	N	94					121
04	921	N	921	-0-	-0-	-0-	831	3	90	9	N	82					203
05	980	N	980	-0-	-0-	-0-	886	3	94	9	N	85	194	1			94
*06	1023	N	1023	-0-	-0-	-0-	934	3	89	9	N	81					175
*07	1094	N	1094	-0-	-0-	-0-	1008	3	86	9	N	78	183	1			70

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1015	N	612	-0-	-403	-0-	24	1	515	3	N	66	191	1			108
							73	9									
*03	1241	N	1241	-0-	-0-	-0-	18	1	1080	3	N	130					238
							143	9									
04	1248	N	1248	-0-	-0-	-0-	27	1	1079	3	N	129					367
							142	9									
05	1101	N	1101	-0-	-0-	-0-	26	1	958	3	N	106	376	1			97
							117	9									
*06	1200	N	1063	-0-	-137	-0-	26	1	920	3	N	106					203
							117	9									
*07	1302	N	1259	-0-	-43	-0-	26	1	1092	3	N	128	171	1			160
							141	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	899	N	663	-0-	-236	-0-	420	1	230	3	N	12					120
							13	9									
*03	868	N	655	-0-	-213	-0-	255	1	378	3	N	20					140
							22	9									
04	1063	N	1063	-0-	-0-	-0-	454	1	543	3	N	60					200
							66	9									
05	948	N	948	-0-	-0-	-0-	459	1	443	3	N	42					242
							46	9									
*06	833	N	833	-0-	-0-	-0-	379	1	412	3	N	38	189	1			91
							42	9									
*07	1085	N	948	-0-	-137	-0-	408	1	496	3	N	40					131
							44	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3857	X	3000	-0-	-857	-0-	1188	1	1704	3	N	98					240
							108	9									
*03	4030	X	3136	-0-	-894	-0-	1364	1	1636	3	N	124	184	1			180
							136	9									
04	4140	X	2949	-0-	-1191	-0-	1320	1	1534	3	N	86	182	1			84
							95	9									
05	4278	X	3359	-0-	-919	-0-	1364	1	1884	3	N	101					185
							111	9									
*06	4140	X	3469	-0-	-671	-0-	1144	1	2185	3	N	127	172	1			140
							140	9									
*07	3193	X	2930	-0-	-263	-0-	968	1	1852	3	N	100					240
							110	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

*02	3480	X	3111	-0-	-369	-0-	79	1	2760	3	N	247	373	1			113
							272	9									
*03	3596	X	2207	-0-	-1389	-0-	1930	3	277	9	N	252	168	1			197
04	3480	X	3015	-0-	-465	-0-	2799	3	216	9	N	196	178	1			215
05	3317	X	2282	-0-	-1035	-0-	2105	3	177	9	N	161	187	1			189
*06	3210	X	-0-	-0-	-3210	-0-					N	179	186	1			182
*07	3317	X	2945	-0-	-372	-0-	2702	3	243	9	N	221	186	1			217

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

*02	812	N	804	-0-	-8	-0-	420	1	314	3	N	64	181	1			50
							70	9									
*03	1218	N	1218	-0-	-0-	-0-	313	1	750	3	N	141					191
							155	9									
04	1378	N	1378	-0-	-0-	-0-	459	1	768	3	N	137	180	1			148
							151	9									
05	1234	N	1234	-0-	-0-	-0-	440	1	691	3	N	94	180	1			62
							103	9									
*06	1209	N	1209	-0-	-0-	-0-	374	1	700	3	N	123					185
							135	9									
*07	1392	N	1392	-0-	-0-	-0-	403	1	823	3	N	151	185	1			151
							166	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

*02	812	N	658	-0-	-154	-0-	298	1	341	3	N	17					41
							19	9									
*03	1209	N	1196	-0-	-13	-0-	205	1	933	3	N	53					94
							58	9									
04	1252	N	1252	-0-	-0-	-0-	327	1	904	3	N	19					113
							21	9									
05	984	N	984	-0-	-0-	-0-	316	1	668	3	N	-0-					113
*06	1170	N	881	-0-	-289	-0-	327	1	477	3	N	70					183
							77	9									
*07	1302	N	1104	-0-	-198	-0-	317	1	787	3	N	-0-					183

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1189	N	920	-0-	-269	-0-	420	1	410	3	N	82	184	1			115
							90	9									
*03	1178	N	1167	-0-	-11	-0-	272	1	726	3	N	154					269
							169	9									
04	1412	N	1412	-0-	-0-	-0-	459	1	790	3	N	148	188	1			229
							163	9									
05	1349	N	1349	-0-	-0-	-0-	459	1	747	3	N	130	182	1			177
							143	9									
*06	1247	N	1247	-0-	-0-	-0-	447	1	676	3	N	113	167	1			123
							124	9									
*07	1271	N	774	-0-	-497	-0-	425	1	291	3	N	53					176
							58	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

*02	406	N	165	-0-	-241	-0-	12	1	153	9	Y	139	190	1			144
*03	434	N	369	-0-	-65	-0-	100	1	111	3	Y	144	129	1			159
							158	9									
04	459	N	459	-0-	-0-	-0-	74	1	246	3	Y	126	194	1			91
							139	9									
05	307	N	307	-0-	-0-	-0-	83	1	81	3	Y	130					221
							143	9									
*06	360	N	353	-0-	-7	-0-	80	1	135	3	Y	125	190	1			156
							138	9									
*07	434	N	269	-0-	-165	-0-	83	1	44	3	Y	129	177	1			108
							142	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					41
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1972	N	1303	-0-	-669	-0-	420	1	786	3	N	88	186	1			91
							97	9									
*03	2170	N	1665	-0-	-505	-0-	255	1	1261	3	N	135					226
							149	9									
04	2430	N	926	-0-	-1504	-0-	444	1	432	3	N	45	186	1			85
							50	9									
05	1803	N	1803	-0-	-0-	-0-	447	1	1227	3	N	117					202
							129	9									
*06	1620	N	1605	-0-	-15	-0-	441	1	1056	3	N	98	188	1			112
							108	9									
*07	2458	N	2458	-0-	-0-	-0-	442	1	1843	3	N	157	194	1			75
							173	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	899	N	734	-0-	-165	-0-	420	1	260	3	N	49					101
							54	9									
*03	1023	N	942	-0-	-81	-0-	260	1	603	3	N	72					173
							79	9									
04	1087	N	1087	-0-	-0-	-0-	454	1	572	3	N	55					228
							61	9									
05	939	N	939	-0-	-0-	-0-	428	1	467	3	N	40	176	1			92
							44	9									
*06	900	N	863	-0-	-37	-0-	374	1	444	3	N	41					133
							45	9									
*07	1116	N	1023	-0-	-93	-0-	408	1	559	3	N	51					184
							56	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	348	X	348	-0-	-0-	-0-	3	1	237	3	Y	98	88	1			10
							108	9									
*06	423	X	423	-0-	-0-	-0-	7	1	402	3	Y	13	22	1			1
							14	9									
*07	455	X	455	-0-	-0-	-0-	7	1	405	3	Y	39	37	1			3
							43	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2117	X	698	-0-	-1419	-0-	538	3	160	9	N	145	190	1			105
*03	1178	X	1173	-0-	-5	-0-	1016	3	157	9	N	143					248
04	2298	X	2298	-0-	-0-	-0-	2168	3	130	9	N	118	192	1			174
05	2256	X	2256	-0-	-0-	-0-	2115	3	141	9	N	128					302
*06	1613	X	1613	-0-	-0-	-0-	1528	3	85	9	N	77	186	1			193
*07	2387	X	804	-0-	-1583	-0-	800	3	4	9	N	4					197

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3393	X	2923	-0-	-470	-0-	2765	3	158	9	N	144	183	1			114
*03	3627	X	3302	-0-	-325	-0-	3135	3	167	9	N	152	194	1			72
04	3450	X	3083	-0-	-367	-0-	2926	3	157	9	N	143	114	1			101
05	3441	X	2780	-0-	-661	-0-	2645	3	135	9	N	123					224
06	3210	X	-0-	-0-	-3210	-0-					N	-0-					224
07	3317	X	-0-	-0-	-3317	-0-					N	-0-					224

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1653	N	1168	-0-	-485	-0-	420	1	626	3	N	111					224
							122	9									
*03	1705	N	1384	-0-	-321	-0-	284	1	924	3	N	160	194	1			190
							176	9									
04	1529	N	1529	-0-	-0-	-0-	459	1	915	3	N	141	189	1			142
							155	9									
05	1750	N	1750	-0-	-0-	-0-	447	1	1106	3	N	179	191	1			130
							197	9									
*06	1672	N	1672	-0-	-0-	-0-	442	1	1058	3	N	156	187	1			99
							172	9									
*07	1939	N	1939	-0-	-0-	-0-	466	1	1251	3	N	202	187	1			114
							222	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

*02	3683	X	2923	-0-	-760	-0-	2652	3	271	9	N	246	403	1			168
*03	3224	X	3116	-0-	-108	-0-	2866	3	250	9	N	227	161	1			234
04	4626	X	4626	-0-	-0-	-0-	4311	3	315	9	N	286	454	1			66
05	3131	X	-0-	-0-	-3131	-0-					N	-0-					66
06	3030	X	-0-	-0-	-3030	-0-					N	-0-					66
07	4774	X	-0-	-0-	-4774	-0-					N	-0-					66

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

*02	1305	N	814	-0-	-491	-0-	420	1	321	3	N	66					195
							73	9									
*03	1209	N	1122	-0-	-87	-0-	255	1	736	3	N	119	197	1			117
							131	9									
04	1241	N	1241	-0-	-0-	-0-	454	1	693	3	N	85					202
							94	9									
05	1442	N	1442	-0-	-0-	-0-	459	1	858	3	N	114	165	1			151
							125	9									
*06	1118	N	1118	-0-	-0-	-0-	437	1	681	3	N	-0-					151
*07	1291	N	1291	-0-	-0-	-0-	464	1	827	3	N	-0-					151

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

*02	1433	X	1433	-0-	-0-	-0-	165	1	1005	3	Y	239	229	1			39
							263	9									
*03	1286	X	1286	-0-	-0-	-0-	200	1	820	3	Y	242	243	1			38
							266	9									
04	1035	X	1035	-0-	-0-	-0-	209	1	674	3	Y	138	151	1			25
							152	9									
05	1189	X	1189	-0-	-0-	-0-	224	1	838	3	Y	115	114	1			26
							127	9									
*06	1244	X	1244	-0-	-0-	-0-	194	1	806	3	Y	222	218	1			30
							244	9									
*07	1124	X	1124	-0-	-0-	-0-	310	1	543	3	Y	246	247	1			29
							271	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 12/14/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12151	X	9377	-0-	-2774	-0-	1143 1352	1 9	6882	3	Y	1229	1166	1			172
03	12989	X	10527	-0-	-2462	-0-	1355 1376	1 9	7796	3	Y	1251	1253	1			170
04	12480	X	10496	-0-	-1984	-0-	1438 1503	1 9	7555	3	Y	1366	1400	1			136
05	11439	X	10764	-0-	-675	-0-	1368 1813	1 9	7583	3	Y	1648	1605	1			179
*06	10440	X	9708	-0-	-732	-0-	1202 1414	1 9	7092	3	Y	1285	1307	1			157
*07	DLQ G-10		9869	-0-	9869	9869	1899 1444	1 9	6526	3	Y	1313	1329	1			141

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 12/11/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10875	X	8836	-0-	-2039	-0-	1092 1164	1 9	6580	3	Y	1058	1044	1			153
03	11625	X	9148	-0-	-2477	-0-	1245 771	1 9	7132	3	Y	701	735	1			119
04	10680	X	8693	-0-	-1987	-0-	1276 758	1 9	6659	3	Y	689	711	1			97
05	11036	X	8803	-0-	-2233	-0-	1207 946	1 9	6650	3	Y	860	832	1			125
*06	10680	X	8806	-0-	-1874	-0-	1084 1240	1 9	6482	3	Y	1127	1112	1			140
*07	DLQ G-10		8855	-0-	8855	8855	1703 1132	1 9	6020	3	Y	1029	1051	1			118

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 12/10/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9971	X	9971	-0-	-0-	-0-	1111 2164	1 9	6696	3	Y	1967	1843	1			229
03	9422	X	9422	-0-	-0-	-0-	1157 1938	1 9	6327	3	Y	1762	1791	1			200
04	8520	X	8061	-0-	-459	-0-	1116 1438	1 9	5507	3	Y	1307	1390	1			117
05	10292	X	5830	-0-	-4462	-0-	882 435	1 9	4513	3	Y	395	432	1			80
*06	9960	X	6847	-0-	-3113	-0-	846 1227	1 9	4774	3	Y	1115	1065	1			130
*07	DLQ G-10		6938	-0-	6938	6938	1354 1243	1 9	4341	3	Y	1130	1144	1			116

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 12/15/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14297	X	11977	-0-	-2320	-0-	1430 1904	1 9	8643	3	Y	1731	1635	1			229
03	15283	X	13139	-0-	-2144	-0-	1627 2025	1 9	9487	3	Y	1841	1838	1			232
04	14700	X	12383	-0-	-2317	-0-	1636 2078	1 9	8669	3	Y	1889	1947	1			174
05	14539	X	12427	-0-	-2112	-0-	1550 2217	1 9	8660	3	Y	2015	1974	1			215
*06	13200	X	11350	-0-	-1850	-0-	1379 1620	1 9	8351	3	Y	1473	1507	1			181
*07	DLQ G-10		11705	-0-	11705	11705	2160 1756	1 9	7789	3	Y	1596	1607	1			170

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 1 WELL #: 1H RRCID -> 291852 COMPL. DATE 08/17/2022 TOTAL DEPTH 13593 PERF.13632 - 20678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	52896	X	36401	-0-		-16495	-0-	306 2714	1 9	33381	3	Y	2467	2571	1			114
*03	52793	X	39570	-0-		-13223	-0-	845 2708	1 9	36017	3	Y	2462	2268	1			308
04	46320	X	36989	-0-		-9331	-0-	1231 2490	1 9	33268	3	Y	2264	2277	1			295
05	45291	X	36512	-0-		-8779	-0-	394 2466	1 9	33652	3	Y	2242	2309	1			228
*06	40470	X	34584	-0-		-5886	-0-	422 2333	1 9	31829	3	Y	2121	2172	1			177
*07	DLQ G-10		33992	-0-		33992	33992	403 2288	1 9	31301	3	Y	2080	2076	1			181

HODGE A - LANE B SA 2 WELL #: 2H RRCID -> 291859 COMPL. DATE 08/18/2022 TOTAL DEPTH 13629 PERF.13370 - 20520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	40774	X	26779	-0-		-13995	-0-	227 1753	1 9	24799	3	Y	1594	1660	1			74
*03	39897	X	29806	-0-		-10091	-0-	645 1681	1 9	27480	3	Y	1528	1411	1			191
04	34890	X	28285	-0-		-6605	-0-	951 1588	1 9	25746	3	Y	1444	1447	1			188
05	33852	X	27887	-0-		-5965	-0-	304 1555	1 9	26028	3	Y	1414	1458	1			144
*06	29970	X	26537	-0-		-3433	-0-	327 1474	1 9	24736	3	Y	1340	1372	1			112
*07	DLQ G-10		26063	-0-		26063	26063	312 1442	1 9	24309	3	Y	1311	1309	1			114

HODGE A - LANE B SA 4 WELL #: 4H RRCID -> 291865 COMPL. DATE 08/20/2022 TOTAL DEPTH 13837 PERF.13569 - 22872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	54172	X	43109	-0-		-11063	-0-	371 2220	1 9	40518	3	Y	2018	2082	1			93
*03	57908	X	43111	-0-		-14797	-0-	935 2364	1 9	39812	3	Y	2149	1973	1			269
04	56040	X	39995	-0-		-16045	-0-	1347 2180	1 9	36468	3	Y	1982	1993	1			258
05	54994	X	35296	-0-		-19698	-0-	382 2138	1 9	32776	3	Y	1944	2004	1			198
*06	48030	X	32489	-0-		-15541	-0-	397 2036	1 9	30056	3	Y	1851	1894	1			155
*07	DLQ G-10		33789	-0-		33789	33789	403 2024	1 9	31362	3	Y	1840	1835	1			160

HODGE A - LANE B SA 5 WELL #: 5H RRCID -> 291866 COMPL. DATE 08/22/2022 TOTAL DEPTH 13857 PERF.13633 - 22823

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20184	X	10223	-0-		-9961	-0-	82 1245	1 9	8896	3	Y	1132	1195	1			52
*03	21576	X	10134	-0-		-11442	-0-	208 1256	1 9	8670	3	Y	1142	1051	1			143
04	20880	X	7832	-0-		-13048	-0-	251 982	1 9	6599	3	Y	893	920	1			116
05	14198	X	8852	-0-		-5346	-0-	92 974	1 9	7786	3	Y	885	911	1			90
*06	12000	X	8064	-0-		-3936	-0-	97 768	1 9	7199	3	Y	698	730	1			58
*07	DLQ G-10		8065	-0-		8065	8065	93 850	1 9	7122	3	Y	773	764	1			67

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 3 WELL #: 3H RRCID -> 291870 COMPL. DATE 08/19/2022 TOTAL DEPTH 13791 PERF.13467 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	69020	X	42574	-0-	-26446	-0-	367	1	40038	3	Y	1972	2056	1			91
							2169	9									
*03	73780	X	42717	-0-	-31063	-0-	928	1	39569	3	Y	2018	1857	1			252
							2220	9									
04	56190	X	39019	-0-	-17171	-0-	1320	1	35651	3	Y	1862	1872	1			242
							2048	9									
05	52762	X	38700	-0-	-14062	-0-	424	1	36219	3	Y	1870	1922	1			190
							2057	9									
*06	46680	X	36776	-0-	-9904	-0-	455	1	34376	3	Y	1768	1810	1			148
							1945	9									
*07	DLQ G-10		36222	-0-	36222	36222	436	1	33862	3	Y	1749	1745	1			152
							1924	9									

STEINMANN A WELL #: 3H RRCID -> 293690 COMPL. DATE 11/25/2022 TOTAL DEPTH 13174 PERF.13381 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	98022	X	49824	-0-	-48198	-0-	4353	1	39777	3	Y	5176	5135	0	204	1	82
							5694	9									
09	82440	X	47315	-0-	-35125	-0-	2500	1	39152	3	Y	5148	5148	0			82
							5663	9									
10	68572	X	44194	-0-	-24378	-0-	1947	1	35951	3	Y	5724	5724	0			82
							6296	9									
*11	53400	X	37261	-0-	-16139	-0-	1650	1	30569	3	Y	4584	4584	0			82
							5042	9									
12	50685	X	35891	-0-	-14794	-0-	2867	1	28316	3	Y	4280	4239	0			123
							4708	9									
01	46004	X	31048	-0-	-14956	-0-	1873	1	25325	3	Y	3500	3320	0	170	1	133
							3850	9									
02	43036	X	26055	-0-	-16981	-0-	1475	1	21184	3	Y	3087	2831	0	356	1	33
							3396	9									
03	44206	X	27248	-0-	-16958	-0-	1742	1	21564	3	Y	3584	3584	0			33
							3942	9									
04	37260	X	25916	-0-	-11344	-0-	2030	1	20322	3	Y	3240	3220	0			53
							3564	9									
05	35898	X	24793	-0-	-11105	-0-	1994	1	19685	3	Y	2831	2831	0			53
							3114	9									
*06	30060	X	22390	-0-	-7670	-0-	1800	1	17784	3	Y	2551	2499	0			105
							2806	9									
*07	DLQ G-10		22189	-0-	22189	22189	1432	1	17964	3	Y	2539	2539	0			105
							2793	9									

LANE A WELL #: 4H RRCID -> 295648 COMPL. DATE 01/19/2024 TOTAL DEPTH 13852 PERF.13450 - 22563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		456900	-0-	456900	507327	424250	3	32650	9	Y	29682	29464	0	83	1	184
12	778734	X	271407	-0-	-507327	-0-	207	1	253558	3	Y	16038	15951	0	182	1	89
							17642	9									
01	395653	X	150544	-0-	-245109	-0-	465	1	140162	3	Y	9015	9015	0	89	1	-0-
							9917	9									
02	370127	X	129041	-0-	-241086	-0-	435	1	120676	3	Y	7209	7209	0			-0-
							7930	9									
03	395653	X	108254	-0-	-287399	-0-	465	1	100855	3	Y	6304	6304	0			-0-
							6934	9									
04	382890	X	90928	-0-	-291962	-0-	450	1	85931	3	Y	4134	4134	0			-0-
							4547	9									
05	271405	X	83502	-0-	-187903	-0-	465	1	79440	3	Y	3270	3270	0			-0-
							3597	9									
*06	145680	X	71360	-0-	-74320	-0-	450	1	68063	3	Y	2588	2588	0			-0-
							2847	9									
*07	DLQ G-10		66931	-0-	66931	66931	465	1	63839	3	Y	2388	2388	0			-0-
							2627	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANE A-LANE B SA 3 WELL #: 3H RRCID -> 295650 COMPL. DATE 01/12/2024 TOTAL DEPTH 13842 PERF.13500 - 22990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		463530	-0-	463530	502531		425571	3	37959	9	Y	34508	34478	0	12	1	25
12	779898	X	277367	-0-	-502531	-0-		207	1	257263	3	Y	18088	18066	0	25	1	22
								19897	9									
01	500991	X	157885	-0-	-343106	-0-		465	1	145008	3	Y	11284	11282	0	23	1	1
								12412	9									
02	468669	X	113456	-0-	-355213	-0-		435	1	103958	3	Y	8239	8239	0	1	1	-0-
								9063	9									
03	478888	X	91160	-0-	-387728	-0-		465	1	83420	3	Y	6614	6614	0			-0-
								7275	9									
04	463440	X	77696	-0-	-385744	-0-		450	1	71497	3	Y	5226	5226	0			-0-
								5749	9									
*05	277357	X	70441	-0-	-206916	-0-		465	1	65961	3	Y	3650	3594	0	43	1	13
								4015	9									
*06	152790	X	63738	-0-	-89052	-0-		450	1	60200	3	Y	2807	2807	0	13	1	-0-
								3088	9									
*07	DLQ G-10		60717	-0-	60717	60717		465	1	57401	3	Y	2592	2592	0			-0-
								2851	9									

LANE A-LANE B SA 4 WELL #: 4H RRCID -> 295651 COMPL. DATE 01/13/2024 TOTAL DEPTH 13839 PERF.13455 - 22748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		451617	-0-	451617	555076		416954	3	34663	9	Y	31512	31512	0			-0-
12	813323	X	258247	-0-	-555076	-0-		207	1	241158	3	Y	15347	15347	0			-0-
								16882	9									
01	498232	X	106129	-0-	-392103	-0-		465	1	98215	3	Y	6772	6626	0	146	5	-0-
								7449	9									
02	466088	X	149462	-0-	-316626	-0-		435	1	140103	3	Y	8113	8113	0			-0-
								8924	9									
03	466581	X	118765	-0-	-347816	-0-		465	1	112254	3	Y	5496	5496	0			-0-
								6046	9									
04	451530	X	71713	-0-	-379817	-0-		450	1	66618	3	Y	4223	4223	0			-0-
								4645	9									
*05	258261	X	67199	-0-	-191062	-0-		465	1	62434	3	Y	3909	3704	0	157	1	48
								4300	9									
*06	154620	X	58256	-0-	-96364	-0-		450	1	52804	3	Y	4547	4547	0	48	1	-0-
								5002	9									
*07	DLQ G-10		54309	-0-	54309	54309		465	1	50140	3	Y	3367	3367	0			-0-
								3704	9									

LANE A-LANE B SA 2 WELL #: 2H RRCID -> 295652 COMPL. DATE 01/13/2024 TOTAL DEPTH 13874 PERF.13555 - 23758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		426769	-0-	426769	518169		395496	3	31273	9	Y	28430	28430	0	136	1	-0-
12	783517	X	265348	-0-	-518169	-0-		207	1	248567	3	Y	15067	15064	0			3
								16574	9									
01	500991	X	158989	-0-	-342002	-0-		465	1	148900	3	Y	8749	8749	0	3	1	-0-
								9624	9									
02	468669	X	136773	-0-	-331896	-0-		435	1	127710	3	Y	7844	7844	0			-0-
								8628	9									
03	440944	X	116610	-0-	-324334	-0-		465	1	107531	3	Y	7831	7831	0			-0-
								8614	9									
04	426720	X	94533	-0-	-332187	-0-		450	1	88241	3	Y	5311	5311	0			-0-
								5842	9									
*05	265360	X	85322	-0-	-180038	-0-		465	1	80106	3	Y	4319	4264	0	42	1	13
								4751	9									
*06	153870	X	70637	-0-	-83233	-0-		450	1	66716	3	Y	3155	3155	0	13	1	-0-
								3471	9									
*07	DLQ G-10		65312	-0-	65312	65312		465	1	61686	3	Y	2874	2874	0			-0-
								3161	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANE A WELL #: 5H RRCID -> 295665 COMPL. DATE 01/20/2024 TOTAL DEPTH 13863 PERF.13525 - 22756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	SHUT IN		485794	-0-	485794	537697	455637	3	30157	9	Y	27415	27203	0	81	1	179
12	879900	X	342203	-0-	-537697	-0-	207	1	323366	3	Y	16936	16851	0	177	1	87
							18630	9									
01	483569	X	236187	-0-	-247382	-0-	465	1	222753	3	Y	11790	11790	0	87	1	-0-
							12969	9									
02	452371	X	175117	-0-	-277254	-0-	435	1	164331	3	Y	9410	9410	0			-0-
							10351	9									
03	483569	X	154092	-0-	-329477	-0-	465	1	144417	3	Y	8373	8373	0			-0-
							9210	9									
04	467970	X	124285	-0-	-343685	-0-	450	1	117360	3	Y	5886	5886	0			-0-
							6475	9									
*05	342209	X	107491	-0-	-234718	-0-	465	1	102712	3	Y	3922	3697	0	172	1	53
							4314	9									
*06	228570	X	86857	-0-	-141713	-0-	450	1	83485	3	Y	2656	2656	0	53	1	-0-
							2922	9									
*07	DLQ G-10		81142	-0-	81142	81142	465	1	77788	3	Y	2626	2626	0			-0-
							2889	9									

LANE A-LANE B SA 1 WELL #: 1H RRCID -> 295666 COMPL. DATE 01/10/2024 TOTAL DEPTH 13544 PERF.13615 - 18482

*11	SHUT IN		253196	-0-	253196	318803	227334	3	25862	9	Y	23511	23511	0	79	1	-0-
12	464223	X	145420	-0-	-318803	-0-	207	1	131855	3	Y	12144	12144	0			-0-
							13358	9									
01	383904	X	97791	-0-	-286113	-0-	465	1	87767	3	Y	8690	8690	0			-0-
							9559	9									
02	359136	X	76581	-0-	-282555	-0-	435	1	69285	3	Y	6237	6237	0			-0-
							6861	9									
03	383904	X	65685	-0-	-318219	-0-	465	1	59691	3	Y	5026	5026	0			-0-
							5529	9									
04	253140	X	55962	-0-	-197178	-0-	450	1	50407	3	Y	4641	4641	0			-0-
							5105	9									
*05	145421	X	52793	-0-	-92628	-0-	465	1	48224	3	Y	3731	3677	0	41	1	13
							4104	9									
*06	94650	X	42892	-0-	-51758	-0-	450	1	38366	3	Y	3705	3377	0	295	1	46
							4076	9									
*07	DLQ G-10		39681	-0-	39681	39681	465	1	35596	3	Y	3291	3291	0	46	1	-0-
							3620	9									

EOG RESOURCES, INC. 253162
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

02	1029	N	1029	-0-	-0-	-0-	360	1	612	3	Y	52					85
							57	9									
03	1224	N	1224	-0-	-0-	-0-	385	1	715	3	Y	113	169	1			29
							124	9									
04	1956	N	1956	-0-	-0-	-0-	623	1	1242	3	Y	83					112
							91	9									
05	2619	N	2619	-0-	-0-	-0-	916	1	1631	3	Y	65					177
							72	9									
06	1170	N	781	-0-	-389	-0-	269	1	460	3	Y	47	181	1			43
							52	9									
07	2089	N	2089	-0-	-0-	-0-	2028	3	61	9	Y	55					98

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EOG RESOURCES, INC. //CONT.// 253162
FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1218	N	1102	-0-	-116	-0-	327	1	556	3	Y	199	189	1	53
							219	9							
03	589	N	391	-0-	-198	-0-	45	1	83	3	Y	239	120	1	172
							263	9							
04	1205	N	1205	-0-	-0-	-0-	342	1	683	3	Y	164	189	1	147
							180	9							
05	1231	N	1231	-0-	-0-	-0-	375	1	669	3	Y	170	192	1	125
							187	9							
06	1407	N	1407	-0-	-0-	-0-	458	1	782	3	Y	152	192	1	85
							167	9							
07	3100	N	3115	-0-	15	15	2928	3	187	9	Y	170	192	1	63

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	754	N	366	-0-	-388	-0-	357	3	9	9	N	8			65
03	310	N	-0-	-0-	-310	-0-					N	-0-			65
04	2772	N	2772	-0-	-0-	-0-	1320	1	1064	3	N	353	205	1	213
							388	9							
05	669	N	669	-0-	-0-	-0-	360	1	287	3	N	20			233
							22	9							
06	0	N	-0-	-0-	-0-	-0-					N	-0-	181	1	52
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-			52

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	99	1	168	3	Y	67			117
							74	9							
03	372	N	-0-	-0-	-372	-0-					Y	188	70	1	235
04	390	N	366	-0-	-24	-0-	71	1	142	3	Y	139	194	1	180
							153	9							
05	529	N	529	-0-	-0-	-0-	147	1	261	3	Y	110	192	1	98
							121	9							
06	886	N	886	-0-	-0-	-0-	290	1	495	3	Y	92			190
							101	9							
07	2970	N	2970	-0-	-0-	-0-	2861	3	109	9	Y	99	202	1	87

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	667	N	624	-0-	-43	-0-	171	1	290	3	Y	148	60	1	138
							163	9							
03	866	N	866	-0-	-0-	-0-	226	1	420	3	Y	200	193	1	145
							220	9							
04	690	N	580	-0-	-110	-0-	142	1	284	3	Y	140	190	1	95
							154	9							
05	682	N	675	-0-	-7	-0-	200	1	355	3	Y	109	176	1	28
							120	9							
06	856	N	856	-0-	-0-	-0-	258	1	440	3	Y	144			172
							158	9							
07	107	N	107	-0-	-0-	-0-	68	3	39	9	Y	35	194	1	13

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EOG RESOURCES, INC. //CONT.// 253162
LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	451	-0-	-3232	-0-	52	1	375	3	N	22					77
							24	9									
03	3596	X	1626	-0-	-1970	-0-	1419	3	207	9	N	188					265
04	2579	X	2579	-0-	-0-	-0-	180	1	2157	3	N	220	401	1			84
							242	9									
05	992	X	-0-	-0-	-992	-0-					N	194					278
06	2720	X	2720	-0-	-0-	-0-	900	1	1633	3	N	170	205	1			243
							187	9									
07	1612	X	1336	-0-	-276	-0-	20	1	1169	3	N	134	192	1			185
							147	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2573	-0-	-385	-0-	224	1	2133	3	N	196					263
							216	9									
03	3162	X	2473	-0-	-689	-0-	311	1	1642	3	N	473	383	1			353
							520	9									
04	2844	X	2844	-0-	-0-	-0-	390	1	2002	3	N	411	389	1			375
							452	9									
05	2759	X	1486	-0-	-1273	-0-	298	1	1103	3	N	77	192	1			260
							85	9									
06	2919	X	2919	-0-	-0-	-0-	479	1	2219	3	N	201	206	1			255
							221	9									
07	2759	X	-0-	-0-	-2759	-0-					N	-0-					255

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	X	1045	-0-	-173	-0-	334	1	568	3	Y	130	130	1			42
							143	9									
03	1302	X	1220	-0-	-82	-0-	386	1	716	3	Y	107					149
							118	9									
04	1260	X	942	-0-	-318	-0-	286	1	570	3	Y	78	190	1			37
							86	9									
05	1302	X	1213	-0-	-89	-0-	413	1	736	3	Y	58					95
							64	9									
06	1670	X	1670	-0-	-0-	-0-	582	1	994	3	Y	85					180
							94	9									
07	1517	N	1517	-0-	-0-	-0-	1510	3	7	9	Y	6	173	1			13

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1246	N	1246	-0-	-0-	-0-	306	1	831	3	Y	99	189	1			170
							109	9									
03	1119	N	1119	-0-	-0-	-0-	218	1	689	3	Y	193	163	1			200
							212	9									
04	1048	N	1048	-0-	-0-	-0-	222	1	646	3	Y	164	189	1			175
							180	9									
*05	930	N	644	-0-	-286	-0-	169	1	433	3	Y	38	192	1			21
							42	9									
*06	900	N	-0-	-0-	-900	-0-					Y	-0-					21
*07	DLQ G-10		67	-0-	67	67	58	3	9	9	Y	8					29

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EOG RESOURCES, INC. //CONT.// 253162
FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1397	-0-	-169	-0-	376	1	1021	3	Y	-0-					158
03	1426	N	539	-0-	-887	-0-	130	1	409	3	Y	-0-					158
04	1350	N	1273	-0-	-77	-0-	302	1	881	3	Y	82					240
							90	9									
05	1557	N	1557	-0-	-0-	-0-	434	1	1112	3	Y	10					250
							11	9									
*06	510	N	-0-	-0-	-510	-0-					Y	-0-	229	7			21
07	1270	N	1270	-0-	-0-	-0-	1266	3	4	9	Y	4					25

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

02	3364	X	1104	-0-	-2260	-0-	98	1	931	3	N	68	189	1			94
							75	9									
03	3596	X	2889	-0-	-707	-0-	413	1	2177	3	N	272					366
							299	9									
04	4719	X	4719	-0-	-0-	-0-	685	1	3509	3	N	477	579	1			264
							525	9									
05	2218	X	2218	-0-	-0-	-0-	422	1	1558	3	N	216	380	1			100
							238	9									
06	3259	X	3259	-0-	-0-	-0-	511	1	2370	3	N	344	206	1			238
							378	9									
07	2883	X	-0-	-0-	-2883	-0-					N	11	191	1			58

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

02	4843	X	4590	-0-	-253	-0-	1092	1	2964	3	Y	485	378	1			200
							534	9									
03	6633	X	6633	-0-	-0-	-0-	1459	1	4607	3	Y	515	383	1			332
							567	9									
04	5860	X	5860	-0-	-0-	-0-	1366	1	3984	3	Y	464	577	1			219
							510	9									
05	5146	X	4709	-0-	-437	-0-	1184	1	3034	3	Y	446	570	1			95
							491	9									
06	6420	X	4630	-0-	-1790	-0-	1251	1	2919	3	Y	418	373	1			140
							460	9									
*07	6634	X	5836	-0-	-798	-0-	5735	3	101	9	Y	92	164	1			68

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

02	422	N	422	-0-	-0-	-0-	21	1	73	2	N	298	297	1			74
							328	9									
03	423	N	423	-0-	-0-	-0-	8	1	415	9	N	377	392	1			59
04	414	N	414	-0-	-0-	-0-	39	1	27	2	N	316	301	1			74
							348	9									
05	591	N	591	-0-	-0-	-0-	107	1	85	2	N	363	332	1	4	8	101
							399	9									
06	655	N	655	-0-	-0-	-0-	98	1	129	2	N	389	378	1			112
							428	9									
07	619	N	619	-0-	-0-	-0-	69	1	88	2	N	420	442	1			90
							462	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC 525398
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1131	N	110	-0-	-1021	-0-	21	3	89	9	Y	81	81	0	-0-
03	1085	N	293	-0-	-792	-0-	12	1	46	3	Y	214	214	0	-0-
							235	9							
04	1970	N	1970	-0-	-0-	-0-	420	1	1502	3	Y	44	44	0	-0-
							48	9							
*05	1310	N	1310	-0-	-0-	-0-	246	1	963	3	Y	92	92	0	-0-
							101	9							
06	1089	N	1089	-0-	-0-	-0-	215	1	872	3	Y	2	2	0	-0-
							2	9							
07	1426	N	1120	-0-	-306	-0-	381	1	736	3	Y	3	3	0	-0-
							3	9							

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	71	N	71	-0-	-0-	-0-	6	1	52	3	Y	12	12	0	-0-
							13	9							
03	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-			-0-
04	60	N	33	-0-	-27	-0-	3	1	30	3	Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2458	X	2458	-0-	-0-	-0-	2312	3	146	9	Y	133	133	0	-0-
03	2959	X	2959	-0-	-0-	-0-	2776	3	183	9	Y	166	166	0	-0-
04	1880	X	1880	-0-	-0-	-0-	1773	3	107	9	Y	97	97	0	-0-
*05	724	X	724	-0-	-0-	-0-	593	3	131	9	Y	119	119	0	-0-
06	415	X	415	-0-	-0-	-0-	272	3	143	9	Y	130	130	0	-0-
07	415	X	415	-0-	-0-	-0-	318	3	97	9	Y	88	88	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3560	X	3560	-0-	-0-	-0-	3410	3	150	9	N	136	136	0			-0-
03	1240	N	740	-0-	-500	-0-	695	3	45	9	N	41	41	0			-0-
04	1382	N	1382	-0-	-0-	-0-	1062	3	320	9	N	291	291	0			-0-
*05	4983	X	4983	-0-	-0-	-0-	4790	3	193	9	N	175	175	0			-0-
06	3212	X	3212	-0-	-0-	-0-	3105	3	107	9	N	97	97	0			-0-
07	3029	X	3029	-0-	-0-	-0-	2918	3	111	9	N	101	101	0			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

*02	899	N	806	-0-	-93	-0-	43	1	666	3	Y	88	88	0			-0-
							97	9									
03	1023	N	810	-0-	-213	-0-	45	1	657	3	Y	98	98	0			-0-
							108	9									
04	960	N	656	-0-	-304	-0-	36	1	566	3	Y	49	49	0			-0-
							54	9									
*05	868	N	616	-0-	-252	-0-	38	1	519	3	Y	54	54	0			-0-
							59	9									
06	780	N	432	-0-	-348	-0-	27	1	362	3	Y	39	39	0			-0-
							43	9									
07	877	N	877	-0-	-0-	-0-	35	1	788	3	Y	49	49	0			-0-
							54	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

02	1218	N	960	-0-	-258	-0-	901	3	59	9	Y	54	54	0			-0-
03	961	N	504	-0-	-457	-0-	486	3	18	9	Y	16	16	0			-0-
04	1050	N	270	-0-	-780	-0-	262	3	8	9	Y	7	7	0			-0-
05	1023	N	322	-0-	-701	-0-	289	3	33	9	Y	30	30	0			-0-
06	480	N	287	-0-	-193	-0-	278	3	9	9	Y	8	8	0			-0-
07	368	N	368	-0-	-0-	-0-	357	3	11	9	Y	10	10	0			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

*02	174	X	174	-0-	-0-	-0-	162	3	12	9	Y	11	11	0			-0-
03	151	X	151	-0-	-0-	-0-	131	3	20	9	Y	18	18	0			-0-
04	127	X	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*05	128	X	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
06	100	X	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	101	X	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1394	N	1394	-0-	-0-	-0-	1337	3	57	9	Y	52	52	0			-0-
03	1290	N	1290	-0-	-0-	-0-	1238	3	52	9	Y	47	47	0			-0-
04	600	N	389	-0-	-211	-0-	372	3	17	9	Y	15	15	0			-0-
*05	1466	N	1466	-0-	-0-	-0-	1413	3	53	9	Y	48	48	0			-0-
06	1266	N	1266	-0-	-0-	-0-	1223	3	43	9	Y	39	39	0			-0-
07	1285	N	1285	-0-	-0-	-0-	1242	3	43	9	Y	39	39	0			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3118	X	3118	-0-	-0-	-0-	2714	3	404	9	Y	367	367	0			-0-
03	2198	X	2198	-0-	-0-	-0-	2097	3	101	9	Y	92	92	0			-0-
04	2913	X	2913	-0-	-0-	-0-	2810	3	103	9	Y	94	94	0			-0-
*05	3348	X	2773	-0-	-575	-0-	2673	3	100	9	Y	91	91	0			-0-
06	3240	X	2640	-0-	-600	-0-	2550	3	90	9	Y	82	82	0			-0-
07	3348	X	2457	-0-	-891	-0-	2368	3	89	9	Y	81	81	0			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1359	N	1359	-0-	-0-	-0-	216	1	1093	3	Y	45	45	0			-0-
							50	9									
03	589	N	518	-0-	-71	-0-	80	1	419	3	Y	17	17	0			-0-
							19	9									
04	1869	N	1869	-0-	-0-	-0-	279	1	1565	3	Y	23	23	0			-0-
							25	9									
*05	3100	N	3140	-0-	40	40	504	1	2582	3	Y	49	49	0			-0-
							54	9									
06	3000	N	4078	-0-	1078	1118	693	1	3209	3	Y	160	160	0			-0-
							176	9									
07	3100	N	3218	-0-	118	1236	489	1	2624	3	Y	95	95	0			-0-
							105	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	87	N	73	-0-	-14	-0-	4	1	57	3	Y	11	11	0			-0-
							12	9									
03	93	N	87	-0-	-6	-0-	4	1	65	3	Y	16	16	0			-0-
							18	9									
04	90	N	76	-0-	-14	-0-	4	1	59	3	Y	12	12	0			-0-
							13	9									
*05	93	N	76	-0-	-17	-0-	5	1	58	3	Y	12	12	0			-0-
							13	9									
06	90	N	69	-0-	-21	-0-	5	1	53	3	Y	10	10	0			-0-
							11	9									
07	93	N	76	-0-	-17	-0-	2	1	62	3	Y	11	11	0			-0-
							12	9									

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	534	N	534	-0-	-0-	-0-	72	1	392	3	Y	64	64	0			-0-
							70	9									
03	517	N	517	-0-	-0-	-0-	72	1	391	3	Y	49	49	0			-0-
							54	9									
04	383	N	383	-0-	-0-	-0-	33	1	214	3	Y	124	124	0			-0-
							136	9									
*05	570	N	570	-0-	-0-	-0-	67	1	367	3	Y	124	124	0			-0-
							136	9									
06	434	N	434	-0-	-0-	-0-	37	1	232	3	Y	150	150	0			-0-
							165	9									
07	571	N	571	-0-	-0-	-0-	66	1	366	3	Y	126	126	0			-0-
							139	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	638	N	432	-0-	-206	-0-	399	3	33	9	Y	30	30	0			-0-
03	806	N	342	-0-	-464	-0-	342	3			Y	-0-					-0-
04	780	N	291	-0-	-489	-0-	291	3			Y	-0-					-0-
*05	465	N	318	-0-	-147	-0-	318	3			Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	300	3	14	9	Y	13	13	0			-0-
07	314	N	314	-0-	-0-	-0-	302	3	12	9	Y	11	11	0			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	96	N	96	-0-	-0-	-0-	2	1	55	3	Y	35	35	0			-0-
							39	9									
03	206	N	206	-0-	-0-	-0-	31	3	175	9	Y	159	159	0			-0-
04	169	N	169	-0-	-0-	-0-	1	1	99	3	Y	63	63	0			-0-
							69	9									
*05	115	N	115	-0-	-0-	-0-	2	1	76	3	Y	34	34	0			-0-
							37	9									
06	270	N	127	-0-	-143	-0-	4	1	72	3	Y	46	46	0			-0-
							51	9									
07	186	N	148	-0-	-38	-0-	8	1	94	3	Y	42	42	0			-0-
							46	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5439	X	5439	-0-	-0-	-0-	5345	3	94	9	Y	85	85	0			-0-
03	4960	X	3870	-0-	-1090	-0-	3800	3	70	9	Y	64	64	0			-0-
04	4800	X	3081	-0-	-1719	-0-	3000	3	81	9	Y	74	74	0			-0-
*05	4960	X	3337	-0-	-1623	-0-	3285	3	52	9	Y	47	47	0			-0-
06	4800	X	3389	-0-	-1411	-0-	3320	3	69	9	Y	63	63	0			-0-
07	4960	X	3365	-0-	-1595	-0-	3277	3	88	9	Y	80	80	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2980	X	2980	-0-	-0-	-0-	275	1	2239	3	Y	424	424	0			-0-
							466	9									
03	2648	X	2648	-0-	-0-	-0-	175	1	2021	3	Y	411	411	0			-0-
							452	9									
04	3344	X	3344	-0-	-0-	-0-	213	1	2619	3	Y	465	465	0			-0-
							512	9									
*05	3292	X	3292	-0-	-0-	-0-	228	1	2409	3	Y	595	595	0			-0-
							655	9									
06	6325	X	6325	-0-	-0-	-0-	624	1	4603	3	Y	998	998	0			-0-
							1098	9									
07	7248	X	7248	-0-	-0-	-0-	857	1	5213	3	Y	1071	1071	0			-0-
							1178	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

*02	2900	N	1663	-0-	-1237	14679	1587	3	76	9	Y	69	69	0			-0-
03	3100	N	1341	-0-	-1759	12920	847	3	494	9	Y	449	449	0			-0-
04	3000	N	2308	-0-	-692	12228	2239	3	69	9	Y	63	63	0			-0-
*05	3100	N	1750	-0-	-1350	10878	1708	3	42	9	Y	38	38	0			-0-
*06	12648	X	1770	-0-	-10878	-0-	1723	3	47	9	Y	43	43	0			-0-
07	1674	X	1674	-0-	-0-	-0-	1633	3	41	9	Y	37	37	0			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

*02	1276	N	1245	-0-	-31	-0-	1202	3	43	9	Y	39	39	0			-0-
03	1185	N	1185	-0-	-0-	-0-	1140	3	45	9	Y	41	41	0			-0-
04	1016	N	1016	-0-	-0-	-0-	990	3	26	9	Y	24	24	0			-0-
*05	1333	N	1039	-0-	-294	-0-	1010	3	29	9	Y	26	26	0			-0-
06	1140	N	1024	-0-	-116	-0-	995	3	29	9	Y	26	26	0			-0-
07	1065	N	1065	-0-	-0-	-0-	1037	3	28	9	Y	25	25	0			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

*02	863	N	805	-0-	-58	-0-	785	3	20	9	Y	18	18	0			-0-
03	793	N	793	-0-	-0-	-0-	761	3	32	9	Y	29	29	0			-0-
04	1710	X	738	-0-	-972	-0-	698	3	40	9	Y	36	36	0			-0-
*05	1767	X	560	-0-	-1207	-0-	540	3	20	9	Y	18	18	0			-0-
06	1710	X	563	-0-	-1147	-0-	532	3	31	9	Y	28	28	0			-0-
07	868	X	673	-0-	-195	-0-	649	3	24	9	Y	22	22	0			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

*02	348	N	304	-0-	-44	-0-	276	3	28	9	N	25	25	0			-0-
03	372	N	328	-0-	-44	-0-	287	3	41	9	N	37	37	0			-0-
04	305	N	305	-0-	-0-	-0-	280	3	25	9	N	23	23	0			-0-
*05	341	N	327	-0-	-14	-0-	299	3	28	9	N	25	25	0			-0-
06	330	N	198	-0-	-132	-0-	187	3	11	9	N	10	10	0			-0-
07	310	N	47	-0-	-263	-0-	46	3	1	9	N	1	1	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	957	N	917	-0-	-40	-0-	53	1	774	3	Y	82	82	0	-0-
							90	9							
03	992	N	991	-0-	-1	-0-	55	1	822	3	Y	104	104	0	-0-
							114	9							
04	921	N	921	-0-	-0-	-0-	56	1	754	3	Y	101	101	0	-0-
							111	9							
*05	961	N	806	-0-	-155	-0-	55	1	668	3	Y	75	75	0	-0-
							83	9							
06	930	N	806	-0-	-124	-0-	59	1	672	3	Y	68	68	0	-0-
							75	9							
07	961	N	786	-0-	-175	-0-	23	1	680	3	Y	75	75	0	-0-
							83	9							

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3074	X	1849	-0-	-1225	-0-	91	1	1458	3	Y	273	273	0	-0-
							300	9							
03	4018	X	4018	-0-	-0-	-0-	177	1	3039	3	Y	729	729	0	-0-
							802	9							
04	3681	X	3681	-0-	-0-	-0-	172	1	2763	3	Y	678	678	0	-0-
							746	9							
*05	3340	X	3340	-0-	-0-	-0-	170	1	2657	3	Y	466	466	0	-0-
							513	9							
06	3660	X	2976	-0-	-684	-0-	129	1	2383	3	Y	422	422	0	-0-
							464	9							
07	3813	X	2993	-0-	-820	-0-	141	1	2415	3	Y	397	397	0	-0-
							437	9							

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	936	N	936	-0-	-0-	-0-	930	3	6	9	Y	5	5	0	-0-
03	1488	N	756	-0-	-732	-0-	755	3	1	9	Y	1	1	0	-0-
04	1290	N	1127	-0-	-163	-0-	1079	3	48	9	Y	44	44	0	-0-
*05	1328	N	1328	-0-	-0-	-0-	1305	3	23	9	Y	21	21	0	-0-
06	1181	N	1181	-0-	-0-	-0-	1166	3	15	9	Y	14	14	0	-0-
07	1178	N	1163	-0-	-15	-0-	1148	3	15	9	Y	14	14	0	-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2088	N	268	-0-	-1820	-0-	227	3	41	9	Y	37	37	0	-0-
03	1967	N	1967	-0-	-0-	-0-	1861	3	106	9	Y	96	96	0	-0-
04	1127	N	1127	-0-	-0-	-0-	1053	3	74	9	Y	67	67	0	-0-
*05	1322	N	1322	-0-	-0-	-0-	1223	3	99	9	Y	90	90	0	-0-
06	1890	N	510	-0-	-1380	-0-	297	3	213	9	Y	194	194	0	-0-
07	1178	N	1114	-0-	-64	-0-	1092	3	22	9	Y	20	20	0	-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	936	X	936	-0-	-0-	-0-	818	3	118	9	Y	107	107	0	-0-
03	1181	X	1181	-0-	-0-	-0-	1012	3	169	9	Y	154	154	0	-0-
04	1141	X	1141	-0-	-0-	-0-	1021	3	120	9	Y	109	109	0	-0-
*05	1124	X	1124	-0-	-0-	-0-	1006	3	118	9	Y	107	107	0	-0-
06	1114	X	1114	-0-	-0-	-0-	994	3	120	9	Y	109	109	0	-0-
07	1082	X	1082	-0-	-0-	-0-	968	3	114	9	Y	104	104	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2349	X	2013	-0-	-336	-0-	114	1	1627	3	Y	247	247	0			-0-
							272	9									
03	2573	X	2470	-0-	-103	-0-	121	1	1879	3	Y	427	427	0			-0-
							470	9									
04	2490	X	2141	-0-	-349	-0-	126	1	1701	3	Y	285	285	0			-0-
							314	9									
*05	2573	X	2008	-0-	-565	-0-	129	1	1600	3	Y	254	254	0			-0-
							279	9									
06	2370	X	2241	-0-	-129	-0-	158	1	1802	3	Y	255	255	0			-0-
							281	9									
07	2201	N	1847	-0-	-354	-0-	50	1	1503	3	Y	267	267	0			-0-
							294	9									

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	962	N	962	-0-	-0-	-0-	921	3	41	9	Y	37	37	0			-0-
03	1014	X	1014	-0-	-0-	-0-	966	3	48	9	Y	44	44	0			-0-
04	960	X	691	-0-	-269	-0-	661	3	30	9	Y	27	27	0			-0-
*05	992	X	761	-0-	-231	-0-	732	3	29	9	Y	26	26	0			-0-
06	960	X	584	-0-	-376	-0-	558	3	26	9	Y	24	24	0			-0-
07	992	X	723	-0-	-269	-0-	690	3	33	9	Y	30	30	0			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1149	X	1149	-0-	-0-	-0-	1107	3	42	9	Y	38	38	0			-0-
03	1246	X	1246	-0-	-0-	-0-	1211	3	35	9	Y	32	32	0			-0-
04	1258	X	1258	-0-	-0-	-0-	1221	3	37	9	Y	34	34	0			-0-
*05	1259	X	1259	-0-	-0-	-0-	1225	3	34	9	Y	31	31	0			-0-
06	1217	X	1217	-0-	-0-	-0-	1178	3	39	9	Y	35	35	0			-0-
07	1232	X	1232	-0-	-0-	-0-	1197	3	35	9	Y	32	32	0			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1390	N	1390	-0-	-0-	-0-	395	1	906	3	Y	81	81	0			-0-
							89	9									
03	1906	N	1906	-0-	-0-	-0-	697	1	1021	3	Y	171	171	0			-0-
							188	9									
04	1521	N	1521	-0-	-0-	-0-	263	1	1073	3	Y	168	168	0			-0-
							185	9									
*05	2090	N	2090	-0-	-0-	-0-	808	1	1095	3	Y	170	170	0			-0-
							187	9									
06	2495	N	2495	-0-	-0-	-0-	1015	1	1300	3	Y	164	164	0			-0-
							180	9									
07	2429	N	2429	-0-	-0-	-0-	1057	1	1231	3	Y	128	128	0			-0-
							141	9									

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2211	X	2211	-0-	-0-	-0-	142	1	2026	3	Y	39	39	0			-0-
							43	9									
03	2190	X	2190	-0-	-0-	-0-	139	1	2016	3	Y	32	32	0			-0-
							35	9									
04	2160	X	2001	-0-	-159	-0-	140	1	1811	3	Y	45	45	0			-0-
							50	9									
*05	2356	X	2016	-0-	-340	-0-	151	1	1810	3	Y	50	50	0			-0-
							55	9									
06	2280	X	1958	-0-	-322	-0-	154	1	1718	3	Y	78	78	0			-0-
							86	9									
07	2077	N	1968	-0-	-109	-0-	63	1	1819	3	Y	78	78	0			-0-
							86	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2726	X	119	-0-	-2607	-0-	107	3	12	9	Y	11	11	0			-0-
03	2914	X	224	-0-	-2690	-0-	170	3	54	9	Y	49	49	0			-0-
04	2820	X	195	-0-	-2625	-0-	175	3	20	9	Y	18	18	0			-0-
*05	279	X	159	-0-	-120	-0-	147	3	12	9	Y	11	11	0			-0-
06	210	X	15	-0-	-195	-0-	13	3	2	9	Y	2	2	0			-0-
07	217	X	73	-0-	-144	-0-	65	3	8	9	Y	7	7	0			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

*02	1480	N	1480	-0-	-0-	-0-	74	1	1134	3	Y	247	247	0			-0-
							272	9									
03	1465	N	1465	-0-	-0-	-0-	68	1	1089	3	Y	280	280	0			-0-
							308	9									
04	1500	N	1281	-0-	-219	-0-	63	1	1002	3	Y	196	196	0			-0-
							216	9									
*05	1643	N	1108	-0-	-535	-0-	56	1	879	3	Y	157	157	0			-0-
							173	9									
06	1470	N	884	-0-	-586	-0-	38	1	706	3	Y	127	127	0			-0-
							140	9									
07	1333	N	710	-0-	-623	-0-	33	1	570	3	Y	97	97	0			-0-
							107	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

02	424	N	424	-0-	-0-	-0-	365	3	59	9	Y	54	54	0			-0-
03	228	N	228	-0-	-0-	-0-	224	3	4	9	Y	4	4	0			-0-
04	452	N	452	-0-	-0-	-0-	435	3	17	9	Y	15	15	0			-0-
05	465	N	177	-0-	-288	-0-	177	3			Y	-0-					-0-
06	210	N	116	-0-	-94	-0-	116	3			Y	-0-					-0-
07	465	N	253	-0-	-212	-0-	247	3	6	9	Y	5	5	0			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

*02	667	N	594	-0-	-73	-0-	570	3	24	9	N	22	22	0			-0-
03	403	N	359	-0-	-44	-0-	351	3	8	9	N	7	7	0			-0-
04	486	N	486	-0-	-0-	-0-	432	3	54	9	N	49	49	0			-0-
*05	652	N	652	-0-	-0-	-0-	616	3	36	9	N	33	33	0			-0-
06	450	N	450	-0-	-0-	-0-	418	3	32	9	N	29	29	0			-0-
07	615	N	615	-0-	-0-	-0-	589	3	26	9	N	24	24	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	936	N	936	-0-	-0-	-0-	200	1	730	3	Y	5	5	0			-0-
							6	9									
03	310	N	295	-0-	-15	-0-	57	1	224	3	Y	13	13	0			-0-
							14	9									
04	233	N	233	-0-	-0-	-0-	46	1	166	3	Y	19	19	0			-0-
							21	9									
*05	620	N	170	-0-	-450	-0-	33	1	126	3	Y	10	10	0			-0-
							11	9									
06	270	N	188	-0-	-82	-0-	33	1	137	3	Y	16	16	0			-0-
							18	9									
07	248	N	216	-0-	-32	-0-	61	1	123	3	Y	29	29	0			-0-
							32	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		25	-0-	25	25	24	3	1	9	Y	1	1	0			-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

*02	949	N	949	-0-	-0-	-0-	906	3	43	9	N	39	39	0			-0-
03	1116	N	1027	-0-	-89	-0-	971	3	56	9	N	51	51	0			-0-
04	870	N	836	-0-	-34	-0-	812	3	24	9	N	22	22	0			-0-
*05	1033	N	1033	-0-	-0-	-0-	972	3	61	9	N	55	55	0			-0-
06	960	N	930	-0-	-30	-0-	900	3	30	9	N	27	27	0			-0-
07	931	N	931	-0-	-0-	-0-	910	3	21	9	N	19	19	0			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

*02	258	N	258	-0-	-0-	-0-	221	3	37	9	Y	34	34	0			-0-
03	248	N	224	-0-	-24	-0-	185	3	39	9	Y	35	35	0			-0-
04	240	N	131	-0-	-109	-0-	122	3	9	9	Y	8	8	0			-0-
*05	381	N	381	-0-	-0-	-0-	345	3	36	9	Y	33	33	0			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	269	N	269	-0-	-0-	-0-	240	3	29	9	Y	26	26	0			-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	27	27	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1479	N	129	-0-	-1350	-0-	129	3			Y	-0-					-0-
03	2535	N	2535	-0-	-0-	-0-	2091	3	444	9	Y	404	404	0			-0-
04	3000	N	3103	-0-	103	103	2624	3	479	9	Y	435	435	0			-0-
*05	2733	N	2630	-0-	-103	-0-	2023	3	607	9	Y	552	552	0			-0-
06	2296	N	2296	-0-	-0-	-0-	1753	3	543	9	Y	494	494	0			-0-
07	2314	X	2314	-0-	-0-	-0-	1753	3	561	9	Y	510	510	0			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

*02	839	N	839	-0-	-0-	-0-	819	3	20	9	Y	18	18	0			-0-
03	806	N	432	-0-	-374	-0-	432	3			Y	-0-					-0-
04	300	N	259	-0-	-41	-0-	259	3			Y	-0-					-0-
*05	899	N	55	-0-	-844	-0-	55	3			Y	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1036	3	20	9	Y	18	18	0			-0-
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

02	1479	N	1386	-0-	-93	-0-	1343	3	43	9	Y	39	39	0			-0-
03	1689	N	1689	-0-	-0-	-0-	1676	3	13	9	Y	12	12	0			-0-
04	1203	N	1203	-0-	-0-	-0-	1199	3	4	9	Y	4	4	0			-0-
05	1488	N	881	-0-	-607	-0-	874	3	7	9	Y	6	6	0			-0-
06	1620	N	1614	-0-	-6	-0-	1601	3	13	9	Y	12	12	0			-0-
07	1243	N	1243	-0-	-0-	-0-	1240	3	3	9	Y	3	3	0			-0-

COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	660	N	376	-0-	-284	-0-	376	3			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	645	3	197	9	N	179	179	1			-0-
06	570	N	363	-0-	-207	-0-	363	3			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

*02	898	N	898	-0-	-0-	-0-	877	3	21	9	Y	19	19	0			-0-
03	834	N	834	-0-	-0-	-0-	808	3	26	9	Y	24	24	0			-0-
04	770	N	770	-0-	-0-	-0-	758	3	12	9	Y	11	11	0			-0-
*05	961	N	805	-0-	-156	-0-	793	3	12	9	Y	11	11	0			-0-
06	780	N	743	-0-	-37	-0-	735	3	8	9	Y	7	7	0			-0-
07	806	N	725	-0-	-81	-0-	715	3	10	9	Y	9	9	0			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

*02	1015	N	860	-0-	-155	-0-	162 109	1 9	589	3	Y	99	99	0			-0-
03	1147	N	873	-0-	-274	-0-	151 139	1 9	583	3	Y	126	126	0			-0-
04	630	N	564	-0-	-66	-0-	92 125	1 9	347	3	Y	114	114	0			-0-
*05	930	N	660	-0-	-270	-0-	102 151	1 9	407	3	Y	137	137	0			-0-
06	968	N	968	-0-	-0-	-0-	162 136	1 9	670	3	Y	124	124	0			-0-
07	869	N	869	-0-	-0-	-0-	256 107	1 9	506	3	Y	97	97	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2813	X	2681	-0-	-132	-0-	117	1	1990	3	Y	522	522	0			-0-
							574	9									
03	3193	X	2809	-0-	-384	-0-	127	1	2085	3	Y	543	543	0			-0-
							597	9									
04	3090	X	2139	-0-	-951	-0-	96	1	1589	3	Y	413	413	0			-0-
							454	9									
*05	3193	X	2439	-0-	-754	-0-	126	1	1804	3	Y	463	463	0			-0-
							509	9									
06	2790	X	2237	-0-	-553	-0-	117	1	1648	3	Y	429	429	0			-0-
							472	9									
07	2883	X	2138	-0-	-745	-0-	66	1	1610	3	Y	420	420	0			-0-
							462	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	522	N	370	-0-	-152	-0-	22	1	346	3	Y	2	2	0			-0-
							2	9									
03	620	N	506	-0-	-114	-0-	32	1	472	3	Y	2	2	0			-0-
							2	9									
04	780	N	361	-0-	-419	-0-	22	1	336	3	Y	3	3	0			-0-
							3	9									
*05	403	N	25	-0-	-378	-0-	1	1	20	3	Y	4	4	0			-0-
							4	9									
06	480	N	383	-0-	-97	-0-	27	1	354	3	Y	2	2	0			-0-
							2	9									
07	847	N	847	-0-	-0-	-0-	36	1	808	3	Y	3	3	0			-0-
							3	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1016	X	1016	-0-	-0-	-0-	270	1	632	3	Y	104	104	0			-0-
							114	9									
03	420	X	420	-0-	-0-	-0-	150	1	224	3	Y	42	42	0			-0-
							46	9									
04	74	X	74	-0-	-0-	-0-	15	1	58	3	Y	1	1	0			-0-
							1	9									
*05	53	X	53	-0-	-0-	-0-	20	1	27	3	Y	5	5	0			-0-
							6	9									
06	47	X	47	-0-	-0-	-0-	15	1	21	3	Y	10	10	0			-0-
							11	9									
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1624	X	674	-0-	-950	-0-	40	1	570	3	Y	58	58	0			-0-
							64	9									
03	1178	X	893	-0-	-285	-0-	56	1	809	3	Y	25	25	0			-0-
							28	9									
04	1140	X	943	-0-	-197	-0-	68	1	873	3	Y	2	2	0			-0-
							2	9									
*05	1406	X	1406	-0-	-0-	-0-	107	1	1281	3	Y	16	16	0			-0-
							18	9									
06	1599	X	1599	-0-	-0-	-0-	122	1	1372	3	Y	95	95	0			-0-
							105	9									
07	998	N	998	-0-	-0-	-0-	32	1	929	3	Y	34	34	0			-0-
							37	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3161	X	2709	-0-	-452	-0-	124	1	2022	3	Y	512	512	0			-0-
							563	9									
03	3379	X	3031	-0-	-348	-0-	140	1	2197	3	Y	631	631	0			-0-
							694	9									
04	3210	X	2847	-0-	-363	-0-	128	1	2123	3	Y	542	542	0			-0-
							596	9									
*05	3317	X	2766	-0-	-551	-0-	147	1	2069	3	Y	500	500	0			-0-
							550	9									
06	3200	X	3200	-0-	-0-	-0-	143	1	2147	3	Y	827	827	0			-0-
							910	9									
07	3007	X	2841	-0-	-166	-0-	86	1	2097	3	Y	598	598	0			-0-
							658	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

*02	1044	N	342	-0-	-702	-0-	330	3	12	9	Y	11	11	0			-0-
03	1333	N	521	-0-	-812	-0-	515	3	6	9	Y	5	5	0			-0-
04	390	N	267	-0-	-123	-0-	267	3			Y	-0-					-0-
*05	372	N	73	-0-	-299	-0-	73	3			Y	-0-					-0-
06	510	N	62	-0-	-448	-0-	62	3			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

*02	3480	X	3023	-0-	-457	-0-	280	1	2284	3	Y	417	417	0			-0-
							459	9									
03	3412	X	3412	-0-	-0-	-0-	227	1	2618	3	Y	515	515	0			-0-
							567	9									
04	3240	X	3196	-0-	-44	-0-	204	1	2507	3	Y	441	441	0			-0-
							485	9									
*05	3348	X	3273	-0-	-75	-0-	243	1	2529	3	Y	455	455	0			-0-
							501	9									
06	3240	X	3148	-0-	-92	-0-	318	1	2333	3	Y	452	452	0			-0-
							497	9									
07	3317	X	3294	-0-	-23	-0-	393	1	2388	3	Y	466	466	0			-0-
							513	9									

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

*02	1051	X	1051	-0-	-0-	-0-	25	1	720	3	Y	278	278	0			-0-
							306	9									
03	1687	X	1687	-0-	-0-	-0-	4	1	1419	3	Y	240	240	0			-0-
							264	9									
04	8335	X	8335	-0-	-0-	-0-	52	1	7104	3	Y	1072	1072	0			-0-
							1179	9									
*05	5651	X	5651	-0-	-0-	-0-	99	1	4174	3	Y	1253	1253	0			-0-
							1378	9									
06	4608	X	4608	-0-	-0-	-0-	181	1	3118	3	Y	1190	1190	0			-0-
							1309	9									
07	4171	X	4171	-0-	-0-	-0-	268	1	3123	3	Y	709	709	0			-0-
							780	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3915	X	3779	-0-	-136	-0-	349	1	2832	3	Y	544	544	0			-0-
							598	9									
03	4239	X	4239	-0-	-0-	-0-	280	1	3223	3	Y	669	669	0			-0-
							736	9									
04	4080	X	3990	-0-	-90	-0-	253	1	3115	3	Y	565	565	0			-0-
							622	9									
*05	4216	X	4051	-0-	-165	-0-	300	1	3121	3	Y	573	573	0			-0-
							630	9									
06	4050	X	3629	-0-	-421	-0-	370	1	2708	3	Y	501	501	0			-0-
							551	9									
07	4291	X	4291	-0-	-0-	-0-	502	1	3066	3	Y	657	657	0			-0-
							723	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

*02	2929	X	2824	-0-	-105	-0-	2563	3	261	9	Y	237	237	0			-0-
03	3131	X	2704	-0-	-427	-0-	2489	3	215	9	Y	195	195	0			-0-
04	2550	X	2513	-0-	-37	-0-	2351	3	162	9	Y	147	147	0			-0-
*05	3255	X	2460	-0-	-795	-0-	2297	3	163	9	Y	148	148	0			-0-
06	3150	X	2138	-0-	-1012	-0-	2000	3	138	9	Y	125	125	0			-0-
07	3255	X	2390	-0-	-865	-0-	2224	3	166	9	Y	151	151	0			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

*02	783	N	588	-0-	-195	-0-	56	1	273	3	Y	235	235	0			-0-
							259	9									
03	837	N	725	-0-	-112	-0-	108	1	462	3	Y	141	141	0			-0-
							155	9									
04	963	N	963	-0-	-0-	-0-	184	1	680	3	Y	90	90	0			-0-
							99	9									
*05	683	N	683	-0-	-0-	-0-	119	1	464	3	Y	91	91	0			-0-
							100	9									
06	725	N	725	-0-	-0-	-0-	117	1	497	3	Y	101	101	0			-0-
							111	9									
07	992	N	914	-0-	-78	-0-	276	1	547	3	Y	83	83	0			-0-
							91	9									

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

*02	493	N	45	-0-	-448	-0-	5	1	25	3	Y	14	14	0			-0-
							15	9									
03	1374	N	1374	-0-	-0-	-0-	249	1	1012	3	Y	103	103	0			-0-
							113	9									
04	907	N	907	-0-	-0-	-0-	193	1	691	3	Y	21	21	0			-0-
							23	9									
*05	867	N	867	-0-	-0-	-0-	178	1	681	3	Y	7	7	0			-0-
							8	9									
06	1230	N	815	-0-	-415	-0-	160	1	649	3	Y	5	5	0			-0-
							6	9									
07	930	N	822	-0-	-108	-0-	279	1	539	3	Y	4	4	0			-0-
							4	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9161	X	9161	-0-		-0-	-0-	287	1	7807	3	Y	970	970	0			-0-
								1067	9									
03	6107	X	6107	-0-		-0-	-0-	15	1	5193	3	Y	817	817	0			-0-
								899	9									
04	10257	X	10257	-0-		-0-	-0-	65	1	8863	3	Y	1208	1208	0			-0-
								1329	9									
*05	7029	X	7029	-0-		-0-	-0-	143	1	6010	3	Y	796	796	0			-0-
								876	9									
06	6119	X	6119	-0-		-0-	-0-	295	1	5066	3	Y	689	689	0			-0-
								758	9									
07	5404	X	5404	-0-		-0-	-0-	371	1	4318	3	Y	650	650	0			-0-
								715	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8143	X	8143	-0-		-0-	-0-	296	1	7782	3	Y	59	59	0			-0-
								65	9									
03	240	X	240	-0-		-0-	-0-	1	1	204	3	Y	32	32	0			-0-
								35	9									
04	13693	X	13693	-0-		-0-	-0-	89	1	12039	3	Y	1423	1423	0			-0-
								1565	9									
*05	9225	X	9225	-0-		-0-	-0-	187	1	7895	3	Y	1039	1039	0			-0-
								1143	9									
06	6736	X	6736	-0-		-0-	-0-	325	1	5567	3	Y	767	767	0			-0-
								844	9									
07	7397	X	7397	-0-		-0-	-0-	511	1	5943	3	Y	857	857	0			-0-
								943	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	506	N	506	-0-		-0-	-0-	68	1	362	3	Y	69	69	0			-0-
								76	9									
03	623	N	623	-0-		-0-	-0-	90	1	453	3	Y	73	73	0			-0-
								80	9									
04	3000	N	4393	-0-		1393	1393	550	1	3232	3	Y	555	555	0			-0-
								611	9									
*05	3100	N	6315	-0-		3215	4608	930	1	4865	3	Y	473	473	0			-0-
								520	9									
06	3000	N	5344	-0-		2344	6952	849	1	4034	3	Y	419	419	0			-0-
								461	9									
07	10916	X	3964	-0-		-6952	-0-	581	1	3126	3	Y	234	234	0			-0-
								257	9									

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3654	X	521	-0-		-3133	-0-	15	1	207	3	Y	272	272	0			-0-
								299	9									
03	4584	X	4584	-0-		-0-	-0-	236	1	3591	3	Y	688	688	0			-0-
								757	9									
04	4530	X	2873	-0-		-1657	-0-	166	1	2269	3	Y	398	398	0			-0-
								438	9									
*05	6796	X	6796	-0-		-0-	-0-	442	1	5459	3	Y	814	814	0			-0-
								895	9									
06	5057	X	5057	-0-		-0-	-0-	356	1	4067	3	Y	576	576	0			-0-
								634	9									
07	4433	X	4276	-0-		-157	-0-	130	1	3801	3	Y	314	314	0			-0-
								345	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2205	N	2205	-0-	-0-	-0-	445	1	1650	3	Y	100	100	0	-0-
							110	9							
03	2387	N	2270	-0-	-117	-0-	430	1	1702	3	Y	125	125	0	-0-
							138	9							
04	2490	N	2096	-0-	-394	-0-	427	1	1546	3	Y	112	112	0	-0-
							123	9							
*05	2356	N	2143	-0-	-213	-0-	416	1	1599	3	Y	116	116	0	-0-
							128	9							
06	2160	N	2020	-0-	-140	-0-	375	1	1526	3	Y	108	108	0	-0-
							119	9							
07	2170	N	2049	-0-	-121	-0-	655	1	1273	3	Y	110	110	0	-0-
							121	9							

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3364	X	3292	-0-	-72	-0-	177	1	2628	3	Y	443	443	0	-0-
							487	9							
03	3596	X	3394	-0-	-202	-0-	188	1	2734	3	Y	429	429	0	-0-
							472	9							
04	3480	X	3359	-0-	-121	-0-	200	1	2687	3	Y	429	429	0	-0-
							472	9							
*05	3534	X	3388	-0-	-146	-0-	220	1	2706	3	Y	420	420	0	-0-
							462	9							
06	3420	X	3207	-0-	-213	-0-	223	1	2543	3	Y	401	401	0	-0-
							441	9							
07	3534	X	2945	-0-	-589	-0-	83	1	2463	3	Y	363	363	0	-0-
							399	9							

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3799	X	3687	-0-	-112	-0-	347	1	2668	3	Y	611	611	0	-0-
							672	9							
03	4092	X	4057	-0-	-35	-0-	276	1	2967	3	Y	740	740	0	-0-
							814	9							
04	4117	X	4117	-0-	-0-	-0-	252	1	3138	3	Y	661	661	0	-0-
							727	9							
*05	4187	X	4187	-0-	-0-	-0-	299	1	3147	3	Y	674	674	0	-0-
							741	9							
06	4020	X	3996	-0-	-24	-0-	389	1	2879	3	Y	662	662	0	-0-
							728	9							
07	4247	X	1610	-0-	-2637	-0-	199	1	1198	3	Y	194	194	0	-0-
							213	9							

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1131	X	642	-0-	-489	-0-	500	3	142	9	Y	129	129	0	-0-
03	1488	X	877	-0-	-611	-0-	788	3	89	9	Y	81	81	0	-0-
04	1980	N	727	-0-	-1253	-0-	668	3	59	9	Y	54	54	0	-0-
*05	924	N	924	-0-	-0-	-0-	624	3	300	9	Y	273	273	0	-0-
06	900	N	534	-0-	-366	-0-	495	3	39	9	Y	35	35	0	-0-
07	744	N	352	-0-	-392	-0-	339	3	13	9	Y	12	12	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		1033	-0-	1033	1033	57	1	935	3	Y	37	37	0			-0-
							41	9									
04	14B2 EXT		-0-	-0-	-0-	1033					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1033					Y	-0-					-0-
06	1033	X	-0-	-0-	-1033	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	71	X	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	565	N	565	-0-	-0-	-0-	31	1	473	3	Y	55	55	0			-0-
							61	9									
03	748	N	748	-0-	-0-	-0-	37	1	595	3	Y	105	105	0			-0-
							116	9									
04	1667	N	1667	-0-	-0-	-0-	88	1	1406	3	Y	157	157	0			-0-
							173	9									
*05	1397	N	1397	-0-	-0-	-0-	75	1	1179	3	Y	130	130	0			-0-
							143	9									
06	1225	N	1225	-0-	-0-	-0-	57	1	1049	3	Y	108	108	0			-0-
							119	9									
07	1736	N	1213	-0-	-523	-0-	60	1	1035	3	Y	107	107	0			-0-
							118	9									

FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	-0-	-0-	-638	-0-					Y	-0-					42
03	810	N	810	-0-	-0-	-0-	77	3	733	9	Y	666					708
04	56	N	56	-0-	-0-	-0-	23	3	33	9	Y	30	636	1			102
05	109	N	109	-0-	-0-	-0-	47	3	62	9	Y	56					158
06	660	N	120	-0-	-540	-0-	120	3			Y	-0-					158
07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					158

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	X	244	-0-	-655	-0-	244	3			Y	-0-					15
03	961	X	163	-0-	-798	-0-	25	3	138	9	Y	125					140
04	930	X	6	-0-	-924	-0-	4	3	2	9	Y	2	126	1			16
05	248	X	49	-0-	-199	-0-	49	3			Y	-0-					16
06	240	X	139	-0-	-101	-0-	139	3			Y	-0-					16
07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					16

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2117	X	1864	-0-	-253	-0-	1828	3	36	9	Y	33	33	0			-0-
03	2294	X	2027	-0-	-267	-0-	1985	3	42	9	Y	38	38	0			-0-
04	2220	X	1793	-0-	-427	-0-	1737	3	56	9	Y	51	51	0			-0-
*05	2478	X	2478	-0-	-0-	-0-	2287	3	191	9	Y	174	174	0			-0-
06	2164	X	2164	-0-	-0-	-0-	2130	3	34	9	Y	31	31	0			-0-
07	2114	N	2114	-0-	-0-	-0-	2086	3	28	9	Y	25	25	0			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 07/26/2022 TOTAL DEPTH 13359 PERF.13710 - 20050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	25494	X	25494	-0-	-0-	-0-	805	1	22214	3	Y	2250	2250	0			-0-
							2475	9									
03	24486	X	24486	-0-	-0-	-0-	62	1	21969	3	Y	2232	2232	0			-0-
							2455	9									
04	22494	X	22494	-0-	-0-	-0-	147	1	19965	3	Y	2165	2165	0			-0-
							2382	9									
*05	21651	X	21651	-0-	-0-	-0-	453	1	19113	3	Y	1895	1895	0			-0-
							2085	9									
06	21536	X	21536	-0-	-0-	-0-	1098	1	18814	3	Y	1476	1476	0			-0-
							1624	9									
07	22333	X	22333	-0-	-0-	-0-	1666	1	19365	3	Y	1184	1184	0			-0-
							1302	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7772	X	6080	-0-	-1692	-0-	300	1	4899	3	Y	801	801	0			-0-
							881	9									
03	8308	X	7013	-0-	-1295	-0-	362	1	5651	3	Y	909	909	0			-0-
							1000	9									
04	7680	X	6489	-0-	-1191	-0-	334	1	5307	3	Y	771	771	0			-0-
							848	9									
*05	7936	X	5698	-0-	-2238	-0-	337	1	4617	3	Y	676	676	0			-0-
							744	9									
06	6690	X	6595	-0-	-95	-0-	390	1	5330	3	Y	795	795	0			-0-
							875	9									
07	6913	X	6734	-0-	-179	-0-	241	1	5618	3	Y	795	795	0			-0-
							875	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3567	X	3033	-0-	-534	-0-	2911	3	122	9	Y	111	111	0			-0-
03	3844	X	3604	-0-	-240	-0-	3450	3	154	9	Y	140	140	0			-0-
04	3720	X	3390	-0-	-330	-0-	3263	3	127	9	Y	115	115	0			-0-
*05	3570	X	3570	-0-	-0-	-0-	3413	3	157	9	Y	143	143	0			-0-
06	3480	X	3451	-0-	-29	-0-	3329	3	122	9	Y	111	111	0			-0-
07	3596	X	3470	-0-	-126	-0-	3359	3	111	9	Y	101	101	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11644	X	11644	-0-	-0-	-0-	598	1	9268	3	Y	1616	1616	0			-0-
							1778	9									
03	11437	X	11437	-0-	-0-	-0-	602	1	8885	3	Y	1773	1773	0			-0-
							1950	9									
04	10976	X	10976	-0-	-0-	-0-	544	1	8701	3	Y	1574	1574	0			-0-
							1731	9									
*05	9787	X	9787	-0-	-0-	-0-	571	1	7816	3	Y	1273	1273	0			-0-
							1400	9									
06	9595	X	9595	-0-	-0-	-0-	561	1	7652	3	Y	1256	1256	0			-0-
							1382	9									
07	8382	X	8382	-0-	-0-	-0-	294	1	6868	3	Y	1109	1109	0			-0-
							1220	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2175	N	966	-0-	-1209	-0-	48	1	745	3	Y	157	157	0			-0-
							173	9									
03	2077	N	1179	-0-	-898	-0-	59	1	869	3	Y	228	228	0			-0-
							251	9									
04	2250	N	1170	-0-	-1080	-0-	59	1	945	3	Y	151	151	0			-0-
							166	9									
*05	1461	N	1461	-0-	-0-	-0-	80	1	1117	3	Y	240	240	0			-0-
							264	9									
06	1140	N	1081	-0-	-59	-0-	63	1	867	3	Y	137	137	0			-0-
							151	9									
07	1209	N	1080	-0-	-129	-0-	38	1	887	3	Y	141	141	0			-0-
							155	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4321	X	4046	-0-	-275	-0-	182	1	2981	3	Y	803	803	0			-0-
							883	9									
03	4619	X	4574	-0-	-45	-0-	208	1	3279	3	Y	988	988	0			-0-
							1087	9									
04	4420	X	4420	-0-	-0-	-0-	200	1	3320	3	Y	818	818	0			-0-
							900	9									
*05	4557	X	3249	-0-	-1308	-0-	175	1	2471	3	Y	548	548	0			-0-
							603	9									
06	6878	X	6878	-0-	-0-	-0-	345	1	4976	3	Y	1415	1415	0			-0-
							1557	9									
07	17988	X	17988	-0-	-0-	-0-	590	1	14079	3	Y	3017	3017	0			-0-
							3319	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3573	X	3573	-0-	-0-	-0-	500	1	2527	3	Y	496	496	0			-0-
							546	9									
03	3534	X	908	-0-	-2626	-0-	125	1	633	3	Y	136	136	0			-0-
							150	9									
04	3420	X	-0-	-0-	-3420	-0-					Y	-0-					-0-
05	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
06	3420	X	2036	-0-	-1384	-0-	342	1	1595	3	Y	90	90	0			-0-
							99	9									
07	4277	X	4277	-0-	-0-	-0-	581	1	3200	3	Y	451	451	0			-0-
							496	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	4	-0-	4	4	1	1	3	3	Y	-0-					-0-
06	14B2	EXT	9	-0-	9	13	2	1	7	3	Y	-0-					-0-
07	14B2	EXT	13	-0-	13	26	2	1	11	3	Y	-0-					-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	-0-	-0-	-3538	-0-					Y	-0-					-0-
03	4557	X	46	-0-	-4511	-0-	6	1	28	3	Y	11	11	0			-0-
							12	9									
04	4410	X	-0-	-0-	-4410	-0-					Y	-0-					-0-
*05	4557	X	3026	-0-	-1531	-0-	496	1	2530	3	Y	-0-					-0-
06	1789	X	1789	-0-	-0-	-0-	321	1	1468	3	Y	-0-					-0-
07	201	X	201	-0-	-0-	-0-	32	1	169	3	Y	-0-					-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3286	X	3286	-0-	-0-	-0-	449	1	2376	3	Y	419	419	0			-0-
							461	9									
03	3379	X	630	-0-	-2749	-0-	89	1	469	3	Y	65	65	0			-0-
							72	9									
04	3270	X	-0-	-0-	-3270	-0-					Y	-0-					-0-
*05	3410	X	2803	-0-	-607	-0-	459	1	2344	3	Y	-0-					-0-
06	3300	X	1766	-0-	-1534	-0-	317	1	1449	3	Y	-0-					-0-
07	3410	X	2730	-0-	-680	-0-	433	1	2297	3	Y	-0-					-0-

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					231
03	1027	N	1027	-0-	-0-	-0-	24	3	1003	9	Y	912					1143
04	16	N	16	-0-	-0-	-0-	3	3	13	9	Y	12	1027	1			128
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					128
06	990	N	131	-0-	-859	-0-	131	3			Y	-0-					128
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					128

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	73	X	73	-0-	-0-	-0-	39	3	34	9	Y	31	31	0			-0-
03	31	X	23	-0-	-8	-0-	16	3	7	9	Y	6	6	0			-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	62	X	49	-0-	-13	-0-	32	3	17	9	Y	15	15	0			-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1102	N	1013	-0-	-89	-0-	53	1	800	3	Y	145	145	0	-0-
							160	9							
03	1252	N	1252	-0-	-0-	-0-	59	1	955	3	Y	216	216	0	-0-
							238	9							
04	1170	N	1143	-0-	-27	-0-	54	1	914	3	Y	159	159	0	-0-
							175	9							
*05	1275	N	1275	-0-	-0-	-0-	62	1	1011	3	Y	184	184	0	-0-
							202	9							
06	1236	N	1236	-0-	-0-	-0-	50	1	959	3	Y	206	206	0	-0-
							227	9							
07	1180	N	1180	-0-	-0-	-0-	53	1	942	3	Y	168	168	0	-0-
							185	9							

CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

*02	5663	X	5663	-0-	-0-	-0-	1112	1	4142	3	Y	372	372	0	-0-
							409	9							
03	5921	X	5492	-0-	-429	-0-	1037	1	4006	3	Y	408	408	0	-0-
							449	9							
04	5730	X	5238	-0-	-492	-0-	1048	1	3813	3	Y	343	343	0	-0-
							377	9							
*05	6082	X	6082	-0-	-0-	-0-	1165	1	4498	3	Y	381	381	0	-0-
							419	9							
06	5760	X	5404	-0-	-356	-0-	992	1	4046	3	Y	333	333	0	-0-
							366	9							
07	5952	X	5380	-0-	-572	-0-	1718	1	3341	3	Y	292	292	0	-0-
							321	9							

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

*02	1189	N	1164	-0-	-25	-0-	228	1	829	3	Y	97	97	0	-0-
							107	9							
03	1304	N	1304	-0-	-0-	-0-	235	1	938	3	Y	119	119	0	-0-
							131	9							
04	1260	N	1136	-0-	-124	-0-	221	1	813	3	Y	93	93	0	-0-
							102	9							
*05	1271	N	1107	-0-	-164	-0-	206	1	803	3	Y	89	89	0	-0-
							98	9							
06	1230	N	1055	-0-	-175	-0-	189	1	774	3	Y	84	84	0	-0-
							92	9							
07	1251	N	1251	-0-	-0-	-0-	386	1	757	3	Y	98	98	0	-0-
							108	9							

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

02	2291	X	147	-0-	-2144	-0-	147	3			Y	-0-			11
03	2449	X	417	-0-	-2032	-0-	32	3	385	9	Y	350			361
04	2370	X	8	-0-	-2362	-0-	6	3	2	9	Y	2	324	1	39
05	682	X	161	-0-	-521	-0-	161	3			Y	-0-			39
06	660	X	95	-0-	-565	-0-	95	3			Y	-0-			39
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-			39

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4901	X	3501	-0-		-1400	-0-	187	1	2950	3	Y	331	331	0			-0-
								364	9									
03	3844	X	3820	-0-		-24	-0-	189	1	3182	3	Y	408	408	0			-0-
								449	9									
04	3720	X	3625	-0-		-95	-0-	185	1	3055	3	Y	350	350	0			-0-
								385	9									
*05	3751	X	3034	-0-		-717	-0-	162	1	2580	3	Y	265	265	0			-0-
								292	9									
06	3660	X	3429	-0-		-231	-0-	155	1	2916	3	Y	325	325	0			-0-
								358	9									
07	3805	X	3805	-0-		-0-	-0-	185	1	3228	3	Y	356	356	0			-0-
								392	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

*02	333	X	333	-0-		-0-	-0-	60	1	232	3	Y	37	37	0			-0-
								41	9									
03	3970	X	3970	-0-		-0-	-0-	687	1	2654	3	Y	572	572	0			-0-
								629	9									
04	2933	X	2933	-0-		-0-	-0-	527	1	1965	3	Y	401	401	0			-0-
								441	9									
*05	2647	X	2647	-0-		-0-	-0-	465	1	1807	3	Y	341	341	0			-0-
								375	9									
06	2462	X	2462	-0-		-0-	-0-	414	1	1695	3	Y	321	321	0			-0-
								353	9									
07	2494	X	2494	-0-		-0-	-0-	728	1	1428	3	Y	307	307	0			-0-
								338	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

*02	174	X	113	-0-		-61	-0-	27	3	86	9	Y	78	78	0			-0-
03	186	X	146	-0-		-40	-0-	37	3	109	9	Y	99	99	0			-0-
04	180	X	142	-0-		-38	-0-	32	3	110	9	Y	100	100	0			-0-
*05	149	X	149	-0-		-0-	-0-	35	3	114	9	Y	104	104	0			-0-
06	150	X	90	-0-		-60	-0-	21	3	69	9	Y	63	63	0			-0-
07	155	N	83	-0-		-72	-0-	19	3	64	9	Y	58	58	0			-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

*02	2668	X	2423	-0-		-245	-0-	425	1	1635	3	Y	330	330	0			-0-
								363	9									
03	2852	X	2548	-0-		-304	-0-	390	1	1644	3	Y	467	467	0			-0-
								514	9									
04	2490	X	2343	-0-		-147	-0-	385	1	1486	3	Y	429	429	0			-0-
								472	9									
*05	2767	X	2767	-0-		-0-	-0-	428	1	1731	3	Y	553	553	0			-0-
								608	9									
06	2341	N	2341	-0-		-0-	-0-	366	1	1557	3	Y	380	380	0			-0-
								418	9									
07	2418	N	2218	-0-		-200	-0-	623	1	1228	3	Y	334	334	0			-0-
								367	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1171	N	1171	-0-	-0-	-0-	201	1	732	3	Y	216	216	0	-0-
							238	9							
03	1011	N	1011	-0-	-0-	-0-	156	1	602	3	Y	230	230	0	-0-
							253	9							
04	989	N	989	-0-	-0-	-0-	162	1	619	3	Y	189	189	0	-0-
							208	9							
*05	1302	N	474	-0-	-828	-0-	83	1	323	3	Y	62	62	0	-0-
							68	9							
06	1020	N	242	-0-	-778	-0-	22	1	101	3	Y	108	108	0	-0-
							119	9							
07	1083	N	1083	-0-	-0-	-0-	288	1	580	3	Y	195	195	0	-0-
							215	9							

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3451	X	844	-0-	-2607	-0-	152	1	578	3	Y	104	104	0	-0-
							114	9							
03	3193	X	18	-0-	-3175	-0-	3	1	13	3	Y	2	2	0	-0-
							2	9							
04	3090	X	69	-0-	-3021	-0-	3	1	27	3	Y	35	35	0	-0-
							39	9							
*05	4275	X	4275	-0-	-0-	-0-	774	1	3010	3	Y	446	446	0	-0-
							491	9							
06	2880	X	2407	-0-	-473	-0-	426	1	1749	3	Y	211	211	0	-0-
							232	9							
07	1136	X	1136	-0-	-0-	-0-	325	1	648	3	Y	148	148	0	-0-
							163	9							

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	61	N	61	-0-	-0-	-0-	12	1	42	3	Y	6	6	0	-0-
							7	9							
03	930	N	354	-0-	-576	-0-	58	1	226	3	Y	64	64	0	-0-
							70	9							
04	780	N	14	-0-	-766	-0-	3	3	11	9	Y	10	10	0	-0-
*05	62	N	9	-0-	-53	-0-	1	3	8	9	Y	7	7	0	-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-			-0-
07	26	N	26	-0-	-0-	-0-	4	3	22	9	Y	20	20	0	-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	717	N	717	-0-	-0-	-0-	124	1	480	3	Y	103	103	0	-0-
							113	9							
03	690	N	690	-0-	-0-	-0-	109	1	457	3	Y	113	113	0	-0-
							124	9							
04	1261	N	1261	-0-	-0-	-0-	196	1	764	3	Y	274	274	0	-0-
							301	9							
*05	1296	N	1296	-0-	-0-	-0-	195	1	773	3	Y	298	298	0	-0-
							328	9							
06	1067	N	1067	-0-	-0-	-0-	161	1	667	3	Y	217	217	0	-0-
							239	9							
07	1302	N	190	-0-	-1112	-0-	52	1	104	3	Y	31	31	0	-0-
							34	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	64	N	64	-0-	-0-	-0-	5	1	18	3	Y	37	37	0			-0-
							41	9									
03	310	N	93	-0-	-217	-0-	4	1	17	3	Y	65	65	0			-0-
							72	9									
04	240	N	50	-0-	-190	-0-	1	1	17	3	Y	29	29	0			-0-
							32	9									
*05	62	N	45	-0-	-17	-0-	2	1	14	3	Y	26	26	0			-0-
							29	9									
06	90	N	24	-0-	-66	-0-	5	3	19	9	Y	17	17	0			-0-
07	62	N	7	-0-	-55	-0-	1	3	6	9	Y	5	5	0			-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	464	X	136	-0-	-328	-0-	27	1	101	3	Y	7	7	0			-0-
							8	9									
03	6	N	6	-0-	-0-	-0-	1	1	4	3	Y	1	1	0			-0-
							1	9									
04	270	N	263	-0-	-7	-0-	40	1	160	3	Y	57	57	0			-0-
							63	9									
*05	155	N	32	-0-	-123	-0-	4	3	28	9	Y	25	25	0			-0-
06	246	N	246	-0-	-0-	-0-	45	1	184	3	Y	15	15	0			-0-
							17	9									
07	279	N	234	-0-	-45	-0-	75	1	146	3	Y	12	12	0			-0-
							13	9									

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7264	X	7264	-0-	-0-	-0-	1503	1	5471	3	Y	264	264	0			-0-
							290	9									
03	9248	X	9248	-0-	-0-	-0-	1802	1	6958	3	Y	444	444	0			-0-
							488	9									
04	8120	X	8120	-0-	-0-	-0-	1684	1	6089	3	Y	315	315	0			-0-
							347	9									
*05	7929	X	7929	-0-	-0-	-0-	1570	1	6045	3	Y	285	285	0			-0-
							314	9									
06	8021	X	8021	-0-	-0-	-0-	1507	1	6145	3	Y	335	335	0			-0-
							369	9									
07	10241	X	10241	-0-	-0-	-0-	3374	1	6549	3	Y	289	289	0			-0-
							318	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	-0-	-0-	-290	-0-					Y	273	273	0			-0-
03	341	N	-0-	-0-	-341	-0-					Y	305	305	0			-0-
04	405	N	405	-0-	-0-	-0-	1	1	90	3	Y	285	285	0			-0-
							314	9									
*05	556	N	556	-0-	-0-	-0-	6	1	243	3	Y	279	279	0			-0-
							307	9									
06	574	N	574	-0-	-0-	-0-	16	1	279	3	Y	254	254	0			-0-
							279	9									
07	434	N	421	-0-	-13	-0-	13	1	159	3	Y	226	226	0			-0-
							249	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4605	X	4605	-0-	-0-	-0-	130	1	3625	3	Y	773	773	0			-0-
							850	9									
03	4464	X	3593	-0-	-871	-0-	7	1	2628	3	Y	871	871	0			-0-
							958	9									
04	3840	X	1120	-0-	-2720	-0-	2	1	286	3	Y	756	756	0			-0-
							832	9									
*05	4929	X	3714	-0-	-1215	-0-	63	1	2644	3	Y	915	915	0			-0-
							1007	9									
06	4770	X	4188	-0-	-582	-0-	180	1	3098	3	Y	827	827	0			-0-
							910	9									
07	4929	X	3486	-0-	-1443	-0-	212	1	2480	3	Y	722	722	0			-0-
							794	9									

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
04	1348	N	1348	-0-	-0-	-0-	67	1	1109	3	Y	156	156	0			-0-
							172	9									
*05	1105	N	1105	-0-	-0-	-0-	54	1	885	3	Y	151	151	0			-0-
							166	9									
06	1325	N	1325	-0-	-0-	-0-	51	1	999	3	Y	250	250	0			-0-
							275	9									
07	121	N	121	-0-	-0-	-0-	4	1	85	3	Y	29	29	0			-0-
							32	9									

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3161	X	2867	-0-	-294	-0-	540	1	1967	3	Y	327	327	0			-0-
							360	9									
03	2845	X	2845	-0-	-0-	-0-	514	1	1986	3	Y	314	314	0			-0-
							345	9									
04	2494	X	2494	-0-	-0-	-0-	452	1	1703	3	Y	308	308	0			-0-
							339	9									
*05	3224	X	2362	-0-	-862	-0-	398	1	1570	3	Y	358	358	0			-0-
							394	9									
06	3120	X	2893	-0-	-227	-0-	474	1	1994	3	Y	386	386	0			-0-
							425	9									
07	3224	X	2680	-0-	-544	-0-	751	1	1491	3	Y	398	398	0			-0-
							438	9									

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4350	X	4015	-0-	-335	-0-	113	1	3141	3	Y	692	692	0			-0-
							761	9									
03	4512	X	4512	-0-	-0-	-0-	10	1	3482	3	Y	927	927	0			-0-
							1020	9									
04	4392	X	4392	-0-	-0-	-0-	25	1	3461	3	Y	824	824	0			-0-
							906	9									
*05	4427	X	4427	-0-	-0-	-0-	81	1	3416	3	Y	845	845	0			-0-
							930	9									
06	4320	X	4266	-0-	-54	-0-	185	1	3186	3	Y	814	814	0			-0-
							895	9									
07	4526	X	2675	-0-	-1851	-0-	156	1	1824	3	Y	632	632	0			-0-
							695	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4756	X	4029	-0-	-727	-0-	184	1	3025	3	Y	745	745	0			-0-
							820	9									
03	4991	X	4465	-0-	-526	-0-	204	1	3249	3	Y	920	920	0			-0-
							1012	9									
04	4269	X	4269	-0-	-0-	-0-	196	1	3228	3	Y	768	768	0			-0-
							845	9									
*05	4340	X	1488	-0-	-2852	-0-	81	1	1136	3	Y	246	246	0			-0-
							271	9									
06	4050	X	2682	-0-	-1368	-0-	152	1	2109	3	Y	383	383	0			-0-
							421	9									
07	6086	X	6086	-0-	-0-	-0-	207	1	4889	3	Y	900	900	0			-0-
							990	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2842	X	2808	-0-	-34	-0-	141	1	2188	3	Y	435	435	0			-0-
							479	9									
03	3170	X	3170	-0-	-0-	-0-	163	1	2411	3	Y	542	542	0			-0-
							596	9									
04	3120	X	3047	-0-	-73	-0-	150	1	2414	3	Y	439	439	0			-0-
							483	9									
*05	3224	X	2132	-0-	-1092	-0-	122	1	1680	3	Y	300	300	0			-0-
							330	9									
06	3120	X	528	-0-	-2592	-0-	29	1	401	3	Y	89	89	0			-0-
							98	9									
07	3162	X	2769	-0-	-393	-0-	98	1	2276	3	Y	359	359	0			-0-
							395	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2552	X	1515	-0-	-1037	-0-	77	1	1225	3	Y	194	194	0			-0-
							213	9									
03	2790	X	1901	-0-	-889	-0-	83	1	1312	3	Y	460	460	0			-0-
							506	9									
04	2700	X	1813	-0-	-887	-0-	74	1	1271	3	Y	425	425	0			-0-
							468	9									
*05	1671	X	1671	-0-	-0-	-0-	71	1	1087	3	Y	466	466	0			-0-
							513	9									
06	1830	X	1830	-0-	-0-	-0-	106	1	1473	3	Y	228	228	0			-0-
							251	9									
07	3100	N	5234	-0-	2134	2134	181	1	4260	3	Y	721	721	0			-0-
							793	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3915	X	3915	-0-	-0-	-0-	117	1	3074	3	Y	658	658	0			-0-
							724	9									
03	4305	X	4305	-0-	-0-	-0-	10	1	3379	3	Y	833	833	0			-0-
							916	9									
04	4387	X	4387	-0-	-0-	-0-	26	1	3595	3	Y	696	696	0			-0-
							766	9									
*05	4512	X	4512	-0-	-0-	-0-	87	1	3654	3	Y	701	701	0			-0-
							771	9									
06	4154	X	4154	-0-	-0-	-0-	188	1	3223	3	Y	675	675	0			-0-
							743	9									
07	2529	X	2529	-0-	-0-	-0-	164	1	1914	3	Y	410	410	0			-0-
							451	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2790	X	2790	-0-	-0-	-0-	461	1	1826	3	Y	457	457	0			-0-
							503	9									
03	2248	X	2248	-0-	-0-	-0-	305	1	1365	3	Y	525	525	0			-0-
							578	9									
04	989	X	989	-0-	-0-	-0-	88	1	462	3	Y	399	399	0			-0-
							439	9									
*05	2976	X	1247	-0-	-1729	-0-	160	1	703	3	Y	349	349	0			-0-
							384	9									
06	2880	X	1769	-0-	-1111	-0-	255	1	1106	3	Y	371	371	0			-0-
							408	9									
07	2976	X	1078	-0-	-1898	-0-	221	1	480	3	Y	343	343	0			-0-
							377	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4134	X	4134	-0-	-0-	-0-	220	1	3482	3	Y	393	393	0			-0-
							432	9									
03	5246	X	5246	-0-	-0-	-0-	263	1	4430	3	Y	503	503	0			-0-
							553	9									
04	5553	X	5553	-0-	-0-	-0-	291	1	4755	3	Y	461	461	0			-0-
							507	9									
*05	6000	X	6000	-0-	-0-	-0-	329	1	5220	3	Y	410	410	0			-0-
							451	9									
06	6034	X	6034	-0-	-0-	-0-	285	1	5292	3	Y	415	415	0			-0-
							457	9									
07	6002	X	6002	-0-	-0-	-0-	305	1	5283	3	Y	376	376	0			-0-
							414	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2610	X	2356	-0-	-254	-0-	128	1	2008	3	Y	200	200	0			-0-
							220	9									
03	2666	X	2639	-0-	-27	-0-	134	1	2251	3	Y	231	231	0			-0-
							254	9									
04	2520	X	2474	-0-	-46	-0-	135	1	2152	3	Y	170	170	0			-0-
							187	9									
*05	3107	X	3107	-0-	-0-	-0-	181	1	2828	3	Y	89	89	0			-0-
							98	9									
06	3290	X	3290	-0-	-0-	-0-	168	1	3100	3	Y	20	20	0			-0-
							22	9									
07	2542	X	2249	-0-	-293	-0-	120	1	2053	3	Y	69	69	0			-0-
							76	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4640	X	4034	-0-	-606	-0-	218	1	3392	3	Y	385	385	0			-0-
							424	9									
03	4712	X	4152	-0-	-560	-0-	212	1	3421	3	Y	472	472	0			-0-
							519	9									
04	4440	X	4159	-0-	-281	-0-	228	1	3636	3	Y	268	268	0			-0-
							295	9									
*05	4495	X	4064	-0-	-431	-0-	228	1	3563	3	Y	248	248	0			-0-
							273	9									
06	4367	X	4367	-0-	-0-	-0-	212	1	3900	3	Y	232	232	0			-0-
							255	9									
07	4309	X	3519	-0-	-790	-0-	184	1	3153	3	Y	165	165	0			-0-
							182	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2610	X	2228	-0-	-382	-0-	117	1	1786	3	Y	295	295	0	-0-
							325	9							
03	2666	X	2557	-0-	-109	-0-	123	1	2064	3	Y	336	336	0	-0-
							370	9							
04	2836	X	2836	-0-	-0-	-0-	155	1	2481	3	Y	182	182	0	-0-
							200	9							
*05	2809	X	2809	-0-	-0-	-0-	156	1	2438	3	Y	195	195	0	-0-
							215	9							
06	2370	X	2317	-0-	-53	-0-	108	1	1987	3	Y	202	202	0	-0-
							222	9							
07	2945	N	2280	-0-	-665	-0-	113	1	1950	3	Y	197	197	0	-0-
							217	9							

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3596	X	2956	-0-	-640	-0-	160	1	2440	3	Y	324	324	0	-0-
							356	9							
03	3906	X	3256	-0-	-650	-0-	174	1	2803	3	Y	254	254	0	-0-
							279	9							
04	3780	X	2626	-0-	-1154	-0-	139	1	2227	3	Y	236	236	0	-0-
							260	9							
*05	3906	X	3203	-0-	-703	-0-	177	1	2761	3	Y	241	241	0	-0-
							265	9							
06	4105	X	4105	-0-	-0-	-0-	189	1	3476	3	Y	400	400	0	-0-
							440	9							
07	4007	X	4007	-0-	-0-	-0-	202	1	3460	3	Y	314	314	0	-0-
							345	9							

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	5017	X	4068	-0-	-949	-0-	225	1	3428	3	Y	377	377	0	-0-
							415	9							
03	5363	X	4564	-0-	-799	-0-	232	1	3862	3	Y	427	427	0	-0-
							470	9							
04	4680	X	4599	-0-	-81	-0-	252	1	4022	3	Y	295	295	0	-0-
							325	9							
*05	4588	X	4459	-0-	-129	-0-	247	1	3864	3	Y	316	316	0	-0-
							348	9							
06	4320	X	4271	-0-	-49	-0-	202	1	3724	3	Y	314	314	0	-0-
							345	9							
07	4743	X	4524	-0-	-219	-0-	233	1	3994	3	Y	270	270	0	-0-
							297	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4872	X	4611	-0-	-261	-0-	250	1	3804	3	Y	506	506	0			-0-
							557	9									
03	4774	X	4774	-0-	-0-	-0-	245	1	3948	3	Y	528	528	0			-0-
							581	9									
04	4763	X	4763	-0-	-0-	-0-	257	1	4188	3	Y	289	289	0			-0-
							318	9									
*05	5084	X	4885	-0-	-199	-0-	273	1	4311	3	Y	274	274	0			-0-
							301	9									
06	5020	X	5020	-0-	-0-	-0-	226	1	4234	3	Y	509	509	0			-0-
							560	9									
07	5084	X	3169	-0-	-1915	-0-	165	1	2850	3	Y	140	140	0			-0-
							154	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4263	X	4052	-0-	-211	-0-	118	1	3243	3	Y	628	628	0			-0-
							691	9									
03	4247	X	3950	-0-	-297	-0-	9	1	3105	3	Y	760	760	0			-0-
							836	9									
04	4860	X	4597	-0-	-263	-0-	29	1	3952	3	Y	560	560	0			-0-
							616	9									
*05	5022	X	3938	-0-	-1084	-0-	78	1	3277	3	Y	530	530	0			-0-
							583	9									
06	4860	X	3947	-0-	-913	-0-	179	1	3078	3	Y	627	627	0			-0-
							690	9									
07	4743	X	3599	-0-	-1144	-0-	242	1	2820	3	Y	488	488	0			-0-
							537	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2813	X	2716	-0-	-97	-0-	82	1	2155	3	Y	435	435	0			-0-
							479	9									
03	2976	X	2696	-0-	-280	-0-	6	1	2155	3	Y	486	486	0			-0-
							535	9									
04	2880	X	2313	-0-	-567	-0-	14	1	1877	3	Y	384	384	0			-0-
							422	9									
*05	2914	X	2058	-0-	-856	-0-	38	1	1603	3	Y	379	379	0			-0-
							417	9									
06	2820	X	1933	-0-	-887	-0-	83	1	1423	3	Y	388	388	0			-0-
							427	9									
07	2387	N	1877	-0-	-510	-0-	116	1	1351	3	Y	373	373	0			-0-
							410	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1472	X	1472	-0-	-0-	-0-	81	1	1235	3	Y	142	142	0			-0-
							156	9									
03	1550	X	893	-0-	-657	-0-	47	1	750	3	Y	87	87	0			-0-
							96	9									
04	3270	X	963	-0-	-2307	-0-	50	1	797	3	Y	105	105	0			-0-
							116	9									
*05	3379	X	1121	-0-	-2258	-0-	60	1	933	3	Y	116	116	0			-0-
							128	9									
06	3270	X	406	-0-	-2864	-0-	20	1	360	3	Y	24	24	0			-0-
							26	9									
07	1581	X	259	-0-	-1322	-0-	11	1	193	3	Y	50	50	0			-0-
							55	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5220	X	2048	-0-	-3172	-0-	105	1	1651	3	Y	265	265	0			-0-
							292	9									
03	6869	X	6869	-0-	-0-	-0-	340	1	5656	3	Y	794	794	0			-0-
							873	9									
04	6480	X	6480	-0-	-0-	-0-	348	1	5563	3	Y	517	517	0			-0-
							569	9									
*05	5821	X	5821	-0-	-0-	-0-	318	1	4976	3	Y	479	479	0			-0-
							527	9									
06	6570	X	5282	-0-	-1288	-0-	244	1	4496	3	Y	493	493	0			-0-
							542	9									
07	6789	X	5136	-0-	-1653	-0-	257	1	4415	3	Y	422	422	0			-0-
							464	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2320	X	2229	-0-	-91	-0-	122	1	1883	3	Y	204	204	0			-0-
							224	9									
03	3249	X	3249	-0-	-0-	-0-	180	1	2752	3	Y	288	288	0			-0-
							317	9									
04	3420	X	3420	-0-	-0-	-0-	192	1	2965	3	Y	239	239	0			-0-
							263	9									
*05	3100	N	3528	-0-	428	428	231	1	3077	3	Y	200	200	0			-0-
							220	9									
*06	4340	X	3912	-0-	-428	-0-	256	1	3400	3	Y	233	233	0			-0-
							256	9									
07	4134	X	4134	-0-	-0-	-0-	166	1	3759	3	Y	190	190	0			-0-
							209	9									

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2871	N	1338	-0-	-1533	-0-	253	1	955	3	Y	118	118	0			-0-
							130	9									
03	3069	X	2229	-0-	-840	-0-	396	1	1600	3	Y	212	212	0			-0-
							233	9									
04	2970	X	1391	-0-	-1579	-0-	277	1	1020	3	Y	85	85	0			-0-
							94	9									
*05	2759	X	1737	-0-	-1022	-0-	325	1	1267	3	Y	132	132	0			-0-
							145	9									
06	2670	X	2228	-0-	-442	-0-	386	1	1588	3	Y	231	231	0			-0-
							254	9									
07	2201	X	1914	-0-	-287	-0-	572	1	1127	3	Y	195	195	0			-0-
							215	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	969	N	969	-0-	-0-	-0-	194	1	722	3	Y	48	48	0			-0-
							53	9									
03	1141	N	1141	-0-	-0-	-0-	205	1	827	3	Y	99	99	0			-0-
							109	9									
04	710	N	710	-0-	-0-	-0-	142	1	525	3	Y	39	39	0			-0-
							43	9									
*05	1023	N	741	-0-	-282	-0-	146	1	563	3	Y	29	29	0			-0-
							32	9									
06	1080	N	606	-0-	-474	-0-	114	1	467	3	Y	23	23	0			-0-
							25	9									
07	744	N	240	-0-	-504	-0-	76	1	150	3	Y	13	13	0			-0-
							14	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2813	X	2695	-0-	-118	-0-	514	1	1872	3	Y	281	281	0	-0-
							309	9							
03	2880	X	2880	-0-	-0-	-0-	518	1	2001	3	Y	328	328	0	-0-
							361	9							
04	2730	X	2654	-0-	-76	-0-	502	1	1855	3	Y	270	270	0	-0-
							297	9							
*05	2883	X	1563	-0-	-1320	-0-	288	1	1113	3	Y	147	147	0	-0-
							162	9							
06	2790	X	1466	-0-	-1324	-0-	257	1	1055	3	Y	140	140	0	-0-
							154	9							
07	2883	X	2615	-0-	-268	-0-	763	1	1516	3	Y	305	305	0	-0-
							336	9							

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	5945	X	4574	-0-	-1371	-0-	423	1	3488	3	Y	603	603	0	-0-
							663	9							
03	7386	X	7386	-0-	-0-	-0-	553	1	5951	3	Y	802	802	0	-0-
							882	9							
04	8876	X	8876	-0-	-0-	-0-	618	1	7418	3	Y	764	764	0	-0-
							840	9							
*05	6231	X	4727	-0-	-1504	-0-	392	1	4006	3	Y	299	299	0	-0-
							329	9							
06	8187	X	8187	-0-	-0-	-0-	6077	3	2110	9	Y	1918	1918	0	-0-
07	17515	X	17515	-0-	-0-	-0-	13842	3	3673	9	Y	3339	3339	0	-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3625	X	3536	-0-	-89	-0-	182	1	2943	3	Y	374	374	0	-0-
							411	9							
03	4253	X	4253	-0-	-0-	-0-	225	1	3502	3	Y	478	478	0	-0-
							526	9							
04	4170	X	4002	-0-	-168	-0-	226	1	3497	3	Y	254	254	0	-0-
							279	9							
*05	4309	X	1830	-0-	-2479	-0-	115	1	1554	3	Y	146	146	0	-0-
							161	9							
06	4170	X	2030	-0-	-2140	-0-	113	1	1555	3	Y	329	329	0	-0-
							362	9							
07	4883	X	4883	-0-	-0-	-0-	173	1	4048	3	Y	602	602	0	-0-
							662	9							

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3016	X	2904	-0-	-112	-0-	153	1	2371	3	Y	345	345	0	-0-
							380	9							
03	3226	X	3226	-0-	-0-	-0-	169	1	2609	3	Y	407	407	0	-0-
							448	9							
04	3600	X	3061	-0-	-539	-0-	165	1	2580	3	Y	287	287	0	-0-
							316	9							
*05	3720	X	1852	-0-	-1868	-0-	113	1	1532	3	Y	188	188	0	-0-
							207	9							
06	3600	X	75	-0-	-3525	-0-	5	1	62	3	Y	7	7	0	-0-
							8	9							
07	3193	X	125	-0-	-3068	-0-	4	1	101	3	Y	18	18	0	-0-
							20	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	841	N	710	-0-		-131	-0-	35	1	546	3	Y	117	117	0			-0-
								129	9									
03	1609	N	1609	-0-		-0-	-0-	77	1	1215	3	Y	288	288	0			-0-
								317	9									
04	810	N	692	-0-		-118	-0-	34	1	548	3	Y	100	100	0			-0-
								110	9									
*05	775	N	297	-0-		-478	-0-	16	1	230	3	Y	46	46	0			-0-
								51	9									
06	2070	N	2070	-0-		-0-	-0-	120	1	1654	3	Y	269	269	0			-0-
								296	9									
07	3100	N	3506	-0-		406	406	129	1	2983	3	Y	358	358	0			-0-
								394	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1769	N	1769	-0-		-0-	-0-	92	1	1433	3	Y	222	222	0			-0-
								244	9									
03	2170	N	1930	-0-		-240	-0-	104	1	1541	3	Y	259	259	0			-0-
								285	9									
04	1890	N	1815	-0-		-75	-0-	93	1	1484	3	Y	216	216	0			-0-
								238	9									
*05	1891	N	1505	-0-		-386	-0-	90	1	1224	3	Y	174	174	0			-0-
								191	9									
06	1830	N	37	-0-		-1793	-0-	2	1	33	3	Y	2	2	0			-0-
								2	9									
07	1860	N	890	-0-		-970	-0-	33	1	760	3	Y	88	88	0			-0-
								97	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5945	X	5021	-0-		-924	-0-	247	1	4066	3	Y	644	644	0			-0-
								708	9									
03	5890	X	5395	-0-		-495	-0-	283	1	4170	3	Y	856	856	0			-0-
								942	9									
04	5700	X	5003	-0-		-697	-0-	250	1	3964	3	Y	717	717	0			-0-
								789	9									
*05	5890	X	4818	-0-		-1072	-0-	279	1	3803	3	Y	669	669	0			-0-
								736	9									
06	5490	X	4640	-0-		-850	-0-	269	1	3660	3	Y	646	646	0			-0-
								711	9									
07	5673	X	4758	-0-		-915	-0-	167	1	3883	3	Y	644	644	0			-0-
								708	9									

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3886	X	1376	-0-		-2510	-0-	71	1	1158	3	Y	134	134	0			-0-
								147	9									
03	4247	X	110	-0-		-4137	-0-	7	1	103	3	Y	-0-					-0-
04	4897	X	4897	-0-		-0-	-0-	258	1	4047	3	Y	538	538	0			-0-
								592	9									
*05	4671	X	4671	-0-		-0-	-0-	286	1	3853	3	Y	484	484	0			-0-
								532	9									
06	4267	X	4267	-0-		-0-	-0-	260	1	3499	3	Y	462	462	0			-0-
								508	9									
07	5053	X	4063	-0-		-990	-0-	148	1	3416	3	Y	454	454	0			-0-
								499	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6003	X	3714	-0-	-2289	-0-	177	1	2742	3	Y	723	723	0			-0-
							795	9									
03	6293	X	5938	-0-	-355	-0-	316	1	4664	3	Y	871	871	0			-0-
							958	9									
04	6262	X	6262	-0-	-0-	-0-	330	1	5186	3	Y	678	678	0			-0-
							746	9									
*05	6107	X	5752	-0-	-355	-0-	346	1	4695	3	Y	646	646	0			-0-
							711	9									
06	5940	X	5619	-0-	-321	-0-	342	1	4615	3	Y	602	602	0			-0-
							662	9									
07	6479	X	5763	-0-	-716	-0-	209	1	4844	3	Y	645	645	0			-0-
							710	9									

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	134	N	134	-0-	-0-	-0-	24	1	89	3	Y	19	19	0			-0-
							21	9									
03	171	N	171	-0-	-0-	-0-	31	1	118	3	Y	20	20	0			-0-
							22	9									
04	270	N	145	-0-	-125	-0-	22	1	89	3	Y	31	31	0			-0-
							34	9									
*05	155	N	112	-0-	-43	-0-	21	1	83	3	Y	7	7	0			-0-
							8	9									
06	204	N	204	-0-	-0-	-0-	35	1	146	3	Y	21	21	0			-0-
							23	9									
07	203	N	203	-0-	-0-	-0-	60	1	118	3	Y	23	23	0			-0-
							25	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	261	X	135	-0-	-126	-0-	29	1	106	3	Y	-0-					-0-
03	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
04	480	X	-0-	-0-	-480	-0-					Y	2	2	0			-0-
05	496	X	-0-	-0-	-496	-0-					Y	1	1	0			-0-
06	480	X	25	-0-	-455	-0-	1	3	24	9	Y	22	22	0			-0-
07	3100	N	5964	-0-	2864	2864	1759	1	3484	3	Y	655	655	0			-0-
							721	9									

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4191	X	4191	-0-	-0-	-0-	802	1	2920	3	Y	426	426	0			-0-
							469	9									
03	4338	X	4338	-0-	-0-	-0-	781	1	3015	3	Y	493	493	0			-0-
							542	9									
04	4301	X	4301	-0-	-0-	-0-	809	1	3011	3	Y	437	437	0			-0-
							481	9									
*05	4721	X	4721	-0-	-0-	-0-	853	1	3336	3	Y	484	484	0			-0-
							532	9									
06	4107	X	4107	-0-	-0-	-0-	710	1	2921	3	Y	433	433	0			-0-
							476	9									
07	3999	X	2761	-0-	-1238	-0-	810	1	1602	3	Y	317	317	0			-0-
							349	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2871	X	2609	-0-	-262	-0-	75	1	2076	3	Y	416	416	0			-0-
							458	9									
03	2914	X	2810	-0-	-104	-0-	6	1	2162	3	Y	584	584	0			-0-
							642	9									
04	3133	X	3133	-0-	-0-	-0-	19	1	2539	3	Y	523	523	0			-0-
							575	9									
*05	3069	X	2398	-0-	-671	-0-	42	1	1773	3	Y	530	530	0			-0-
							583	9									
06	2970	X	2671	-0-	-299	-0-	115	1	1972	3	Y	531	531	0			-0-
							584	9									
07	3224	X	1604	-0-	-1620	-0-	103	1	1198	3	Y	275	275	0			-0-
							303	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5452	X	3313	-0-	-2139	-0-	342	1	2623	3	Y	316	316	0			-0-
							348	9									
03	5146	X	4970	-0-	-176	-0-	337	1	3864	3	Y	699	699	0			-0-
							769	9									
04	4980	X	3587	-0-	-1393	-0-	237	1	2890	3	Y	418	418	0			-0-
							460	9									
*05	4619	X	2992	-0-	-1627	-0-	230	1	2386	3	Y	342	342	0			-0-
							376	9									
06	4530	X	3698	-0-	-832	-0-	2811	3	887	9	Y	806	806	0			-0-
07	8855	X	8855	-0-	-0-	-0-	7385	3	1470	9	Y	1336	1336	0			-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6757	X	6224	-0-	-533	-0-	876	1	4432	3	Y	833	833	0			-0-
							916	9									
03	7347	X	2118	-0-	-5229	-0-	284	1	1538	3	Y	269	269	0			-0-
							296	9									
04	7110	X	1590	-0-	-5520	-0-	214	1	1224	3	Y	138	138	0			-0-
							152	9									
*05	7652	X	7652	-0-	-0-	-0-	1056	1	5615	3	Y	892	892	0			-0-
							981	9									
06	6450	X	6093	-0-	-357	-0-	880	1	4315	3	Y	816	816	0			-0-
							898	9									
07	6775	X	6775	-0-	-0-	-0-	884	1	4915	3	Y	887	887	0			-0-
							976	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3335	X	3037	-0-	-298	-0-	397	1	2192	3	Y	407	407	0	-0-
							448	9							
03	3224	X	771	-0-	-2453	-0-	91	1	528	3	Y	138	138	0	-0-
							152	9							
04	3000	X	400	-0-	-2600	-0-	48	1	288	3	Y	58	58	0	-0-
							64	9							
*05	3100	X	323	-0-	-2777	-0-	45	1	241	3	Y	34	34	0	-0-
							37	9							
06	3000	X	625	-0-	-2375	-0-	80	1	425	3	Y	109	109	0	-0-
							120	9							
07	3038	X	378	-0-	-2660	-0-	39	1	239	3	Y	91	91	0	-0-
							100	9							

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	4060	X	2717	-0-	-1343	-0-	82	1	2276	3	Y	326	326	0	-0-
							359	9							
03	4340	X	2804	-0-	-1536	-0-	7	1	2287	3	Y	464	464	0	-0-
							510	9							
04	4200	X	2940	-0-	-1260	-0-	18	1	2495	3	Y	388	388	0	-0-
							427	9							
*05	3131	X	1684	-0-	-1447	-0-	34	1	1429	3	Y	201	201	0	-0-
							221	9							
06	2880	X	2465	-0-	-415	-0-	116	1	1991	3	Y	325	325	0	-0-
							358	9							
07	3038	X	1885	-0-	-1153	-0-	126	1	1469	3	Y	264	264	0	-0-
							290	9							

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1992	N	1992	-0-	-0-	-0-	98	1	1563	3	Y	301	301	0	-0-
							331	9							
03	2221	N	2221	-0-	-0-	-0-	111	1	1708	3	Y	365	365	0	-0-
							402	9							
04	2490	N	1968	-0-	-522	-0-	99	1	1575	3	Y	267	267	0	-0-
							294	9							
*05	2077	N	1581	-0-	-496	-0-	92	1	1265	3	Y	204	204	0	-0-
							224	9							
06	2070	N	1048	-0-	-1022	-0-	62	1	852	3	Y	122	122	0	-0-
							134	9							
07	2294	N	2294	-0-	-0-	-0-	84	1	1946	3	Y	240	240	0	-0-
							264	9							

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	6989	X	5488	-0-	-1501	-0-	174	1	4576	3	Y	671	671	0	-0-
							738	9							
03	7471	X	3269	-0-	-4202	-0-	8	1	2803	3	Y	416	416	0	-0-
							458	9							
04	3660	X	219	-0-	-3441	-0-	20	3	199	9	Y	181	181	0	-0-
05	6045	X	-0-	-0-	-6045	-0-					Y	-0-			-0-
06	5850	X	-0-	-0-	-5850	-0-					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4611	X	3258	-0-	-1353	-0-	103	1	2784	3	Y	337	337	0			-0-
							371	9									
03	4929	X	3252	-0-	-1677	-0-	8	1	2844	3	Y	364	364	0			-0-
							400	9									
04	4140	X	3960	-0-	-180	-0-	27	1	3725	3	Y	189	189	0			-0-
							208	9									
*05	3410	X	1893	-0-	-1517	-0-	41	1	1733	3	Y	108	108	0			-0-
							119	9									
06	5881	X	5881	-0-	-0-	-0-	272	1	4672	3	Y	852	852	0			-0-
							937	9									
07	DLQ G-10		9913	-0-	9913	9913	689	1	8034	3	Y	1082	1082	0			-0-
							1190	9									

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

*02	3145	X	3145	-0-	-0-	-0-	2912	3	233	9	Y	212	212	0			-0-
03	3410	X	3249	-0-	-161	-0-	2999	3	250	9	Y	227	227	0			-0-
04	3300	X	3254	-0-	-46	-0-	2999	3	255	9	Y	232	232	0			-0-
*05	3410	X	3296	-0-	-114	-0-	3021	3	275	9	Y	250	250	0			-0-
06	3251	X	3251	-0-	-0-	-0-	2924	3	327	9	Y	297	297	0			-0-
07	DLQ G-10		3143	-0-	3143	3143	2899	3	244	9	Y	222	222	0			-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

*02	2813	X	2458	-0-	-355	-0-	81	1	2126	3	Y	228	228	0			-0-
							251	9									
03	3224	X	2386	-0-	-838	-0-	6	1	2115	3	Y	241	241	0			-0-
							265	9									
04	3120	X	2019	-0-	-1101	-0-	14	1	1840	3	Y	150	150	0			-0-
							165	9									
*05	3224	X	1993	-0-	-1231	-0-	42	1	1789	3	Y	147	147	0			-0-
							162	9									
06	3120	X	1288	-0-	-1832	-0-	68	1	1164	3	Y	51	51	0			-0-
							56	9									
07	DLQ G-10		1642	-0-	1642	1642	118	1	1373	3	Y	137	137	0			-0-
							151	9									

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

*02	2813	X	2471	-0-	-342	-0-	148	1	2143	3	Y	164	164	0			-0-
							180	9									
03	2728	X	2605	-0-	-123	-0-	155	1	2246	3	Y	185	185	0			-0-
							204	9									
04	2580	X	2547	-0-	-33	-0-	169	1	2216	3	Y	147	147	0			-0-
							162	9									
*05	2604	X	1997	-0-	-607	-0-	144	1	1739	3	Y	104	104	0			-0-
							114	9									
06	2520	X	1480	-0-	-1040	-0-	115	1	1293	3	Y	65	65	0			-0-
							72	9									
07	DLQ G-10		1274	-0-	1274	1274	41	1	1197	3	Y	33	33	0			-0-
							36	9									

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

*02	4060	X	4054	-0-	-6	-0-	3704	3	350	9	Y	318	318	0			-0-
03	4650	X	4311	-0-	-339	-0-	3896	3	415	9	Y	377	377	0			-0-
04	4500	X	4245	-0-	-255	-0-	3917	3	328	9	Y	298	298	0			-0-
*05	4650	X	4258	-0-	-392	-0-	3943	3	315	9	Y	286	286	0			-0-
06	4380	X	4145	-0-	-235	-0-	3829	3	316	9	Y	287	287	0			-0-
07	DLQ G-10		4220	-0-	4220	4220	3931	3	289	9	Y	263	263	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	6002	X	6002	-0-	-0-	-0-	5037	3	965	9	Y	877	877	0	-0-
03	4901	X	4901	-0-	-0-	-0-	4430	3	471	9	Y	428	428	0	-0-
04	4388	X	4388	-0-	-0-	-0-	4033	3	355	9	Y	323	323	0	-0-
*05	5053	X	3968	-0-	-1085	-0-	3723	3	245	9	Y	223	223	0	-0-
06	4890	X	4189	-0-	-701	-0-	3928	3	261	9	Y	237	237	0	-0-
07	DLQ	G-10	3985	-0-	3985	3985	3741	3	244	9	Y	222	222	0	-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

*02	2349	X	1552	-0-	-797	-0-	96	1	1360	3	Y	87	87	0	-0-
							96	9							
03	2449	X	1830	-0-	-619	-0-	108	1	1611	3	Y	101	101	0	-0-
							111	9							
04	2733	X	2733	-0-	-0-	-0-	180	1	2354	3	Y	181	181	0	-0-
							199	9							
*05	2418	X	1446	-0-	-972	-0-	102	1	1239	3	Y	95	95	0	-0-
							105	9							
06	2190	X	975	-0-	-1215	-0-	78	1	875	3	Y	20	20	0	-0-
							22	9							
07	DLQ	G-10	1655	-0-	1655	1655	50	1	1464	3	Y	128	128	0	-0-
							141	9							

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

*02	5090	X	5090	-0-	-0-	-0-	4286	3	804	9	Y	731	731	0	-0-
03	5423	X	5423	-0-	-0-	-0-	4368	3	1055	9	Y	959	959	0	-0-
04	5394	X	5394	-0-	-0-	-0-	4545	3	849	9	Y	772	772	0	-0-
*05	5549	X	5338	-0-	-211	-0-	4518	3	820	9	Y	745	745	0	-0-
06	5370	X	5312	-0-	-58	-0-	4419	3	893	9	Y	812	812	0	-0-
07	DLQ	G-10	5171	-0-	5171	5171	4387	3	784	9	Y	713	713	0	-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

*02	2581	X	2451	-0-	-130	-0-	143	1	2030	3	Y	253	253	0	-0-
							278	9							
03	2977	X	2977	-0-	-0-	-0-	169	1	2532	3	Y	251	251	0	-0-
							276	9							
04	2887	X	2887	-0-	-0-	-0-	187	1	2477	3	Y	203	203	0	-0-
							223	9							
*05	2759	X	2207	-0-	-552	-0-	151	1	1859	3	Y	179	179	0	-0-
							197	9							
06	2760	X	1811	-0-	-949	-0-	135	1	1541	3	Y	123	123	0	-0-
							135	9							
07	DLQ	G-10	2579	-0-	2579	2579	78	1	2304	3	Y	179	179	0	-0-
							197	9							

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

*02	3829	X	3829	-0-	-0-	-0-	3555	3	274	9	Y	249	249	0	-0-
03	4055	X	4055	-0-	-0-	-0-	3755	3	300	9	Y	273	273	0	-0-
04	4320	X	4180	-0-	-140	-0-	3915	3	265	9	Y	241	241	0	-0-
*05	4464	X	4085	-0-	-379	-0-	3829	3	256	9	Y	233	233	0	-0-
06	4320	X	3944	-0-	-376	-0-	3703	3	241	9	Y	219	219	0	-0-
07	DLQ	G-10	3978	-0-	3978	3978	3738	3	240	9	Y	218	218	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3625	X	3454	-0-	-171	-0-	3197	3	257	9	Y	234	234	0			-0-
03	3811	X	3811	-0-	-0-	-0-	3534	3	277	9	Y	252	252	0			-0-
04	3570	X	3483	-0-	-87	-0-	3204	3	279	9	Y	254	254	0			-0-
*05	4077	X	4077	-0-	-0-	-0-	3739	3	338	9	Y	307	307	0			-0-
06	3870	X	3870	-0-	-0-	-0-	3545	3	325	9	Y	295	295	0			-0-
07	DLQ	G-10	3781	-0-	3781	3781	3462	3	319	9	Y	290	290	0			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5200	X	5200	-0-	-0-	-0-	4901	3	299	9	Y	272	272	0			-0-
03	6045	X	5264	-0-	-781	-0-	4933	3	331	9	Y	301	301	0			-0-
04	5850	X	5022	-0-	-828	-0-	4745	3	277	9	Y	252	252	0			-0-
*05	6045	X	4952	-0-	-1093	-0-	4684	3	268	9	Y	244	244	0			-0-
06	5310	X	4728	-0-	-582	-0-	4472	3	256	9	Y	233	233	0			-0-
07	DLQ	G-10	4665	-0-	4665	4665	4410	3	255	9	Y	232	232	0			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3617	X	3617	-0-	-0-	-0-	553	1	2798	3	Y	242	242	0			-0-
							266	9									
03	3875	X	711	-0-	-3164	-0-	104	1	526	3	Y	74	74	0			-0-
							81	9									
04	3750	X	3439	-0-	-311	-0-	468	1	2700	3	Y	246	246	0			-0-
							271	9									
*05	3968	X	3247	-0-	-721	-0-	497	1	2595	3	Y	141	141	0			-0-
							155	9									
06	3840	X	3835	-0-	-5	-0-	607	1	2909	3	Y	290	290	0			-0-
							319	9									
07	DLQ	G-10	3581	-0-	3581	3581	507	1	2776	3	Y	271	271	0			-0-
							298	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5075	X	4612	-0-	-463	-0-	635	1	3388	3	Y	535	535	0			-0-
							589	9									
03	5425	X	1567	-0-	-3858	-0-	213	1	1146	3	Y	189	189	0			-0-
							208	9									
04	4590	X	4526	-0-	-64	-0-	587	1	3441	3	Y	453	453	0			-0-
							498	9									
*05	5779	X	5779	-0-	-0-	-0-	802	1	4281	3	Y	633	633	0			-0-
							696	9									
06	4590	X	4279	-0-	-311	-0-	651	1	3154	3	Y	431	431	0			-0-
							474	9									
07	DLQ	G-10	4771	-0-	4771	4771	649	1	3583	3	Y	490	490	0			-0-
							539	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2929	X	2394	-0-	-535	-0-	61	1	1739	3	Y	540	540	0			-0-
							594	9									
03	3286	X	2702	-0-	-584	-0-	5	1	1974	3	Y	657	657	0			-0-
							723	9									
04	3705	X	3705	-0-	-0-	-0-	23	1	3144	3	Y	489	489	0			-0-
							538	9									
*05	3286	X	3084	-0-	-202	-0-	59	1	2483	3	Y	493	493	0			-0-
							542	9									
06	3271	X	3271	-0-	-0-	-0-	152	1	2622	3	Y	452	452	0			-0-
							497	9									
07	DLQ	G-10	2703	-0-	2703	2703	192	1	2240	3	Y	246	246	0			-0-
							271	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3306	X	689	-0-	-2617	-0-	21	1	576	3	Y	84	84	0			-0-
							92	9									
03	5888	X	5888	-0-	-0-	-0-	13	1	4780	3	Y	995	995	0			-0-
							1095	9									
04	4410	X	4410	-0-	-0-	-0-	27	1	3712	3	Y	610	610	0			-0-
							671	9									
*05	4153	X	4153	-0-	-0-	-0-	82	1	3476	3	Y	541	541	0			-0-
							595	9									
06	5610	X	4092	-0-	-1518	-0-	184	1	3152	3	Y	687	687	0			-0-
							756	9									
07	DLQ G-10		2473	-0-	2473	2473	163	1	1894	3	Y	378	378	0			-0-
							416	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	319	X	216	-0-	-103	-0-	64	1	146	3	Y	5	5	0			-0-
							6	9									
03	4795	X	4795	-0-	-0-	-0-	1810	1	2589	3	Y	360	360	0			-0-
							396	9									
04	4500	X	4500	-0-	-0-	-0-	860	1	3356	3	Y	258	258	0			-0-
							284	9									
*05	4095	X	4095	-0-	-0-	-0-	1640	1	2194	3	Y	237	237	0			-0-
							261	9									
06	3622	X	3622	-0-	-0-	-0-	1490	1	1902	3	Y	209	209	0			-0-
							230	9									
07	DLQ G-10		2105	-0-	2105	2105	905	1	1062	3	Y	125	125	0			-0-
							138	9									

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7627	X	178	-0-	-7449	-0-	52	1	120	3	Y	5	5	0			-0-
							6	9									
03	8215	X	102	-0-	-8113	-0-	42	1	60	3	Y	-0-					-0-
04	7950	X	99	-0-	-7851	-0-	21	1	78	3	Y	-0-					-0-
*05	3844	X	71	-0-	-3773	-0-	30	1	40	3	Y	1	1	0			-0-
							1	9									
06	2100	X	82	-0-	-2018	-0-	31	1	41	3	Y	9	9	0			-0-
							10	9									
07	DLQ G-10		74	-0-	74	74	34	1	39	3	Y	1	1	0			-0-
							1	9									

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6612	X	6377	-0-	-235	-0-	1818	1	4118	3	Y	401	401	0			-0-
							441	9									
03	6789	X	6651	-0-	-138	-0-	2526	1	3612	3	Y	466	466	0			-0-
							513	9									
04	7140	X	5926	-0-	-1214	-0-	1136	1	4415	3	Y	341	341	0			-0-
							375	9									
*05	7378	X	6058	-0-	-1320	-0-	2439	1	3247	3	Y	338	338	0			-0-
							372	9									
06	7140	X	5719	-0-	-1421	-0-	2363	1	3002	3	Y	322	322	0			-0-
							354	9									
07	DLQ G-10		5810	-0-	5810	5810	2520	1	2927	3	Y	330	330	0			-0-
							363	9									

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4988	X	3913	-0-	-1075	-0-	123	1	3232	3	Y	507	507	0			-0-
							558	9									
03	5115	X	4542	-0-	-573	-0-	11	1	3773	3	Y	689	689	0			-0-
							758	9									
04	5970	X	4349	-0-	-1621	-0-	28	1	3751	3	Y	518	518	0			-0-
							570	9									
*05	6169	X	4150	-0-	-2019	-0-	84	1	3528	3	Y	489	489	0			-0-
							538	9									
06	5970	X	4048	-0-	-1922	-0-	191	1	3285	3	Y	520	520	0			-0-
							572	9									
07	DLQ G-10		1680	-0-	1680	1680	115	1	1341	3	Y	204	204	0			-0-
							224	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4582	X	1951	-0-	-2631	-0-	2	1	1634	3	Y	286	286	0			-0-
							315	9									
03	4898	X	279	-0-	-4619	-0-	217	3	62	9	Y	56	56	0			-0-
04	1935	X	1935	-0-	-0-	-0-	1	1	1759	3	Y	159	159	0			-0-
							175	9									
*05	3303	X	3303	-0-	-0-	-0-	2	1	3008	3	Y	266	266	0			-0-
							293	9									
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	DLQ G-10		3405	-0-	3405	3405	6	1	3167	3	Y	211	211	0			-0-
							232	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3161	X	2408	-0-	-753	-0-	75	1	2006	3	Y	297	297	0			-0-
							327	9									
03	2883	X	2648	-0-	-235	-0-	7	1	2291	3	Y	318	318	0			-0-
							350	9									
04	3090	X	3090	-0-	-0-	-0-	20	1	2723	3	Y	315	315	0			-0-
							347	9									
*05	3065	X	3065	-0-	-0-	-0-	67	1	2823	3	Y	159	159	0			-0-
							175	9									
06	2490	X	900	-0-	-1590	-0-	46	1	795	3	Y	54	54	0			-0-
							59	9									
07	DLQ G-10		3625	-0-	3625	3625	274	1	3183	3	Y	153	153	0			-0-
							168	9									

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

02	3045	X	-0-	-0-	-3045	-0-					Y	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
*05	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

*02	1015	X	876	-0-	-139	-0-	1	1	690	3	Y	168	168	0			-0-
							185	9									
03	1147	X	53	-0-	-1094	-0-	41	3	12	9	Y	11	11	0			-0-
04	1110	X	405	-0-	-705	-0-	296	3	109	9	Y	99	99	0			-0-
*05	1147	X	7	-0-	-1140	-0-	7	3			Y	-0-					-0-
06	900	X	-0-	-0-	-900	-0-					Y	-0-					-0-
07	DLQ G-10		984	-0-	984	984	2	1	857	3	Y	114	114	0			-0-
							125	9									

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

*02	1218	X	1218	-0-	-0-	-0-	1	1	1021	3	Y	178	178	0			-0-
							196	9									
03	1147	X	337	-0-	-810	-0-	180	3	157	9	Y	143	143	0			-0-
04	840	X	277	-0-	-563	-0-	197	3	80	9	Y	73	73	0			-0-
*05	1302	X	1219	-0-	-83	-0-	1	1	996	3	Y	202	202	0			-0-
							222	9									
06	1260	X	630	-0-	-630	-0-	523	3	107	9	Y	97	97	0			-0-
07	DLQ G-10		436	-0-	436	436	1	1	315	3	Y	109	109	0			-0-
							120	9									

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

*02	1015	X	527	-0-	-488	-0-	454	3	73	9	Y	66	66	0			-0-
03	1674	X	578	-0-	-1096	-0-	508	3	70	9	Y	64	64	0			-0-
04	1620	X	-0-	-0-	-1620	-0-					Y	-0-					-0-
*05	1674	X	428	-0-	-1246	-0-	428	3			Y	-0-					-0-
06	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-
07	DLQ G-10		627	-0-	627	627	1	1	626	3	Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		69	-0-	69	69	35	3	34	9	Y	31	31	0			-0-
07	T. A.		1	-0-	1	70	1	3			Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

*02	2398	N	2398	-0-	-0-	-0-	134	1	2084	3	Y	164	164	0			-0-
							180	9									
03	2684	N	2684	-0-	-0-	-0-	140	1	2327	3	Y	197	197	0			-0-
							217	9									
04	2451	N	2451	-0-	-0-	-0-	131	1	2131	3	Y	172	172	0			-0-
							189	9									
*05	2647	N	2647	-0-	-0-	-0-	146	1	2317	3	Y	167	167	0			-0-
							184	9									
06	2490	N	2381	-0-	-109	-0-	113	1	2100	3	Y	153	153	0			-0-
							168	9									
07	DLQ G-10		1590	-0-	1590	1590	82	1	1414	3	Y	85	85	0			-0-
							94	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

*02	1682	N	900	-0-	-782	-0-	52	1	791	3	Y	52	52	0			-0-
							57	9									
03	1519	N	1073	-0-	-446	-0-	58	1	936	3	Y	72	72	0			-0-
							79	9									
04	2250	N	1716	-0-	-534	-0-	93	1	1512	3	Y	101	101	0			-0-
							111	9									
*05	992	N	231	-0-	-761	-0-	13	1	208	3	Y	9	9	0			-0-
							10	9									
06	1432	N	1432	-0-	-0-	-0-	64	1	1210	3	Y	144	144	0			-0-
							158	9									
07	DLQ G-10		1816	-0-	1816	1816	83	1	1482	3	Y	228	228	0			-0-
							251	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

*02	2291	X	2287	-0-	-4	-0-	127	1	1998	3	Y	147	147	0			-0-
							162	9									
03	2501	X	2501	-0-	-0-	-0-	131	1	2182	3	Y	171	171	0			-0-
							188	9									
04	2340	X	1327	-0-	-1013	-0-	70	1	1152	3	Y	95	95	0			-0-
							105	9									
*05	2418	X	2304	-0-	-114	-0-	122	1	1958	3	Y	204	204	0			-0-
							224	9									
06	2340	X	1307	-0-	-1033	-0-	61	1	1138	3	Y	98	98	0			-0-
							108	9									
07	DLQ G-10		509	-0-	509	509	25	1	445	3	Y	35	35	0			-0-
							39	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10324	X	344	-0-	-9980	-0-	19 40	1 9	285	3	Y	36	36	0			-0-
03	9486	X	-0-	-0-	-9486	-0-					Y	-0-					-0-
04	9210	X	705	-0-	-8505	-0-	29	1	676	3	Y	-0-					-0-
*05	5859	X	4	-0-	-5855	-0-	4	3			Y	-0-					-0-
06	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1280	N	1280	-0-	-0-	-0-	68 179	1 9	1033	3	Y	163	163	0			-0-
03	1357	N	1357	-0-	-0-	-0-	71 143	1 9	1143	3	Y	130	130	0			-0-
04	1350	N	1325	-0-	-25	-0-	68 124	1 9	1133	3	Y	113	113	0			-0-
*05	1426	N	1405	-0-	-21	-0-	75 130	1 9	1200	3	Y	118	118	0			-0-
06	1320	N	1261	-0-	-59	-0-	58 113	1 9	1090	3	Y	103	103	0			-0-
07	DLQ	G-10	1365	-0-	1365	1365	67 124	1 9	1174	3	Y	113	113	0			-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1688	N	1688	-0-	-0-	-0-	93 176	1 9	1419	3	Y	160	160	0			-0-
03	1900	N	1900	-0-	-0-	-0-	98 226	1 9	1576	3	Y	205	205	0			-0-
04	1710	N	1692	-0-	-18	-0-	88 160	1 9	1444	3	Y	145	145	0			-0-
*05	1952	N	1952	-0-	-0-	-0-	104 189	1 9	1659	3	Y	172	172	0			-0-
06	1860	N	1734	-0-	-126	-0-	80 162	1 9	1492	3	Y	147	147	0			-0-
07	DLQ	G-10	1770	-0-	1770	1770	87 157	1 9	1526	3	Y	143	143	0			-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3017	X	3017	-0-	-0-	-0-	167 250	1 9	2600	3	Y	227	227	0			-0-
03	3198	X	3198	-0-	-0-	-0-	167 278	1 9	2753	3	Y	253	253	0			-0-
04	3005	X	3005	-0-	-0-	-0-	156 286	1 9	2563	3	Y	260	260	0			-0-
*05	3588	X	3588	-0-	-0-	-0-	193 326	1 9	3069	3	Y	296	296	0			-0-
06	3754	X	3754	-0-	-0-	-0-	175 303	1 9	3276	3	Y	275	275	0			-0-
07	DLQ	G-10	3929	-0-	3929	3929	199 267	1 9	3463	3	Y	243	243	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2166	X	2166	-0-	-0-	-0-	102	1	1556	3	Y	462	462	0			-0-
							508	9									
03	2395	X	2395	-0-	-0-	-0-	107	1	1728	3	Y	509	509	0			-0-
							560	9									
04	2007	X	2007	-0-	-0-	-0-	104	1	1714	3	Y	172	172	0			-0-
							189	9									
*05	2563	X	2563	-0-	-0-	-0-	112	1	1887	3	Y	513	513	0			-0-
							564	9									
06	2430	X	1445	-0-	-985	-0-	63	1	1195	3	Y	170	170	0			-0-
							187	9									
07	DLQ G-10		300	-0-	300	300	14	1	250	3	Y	33	33	0			-0-
							36	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

*02	5568	X	921	-0-	-4647	-0-	130	1	473	3	Y	289	289	0			-0-
							318	9									
03	1200	X	1200	-0-	-0-	-0-	206	1	797	3	Y	179	179	0			-0-
							197	9									
04	1950	X	9	-0-	-1941	-0-	2	3	7	9	Y	6	6	0			-0-
*05	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
06	1950	X	-0-	-0-	-1950	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 03/26/2024 TOTAL DEPTH 13069 PERF.16735 - 19291

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

*02	6380	X	4337	-0-	-2043	-0-	671	1	3395	3	Y	246	246	0			-0-
							271	9									
03	6820	X	5674	-0-	-1146	-0-	868	1	4392	3	Y	376	376	0			-0-
							414	9									
04	7454	X	7454	-0-	-0-	-0-	1039	1	5957	3	Y	416	416	0			-0-
							458	9									
*05	8424	X	8424	-0-	-0-	-0-	1262	1	6602	3	Y	509	509	0			-0-
							560	9									
06	7831	X	7831	-0-	-0-	-0-	1292	1	6085	3	Y	413	413	0			-0-
							454	9									
07	DLQ G-10		7005	-0-	7005	7005	1034	1	5561	3	Y	373	373	0			-0-
							410	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3915	X	3818	-0-	-97	-0-	976	1	2312	3	Y	482	482	0			-0-
							530	9									
03	4278	X	3657	-0-	-621	-0-	1190	1	1834	3	Y	575	575	0			-0-
							633	9									
04	4140	X	3777	-0-	-363	-0-	659	1	2638	3	Y	436	436	0			-0-
							480	9									
*05	4278	X	3903	-0-	-375	-0-	1448	1	1983	3	Y	429	429	0			-0-
							472	9									
06	3960	X	3803	-0-	-157	-0-	1449	1	1888	3	Y	424	424	0			-0-
							466	9									
07	DLQ G-10		3905	-0-	3905	3905	1565	1	1865	3	Y	432	432	0			-0-
							475	9									

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1595	X	819	-0-	-776	-0-	198	1	449	3	Y	156	156	0			-0-
							172	9									
03	1736	X	960	-0-	-776	-0-	247	1	354	3	Y	326	326	0			-0-
							359	9									
04	1680	X	1316	-0-	-364	-0-	219	1	889	3	Y	189	189	0			-0-
							208	9									
*05	1120	X	1120	-0-	-0-	-0-	391	1	549	3	Y	164	164	0			-0-
							180	9									
06	930	X	585	-0-	-345	-0-	179	1	249	3	Y	143	143	0			-0-
							157	9									
07	DLQ G-10		461	-0-	461	461	141	1	184	3	Y	124	124	0			-0-
							136	9									

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	19422	X	19422	-0-	-0-	-0-	5862	1	13279	3	Y	255	255	0			-0-
							281	9									
03	5146	X	3583	-0-	-1563	-0-	1219	1	1744	3	Y	564	564	0			-0-
							620	9									
04	34710	X	34710	-0-	-0-	-0-	7166	1	27323	3	Y	201	201	0			-0-
							221	9									
*05	11036	X	3420	-0-	-7616	-0-	1331	1	1791	3	Y	271	271	0			-0-
							298	9									
06	10680	X	2988	-0-	-7692	-0-	1222	1	1557	3	Y	190	190	0			-0-
							209	9									
07	DLQ G-10		3328	-0-	3328	3328	1425	1	1658	3	Y	223	223	0			-0-
							245	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7047	X	4753	-0-	-2294	-0-	1259	1	2853	3	Y	583	583	0			-0-
							641	9									
03	8812	X	8812	-0-	-0-	-0-	3114	1	4453	3	Y	1132	1132	0			-0-
							1245	9									
04	7350	X	6980	-0-	-370	-0-	1243	1	4913	3	Y	749	749	0			-0-
							824	9									
*05	6992	X	6992	-0-	-0-	-0-	2632	1	3560	3	Y	727	727	0			-0-
							800	9									
06	8640	X	6049	-0-	-2591	-0-	2348	1	3018	3	Y	621	621	0			-0-
							683	9									
07	DLQ G-10		6406	-0-	6406	6406	2631	1	3086	3	Y	626	626	0			-0-
							689	9									

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14210	X	12644	-0-	-1566	-0-	1847	1	9745	3	Y	956	956	0			-0-
							1052	9									
03	16182	X	12328	-0-	-3854	-0-	1774	1	9444	3	Y	1009	1009	0			-0-
							1110	9									
04	15660	X	12524	-0-	-3136	-0-	1680	1	9712	3	Y	1029	1029	0			-0-
							1132	9									
*05	16182	X	9867	-0-	-6315	-0-	1416	1	7491	3	Y	873	873	0			-0-
							960	9									
06	13080	X	10396	-0-	-2684	-0-	1583	1	7617	3	Y	1087	1087	0			-0-
							1196	9									
07	DLQ G-10		14172	-0-	14172	14172	1985	1	10766	3	Y	1292	1292	0			-0-
							1421	9									

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 03/24/2024 TOTAL DEPTH 13364 PERF.13615 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6293	X	5411	-0-	-882	-0-	784	1	3967	3	Y	600	600	0			-0-
							660	9									
03	6851	X	3199	-0-	-3652	-0-	468	1	2370	3	Y	328	328	0			-0-
							361	9									
04	6630	X	3396	-0-	-3234	-0-	391	1	2366	3	Y	581	581	0			-0-
							639	9									
*05	8408	X	8408	-0-	-0-	-0-	1126	1	5998	3	Y	1167	1167	0			-0-
							1284	9									
06	6030	X	5603	-0-	-427	-0-	803	1	3850	3	Y	864	864	0			-0-
							950	9									
07	DLQ G-10		6759	-0-	6759	6759	883	1	4897	3	Y	890	890	0			-0-
							979	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6656	X	6656	-0-	-0-	-0-	1709	1	4065	3	Y	802	802	0			-0-
							882	9									
03	6614	X	6614	-0-	-0-	-0-	2218	1	3408	3	Y	898	898	0			-0-
							988	9									
04	6527	X	6527	-0-	-0-	-0-	1104	1	4484	3	Y	854	854	0			-0-
							939	9									
*05	6884	X	6884	-0-	-0-	-0-	2425	1	3439	3	Y	927	927	0			-0-
							1020	9									
06	6790	X	6790	-0-	-0-	-0-	2485	1	3320	3	Y	895	895	0			-0-
							985	9									
07	DLQ	G-10	7325	-0-	7325	7325	2799	1	3444	3	Y	984	984	0			-0-
							1082	9									

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5887	X	5482	-0-	-405	-0-	790	1	4242	3	Y	409	409	0			-0-
							450	9									
03	6386	X	1735	-0-	-4651	-0-	269	1	1400	3	Y	60	60	0			-0-
							66	9									
04	6180	X	1380	-0-	-4800	-0-	203	1	1145	3	Y	29	29	0			-0-
							32	9									
*05	6107	X	3659	-0-	-2448	-0-	507	1	2694	3	Y	416	416	0			-0-
							458	9									
06	5670	X	2767	-0-	-2903	-0-	436	1	2057	3	Y	249	249	0			-0-
							274	9									
07	DLQ	G-10	4235	-0-	4235	4235	565	1	3160	3	Y	464	464	0			-0-
							510	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4147	X	3566	-0-	-581	-0-	509	1	2573	3	Y	440	440	0			-0-
							484	9									
03	4216	X	3487	-0-	-729	-0-	485	1	2453	3	Y	499	499	0			-0-
							549	9									
04	3721	X	3721	-0-	-0-	-0-	450	1	2730	3	Y	492	492	0			-0-
							541	9									
*05	3813	X	3587	-0-	-226	-0-	467	1	2557	3	Y	512	512	0			-0-
							563	9									
06	3690	X	3611	-0-	-79	-0-	490	1	2497	3	Y	567	567	0			-0-
							624	9									
07	DLQ	G-10	3067	-0-	3067	3067	372	1	2112	3	Y	530	530	0			-0-
							583	9									

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7453	X	6733	-0-	-720	-0-	5928	3	805	9	Y	732	732	0			-0-
03	7471	X	7296	-0-	-175	-0-	6358	3	938	9	Y	853	853	0			-0-
04	7230	X	6877	-0-	-353	-0-	6100	3	777	9	Y	706	706	0			-0-
*05	7378	X	6919	-0-	-459	-0-	6154	3	765	9	Y	695	695	0			-0-
06	6960	X	6614	-0-	-346	-0-	5881	3	733	9	Y	666	666	0			-0-
07	DLQ	G-10	6823	-0-	6823	6823	6115	3	708	9	Y	644	644	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16704	X	15111	-0-	-1593	-0-	917	1	14021	3	Y	157	157	0			-0-
							173	9									
03	17639	X	17403	-0-	-236	-0-	932	1	15417	3	Y	958	958	0			-0-
							1054	9									
04	16620	X	15911	-0-	-709	-0-	866	1	14045	3	Y	909	909	0			-0-
							1000	9									
*05	18521	X	18521	-0-	-0-	-0-	990	1	16655	3	Y	796	796	0			-0-
							876	9									
06	16734	X	16734	-0-	-0-	-0-	758	1	15340	3	Y	578	578	0			-0-
							636	9									
07	DLQ G-10		15923	-0-	15923	15923	822	1	14145	3	Y	869	869	0			-0-
							956	9									

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10614	X	8502	-0-	-2112	-0-	469	1	7403	3	Y	573	573	0			-0-
							630	9									
03	10664	X	9577	-0-	-1087	-0-	503	1	8399	3	Y	614	614	0			-0-
							675	9									
04	10320	X	8326	-0-	-1994	-0-	488	1	7795	3	Y	39	39	0			-0-
							43	9									
*05	10106	X	8901	-0-	-1205	-0-	489	1	7711	3	Y	637	637	0			-0-
							701	9									
06	8850	X	7314	-0-	-1536	-0-	343	1	6369	3	Y	547	547	0			-0-
							602	9									
07	DLQ G-10		9164	-0-	9164	9164	460	1	7970	3	Y	667	667	0			-0-
							734	9									

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8207	X	7243	-0-	-964	-0-	446	1	6786	3	Y	10	10	0			-0-
							11	9									
03	7874	X	7484	-0-	-390	-0-	436	1	7026	3	Y	20	20	0			-0-
							22	9									
04	7802	X	7802	-0-	-0-	-0-	416	1	6746	3	Y	582	582	0			-0-
							640	9									
*05	7750	X	6778	-0-	-972	-0-	370	1	5850	3	Y	507	507	0			-0-
							558	9									
06	8027	X	8027	-0-	-0-	-0-	379	1	7041	3	Y	552	552	0			-0-
							607	9									
07	DLQ G-10		6540	-0-	6540	6540	333	1	5759	3	Y	407	407	0			-0-
							448	9									

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7830	X	7519	-0-	-311	-0-	426	1	6489	3	Y	549	549	0			-0-
							604	9									
03	8370	X	7768	-0-	-602	-0-	414	1	6670	3	Y	622	622	0			-0-
							684	9									
04	7348	X	7348	-0-	-0-	-0-	391	1	6337	3	Y	564	564	0			-0-
							620	9									
*05	8029	X	5684	-0-	-2345	-0-	307	1	4869	3	Y	462	462	0			-0-
							508	9									
06	7770	X	6771	-0-	-999	-0-	308	1	5746	3	Y	652	652	0			-0-
							717	9									
07	DLQ G-10		7044	-0-	7044	7044	342	1	5961	3	Y	674	674	0			-0-
							741	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20648	X	12459	-0-	-8189	-0-	11625	3	834	9	Y	758	758	0			-0-
03	21669	X	5188	-0-	-16481	-0-	4799	3	389	9	Y	354	354	0			-0-
04	19260	X	8387	-0-	-10873	-0-	7660	3	727	9	Y	661	661	0			-0-
*05	17050	X	10920	-0-	-6130	-0-	9776	3	1144	9	Y	1040	1040	0			-0-
06	12960	X	9438	-0-	-3522	-0-	8383	3	1055	9	Y	959	959	0			-0-
07	DLQ G-10		1199	-0-	1199	1199	1061	3	138	9	Y	125	125	0			-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	31436	X	22445	-0-	-8991	-0-	20589	3	1856	9	Y	1687	1687	0			-0-
03	29295	X	8006	-0-	-21289	-0-	7260	3	746	9	Y	678	678	0			-0-
04	38090	X	38090	-0-	-0-	-0-	31236	3	6854	9	Y	6231	6231	0			-0-
*05	106419	X	106419	-0-	-0-	-0-	92260	3	14159	9	Y	12872	12872	0			-0-
06	131601	X	131601	-0-	-0-	-0-	111012	3	20589	9	Y	18717	18717	0			-0-
07	DLQ G-10		98335	-0-	98335	98335	85199	3	13136	9	Y	11942	11942	0			-0-

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	30189	X	23470	-0-	-6719	-0-	21528	3	1942	9	Y	1765	1765	0			-0-
03	31062	X	8166	-0-	-22896	-0-	7431	3	735	9	Y	668	668	0			-0-
04	28980	X	10909	-0-	-18071	-0-	9722	3	1187	9	Y	1079	1079	0			-0-
*05	27280	X	12678	-0-	-14602	-0-	11296	3	1382	9	Y	1256	1256	0			-0-
06	25230	X	17765	-0-	-7465	-0-	15943	3	1822	9	Y	1656	1656	0			-0-
07	DLQ G-10		21039	-0-	21039	21039	18798	3	2241	9	Y	2037	2037	0			-0-

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	24476	X	23914	-0-	-562	-0-	22396	3	1518	9	Y	1380	1380	0			-0-
03	24056	X	23216	-0-	-840	-0-	22007	3	1209	9	Y	1099	1099	0			-0-
04	25050	X	20324	-0-	-4726	-0-	19484	3	840	9	Y	764	764	0			-0-
*05	25885	X	19245	-0-	-6640	-0-	17624	3	1621	9	Y	1474	1474	0			-0-
06	25050	X	18702	-0-	-6348	-0-	17513	3	1189	9	Y	1081	1081	0			-0-
07	DLQ G-10		21928	-0-	21928	21928	20623	3	1305	9	Y	1186	1186	0			-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22533	X	22147	-0-	-386	-0-	20971	3	1176	9	Y	1069	1069	0			-0-
03	20987	X	18193	-0-	-2794	-0-	17026	3	1167	9	Y	1061	1061	0			-0-
04	22830	X	12406	-0-	-10424	-0-	12301	3	105	9	Y	95	95	0			-0-
*05	23591	X	18986	-0-	-4605	-0-	17801	3	1185	9	Y	1077	1077	0			-0-
06	22830	X	17100	-0-	-5730	-0-	16241	3	859	9	Y	781	781	0			-0-
07	DLQ G-10		20639	-0-	20639	20639	19997	3	642	9	Y	584	584	0			-0-

EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	32857	X	32265	-0-	-592	-0-	31036	3	1229	9	Y	1117	1117	0			-0-
03	35123	X	32581	-0-	-2542	-0-	30638	3	1943	9	Y	1766	1766	0			-0-
04	35760	X	29845	-0-	-5915	-0-	27874	3	1971	9	Y	1792	1792	0			-0-
*05	36952	X	27063	-0-	-9889	-0-	25883	3	1180	9	Y	1073	1073	0			-0-
06	35760	X	25022	-0-	-10738	-0-	24073	3	949	9	Y	863	863	0			-0-
07	DLQ G-10		32420	-0-	32420	32420	31587	3	833	9	Y	757	757	0			-0-

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	46719	X	39533	-0-	-7186	-0-	37980	3	1553	9	Y	1412	1412	0			-0-
03	50251	X	37084	-0-	-13167	-0-	36404	3	680	9	Y	618	618	0			-0-
04	48690	X	39422	-0-	-9268	-0-	36933	3	2489	9	Y	2263	2263	0			-0-
*05	48050	X	34261	-0-	-13789	-0-	32973	3	1288	9	Y	1171	1171	0			-0-
06	42780	X	23076	-0-	-19704	-0-	22357	3	719	9	Y	654	654	0			-0-
07	DLQ G-10		43348	-0-	43348	43348	42490	3	858	9	Y	780	780	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - K01 - LS02 B WELL #: 02H RRCID -> 292191 COMPL. DATE 12/08/2021 TOTAL DEPTH 13690 PERF.13898 - 23551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	55448	X	45769	-0-	-9679	-0-	48	1	43570	3	Y	1955	1955	0			-0-
							2151	9									
03	60109	X	47534	-0-	-12575	-0-	8	1	45518	3	Y	1825	1825	0			-0-
							2008	9									
04	58230	X	34690	-0-	-23540	-0-	23	1	32633	3	Y	1849	1849	0			-0-
							2034	9									
*05	53599	X	36835	-0-	-16764	-0-	29	1	34867	3	Y	1763	1763	0			-0-
							1939	9									
06	47370	X	36581	-0-	-10789	-0-	12	1	34350	3	Y	2017	2017	0			-0-
							2219	9									
07	DLQ G-10		32307	-0-	32307	32307	55	1	30686	3	Y	1424	1424	0			-0-
							1566	9									

STRAUBE 01 - W01 B WELL #: 02H RRCID -> 292224 COMPL. DATE 10/06/2022 TOTAL DEPTH 13725 PERF.16535 - 20662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	25578	X	22320	-0-	-3258	-0-	24	1	21513	3	Y	712	712	0			-0-
							783	9									
03	27714	X	23847	-0-	-3867	-0-	4	1	22839	3	Y	913	913	0			-0-
							1004	9									
04	26850	X	22835	-0-	-4015	-0-	15	1	21746	3	Y	976	976	0			-0-
							1074	9									
*05	26164	X	19545	-0-	-6619	-0-	15	1	18446	3	Y	985	985	0			-0-
							1084	9									
06	23100	X	19625	-0-	-3475	-0-	6	1	18342	3	Y	1161	1161	0			-0-
							1277	9									
07	DLQ G-10		31417	-0-	31417	31417	53	1	29432	3	Y	1756	1756	0			-0-
							1932	9									

STRAUBE 01 - K01 - LS02 C WELL #: 03H RRCID -> 292226 COMPL. DATE 12/21/2021 TOTAL DEPTH 13694 PERF.14111 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	44080	X	29332	-0-	-14748	-0-	31	1	27696	3	Y	1459	1459	0			-0-
							1605	9									
03	47771	X	22851	-0-	-24920	-0-	4	1	21704	3	Y	1039	1039	0			-0-
							1143	9									
04	46290	X	24694	-0-	-21596	-0-	16	1	23000	3	Y	1525	1525	0			-0-
							1678	9									
*05	36332	X	23679	-0-	-12653	-0-	18	1	22242	3	Y	1290	1290	0			-0-
							1419	9									
06	30360	X	21354	-0-	-9006	-0-	7	1	20183	3	Y	1058	1058	0			-0-
							1164	9									
07	DLQ G-10		19057	-0-	19057	19057	32	1	17933	3	Y	993	993	0			-0-
							1092	9									

STRAUBE 01 - K01 - LS02 D WELL #: 04H RRCID -> 292227 COMPL. DATE 12/08/2021 TOTAL DEPTH 13673 PERF.13985 - 20561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	52867	X	40618	-0-	-12249	-0-	43	1	38806	3	Y	1608	1608	0			-0-
							1769	9									
03	57288	X	41409	-0-	-15879	-0-	7	1	39849	3	Y	1412	1412	0			-0-
							1553	9									
04	55500	X	36387	-0-	-19113	-0-	24	1	34418	3	Y	1768	1768	0			-0-
							1945	9									
*05	50809	X	34805	-0-	-16004	-0-	27	1	33157	3	Y	1474	1474	0			-0-
							1621	9									
06	44040	X	30619	-0-	-13421	-0-	10	1	29376	3	Y	1121	1121	0			-0-
							1233	9									
07	DLQ G-10		28152	-0-	28152	28152	49	1	26953	3	Y	1045	1045	0			-0-
							1150	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - LS02 A WELL #: 01H RRCID -> 292235 COMPL. DATE 12/10/2021 TOTAL DEPTH 13568 PERF.13731 - 20573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	51243	X	46793	-0-	-4450	-0-	48	1	43288	3	Y	3143	3143	0			-0-
							3457	9									
03	54777	X	34250	-0-	-20527	-0-	6	1	32032	3	Y	2011	2011	0			-0-
							2212	9									
04	49200	X	28356	-0-	-20844	-0-	18	1	25993	3	Y	2132	2132	0			-0-
							2345	9									
*05	50034	X	27361	-0-	-22673	-0-	20	1	24909	3	Y	2211	2211	0			-0-
							2432	9									
06	48420	X	24421	-0-	-23999	-0-	8	1	22148	3	Y	2059	2059	0			-0-
							2265	9									
07	DLQ G-10		21076	-0-	21076	21076	33	1	18524	3	Y	2290	2290	0			-0-
							2519	9									

LOUISE STRAUBE 02 WELL #: 08H RRCID -> 292271 COMPL. DATE 12/10/2021 TOTAL DEPTH 13547 PERF.16606 - 21096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	35322	X	19091	-0-	-16231	-0-	19	1	17136	3	Y	1760	1760	0			-0-
							1936	9									
03	26970	X	19331	-0-	-7639	-0-	3	1	17550	3	Y	1616	1616	0			-0-
							1778	9									
04	23880	X	17648	-0-	-6232	-0-	11	1	15708	3	Y	1754	1754	0			-0-
							1929	9									
*05	21080	X	17586	-0-	-3494	-0-	13	1	15711	3	Y	1693	1693	0			-0-
							1862	9									
06	19770	X	14922	-0-	-4848	-0-	5	1	13304	3	Y	1466	1466	0			-0-
							1613	9									
07	DLQ G-10		14584	-0-	14584	14584	23	1	12878	3	Y	1530	1530	0			-0-
							1683	9									

STRAUBE 01 - W01 A WELL #: 01H RRCID -> 292327 COMPL. DATE 12/10/2021 TOTAL DEPTH 13727 PERF.13784 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	45588	X	32028	-0-	-13560	-0-	34	1	30730	3	Y	1149	1149	0			-0-
							1264	9									
03	48732	X	30903	-0-	-17829	-0-	5	1	29893	3	Y	914	914	0			-0-
							1005	9									
04	41280	X	25704	-0-	-15576	-0-	17	1	24519	3	Y	1062	1062	0			-0-
							1168	9									
*05	34348	X	22523	-0-	-11825	-0-	18	1	21358	3	Y	1043	1043	0			-0-
							1147	9									
06	33150	X	21719	-0-	-11431	-0-	7	1	20609	3	Y	1003	1003	0			-0-
							1103	9									
07	DLQ G-10		22198	-0-	22198	22198	38	1	21194	3	Y	878	878	0			-0-
							966	9									

STRAUBE 01 - K01 - LS02 A WELL #: 01H RRCID -> 292419 COMPL. DATE 12/08/2021 TOTAL DEPTH 13723 PERF.14028 - 24617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	68672	X	49488	-0-	-19184	-0-	52	1	46990	3	Y	2224	2224	0			-0-
							2446	9									
03	73408	X	52722	-0-	-20686	-0-	9	1	50322	3	Y	2174	2174	0			-0-
							2391	9									
04	60720	X	39115	-0-	-21605	-0-	25	1	36672	3	Y	2198	2198	0			-0-
							2418	9									
*05	55087	X	42436	-0-	-12651	-0-	33	1	40146	3	Y	2052	2052	0			-0-
							2257	9									
06	51300	X	38579	-0-	-12721	-0-	13	1	36670	3	Y	1724	1724	0			-0-
							1896	9									
07	DLQ G-10		35209	-0-	35209	35209	61	1	33577	3	Y	1428	1428	0			-0-
							1571	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
AFFLERBACH 01 - R01 - G01 A WELL #: 01H RRCID -> 292488 COMPL. DATE 04/01/2022 TOTAL DEPTH 13784 PERF.14016 - 20148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	33611	X	25775	-0-	-7836	-0-	24664	3	1111	9	Y	1010	1010	0	-0-
03	32798	X	27044	-0-	-5754	-0-	3	1	25367	3	Y	1522	1522	0	-0-
							1674	9							
04	30030	X	21976	-0-	-8054	-0-	13	1	21002	3	Y	874	874	0	-0-
							961	9							
*05	29264	X	24246	-0-	-5018	-0-	2	1	23049	3	Y	1086	1086	0	-0-
							1195	9							
06	26670	X	17427	-0-	-9243	-0-	1	1	16474	3	Y	865	865	0	-0-
							952	9							
07	DLQ G-10		15440	-0-	15440	15440	4	1	14714	3	Y	656	656	0	-0-
							722	9							

AFFLERBACH 01 - R01 - M01 A WELL #: 01H RRCID -> 292489 COMPL. DATE 04/01/2022 TOTAL DEPTH 13785 PERF.13988 - 20594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	27057	X	21633	-0-	-5424	-0-	20641	3	992	9	Y	902	902	0	-0-
03	28334	X	20184	-0-	-8150	-0-	3	1	19345	3	Y	760	760	0	-0-
							836	9							
04	27450	X	18323	-0-	-9127	-0-	11	1	17663	3	Y	590	590	0	-0-
							649	9							
*05	25389	X	16287	-0-	-9102	-0-	1	1	15640	3	Y	587	587	0	-0-
							646	9							
06	23736	X	23736	-0-	-0-	-0-	2	1	22862	3	Y	793	793	0	-0-
							872	9							
07	DLQ G-10		18246	-0-	18246	18246	4	1	17559	3	Y	621	621	0	-0-
							683	9							

AFFLERBACH 01 - R01 - M01 C WELL #: 03H RRCID -> 292494 COMPL. DATE 04/01/2022 TOTAL DEPTH 13794 PERF.13969 - 21133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	30334	X	19045	-0-	-11289	-0-	18328	3	717	9	Y	652	652	0	-0-
03	28520	X	23364	-0-	-5156	-0-	3	1	22342	3	Y	926	926	0	-0-
							1019	9							
04	27630	X	19665	-0-	-7965	-0-	12	1	18972	3	Y	619	619	0	-0-
							681	9							
*05	27962	X	21347	-0-	-6615	-0-	1	1	20517	3	Y	754	754	0	-0-
							829	9							
06	25290	X	11219	-0-	-14071	-0-	1	1	10535	3	Y	621	621	0	-0-
							683	9							
07	DLQ G-10		9270	-0-	9270	9270	2	1	8631	3	Y	579	579	0	-0-
							637	9							

AFFLERBACH 01 - R01 - M01 D WELL #: 04H RRCID -> 292591 COMPL. DATE 04/01/2022 TOTAL DEPTH 13777 PERF.14012 - 21213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	36308	X	29381	-0-	-6927	-0-	28351	3	1030	9	Y	936	936	0	-0-
03	35526	X	30807	-0-	-4719	-0-	4	1	29477	3	Y	1205	1205	0	-0-
							1326	9							
04	34380	X	32639	-0-	-1741	-0-	19	1	31056	3	Y	1422	1422	0	-0-
							1564	9							
*05	35526	X	28745	-0-	-6781	-0-	2	1	27588	3	Y	1050	1050	0	-0-
							1155	9							
06	36297	X	36297	-0-	-0-	-0-	3	1	35351	3	Y	857	857	0	-0-
							943	9							
07	DLQ G-10		26136	-0-	26136	26136	6	1	25342	3	Y	716	716	0	-0-
							788	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
AFFLERBACH 01 - R01 - M01 B WELL #: 02H RRCID -> 292844 COMPL. DATE 04/01/2022 TOTAL DEPTH 13766 PERF.13906 - 17408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	18270	X	17653	-0-	-617	-0-	16590	3	1063	9	Y	966	966	0	-0-
03	19189	X	17313	-0-	-1876	-0-	2	1	16697	3	Y	558	558	0	-0-
							614	9							
04	18570	X	18389	-0-	-181	-0-	11	1	17753	3	Y	568	568	0	-0-
							625	9							
*05	19189	X	16043	-0-	-3146	-0-	1	1	15488	3	Y	504	504	0	-0-
							554	9							
06	18270	X	13619	-0-	-4651	-0-	1	1	12936	3	Y	620	620	0	-0-
							682	9							
07	DLQ G-10		13349	-0-	13349	13349	3	1	12786	3	Y	509	509	0	-0-
							560	9							

JAMES GANO 01 - PF01 - J01 A WELL #: 01H RRCID -> 293312 COMPL. DATE 08/04/2022 TOTAL DEPTH 13943 PERF.13768 - 21068

*02	74733	X	63089	-0-	-11644	-0-	3830	1	56235	3	Y	2749	2749	0	-0-
							3024	9							
03	80879	X	61104	-0-	-19775	-0-	3630	1	54671	3	Y	2548	2548	0	-0-
							2803	9							
04	78330	X	54385	-0-	-23945	-0-	3725	1	47847	3	Y	2557	2557	0	-0-
							2813	9							
*05	73780	X	53374	-0-	-20406	-0-	3962	1	47263	3	Y	1954	1954	0	-0-
							2149	9							
06	65280	X	51922	-0-	-13358	-0-	4096	1	45704	3	Y	1929	1929	0	-0-
							2122	9							
07	DLQ G-10		46365	-0-	46365	46365	1477	1	42833	3	Y	1868	1868	0	-0-
							2055	9							

JAMES GANO 01 - PF01 - J01 B WELL #: 02H RRCID -> 293341 COMPL. DATE 08/04/2022 TOTAL DEPTH 13903 PERF.13710 - 20361

*02	40803	X	27372	-0-	-13431	-0-	1634	1	23993	3	Y	1586	1586	0	-0-
							1745	9							
03	44175	X	31330	-0-	-12845	-0-	1873	1	28205	3	Y	1138	1138	0	-0-
							1252	9							
04	42780	X	27279	-0-	-15501	-0-	1882	1	24169	3	Y	1116	1116	0	-0-
							1228	9							
*05	44144	X	29306	-0-	-14838	-0-	2094	1	24986	3	Y	2024	2024	0	-0-
							2226	9							
06	29910	X	29223	-0-	-687	-0-	2241	1	25010	3	Y	1793	1793	0	-0-
							1972	9							
07	DLQ G-10		25117	-0-	25117	25117	776	1	22503	3	Y	1671	1671	0	-0-
							1838	9							

JAMES GANO 01 - PF01 - J01 C WELL #: 03H RRCID -> 293342 COMPL. DATE 08/04/2022 TOTAL DEPTH 13823 PERF.13770 - 19630

*02	32683	X	26759	-0-	-5924	-0-	1654	1	24281	3	Y	749	749	0	-0-
							824	9							
03	38223	X	28095	-0-	-10128	-0-	1637	1	24651	3	Y	1643	1643	0	-0-
							1807	9							
04	36990	X	16345	-0-	-20645	-0-	1107	1	14224	3	Y	922	922	0	-0-
							1014	9							
*05	38223	X	2040	-0-	-36183	-0-	133	1	1591	3	Y	287	287	0	-0-
							316	9							
06	29400	X	472	-0-	-28928	-0-	17	1	187	3	Y	244	244	0	-0-
							268	9							
07	DLQ G-10		27151	-0-	27151	27151	867	1	25142	3	Y	1038	1038	0	-0-
							1142	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

HAROLD GOHMERT 01 - W01 - H01 C WELL #: 03H RRCID -> 293964 COMPL. DATE 11/21/2022 TOTAL DEPTH 13809 PERF.13927 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	73689	X	45811	-0-	-27878	-0-	43040	3	2771	9	Y	2519	2519	0			-0-
03	69998	X	45170	-0-	-24828	-0-	42936	3	2234	9	Y	2031	2031	0			-0-
04	59280	X	39283	-0-	-19997	-0-	37943	3	1340	9	Y	1218	1218	0			-0-
*05	56947	X	38408	-0-	-18539	-0-	37142	3	1266	9	Y	1151	1151	0			-0-
06	46770	X	35421	-0-	-11349	-0-	34007	3	1414	9	Y	1285	1285	0			-0-
07	DLQ G-10		38499	-0-	38499	38499	37188	3	1311	9	Y	1192	1192	0			-0-

HAROLD GOHMERT 01 - HAY 01 A WELL #: 01H RRCID -> 294005 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13944 - 20574

*02	79576	X	52404	-0-	-27172	-0-	49544	3	2860	9	Y	2600	2600	0			-0-
03	75299	X	50318	-0-	-24981	-0-	48063	3	2255	9	Y	2050	2050	0			-0-
04	64950	X	45420	-0-	-19530	-0-	44016	3	1404	9	Y	1276	1276	0			-0-
*05	63116	X	43866	-0-	-19250	-0-	42562	3	1304	9	Y	1185	1185	0			-0-
06	53520	X	41188	-0-	-12332	-0-	39692	3	1496	9	Y	1360	1360	0			-0-
07	DLQ G-10		41044	-0-	41044	41044	39720	3	1324	9	Y	1204	1204	0			-0-

HAROLD GOHMERT 01 - HAY 01 B WELL #: 02H RRCID -> 294043 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13911 - 20085

*02	68063	X	32424	-0-	-35639	-0-	30750	3	1674	9	Y	1522	1522	0			-0-
03	64232	X	40587	-0-	-23645	-0-	38928	3	1659	9	Y	1508	1508	0			-0-
04	55350	X	34241	-0-	-21109	-0-	33299	3	942	9	Y	856	856	0			-0-
*05	52886	X	35853	-0-	-17033	-0-	35027	3	826	9	Y	751	751	0			-0-
06	40020	X	28419	-0-	-11601	-0-	28266	3	153	9	Y	139	139	0			-0-
07	DLQ G-10		30206	-0-	30206	30206	29378	3	828	9	Y	753	753	0			-0-

SAGER 01 WELL #: 02H RRCID -> 294998 COMPL. DATE 07/15/2023 TOTAL DEPTH 13939 PERF.13707 - 18710

*02	299338	X	122499	-0-	-176839	-0-	119712	3	2787	9	Y	2534	2534	0			-0-
03	263903	X	107054	-0-	-156849	-0-	103867	3	3187	9	Y	2897	2897	0			-0-
04	209070	X	92382	-0-	-116688	-0-	89707	3	2675	9	Y	2432	2432	0			-0-
*05	185473	X	79743	-0-	-105730	-0-	77154	3	2589	9	Y	2354	2354	0			-0-
06	129090	X	72623	-0-	-56467	-0-	70525	3	2098	9	Y	1907	1907	0			-0-
07	DLQ G-10		62007	-0-	62007	62007	61020	3	987	9	Y	897	897	0			-0-

SAGER 01-DUDERSTADT 01 SA1 WELL #: 01H RRCID -> 295785 COMPL. DATE 07/15/2023 TOTAL DEPTH 14000 PERF.15528 - 24022

*02	264567	X	158371	-0-	-106196	-0-	156966	3	1405	9	Y	1277	1277	0			-0-
03	282813	X	146545	-0-	-136268	-0-	144816	3	1729	9	Y	1572	1572	0			-0-
04	225180	X	135228	-0-	-89952	-0-	133742	3	1486	9	Y	1351	1351	0			-0-
*05	211265	X	125642	-0-	-85623	-0-	124285	3	1357	9	Y	1234	1234	0			-0-
06	185520	X	108387	-0-	-77133	-0-	107350	3	1037	9	Y	943	943	0			-0-
07	DLQ G-10		103879	-0-	103879	103879	102287	3	1592	9	Y	1447	1447	0			-0-

SAGER 01-DUDERSTADT 01 SA2 WELL #: 02H RRCID -> 295804 COMPL. DATE 07/15/2023 TOTAL DEPTH 13956 PERF.14654 - 23215

*02	233624	X	176707	-0-	-56917	-0-	173758	3	2949	9	Y	2681	2681	0			-0-
03	249736	X	162664	-0-	-87072	-0-	160268	3	2396	9	Y	2178	2178	0			-0-
04	241680	X	140893	-0-	-100787	-0-	139114	3	1779	9	Y	1617	1617	0			-0-
*05	208785	X	133382	-0-	-75403	-0-	131737	3	1645	9	Y	1495	1495	0			-0-
06	202050	X	115482	-0-	-86568	-0-	113873	3	1609	9	Y	1463	1463	0			-0-
07	DLQ G-10		108469	-0-	108469	108469	106387	3	2082	9	Y	1893	1893	0			-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02H RRCID -> 295952 COMPL. DATE 02/22/2021 TOTAL DEPTH 13731 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KOOPMAN 01-L 01-S 01-A 01 SA1 WELL #: 01H RRCID -> 296667 COMPL. DATE 04/23/2024 TOTAL DEPTH 13807 PERF.13634 - 23984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		58763	-0-	58763	58763	49747	3	9016	9	Y	8196	8196	0			-0-
*05	SHUT IN		309882	-0-	309882	368645	273452	3	36430	9	Y	33118	33118	0			-0-
*06	640463	X	271818	-0-	-368645	-0-	242099	3	29719	9	Y	27017	27017	0			-0-
07	262477	X	257585	-0-	-4892	-0-	231865	3	25720	9	Y	23382	23382	0			-0-

KOOPMAN 01-L 01-S 01-A 01 SA2 WELL #: 02H RRCID -> 296675 COMPL. DATE 04/10/2024 TOTAL DEPTH 13763 PERF.13543 - 22359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		59959	-0-	59959	59959	50440	3	9519	9	Y	8654	8654	0			-0-
*05	SHUT IN		321760	-0-	321760	381719	278073	3	43687	9	Y	39715	39715	0			-0-
*06	672005	X	290286	-0-	-381719	-0-	253271	3	37015	9	Y	33650	33650	0			-0-
07	275633	X	275633	-0-	-0-	-0-	243284	3	32349	9	Y	29408	29408	0			-0-

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	10	1	153	3	Y	79	60	0			19
							3	4	87	9							
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	0			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	279	N	173	-0-	-106	-0-	3	1	154	3	Y	13	11	0			2
							2	4	14	9							
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-
03	T. A.		217	-0-	217	234	10	1	178	3	Y	24	21	0			3
							3	4	26	9							
04	251	X	17	-0-	-234	-0-	1	1	16	3	Y	-0-	3	0			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6645	X	6645	-0-	-0-	-0-	334	1	5183	3	Y	940	857	0			227
							94	4	1034	9							
03	7201	X	7201	-0-	-0-	-0-	316	1	5734	3	Y	957	1075	0			109
							98	4	1053	9							
04	4334	X	4334	-0-	-0-	-0-	148	1	3492	3	Y	465	474	0			100
							182	4	512	9							
*05	2832	X	2832	-0-	-0-	-0-	54	1	2409	3	Y	307	367	0			40
							31	4	338	9							
06	5729	X	5729	-0-	-0-	-0-	118	1	4937	3	Y	538	490	0			88
							82	4	592	9							
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7134	X	6053	-0-	-1081	-0-	340	1	5227	3	Y	349	328	0			84
							102	4	384	9							
03	9269	X	6837	-0-	-2432	-0-	332	1	5974	3	Y	385	425	0			44
							107	4	424	9							
04	9000	X	4647	-0-	-4353	-0-	167	1	3913	3	Y	319	294	0			69
							216	4	351	9							
*05	9300	X	4336	-0-	-4964	-0-	86	1	3803	3	Y	359	380	0			48
							52	4	395	9							
06	6630	X	6206	-0-	-424	-0-	131	1	5459	3	Y	471	442	0			77
							98	4	518	9							
07	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					77

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39846	X	34282	-0-	-5564	-0-	932	1	32479	2	N	792	779	1			187
							871	9									
03	41416	X	36029	-0-	-5387	-0-	1448	1	33703	2	N	798	764	1	7	8	214
							878	9									
04	39120	X	33485	-0-	-5635	-0-	1516	1	31164	2	N	732	727	1			219
							805	9									
05	38812	X	32957	-0-	-5855	-0-	1641	1	30567	2	N	681	569	1	8	8	323
							749	9									
06	35730	X	32105	-0-	-3625	-0-	1383	1	29780	2	N	856	753	1	8	8	418
							942	9									
07	36642	X	NO RPT	-0-	-36642	-0-					N	NO RPT					418

YORKTOWN WELL #: 1H RRCID -> 292802 COMPL. DATE 07/29/2022 TOTAL DEPTH 13984 PERF.14559 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73747	X	50740	-0-	-23007	-0-	538	1	49359	2	Y	766	828	1			44
							843	9									
03	76105	X	51118	-0-	-24987	-0-	468	1	49716	2	Y	849	793	1	13	8	87
							934	9									
04	65940	X	45476	-0-	-20464	-0-	533	1	44230	2	Y	648	674	1			61
							713	9									
05	61938	X	45259	-0-	-16679	-0-	487	1	43951	2	Y	746	705	1	12	8	90
							821	9									
06	54330	X	42261	-0-	-12069	-0-	494	1	41052	2	Y	650	671	1	9	8	60
							715	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					60

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
YORKTOWN WELL #: 2H RRCID -> 292818 COMPL. DATE 07/29/2022 TOTAL DEPTH 13974 PERF.14205 - 19912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76560	X	51248	-0-	-25312	-0-	515	1	49633	2	Y	1000	1078	1			57
							1100	9									
03	77996	X	51116	-0-	-26880	-0-	466	1	49363	2	Y	1170	1089	1	18	8	120
							1287	9									
04	68820	X	43623	-0-	-25197	-0-	506	1	42075	2	Y	947	979	1			88
							1042	9									
05	64790	X	44460	-0-	-20330	-0-	479	1	43009	2	Y	884	849	1	14	8	109
							972	9									
06	56910	X	41789	-0-	-15121	-0-	488	1	40516	2	Y	714	746	1	10	8	67
							785	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					67

YORKTOWN WELL #: 3H RRCID -> 292819 COMPL. DATE 07/29/2022 TOTAL DEPTH 13945 PERF.14222 - 20901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91002	X	65078	-0-	-25924	-0-	684	1	62656	2	Y	1580	1701	1			91
							1738	9									
03	94519	X	65874	-0-	-28645	-0-	598	1	63337	2	Y	1763	1646	1	27	8	181
							1939	9									
04	85650	X	59698	-0-	-25952	-0-	690	1	57245	2	Y	1603	1636	1			148
							1763	9									
05	79205	X	59115	-0-	-20090	-0-	629	1	56662	2	Y	1658	1576	1	27	8	203
							1824	9									
06	70950	X	56830	-0-	-14120	-0-	656	1	54472	2	Y	1547	1587	1	21	8	142
							1702	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					142

YORKTOWN WELL #: 4H RRCID -> 292820 COMPL. DATE 07/29/2022 TOTAL DEPTH 13939 PERF.14095 - 20972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101964	X	61946	-0-	-40018	-0-	646	1	59891	2	Y	1281	1382	1			74
							1409	9									
03	102269	X	62321	-0-	-39948	-0-	566	1	60102	2	Y	1503	1400	1	23	8	154
							1653	9									
04	87810	X	53037	-0-	-34773	-0-	617	1	51071	2	Y	1226	1266	1			114
							1349	9									
05	82057	X	51739	-0-	-30318	-0-	552	1	49740	2	Y	1315	1248	1	21	8	160
							1447	9									
06	70050	X	53856	-0-	-16194	-0-	624	1	51762	2	Y	1336	1356	1	18	8	122
							1470	9									
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					122

BEAR WELL #: 1H RRCID -> 295335 COMPL. DATE 02/28/2024 TOTAL DEPTH 13989 PERF.14180 - 22821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		2573	-0-	2573	2573	24	1	2415	2	Y	122	59	1			63
							134	9									
03	SHUT IN		95806	-0-	95806	98379	613	1	91718	2	Y	3159	3022	1			200
							3475	9									
04	14B2 EXT		98169	-0-	98169	196548	601	1	94259	2	Y	3008	3135	1			73
							3309	9									
05	14B2 EXT		100545	-0-	100545	297093	595	1	96665	2	Y	2986	2865	1			194
							3285	9									
*06	403089	X	105996	-0-	-297093	-0-	753	1	102064	2	Y	2890	2858	1	2	8	224
							3179	9									
*07	91202	X	NO RPT	-0-	-91202	-0-					Y	NO RPT					224

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
BEAR WELL #: 2H RRCID -> 295336 COMPL. DATE 02/28/2024 TOTAL DEPTH 14001 PERF.14164 - 21905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		2910	-0-	2910	2910	27 151	1 9	2732	2	Y	137	66	1			71
03	14B2 EXT		105942	-0-	105942	108852	678 3806	1 9	101458	2	Y	3460	3311	1			220
04	14B2 EXT		108576	-0-	108576	217428	664 3859	1 9	104053	2	Y	3508	3643	1			85
05	14B2 EXT		118173	-0-	118173	335601	699 3798	1 9	113676	2	Y	3453	3314	1			224
06	459359	X	123758	-0-	-335601	-0-	881 3678	1 9	119199	2	Y	3344	3304	1	3	8	261
07	99789	X	NO RPT	-0-	-99789	-0-					Y	NO RPT					261

ANT WELL #: 1H RRCID -> 295391 COMPL. DATE 02/28/2024 TOTAL DEPTH 13910 PERF.14288 - 20409

02	SHUT IN		3040	-0-	3040	3040	28 160	1 9	2852	2	Y	145	70	1			75
03	14B2 EXT		113610	-0-	113610	116650	726 4151	1 9	108733	2	Y	3774	3609	1	1	8	239
04	14B2 EXT		109617	-0-	109617	226267	670 3791	1 9	105156	2	Y	3446	3602	1			83
05	14B2 EXT		105609	-0-	105609	331876	625 3403	1 9	101581	2	Y	3094	2975	1			202
*06	434170	X	102294	-0-	-331876	-0-	727 3223	1 9	98344	2	Y	2930	2914	1	2	8	216
*07	108438	X	NO RPT	-0-	-108438	-0-					Y	NO RPT					216

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

02	261	N	33	-0-	-228	-0-	33	3			N	-0-					52
03	279	N	207	-0-	-72	-0-	9 12	1 9	186	3	N	11					63
04	13	N	9	-0-	-4	-0-	5	1	4	9	N	4					67
05	31	N	-0-	-0-	-31	-0-					N	-0-					67
06	210	N	28	-0-	-182	-0-	12 3	1 9	13	3	N	3					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

02	4491	X	4491	-0-	-0-	-0-	178	1	4313	3	Y	-0-					130
03	4513	X	4513	-0-	-0-	-0-	174	1	4339	3	Y	-0-					130
04	2950	X	2950	-0-	-0-	-0-	129	1	2821	3	Y	-0-					130
05	1706	X	1706	-0-	-0-	-0-	207	1	1499	3	Y	-0-					130
06	2310	X	2310	-0-	-0-	-0-	230	1	2080	3	Y	-0-					130
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					130

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					188
03	62	X	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					188
04	9	X	9	-0-	-0-	-0-	9	3			Y	-0-					188
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					188
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					188
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					188

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					243
03	0	N	-0-	-0-	-0-	-0-					N	-0-					243
04	0	N	-0-	-0-	-0-	-0-					N	-0-					243
05	0	N	-0-	-0-	-0-	-0-					N	-0-					243
06	0	N	-0-	-0-	-0-	-0-					N	-0-					243
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					243

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					185
03	18	X	18	-0-	-0-	-0-	18	3			Y	-0-					185
04	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					185
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					185
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					185
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					185

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	X	569	-0-	-0-	-0-	95	1	251	3	Y	203	181	1			217
							223	9									
03	245	X	245	-0-	-0-	-0-	82	1	163	9	Y	148	188	1			177
04	210	X	210	-0-	-0-	-0-	54	1	114	3	Y	38					215
							42	9									
05	120	X	120	-0-	-0-	-0-	114	1	6	9	Y	5					220
06	224	X	224	-0-	-0-	-0-	210	1	14	9	Y	13	155	1			78
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					78

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					72

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	X	250	-0-	-0-	-0-	137	1	77	3	N	33					238
							36	9									
03	278	X	278	-0-	-0-	-0-	112	1	131	3	N	32					270
							35	9									
04	207	X	207	-0-	-0-	-0-	87	1	87	3	N	30					300
							33	9									
05	476	X	476	-0-	-0-	-0-	147	1	293	3	N	33					333
							36	9									
06	231	X	231	-0-	-0-	-0-	179	1	22	3	N	27	177	1			183
							30	9									
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					183

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	X	162	-0-	-0-	-0-	145	1	17	9	Y	15					203
03	155	X	155	-0-	-0-	-0-	140	1	15	9	Y	14					217
04	126	X	126	-0-	-0-	-0-	115	1	11	9	Y	10					227
05	207	X	207	-0-	-0-	-0-	193	1	14	9	Y	13					240
06	191	X	191	-0-	-0-	-0-	191	1			Y	-0-					240
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					240

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

02	1943	N	1326	-0-	-617	-0-	414	1	704	3	Y	189	232	1			147
							208	9									
03	2480	X	1329	-0-	-1151	-0-	385	1	715	3	Y	208	195	1			160
							229	9									
04	2400	X	978	-0-	-1422	-0-	260	1	519	3	Y	181	194	1			147
							199	9									
05	2480	X	2154	-0-	-326	-0-	678	1	1208	3	Y	244	181	1			210
							268	9									
06	2646	X	2646	-0-	-0-	-0-	873	1	1491	3	Y	256	206	1			260
							282	9									
07	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					260

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

02	812	X	321	-0-	-491	-0-	59	1	101	3	Y	146	146	1			157
							161	9									
03	556	N	556	-0-	-0-	-0-	160	1	297	3	Y	90	189	1			58
							99	9									
04	930	N	594	-0-	-336	-0-	166	1	330	3	Y	89					147
							98	9									
05	970	N	970	-0-	-0-	-0-	297	1	529	3	Y	131					278
							144	9									
06	540	N	-0-	-0-	-540	-0-					Y	32	181	1			129
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

02	1827	N	873	-0-	-954	-0-	240	1	409	3	Y	204	384	1			40
							224	9									
03	2077	N	1249	-0-	-828	-0-	350	1	650	3	Y	226	183	1			83
							249	9									
04	1230	N	696	-0-	-534	-0-	172	1	342	3	Y	165	183	1			65
							182	9									
05	1411	N	1411	-0-	-0-	-0-	436	1	776	3	Y	181	189	1			57
							199	9									
06	1200	N	1025	-0-	-175	-0-	312	1	534	3	Y	163					220
							179	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					220

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					33

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	X	637	-0-	-0-	-0-	96	1	161	3	Y	345	384	1			218
							380	9									
03	1320	X	1320	-0-	-0-	-0-	105	1	807	3	Y	371	381	1			208
							408	9									
04	1022	X	1022	-0-	-0-	-0-	77	1	612	3	Y	303	378	1			133
							333	9									
05	4508	X	4508	-0-	-0-	-0-	205	1	3973	3	Y	300	378	1			55
							330	9									
06	3880	X	3880	-0-	-0-	-0-	252	1	3330	3	Y	271	194	1			132
							298	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					132

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	X	549	-0-	-0-	-0-	163	1	386	3	Y	-0-					93
03	218	X	218	-0-	-0-	-0-	140	1	78	3	Y	-0-					93
04	260	X	260	-0-	-0-	-0-	90	1	148	3	Y	20					113
							22	9									
05	826	X	826	-0-	-0-	-0-	148	1	650	3	Y	25					138
							28	9									
06	1040	X	1040	-0-	-0-	-0-	165	1	860	3	Y	14					152
							15	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					152

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	X	155	-0-	-0-	-0-	91	1	64	9	Y	58					135
03	58	X	58	-0-	-0-	-0-	49	1	9	9	Y	8					143
04	116	X	116	-0-	-0-	-0-	55	1	61	9	Y	55					198
05	468	X	468	-0-	-0-	-0-	109	1	238	3	Y	110					308
							121	9									
06	1110	X	1110	-0-	-0-	-0-	189	1	870	3	Y	46	182	1			172
							51	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					172

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2610	X	2548	-0-	-62	-0-	82	1	2221	3	Y	223	190	1			163
							245	9									
03	2790	X	1748	-0-	-1042	-0-	65	1	1528	3	Y	141	191	1			113
							155	9									
04	2700	X	2515	-0-	-185	-0-	57	1	2298	3	Y	145	173	1			85
							160	9									
05	2790	X	915	-0-	-1875	-0-	114	1	604	3	Y	179	171	1			93
							197	9									
06	2640	X	310	-0-	-2330	-0-	160	1	150	9	Y	136	184	1			45
07	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					45

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	X	527	-0-	-0-	-0-	46	1	481	3	Y	-0-					105
03	96	X	96	-0-	-0-	-0-	14	1	80	3	Y	2					107
							2	9									
04	40	X	40	-0-	-0-	-0-	40	1			Y	-0-					107
05	93	X	93	-0-	-0-	-0-	93	1			Y	-0-					107
06	129	X	129	-0-	-0-	-0-	129	1			Y	-0-					107
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	X	103	-0-	-0-	-0-	25	1	78	9	Y	71	191	1			195
03	9	X	9	-0-	-0-	-0-	3	1	6	9	Y	5					200
04	35	X	35	-0-	-0-	-0-	13	1	22	9	Y	20					220
05	24	X	24	-0-	-0-	-0-	16	1	8	9	Y	7					227
06	621	X	621	-0-	-0-	-0-	166	1	190	3	Y	241	193	1			275
							265	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					275

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0-	-0-	84	1	598	3	Y	83					190
							91	9									
03	275	N	275	-0-	-0-	-0-	63	1	212	9	Y	193	195	1			188
04	600	N	88	-0-	-512	-0-	71	1	17	9	Y	15	153	1			50
05	837	N	121	-0-	-716	-0-	112	1	9	9	Y	8					58
06	270	N	200	-0-	-70	-0-	135	1	65	9	Y	59					117
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					117

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	X	741	-0-	-0-	-0-	71	1	504	3	Y	151	177	1			307
							166	9									
03	1215	X	1215	-0-	-0-	-0-	70	1	874	3	Y	246					553
							271	9									
04	1680	X	1680	-0-	-0-	-0-	70	1	1373	3	Y	215	378	1			390
							237	9									
05	1188	X	1188	-0-	-0-	-0-	52	1	958	3	Y	162	192	1			360
							178	9									
06	1621	X	1621	-0-	-0-	-0-	234	1	1048	3	Y	308	205	1			463
							339	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					463

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					125
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					125
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					125
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					125
06	259	N	259	-0-	-0-	-0-	5	1	254	3	Y	-0-					125
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					125

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	X	266	-0-	-0-	-0-	106	1	2	3	Y	144	183	1			88
							158	9									
03	147	X	147	-0-	-0-	-0-	79	1	68	9	Y	62					150
04	123	X	123	-0-	-0-	-0-	69	1	7	3	Y	43					193
							47	9									
05	275	X	275	-0-	-0-	-0-	105	1	166	3	Y	4					197
							4	9									
06	186	X	186	-0-	-0-	-0-	153	1	33	9	Y	30					227
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					227

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	X	738	-0-	-0-	-0-	79	1	514	3	Y	132	159	1			110
							145	9									
03	539	X	539	-0-	-0-	-0-	83	1	456	3	Y	-0-					110
04	944	X	944	-0-	-0-	-0-	93	1	796	3	Y	50					160
							55	9									
05	414	X	414	-0-	-0-	-0-	141	1	273	3	Y	-0-					160
06	238	X	238	-0-	-0-	-0-	174	1	47	3	Y	15					175
							17	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					175

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					170
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					170
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					170
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					170
06	353	X	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					170
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					170

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3095	X	3095	-0-	-0-	-0-	135	1	2960	3	Y	-0-					188
03	3422	X	3422	-0-	-0-	-0-	134	1	3288	3	Y	-0-					188
04	3412	X	3412	-0-	-0-	-0-	104	1	3308	3	Y	-0-					188
05	3691	X	3691	-0-	-0-	-0-	189	1	3502	3	Y	-0-					188
06	3454	X	3454	-0-	-0-	-0-	241	1	3213	3	Y	-0-					188
07	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					188

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3184	X	3184	-0-	-0-	-0-	101	1	2745	3	Y	307	190	1			277
							338	9									
03	3731	X	3731	-0-	-0-	-0-	110	1	3355	3	Y	242	383	1			136
							266	9									
04	3557	X	3557	-0-	-0-	-0-	99	1	3114	3	Y	313	188	1			261
							344	9									
05	3243	X	3243	-0-	-0-	-0-	169	1	2808	3	Y	242	366	1			137
							266	9									
06	3254	X	3254	-0-	-0-	-0-	213	1	2803	3	Y	216	190	1			163
							238	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					163

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	X	51	-0-	-123	-0-	1	1	50	3	Y	-0-					238
03	1844	X	1844	-0-	-0-	-0-	25	1	1729	3	Y	82					320
							90	9									
04	11770	X	11770	-0-	-0-	-0-	177	1	9236	3	Y	2143	2026	1			437
							2357	9									
05	3100	N	7072	-0-	3972	3972	247	1	5388	3	Y	1306	896	1			847
							1437	9									
06	3000	N	4589	-0-	1589	5561	269	1	3232	3	Y	989	1563	1			273
							1088	9									
07	1829	X	NO RPT	-0-	-1829	3732					Y	NO RPT					273

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	X	592	-0-	-307	-0-	100	1	229	3	Y	239	338	1			293
							263	9									
03	2358	N	2358	-0-	-0-	-0-	104	1	1835	3	Y	381	192	1			482
							419	9									
04	3000	N	5415	-0-	2415	2415	148	1	4158	3	Y	1008	1235	1			255
							1109	9									
05	3100	N	3667	-0-	567	2982	206	1	2790	3	Y	610	578	1			287
							671	9									
06	3000	N	2752	-0-	-248	2734	248	1	1728	3	Y	705	759	1			233
							776	9									
07	2356	X	NO RPT	-0-	-2356	378					Y	NO RPT					233

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6148	X	4721	-0-	-1427	-0-	112	1	3591	3	Y	925	773	1			292
							1018	9									
03	6572	X	6170	-0-	-402	-0-	124	1	4615	3	Y	1301	1145	1			448
							1431	9									
04	6360	X	5169	-0-	-1191	-0-	95	1	3786	3	Y	1171	1142	1			477
							1288	9									
05	6324	X	5454	-0-	-870	-0-	179	1	4131	3	Y	1040	949	1			568
							1144	9									
06	5970	X	4890	-0-	-1080	-0-	217	1	3644	3	Y	935	1295	1			208
							1029	9									
07	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					208

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	X	206	-0-	-1070	-0-	96	1	110	9	Y	100	159	1			268
03	1364	X	282	-0-	-1082	-0-	91	1	191	3	Y	-0-					268
04	630	X	399	-0-	-231	-0-	74	1	292	3	Y	30					298
							33	9									
05	651	X	527	-0-	-124	-0-	112	1	393	3	Y	20					318
							22	9									
06	630	X	412	-0-	-218	-0-	162	1	233	3	Y	15					333
							17	9									
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					333

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15776	X	6513	-0-	-9263	-0-	169	1	5467	3	Y	797	764	1			260
							877	9									
03	16864	X	4660	-0-	-12204	-0-	151	1	3816	3	Y	630	740	1			150
							693	9									
04	10350	X	2417	-0-	-7933	-0-	43	1	1887	3	Y	443	383	1			210
							487	9									
05	10695	X	4919	-0-	-5776	-0-	228	1	3709	3	Y	893	753	1			350
							982	9									
06	7680	X	4299	-0-	-3381	-0-	303	1	3148	3	Y	771	971	1			150
							848	9									
07	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					150

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2894	X	2894	-0-	-0-	-0-	113	1	2448	3	Y	303					418
							333	9									
03	2470	X	2470	-0-	-0-	-0-	100	1	1905	3	Y	423	636	1			205
							465	9									
04	1840	X	1840	-0-	-0-	-0-	89	1	1327	3	Y	385	387	1			203
							424	9									
05	3100	X	1734	-0-	-1366	-0-	161	1	1169	3	Y	367	187	1			383
							404	9									
06	3000	X	1224	-0-	-1776	-0-	324	1	604	3	Y	269	404	1			248
							296	9									
07	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					248

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6380	X	3988	-0-	-2392	-0-	131	1	3340	3	Y	470	384	1			213
							517	9									
03	6820	X	4193	-0-	-2627	-0-	125	1	3399	3	Y	608	508	1			313
							669	9									
04	6570	X	3697	-0-	-2873	-0-	105	1	2947	3	Y	586	557	1			342
							645	9									
05	6169	X	3946	-0-	-2223	-0-	186	1	3030	3	Y	664	746	1			260
							730	9									
06	5970	X	4714	-0-	-1256	-0-	309	1	3691	3	Y	649	746	1			163
							714	9									
07	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					163

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10846	X	7860	-0-	-2986	-0-	200	1	6495	3	Y	1059	1529	1			217
							1165	9									
03	11594	X	8662	-0-	-2932	-0-	190	1	7316	3	Y	1051	948	1			320
							1156	9									
04	12393	X	12393	-0-	-0-	-0-	182	1	10383	3	Y	1662	1705	1			277
							1828	9									
05	11594	X	11340	-0-	-254	-0-	313	1	9583	3	Y	1313	1347	1			243
							1444	9									
06	9979	X	9979	-0-	-0-	-0-	383	1	8327	3	Y	1154	1130	1			267
							1269	9									
07	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					267

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13340	X	9723	-0-	-3617	-0-	197	1	8727	3	Y	726	758	1			333
							799	9									
03	18631	X	10789	-0-	-7842	-0-	217	1	9726	3	Y	769	763	1			339
							846	9									
04	18030	X	10072	-0-	-7958	-0-	183	1	8955	3	Y	849	777	1			411
							934	9									
05	18631	X	10415	-0-	-8216	-0-	302	1	9463	3	Y	591	783	1			219
							650	9									
06	11910	X	8562	-0-	-3348	-0-	343	1	7273	3	Y	860	1017	1			62
							946	9									
07	10788	X	NO RPT	-0-	-10788	-0-					Y	NO RPT					62

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6757	X	3664	-0-	-3093	-0-	179 726	1 9	2759	3	Y	660	743	1			198
03	7347	X	4971	-0-	-2376	-0-	201 835	1 9	3935	3	Y	759	572	1			385
04	7110	X	4177	-0-	-2933	-0-	177 756	1 9	3244	3	Y	687	577	1			495
05	7347	X	4488	-0-	-2859	-0-	255 744	1 9	3489	3	Y	676	968	1			203
06	5700	X	4057	-0-	-1643	-0-	306 664	1 9	3087	3	Y	604	515	1			292
07	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					292

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11078	X	7476	-0-	-3602	-0-	162 607	1 9	6707	3	Y	552	573	1			245
03	11966	X	7866	-0-	-4100	-0-	155 594	1 9	7117	3	Y	540	566	1			219
04	11580	X	7520	-0-	-4060	-0-	124 486	1 9	6910	3	Y	442	313	1			348
05	11966	X	7081	-0-	-4885	-0-	202 554	1 9	6325	3	Y	504	665	1			187
06	8910	X	6671	-0-	-2239	-0-	256 408	1 9	6007	3	Y	371	531	1			27
07	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					27

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18473	X	13372	-0-	-5101	-0-	274 1891	1 9	11207	3	Y	1719	1511	1			448
03	20119	X	14187	-0-	-5932	-0-	269 1922	1 9	11996	3	Y	1747	1716	1			479
04	19470	X	13907	-0-	-5563	-0-	218 2217	1 9	11472	3	Y	2015	2291	1			203
05	20119	X	18176	-0-	-1943	-0-	432 1755	1 9	15989	3	Y	1595	1548	1			250
06	15150	X	12344	-0-	-2806	-0-	443 1815	1 9	10086	3	Y	1650	1723	1			177
07	13051	X	NO RPT	-0-	-13051	-0-					Y	NO RPT					177

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6232	X	6232	-0-	-0-	-0-	1415 977	1 9	3840	3	Y	888	1149	1			187
03	6975	X	6975	-0-	-0-	-0-	1437 1001	1 9	4537	3	Y	910	566	1			531
04	6990	X	5341	-0-	-1649	-0-	1128 925	1 9	3288	3	Y	841	1127	1			245
05	7223	X	6212	-0-	-1011	-0-	1438 1087	1 9	3687	3	Y	988	952	1			281
06	6990	X	6113	-0-	-877	-0-	1554 931	1 9	3628	3	Y	846	747	1			380
07	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					380

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7670	X	7670	-0-	-0-	-0-	1717 1291	1 9	4662	3	Y	1174	1159	1			281
03	8175	X	8175	-0-	-0-	-0-	1652 1308	1 9	5215	3	Y	1189	939	1			531
04	8188	X	8188	-0-	-0-	-0-	1799 1144	1 9	5245	3	Y	1040	1259	1			312
05	8060	X	7993	-0-	-67	-0-	1954 1031	1 9	5008	3	Y	937	1041	1			208
06	7800	X	7700	-0-	-100	-0-	2015 983	1 9	4702	3	Y	894	800	1			302
07	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					302

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	X	1447	-0-	-1076	-0-	403 359	1 9	685	3	Y	326	576	1			182
03	2108	X	1985	-0-	-123	-0-	508 534	1 9	943	3	Y	485					667
04	2304	X	2304	-0-	-0-	-0-	679 270	1 9	1355	3	Y	245	568	1			344
05	2076	X	2076	-0-	-0-	-0-	668 219	1 9	1189	3	Y	199	356	1			187
06	1920	X	1900	-0-	-20	-0-	641 164	1 9	1095	3	Y	149	185	1			151
07	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					151

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7985	X	7985	-0-	-0-	-0-	2752 549	1 9	4684	3	Y	499	379	1			281
03	10046	X	10046	-0-	-0-	-0-	3381 387	1 9	6278	3	Y	352	383	1			250
04	8431	X	8431	-0-	-0-	-0-	2680 406	1 9	5345	3	Y	369	385	1			234
05	8525	X	5868	-0-	-2657	-0-	1931 497	1 9	3440	3	Y	452	384	1			302
06	9720	X	3495	-0-	-6225	-0-	1134 424	1 9	1937	3	Y	385	598	1			89
07	10044	X	NO RPT	-0-	-10044	-0-					Y	NO RPT					89

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9222	X	6789	-0-	-2433	-0-	205 880	1 9	5704	3	Y	800	769	1			297
03	10261	X	7141	-0-	-3120	-0-	200 917	1 9	6024	3	Y	834	891	1			240
04	9930	X	6185	-0-	-3745	-0-	152 677	1 9	5356	3	Y	615	558	1			297
05	10261	X	5009	-0-	-5252	-0-	253 890	1 9	3866	3	Y	809	726	1			380
06	7350	X	4700	-0-	-2650	-0-	312 790	1 9	3598	3	Y	718	952	1			146
07	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					146

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9831	X	6192	-0-	-3639	-0-	190 1150	1 9	4852	3	Y	1045	1154	1			276
03	10726	X	6559	-0-	-4167	-0-	189 1221	1 9	5149	3	Y	1110	949	1			437
04	10380	X	6076	-0-	-4304	-0-	149 1144	1 9	4783	3	Y	1040	1154	1			323
05	10726	X	6796	-0-	-3930	-0-	280 1184	1 9	5332	3	Y	1076	1087	1			312
06	6960	X	5459	-0-	-1501	-0-	327 983	1 9	4149	3	Y	894	977	1			229
07	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					229

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6148	X	333	-0-	-5815	-0-	106	1	227	9	Y	206	190	1			198
03	2077	X	311	-0-	-1766	-0-	117	1	194	9	Y	176	150	1			224
04	1080	X	263	-0-	-817	-0-	95	1	168	9	Y	153	179	1			198
05	1116	X	432	-0-	-684	-0-	151	1	281	9	Y	255	177	1			276
06	450	X	394	-0-	-56	-0-	187	1	207	9	Y	188					464
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					464

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11165	X	8089	-0-	-3076	-0-	195 1620	1 9	6274	3	Y	1473	1332	1			297
03	11935	X	8328	-0-	-3607	-0-	205 1581	1 9	6542	3	Y	1437	1161	1			573
04	10350	X	7690	-0-	-2660	-0-	157 1455	1 9	6078	3	Y	1323	1735	1			161
05	10540	X	7885	-0-	-2655	-0-	238 1544	1 9	6103	3	Y	1404	945	1			620
06	8910	X	7932	-0-	-978	-0-	310 1477	1 9	6145	3	Y	1343	1718	1			245
07	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					245

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (COOK MOUNTAIN) 24888 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
LAS ARENAS WELL #: 2 RRCID -> 294129 COMPL. DATE 12/06/2022 TOTAL DEPTH 6000 PERF. 5724 - 5726

02	8207		3454	-0-	-4753	-0-	583	1	2831	2	N	36	169	1			51
							40	9									
03	7781	#	4100	-0-	-3681	-0-	565	1	3505	2	N	27					78
							30	9									
04	7530	#	3148	-0-	-4382	-0-	505	1	2624	2	N	17					95
							19	9									
05	7471	#	4639	-0-	-2832	-0-	833	1	3792	2	N	13					108
							14	9									
06	4239	R	4239	-0-	-0-	-0-	704	1	3509	2	N	24					132
							26	9									
07	4092	#	2182	-0-	-1910	-0-	381	1	1786	2	N	14					146
							15	9									

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					75
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					75
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					75

VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	199	-0-	-4		-0-	199	2			Y	-0-					10
03	217	N	211	-0-	-6		-0-	211	2			Y	-0-					10
04	200	N	200	-0-	-0-		-0-	200	2			Y	-0-					10
05	218	N	218	-0-	-0-		-0-	218	2			Y	-0-					10
*06	211	N	211	-0-	-0-		-0-	211	2			Y	-0-					10
07	217	N	NO RPT	-0-	-217		-0-					Y	NO RPT					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	597	-0-	-12		-0-	597	2			Y	-0-					-0-
03	651	N	633	-0-	-18		-0-	633	2			Y	-0-					-0-
04	600	N	600	-0-	-0-		-0-	600	2			Y	-0-					-0-
05	654	N	654	-0-	-0-		-0-	654	2			Y	-0-					-0-
*06	633	N	633	-0-	-0-		-0-	633	2			Y	-0-					-0-
07	620	N	NO RPT	-0-	-620		-0-					Y	NO RPT					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	169	-0-	-5	-0-	169	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

02	377	N	247	-0-	-130	B	-0-	239	2	8	9	N	7				89
03	318	N	318	-0-	-0-	B	-0-	315	2	3	9	N	3				92
04	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-				92
05	279	N	166	-0-	-113	B	-0-	166	2			N	-0-				92
06	300	N	183	-0-	-117	B	-0-	183	2			N	-0-				92
07	186	N	158	-0-	-28	B	-0-	148	2	10	9	N	9				101

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	90	N	90	-0-	-0-	B	-0-	2	1	88	2	N	-0-			17
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			17
04	98	N	98	-0-	-0-	B	-0-	2	1	96	2	N	-0-			17
05	164	N	164	-0-	-0-	B	-0-	3	1	161	2	N	-0-			17
06	54	N	54	-0-	-0-	B	-0-	1	1	53	2	N	-0-			17
07	495	N	495	-0-	-0-	B	-0-	11	1	484	2	N	-0-			17

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-
03	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-
04	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-
05	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-
06	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-
07	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-
03	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-
04	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-
05	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-
06	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-
07	SWR 10		-0-	-0-	-0-	B	-0-	N	-0-	-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	505	-0-	-17	-0-	505	2			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	570	N	539	-0-	-31	-0-	10	1	529	2	N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	12	1	666	2	N	-0-					-0-
*06	570	N	87	-0-	-483	-0-	11	1	76	2	N	-0-					-0-
07	1380	N	1380	-0-	-0-	-0-	12	1	1368	2	N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	7	1	40	2	N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	9	1	50	2	N	-0-					-0-
*06	30	N	14	-0-	-16	-0-	8	1	6	2	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	9	1	103	2	N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2185	N	2185	-0-	-0-	-0-	43	1	2142	2	N	-0-					-0-
03	2086	N	2086	-0-	-0-	-0-	43	1	2043	2	N	-0-					-0-
04	2169	N	2169	-0-	-0-	-0-	43	1	2126	2	N	-0-					-0-
05	2089	N	2089	-0-	-0-	-0-	43	1	2046	2	N	-0-					-0-
06	1825	N	1825	-0-	-0-	-0-	43	1	1782	2	N	-0-					-0-
07	2077	N	2077	-0-	-0-	-0-	48	1	2029	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

02	145	N	138	-0-	-7	-0-	3 1 9	1	134	2	N	1	1	1			-0-
03	124	N	99	-0-	-25	-0-	2 1		97	2	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	2 1 9	1	106	2	N	1					1
05	155	N	155	-0-	-0-	-0-	3 1 9	1	151	2	N	1	1	1			1
06	119	N	119	-0-	-0-	-0-	3	1	116	2	N	-0-					1
07	124	N	117	-0-	-7	-0-	3	1	114	2	N	-0-					1

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	8	1	9	2	N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	7	1	11	2	N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	8	1	1	2	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	7	1	23	2	N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7 N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	8 N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	11 N	11	-0-	-0-	-0-	4	1	7	2	N	-0-					-0-
05	12 N	12	-0-	-0-	-0-	3	1	9	2	N	-0-					-0-
*06	8 N	3	-0-	-5	-0-	2	1	1	2	N	-0-					-0-
07	22 N	22	-0-	-0-	-0-	3	1	19	2	N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	-0-	-0-	-232	-0-					N	-0-	1	1			50
03	259	N	259	-0-	-0-	-0-	5 1	1 9	253	2	N	1					51
04	150	N	-0-	-0-	-150	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	240	N	-0-	-0-	-240	-0-					N	-0-					51
07	198	N	198	-0-	-0-	-0-	5	1	193	2	N	-0-					51

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	3 1	1 9	129	2	Y	1	1	1			-0-
03	122	N	122	-0-	-0-	-0-	3	1	119	2	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	2 1	1 9	102	2	Y	1					1
05	131	N	131	-0-	-0-	-0-	3 1	1 9	127	2	Y	1	1	1			1
06	88	N	88	-0-	-0-	-0-	2	1	86	2	Y	-0-					1
07	94	N	94	-0-	-0-	-0-	2	1	92	2	Y	-0-					1

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	272	-0-	-47	-0-	5	1	267	2	N	-0-					-0-
03	279	N	174	-0-	-105	-0-	4	1	170	2	N	-0-					-0-
04	300	N	222	-0-	-78	-0-	4	1	218	2	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	11	1	503	2	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	7	1	297	2	N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	11	1	467	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5771	X	5693	-0-	-78	-0-	111 61	1 9	5521	2	Y	55	55	1			199
03	6169	X	5728	-0-	-441	-0-	118 34	1 9	5576	2	Y	31					230
04	5970	X	5713	-0-	-257	-0-	113 39	1 9	5561	2	Y	35	137	1			128
05	6169	X	5934	-0-	-235	-0-	121 78	1 9	5735	2	Y	71	56	1			143
06	5970	X	5349	-0-	-621	-0-	126 23	1 9	5200	2	Y	21					164
07	6076	X	5223	-0-	-853	-0-	120 33	1 9	5070	2	Y	30					194

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7221	X	6510	-0-	-711	-0-	126	1	6307	2	N	70	187	1			120
							77	9									
03	7719	X	6813	-0-	-906	-0-	139	1	6591	2	N	75					195
							83	9									
04	7410	X	6576	-0-	-834	-0-	129	1	6383	2	N	58	173	1			80
							64	9									
05	7595	X	6733	-0-	-862	-0-	138	1	6519	2	N	69	10	1			139
							76	9									
06	7050	X	6067	-0-	-983	-0-	142	1	5881	2	N	40					179
							44	9									
07	6944	X	6188	-0-	-756	-0-	142	1	6011	2	N	32					211
							35	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

02	1479	N	1195	-0-	-284	-0-	23	1	1157	2	N	14	11	1			60
							15	9									
03	1426	N	1148	-0-	-278	-0-	23	1	1107	2	N	16					76
							18	9									
04	1297	N	1297	-0-	-0-	-0-	25	1	1258	2	N	13					89
							14	9									
05	1426	N	1426	-0-	-0-	-0-	29	1	1369	2	N	25	15	1			99
							28	9									
06	1110	N	990	-0-	-120	-0-	23	1	958	2	N	8					107
							9	9									
07	1333	N	1030	-0-	-303	-0-	24	1	997	2	N	8					115
							9	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1954	N	1954	-0-	-0-	-0-	38 12	1 9	1904	2	N	11	19	1			18
03	2142	N	2142	-0-	-0-	-0-	44 35	1 9	2063	2	N	32					50
04	2044	N	2044	-0-	-0-	-0-	40 9	1 9	1995	2	N	8					58
05	2107	N	2107	-0-	-0-	-0-	43 30	1 9	2034	2	N	27	19	1			66
06	1857	N	1857	-0-	-0-	-0-	44 11	1 9	1802	2	N	10					76
07	1987	N	1987	-0-	-0-	-0-	45 29	1 9	1913	2	N	26					102

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

02	464	N	412	-0-	-52	-0-	8 1	1 9	403	2	N	1	5	1			101
03	465	N	326	-0-	-139	-0-	7 4	1 9	315	2	N	4					105
04	591	N	591	-0-	-0-	-0-	12 4	1 9	575	2	N	4					109
05	472	N	472	-0-	-0-	-0-	10 4	1 9	458	2	N	4	4	1			109
06	440	N	440	-0-	-0-	-0-	10	1	430	2	N	-0-					109
07	496	N	406	-0-	-90	-0-	9 1	1 9	396	2	N	1					110

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

02	1508	N	1303	-0-	-205	-0-	26 3	1 9	1274	2	N	3	4	1			65
03	1457	N	1354	-0-	-103	-0-	28 1	1 9	1325	2	N	1					66
04	1350	N	1294	-0-	-56	-0-	26 1	1 9	1267	2	N	1					67
05	1395	N	1330	-0-	-65	-0-	28 4	1 9	1298	2	N	4	4	1			67
06	1320	N	1237	-0-	-83	-0-	29 2	1 9	1206	2	N	2					69
07	1333	N	1204	-0-	-129	-0-	28 1	1 9	1175	2	N	1					70

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	349	-0-	-115	-0-	7	1	340	2	N	2	4	1			3
							2	9									
03	403	N	402	-0-	-1	-0-	8	1	393	2	N	1					4
							1	9									
04	398	N	398	-0-	-0-	-0-	8	1	390	2	N	-0-					4
05	414	N	414	-0-	-0-	-0-	8	1	399	2	N	6	5	1			5
							7	9									
06	390	N	321	-0-	-69	-0-	8	1	313	2	N	-0-					5
07	403	N	154	-0-	-249	-0-	4	1	150	2	N	-0-					5

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1445	N	1445	-0-	-0-	-0-	28	1	1381	2	N	33	21	1			149
							36	9									
03	1519	N	1519	-0-	-0-	-0-	31	1	1452	2	N	33					182
							36	9									
04	1487	N	1487	-0-	-0-	-0-	29	1	1434	2	N	22					204
							24	9									
05	1530	N	1530	-0-	-0-	-0-	31	1	1455	2	N	40	15	1			229
							44	9									
06	1388	N	1388	-0-	-0-	-0-	32	1	1331	2	N	23					252
							25	9									
07	1401	N	1401	-0-	-0-	-0-	32	1	1344	2	N	23					275
							25	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	8	1	399	2	N	5	3	1			123
							6	9									
03	447	N	447	-0-	-0-	-0-	9	1	430	2	N	7					130
							8	9									
04	446	N	446	-0-	-0-	-0-	9	1	425	2	N	11					141
							12	9									
05	460	N	460	-0-	-0-	-0-	9	1	440	2	N	10	3	1			148
							11	9									
06	427	N	427	-0-	-0-	-0-	10	1	411	2	N	5					153
							6	9									
07	440	N	440	-0-	-0-	-0-	10	1	422	2	N	7					160
							8	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	307	-0-	-128	-0-	6	1	293	2	N	7	4	1			24
							8	9									
03	341	N	339	-0-	-2	-0-	7	1	329	2	N	3					27
							3	9									
04	335	N	335	-0-	-0-	-0-	7	1	322	2	N	5					32
							6	9									
05	341	N	299	-0-	-42	-0-	6	1	289	2	N	4	2	1			34
							4	9									
06	330	N	260	-0-	-70	-0-	6	1	251	2	N	3					37
							3	9									
07	341	N	325	-0-	-16	-0-	7	1	310	2	N	7					44
							8	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1245	N	1245	-0-	-0-	-0-	24	1	1196	2	N	23	18	1			149
							25	9									
03	1272	N	1272	-0-	-0-	-0-	26	1	1231	2	N	14					163
							15	9									
04	1320	N	880	-0-	-440	-0-	17	1	844	2	N	17					180
							19	9									
05	1333	N	1253	-0-	-80	-0-	25	1	1197	2	N	28	18	1			190
							31	9									
06	1230	N	1154	-0-	-76	-0-	27	1	1121	2	N	5					195
							6	9									
07	1171	N	1171	-0-	-0-	-0-	27	1	1131	2	N	12					207
							13	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1213	N	1213	-0-	-0-	-0-	24	1	1186	2	Y	3	10	1			3
							3	9									
03	1348	N	1348	-0-	-0-	-0-	28	1	1317	2	Y	3					6
							3	9									
04	1300	N	1300	-0-	-0-	-0-	26	1	1272	2	Y	2					8
							2	9									
05	1357	N	1357	-0-	-0-	-0-	28	1	1314	2	Y	14	12	1			10
							15	9									
06	1290	N	1232	-0-	-58	-0-	29	1	1203	2	Y	-0-					10
07	1333	N	1239	-0-	-94	-0-	29	1	1208	2	Y	2					12
							2	9									

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	3	1	137	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	6	1	8	2	N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	7	1	10	2	N	-0-					-0-
*06	9	N	7	-0-	-2	-0-	6	1	1	2	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	7	1	21	2	N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-					-0-
*06	30	N	10	-0-	-20	-0-	5	1	5	2	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

02	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-
*06	5	N	4	-0-	-1	-0-	3	1	1	2	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	4	1	12	2	N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SOCO ATX LLC 100095
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9048	X	3128	-0-	-5920	-0-	43	1	3085	3	N	-0-					98
03	9672	X	8554	-0-	-1118	-0-	121	1	8433	3	N	-0-					98
04	9184	X	9184	-0-	-0-	-0-	134	1	9050	3	N	-0-					98
05	12924	X	12924	-0-	-0-	-0-	186	1	12738	3	N	-0-					98
*06	13191	X	13191	-0-	-0-	-0-	172	1	13019	3	N	-0-					98
07	9486	X	4566	-0-	-4920	-0-	63	1	4503	3	N	-0-					98

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYTEX ENERGY USA, INC. 101444
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	-0-	-0-	-928	-0-					N	-0-	2	1			322
03	527	N	-0-	-0-	-527	-0-					N	-0-					322
04	600	N	376	-0-	-224	-0-	15	1	260	3	N	91	301	1			112
							1	4	100	9							
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	403	N	-0-	-0-	-403	-0-					N	-0-					86

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7261	X	7261	-0-		-0-	-0-	1013	1	94	2	N	701	726	0	57	1	314
								5383	3	771	9							
03	8246	X	7875	-0-		-371	-0-	1001	1	77	2	N	691	588	0	36	1	381
								6037	3	760	9							
04	8764	X	8764	-0-		-0-	-0-	1175	1	43	2	N	719	808	0	80	1	212
								6755	3	791	9							
05	9057	X	9057	-0-		-0-	-0-	1254	1	1	2	N	742	587	0	10	1	357
								6986	3	816	9							
06	8638	X	8638	-0-		-0-	-0-	1229	1	11	2	N	675	752	0	17	1	263
								6655	3	743	9							
07	9433	X	9433	-0-		-0-	-0-	1283	1	614	2	N	678	535	0	18	1	429
								6790	3	746	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4641	X	4641	-0-		-0-	-0-	686	1	63	2	Y	247	199	1			141
								3620	3	272	9							
03	5219	X	5219	-0-		-0-	-0-	692	1	53	2	Y	300	397	1			44
								4144	3	330	9							
04	4507	X	4507	-0-		-0-	-0-	633	1	23	2	Y	214	192	1			66
								3616	3	235	9							
05	4960	X	4402	-0-		-558	-0-	650	1	3601	3	Y	137	5	1			198
								151	9									
06	5040	X	3631	-0-		-1409	-0-	552	1	5	2	Y	102	192	1			108
								2962	3	112	9							
07	5208	X	4912	-0-		-296	-0-	686	1	329	2	Y	251	197	1			171
								3621	3	276	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	-0-	-0-		-58	-0-					Y	-0-	11	1			-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-		-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3578	-0-		678	678	496	1	46	2	Y	362	366	1			218
								2638	3	398	9							
03	2720	N	2042	-0-		-678	-0-	221	1	17	2	Y	429	579	1			68
								1332	3	472	9							
04	2880	X	761	-0-		-2119	-0-	79	1	3	2	Y	206	239	1			35
								452	3	227	9							
05	2976	X	1484	-0-		-1492	-0-	189	1	1051	3	Y	222	185	1			72
								244	9									
06	2880	X	1363	-0-		-1517	-0-	169	1	1	2	Y	262	263	1			71
								905	3	288	9							
07	2976	X	1201	-0-		-1775	-0-	156	1	75	2	Y	133	164	1			60
								824	3	146	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0-	-0-	94	1	9	2	Y	53	37	1			33
							502	3	58	9							
03	3100	N	5786	-0-	2686	2686	715	1	55	2	Y	644	11	0	567	1	99
							4308	3	708	9							
04	3000	N	5548	-0-	2548	5234	736	1	27	2	Y	514	531	1			82
							4220	3	565	9							
05	3100	N	5344	-0-	2244	7478	747	1	4146	3	Y	410	361	1			131
							451	9									
06	11947	X	4469	-0-	-7478	-0-	665	1	6	2	Y	205	281	1			55
							3572	3	226	9							
07	4556	X	4556	-0-	-0-	-0-	628	1	301	2	Y	278	225	1			123
							3321	3	306	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5452	X	5452	-0-	-0-	-0-	765	1	71	2	N	499	468	0	40	1	274
							4067	3	549	9							
03	5475	X	5475	-0-	-0-	-0-	690	1	53	2	N	515	452	0	25	1	312
							4165	3	567	9							
04	6058	X	6058	-0-	-0-	-0-	817	1	30	2	N	469	484	0	48	1	249
							4695	3	516	9							
05	5896	X	5896	-0-	-0-	-0-	819	1	4560	3	N	470	432	0	6	1	281
							517	9									
06	5969	X	5969	-0-	-0-	-0-	855	1	7	2	N	439	482	0	7	1	231
							4624	3	483	9							
07	5301	X	5147	-0-	-154	-0-	708	1	339	2	N	322	292	0	10	1	279
							3746	3	354	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1773	N	1773	-0-	-0-	-0-	209	1	19	2	Y	395	395	1			48
							1110	3	435	9							
03	1829	N	1508	-0-	-321	-0-	180	1	14	2	Y	208	116	1			140
							1085	3	229	9							
04	1560	N	1108	-0-	-452	-0-	121	1	4	2	Y	265	386	1			19
							691	3	292	9							
05	2165	N	2165	-0-	-0-	-0-	250	1	1392	3	Y	475	2	0	404	1	88
							523	9									
06	1610	N	1610	-0-	-0-	-0-	183	1	2	2	Y	403	392	1			99
							982	3	443	9							
07	1494	N	1494	-0-	-0-	-0-	176	1	84	2	Y	279	317	1			87
							927	3	307	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5655	X	5562	-0-	-93	-0-	1603	1	58	2	N	523	401	1			317
							3326	3	575	9							
03	6045	X	5135	-0-	-910	-0-	1683	1	36	2	N	549	576	1			290
							2812	3	604	9							
04	5850	X	3667	-0-	-2183	-0-	1513	1	12	2	N	282	383	1			189
							1832	3	310	9							
05	6045	X	6045	-0-	-0-	-0-	1842	1	3543	3	N	600	3	0	566	1	220
							660	9									
06	5760	X	5080	-0-	-680	-0-	1481	1	5	2	N	506	564	1			162
							3037	3	557	9							
07	5952	X	5259	-0-	-693	-0-	1130	1	301	2	N	452	409	1			238
							3331	3	497	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	550	-0-	-320	-0-	44	1	4	2	Y	245	249	1			29
							232	3	270	9							
03	930	N	532	-0-	-398	-0-	56	1	4	2	Y	125	70	1			84
							334	3	138	9							
04	941	N	941	-0-	-0-	-0-	93	1	3	2	Y	285	351	1			18
							531	3	314	9							
05	589	N	-0-	-0-	-589	-0-					Y	-0-	17	1			1
06	734	N	734	-0-	-0-	-0-	83	1	1	2	Y	187	142	1			46
							444	3	206	9							
07	930	N	784	-0-	-146	-0-	84	1	40	2	Y	198	194	1			62
							442	3	218	9							

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1484	-0-	-0-	-0-	199	1	18	2	N	200	196	1			212
							1047	3	220	9							
03	1770	N	1770	-0-	-0-	-0-	238	1	18	2	N	79	169	1			122
							1427	3	87	9							
04	936	N	936	-0-	-0-	-0-	130	1	5	2	N	47	4	1			165
							749	3	52	9							
05	1470	N	1470	-0-	-0-	-0-	207	1	1154	3	N	99	2	1			262
							109	9									
06	1576	N	1576	-0-	-0-	-0-	237	1	2	2	N	48	188	1			122
							1284	3	53	9							
07	868	N	-0-	-0-	-868	-0-					N	1	13	1			123

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3689	-0-	789	1248	552	1	51	2	N	151	208	1			162
							2920	3	166	9							
03	3100	N	3465	-0-	365	1613	456	1	35	2	N	214	208	1			168
							2739	3	235	9							
04	4141	X	2528	-0-	-1613	-0-	354	1	13	2	N	124	195	1			97
							2025	3	136	9							
05	2361	X	2361	-0-	-0-	-0-	342	1	1899	3	N	109	2	1			204
							120	9									
06	2847	X	2847	-0-	-0-	-0-	424	1	4	2	N	123	191	1			136
							2284	3	135	9							
07	2598	X	2598	-0-	-0-	-0-	358	1	172	2	N	162	183	1			131
							1890	3	178	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	X	1350	-0-	-390	-0-	179	1	16	2	Y	198	175	1			207
							937	3	218	9							
03	1860	X	1290	-0-	-570	-0-	158	1	12	2	Y	171	321	1			57
							932	3	188	9							
04	1432	N	1432	-0-	-0-	-0-	193	1	7	2	Y	127	123	1			61
							1092	3	140	9							
05	1529	N	1529	-0-	-0-	-0-	211	1	1163	3	Y	141	100	1			102
							155	9									
06	1679	N	1679	-0-	-0-	-0-	243	1	2	2	Y	133	120	1			115
							1288	3	146	9							
07	1705	N	1705	-0-	-0-	-0-	231	1	111	2	Y	129	100	1			154
							1221	3	142	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	78	-0-	-299	-0-	10	1	1	2	Y	15	22	1			18
							50	3	17	9							
03	341	N	123	-0-	-218	-0-	8	1	1	2	Y	61	1	0	56	1	22
							47	3	67	9							
04	330	N	-0-	-0-	-330	-0-					Y	109	77	1			54
05	299	N	299	-0-	-0-	-0-	32	1	180	3	Y	79	75	1			58
							87	9									
06	317	N	317	-0-	-0-	-0-	31	1	168	3	Y	107	70	1			95
							118	9									
07	243	N	243	-0-	-0-	-0-	23	1	11	2	Y	78	78	1			101
							123	3	86	9							

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0-	-0-	174	1	16	2	Y	64	73	1			12
							916	3	70	9							
03	1652	N	1652	-0-	-0-	-0-	216	1	17	2	Y	111	96	1			27
							1297	3	122	9							
04	1307	N	1307	-0-	-0-	-0-	176	1	6	2	Y	107	97	1			37
							1007	3	118	9							
05	1194	N	1194	-0-	-0-	-0-	172	1	954	3	Y	62	84	1			15
							68	9									
06	1011	N	1011	-0-	-0-	-0-	144	1	1	2	Y	84	1	1			98
							774	3	92	9							
07	1491	N	1491	-0-	-0-	-0-	208	1	99	2	Y	80	97	1			82
							1096	3	88	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	60	1	6	2	Y	131	123	1			26
							318	3	144	9							
03	465	N	427	-0-	-38	-0-	45	1	3	2	Y	103	104	1			25
							266	3	113	9							
04	545	N	545	-0-	-0-	-0-	65	1	2	2	Y	96	90	1			31
							372	3	106	9							
05	506	N	506	-0-	-0-	-0-	60	1	336	3	Y	100	1	0	107	1	23
							110	9									
06	441	N	441	-0-	-0-	-0-	58	1	1	2	Y	65					88
							310	3	72	9							
07	465	N	384	-0-	-81	-0-	48	1	23	2	Y	52	86	1			56
							256	3	57	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	X	911	-0-	-0-	-0-	125	1	12	2	N	103	120	1			6
							661	3	113	9							
03	0	X	-0-	-0-	-0-	-0-					N	6	11	1			1
04	830	X	830	-0-	-0-	-0-	92	1	3	2	N	195	184	1			12
							520	3	215	9							
05	664	X	664	-0-	-0-	-0-	75	1	410	3	N	163	145	1			30
							179	9									
06	0	X	-0-	-0-	-0-	-0-					N	-0-	29	1			1
07	410	X	410	-0-	-0-	-0-	45	1	21	2	N	99	68	1			31
							235	3	109	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2654	N	2654	-0-	-0-	-0-	316	1	29	2	Y	575	553	0	29	1	80
							1676	3	633	9							
03	2638	N	2638	-0-	-0-	-0-	263	1	20	2	Y	701	674	0	10	1	97
							1584	3	771	9							
04	2712	N	2712	-0-	-0-	-0-	298	1	11	2	Y	633	555	0	48	1	127
							1707	3	696	9							
05	2821	N	2821	-0-	-0-	-0-	319	1	1772	3	Y	664	652	0	3	1	136
							730	9									
06	2904	N	2904	-0-	-0-	-0-	325	1	3	2	Y	755	763	0	11	1	117
							1745	3	831	9							
07	2756	N	2756	-0-	-0-	-0-	295	1	141	2	Y	693	676	0	4	1	195
							1558	3	762	9							

CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

*08	0	W	-0-	-0-	-0-	-0-					N	-0-					50
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					50
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					50
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					50
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					50
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					50
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					50
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					50
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					50
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					50
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					50
07	0	W	-0-	-0-	-0-	-0-					N	-0-					50

COYOTE A (SA) WELL #: 1H RRCID -> 296416 COMPL. DATE 06/03/2019 TOTAL DEPTH 12581 PERF.12500 - 23020

02	8014	X	8014	-0-	-0-	-0-	929	1	86	2	N	1884	1851	0	86	1	246
							4927	3	2072	9							
03	8119	X	8119	-0-	-0-	-0-	843	1	65	2	N	1947	1928	0	29	1	236
							5069	3	2142	9							
04	7623	X	7623	-0-	-0-	-0-	846	1	31	2	N	1714	1577	0	134	1	239
							4861	3	1885	9							
05	8108	X	8108	-0-	-0-	-0-	909	1	5058	3	N	1946	1894	0	7	1	284
							2141	9									
06	7353	X	7353	-0-	-0-	-0-	859	1	7	2	N	1691	1720	0	4	1	251
							4627	3	1860	9							
07	7761	X	7761	-0-	-0-	-0-	868	1	416	2	N	1714	1734	0	12	1	314
							4592	3	1885	9							

GANYMEDE A WELL #: 1H RRCID -> 296444 COMPL. DATE 02/05/2023 TOTAL DEPTH 12701 PERF.12421 - 23024

02	97208	X	27718	-0-	-69490	-0-	962	1	21506	3	N	4773	4297	1			1216
							5250	9									
03	103912	X	19633	-0-	-84279	-0-	753	1	13756	3	N	4658	5031	1			843
							5124	9									
04	24019	X	24019	-0-	-0-	-0-	935	1	16430	3	N	6012	5808	1			1047
							41	4	6613	9							
05	19539	X	19539	-0-	-0-	-0-	841	1	13665	3	N	4489	4785	1			751
							95	4	4938	9							
06	28680	X	21315	-0-	-7365	-0-	744	1	15622	3	N	4499	4181	1	11	6	1058
							4949	9									
07	29636	X	19976	-0-	-9660	-0-	751	1	14577	3	N	4225	4522	1	2	6	263
							4648	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
MARCIA-SHELLY (SA) UNIT 2 WELL #: 2H RRCID -> 296445 COMPL. DATE 01/27/2019 TOTAL DEPTH 13144 PERF.13003 - 23492

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	8315	-0-	8315	1570779	1042	1	96	2	Y	1518	1110	0	36	1	512
							5507	3	1670	9							
03	0	W	7851	-0-	7851	1578630	973	1	36	2	Y	1145	1388	0	25	1	244
							5582	3	1260	9							
04	0	W	7854	-0-	7854	1586484	973	1	36	2	Y	1148	1023	0	88	1	281
							5582	3	1263	9							
05	1594234	X	7750	-0-	-1586484	-0-	1007	1	5596	3	Y	1043	953	0	7	1	364
							1147	9									
06	8610	X	7970	-0-	-640	-0-	1041	1	9	2	Y	1180	1154	0	22	1	368
							5622	3	1298	9							
07	8897	X	7511	-0-	-1386	-0-	923	1	442	2	Y	1154	1221	0	13	1	249
							4877	3	1269	9							

BIG FIVE B WELL #: 2H RRCID -> 296446 COMPL. DATE 08/12/2021 TOTAL DEPTH 11802 PERF.12178 - 20507

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7170	-0-	7170	449542	773	1	71	2	Y	2026	1985	0	78	1	185
							4097	3	2229	9							
03	0	W	7044	-0-	7044	456586	688	1	53	2	Y	1980	1920	0	25	1	220
							4125	3	2178	9							
04	0	W	6992	-0-	6992	463578	733	1	27	2	Y	1859	1741	0	150	1	188
							4187	3	2045	9							
05	469795	X	6217	-0-	-463578	-0-	633	1	3502	3	Y	1893	1865	0	5	1	211
							2082	9									
06	7890	X	6982	-0-	-908	-0-	752	1	7	2	Y	1996	1972	0	14	1	221
							4027	3	2196	9							
07	7657	X	7297	-0-	-360	-0-	817	1	391	2	Y	1628	1677	0	12	1	257
							4298	3	1791	9							

BLOODSTONE C WELL #: 3H RRCID -> 296448 COMPL. DATE 09/03/2021 TOTAL DEPTH 12847 PERF.13018 - 22427

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5918	-0-	5918	1072847	473	1	44	2	Y	2624	2593	0	40	1	110
							2515	3	2886	9							
03	0	W	4296	-0-	4296	1077143	327	1	25	2	Y	1790	1799	0	12	1	89
							1975	3	1969	9							
04	0	W	3420	-0-	3420	1080563	284	1	10	2	Y	1355	1260	0	99	1	85
							1635	3	1491	9							
05	1084000	X	3437	-0-	-1080563	-0-	310	1	1729	3	Y	1271	1254	0	3	1	99
							1398	9									
06	9450	X	3764	-0-	-5686	-0-	339	1	3	2	Y	1447	1426	0	18	1	102
							1830	3	1592	9							
07	6324	X	3941	-0-	-2383	-0-	343	1	165	2	Y	1460	1495	0	5	1	113
							1827	3	1606	9							

BLOODSTONE D WELL #: 4H RRCID -> 296449 COMPL. DATE 09/03/2021 TOTAL DEPTH 12855 PERF.12693 - 22270

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9752	-0-	9752	866132	1144	1	105	2	Y	2219	2118	0	96	1	92
							6062	3	2441	9							
03	0	W	11074	-0-	11074	877206	1132	1	87	2	Y	2764	2723	0	39	1	94
							6815	3	3040	9							
04	0	W	8128	-0-	8128	885334	939	1	35	2	Y	1583	1495	0	102	1	80
							5413	3	1741	9							
05	894522	X	9188	-0-	-885334	-0-	983	1	5507	3	Y	2453	2399	0	9	1	125
							2698	9									
06	10710	X	8281	-0-	-2429	-0-	915	1	8	2	Y	2203	2208	0	5	1	115
							4935	3	2423	9							
07	11067	X	8740	-0-	-2327	-0-	940	1	448	2	Y	2142	2196	0	14	1	165
							4996	3	2356	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444

LAGER UNIT WELL #: 1H RRCID -> 296471 COMPL. DATE 02/14/2015 TOTAL DEPTH 12334 PERF.12417 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	380860					N	147	135	0	11	1	1
03	0	W	1521	-0-	1521	382381	176	1	14	2	N	249	205	0	7	1	38
							1057	3	274	9							
04	0	W	4759	-0-	4759	387140	683	1	25	2	N	120	72	0	9	1	77
							3919	3	132	9							
05	0	W	2334	-0-	2334	389474	334	1	1860	3	N	127	128	0	3	1	73
							140	9									
06	393046	X	3572	-0-	-389474	-0-	535	1	5	2	N	128	128	0	3	1	70
							2891	3	141	9							
07	4316	X	4316	-0-	-0-	-0-	619	1	297	2	N	104	90	0	9	1	103
							3286	3	114	9							

LAGER UNIT WELL #: 4H RRCID -> 296472 COMPL. DATE 10/13/2021 TOTAL DEPTH 12363 PERF.12651 - 20587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8917	X	8917	-0-	-0-	-0-	932	1	86	2	Y	2676	2574	0	42	1	386
							4955	3	2944	9							
*03	8203	X	8203	-0-	-0-	-0-	913	1	70	2	Y	1556	1591	0	33	1	318
							5508	3	1712	9							
*04	7343	X	7343	-0-	-0-	-0-	963	1	35	2	Y	742	768	0	46	1	246
							5529	3	816	9							
*05	5707	X	5707	-0-	-0-	-0-	741	1	4145	3	Y	746	718	0	6	1	268
							821	9									
*06	7838	X	7838	-0-	-0-	-0-	866	1	8	2	Y	2078	1913	0	108	1	325
							4678	3	2286	9							
*07	8991	X	8991	-0-	-0-	-0-	873	1	419	2	Y	2776	2730	0	12	1	315
							4645	3	3054	9							

LAGER UNIT WELL #: 2H RRCID -> 296473 COMPL. DATE 02/12/2015 TOTAL DEPTH 12453 PERF.12356 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	536183					N	148	145	0	12	1	238
03	0	W	-0-	-0-	-0-	536183					N	164	204	0	2	1	196
04	0	W	-0-	-0-	-0-	536183					N	125	72	0	10	1	239
05	0	W	-0-	-0-	-0-	536183					N	120	131	0			228
06	536335	X	152	-0-	-536183	-0-	3	1	13	3	N	124	124	0			228
							136	9									
07	172	X	172	-0-	-0-	-0-	10	1	5	2	N	97	89	0			105
							50	3	107	9							

LAGER UNIT WELL #: 3H RRCID -> 296474 COMPL. DATE 05/05/2017 TOTAL DEPTH 12447 PERF.12300 - 20220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	898902					N	153	126	0	11	1	95
03	0	W	265	-0-	265	899167	13	1	1	2	N	155	203	0	2	1	45
							80	3	171	9							
04	0	W	-0-	-0-	-0-	899167					N	87	65	0	7	1	60
05	0	W	424	-0-	424	899591	50	1	275	3	N	90	91	0	1	1	58
							99	9									
06	899591	X	-0-	-0-	-899591	-0-					N	102	95	0	1	1	64
07	0	X	-0-	-0-	-0-	-0-					N	115	73	0			121

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444

BRUCITE B WELL #: 2H RRCID -> 296478 COMPL. DATE 05/24/2022 TOTAL DEPTH 12404 PERF.12224 - 19426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9642	-0-		9642		518669	930	1	86	2	Y	3344	3158	0	139	1	128
									4948	3	3678	9							
03	0	W	8919	-0-		8919		527588	838	1	65	2	Y	2690	2648	0	30	1	140
									5057	3	2959	9							
04	0	W	8049	-0-		8049		535637	819	1	30	2	Y	2289	2156	0	171	1	102
									4682	3	2518	9							
05	543823	X	8186	-0-		-535637		-0-	863	1	4782	3	Y	2310	2270	0	7	1	135
									2541	9									
06	9960	X	7441	-0-		-2519		-0-	785	1	7	2	Y	2201	2228	0	1	1	107
									4228	3	2421	9							
07	10292	X	8156	-0-		-2136		-0-	776	1	372	2	Y	2628	2547	0	11	1	342
									4117	3	2891	9							

BRUCITE A WELL #: 1H RRCID -> 296480 COMPL. DATE 05/24/2022 TOTAL DEPTH 12110 PERF.12281 - 18934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6516	-0-		6516		14023	499	1	46	2	Y	3016	2909	0	80	1	2619
									2653	3	3318	9							
03	0	W	5236	-0-		5236		19259	329	1	25	2	Y	2639	2606	0	12	1	2640
									1979	3	2903	9							
04	0	W	9496	-0-		9496		28755	727	1	27	2	Y	4142	3746	0	353	1	2683
									4186	3	4556	9							
05	37477	X	8722	-0-		-28755		-0-	730	1	4068	3	Y	3567	3535	0	6	1	2709
									3924	9									
06	7713	X	7713	-0-		-0-		-0-	680	1	6	2	Y	3063	3119	0	3	1	2650
									3658	3	3369	9							
07	9827	X	6945	-0-		-2882		-0-	575	1	276	2	Y	2772	2782	0	8	1	361
									3045	3	3049	9							

GANYMEDE B WELL #: 2H RRCID -> 296559 COMPL. DATE 02/10/2023 TOTAL DEPTH 12712 PERF.12878 - 22153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	79199	X	18652	-0-		-60547		-0-	541	1	12051	3	N	5509	5032	1			1279
									6060	9									
03	84661	X	16070	-0-		-68591		-0-	619	1	11311	3	N	3764	4305	1			738
									4140	9									
04	81930	X	19597	-0-		-62333		-0-	780	1	13705	3	N	4616	4467	1			887
									34	4	5078	9							
05	17942	X	17942	-0-		-0-		-0-	760	1	12331	3	N	4333	4526	1			694
									85	4	4766	9							
06	19290	X	17715	-0-		-1575		-0-	634	1	13302	3	N	3435	3227	1	10	6	892
									3779	9									
07	40657	X	40657	-0-		-0-		-0-	1782	1	34743	3	N	3756	3915	1	5	6	275
									4132	9									

DIAMOND A WELL #: 1H RRCID -> 296598 COMPL. DATE 10/13/2021 TOTAL DEPTH 12232 PERF.12650 - 21614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	26854	X	7720	-0-		-19134		-0-	603	1	56	2	Y	3488	3252	0	138	1	309
									3224	3	3837	9							
03	28706	X	8516	-0-		-20190		-0-	542	1	42	2	Y	4218	4121	0	20	1	386
									3292	3	4640	9							
04	27780	X	9331	-0-		-18449		-0-	521	1	19	2	Y	5257	4835	0	435	1	373
									3008	3	5783	9							
05	8198	X	8198	-0-		-0-		-0-	522	1	2905	3	Y	4337	4260	0	4	1	446
									4771	9									
*06	8250	X	7635	-0-		-615		-0-	606	1	5	2	Y	3408	3579	0	3	1	272
									3275	3	3749	9							
07	9641	X	7301	-0-		-2340		-0-	630	1	302	2	Y	2759	2898	0	9	1	314
									3334	3	3035	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
ZIRCON A WELL #: 1H RRCID -> 296751 COMPL. DATE 06/19/2022 TOTAL DEPTH 12707 PERF.12538 - 22764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92104	X	13608	-0-	-78496	-0-	1671	1	155	2	Y	2626	2494	0	126	1	20
							8893	3	2889	9							
03	98456	X	13651	-0-	-84805	-0-	1493	1	115	2	Y	2746	2700	0	52	1	14
							9022	3	3021	9							
04	95280	X	12774	-0-	-82506	-0-	1437	1	53	2	Y	2728	2502	0	217	1	23
							8283	3	3001	9							
05	98456	X	12025	-0-	-86431	-0-	1423	1	1	2	Y	2411	2380	0	11	1	43
							7949	3	2652	9							
06	14070	X	11455	-0-	-2615	-0-	1384	1	12	2	Y	2344	2343	0	6	1	38
							7481	3	2578	9							
07	14539	X	11942	-0-	-2597	-0-	1378	1	661	2	Y	2345	2391	0	20	1	181
							7323	3	2580	9							

RATTLER B WELL #: 2H RRCID -> 297316 COMPL. DATE 11/13/2019 TOTAL DEPTH 12168 PERF.12487 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					8
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					8
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					8
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					8
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					8
01	89	X	89	-0-	-0-	-0-	17	1	2	2	N	-0-					8
							70	3									
02	84	X	84	-0-	-0-	-0-	13	1	1	2	N	-0-					8
							70	3									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					8
04	0	X	-0-	-0-	-0-	-0-					N	-0-					8
05	0	X	-0-	-0-	-0-	-0-					N	-0-					8
06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					8
07	36	X	36	-0-	-0-	-0-	5	1	3	2	N	-0-					1
							28	3									

ARMADILLO C (SA) WELL #: 3H RRCID -> 297697 COMPL. DATE 07/08/2019 TOTAL DEPTH 12337 PERF.12132 - 21901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25694	X	NO RPT	-0-	-25694	-0-					N	NO RPT					-0-
03	27466	X	NO RPT	-0-	-27466	-0-					N	NO RPT					-0-
04	26580	X	NO RPT	-0-	-26580	-0-					N	NO RPT					-0-
05	27466	X	NO RPT	-0-	-27466	-0-					N	NO RPT					-0-
06	26580	X	NO RPT	-0-	-26580	-0-					N	NO RPT					-0-
07	27466	X	NO RPT	-0-	-27466	-0-					N	NO RPT					-0-

RBK UNIT WELL #: 1H RRCID -> 297707 COMPL. DATE 04/06/2015 TOTAL DEPTH 12325 PERF.12366 - 18528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RBK UNIT WELL #: 2H RRCID -> 297708 COMPL. DATE 04/01/2015 TOTAL DEPTH 12204 PERF.12262 - 18528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444

RBK UNIT WELL #: 3H RRCID -> 297709 COMPL. DATE 04/09/2015 TOTAL DEPTH 12297 PERF.12448 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RBK UNIT WELL #: 4H RRCID -> 297710 COMPL. DATE 03/30/2015 TOTAL DEPTH 12174 PERF.12185 - 18156

*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHEA A WELL #: 1H RRCID -> 297711 COMPL. DATE 02/18/2023 TOTAL DEPTH 12439 PERF.12312 - 21942

*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHEA B WELL #: 2H RRCID -> 297712 COMPL. DATE 02/18/2023 TOTAL DEPTH 12423 PERF.12312 - 21942

*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATWAVE B WELL #: 2H RRCID -> 297713 COMPL. DATE 12/06/2018 TOTAL DEPTH 12499 PERF.12412 - 22098

*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCIA-SHELLY (SA) UNIT 1 WELL #: 1H RRCID -> 297714 COMPL. DATE 01/27/2019 TOTAL DEPTH 13017 PERF.12996 - 22426

*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSEN UNIT WELL #: 2H RRCID -> 297739 COMPL. DATE 04/30/2014 TOTAL DEPTH 12571 PERF.12854 - 18711

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444

MARTINSEN UNIT WELL #: 3H RRCID -> 297740 COMPL. DATE 04/30/2014 TOTAL DEPTH 12620 PERF.12919 - 17338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSEN UNIT WELL #: 1H RRCID -> 297741 COMPL. DATE 03/22/2013 TOTAL DEPTH 12709 PERF.12887 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLONDE UNIT WELL #: 3H RRCID -> 297742 COMPL. DATE 03/29/2015 TOTAL DEPTH 11959 PERF.12622 - 17845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLONDE UNIT WELL #: 2H RRCID -> 297744 COMPL. DATE 06/20/2020 TOTAL DEPTH 12076 PERF.12073 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLONDE UNIT WELL #: 5H RRCID -> 297745 COMPL. DATE 11/30/2014 TOTAL DEPTH 12078 PERF.12002 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLONDE UNIT WELL #: 7H RRCID -> 297746 COMPL. DATE 11/15/2014 TOTAL DEPTH 12128 PERF.12020 - 17989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLONDE UNIT WELL #: 8H RRCID -> 297747 COMPL. DATE 11/10/2014 TOTAL DEPTH 12085 PERF.11963 - 16804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAYTEX ENERGY USA, INC. //CONT.// 101444
BLONDE UNIT WELL #: 9H RRCID -> 297749 COMPL. DATE 11/22/2014 TOTAL DEPTH 12114 PERF.12037 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG FIVE A WELL #: 1H RRCID -> 297750 COMPL. DATE 08/12/2021 TOTAL DEPTH 11804 PERF.12149 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS RAAB-NETARDUS (SA)UNIT 2 WELL #: 2H RRCID -> 297799 COMPL. DATE 02/07/2019 TOTAL DEPTH 12521 PERF.12462 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	169	-0-	-498	-0-	1 116	1 9	52	3	N	105					394
03	713	N	433	-0-	-280	-0-	96 116	1 9	221	3	N	105	323	1			176
*04	821	N	821	-0-	-0-	-0-	145 191	1 9	485	3	N	174					350
*05	1249	N	1249	-0-	-0-	-0-	47 165	1 9	1037	3	N	150	177	1			323
*06	420	N	149	-0-	-271	-0-	5 20	1 9	124	3	N	18	232	1			109
*07	713	N	518	-0-	-195	-0-	30 88	1 9	400	3	N	80					189

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	560	-0-	-0-	-0-	146	1	270	3	N	131	131	0			-0-
							144	9									
03	576	X	576	-0-	-0-	-0-	216	1	250	3	N	100	100	0			-0-
							110	9									
*04	454	X	454	-0-	-0-	-0-	212	1	242	3	N	-0-					-0-
05	490	X	490	-0-	-0-	-0-	322	1	21	3	N	134	134	0			-0-
							147	9									
*06	630	X	630	-0-	-0-	-0-	475	1	8	3	N	134	134	0			-0-
							147	9									
*07	401	X	401	-0-	-0-	-0-	240	1	20	3	N	128	128	0			-0-
							141	9									

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12267	X	12267	-0-	-0-	-0-	41	1	10663	3	N	1421	1462	1			229
							1563	9									
03	12790	X	12790	-0-	-0-	-0-	30	1	11121	3	N	1490	1461	1			258
							1639	9									
04	12250	X	12250	-0-	-0-	-0-	27	1	10626	3	N	1452	1580	1			130
							1597	9									
05	11923	X	11923	-0-	-0-	-0-	61	1	10329	3	N	1394	1271	1			253
							1533	9									
06	11504	X	11504	-0-	-0-	-0-	70	1	9960	3	N	1340	1250	1			343
							1474	9									
07	11589	X	11589	-0-	-0-	-0-	110	1	9869	3	N	1464	1582	1			225
							1610	9									

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	X	514	-0-	-0-	-0-	2	1	376	3	N	124	190	1			168
							136	9									
03	362	X	362	-0-	-0-	-0-	318	3	44	9	N	40	38	0	150	1	20
*04	844	X	844	-0-	-0-	-0-	552	3	292	9	N	265	267	0			18
*05	419	X	419	-0-	-0-	-0-	286	3	133	9	N	121	122	0			17
*06	1012	X	1012	-0-	-0-	-0-	597	3	415	9	N	377	378	0			16
*07	461	X	461	-0-	-0-	-0-	180	3	281	9	N	255	255	0			16

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13493	X	13493	-0-	-0-	-0-	1	1	11857	3	N	1486	1486	0			-0-
							1635	9									
03	10698	X	10698	-0-	-0-	-0-	9128	3	1570	9	N	1427	1427	0			-0-
*04	12220	X	12220	-0-	-0-	-0-	10679	3	1541	9	N	1401	1401	0			-0-
*05	11064	X	11064	-0-	-0-	-0-	9593	3	1471	9	N	1337	1337	0			-0-
*06	10528	X	10528	-0-	-0-	-0-	9153	3	1375	9	N	1250	1250	0			-0-
*07	10046	X	10046	-0-	-0-	-0-	8716	3	1330	9	N	1209	1209	0			-0-

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5046	X	3448	-0-	-1598	-0-	78	1	2250	3	N	1018	1018	0			-0-
							1120	9									
03	5890	X	4107	-0-	-1783	-0-	100	1	2894	3	N	1012	1012	0			-0-
							1113	9									
*04	5700	X	4183	-0-	-1517	-0-	10	1	3033	3	N	1036	1036	0			-0-
							1140	9									
*05	5890	X	4053	-0-	-1837	-0-	2933	3	1120	9	N	1018	1018	0			-0-
*06	6834	X	6834	-0-	-0-	-0-	5754	3	1080	9	N	982	982	0			-0-
*07	4309	X	3637	-0-	-672	-0-	2665	3	972	9	N	884	884	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7018	X	6264	-0-	-754	-0-	174	1	4878	3	N	1102	1102	0			-0-
							1212	9									
03	7223	X	6203	-0-	-1020	-0-	171	1	4885	3	N	1043	1043	0			-0-
							1147	9									
*04	6990	X	6905	-0-	-85	-0-	18	1	5592	3	N	1177	1177	0			-0-
							1295	9									
*05	6727	X	6423	-0-	-304	-0-	5223	3	1200	9	N	1091	1091	0			-0-
*06	6480	X	6040	-0-	-440	-0-	4397	3	1643	9	N	1494	1494	0			-0-
*07	7130	X	6115	-0-	-1015	-0-	4591	3	1524	9	N	1385	1385	0			-0-

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	653	3	252	9	N	229	229	0			-0-
*06	998	N	998	-0-	-0-	-0-	716	3	282	9	N	256	256	0			-0-
*07	809	N	809	-0-	-0-	-0-	559	3	250	9	N	227	227	0			-0-

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5887	X	5072	-0-	-815	-0-	118	1	3374	3	N	1436	1436	0			-0-
							1580	9									
03	6293	X	4962	-0-	-1331	-0-	114	1	3326	3	N	1384	1384	0			-0-
							1522	9									
*04	6090	X	5308	-0-	-782	-0-	12	1	3742	3	N	1413	1413	0			-0-
							1554	9									
*05	6014	X	5008	-0-	-1006	-0-	3533	3	1475	9	N	1341	1341	0			-0-
*06	5370	X	3785	-0-	-1585	-0-	2848	3	937	9	N	852	852	0			-0-
*07	5487	X	3814	-0-	-1673	-0-	2887	3	927	9	N	843	843	0			-0-

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	X	1825	-0-	-350	-0-	38	1	1107	3	N	618	618	0			-0-
							680	9									
03	2294	X	1921	-0-	-373	-0-	42	1	1245	3	N	576	576	0			-0-
							634	9									
*04	2220	X	2195	-0-	-25	-0-	5	1	1560	3	N	573	573	0			-0-
							630	9									
*05	3491	X	3491	-0-	-0-	-0-	2666	3	825	9	N	750	750	0			-0-
*06	2070	X	2032	-0-	-38	-0-	1516	3	516	9	N	469	469	0			-0-
*07	2460	X	2460	-0-	-0-	-0-	1956	3	504	9	N	458	458	0			-0-

SEID B-BORCH C USW A WELL #: 1 RRCID -> 295426 COMPL. DATE 02/08/2023 TOTAL DEPTH 13096 PERF.13050 - 22015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83201	X	49600	-0-	-33601	-0-	38868	3	10732	9	N	9756	9756	0			-0-
03	76818	X	49559	-0-	-27259	-0-	38830	3	10729	9	N	9754	9754	0			-0-
*04	66240	X	45109	-0-	-21131	-0-	35284	3	9825	9	N	8932	8932	0			-0-
*05	61845	X	43925	-0-	-17920	-0-	34301	3	9624	9	N	8749	8749	0			-0-
*06	54120	X	40514	-0-	-13606	-0-	31591	3	8923	9	N	8112	8112	0			-0-
*07	53010	X	40022	-0-	-12988	-0-	31148	3	8874	9	N	8067	8067	0			-0-

SEID B-BORCH C USW B WELL #: 1 RRCID -> 295427 COMPL. DATE 02/08/2023 TOTAL DEPTH 13019 PERF.12847 - 22805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94743	X	56846	-0-	-37897	-0-	45095	3	11751	9	N	10683	10683	0			-0-
03	87389	X	56698	-0-	-30691	-0-	44936	3	11762	9	N	10693	10693	0			-0-
*04	74730	X	51480	-0-	-23250	-0-	40764	3	10716	9	N	9742	9742	0			-0-
*05	70742	X	50140	-0-	-20602	-0-	39654	3	10486	9	N	9533	9533	0			-0-
*06	62010	X	45932	-0-	-16078	-0-	36333	3	9599	9	N	8726	8726	0			-0-
*07	60760	X	45116	-0-	-15644	-0-	35627	3	9489	9	N	8626	8626	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEID B-BORCH C USW C WELL #: 1 RRCID -> 295428 COMPL. DATE 02/08/2023 TOTAL DEPTH 13144 PERF.13127 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32741	X	18586	-0-	-14155	-0-	13616	3	4970	9	N	4518	4518	0			-0-
03	30101	X	18113	-0-	-11988	-0-	13481	3	4632	9	N	4211	4211	0			-0-
*04	25650	X	16251	-0-	-9399	-0-	12051	3	4200	9	N	3818	3818	0			-0-
*05	23591	X	15691	-0-	-7900	-0-	11566	3	4125	9	N	3750	3750	0			-0-
*06	20580	X	14272	-0-	-6308	-0-	10499	3	3773	9	N	3430	3430	0			-0-
*07	19871	X	13790	-0-	-6081	-0-	10103	3	3687	9	N	3352	3352	0			-0-

SEID B-BORCH C USW D WELL #: 1 RRCID -> 295429 COMPL. DATE 02/08/2023 TOTAL DEPTH 13049 PERF.12940 - 22700

02	70615	X	43050	-0-	-27565	-0-	33947	3	9103	9	N	8275	8275	0			-0-
03	65379	X	42902	-0-	-22477	-0-	33633	3	9269	9	N	8426	8426	0			-0-
*04	56670	X	39150	-0-	-17520	-0-	30652	3	8498	9	N	7725	7725	0			-0-
*05	53382	X	38303	-0-	-15079	-0-	29920	3	8383	9	N	7621	7621	0			-0-
*06	47310	X	35195	-0-	-12115	-0-	27459	3	7736	9	N	7033	7033	0			-0-
*07	46004	X	34551	-0-	-11453	-0-	26952	3	7599	9	N	6908	6908	0			-0-

SEID B-A-BORCH C ULW E WELL #: 1 RRCID -> 295587 COMPL. DATE 02/08/2023 TOTAL DEPTH 13130 PERF.13410 - 22743

02	69426	X	39401	-0-	-30025	-0-	32012	3	7389	9	N	6717	6717	0			-0-
03	63054	X	39133	-0-	-23921	-0-	31789	3	7344	9	N	6676	6676	0			-0-
*04	53820	X	35433	-0-	-18387	-0-	28715	3	6718	9	N	6107	6107	0			-0-
*05	50003	X	34427	-0-	-15576	-0-	27836	3	6591	9	N	5992	5992	0			-0-
*06	43650	X	31342	-0-	-12308	-0-	25304	3	6038	9	N	5489	5489	0			-0-
*07	42129	X	30395	-0-	-11734	-0-	24537	3	5858	9	N	5325	5325	0			-0-

STEEN MUSSELMAN USW A WELL #: 1 RRCID -> 295598 COMPL. DATE 01/30/2023 TOTAL DEPTH 12443 PERF. N/A

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12738 12/13/2023

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

*02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1650	N	1650	-0-	-0-	-0-	783	1	445	3	N	384	378	1			190
							422	9									
*03	1826	N	1826	-0-	-0-	-0-	881	1	497	3	N	407	325	1			272
							448	9									
04	1853	N	1853	-0-	-0-	-0-	870	1	540	3	N	403	537	1			138
							443	9									
05	1643	N	1510	-0-	-133	-0-	899	1	292	3	N	290	188	1			240
							319	9									
06	1590	N	1088	-0-	-502	-0-	841	1	135	3	N	102	169	1			173
							112	9									
07	1643	N	1569	-0-	-74	-0-	715	1	483	3	N	337	341	1			169
							371	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

*12	14B2 EXT	-0-	-0-	-0-	-0-					N	16	16	8			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

*02	406	N	144	-0-	-262	-0-	74	1	70	9	Y	64	70	1			16
*03	155	N	116	-0-	-39	-0-	61	1	55	9	Y	50	59	1			7
04	120	N	90	-0-	-30	-0-	44	1	46	9	Y	42	42	1			7
05	155	N	50	-0-	-105	-0-	28	1	22	9	Y	20	22	1			5
*06	120	N	86	-0-	-34	-0-	40	1	46	9	Y	42	41	1			6
*07	93	N	42	-0-	-51	-0-	22	1	20	9	Y	18	20	1			4

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

02	0	A	NO RPT	-0-	-0-	319					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11105 01/19/2024

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	806	X	806	-0-	-0-	-0-	783	1	23	9	N	21					230
*03	914	X	914	-0-	-0-	-0-	899	1	15	9	N	14	185	1			59
04	872	X	872	-0-	-0-	-0-	863	1	9	9	N	8					67
*05	600	X	600	-0-	-0-	-0-	568	1	32	9	N	29					96
*06	880	X	880	-0-	-0-	-0-	870	1	10	9	N	9					105
*07	871	X	871	-0-	-0-	-0-	841	1	30	9	N	27					132

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1502	X	1502	-0-	-0-	-0-	118	1	867	3	N	470	513	1			283
							517	9									
*03	2857	X	2857	-0-	-0-	-0-	725	1	1604	3	N	480	379	1			384
							528	9									
04	3149	X	3149	-0-	-0-	-0-	936	1	1731	3	N	438	569	1			253
							482	9									
05	3413	X	3413	-0-	-0-	-0-	1306	1	1663	3	N	404	369	1			288
							444	9									
*06	3166	X	3166	-0-	-0-	-0-	996	1	1724	3	N	405	564	1			129
							446	9									
*07	3335	X	3335	-0-	-0-	-0-	1204	1	1690	3	N	401	369	1			161
							441	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	638	N	-0-	-0-	-638	-0-					Y	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	521	N	521	-0-	-0-	-0-	58	1	338	3	Y	114					114
							125	9									
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	114	1			-0-

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1875	N	1875	-0-	-0-	-0-	1746	3	129	9	N	117					244
*03	1924	X	1924	-0-	-0-	-0-	1796	3	128	9	N	116	174	1			186
04	1856	X	1856	-0-	-0-	-0-	1703	3	153	9	N	139	193	1			132
05	1882	X	1882	-0-	-0-	-0-	1744	3	138	9	N	125	163	1			94
*06	1843	X	1843	-0-	-0-	-0-	1715	3	128	9	N	116	172	1			38
*07	1833	X	1833	-0-	-0-	-0-	1698	3	135	9	N	123					161

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 05/05/2022 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1131	N	704	-0-	-427	-0-	420	1	284	3	N	-0-					209
*03	1333	N	1052	-0-	-281	-0-	318	1	558	3	N	160					369
							176	9									
04	1260	N	1120	-0-	-140	-0-	459	1	570	3	N	83	188	1			264
							91	9									
05	1057	N	1057	-0-	-0-	-0-	442	1	518	3	N	88	175	1			177
							97	9									
*06	1020	N	1011	-0-	-9	-0-	391	1	522	3	N	89	177	1			89
							98	9									
*07	1154	N	1154	-0-	-0-	-0-	408	1	626	3	N	109					198
							120	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	413	X	413	-0-	-0-	-0-	113	1	159	3	Y	128	133	1			16
							141	9									
*03	733	X	733	-0-	-0-	-0-	130	1	446	3	Y	143	136	1			23
							157	9									
04	771	X	771	-0-	-0-	-0-	140	1	476	3	Y	141	144	1			20
							155	9									
05	788	X	788	-0-	-0-	-0-	145	1	486	3	Y	143	138	1			25
							157	9									
*06	663	X	663	-0-	-0-	-0-	152	1	348	3	Y	148	142	1			31
							163	9									
*07	642	X	642	-0-	-0-	-0-	153	1	329	3	Y	145	152	1			24
							160	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

*02	640	X	640	-0-	-0-	-0-	338	1	151	3	N	137	185	1			137
							151	9									
*03	982	X	982	-0-	-0-	-0-	770	1	11	3	N	183	3	8			317
							201	9									
04	837	X	837	-0-	-0-	-0-	634	1	25	3	N	162	196	1			283
							178	9									
05	908	X	908	-0-	-0-	-0-	739	1	169	9	N	154	192	1			245
06	792	X	792	-0-	-0-	-0-	631	1	161	9	N	146	194	1			197
*07	787	X	787	-0-	-0-	-0-	601	1	29	3	N	143	187	1			153
							157	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 09/01/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

*02	725	N	353	-0-	-372	-0-	214	1	139	9	Y	126	185	1			189
*03	775	N	73	-0-	-702	-0-	10	1	63	9	Y	57	158	1			88
04	810	N	92	-0-	-718	-0-	92	1			Y	-0-					88
05	458	N	458	-0-	-0-	-0-	452	1	6	9	Y	5					93
06	542	N	542	-0-	-0-	-0-	533	1	9	9	Y	8					101
07	554	N	554	-0-	-0-	-0-	553	1	1	9	Y	1					102

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

*02	312	N	312	-0-	-0-	-0-	214	1	98	9	N	89					208
*03	749	N	749	-0-	-0-	-0-	639	1	110	9	N	100	183	1	6	8	119
04	774	N	774	-0-	-0-	-0-	671	1	103	9	N	94	131	1			82
05	783	N	783	-0-	-0-	-0-	681	1	102	9	N	93					175
*06	420	N	380	-0-	-40	-0-	288	1	92	9	N	84	190	1			69
*07	434	N	411	-0-	-23	-0-	313	1	98	9	N	89					158

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11	N	6	-0-	-5	-0-	4	1	2	9	Y	2					117
*03	11	N	-0-	-0-	-11	-0-					Y	2					119
04	11	N	-0-	-0-	-11	-0-					Y	2					121
05	13	N	13	-0-	-0-	-0-	11	1	2	9	Y	2					123
*06	7	N	7	-0-	-0-	-0-	7	1			Y	-0-					123
*07	8	N	8	-0-	-0-	-0-	7	1	1	9	Y	1					124

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	725	N	683	-0-	-42	-0-	154	1	487	3	Y	38	34	1			13
							42	9									
*03	841	N	841	-0-	-0-	-0-	207	1	573	3	Y	55	61	1			7
							61	9									
04	692	N	692	-0-	-0-	-0-	178	1	461	3	Y	48	44	1			11
							53	9									
05	744	N	679	-0-	-65	-0-	153	1	471	3	Y	50	39	1			22
							55	9									
*06	750	N	684	-0-	-66	-0-	152	1	482	3	Y	45	56	1			11
							50	9									
*07	765	N	765	-0-	-0-	-0-	166	1	544	3	Y	50	41	1			20
							55	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0-	-0-					Y	17	17	8			45
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					45
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					45
11	0	X	-0-	-0-	-0-	-0-					Y	42	41	8			46
*12	0	X	-0-	-0-	-0-	-0-					Y	67	66	8			47
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	19	1			28
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
*03	0	X	-0-	-0-	-0-	-0-					Y	1					29
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					29
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					29
06	0	X	-0-	-0-	-0-	-0-					Y	1					30
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					30

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	841	X	841	-0-	-0-	-0-	564	1	49	3	Y	207	189	1	4	8	192
							228	9									
*03	743	X	743	-0-	-0-	-0-	500	1	5	3	Y	216	185	1			223
							238	9									
04	522	X	522	-0-	-0-	-0-	294	1	228	9	Y	207	241	1			189
05	482	X	482	-0-	-0-	-0-	298	1	184	9	Y	167	178	1			178
*06	262	X	262	-0-	-0-	-0-	67	1	195	9	Y	177	171	1			184
*07	686	X	686	-0-	-0-	-0-	460	1	226	9	Y	205	218	1			171

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					Y	102	108	1			16
*03	0	N	-0-	-0-	-0-	-0-					Y	220	206	1			30
04	562	N	562	-0-	-0-	-0-	302	3	260	9	Y	236	231	1			35
05	0	N	-0-	-0-	-0-	-0-					Y	220	208	1			47
*06	361	N	361	-0-	-0-	-0-	86	3	275	9	Y	250	256	1			41
*07	372	N	311	-0-	-61	-0-	52	3	259	9	Y	235	249	1			27

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2226	X	2226	-0-	-0-	-0-	1205	1	696	3	Y	295	271	1			74
							325	9									
*03	2290	X	2290	-0-	-0-	-0-	1068	1	966	3	Y	233	172	1			135
							256	9									
04	1985	X	1985	-0-	-0-	-0-	862	1	905	3	Y	198	241	1			92
							218	9									
05	1827	X	1827	-0-	-0-	-0-	992	1	627	3	Y	189	228	1			53
							208	9									
*06	1403	X	1403	-0-	-0-	-0-	1205	1	198	9	Y	180	152	1			81
*07	1395	X	1395	-0-	-0-	-0-	1147	1	62	3	Y	169	147	1			103
							186	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5145	X	5145	-0-	-0-	-0-	463	1	4002	3	Y	618	782	1			99
							680	9									
*03	5300	X	5300	-0-	-0-	-0-	412	1	4238	3	Y	591	397	1			293
							650	9									
04	4955	X	4955	-0-	-0-	-0-	388	1	3955	3	Y	556	546	1			303
							612	9									
05	5111	X	5111	-0-	-0-	-0-	415	1	3997	3	Y	635	579	1			359
							699	9									
*06	4932	X	4932	-0-	-0-	-0-	437	1	3827	3	Y	607	785	1			181
							668	9									
*07	5095	X	5095	-0-	-0-	-0-	453	1	3950	3	Y	629	597	1			213
							692	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	809					N	-0-					129
*03	14B2	EXT	-0-	-0-	-0-	809					N	-0-					129
04	14B2	EXT	-0-	-0-	-0-	809					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	809					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	809					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	809					N	-0-					129

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					106
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					106
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					106
*11	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			106
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					106
01	0	N	-0-	-0-	-0-	-0-					Y	3	57	1	2	8	50
*02	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			50
*03	0	N	-0-	-0-	-0-	-0-					Y	4					54
04	0	N	-0-	-0-	-0-	-0-					Y	3					57
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					59

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7370	X	7370	-0-	-0-	-0-	657 1 749 9		5964	3	Y	681	712	1	6	8	102
*03	7598	X	7598	-0-	-0-	-0-	589 1 740 9		6269	3	Y	673	638	1			137
04	6980	X	6980	-0-	-0-	-0-	546 1 656 9		5778	3	Y	596	574	1			159
05	7111	X	7111	-0-	-0-	-0-	579 1 723 9		5809	3	Y	657	663	1			153
*06	6755	X	6755	-0-	-0-	-0-	600 1 634 9		5521	3	Y	576	629	1			100
*07	6792	X	6792	-0-	-0-	-0-	603 1 648 9		5541	3	Y	589	601	1			88

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2173	X	2173	-0-	-0-	-0-	986 1 323 9		864	3	Y	294	380	1	11	8	185
*03	1568	X	1568	-0-	-0-	-0-	962 1 343 9		263	3	Y	312	185	1			312
04	1597	X	1597	-0-	-0-	-0-	1299 1		298	9	Y	271	315	1			268
05	1510	X	1510	-0-	-0-	-0-	1228 1		282	9	Y	256	185	1			339
*06	1642	X	1642	-0-	-0-	-0-	1377 1 234 9		31	3	Y	213	181	1			371
*07	1316	X	1316	-0-	-0-	-0-	1052 1		264	9	Y	240	507	1			104

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	20					N	-0-					69
*03	14B2	EXT	-0-	-0-	-0-	20					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	20					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	20					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	20					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	20					N	-0-					69

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	262	X	262	-0-	-0-	-0-	9 191	1 9	62	3	N	174	195	1			70
*03	454	X	454	-0-	-0-	-0-	8 322	1 9	124	3	N	293	189	1			174
04	465	X	465	-0-	-0-	-0-	17 272	1 9	176	3	N	247	335	1			86
05	513	X	513	-0-	-0-	-0-	262	3	251	9	N	228	192	1			122
*06	565	X	565	-0-	-0-	-0-	338	3	227	9	N	206	188	1			140
*07	453	X	453	-0-	-0-	-0-	227	3	226	9	N	205	182	1			163

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					72
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					72
04	0	X	-0-	-0-	-0-	-0-					N	-0-					72
05	0	X	-0-	-0-	-0-	-0-					N	-0-					72
06	0	X	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	33	34	1			2
*03	51	X	51	-0-	-0-	-0-	3	1	48	9	Y	44	44	1			2
04	146	X	146	-0-	-0-	-0-	8	1	138	9	Y	125	119	1			8
*05	0	X	-0-	-0-	-0-	-0-					Y	125	128	1			5
06	0	X	-0-	-0-	-0-	-0-					Y	130	132	1			3
*07	0	X	-0-	-0-	-0-	-0-					Y	212	204	1			11

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	164	X	164	-0-	-0-	-0-	111	3	53	9	N	48	46	1			7
*03	176	X	176	-0-	-0-	-0-	122	3	54	9	N	49	47	1			9
04	176	X	176	-0-	-0-	-0-	123	3	53	9	N	48	50	1			7
05	136	X	136	-0-	-0-	-0-	83	3	53	9	N	48	48	1			7
*06	124	X	124	-0-	-0-	-0-	65	3	59	9	N	54	56	1			5
*07	89	X	89	-0-	-0-	-0-	31	3	58	9	N	53	52	1			6

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	696	N	24	-0-	-672	-0-	2	1	16	3	N	5					236
							6	9									
*03	837	N	-0-	-0-	-837	-0-					N	-0-					236
*04	540	N	-0-	-0-	-540	-0-					N	4					240
05	31	N	-0-	-0-	-31	-0-					N	-0-					240
06	0	N	-0-	-0-	-0-	-0-					N	-0-					240
07	0	N	-0-	-0-	-0-	-0-					N	11					251

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

*02	939	X	939	-0-	-0-	-0-	668	1	271	9	N	246	190	1	11	8	138
*03	1038	X	1038	-0-	-0-	-0-	746	1	292	9	N	265	169	1			234
04	1004	X	1004	-0-	-0-	-0-	722	1	282	9	N	256	337	1			153
05	880	X	880	-0-	-0-	-0-	638	1	242	9	N	220	190	1			183
*06	901	X	901	-0-	-0-	-0-	697	1	204	9	N	185	178	1			190
07	920	X	920	-0-	-0-	-0-	656	1	264	9	N	240	374	1			56

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

*02	245	X	245	-0-	-0-	-0-	1	1	218	3	N	24					197
							26	9									
*03	237	X	237	-0-	-0-	-0-	207	1	30	9	N	27					224
04	17	X	17	-0-	-0-	-0-	16	1	1	9	N	1					225
05	523	X	523	-0-	-0-	-0-	205	1	233	3	N	77	180	1			122
							85	9									
*06	447	X	447	-0-	-0-	-0-	203	1	189	3	N	50					172
							55	9									
*07	141	X	141	-0-	-0-	-0-	10	1	85	3	N	42					214
							46	9									

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

*02	0	X	-0-	-0-	-0-	-0-					N	-0-					227
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					227
04	0	X	-0-	-0-	-0-	-0-					N	-0-					227
05	0	X	-0-	-0-	-0-	-0-					N	-0-					227
06	0	X	-0-	-0-	-0-	-0-					N	-0-					227
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					227

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2262	X	1743	-0-	-519	-0-	514	1	942	3	N	261	184	1	6	8	178
							287	9									
*03	2387	X	1716	-0-	-671	-0-	535	1	899	3	N	256	193	1			241
							282	9									
04	1863	X	1863	-0-	-0-	-0-	511	1	1052	3	N	273	380	1			134
							300	9									
05	1860	X	1627	-0-	-233	-0-	502	1	849	3	N	251	193	1			192
							276	9									
*06	1800	X	1766	-0-	-34	-0-	488	1	1008	3	N	245	186	1			251
							270	9									
*07	1922	X	1674	-0-	-248	-0-	521	1	899	3	N	231	369	1			113
							254	9									

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

*02	0	X	-0-	-0-	-0-	-0-					N	30	26	1	3	8	4
*03	0	X	-0-	-0-	-0-	-0-					N	32	30	1			6
04	0	X	-0-	-0-	-0-	-0-					N	29	31	1			4
05	0	X	-0-	-0-	-0-	-0-					N	13	15	1			2
*06	0	X	-0-	-0-	-0-	-0-					N	10	11	1			1
*07	0	X	-0-	-0-	-0-	-0-					N	5	5	1			1

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

*02	1595	X	1447	-0-	-148	-0-	1150	3	297	9	N	270	195	1			188
*03	1705	N	1366	-0-	-339	-0-	1037	3	329	9	N	299	194	1			293
04	1650	N	1041	-0-	-609	-0-	754	3	287	9	N	261	389	1			165
05	1550	N	1076	-0-	-474	-0-	787	3	289	9	N	263	189	1			239
*06	1320	N	982	-0-	-338	-0-	722	3	260	9	N	236	355	1			120
*07	1085	N	875	-0-	-210	-0-	597	3	278	9	N	253	188	1			185

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

*02	725	N	543	-0-	-182	-0-	403	1	129	3	N	10	154	1	1	8	34
							11	9									
*03	775	N	524	-0-	-251	-0-	289	1	149	3	N	78					112
							86	9									
04	720	N	696	-0-	-24	-0-	454	1	179	3	N	57					169
							63	9									
05	683	N	683	-0-	-0-	-0-	447	1	170	3	N	60	191	1			38
							66	9									
*06	628	N	628	-0-	-0-	-0-	391	1	180	3	N	52					90
							57	9									
*07	720	N	720	-0-	-0-	-0-	425	1	220	3	N	68					158
							75	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

*02	243	X	243	-0-	-0-	-0-	79	1	142	3	Y	20	24	1	1	8	3
							22	9									
*03	513	X	513	-0-	-0-	-0-	85	1	404	3	Y	22	17	1	4	8	4
							24	9									
04	515	X	515	-0-	-0-	-0-	80	1	418	3	Y	15	17	1			2
							17	9									
*05	519	X	519	-0-	-0-	-0-	86	1	399	3	Y	31	30	1			3
							34	9									
*06	339	X	339	-0-	-0-	-0-	77	1	258	3	Y	4	4	1			3
							4	9									
*07	339	X	339	-0-	-0-	-0-	84	1	242	3	Y	12	11	1			4
							13	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

*02	8033	X	8024	-0-	-9	-0-	6760	3	1264	9	N	1149	1092	1			379
*03	8587	X	7230	-0-	-1357	-0-	6068	3	1162	9	N	1056	904	1			531
04	8310	X	7354	-0-	-956	-0-	175	1	6112	3	N	970	1332	1			169
							1067	9									
05	8587	X	7695	-0-	-892	-0-	418	1	6220	3	N	961	952	1			178
							1057	9									
*06	8310	X	6793	-0-	-1517	-0-	474	1	5400	3	N	835	754	1			259
							919	9									
*07	8587	X	3118	-0-	-5469	-0-	246	1	2441	3	N	392	572	1			79
							431	9									

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

*02	T. A.		1429	-0-	1429	1429	121	1	1205	3	Y	94	191	1			147
							103	9									
*03	T. A.		1171	-0-	1171	2600	44	1	1040	3	Y	79					226
							87	9									
04	T. A.		1070	-0-	1070	3670	33	1	971	3	Y	60					286
							66	9									
05	T. A.		1077	-0-	1077	4747	36	1	986	3	Y	50	186	1			150
							55	9									
*06	T. A.		461	-0-	461	5208	146	1	253	3	Y	56					206
							62	9									
*07	T. A.		355	-0-	355	5563	210	1	98	3	Y	43					249
							47	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

*12	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			236
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			236
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

*02	2204	X	1819	-0-	-385	-0-	395	1	1025	3	N	363	381	1			229
							399	9									
*03	2480	X	1224	-0-	-1256	-0-	263	1	643	3	N	289	379	1			139
							318	9									
04	2400	X	2109	-0-	-291	-0-	470	1	1127	3	N	465	379	1			225
							512	9									
05	2480	X	950	-0-	-1530	-0-	458	1	112	3	N	345	377	1			193
							380	9									
*06	1890	X	1527	-0-	-363	-0-	485	1	573	3	N	426	378	1			241
							469	9									
*07	2170	X	1323	-0-	-847	-0-	424	1	493	3	N	369	376	1			234
							406	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	725	N	522	-0-	-203	-0-	301	3	221	9	N	201	191	1			139
*03	558	N	366	-0-	-192	-0-	257	3	109	9	N	99					238
04	318	N	318	-0-	-0-	-0-	207	3	111	9	N	101	190	1			149
05	558	N	311	-0-	-247	-0-	202	3	109	9	N	99					248
*06	507	N	507	-0-	-0-	-0-	419	3	88	9	N	80	188	1			140
*07	508	N	508	-0-	-0-	-0-	417	3	91	9	N	83					223

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
*03	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	551	N	-0-	-0-	-551	-0-					N	258	386	1			120
*03	906	N	906	-0-	-0-	-0-	613	3	293	9	N	266	194	1			192
04	736	N	736	-0-	-0-	-0-	1	1	458	3	N	252	193	1			251
							277	9									
05	526	N	526	-0-	-0-	-0-	9	1	261	3	N	233	381	1			103
							256	9									
*06	870	N	276	-0-	-594	-0-	10	1	266	9	N	242	193	1			152
*07	841	N	841	-0-	-0-	-0-	21	1	578	3	N	220	192	1			180
							242	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 05/09/2022 TOTAL DEPTH 13223 PERF.13275 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19375	X	6843	-0-	-12532	-0-	465	1	5091	3	Y	1170	1156	0	20	1	46
							1287	9									
09	15750	X	9092	-0-	-6658	-0-	450	1	6898	3	Y	1585	1507	0	33	1	55
							1744	9					36	8			
10	13857	X	8618	-0-	-5239	-0-	465	1	6376	3	Y	1615	1474	0	122	1	67
							1777	9					7	8			
*11	12090	X	7202	-0-	-4888	-0-	450	1	5447	3	Y	1186	1145	0	75	1	32
							1305	9					1	8			
12	10571	X	6565	-0-	-4006	-0-	465	1	4989	3	Y	1010	953	0	65	1	24
							1111	9									
01	9362	X	4711	-0-	-4651	-0-	465	1	3164	3	Y	984	881	0	91	1	29
							1082	9					7	8			
*02	7975	X	4934	-0-	-3041	-0-	435	1	3436	3	Y	966	953	0	6	8	36
							1063	9									
*03	8525	X	4918	-0-	-3607	-0-	465	1	3423	3	Y	936	888	0	38	1	46
							1030	9									
04	7200	X	4888	-0-	-2312	-0-	450	1	3445	3	Y	903	891	0	22	1	36
							993	9									
05	6572	X	4376	-0-	-2196	-0-	465	1	2995	3	Y	833	822	0	18	1	29
							916	9									
*06	5100	X	4451	-0-	-649	-0-	450	1	3165	3	Y	760	733	0	19	1	37
							836	9									
*07	5270	X	4371	-0-	-899	-0-	465	1	3094	3	Y	738	725	0	19	1	31
							812	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

*02	1024	X	1024	-0-	-0-	-0-	872	1	152	9	Y	138	373	1			48
*03	1426	X	1426	-0-	-0-	-0-	1257	1	169	9	Y	154					202
04	1766	X	1766	-0-	-0-	-0-	1606	1	160	9	Y	145	178	1			169
05	1872	X	1872	-0-	-0-	-0-	1726	1	146	9	Y	133	192	1			110
*06	1564	X	1564	-0-	-0-	-0-	1414	1	150	9	Y	136					246
*07	1354	X	1354	-0-	-0-	-0-	1202	1	152	9	Y	138	176	1			208

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

*11	316	X	316	-0-	-0-	-0-	6	1	183	3	Y	115	84	0	31	8	-0-
							127	9									
12	5098	X	5098	-0-	-0-	-0-	646	1	3988	3	Y	422	385	0	22	8	15
							464	9									
01	3470	X	3470	-0-	-0-	-0-	159	1	2770	3	Y	492	454	0	22	1	7
							541	9					24	8			
*02	T. A.		1793	-0-	1793	1793	90	1	1375	3	Y	298	223	0	75	8	7
							328	9									
*03	T. A.		1560	-0-	1560	3353	101	1	1084	3	Y	341	327	0	3	1	5
							375	9					13	8			
*04	T. A.		871	-0-	871	4224	81	1	537	3	Y	230	230	0			5
							253	9									
*05	T. A.		662	-0-	662	4886	84	1	371	3	Y	188	188	0			5
							207	9									
*06	T. A.		188	-0-	188	5074	52	1	20	3	Y	105	105	0			5
							116	9									
*07	T. A.		274	-0-	274	5348	61	1	80	3	Y	121	114	0	9	1	3
							133	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	812	N	663	-0-	-149	-0-	428	1	25	3	Y	191	165	1			98
							210	9									
*03	745	N	745	-0-	-0-	-0-	511	1	25	3	Y	190	230	1			58
							209	9									
04	841	N	841	-0-	-0-	-0-	607	1	32	3	Y	184	135	1			107
							202	9									
05	1057	N	1057	-0-	-0-	-0-	732	1	325	9	Y	295	250	1			152
*06	947	N	947	-0-	-0-	-0-	615	1	11	3	Y	292	163	1			281
							321	9									
*07	868	N	739	-0-	-129	-0-	397	1	111	3	Y	210	351	1			140
							231	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

*02	116	N	116	-0-	-0-	-0-	77	3	39	9	Y	35	32	1			17
*03	176	N	176	-0-	-0-	-0-	144	3	32	9	Y	29	36	1			10
04	175	N	175	-0-	-0-	-0-	139	3	36	9	Y	33	29	1			14
05	124	N	92	-0-	-32	-0-	55	1	37	9	Y	34	34	1			14
*06	180	N	160	-0-	-20	-0-	135	1	25	9	Y	23	31	1			6
*07	186	N	160	-0-	-26	-0-	132	1	28	9	Y	25	21	1			10

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

*02	2349	X	2113	-0-	-236	-0-	372	1	1565	3	Y	160	155	1			78
							176	9									
*03	2542	X	2443	-0-	-99	-0-	437	1	1809	3	Y	179	137	1	1	8	119
							197	9									
04	2460	X	2203	-0-	-257	-0-	397	1	1622	3	Y	167	218	1			68
							184	9									
05	2542	X	2432	-0-	-110	-0-	564	1	1701	3	Y	152	106	1			114
							167	9									
*06	2370	X	2235	-0-	-135	-0-	401	1	1688	3	Y	133	144	1			103
							146	9									
*07	2449	X	2245	-0-	-204	-0-	360	1	1740	3	Y	132	176	1			59
							145	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

*02	1247	N	543	-0-	-704	-0-	529	1	14	9	Y	13	30	1			8
*03	1736	N	589	-0-	-1147	-0-	589	1			Y	-0-	4	1			4
04	810	N	559	-0-	-251	-0-	547	1	12	9	Y	11	11	1			4
05	589	N	285	-0-	-304	-0-	268	1	17	9	Y	15	15	1			4
*06	570	N	37	-0-	-533	-0-	36	1	1	9	Y	1	4	1			1
*07	589	N	-0-	-0-	-589	-0-					Y	-0-					1

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

*01	5721	X	5721	-0-	-0-	-0-	1367	1	4012	3	Y	311	336	1			170
							342	9									
*02	3596	X	3097	-0-	-499	-0-	974	1	1786	3	Y	306	236	1			240
							337	9									
*03	3836	X	3836	-0-	-0-	-0-	959	1	2510	3	Y	334	354	1			220
							367	9									
04	4830	X	3140	-0-	-1690	-0-	1028	1	1792	3	Y	291	362	1			149
							320	9									
05	4991	X	3315	-0-	-1676	-0-	1052	1	1969	3	Y	267	242	1			174
							294	9									
*06	4830	X	3490	-0-	-1340	-0-	1039	1	2154	3	Y	270	259	1			185
							297	9									
*07	3844	X	3665	-0-	-179	-0-	1056	1	2302	3	Y	279	343	1			121
							307	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2523	X	2281	-0-	-242	-0-	602	1	1484	3	Y	177	147	1			60
							195	9									
*03	2573	X	2550	-0-	-23	-0-	740	1	1599	3	Y	192	226	1			26
							211	9									
04	2280	X	1935	-0-	-345	-0-	575	1	1195	3	Y	150	140	1			36
							165	9									
05	2449	X	2255	-0-	-194	-0-	607	1	1439	3	Y	190	143	1			83
							209	9									
*06	2483	X	2483	-0-	-0-	-0-	640	1	1652	3	Y	174	214	1			43
							191	9									
*07	2720	X	2720	-0-	-0-	-0-	689	1	1826	3	Y	186	154	1			75
							205	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3509	X	3120	-0-	-389	-0-	866	1	1986	3	Y	244	207	1			83
							268	9									
*03	3751	X	3214	-0-	-537	-0-	960	1	1988	3	Y	242	292	1			33
							266	9									
04	3390	X	2659	-0-	-731	-0-	831	1	1598	3	Y	209	192	1			50
							230	9									
05	3348	X	3240	-0-	-108	-0-	843	1	2107	3	Y	264	199	1			115
							290	9									
*06	3386	X	3386	-0-	-0-	-0-	844	1	2289	3	Y	230	288	1			57
							253	9									
*07	3348	X	2991	-0-	-357	-0-	774	1	1988	3	Y	208	181	1			84
							229	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4061	X	409	-0-	-3652	-0-	290	1	119	9	Y	108	223	1			66
*02	4437	X	2263	-0-	-2174	-0-	728	1	1191	3	Y	313	301	1	1	8	77
							344	9									
*03	5144	X	5144	-0-	-0-	-0-	1120	1	3331	3	Y	630	580	1	1	8	126
							693	9									
04	4590	X	2346	-0-	-2244	-0-	760	1	1242	3	Y	313	263	1			176
							344	9									
05	3627	X	3460	-0-	-167	-0-	996	1	1910	3	Y	504	533	1			147
							554	9									
*06	4980	X	3368	-0-	-1612	-0-	935	1	1980	3	Y	412	401	1			158
							453	9									
*07	5146	X	4175	-0-	-971	-0-	1138	1	2455	3	Y	529	564	1			123
							582	9									

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1472	N	1472	-0-	-0-	-0-	1097	1	375	9	Y	341	388	1	1	8	110
*03	2156	N	2156	-0-	-0-	-0-	1611	1	545	9	Y	495	417	1			188
04	1960	N	1960	-0-	-0-	-0-	1441	1	519	9	Y	472	515	1			145
05	1923	N	1923	-0-	-0-	-0-	1449	1	474	9	Y	431	465	1			111
*06	1976	N	1976	-0-	-0-	-0-	1466	1	510	9	Y	464	386	1			189
*07	2008	N	2008	-0-	-0-	-0-	1516	1	492	9	Y	447	504	1			132

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	1	21
*03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	21

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					21
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

*02	2581	X	2387	-0-	-194	-0-	502	1	1551	3	Y	304	367	1			215
							334	9									
*03	2759	X	2509	-0-	-250	-0-	525	1	1633	3	Y	319	382	1			152
							351	9									
04	2670	X	2392	-0-	-278	-0-	510	1	1550	3	Y	302	194	1			260
							332	9									
05	2573	X	2247	-0-	-326	-0-	463	1	1464	3	Y	291	339	1			212
							320	9									
*06	2490	X	2463	-0-	-27	-0-	486	1	1668	3	Y	281	376	1			117
							309	9									
*07	2542	X	2491	-0-	-51	-0-	509	1	1637	3	Y	314	382	1			49
							345	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

*02	2900	X	2798	-0-	-102	-0-	466	1	1948	3	Y	349	332	1			79
							384	9									
*03	2897	X	2897	-0-	-0-	-0-	504	1	2008	3	Y	350	366	1			63
							385	9									
04	2850	X	2734	-0-	-116	-0-	479	1	1881	3	Y	340	283	1			120
							374	9									
05	2976	X	2657	-0-	-319	-0-	604	1	1689	3	Y	331	329	1			122
							364	9									
*06	2880	X	2318	-0-	-562	-0-	410	1	1609	3	Y	272	279	1			115
							299	9									
*07	2976	X	2473	-0-	-503	-0-	379	1	1788	3	Y	278	307	1			86
							306	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6262	X	4169	-0-	-2093	-0-	826	1	3059	3	Y	258	376	1			137
							284	9									
*09	6060	X	4728	-0-	-1332	-0-	747	1	3621	3	Y	327	229	1			235
							360	9									
*10	6014	X	4533	-0-	-1481	-0-	840	1	3311	3	Y	347	377	1			205
							382	9									
*11	5280	X	4704	-0-	-576	-0-	790	1	3505	3	Y	372	479	1			98
							409	9									
*12	5102	X	5102	-0-	-0-	-0-	1201	1	3502	3	Y	363	195	1			266
							399	9									
*01	4898	X	4345	-0-	-553	-0-	889	1	3094	3	Y	329	390	1			205
							362	9									
*02	4630	X	4630	-0-	-0-	-0-	732	1	3522	3	Y	342	454	1			93
							376	9									
*03	5115	X	4866	-0-	-249	-0-	798	1	3702	3	Y	333	192	1			234
							366	9									
*04	4950	X	4263	-0-	-687	-0-	710	1	3228	3	Y	295	385	1			144
							325	9									
*05	5115	X	4171	-0-	-944	-0-	881	1	2967	3	Y	294	189	1			249
							323	9									
*06	4800	X	3093	-0-	-1707	-0-	524	1	2336	3	Y	212	191	1			270
							233	9									
*07	4960	X	1800	-0-	-3160	-0-	291	1	1338	3	Y	155	234	1			191
							171	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2639	X	2630	-0-	-9	-0-	1823	1	487	3	Y	291	276	1			103
							320	9									
*03	3410	X	2723	-0-	-687	-0-	2014	1	370	3	Y	308	283	1			128
							339	9									
04	3270	X	2422	-0-	-848	-0-	1510	1	616	3	Y	269	275	1			122
							296	9									
05	3379	X	2160	-0-	-1219	-0-	1066	1	849	3	Y	223	175	1			170
							245	9									
*06	3270	X	1781	-0-	-1489	-0-	1052	1	500	3	Y	208	246	1			132
							229	9									
*07	2821	X	1723	-0-	-1098	-0-	794	1	703	3	Y	205	229	1			108
							226	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	299	N	299	-0-	-0-	-0-	122	1	118	3	Y	54	48	1			25
							59	9									
*03	605	N	605	-0-	-0-	-0-	183	1	342	3	Y	73	52	1			46
							80	9									
04	2105	N	2105	-0-	-0-	-0-	402	1	1512	3	Y	174	169	1			51
							191	9									
05	1162	N	1162	-0-	-0-	-0-	338	1	723	3	Y	92	81	1			62
							101	9									
*06	3000	N	6018	-0-	3018	3018	991	1	4667	3	Y	327	219	1			170
							360	9									
*07	3100	N	7395	-0-	4295	7313	1081	1	5877	3	Y	397	438	1			129
							437	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	957	N	741	-0-	-216	-0-	403	1	63	3	Y	250	321	1	1	8	35
							275	9									
*03	806	N	761	-0-	-45	-0-	461	1	300	9	Y	273	232	1			76
04	836	N	836	-0-	-0-	-0-	513	1	27	3	Y	269	245	1			100
							296	9									
*05	951	N	951	-0-	-0-	-0-	595	1	356	9	Y	324	291	1			133
*06	896	N	896	-0-	-0-	-0-	576	1	320	9	Y	291	311	1			113
*07	1023	N	1023	-0-	-0-	-0-	627	1	64	3	Y	302	285	1			130
							332	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2407	X	2186	-0-	-221	-0-	906	1	665	3	Y	559	704	1	1	8	78
							615	9									
*03	2232	N	1530	-0-	-702	-0-	924	1	606	9	Y	551	476	1			153
04	1560	N	1395	-0-	-165	-0-	823	1	98	3	Y	431	424	1			160
							474	9									
*05	2325	N	1295	-0-	-1030	-0-	811	1	484	9	Y	440	420	1			180
*06	1470	N	1226	-0-	-244	-0-	788	1	438	9	Y	398	424	1			154
*07	1457	N	1101	-0-	-356	-0-	678	1	54	3	Y	335	345	1			144
							369	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	203	N	182	-0-	-21	-0-	109	1	73	9	Y	66	90	1			9
*03	310	N	184	-0-	-126	-0-	111	1	73	9	Y	66	57	1			18
04	240	N	240	-0-	-0-	-0-	152	1	88	9	Y	80	68	1			30
*05	186	N	84	-0-	-102	-0-	52	1	32	9	Y	29	47	1			12
*06	180	N	-0-	-0-	-180	-0-					Y	-0-	12	1			-0-
*07	369	N	369	-0-	-0-	-0-	241	1	128	9	Y	116	66	1			50

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4089	X	3497	-0-	-592	-0-	541	1	2354	3	Y	547	522	1			112
							602	9									
*03	4371	X	3834	-0-	-537	-0-	613	1	2597	3	Y	567	547	1			132
							624	9									
04	4230	X	842	-0-	-3388	-0-	156	1	525	3	Y	146	139	1			139
							161	9									
05	3751	X	-0-	-0-	-3751	-0-					Y	-0-					139
06	3720	X	-0-	-0-	-3720	-0-					Y	-0-	47	1			92
*07	3844	X	3158	-0-	-686	-0-	300	1	2027	3	Y	755					847
							831	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1189	N	357	-0-	-832	-0-	278	1	79	9	Y	72	64	1			18
*03	372	N	333	-0-	-39	-0-	272	1	61	9	Y	55	41	1			32
04	300	N	262	-0-	-38	-0-	208	1	54	9	Y	49	58	1			23
05	372	N	278	-0-	-94	-0-	231	1	47	9	Y	43	54	1			12
*06	369	N	369	-0-	-0-	-0-	317	1	52	9	Y	47	38	1			21
*07	479	N	479	-0-	-0-	-0-	405	1	74	9	Y	67	47	1			41

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1508	N	1447	-0-	-61	-0-	1040	1	123	3	Y	258	232	1	65
							284	9							
*03	1590	N	1590	-0-	-0-	-0-	1027	1	317	3	Y	224	159	1	130
							246	9							
04	1692	N	1692	-0-	-0-	-0-	1009	1	411	3	Y	247	262	1	115
							272	9							
05	1667	N	1667	-0-	-0-	-0-	1071	1	359	3	Y	215	270	1	60
							237	9							
*06	1657	N	1657	-0-	-0-	-0-	1414	1	243	9	Y	221	182	1	99
*07	1736	N	1512	-0-	-224	-0-	1267	1	25	3	Y	200	177	1	122
							220	9							

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1073	N	265	-0-	-808	-0-	230	1	35	9	Y	32			99
*03	271	N	271	-0-	-0-	-0-	251	1	20	9	Y	18			117
04	191	N	191	-0-	-0-	-0-	181	1	10	9	Y	9			126
05	279	N	224	-0-	-55	-0-	195	1	29	9	Y	26			152
*06	270	N	146	-0-	-124	-0-	131	1	15	9	Y	14			166
*07	186	N	127	-0-	-59	-0-	106	1	21	9	Y	19	9	1	176

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	7163	X	101	-0-	-7062	-0-	88	1	13	9	Y	12	12	8	111
*03	7657	X	118	-0-	-7539	-0-	114	1	4	9	Y	4	2	8	113
04	5280	X	163	-0-	-5117	-0-	162	1	1	9	Y	1			114
05	136	X	136	-0-	-0-	-0-	136	1			Y	-0-			114
*06	120	X	108	-0-	-12	-0-	106	1	2	9	Y	2			116
*07	155	X	61	-0-	-94	-0-	61	1			Y	-0-	13	1	103

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	4495	X	3854	-0-	-641	-0-	930	1	2482	3	Y	402	341	1	170
							442	9							
*03	4805	X	2865	-0-	-1940	-0-	763	1	1730	3	Y	338	407	1	101
							372	9							
04	4650	X	2964	-0-	-1686	-0-	807	1	1772	3	Y	350	294	1	157
							385	9							
05	4805	X	2920	-0-	-1885	-0-	639	1	1887	3	Y	358	399	1	116
							394	9							
*06	4650	X	2905	-0-	-1745	-0-	709	1	1799	3	Y	361	393	1	84
							397	9							
*07	4123	X	3101	-0-	-1022	-0-	793	1	1898	3	Y	373	308	1	149
							410	9							

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2694	X	2694	-0-	-0-	-0-	678	1	1686	3	Y	300	233	1	127
							330	9							
*03	2972	X	2972	-0-	-0-	-0-	760	1	1842	3	Y	336	363	1	100
							370	9							
04	2772	N	2772	-0-	-0-	-0-	737	1	1684	3	Y	319	276	1	143
							351	9							
05	2883	N	2646	-0-	-237	-0-	565	1	1729	3	Y	320	360	1	103
							352	9							
*06	2880	N	2535	-0-	-345	-0-	606	1	1589	3	Y	309	340	1	72
							340	9							
*07	2852	N	2601	-0-	-251	-0-	655	1	1607	3	Y	308	257	1	123
							339	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2139	N	1989	-0-	-150	-0-	925	1	689	3	N	341	382	1			213
							375	9									
*02	2001	N	1834	-0-	-167	-0-	653	1	849	3	N	302	379	1			136
							332	9									
*03	2046	N	1920	-0-	-126	-0-	605	1	968	3	N	315	327	1			124
							347	9									
*04	1920	N	575	-0-	-1345	-0-	222	1	257	3	N	87					211
							96	9									
*05	1984	N	-0-	-0-	-1984	-0-					N	-0-					211
06	1860	N	-0-	-0-	-1860	-0-					N	-0-					211
*07	589	N	405	-0-	-184	-0-	110	1	174	3	N	110	185	1			136
							121	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1983	N	1983	-0-	-0-	-0-	278	1	1570	3	Y	123	118	1	4	8	159
							135	9									
*03	651	N	468	-0-	-183	-0-	395	1	73	9	Y	66	121	1	4	8	100
04	240	N	180	-0-	-60	-0-	148	1	32	9	Y	29	101	1			28
05	1829	N	230	-0-	-1599	-0-	194	1	36	9	Y	33	29	1			32
*06	450	N	205	-0-	-245	-0-	173	1	32	9	Y	29	31	1			30
*07	207	N	207	-0-	-0-	-0-	175	1	32	9	Y	29	30	1			29

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2228	N	2228	-0-	-0-	-0-	668	1	1321	3	Y	217	204	1			65
							239	9									
*03	2093	N	2093	-0-	-0-	-0-	670	1	1181	3	Y	220	194	1			91
							242	9									
04	2070	N	1369	-0-	-701	-0-	508	1	672	3	Y	172	170	1			93
							189	9									
05	2139	N	1461	-0-	-678	-0-	551	1	723	3	Y	170	202	1			61
							187	9									
*06	2040	N	1592	-0-	-448	-0-	554	1	859	3	Y	163	154	1			70
							179	9									
*07	1654	N	1654	-0-	-0-	-0-	577	1	889	3	Y	171	153	1			88
							188	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1595	X	1256	-0-	-339	-0-	707	1	206	3	Y	312	329	1			98
							343	9									
*03	3081	X	3081	-0-	-0-	-0-	1221	1	1213	3	Y	588	584	1			102
							647	9									
04	3396	X	3396	-0-	-0-	-0-	1260	1	1404	3	Y	665	541	1			226
							732	9									
05	2578	N	2578	-0-	-0-	-0-	1046	1	974	3	Y	507	607	1			126
							558	9									
*06	1857	N	1857	-0-	-0-	-0-	839	1	614	3	Y	367	423	1			70
							404	9									
*07	1705	X	1598	-0-	-107	-0-	751	1	497	3	Y	318	317	1			71
							350	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5953	X	5953	-0-	-0-	-0-	904	1	4312	3	Y	670	569	1			140
							737	9									
*03	4526	X	4434	-0-	-92	-0-	726	1	3152	3	Y	505	553	1			92
							556	9									
04	4275	X	4275	-0-	-0-	-0-	700	1	3026	3	Y	499	415	1			176
							549	9									
05	4898	X	4317	-0-	-581	-0-	902	1	2869	3	Y	496	489	1			183
							546	9									
*06	4740	X	3881	-0-	-859	-0-	637	1	2783	3	Y	419	427	1			175
							461	9									
*07	4898	X	3678	-0-	-1220	-0-	543	1	2694	3	Y	401	451	1			125
							441	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2740	X	2740	-0-	-0-	-0-	567	1	1876	3	Y	270	216	1	10	8	334
							297	9									
*03	2401	X	2401	-0-	-0-	-0-	1995	1	406	9	Y	369	254	1			449
04	2424	X	2424	-0-	-0-	-0-	2050	1	374	9	Y	340	462	1			327
05	2914	X	2106	-0-	-808	-0-	1770	1	336	9	Y	305	339	1			293
*06	2820	X	1999	-0-	-821	-0-	1683	1	316	9	Y	287	282	1			298
*07	2914	X	1917	-0-	-997	-0-	1603	1	314	9	Y	285	298	1			285

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	926	N	926	-0-	-0-	-0-	468	1	239	3	Y	199	208	1			63
							219	9									
*03	899	N	874	-0-	-25	-0-	418	1	230	3	Y	205	232	1			36
							226	9									
04	930	N	924	-0-	-6	-0-	423	1	262	3	Y	217	179	1			74
							239	9									
05	992	N	893	-0-	-99	-0-	422	1	247	3	Y	204	227	1			51
							224	9									
*06	840	N	809	-0-	-31	-0-	400	1	216	3	Y	175	193	1			33
							193	9									
*07	961	N	872	-0-	-89	-0-	435	1	235	3	Y	184	176	1			41
							202	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	681	N	681	-0-	-0-	-0-	377	1	131	3	Y	157	169	1			49
							173	9									
*03	775	N	721	-0-	-54	-0-	357	1	171	3	Y	175	194	1			30
							193	9									
04	780	N	577	-0-	-203	-0-	282	1	131	3	Y	149	129	1			50
							164	9									
05	713	N	661	-0-	-52	-0-	331	1	153	3	Y	161	171	1			40
							177	9									
*06	690	N	678	-0-	-12	-0-	347	1	164	3	Y	152	163	1			29
							167	9									
*07	589	N	564	-0-	-25	-0-	306	1	116	3	Y	129	129	1			29
							142	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5278	X	4888	-0-	-390	-0-	743	1	3533	3	Y	556	544	1			130
							612	9									
*03	5456	X	5184	-0-	-272	-0-	813	1	3748	3	Y	566	590	1			106
							623	9									
04	5670	X	4777	-0-	-893	-0-	752	1	3439	3	Y	533	446	1			193
							586	9									
05	5859	X	4701	-0-	-1158	-0-	940	1	3193	3	Y	516	513	1			196
							568	9									
*06	5670	X	4227	-0-	-1443	-0-	665	1	3079	3	Y	439	446	1			189
							483	9									
*07	5239	X	4335	-0-	-904	-0-	613	1	3225	3	Y	452	500	1			141
							497	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2436	X	1349	-0-	-1087	-0-	396	1	802	3	Y	137	137	1			41
							151	9									
*03	2604	X	1672	-0-	-932	-0-	540	1	937	3	Y	177	145	1			73
							195	9									
04	2040	X	1719	-0-	-321	-0-	547	1	970	3	Y	184	158	1			99
							202	9									
05	2108	X	1676	-0-	-432	-0-	564	1	922	3	Y	173	210	1			62
							190	9									
*06	2040	X	1588	-0-	-452	-0-	544	1	868	3	Y	160	153	1			69
							176	9									
*07	1767	X	1609	-0-	-158	-0-	555	1	872	3	Y	165	149	1			85
							182	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2030	X	1920	-0-	-110	-0-	772	1	647	3	Y	455	375	1			312
							501	9									
*03	2139	X	1773	-0-	-366	-0-	729	1	618	3	Y	387	375	1			324
							426	9									
04	2070	X	1594	-0-	-476	-0-	684	1	523	3	Y	352	348	1			328
							387	9									
05	2046	X	1909	-0-	-137	-0-	734	1	729	3	Y	405	371	1			362
							446	9									
*06	1980	X	658	-0-	-1322	-0-	323	1	144	3	Y	174	192	1			344
							191	9									
07	2046	X	-0-	-0-	-2046	-0-					Y	-0-	186	1			158

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4669	X	3878	-0-	-791	-0-	3272	3	606	9	Y	551	510	1			267
*03	4991	X	4422	-0-	-569	-0-	2	1	3704	3	Y	651	692	1	1	8	225
							716	9									
04	4830	X	4144	-0-	-686	-0-	3395	3	749	9	Y	681	624	1			282
05	4991	X	4634	-0-	-357	-0-	826	1	3249	3	Y	508	586	1			204
							559	9									
*06	4290	X	3921	-0-	-369	-0-	1666	1	1910	3	Y	314	439	1			79
							345	9									
*07	5125	X	5125	-0-	-0-	-0-	2097	1	2584	3	Y	404	319	1			164
							444	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5626	X	4256	-0-	-1370	-0-	1269	1	2521	3	Y	424	391	1	1	8	189
							466	9									
*03	5735	X	4423	-0-	-1312	-0-	1363	1	2613	3	Y	406	367	1			228
							447	9									
04	5550	X	4323	-0-	-1227	-0-	983	1	2890	3	Y	409	378	1			259
							450	9									
05	4929	X	4467	-0-	-462	-0-	955	1	3062	3	Y	409	552	1			116
							450	9									
*06	4590	X	3949	-0-	-641	-0-	849	1	2686	3	Y	376	375	1			117
							414	9									
*07	4557	X	4030	-0-	-527	-0-	971	1	2664	3	Y	359	369	1			107
							395	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2846	N	2846	-0-	-0-	-0-	679	1	1686	3	Y	437	423	1			143
							481	9									
*03	2502	N	2502	-0-	-0-	-0-	674	1	1461	3	Y	334	362	1			115
							367	9									
04	2415	N	2415	-0-	-0-	-0-	671	1	1410	3	Y	304	282	1			137
							334	9									
05	2883	N	2374	-0-	-509	-0-	534	1	1539	3	Y	274	296	1			115
							301	9									
*06	2430	N	2224	-0-	-206	-0-	556	1	1391	3	Y	252	250	1			117
							277	9									
*07	2511	N	2327	-0-	-184	-0-	608	1	1426	3	Y	266	212	1			171
							293	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9003	X	3584	-0-	-5419	-0-	593	1	2627	3	Y	331	355	1			64
							364	9									
*03	6324	X	2201	-0-	-4123	-0-	404	1	1540	3	Y	234	212	1			86
							257	9									
04	6120	X	418	-0-	-5702	-0-	95	1	266	3	Y	52	96	1			42
							57	9									
05	6324	X	-0-	-0-	-6324	-0-					Y	-0-	26	1			16
06	5100	X	-0-	-0-	-5100	-0-					Y	-0-					16
*07	3844	X	610	-0-	-3234	-0-	76	1	500	3	Y	31	31	1			16
							34	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3451	X	2304	-0-	-1147	-0-	414	1	1646	3	Y	222	222	1			43
							244	9									
*03	3658	X	2470	-0-	-1188	-0-	438	1	1751	3	Y	255	204	1			94
							281	9									
04	3540	X	538	-0-	-3002	-0-	111	1	359	3	Y	62	106	1			50
							68	9									
05	2852	X	-0-	-0-	-2852	-0-					Y	-0-	31	1			19
06	2400	X	-0-	-0-	-2400	-0-					Y	-0-					19
*07	2480	X	1232	-0-	-1248	-0-	136	1	918	3	Y	162	97	1			84
							178	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4337	X	4337	-0-	-0-	-0-	683	1	3244	3	Y	373	365	1			72
							410	9									
*03	4563	X	4563	-0-	-0-	-0-	738	1	3354	3	Y	428	343	1			157
							471	9									
04	4050	X	976	-0-	-3074	-0-	188	1	675	3	Y	103	177	1			83
							113	9									
05	4650	X	-0-	-0-	-4650	-0-					Y	-0-	52	1			31
06	4500	X	-0-	-0-	-4500	-0-					Y	-0-					31
*07	4650	X	404	-0-	-4246	-0-	46	1	299	3	Y	54	57	1			28
							59	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

*02	3480	X	3062	-0-	-418	-0-	2083	1	612	3	Y	334	305	1			113
							367	9									
*03	3472	X	2913	-0-	-559	-0-	2138	1	415	3	Y	327	304	1			136
							360	9									
04	3360	X	2712	-0-	-648	-0-	1668	1	718	3	Y	296	301	1			131
							326	9									
05	3379	X	2676	-0-	-703	-0-	1282	1	1097	3	Y	270	207	1			194
							297	9									
*06	3180	X	2489	-0-	-691	-0-	1407	1	774	3	Y	280	318	1			156
							308	9									
*07	3286	X	2330	-0-	-956	-0-	1038	1	994	3	Y	271	290	1			137
							298	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

*02	3712	X	2324	-0-	-1388	-0-	1964	3	360	9	Y	327	328	1			158
*03	3968	X	1327	-0-	-2641	-0-	1114	3	213	9	Y	194	285	1			67
04	3840	X	813	-0-	-3027	-0-	619	3	194	9	Y	176	170	1			73
05	3875	X	1030	-0-	-2845	-0-	415	1	415	3	Y	182	182	1			73
							200	9									
*06	4484	X	4484	-0-	-0-	-0-	1916	1	2153	3	Y	377	355	1			95
							415	9									
*07	4896	X	4896	-0-	-0-	-0-	2087	1	2367	3	Y	402	334	1			163
							442	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

*02	3012	X	3012	-0-	-0-	-0-	703	1	1312	3	N	906	1202	1			155
							997	9									
*03	2077	X	51	-0-	-2026	-0-	21	1	30	9	N	27	6	8			176
04	2010	X	307	-0-	-1703	-0-	190	1	16	3	N	92	148	1			120
							101	9									
05	2077	X	529	-0-	-1548	-0-	378	1	34	3	N	106					226
							117	9									
*06	2010	X	626	-0-	-1384	-0-	426	1	22	3	N	162	278	1			110
							178	9									
*07	2077	X	782	-0-	-1295	-0-	522	1	260	9	N	236	168	1			178

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	117	X	117	-0-	-0-	-0-	90	1	21	3	N	5					209
							6	9									
*03	216	X	216	-0-	-0-	-0-	113	1	103	9	N	94	187	1			116
04	183	X	183	-0-	-0-	-0-	141	1	42	9	N	38					154
05	94	X	94	-0-	-0-	-0-	42	1	52	9	N	47					201
06	104	X	104	-0-	-0-	-0-	60	1	44	9	N	40	177	1			64
*07	223	X	223	-0-	-0-	-0-	161	1	62	9	N	56					120

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

*02	2080	N	2080	-0-	-0-	-0-	525	1	1185	3	Y	336	427	1			110
							370	9									
*03	2714	N	2714	-0-	-0-	-0-	699	1	1634	3	Y	346	337	1			119
							381	9									
04	2040	N	1884	-0-	-156	-0-	531	1	1085	3	Y	244	253	1			110
							268	9									
05	3100	N	5604	-0-	2504	2504	1132	1	3826	3	Y	587	451	1			246
							646	9									
*06	3000	N	4048	-0-	1048	3552	939	1	2638	3	Y	428	476	1			198
							471	9									
*07	3100	N	4001	-0-	901	4453	974	1	2558	3	Y	426	351	1			273
							469	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

*02	2001	N	463	-0-	-1538	-0-	100	1	114	3	N	226	368	1			102
							249	9									
*03	2015	N	1369	-0-	-646	-0-	677	1	443	3	N	226	179	1			149
							249	9									
04	960	N	960	-0-	-0-	-0-	709	3	251	9	N	228	164	1			213
05	1791	N	1791	-0-	-0-	-0-	1509	3	282	9	N	256	378	1			91
*06	1847	N	1847	-0-	-0-	-0-	326	1	1266	3	N	232	189	1			134
							255	9									
*07	2215	N	2215	-0-	-0-	-0-	1917	3	298	9	N	271	186	1			219

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

*01	2666	X	1148	-0-	-1518	-0-	574	1	386	3	Y	171	211	1			93
							188	9									
*02	5278	X	1381	-0-	-3897	-0-	512	1	673	3	Y	178	132	1			139
							196	9									
*03	3813	X	1575	-0-	-2238	-0-	497	1	889	3	Y	172	198	1			113
							189	9									
04	2070	X	1221	-0-	-849	-0-	495	1	570	3	Y	142	183	1			72
							156	9									
05	1953	X	1291	-0-	-662	-0-	509	1	639	3	Y	130	118	1			84
							143	9									
*06	1530	X	1312	-0-	-218	-0-	465	1	712	3	Y	123	123	1			84
							135	9									
*07	1581	X	1378	-0-	-203	-0-	474	1	766	3	Y	125	155	1			54
							138	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

*01	186	N	92	-0-	-94	-0-	66	1	26	9	Y	24	21	1			13
*02	153	N	153	-0-	-0-	-0-	118	1	35	9	Y	32	20	1			25
*03	76	N	76	-0-	-0-	-0-	55	1	21	9	Y	19	32	1			12
04	90	N	83	-0-	-7	-0-	63	1	20	9	Y	18	21	1			9
05	155	N	72	-0-	-83	-0-	57	1	15	9	Y	14	14	1			9
*06	75	N	75	-0-	-0-	-0-	57	1	18	9	Y	16	14	1			11
*07	93	N	57	-0-	-36	-0-	45	1	12	9	Y	11	17	1			5

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	48	N	48	-0-	-0-	-0-	25	1	23	9	Y	21	15	1			13
*02	84	N	84	-0-	-0-	-0-	59	1	25	9	Y	23	30	1			6
*03	95	N	95	-0-	-0-	-0-	60	1	35	9	Y	32	32	1			6
04	90	N	90	-0-	-0-	-0-	60	1	30	9	Y	27	18	1			15
05	93	N	86	-0-	-7	-0-	56	1	30	9	Y	27	34	1			8
*06	90	N	68	-0-	-22	-0-	46	1	22	9	Y	20	20	1			8
*07	93	N	92	-0-	-1	-0-	61	1	31	9	Y	28	29	1			7

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

*02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8
*03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8

PLUGGED AND ABANDONED_____ 01/31/2023

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

*02	319	N	226	-0-	-93	-0-	147	3	79	9	Y	72					151
*03	372	N	222	-0-	-150	-0-	136	3	86	9	Y	78					229
04	305	N	305	-0-	-0-	-0-	224	3	81	9	Y	74	188	1			115
05	264	N	264	-0-	-0-	-0-	186	3	78	9	Y	71	21	1			165
*06	311	N	311	-0-	-0-	-0-	248	3	63	9	Y	57	183	1			39
*07	1560	N	1560	-0-	-0-	-0-	1462	3	98	9	Y	89					128

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

*02	2291	X	1841	-0-	-450	-0-	1416	3	425	9	Y	386	348	1			380
*03	2449	X	2059	-0-	-390	-0-	1596	3	463	9	Y	421	354	1			447
04	2370	X	1808	-0-	-562	-0-	1387	3	421	9	Y	383	361	1			469
05	1953	N	1533	-0-	-420	-0-	1149	3	384	9	Y	349	548	1			270
*06	1980	N	1582	-0-	-398	-0-	1221	3	361	9	Y	328	380	1			218
*07	1860	N	-0-	-0-	-1860	-0-					Y	335	366	1			187

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

*02	4640	X	3419	-0-	-1221	-0-	370 278	1 9	2771	3	Y	253	218	1			94
*03	4960	X	3236	-0-	-1724	-0-	439 254	1 9	2543	3	Y	231	212	1			113
04	4500	X	3233	-0-	-1267	-0-	461 268	1 9	2504	3	Y	244	211	1			146
05	3844	X	2768	-0-	-1076	-0-	339 194	1 9	2235	3	Y	176	237	1			85
*06	3720	X	3561	-0-	-159	-0-	387 224	1 9	2950	3	Y	204	198	1			91
*07	3658	X	3018	-0-	-640	-0-	437 219	1 9	2362	3	Y	199	234	1			56

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2697	X	2599	-0-	-98	-0-	287	1	2096	3	Y	196	165	1			73
							216	9									
*03	3069	X	2665	-0-	-404	-0-	371	1	2083	3	Y	192	171	1			94
							211	9									
04	3120	X	2918	-0-	-202	-0-	413	1	2281	3	Y	204	176	1			122
							224	9									
05	6588	X	6588	-0-	-0-	-0-	741	1	5429	3	Y	380	318	1			184
							418	9									
*06	6022	X	6022	-0-	-0-	-0-	633	1	5020	3	Y	335	370	1			149
							369	9									
*07	3686	X	3686	-0-	-0-	-0-	515	1	2917	3	Y	231	315	1			65
							254	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	X	240	-0-	-2660	-0-	120	1	120	9	Y	109	119	1	4	8	70
*03	2635	X	365	-0-	-2270	-0-	191	1	174	9	Y	158	135	1	1	8	92
04	3542	X	3542	-0-	-0-	-0-	783	1	2163	3	Y	542	456	1			178
							596	9									
05	3081	X	3081	-0-	-0-	-0-	690	1	1796	3	Y	541	528	1			191
							595	9									
*06	2854	N	2854	-0-	-0-	-0-	607	1	1720	3	Y	479	531	1			139
							527	9									
*07	3100	X	2335	-0-	-765	-0-	592	1	1312	3	Y	392	477	1			54
							431	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	145	N	35	-0-	-110	-0-	29	1	6	9	Y	5					133
*03	155	N	69	-0-	-86	-0-	62	1	7	9	Y	6					139
04	120	N	62	-0-	-58	-0-	54	1	8	9	Y	7					146
05	91	N	91	-0-	-0-	-0-	89	1	2	9	Y	2					148
*06	87	N	87	-0-	-0-	-0-	85	1	2	9	Y	2	18	1			132
*07	105	N	105	-0-	-0-	-0-	103	1	2	9	Y	2					134

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1218	X	963	-0-	-255	-0-	357	1	378	3	Y	207	263	1	4	8	135
							228	9									
*03	1116	X	1019	-0-	-97	-0-	378	1	335	3	Y	278	247	1	8	8	158
							306	9									
04	990	X	932	-0-	-58	-0-	313	1	391	3	Y	207	297	1			68
							228	9									
05	1102	X	1102	-0-	-0-	-0-	328	1	500	3	Y	249	229	1			88
							274	9									
*06	1065	X	1065	-0-	-0-	-0-	280	1	566	3	Y	199	229	1			58
							219	9									
*07	1331	X	1331	-0-	-0-	-0-	380	1	716	3	Y	214	243	1			29
							235	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1054	N	661	-0-	-393	-0-	317	1	129	3	Y	195	132	1			120
							215	9									
*02	838	N	838	-0-	-0-	-0-	304	1	367	3	Y	152	234	1			38
							167	9									
*03	899	N	899	-0-	-0-	-0-	288	1	440	3	Y	155	162	1			31
							171	9									
04	840	N	654	-0-	-186	-0-	280	1	236	3	Y	125	86	1			70
							138	9									
05	899	N	811	-0-	-88	-0-	316	1	304	3	Y	174	193	1			51
							191	9									
*06	870	N	798	-0-	-72	-0-	324	1	317	3	Y	143	139	1			55
							157	9									
*07	832	N	832	-0-	-0-	-0-	329	1	336	3	Y	152	172	1			35
							167	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	N	3016	-0-	116	116	2063	1	719	3	Y	213	330	1	1	8	140
							234	9									
*03	3100	N	3300	-0-	200	316	2073	1	979	3	Y	225	160	1			205
							248	9									
04	3000	N	3292	-0-	292	608	1175	1	1893	3	Y	204	134	1			275
							224	9									
*05	3737	X	3129	-0-	-608	-0-	1357	1	1523	3	Y	226	230	1			271
							249	9									
*06	3206	X	3206	-0-	-0-	-0-	1657	1	1354	3	Y	177	259	1			189
							195	9									
*07	3100	X	2687	-0-	-413	-0-	2098	1	398	3	Y	174	136	1			227
							191	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	145	N	74	-0-	-71	-0-	67	1	7	9	Y	6	14	1			6
*03	191	N	191	-0-	-0-	-0-	162	1	29	9	Y	26	17	1			15
04	1864	N	1864	-0-	-0-	-0-	696	1	1037	3	Y	119	43	1			91
							131	9									
05	1239	N	1239	-0-	-0-	-0-	558	1	575	3	Y	96	118	1			69
							106	9									
*06	639	N	639	-0-	-0-	-0-	455	1	129	3	Y	50	68	1			51
							55	9									
*07	1054	N	24	-0-	-1030	-0-	22	1	2	9	Y	2	38	1			15

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	485	N	20	-0-	-465	-0-	17	1	3	3	Y	-0-					355
*03	75	N	75	-0-	-0-	-0-	66	1	9	9	Y	8	8	8			355
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-					355
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					355
*06	60	N	14	-0-	-46	-0-	14	1			Y	-0-					355
*07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					355

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18	N	18	-0-	-0-	-0-	3	1	14	3	Y	1					1
							1	9									
*03	1	N	-0-	-0-	-1	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

*02	8845	X	2852	-0-	-5993	-0-	591	1	2021	3	Y	218	189	1			356
							240	9									
*03	8091	X	4028	-0-	-4063	-0-	687	1	2959	3	Y	347	376	1			327
							382	9									
04	5970	X	3240	-0-	-2730	-0-	770	1	2215	3	Y	232	374	1			185
							255	9									
05	6169	X	892	-0-	-5277	-0-	847	1	45	9	Y	41					226
06	5970	X	761	-0-	-5209	-0-	695	1	66	9	Y	60					286
07	4030	X	852	-0-	-3178	-0-	831	1	21	9	Y	19					305

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

*02	635	N	635	-0-	-0-	-0-	535	3	100	9	Y	91	81	1			44
*03	748	N	748	-0-	-0-	-0-	627	3	121	9	Y	110	116	1			38
04	813	N	813	-0-	-0-	-0-	670	3	143	9	Y	130	114	1			54
05	894	N	894	-0-	-0-	-0-	204	1	546	3	Y	131	132	1			53
							144	9									
*06	720	N	448	-0-	-272	-0-	372	1	76	9	Y	69	104	1			18
*07	837	N	495	-0-	-342	-0-	409	1	86	9	Y	78	64	1			32

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

*02	4176	X	3978	-0-	-198	-0-	620	1	2677	3	Y	619	585	1			127
							681	9									
*03	4355	X	4355	-0-	-0-	-0-	684	1	2976	3	Y	632	612	1			147
							695	9									
04	3780	X	916	-0-	-2864	-0-	167	1	577	3	Y	156	155	1			148
							172	9									
05	4247	X	-0-	-0-	-4247	-0-					Y	-0-					148
06	4200	X	-0-	-0-	-4200	-0-					Y	-0-	50	1			98
07	4340	X	-0-	-0-	-4340	-0-					Y	-0-					98

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

*02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

*02	725	N	155	-0-	-570	-0-	140	1	15	9	Y	14	35	1			15
*03	682	N	190	-0-	-492	-0-	169	1	21	9	Y	19	13	1			21
04	240	N	104	-0-	-136	-0-	87	1	17	9	Y	15	11	1			25
05	163	N	163	-0-	-0-	-0-	135	1	28	9	Y	25	21	1			29
*06	180	N	171	-0-	-9	-0-	153	1	18	9	Y	16	28	1			17
*07	234	N	234	-0-	-0-	-0-	215	1	19	9	Y	17	12	1			22

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	348	X	-0-	-0-	-348	-0-					Y	-0-					-0-
*03	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
04	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
06	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

*02	7577	X	7577	-0-	-0-	-0-	1334	1	4765	3	Y	1344	1223	1	4	8	239
							1478	9									
*03	8400	X	8400	-0-	-0-	-0-	1203	1	5515	3	Y	1529	1615	1			153
							1682	9									
04	7234	X	7234	-0-	-0-	-0-	852	1	5040	3	Y	1220	1204	1			169
							1342	9									
*05	7595	X	7520	-0-	-75	-0-	902	1	5101	3	Y	1379	1387	1			161
							1517	9									
*06	7350	X	6908	-0-	-442	-0-	854	1	4700	3	Y	1231	1289	1			103
							1354	9									
*07	7595	X	6318	-0-	-1277	-0-	777	1	4308	3	Y	1121	1050	1			174
							1233	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

*02	4205	X	3850	-0-	-355	-0-	43	1	2991	3	Y	742	738	1			68
							816	9									
*03	4495	X	2915	-0-	-1580	-0-	52	1	2032	3	Y	755	748	1			75
							831	9									
04	4020	X	3230	-0-	-790	-0-	54	1	2305	3	Y	792	786	1			81
							871	9									
05	4123	X	3991	-0-	-132	-0-	60	1	2994	3	Y	852	880	1			53
							937	9									
*06	3990	X	3643	-0-	-347	-0-	53	1	2872	3	Y	653	597	1			109
							718	9									
*07	4123	X	2268	-0-	-1855	-0-	29	1	1752	3	Y	443	509	1			43
							487	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

*02	1666	X	1666	-0-	-0-	-0-	478	1	439	3	Y	681	751	1	2	8	107
							749	9									
*03	837	X	684	-0-	-153	-0-	209	1	237	3	Y	216	174	1			149
							238	9									
04	2287	X	2287	-0-	-0-	-0-	474	1	1218	3	Y	541	568	1			122
							595	9									
05	3805	X	3805	-0-	-0-	-0-	680	1	2156	3	Y	881	755	1			248
							969	9									
*06	3860	X	3860	-0-	-0-	-0-	925	1	2043	3	Y	811	931	1			128
							892	9									
*07	1059	X	1059	-0-	-0-	-0-	315	1	422	3	Y	293	189	1			232
							322	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5597	X	5003	-0-	-594	-0-	463	1	3793	3	N	679	581	1			301
							747	9									
*03	9083	X	7520	-0-	-1563	-0-	756	1	5965	3	N	726	776	1			251
							799	9									
04	8790	X	6032	-0-	-2758	-0-	847	1	4371	3	N	740	768	1			223
							814	9									
05	9083	X	6619	-0-	-2464	-0-	1288	1	4563	3	N	698	755	1			166
							768	9									
*06	7590	X	6429	-0-	-1161	-0-	1262	1	4443	3	N	658	565	1			259
							724	9									
*07	7533	X	6333	-0-	-1200	-0-	1163	1	4413	3	N	688	768	1			179
							757	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10674	X	10674	-0-	-0-	-0-	2023	1	6419	3	Y	2029	1897	1	6	8	361
							2232	9									
*03	8883	X	8883	-0-	-0-	-0-	1364	1	5588	3	Y	1755	1940	1			176
							1931	9									
04	8767	X	8767	-0-	-0-	-0-	1095	1	5950	3	Y	1565	1524	1			217
							1722	9									
*05	8931	X	8931	-0-	-0-	-0-	1150	1	5847	3	Y	1758	1770	1			205
							1934	9									
*06	9465	X	9465	-0-	-0-	-0-	1212	1	6320	3	Y	1757	1815	1			147
							1933	9									
*07	10249	X	10249	-0-	-0-	-0-	1286	1	6915	3	Y	1862	1720	1			289
							2048	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6238	X	6238	-0-	-0-	-0-	65	1	4922	3	Y	1137	1130	1			95
							1251	9									
*03	6138	X	4098	-0-	-2040	-0-	72	1	2908	3	Y	1016	1011	1			100
							1118	9									
04	5940	X	3344	-0-	-2596	-0-	57	1	2411	3	Y	796	816	1			80
							876	9									
05	6138	X	2063	-0-	-4075	-0-	29	1	1520	3	Y	467	513	1			34
							514	9									
06	5940	X	-0-	-0-	-5940	-0-					Y	1	28	1			7
*07	6138	X	2403	-0-	-3735	-0-	29	1	1879	3	Y	450	428	1			29
							495	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	N	3211	-0-	311	311	34	1	2525	3	Y	593	585	1			50
							652	9									
*03	2573	N	2010	-0-	-563	-0-	37	1	1402	3	Y	519	518	1			51
							571	9									
04	2580	N	2402	-0-	-178	-0-	41	1	1710	3	Y	592	585	1			58
							651	9									
05	2666	X	2044	-0-	-622	-0-	30	1	1502	3	Y	465	491	1			32
							512	9									
06	2580	X	-0-	-0-	-2580	-0-					Y	-0-	28	1			4
*07	2908	X	2908	-0-	-0-	-0-	36	1	2281	3	Y	537	509	1			32
							591	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4611	X	3599	-0-	-1012	-0-	322	1	2603	3	Y	613	593	1	2	8	88
							674	9									
*03	4960	X	4396	-0-	-564	-0-	420	1	3164	3	Y	738	732	1			94
							812	9									
04	4800	X	4110	-0-	-690	-0-	411	1	3000	3	Y	635	644	1			85
							699	9									
05	4898	X	4759	-0-	-139	-0-	468	1	3441	3	Y	773	782	1			76
							850	9									
*06	4807	X	4807	-0-	-0-	-0-	471	1	3515	3	Y	746	721	1			101
							821	9									
*07	4402	X	3514	-0-	-888	-0-	416	1	2434	3	Y	604	645	1			60
							664	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1798	X	1524	-0-	-274	-0-	160	1	1003	3	Y	328	296	1	2	8	47
							361	9									
*03	1617	X	1617	-0-	-0-	-0-	181	1	1049	3	Y	352	354	1			45
							387	9									
04	2596	X	2596	-0-	-0-	-0-	282	1	1779	3	Y	486	466	1			65
							535	9									
05	2840	X	2840	-0-	-0-	-0-	295	1	1988	3	Y	506	521	1			50
							557	9									
*06	1560	X	583	-0-	-977	-0-	94	1	317	3	Y	156	185	1			21
							172	9									
*07	2697	X	2032	-0-	-665	-0-	257	1	1333	3	Y	402	383	1			40
							442	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8588	X	8588	-0-	-0-	-0-	812	1	6929	3	Y	770	745	1			99
							847	9									
*03	7565	X	7565	-0-	-0-	-0-	744	1	6001	3	Y	745	668	1			176
							820	9									
04	7980	X	2582	-0-	-5398	-0-	331	1	2019	3	Y	211	303	1			84
							232	9									
05	8246	X	-0-	-0-	-8246	-0-					Y	27					111
06	7980	X	-0-	-0-	-7980	-0-					Y	24	70	1			65
*07	8246	X	565	-0-	-7681	-0-	82	1	443	3	Y	36					101
							40	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*02	2146	X	-0-	-0-	-2146	-0-					Y	-0-					25
*03	2294	X	-0-	-0-	-2294	-0-					Y	-0-					25
04	2040	X	1942	-0-	-98	-0-	375	1	1118	3	Y	408	393	1			40
							449	9									
05	3278	X	3278	-0-	-0-	-0-	959	1	1461	3	Y	780	759	1			61
							858	9									
*06	4333	X	4333	-0-	-0-	-0-	792	1	2505	3	Y	942	947	1			56
							1036	9									
*07	3938	X	3938	-0-	-0-	-0-	633	1	2340	3	Y	877	833	1			100
							965	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

*02	7221	X	6670	-0-	-551	-0-	647	1	5350	3	Y	612	604	1			79
							673	9									
*03	7719	X	5354	-0-	-2365	-0-	544	1	4221	3	Y	535	488	1			126
							589	9									
04	7710	X	2954	-0-	-4756	-0-	353	1	2340	3	Y	237	269	1			94
							261	9									
05	7967	X	-0-	-0-	-7967	-0-					Y	28					122
06	7710	X	-0-	-0-	-7710	-0-					Y	-0-	77	1			45
*07	7130	X	75	-0-	-7055	-0-	34	1	37	3	Y	4					49
							4	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

*02	5655	X	-0-	-0-	-5655	-0-					Y	-0-					93
*03	6045	X	-0-	-0-	-6045	-0-					Y	-0-					93
04	6437	X	6437	-0-	-0-	-0-	1133	1	3934	3	Y	1245	1212	1			126
							1370	9									
05	9835	X	9835	-0-	-0-	-0-	2486	1	5130	3	Y	2017	1979	1			164
							2219	9									
*06	7266	X	7266	-0-	-0-	-0-	1291	1	4270	3	Y	1550	1606	1			108
							1705	9									
*07	6837	X	6837	-0-	-0-	-0-	1072	1	4136	3	Y	1481	1405	1			184
							1629	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

*02	5394	X	-0-	-0-	-5394	-0-					Y	-0-					79
*03	6417	X	-0-	-0-	-6417	-0-					Y	-0-					79
04	6210	X	5579	-0-	-631	-0-	959	1	3455	3	Y	1059	1030	1			108
							1165	9									
05	8252	X	8252	-0-	-0-	-0-	1999	1	4472	3	Y	1619	1594	1			133
							1781	9									
*06	6279	X	6279	-0-	-0-	-0-	1069	1	3809	3	Y	1274	1317	1			90
							1401	9									
*07	5902	X	5902	-0-	-0-	-0-	885	1	3673	3	Y	1222	1159	1			153
							1344	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7772	X	-0-	-0-	-7772	-0-					Y	-0-					31
*03	7285	X	-0-	-0-	-7285	-0-					Y	-0-					31
04	6600	X	6391	-0-	-209	-0-	1089	1	3981	3	Y	1201	1118	1			114
							1321	9									
05	9778	X	9778	-0-	-0-	-0-	2321	1	5387	3	Y	1882	1850	1			146
							2070	9									
*06	5203	X	5203	-0-	-0-	-0-	904	1	3105	3	Y	1085	1154	1			77
							1194	9									
*07	6603	X	6427	-0-	-176	-0-	976	1	3977	3	Y	1340	1257	1			160
							1474	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10904	X	8890	-0-	-2014	-0-	669	1	7755	3	Y	424	471	1			53
							466	9									
*03	11439	X	8479	-0-	-2960	-0-	724	1	7335	3	Y	382	370	1			65
							420	9									
04	11070	X	5950	-0-	-5120	-0-	492	1	5152	3	Y	278	274	1			69
							306	9									
05	11253	X	5097	-0-	-6156	-0-	422	1	4392	3	Y	257	272	1			54
							283	9									
*06	9900	X	3034	-0-	-6866	-0-	261	1	2595	3	Y	162	187	1			29
							178	9									
*07	9517	X	4358	-0-	-5159	-0-	355	1	3775	3	Y	207	210	1			26
							228	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12092	X	12092	-0-	-0-	-0-	934	1	10499	3	Y	599	617	1			75
							659	9									
*03	12428	X	12428	-0-	-0-	-0-	1041	1	10783	3	Y	549	530	1			94
							604	9									
04	10762	X	10762	-0-	-0-	-0-	855	1	9373	3	Y	485	458	1			121
							534	9									
05	12927	X	9338	-0-	-3589	-0-	732	1	8113	3	Y	448	475	1			94
							493	9									
*06	12510	X	6558	-0-	-5952	-0-	514	1	5694	3	Y	318	355	1			57
							350	9									
*07	13770	X	13770	-0-	-0-	-0-	1051	1	12057	3	Y	602	584	1			75
							662	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9453	X	9453	-0-	-0-	-0-	679	1	7576	3	Y	1089	1087	1			108
							1198	9									
*03	10137	X	9393	-0-	-744	-0-	734	1	7439	3	Y	1109	1109	1			108
							1220	9									
04	10119	X	10119	-0-	-0-	-0-	750	1	8130	3	Y	1126	1087	1			147
							1239	9									
05	10239	X	10239	-0-	-0-	-0-	763	1	8281	3	Y	1086	1091	1			142
							1195	9									
*06	9780	X	9321	-0-	-459	-0-	694	1	7552	3	Y	977	1019	1			100
							1075	9									
*07	10447	X	9319	-0-	-1128	-0-	684	1	7509	3	Y	1024	989	1			135
							1126	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11455	X	9491	-0-	-1964	-0-	715	1	8279	3	Y	452	507	1			57
							497	9									
*03	12245	X	11995	-0-	-250	-0-	1008	1	10403	3	Y	531	497	1			91
							584	9									
04	11938	X	11938	-0-	-0-	-0-	948	1	10400	3	Y	536	493	1			134
							590	9									
05	11780	X	11763	-0-	-17	-0-	936	1	10198	3	Y	572	586	1			120
							629	9									
*06	12051	X	12051	-0-	-0-	-0-	946	1	10461	3	Y	585	601	1			104
							644	9									
*07	12338	X	11643	-0-	-695	-0-	911	1	10106	3	Y	569	602	1			71
							626	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6438	X	6054	-0-	-384	-0-	437	1	4849	3	Y	698	707	1			69
							768	9									
*03	6690	X	6690	-0-	-0-	-0-	521	1	5302	3	Y	788	780	1			77
							867	9									
04	6150	X	6138	-0-	-12	-0-	460	1	4921	3	Y	688	675	1			90
							757	9									
05	6479	X	5631	-0-	-848	-0-	430	1	4524	3	Y	615	624	1			81
							677	9									
*06	6480	X	5463	-0-	-1017	-0-	414	1	4407	3	Y	584	605	1			60
							642	9									
*07	6696	X	5276	-0-	-1420	-0-	396	1	4231	3	Y	590	572	1			78
							649	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9106	X	3891	-0-	-5215	-0-	286	1	3128	3	Y	434	492	1			43
							477	9									
*03	9734	X	72	-0-	-9662	-0-	27	1	45	9	Y	41	80	1			4
04	9240	X	662	-0-	-8578	-0-	255	1	407	9	Y	370	326	1			48
05	9548	X	6748	-0-	-2800	-0-	521	1	5411	3	Y	742	693	1			97
							816	9									
*06	7140	X	6243	-0-	-897	-0-	480	1	5019	3	Y	676	704	1			69
							744	9									
*07	5916	X	5916	-0-	-0-	-0-	448	1	4757	3	Y	646	630	1			85
							711	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9831	X	8540	-0-	-1291	-0-	609	1	6861	3	Y	973	986	1			96
							1070	9									
*03	9486	X	8663	-0-	-823	-0-	677	1	6860	3	Y	1024	1020	1			100
							1126	9									
04	9060	X	8640	-0-	-420	-0-	637	1	6985	3	Y	925	904	1			121
							1018	9									
05	9114	X	8514	-0-	-600	-0-	633	1	6888	3	Y	903	906	1			118
							993	9									
*06	8820	X	8222	-0-	-598	-0-	606	1	6673	3	Y	857	887	1			88
							943	9									
*07	11091	X	11091	-0-	-0-	-0-	815	1	8948	3	Y	1207	1136	1			159
							1328	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6235	X	5282	-0-		-953	-0-	381 669	1 9	4232	3	Y	608	626	1			60
*03	6665	X	5272	-0-		-1393	-0-	417 693	1 9	4162	3	Y	630	628	1			62
04	6210	X	5246	-0-		-964	-0-	398 653	1 9	4195	3	Y	594	578	1			78
05	6200	X	5143	-0-		-1057	-0-	391 614	1 9	4138	3	Y	558	563	1			73
*06	6000	X	4917	-0-		-1083	-0-	373 581	1 9	3963	3	Y	528	547	1			54
*07	5642	X	4546	-0-		-1096	-0-	345 568	1 9	3633	3	Y	516	502	1			68

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7656	X	6335	-0-		-1321	-0-	460 798	1 9	5077	3	Y	725	749	1			72
*03	7285	X	4949	-0-		-2336	-0-	407 662	1 9	3880	3	Y	602	615	1			59
04	7320	X	5994	-0-		-1326	-0-	465 773	1 9	4756	3	Y	703	670	1			92
05	7564	X	5622	-0-		-1942	-0-	456 714	1 9	4452	3	Y	649	656	1			85
*06	7320	X	4238	-0-		-3082	-0-	350 541	1 9	3347	3	Y	492	527	1			50
*07	6758	X	1502	-0-		-5256	-0-	153 227	1 9	1122	3	Y	206	229	1			27

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6032	X	5834	-0-		-198	-0-	425 747	1 9	4662	3	Y	679	687	1			67
*03	6143	X	6143	-0-		-0-	-0-	489 813	1 9	4841	3	Y	739	734	1			72
04	5820	X	5817	-0-		-3	-0-	444 729	1 9	4644	3	Y	663	648	1			87
05	6231	X	5793	-0-		-438	-0-	450 701	1 9	4642	3	Y	637	640	1			84
*06	6030	X	5978	-0-		-52	-0-	454 704	1 9	4820	3	Y	640	658	1			66
*07	6231	X	5762	-0-		-469	-0-	434 710	1 9	4618	3	Y	645	626	1			85

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7394	X	7394	-0-		-0-	-0-	528 931	1 9	5935	3	Y	846	846	1			84
*03	7803	X	7803	-0-		-0-	-0-	605 1004	1 9	6194	3	Y	913	908	1			89
04	8779	X	8779	-0-		-0-	-0-	645 1055	1 9	7079	3	Y	959	923	1			125
05	8750	X	8750	-0-		-0-	-0-	648 1019	1 9	7083	3	Y	926	930	1			121
*06	9265	X	9265	-0-		-0-	-0-	682 1056	1 9	7527	3	Y	960	983	1			98
*07	8618	X	6731	-0-		-1887	-0-	492 818	1 9	5421	3	Y	744	744	1			98

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7991	X	7991	-0-	-0-	-0-	569	1	6420	3	Y	911	914	1			90
							1002	9									
*03	7882	X	7882	-0-	-0-	-0-	610	1	6257	3	Y	923	923	1			90
							1015	9									
04	7072	X	7072	-0-	-0-	-0-	529	1	5699	3	Y	767	757	1			100
							844	9									
05	8525	X	7396	-0-	-1129	-0-	549	1	5986	3	Y	783	780	1			103
							861	9									
*06	8250	X	7151	-0-	-1099	-0-	527	1	5807	3	Y	743	770	1			76
							817	9									
*07	8525	X	6615	-0-	-1910	-0-	484	1	5337	3	Y	722	703	1			95
							794	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7657	X	7657	-0-	-0-	-0-	592	1	6648	3	Y	379	396	1			48
							417	9									
*03	7709	X	7709	-0-	-0-	-0-	659	1	6667	3	Y	348	336	1			60
							383	9									
04	8661	X	8661	-0-	-0-	-0-	695	1	7527	3	Y	399	359	1			100
							439	9									
05	7502	X	6118	-0-	-1384	-0-	503	1	5276	3	Y	308	343	1			65
							339	9									
*06	7952	X	7952	-0-	-0-	-0-	632	1	6892	3	Y	389	385	1			69
							428	9									
*07	12272	X	12272	-0-	-0-	-0-	950	1	10686	3	Y	578	575	1			72
							636	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9008	X	9008	-0-	-0-	-0-	691	1	7830	3	Y	443	471	1			56
							487	9									
*03	9300	X	7490	-0-	-1810	-0-	639	1	6480	3	Y	337	335	1			58
							371	9									
04	9000	X	7117	-0-	-1883	-0-	576	1	6181	3	Y	327	303	1			82
							360	9									
05	9641	X	7602	-0-	-2039	-0-	616	1	6573	3	Y	375	378	1			79
							413	9									
*06	9330	X	5827	-0-	-3503	-0-	472	1	5036	3	Y	290	317	1			52
							319	9									
*07	9641	X	8777	-0-	-864	-0-	706	1	7581	3	Y	445	441	1			56
							490	9									

WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	256	254	0			2
03	0	X	-0-	-0-	-0-	-0-					Y	200	201	0			1
04	0	X	-0-	-0-	-0-	-0-					Y	368	366	0			3
05	862	X	862	-0-	-0-	-0-	95	1	39	2	Y	244	243	0			4
							458	3	2	4							
*06	1681	X	1681	-0-	-0-	-0-	201	1	73	2	Y	464	462	0			6
							894	3	3	4							
*07	2375	X	2375	-0-	-0-	-0-	358	1	170	2	Y	637	636	0			7
							1146	3	701	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5452	X	3352	-0-	-2100	-0-	474	1	2197	3	Y	619	701	1			77
							681	9									
*03	5518	X	5206	-0-	-312	-0-	714	1	3604	3	Y	807	735	1			149
							888	9									
04	5340	X	5095	-0-	-245	-0-	1431	1	2816	3	Y	771	665	1			255
							848	9									
05	5538	X	5538	-0-	-0-	-0-	951	1	3685	3	Y	820	901	1			174
							902	9									
*06	6200	X	6200	-0-	-0-	-0-	1488	1	3668	3	Y	949	928	1			195
							1044	9									
*07	5425	X	5425	-0-	-0-	-0-	971	1	3543	3	Y	828	862	1			161
							911	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4108	X	4108	-0-	-0-	-0-	569	1	2678	3	Y	783	816	1			80
							861	9									
*03	3968	X	3867	-0-	-101	-0-	554	1	2623	3	Y	627	593	1			114
							690	9									
04	3840	X	3308	-0-	-532	-0-	988	1	1733	3	Y	534	470	1			178
							587	9									
05	3968	X	3467	-0-	-501	-0-	639	1	2231	3	Y	543	603	1			118
							597	9									
*06	3840	X	1808	-0-	-2032	-0-	580	1	822	3	Y	369	399	1			88
							406	9									
*07	3968	X	2405	-0-	-1563	-0-	512	1	1409	3	Y	440	439	1			89
							484	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		5744	-0-	5744	6828	573	1	325	2	Y	367	365	0			2
							4383	3	59	4							
03	T. A.		3877	-0-	3877	10705	438	1	310	2	Y	243	243	0			2
							2852	3	10	4							
04	11751	X	1046	-0-	-10705	-0-	122	1	81	2	Y	231	231	0			2
							587	3	2	4							
05	6045	X	-0-	-0-	-6045	-0-					Y	232	230	0			4
*06	5850	X	2423	-0-	-3427	-0-	373	1	136	2	Y	227	228	0			3
							1658	3	6	4							
07	6138	X	5307	-0-	-831	-0-	1100	1	525	2	Y	143	144	0			2
							3523	3	2	4							

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5655	X	5072	-0-	-583	-0-	711	1	3602	3	Y	690	691	1	2	8	91
							759	9									
*03	5549	X	5515	-0-	-34	-0-	767	1	3888	3	Y	782	753	1	9	8	111
							860	9									
04	5370	X	190	-0-	-5180	-0-	120	1	70	9	Y	64	115	1			60
05	5549	X	82	-0-	-5467	-0-	41	1	41	9	Y	37	59	1			38
*06	5340	X	70	-0-	-5270	-0-	40	1	30	9	Y	27	26	1			39
*07	5518	X	95	-0-	-5423	-0-	49	1	46	9	Y	42	38	1			43

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4959	X	4147	-0-	-812	-0-	600	1	2943	3	Y	549	556	1	2	8	77
							604	9									
*03	5500	X	5500	-0-	-0-	-0-	754	1	3903	3	Y	766	727	1	9	8	107
							843	9									
04	4260	X	478	-0-	-3782	-0-	231	1	103	3	Y	131	153	1			85
							144	9									
05	4433	X	980	-0-	-3453	-0-	230	1	509	3	Y	219	249	1			55
							241	9									
*06	5310	X	1162	-0-	-4148	-0-	386	1	516	3	Y	236	218	1			73
							260	9									
*07	5487	X	659	-0-	-4828	-0-	178	1	317	3	Y	149	156	1			66
							164	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4698	X	4382	-0-	-316	-0-	649	1	3075	3	Y	598	603	1	2	8	79
							658	9									
*03	4681	X	4079	-0-	-602	-0-	586	1	2846	3	Y	588	573	1	7	8	87
							647	9									
04	4500	X	84	-0-	-4416	-0-	48	1	36	9	Y	33	77	1			43
05	4681	X	28	-0-	-4653	-0-	14	1	14	9	Y	13	25	1			31
06	4530	X	-0-	-0-	-4530	-0-					Y	-0-	1	1			30
07	4681	X	-0-	-0-	-4681	-0-					Y	-0-					30

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4247	X	4247	-0-	-0-	-0-	607	1	2956	3	Y	622	590	1	2	8	79
							684	9									
*03	4061	X	3997	-0-	-64	-0-	584	1	2733	3	Y	618	602	1	7	8	88
							680	9									
04	3930	X	942	-0-	-2988	-0-	363	1	306	3	Y	248	208	1			128
							273	9									
05	6228	X	6228	-0-	-0-	-0-	1038	1	4092	3	Y	998	994	1			132
							1098	9									
*06	4541	X	4541	-0-	-0-	-0-	1147	1	2615	3	Y	708	686	1			154
							779	9									
*07	4814	X	4814	-0-	-0-	-0-	884	1	3123	3	Y	734	702	1			186
							807	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6061	X	5733	-0-	-328	-0-	521	1	4625	3	Y	534	565	1			81
							587	9									
*03	6479	X	5842	-0-	-637	-0-	460	1	4804	3	Y	525	499	1			107
							578	9									
04	6270	X	5619	-0-	-651	-0-	449	1	4636	3	Y	485	463	1			129
							534	9									
05	6479	X	5865	-0-	-614	-0-	486	1	4774	3	Y	550	551	1			128
							605	9									
*06	5940	X	5299	-0-	-641	-0-	475	1	4321	3	Y	457	505	1			80
							503	9									
*07	6138	X	5525	-0-	-613	-0-	498	1	4493	3	Y	485	493	1			72
							534	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5334	X	5334	-0-	-0-	-0-	633 945	1 9	3756	3	Y	859	918	1			149
*03	5394	X	5367	-0-	-27	-0-	627 987	1 9	3753	3	Y	897	898	1			148
04	5343	X	5343	-0-	-0-	-0-	611 959	1 9	3773	3	Y	872	896	1			124
05	5704	X	5670	-0-	-34	-0-	644 980	1 9	4046	3	Y	891	894	1			121
*06	5520	X	4928	-0-	-592	-0-	552 815	1 9	3561	3	Y	741	479	1			383
*07	5704	X	4922	-0-	-782	-0-	585 817	1 9	3520	3	Y	743	888	1			238

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3074	X	1062	-0-	-2012	-0-	178 265	1 9	619	3	Y	241	269	1			42
*03	3286	X	1030	-0-	-2256	-0-	180 285	1 9	565	3	Y	259	258	1			43
04	2880	X	1293	-0-	-1587	-0-	186 294	1 9	813	3	Y	267	272	1			38
05	2356	X	1228	-0-	-1128	-0-	180 276	1 9	772	3	Y	251	255	1			34
*06	1110	X	1058	-0-	-52	-0-	158 234	1 9	666	3	Y	213	137	1			110
*07	1333	X	954	-0-	-379	-0-	157 219	1 9	578	3	Y	199	245	1			64

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8497	X	8196	-0-	-301	-0-	941 1415	1 9	5840	3	Y	1286	1329	1	2	8	202
*03	9083	X	8960	-0-	-123	-0-	925 1482	1 9	6553	3	Y	1347	1178	1			371
04	8790	X	8479	-0-	-311	-0-	930 1386	1 9	6163	3	Y	1260	1324	1			307
05	9083	X	8818	-0-	-265	-0-	962 1450	1 9	6406	3	Y	1318	1317	1			308
*06	8670	X	8437	-0-	-233	-0-	857 1381	1 9	6199	3	Y	1255	1310	1			253
*07	8959	X	8151	-0-	-808	-0-	835 1387	1 9	5929	3	Y	1261	1318	1			196

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7975	X	6269	-0-	-1706	-0-	705 1082	1 9	4482	3	Y	984	1140	1	2	8	122
*03	8339	X	6710	-0-	-1629	-0-	681 1107	1 9	4922	3	Y	1006	983	1			145
04	8010	X	6325	-0-	-1685	-0-	680 1038	1 9	4607	3	Y	944	946	1			143
05	7688	X	6681	-0-	-1007	-0-	721 1130	1 9	4830	3	Y	1027	939	1			231
*06	7090	X	7090	-0-	-0-	-0-	710 1244	1 9	5136	3	Y	1131	1120	1			242
*07	6696	X	6633	-0-	-63	-0-	692 1104	1 9	4837	3	Y	1004	1127	1			119

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4495	X	4106	-0-		-389	-0-	451	1	2646	3	Y	917	763	1			283
								1009	9									
*03	4805	X	3935	-0-		-870	-0-	438	1	2923	3	Y	522	588	1			217
								574	9									
04	4050	X	2186	-0-		-1864	-0-	269	1	1584	3	Y	303	377	1			143
								333	9									
05	4402	X	2332	-0-		-2070	-0-	279	1	1621	3	Y	393	375	1			161
								432	9									
*06	4260	X	2161	-0-		-2099	-0-	247	1	1487	3	Y	388	376	1			173
								427	9									
*07	5718	X	5718	-0-		-0-	-0-	583	1	4047	3	Y	989	940	1			222
								1088	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6351	X	3273	-0-		-3078	-0-	403	1	2248	3	Y	565	381	1			379
								622	9									
*03	7595	X	5712	-0-		-1883	-0-	601	1	3998	3	Y	1012	1162	1			229
								1113	9									
04	7350	X	4475	-0-		-2875	-0-	517	1	3131	3	Y	752	755	1			226
								827	9									
05	7595	X	5115	-0-		-2480	-0-	571	1	3519	3	Y	932	938	1			220
								1025	9									
*06	5954	X	5954	-0-		-0-	-0-	608	1	4328	3	Y	925	937	1			208
								1018	9									
*07	5704	X	3922	-0-		-1782	-0-	432	1	2871	3	Y	563	565	1			206
								619	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7383	X	7383	-0-		-0-	-0-	843	1	5384	3	Y	1051	1191	1			130
								1156	9									
*03	7593	X	7593	-0-		-0-	-0-	851	1	5546	3	Y	1087	1002	1			215
								1196	9									
04	7450	X	7450	-0-		-0-	-0-	823	1	5399	3	Y	1116	1182	1			149
								1228	9									
05	7736	X	7736	-0-		-0-	-0-	853	1	5713	3	Y	1064	989	1			224
								1170	9									
*06	7364	X	7364	-0-		-0-	-0-	785	1	5413	3	Y	1060	977	1			307
								1166	9									
*07	7280	X	7280	-0-		-0-	-0-	815	1	5286	3	Y	1072	1174	1			205
								1179	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8149	X	7635	-0-		-514	-0-	887	1	5668	3	Y	982	1140	1			164
								1080	9									
*03	8711	X	8032	-0-		-679	-0-	837	1	6089	3	Y	1005	987	1			182
								1106	9									
04	8430	X	7550	-0-		-880	-0-	836	1	5682	3	Y	938	757	1			363
								1032	9									
05	8711	X	7619	-0-		-1092	-0-	847	1	5770	3	Y	911	1129	1			145
								1002	9									
*06	8190	X	7290	-0-		-900	-0-	752	1	5512	3	Y	933	750	1			328
								1026	9									
*07	8153	X	7688	-0-		-465	-0-	781	1	5669	3	Y	1125	1130	1			323
								1238	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12528	X	12122	-0-	-406	-0-	933 806	1 9	10383	3	Y	733	581	1	2	8	323
*03	13392	X	12352	-0-	-1040	-0-	978 843	1 9	10531	3	Y	766	766	1			323
04	12960	X	10777	-0-	-2183	-0-	812 785	1 9	9180	3	Y	714	814	1			223
05	12958	X	10568	-0-	-2390	-0-	751 695	1 9	9122	3	Y	632	564	1			291
*06	12540	X	10215	-0-	-2325	-0-	798 732	1 9	8685	3	Y	665	774	1			182
*07	12958	X	9582	-0-	-3376	-0-	762 590	1 9	8230	3	Y	536	246	1			472

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18270	X	17530	-0-	-740	-0-	1336 1081	1 9	15113	3	Y	983	884	1	2	8	406
*03	19530	X	17416	-0-	-2114	-0-	1381 947	1 9	15088	3	Y	861	959	1			308
04	18900	X	15191	-0-	-3709	-0-	1134 1069	1 9	12988	3	Y	972	940	1			340
05	19251	X	14845	-0-	-4406	-0-	1025 977	1 9	12843	3	Y	888	805	1			423
*06	18630	X	9494	-0-	-9136	-0-	758 631	1 9	8105	3	Y	574	699	1			298
*07	18724	X	11854	-0-	-6870	-0-	951 680	1 9	10223	3	Y	618	573	1			343

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4727	X	3991	-0-	-736	-0-	338 399	1 9	3254	3	Y	363	374	1	1	8	99
*03	4836	X	4471	-0-	-365	-0-	370 476	1 9	3625	3	Y	433	394	1			138
04	4680	X	4651	-0-	-29	-0-	361 471	1 9	3819	3	Y	428	378	1			188
05	4836	X	4368	-0-	-468	-0-	320 418	1 9	3630	3	Y	380	342	1			226
*06	4320	X	4037	-0-	-283	-0-	328 399	1 9	3310	3	Y	363	359	1			230
*07	4805	X	4313	-0-	-492	-0-	364 377	1 9	3572	3	Y	343	354	1			219

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1073	X	227	-0-	-846	-0-	44	1	183	9	Y	166	188	1			155
*03	2108	X	171	-0-	-1937	-0-	37	1	134	9	Y	122	190	1			87
04	3492	X	3492	-0-	-0-	-0-	299 524	1 9	2669	3	Y	476	378	1			185
05	6180	X	6180	-0-	-0-	-0-	443 740	1 9	4997	3	Y	673	539	1			319
*06	5276	X	5276	-0-	-0-	-0-	428 545	1 9	4303	3	Y	495	556	1			258
*07	6979	X	6979	-0-	-0-	-0-	553 626	1 9	5800	3	Y	569	553	1			274

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10933	X	9812	-0-	-1121	-0-	873 987	1 9	7952	3	Y	897	952	1			137
*03	11687	X	10236	-0-	-1451	-0-	795 994	1 9	8447	3	Y	904	857	1			184
04	11160	X	9730	-0-	-1430	-0-	768 917	1 9	8045	3	Y	834	797	1			221
05	11470	X	10077	-0-	-1393	-0-	825 1030	1 9	8222	3	Y	936	939	1			218
*06	10140	X	9536	-0-	-604	-0-	838 886	1 9	7812	3	Y	805	881	1			142
*07	10478	X	9620	-0-	-858	-0-	848 910	1 9	7862	3	Y	827	846	1			123

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8153	X	8153	-0-	-0-	-0-	823 1524	1 9	5806	3	Y	1385	1322	1			210
*03	7974	X	7974	-0-	-0-	-0-	764 1449	1 9	5761	3	Y	1317	1354	1			173
04	7001	X	7001	-0-	-0-	-0-	810 1121	1 9	5070	3	Y	1019	973	1			219
05	8711	X	7536	-0-	-1175	-0-	701 1286	1 9	5549	3	Y	1169	1118	1			270
*06	8430	X	7344	-0-	-1086	-0-	810 1129	1 9	5405	3	Y	1026	1073	1			223
*07	8711	X	7324	-0-	-1387	-0-	577 1234	1 9	5513	3	Y	1122	1140	1			205

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	13978	X	13901	-0-	-77	-0-	1071 934	1 9	11896	3	Y	849	961	1	2	8	172
*03	15736	X	15736	-0-	-0-	-0-	1250 974	1 9	13512	3	Y	885	780	1			277
04	15207	X	15207	-0-	-0-	-0-	1152 946	1 9	13109	3	Y	860	859	1			278
05	15678	X	15678	-0-	-0-	-0-	1093 969	1 9	13616	3	Y	881	764	1			395
*06	14460	X	14170	-0-	-290	-0-	1116 856	1 9	12198	3	Y	778	801	1			372
*07	14942	X	12900	-0-	-2042	-0-	1010 840	1 9	11050	3	Y	764	867	1			269

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7917	X	5439	-0-	-2478	-0-	688 738	1 9	4013	3	Y	671	798	1			141
*03	8029	X	6193	-0-	-1836	-0-	746 871	1 9	4576	3	Y	792	612	1			321
04	7770	X	7449	-0-	-321	-0-	832 1152	1 9	5465	3	Y	1047	1175	1			193
05	7130	X	6777	-0-	-353	-0-	780 971	1 9	5026	3	Y	883	978	1			98
*06	6924	X	6924	-0-	-0-	-0-	752 1059	1 9	5113	3	Y	963	793	1			268
*07	7688	X	7494	-0-	-194	-0-	830 1329	1 9	5335	3	Y	1208	1170	1			306

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6406	X	6406	-0-		-0-	-0-	757	1	4658	3	Y	901	986	1			240
								991	9									
*03	8085	X	8085	-0-		-0-	-0-	906	1	5877	3	Y	1184	1182	1			242
								1302	9									
04	6328	X	6328	-0-		-0-	-0-	713	1	4616	3	Y	908	994	1			156
								999	9									
05	6631	X	6631	-0-		-0-	-0-	731	1	4789	3	Y	1010	977	1			189
								1111	9									
*06	6377	X	6377	-0-		-0-	-0-	666	1	4493	3	Y	1107	980	1			316
								1218	9									
*07	6260	X	6260	-0-		-0-	-0-	708	1	4506	3	Y	951	965	1			302
								1046	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2088	N	1819	-0-		-269	-0-	304	1	1137	3	Y	344	379	1			45
								378	9									
*03	2108	N	2057	-0-		-51	-0-	326	1	1336	3	Y	359	345	1			59
								395	9									
04	1890	N	1119	-0-		-771	-0-	197	1	704	3	Y	198	222	1			35
								218	9									
05	1953	N	1113	-0-		-840	-0-	201	1	695	3	Y	197	196	1			36
								217	9									
*06	1980	N	1159	-0-		-821	-0-	232	1	677	3	Y	227	215	1			48
								250	9									
*07	1336	N	1336	-0-		-0-	-0-	261	1	803	3	Y	247	255	1			40
								272	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7424	X	7424	-0-		-0-	-0-	1002	1	5172	3	Y	1136	1275	1	1	8	147
								1250	9									
*03	7828	X	7828	-0-		-0-	-0-	1055	1	5495	3	Y	1162	1119	1			190
								1278	9									
04	7493	X	7493	-0-		-0-	-0-	1061	1	5262	3	Y	1064	1098	1			156
								1170	9									
05	7934	X	7934	-0-		-0-	-0-	1143	1	5564	3	Y	1115	1077	1			194
								1227	9									
*06	6960	X	6776	-0-		-184	-0-	1007	1	4688	3	Y	983	962	1			215
								1081	9									
*07	7192	X	6734	-0-		-458	-0-	1015	1	4663	3	Y	960	1006	1			169
								1056	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4455	X	4455	-0-		-0-	-0-	621	1	3060	3	Y	704	775	1	1	8	91
								774	9									
*03	4765	X	4765	-0-		-0-	-0-	685	1	3249	3	Y	755	723	1			123
								831	9									
04	4547	X	4547	-0-		-0-	-0-	691	1	3094	3	Y	693	715	1			101
								762	9									
05	4769	X	4769	-0-		-0-	-0-	733	1	3249	3	Y	715	692	1			124
								787	9									
*06	4783	X	4783	-0-		-0-	-0-	723	1	3284	3	Y	705	680	1			149
								776	9									
*07	4787	X	4787	-0-		-0-	-0-	734	1	3291	3	Y	693	726	1			116
								762	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9077	X	7592	-0-	-1485	-0-	1031 1285	1 9	5276	3	Y	1168	1281	1	1	8	151
*03	8308	X	7535	-0-	-773	-0-	1063 1286	1 9	5186	3	Y	1169	1131	1			189
04	8040	X	6598	-0-	-1442	-0-	1007 1114	1 9	4477	3	Y	1013	1053	1			149
05	8308	X	6220	-0-	-2088	-0-	954 1037	1 9	4229	3	Y	943	926	1			166
*06	7860	X	7383	-0-	-477	-0-	1109 1194	1 9	5080	3	Y	1085	1028	1			223
*07	8122	X	6597	-0-	-1525	-0-	1022 1063	1 9	4512	3	Y	966	1024	1			165

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11861	X	11547	-0-	-314	-0-	1211 1010	1 9	9326	3	Y	918	987	1			119
*03	12679	X	12020	-0-	-659	-0-	1187 1066	1 9	9767	3	Y	969	756	1			332
04	12270	X	11780	-0-	-490	-0-	1359 998	1 9	9423	3	Y	907	1115	1			124
05	12462	X	11324	-0-	-1138	-0-	1082 947	1 9	9295	3	Y	861	543	1			442
*06	12060	X	11194	-0-	-866	-0-	1257 939	1 9	8998	3	Y	854	1098	1			198
*07	12338	X	11002	-0-	-1336	-0-	919 1062	1 9	9021	3	Y	965	975	1			188

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12710	X	12710	-0-	-0-	-0-	1351 1057	1 9	10302	3	Y	961	782	1	1	8	409
*03	12779	X	12779	-0-	-0-	-0-	1293 1008	1 9	10478	3	Y	916	1123	1			202
04	11730	X	10596	-0-	-1134	-0-	1280 857	1 9	8459	3	Y	779	813	1			168
05	12121	X	10833	-0-	-1288	-0-	1080 793	1 9	8960	3	Y	721	569	1			320
*06	11730	X	5741	-0-	-5989	-0-	706 432	1 9	4603	3	Y	393	551	1			162
*07	12121	X	11548	-0-	-573	-0-	981 916	1 9	9651	3	Y	833	788	1			207

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10527	X	9446	-0-	-1081	-0-	1004 1088	1 9	7354	3	Y	989	1009	1	4	8	259
*03	10757	X	10332	-0-	-425	-0-	1020 1327	1 9	7985	3	Y	1206	1227	1			238
04	10320	X	7703	-0-	-2617	-0-	930 843	1 9	5930	3	Y	766	805	1			199
05	10664	X	9684	-0-	-980	-0-	936 1043	1 9	7705	3	Y	948	864	1			283
*06	10320	X	5046	-0-	-5274	-0-	639 585	1 9	3822	3	Y	532	612	1			203
*07	10323	X	9490	-0-	-833	-0-	806 839	1 9	7845	3	Y	763	789	1			177

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	297	295	0			7
03	0	X	-0-	-0-	-0-	-0-					N	304	305	0			6
04	0	X	-0-	-0-	-0-	-0-					N	357	358	0			5
05	0	X	-0-	-0-	-0-	-0-					N	350	336	0	7	1	12
*06	0	X	-0-	-0-	-0-	-0-					N	152	157	1			7
07	0	X	-0-	-0-	-0-	-0-					N	82	87	1			2

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF. 14034 - 18711

*02	9251	X	3033	-0-	-6218	-0-	427	1	2310	3	Y	269	243	1			60
							296	9									
*03	13051	X	13051	-0-	-0-	-0-	1377	1	10493	3	Y	1074	962	1			172
							1181	9									
04	11818	X	11818	-0-	-0-	-0-	994	1	9824	3	Y	909	925	1			156
							1000	9									
05	9442	X	9442	-0-	-0-	-0-	1069	1	7564	3	Y	735	779	1			112
							809	9									
*06	12630	X	10699	-0-	-1931	-0-	1292	1	8564	3	Y	766	737	1			141
							843	9									
*07	13051	X	7847	-0-	-5204	-0-	965	1	6193	3	Y	626	688	1			79
							689	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF. 13936 - 18815

*02	13369	X	10962	-0-	-2407	-0-	1428	1	8529	3	Y	914	833	1			187
							1005	9									
*03	14291	X	10926	-0-	-3365	-0-	1188	1	8736	3	Y	911	932	1			166
							1002	9									
04	13830	X	9548	-0-	-4282	-0-	818	1	7887	3	Y	766	791	1			141
							843	9									
05	11718	X	9900	-0-	-1818	-0-	1138	1	7915	3	Y	770	793	1			118
							847	9									
*06	11833	X	11833	-0-	-0-	-0-	1435	1	9429	3	Y	881	838	1			161
							969	9									
*07	11718	X	11266	-0-	-452	-0-	1314	1	9039	3	Y	830	890	1			101
							913	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF. 13908 - 19325

*02	9541	X	6793	-0-	-2748	-0-	905	1	5394	3	Y	449	409	1			178
							494	9									
*03	9370	X	9370	-0-	-0-	-0-	998	1	7485	3	Y	806	815	1			169
							887	9									
04	20050	X	20050	-0-	-0-	-0-	1673	1	16581	3	Y	1633	1426	1			376
							1796	9									
05	22557	X	22557	-0-	-0-	-0-	2508	1	18271	3	Y	1616	1672	1			320
							1778	9									
*06	10972	X	10972	-0-	-0-	-0-	1364	1	8746	3	Y	784	930	1			174
							862	9									
*07	18046	X	18046	-0-	-0-	-0-	2096	1	14467	3	Y	1348	1321	1			201
							1483	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16414	X	15023	-0-	-1391	-0-	1029	1	12683	3	Y	1192	1344	1			186
							1311	9									
*03	17546	X	16385	-0-	-1161	-0-	1198	1	13844	3	Y	1221	1064	1			343
							1343	9									
04	16620	X	16354	-0-	-266	-0-	978	1	14103	3	Y	1157	1097	1			403
							1273	9									
05	17174	X	16167	-0-	-1007	-0-	944	1	13980	3	Y	1130	1293	1			240
							1243	9									
*06	15870	X	14655	-0-	-1215	-0-	880	1	12638	3	Y	1034	1030	1			244
							1137	9									
*07	16895	X	13620	-0-	-3275	-0-	814	1	11636	3	Y	1064	1098	1			210
							1170	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15196	X	13053	-0-	-2143	-0-	881	1	10755	3	Y	1288	1292	1			137
							1417	9									
*03	15128	X	8796	-0-	-6332	-0-	614	1	6826	3	Y	1233	1010	1			360
							1356	9									
04	14640	X	6226	-0-	-8414	-0-	357	1	4663	3	Y	1096	1152	1			304
							1206	9									
05	13950	X	8039	-0-	-5911	-0-	453	1	6384	3	Y	1093	1193	1			204
							1202	9									
*06	13500	X	9088	-0-	-4412	-0-	534	1	7346	3	Y	1098	998	1			304
							1208	9									
*07	13950	X	12901	-0-	-1049	-0-	771	1	10822	3	Y	1189	1250	1			243
							1308	9									

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16617	X	15319	-0-	-1298	-0-	1054	1	12942	3	Y	1203	1218	1	4	8	130
							1323	9									
*03	17763	X	16518	-0-	-1245	-0-	1211	1	13920	3	Y	1261	1154	1			237
							1387	9									
04	16530	X	15775	-0-	-755	-0-	944	1	13526	3	Y	1186	1258	1			165
							1305	9									
05	16957	X	15621	-0-	-1336	-0-	912	1	13436	3	Y	1157	1196	1			126
							1273	9									
*06	15990	X	14917	-0-	-1073	-0-	894	1	12800	3	Y	1112	1121	1			117
							1223	9									
*07	16523	X	14111	-0-	-2412	-0-	838	1	12018	3	Y	1141	1119	1			139
							1255	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	80	N	80	-0-	-0-	-0-	36	1	44	9	Y	40	48	1			4
*03	1069	N	1069	-0-	-0-	-0-	132	1	780	3	Y	143	122	1			25
							157	9									
04	3000	N	14529	-0-	11529	11529	867	1	12452	3	Y	1100	972	1			153
							1210	9									
05	3100	N	9856	-0-	6756	18285	588	1	8447	3	Y	746	818	1			81
							821	9									
*06	3000	N	8081	-0-	5081	23366	503	1	6890	3	Y	625	640	1			66
							688	9									
*07	30838	X	7472	-0-	-23366	-0-	462	1	6321	3	Y	626	616	1			76
							689	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22214	X	22047	-0-	-167	-0-	1514	1	18633	3	Y	1727	1788	1	6	8	187
							1900	9									
*03	24335	X	22647	-0-	-1688	-0-	1656	1	19087	3	Y	1731	1594	1			324
							1904	9									
04	25110	X	19400	-0-	-5710	-0-	1160	1	16638	3	Y	1456	1577	1			203
							1602	9									
05	25947	X	19202	-0-	-6745	-0-	1121	1	16517	3	Y	1422	1470	1			155
							1564	9									
*06	25110	X	18340	-0-	-6770	-0-	1101	1	15734	3	Y	1368	1379	1			144
							1505	9									
*07	23560	X	17236	-0-	-6324	-0-	1024	1	14680	3	Y	1393	1368	1			169
							1532	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4553	X	50	-0-	-4503	-0-	46	1	4	9	Y	4	22	1			42
*03	5704	X	278	-0-	-5426	-0-	72	1	206	9	Y	187	145	1			84
04	5520	X	372	-0-	-5148	-0-	218	1	154	9	Y	140	6	1			218
05	5704	X	1944	-0-	-3760	-0-	240	1	1400	3	Y	276	191	1			303
							304	9									
*06	5790	X	5790	-0-	-0-	-0-	721	1	4520	3	Y	499	536	1			266
							549	9									
*07	6767	X	6767	-0-	-0-	-0-	588	1	5516	3	Y	603	570	1			299
							663	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	17359	X	17359	-0-	-0-	-0-	1222	1	14608	3	Y	1390	1284	1	4	8	150
							1529	9									
*03	16989	X	16989	-0-	-0-	-0-	1283	1	14241	3	Y	1332	1232	1			250
							1465	9									
04	17363	X	17363	-0-	-0-	-0-	1052	1	14856	3	Y	1323	1389	1			184
							1455	9									
05	17001	X	17001	-0-	-0-	-0-	1005	1	14592	3	Y	1276	1321	1			139
							1404	9									
*06	15527	X	15527	-0-	-0-	-0-	945	1	13291	3	Y	1174	1190	1			123
							1291	9									
*07	15128	X	13190	-0-	-1938	-0-	797	1	11198	3	Y	1086	1077	1			132
							1195	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6960	X	5795	-0-	-1165	-0-	753	1	4453	3	Y	535	525	1			124
							589	9									
*03	6696	X	6035	-0-	-661	-0-	651	1	4801	3	Y	530	542	1			112
							583	9									
04	6480	X	5020	-0-	-1460	-0-	435	1	4116	3	Y	426	453	1			85
							469	9									
05	6603	X	5841	-0-	-762	-0-	688	1	4637	3	Y	469	477	1			77
							516	9									
*06	6390	X	4806	-0-	-1584	-0-	621	1	3761	3	Y	385	387	1			75
							424	9									
*07	6200	X	5771	-0-	-429	-0-	709	1	4563	3	Y	454	474	1			55
							499	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10150	X	9503	-0-	-647	-0-	1219	1	7612	3	Y	611	610	1	1	8	286
							672	9									
*03	10850	X	9395	-0-	-1455	-0-	977	1	7526	3	Y	811	878	1			219
							892	9									
04	10500	X	8434	-0-	-2066	-0-	714	1	6948	3	Y	702	728	1			193
							772	9									
05	10850	X	9925	-0-	-925	-0-	1118	1	8015	3	Y	720	740	1			173
							792	9									
*06	10290	X	9112	-0-	-1178	-0-	1109	1	7287	3	Y	651	679	1			145
							716	9									
*07	10168	X	9255	-0-	-913	-0-	1081	1	7406	3	Y	698	726	1			117
							768	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	261	N	-0-	-0-	-261	-0-					Y	-0-					4
*03	49	N	49	-0-	-0-	-0-	8	1	2	3	Y	35	35	8			4
							39	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2755	X	67	-0-	-2688	-0-	64	1	3	9	Y	3					140
*03	1519	X	-0-	-0-	-1519	-0-					Y	52	50	8			142
*04	1110	X	42	-0-	-1068	-0-	36	1	6	9	Y	5					147
*05	1220	X	1220	-0-	-0-	-0-	714	1	222	3	Y	258	143	1			262
							284	9									
*06	1050	X	637	-0-	-413	-0-	508	1	16	3	Y	103	186	1			179
							113	9									
07	62	X	-0-	-0-	-62	-0-					Y	-0-					179

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9164	X	-0-	-0-	-9164	-0-					Y	1	16	1			-0-
*03	9796	X	3003	-0-	-6793	-0-	159	1	2272	3	Y	520	407	1			113
							572	9									
04	6000	X	4555	-0-	-1445	-0-	431	1	3171	3	Y	866	809	1			170
							953	9									
*05	3946	X	3946	-0-	-0-	-0-	465	1	2600	3	Y	801	211	0	683	1	77
							881	9									
*06	2910	X	2810	-0-	-100	-0-	450	1	1840	3	Y	473	468	0	31	1	51
							520	9									
*07	4712	X	1914	-0-	-2798	-0-	465	1	1110	3	Y	308	296	0	60	1	3
							339	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7540	X	-0-	-0-	-7540	-0-					Y	1					41
*03	8060	X	160	-0-	-7900	-0-	132	1	27	3	Y	1					42
							1	9									
*04	4500	X	112	-0-	-4388	-0-	74	1	38	3	Y	-0-					42
*05	20	X	20	-0-	-0-	-0-	19	1	1	9	Y	1	41	1			2
*06	150	X	56	-0-	-94	-0-	47	1	9	9	Y	8	2	1			8
07	155	X	-0-	-0-	-155	-0-					Y	-0-					8

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9077	X	-0-	-0-	-9077	-0-					Y	-0-	3	1			-0-
*03	9703	X	4092	-0-	-5611	-0-	213	1	3098	3	Y	710	555	1	1	8	154
							781	9									
04	6144	X	6144	-0-	-0-	-0-	575	1	4300	3	Y	1154	1082	1			226
							1269	9									
*05	4914	X	4914	-0-	-0-	-0-	465	1	3331	3	Y	1016	249	0	893	1	100
							1118	9									
*06	3960	X	1973	-0-	-1987	-0-	450	1	1134	3	Y	354	352	0	40	1	62
							389	9									
*07	6355	X	1308	-0-	-5047	-0-	465	1	620	3	Y	203	191	0	71	1	3
							223	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

*08	4123	X	3857	-0-	-266	-0-	609	1	2300	3	Y	862	872	1	1	8	216
							948	9									
*09	4577	X	4577	-0-	-0-	-0-	658	1	3076	3	Y	766	814	1			168
							843	9									
*10	4437	X	4437	-0-	-0-	-0-	725	1	2808	3	Y	822	851	1			139
							904	9									
*11	4453	X	4453	-0-	-0-	-0-	734	1	2718	3	Y	910	839	1			210
							1001	9									
*12	4712	X	4481	-0-	-231	-0-	1011	1	2604	3	Y	787	711	1			286
							866	9									
*01	4712	X	4113	-0-	-599	-0-	933	1	2546	3	Y	576	681	1			181
							634	9									
*02	3654	X	3195	-0-	-459	-0-	838	1	1777	3	Y	527	567	1			141
							580	9									
*03	4945	X	4945	-0-	-0-	-0-	1412	1	2710	3	Y	748	675	1			214
							823	9									
*04	3780	X	-0-	-0-	-3780	-0-					Y	-0-	126	1			88
*05	4831	X	4831	-0-	-0-	-0-	523	1	3931	3	Y	343	358	1			73
							377	9									
*06	3780	X	3494	-0-	-286	-0-	925	1	2480	3	Y	81	135	1			19
							89	9									
*07	3906	X	3530	-0-	-376	-0-	1093	1	2365	3	Y	65	67	1			17
							72	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

*02	4611	X	3476	-0-	-1135	-0-	566	1	2215	3	Y	632	667	1			87
							695	9									
*03	4619	X	2990	-0-	-1629	-0-	510	1	1879	3	Y	546	490	1			143
							601	9									
04	4200	X	2549	-0-	-1651	-0-	471	1	1572	3	Y	460	515	1			88
							506	9									
05	4340	X	3174	-0-	-1166	-0-	552	1	2008	3	Y	558	562	1			84
							614	9									
*06	4050	X	3252	-0-	-798	-0-	550	1	2054	3	Y	589	588	1			85
							648	9									
*07	3720	X	2377	-0-	-1343	-0-	541	1	1340	3	Y	451	475	1			61
							496	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2523	X	2266	-0-	-257	-0-	418	1	1340	3	Y	462	486	1			63
							508	9									
*03	2697	X	2523	-0-	-174	-0-	466	1	1506	3	Y	501	433	1			131
							551	9									
04	2510	X	2510	-0-	-0-	-0-	494	1	1485	3	Y	483	521	1			93
							531	9									
05	2627	X	2627	-0-	-0-	-0-	495	1	1582	3	Y	500	517	1			76
							550	9									
*06	2460	X	1689	-0-	-771	-0-	301	1	1026	3	Y	329	358	1			47
							362	9									
*07	2604	X	217	-0-	-2387	-0-	40	1	129	3	Y	44	85	1			6
							48	9									

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2347	X	2347	-0-	-0-	-0-	424	1	1402	3	Y	474	495	1			65
							521	9									
*03	2578	X	2578	-0-	-0-	-0-	474	1	1545	3	Y	508	440	1			133
							559	9									
04	2540	X	2540	-0-	-0-	-0-	498	1	1505	3	Y	488	527	1			94
							537	9									
05	2652	X	2652	-0-	-0-	-0-	498	1	1602	3	Y	502	520	1			76
							552	9									
*06	2490	X	1554	-0-	-936	-0-	281	1	935	3	Y	307	339	1			44
							338	9									
*07	2635	X	200	-0-	-2435	-0-	36	1	121	3	Y	39	78	1			5
							43	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4350	X	4350	-0-	-0-	-0-	699	1	2795	3	Y	778	801	1			107
							856	9									
*03	3844	X	3155	-0-	-689	-0-	559	1	1937	3	Y	599	549	1			157
							659	9									
04	3720	X	2895	-0-	-825	-0-	577	1	1698	3	Y	564	613	1			108
							620	9									
05	3844	X	2936	-0-	-908	-0-	561	1	1750	3	Y	568	590	1			86
							625	9									
*06	3720	X	2618	-0-	-1102	-0-	485	1	1563	3	Y	518	529	1			75
							570	9									
*07	3844	X	2368	-0-	-1476	-0-	562	1	1290	3	Y	469	481	1			63
							516	9									

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8863	X	8863	-0-	-0-	-0-	866	1	491	2	Y	712	707	0			5
							6634	3	89	4							
03	8171	X	8171	-0-	-0-	-0-	916	1	647	2	Y	565	566	0			4
							5966	3	20	4							
04	3090	X	2487	-0-	-603	-0-	335	1	221	2	Y	289	291	0			2
							1607	3	6	4							
*05	5084	X	1159	-0-	-3925	-0-	153	1	62	2	Y	183	182	0			3
							740	3	3	4							
06	4920	X	-0-	-0-	-4920	-0-					Y	-0-	3	0			-0-
07	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

02	5980	X	5980	-0-	-0-	-0-	600	1	340	2	Y	350	348	0			2
							4593	3	62	4							
03	9569	X	9569	-0-	-0-	-0-	1138	1	804	2	Y	174	175	0			1
							7411	3	25	4							
*04	3500	X	3500	-0-	-0-	-0-	537	1	354	2	Y	23	24	0			-0-
							2575	3	9	4							
*05	2976	X	1369	-0-	-1607	-0-	215	1	88	2	Y	18	18	0			-0-
							1042	3	4	4							
06	2880	X	-0-	-0-	-2880	-0-					Y	-0-					-0-
07	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 07/30/2023 TOTAL DEPTH 12927 PERF.13244 - 17525

02	54230	X	36875	-0-	-17355	-0-	2989	1	1695	2	Y	8173	8118	0			55
							22893	3	308	4							
03	57970	X	23172	-0-	-34798	-0-	2136	1	1510	2	Y	5063	5086	0			32
							13910	3	47	4							
*04	40140	X	18617	-0-	-21523	-0-	2351	1	1551	2	Y	3088	3099	0			21
							11277	3	41	4							
05	47058	X	22902	-0-	-24156	-0-	3023	1	1231	2	Y	3612	3576	0			57
							14612	3	63	4							
*06	37590	X	26330	-0-	-11260	-0-	3865	1	1410	2	Y	3459	3471	0			45
							17190	3	60	4							
07	39432	X	2475	-0-	-36957	-0-	432	1	206	2	Y	408	448	0			5
							1387	3	1	4							

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 08/05/2023 TOTAL DEPTH 12968 PERF.13113 - 17526

02	44515	X	28456	-0-	-16059	-0-	2344	1	1329	2	Y	5991	5950	0			41
							17951	3	242	4							
03	47585	X	24608	-0-	-22977	-0-	2369	1	1674	2	Y	4628	4640	0			29
							15422	3	52	4							
*04	34800	X	12508	-0-	-22292	-0-	1600	1	1056	2	Y	1951	1966	0			14
							7678	3	28	4							
05	41664	X	27644	-0-	-14020	-0-	3509	1	1429	2	Y	5154	5087	0			81
							16964	3	73	4							
*06	29046	X	29046	-0-	-0-	-0-	4347	1	1586	2	Y	3373	3410	0			44
							19335	3	68	4							
07	30411	X	21683	-0-	-8728	-0-	4092	1	1953	2	Y	2287	2305	0			26
							13114	3	8	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		1367	-0-	1367	1367	191	1	126	2	Y	116	115	0			1
							919	3	3	4							
05	T. A.		4812	-0-	4812	6179	615	1	251	2	Y	871	858	0			14
							2975	3	13	4							
*06	T. A.		3770	-0-	3770	9949	520	1	190	2	Y	670	675	0			9
							2315	3	8	4							
07	T. A.		2037	-0-	2037	11986	262	1	125	2	Y	736	737	0			8
							839	3	1	4							

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	17	17	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	21	21	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	15	15	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	521	515	0			6

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7356	X	7356	-0-	-0-	-0-	1412	1	4368	3	Y	1433	1445	1	3	8	84
							1576	9									
*03	5642	X	5508	-0-	-134	-0-	1701	1	2444	3	Y	1239	1220	1			103
							1363	9									
04	6032	X	6032	-0-	-0-	-0-	1812	1	2762	3	Y	1325	1327	1			101
							1458	9									
05	7549	X	7549	-0-	-0-	-0-	1907	1	3787	3	Y	1686	1651	1			136
							1855	9									
*06	6912	X	6912	-0-	-0-	-0-	1715	1	3728	3	Y	1335	1332	1			139
							1469	9									
*07	7760	X	7760	-0-	-0-	-0-	1525	1	4471	3	Y	1604	1588	1			155
							1764	9									

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	963	N	963	-0-	-0-	-0-	431	1	221	3	Y	283	288	1			93
							311	9									
*03	1501	N	1501	-0-	-0-	-0-	549	1	655	3	Y	270	270	1			93
							297	9									
04	1473	N	1473	-0-	-0-	-0-	555	1	637	3	Y	255	233	1			115
							281	9									
05	1398	N	1398	-0-	-0-	-0-	440	1	710	3	Y	225	246	1			94
							248	9									
*06	1440	N	1396	-0-	-44	-0-	476	1	681	3	Y	217	211	1			100
							239	9									
*07	1519	N	1165	-0-	-354	-0-	459	1	485	3	Y	201	172	1			129
							221	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5278	X	4017	-0-	-1261	-0-	664	1	2544	3	Y	735	782	1			101
							809	9									
*03	5642	X	4618	-0-	-1024	-0-	773	1	2933	3	Y	829	713	1			217
							912	9									
04	5460	X	4396	-0-	-1064	-0-	790	1	2758	3	Y	771	840	1			148
							848	9									
05	5518	X	4433	-0-	-1085	-0-	763	1	2822	3	Y	771	802	1			117
							848	9									
*06	5782	X	5782	-0-	-0-	-0-	941	1	3729	3	Y	1011	982	1			146
							1112	9									
*07	5158	X	5158	-0-	-0-	-0-	1051	1	3147	3	Y	873	902	1			117
							960	9									

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

02	2668	X	210	-0-	-2458	-0-	20	1	11	2	Y	26	26	0			-0-
							148	3	2	4							
03	2635	X	199	-0-	-2436	-0-	22	1	16	2	Y	12	12	0			-0-
							148	3	13	9							
04	2490	X	581	-0-	-1909	-0-	67	1	44	2	Y	136	135	0			1
							319	3	1	4							
05	534	X	534	-0-	-0-	-0-	68	1	28	2	Y	100	99	0			2
							327	3	1	4							
*06	721	X	721	-0-	-0-	-0-	103	1	38	2	Y	107	108	0			1
							460	3	2	4							
*07	735	X	735	-0-	-0-	-0-	154	1	73	2	Y	14	15	0			-0-
							493	3	15	9							

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

02	9309	X	7280	-0-	-2029	-0-	695	1	395	2	Y	719	714	0			5
							5327	3	72	4							
03	9424	X	5342	-0-	-4082	-0-	549	1	388	2	Y	742	742	0			5
							3577	3	12	4							
*04	9445	X	9445	-0-	-0-	-0-	1341	1	885	2	Y	691	691	0			5
							6436	3	23	4							
*05	9393	X	5578	-0-	-3815	-0-	822	1	335	2	Y	393	392	0			6
							3972	3	17	4							
*06	7380	X	-0-	-0-	-7380	-0-					Y	-0-	6	0			-0-
07	9796	X	-0-	-0-	-9796	-0-					Y	-0-					-0-

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

02	9860	X	3197	-0-	-6663	-0-	280	1	158	2	Y	538	534	0			4
							2138	3	29	4							
03	10540	X	3232	-0-	-7308	-0-	369	1	261	2	Y	169	172	0			1
							2408	3	8	4							
*04	7830	X	4418	-0-	-3412	-0-	660	1	436	2	Y	130	130	0			1
							3167	3	12	4							
*05	6541	X	1827	-0-	-4714	-0-	276	1	113	2	Y	86	86	0			1
							1337	3	6	4							
06	3240	X	-0-	-0-	-3240	-0-					Y	-0-	1	0			-0-
07	4588	X	-0-	-0-	-4588	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9309	X	6113	-0-	-3196	-0-	542	1	307	2	Y	965	958	0			7
							4146	3	56	4							
03	9951	X	4887	-0-	-5064	-0-	553	1	391	2	Y	299	304	0			2
							3602	3	12	4							
04	8130	X	1530	-0-	-6600	-0-	213	1	141	2	Y	136	137	0			1
							1022	3	4	4							
05	7037	X	-0-	-0-	-7037	-0-					Y	-0-	1	0			-0-
06	6210	X	-0-	-0-	-6210	-0-					Y	-0-					-0-
07	6541	X	-0-	-0-	-6541	-0-					Y	-0-					-0-

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3100	N	4257	-0-	1157	1157	442	1	313	2	Y	557	554	0			3
							2879	3	10	4							
*04	3000	N	4511	-0-	1511	2668	410	1	270	2	Y	1690	1681	0			12
							1965	3	7	4							
05	3100	N	3417	-0-	317	2985	362	1	147	2	Y	1048	1043	0			17
							1747	3	8	4							
*06	6164	X	3179	-0-	-2985	-0-	381	1	139	2	Y	870	876	0			11
							1696	3	6	4							
*07	4104	X	4104	-0-	-0-	-0-	601	1	287	2	Y	1172	1170	0			13
							1926	3	1	4							

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 02/05/2024 TOTAL DEPTH 13023 PERF.13075 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		88771	-0-	88771	88771	7008	1	3975	2	Y	21266	21122	0			144
							53673	3	722	4							
03	14B2 EXT		97684	-0-	97684	186455	8812	1	6226	2	Y	22807	22809	0			142
							57363	3	195	4							
*04	14B2 EXT		63568	-0-	63568	250023	7030	1	4638	2	Y	16413	16441	0			114
							33723	3	123	4							
*05	14B2 EXT		56457	-0-	56457	306480	6301	1	2565	2	Y	15461	15331	0			244
							30453	3	131	4							
*06	T. A.		48673	-0-	48673	355153	6269	1	2271	2	Y	11050	11150	0			144
							27881	3	97	4							
07	14B2 EXT		41173	-0-	41173	396326	6392	1	3051	2	Y	10214	10244	0			114
							20483	3	12	4							

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7743	X	2036	-0-	-5707	-0-	354	1	74	2	Y	738	755	0			9
							776	3	20	4							
03	8277	X	2374	-0-	-5903	-0-	460	1	142	2	Y	655	657	0			7
							1025	3	26	4							
*04	7860	X	1549	-0-	-6311	-0-	363	1	125	2	Y	293	296	0			4
							715	3	24	4							
05	7874	X	3245	-0-	-4629	-0-	1220	1	189	2	Y	309	302	0			11
							1412	3	84	4							
*06	7620	X	2693	-0-	-4927	-0-	865	1	136	2	Y	478	480	0			9
							1128	3	38	4							
07	2387	X	1879	-0-	-508	-0-	119	1	143	2	Y	435	442	0			2
							1129	3	9	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	X	-0-	-0-	-2349	-0-					Y	-0-					-0-
03	5188	X	5188	-0-	-0-	-0-	464	1	328	2	Y	1239	1231	0			8
							3023	3	10	4							
*04	3000	N	24010	-0-	21010	21010	2479	1	1636	2	Y	7233	7191	0			50
							11896	3	43	4							
05	3100	N	6210	-0-	3110	24120	578	1	235	2	Y	2354	2367	0			37
							2796	3	12	4							
*06	30314	X	6194	-0-	-24120	-0-	721	1	261	2	Y	1814	1827	0			24
							3206	3	11	4							
*07	4691	X	4691	-0-	-0-	-0-	815	1	389	2	Y	794	809	0			9
							2612	3	2	4							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23944	X	23944	-0-	-0-	-0-	2350	1	1333	2	Y	1832	1820	0			12
							18003	3	243	4							
03	18975	X	18975	-0-	-0-	-0-	2047	1	1447	2	Y	1918	1918	0			12
							13327	3	44	4							
*04	16050	X	16050	-0-	-0-	-0-	2086	1	1376	2	Y	2316	2312	0			16
							10003	3	37	4							
05	16078	X	16078	-0-	-0-	-0-	1927	1	785	2	Y	3641	3600	0			57
							9320	3	41	4							
*06	12558	X	12558	-0-	-0-	-0-	1596	1	582	2	Y	2964	2982	0			39
							7095	3	25	4							
*07	6334	X	6334	-0-	-0-	-0-	1124	1	536	2	Y	969	997	0			11
							3606	3	2	4							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	X	1700	-0-	-388	-0-	201	1	1121	3	Y	344	347	1			53
							378	9									
03	2232	X	1878	-0-	-354	-0-	211	1	1206	3	Y	419	407	1			65
							461	9									
04	2010	X	1925	-0-	-85	-0-	201	1	1255	3	Y	426	433	1			58
							469	9									
05	2085	X	2085	-0-	-0-	-0-	219	1	1402	3	Y	422	381	1			99
							464	9									
*06	1993	X	1993	-0-	-0-	-0-	209	1	1358	3	Y	387	431	1			55
							426	9									
*07	1984	X	1960	-0-	-24	-0-	212	1	1342	3	Y	369	374	1			50
							406	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10701	X	8375	-0-		-2326	-0-	541	1	6965	3	Y	790	785	1	2	8	257
								869	9									
*03	11005	X	9824	-0-		-1181	-0-	623	1	8007	3	Y	1085	1122	1			220
								1194	9									
04	10200	X	9570	-0-		-630	-0-	589	1	7847	3	Y	1031	957	1			294
								1134	9									
05	10261	X	9960	-0-		-301	-0-	564	1	8290	3	Y	1005	1149	1			150
								1106	9									
*06	9510	X	8945	-0-		-565	-0-	519	1	7402	3	Y	931	957	1			124
								1024	9									
*07	9889	X	9026	-0-		-863	-0-	554	1	7427	3	Y	950	741	1			333
								1045	9									

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	X	1057	-0-		-0-	-0-	18	1	10	2	Y	809	804	0			5
								137	3	2	4							
03	743	X	743	-0-		-0-	-0-	15	1	11	2	Y	563	564	0			4
								98	3	619	9							
*04	6832	X	6832	-0-		-0-	-0-	853	1	563	2	Y	1191	1187	0			8
								4091	3	15	4							
05	5457	X	5457	-0-		-0-	-0-	755	1	307	2	Y	667	664	0			11
								3644	3	17	4							
*06	5457	X	5457	-0-		-0-	-0-	800	1	292	2	Y	726	728	0			9
								3553	3	13	4							
*07	6520	X	6520	-0-		-0-	-0-	1185	1	566	2	Y	878	877	0			10
								3801	3	2	4							

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3625	X	3150	-0-		-475	-0-	207	1	2419	3	Y	476	392	1			227
								524	9									
*03	3968	X	3968	-0-		-0-	-0-	259	1	3049	3	Y	600	561	1			266
								660	9									
04	4248	X	4248	-0-		-0-	-0-	271	1	3350	3	Y	570	574	1			262
								627	9									
05	4565	X	4565	-0-		-0-	-0-	268	1	3674	3	Y	566	562	1			266
								623	9									
*06	3840	X	3224	-0-		-616	-0-	197	1	2507	3	Y	473	552	1			187
								520	9									
*07	4402	X	3298	-0-		-1104	-0-	213	1	2553	3	Y	484	534	1			137
								532	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4640	X	2238	-0-		-2402	-0-	458	1	1268	3	Y	465	473	1	1	8	27
								512	9									
*03	4464	X	1977	-0-		-2487	-0-	651	1	806	3	Y	473	461	1			39
								520	9									
04	4320	X	1395	-0-		-2925	-0-	474	1	546	3	Y	341	354	1			26
								375	9									
05	4464	X	292	-0-		-4172	-0-	121	1	48	3	Y	112	128	1			10
								123	9									
06	2460	X	-0-	-0-		-2460	-0-					Y	-0-	10	1			-0-
*07	8006	X	8006	-0-		-0-	-0-	1531	1	4694	3	Y	1619	1464	1			155
								1781	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	739	N	739	-0-	-0-	-0-	102	1	41	2	Y	93	92	0			1
							492	3	2	4							
*06	1230	N	1230	-0-	-0-	-0-	57	1	21	2	Y	814	804	0			11
							256	3	1	4							
*07	229	N	229	-0-	-0-	-0-	2	1	1	2	Y	201	210	0			2
							5	3	221	9							

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

02	9626	X	9626	-0-	-0-	-0-	925	1	524	2	Y	911	905	0			6
							7080	3	95	4							
03	6548	X	6548	-0-	-0-	-0-	663	1	468	2	Y	990	990	0			6
							4313	3	15	4							
*04	5405	X	5405	-0-	-0-	-0-	652	1	430	2	Y	1076	1075	0			7
							3128	3	11	4							
05	6651	X	6651	-0-	-0-	-0-	811	1	331	2	Y	1430	1414	0			23
							3919	3	17	4							
*06	6226	X	6226	-0-	-0-	-0-	808	1	295	2	Y	1376	1381	0			18
							3597	3	12	4							
*07	3147	X	3147	-0-	-0-	-0-	570	1	272	2	Y	434	447	0			5
							1827	3	1	4							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8888	X	8888	-0-	-0-	-0-	2398	1	504	2	Y	537	540	0			6
							5259	3	136	4							
03	4281	X	4281	-0-	-0-	-0-	962	1	296	2	Y	749	747	0			8
							2145	3	54	4							
*04	2771	X	2771	-0-	-0-	-0-	615	1	212	2	Y	633	632	0			9
							1208	3	40	4							
05	2974	X	2974	-0-	-0-	-0-	968	1	150	2	Y	609	596	0			22
							1119	3	67	4							
*06	2270	X	2270	-0-	-0-	-0-	632	1	100	2	Y	622	632	0			12
							827	3	27	4							
*07	3402	X	3402	-0-	-0-	-0-	186	1	222	2	Y	1117	1123	0			6
							1751	3	14	4							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	13601	X	11961	-0-	-1640	-0-	754	1	9879	3	Y	1207	1164	1			198
							1328	9									
*03	14322	X	11901	-0-	-2421	-0-	761	1	9830	3	Y	1191	1120	1			269
							1310	9									
04	13110	X	11347	-0-	-1763	-0-	702	1	9395	3	Y	1136	1142	1			263
							1250	9									
05	13082	X	11836	-0-	-1246	-0-	669	1	9868	3	Y	1181	1326	1			118
							1299	9									
*06	12660	X	11121	-0-	-1539	-0-	649	1	9296	3	Y	1069	967	1			220
							1176	9									
*07	12772	X	11250	-0-	-1522	-0-	693	1	9349	3	Y	1098	922	1			396
							1208	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11470	X	10195	-0-	-1275	-0-	465	1	8602	3	Y	1025	985	0	49	1	44
							1128	9									
09	10710	X	9753	-0-	-957	-0-	450	1	8235	3	Y	971	943	0			72
							1068	9									
10	10974	X	9298	-0-	-1676	-0-	465	1	7875	3	Y	871	830	0	29	1	84
							958	9									
*11	10350	X	9194	-0-	-1156	-0-	668	1	7480	3	Y	951	903	0	71	1	61
							1046	9									
12	10230	X	9453	-0-	-777	-0-	636	1	7674	3	Y	1039	985	0	28	1	87
							1143	9									
01	10199	X	9333	-0-	-866	-0-	664	1	7730	3	Y	854	829	0	50	1	62
							939	9									
*02	9367	X	8433	-0-	-934	-0-	624	1	6820	3	Y	899	853	0	36	1	72
							989	9									
*03	9486	X	8322	-0-	-1164	-0-	619	1	7109	3	Y	540	494	0	51	1	67
							594	9									
04	9180	X	8191	-0-	-989	-0-	682	1	6860	3	Y	590	565	0	48	1	44
							649	9									
*05	9455	X	8342	-0-	-1113	-0-	637	1	6909	3	Y	724	707	0			61
							796	9									
*06	9030	X	6104	-0-	-2926	-0-	522	1	4888	3	Y	631	626	0	22	1	44
							694	9									
*07	9021	X	8995	-0-	-26	-0-	745	1	7427	3	Y	748	742	0	20	1	30
							823	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20408	X	20408	-0-	-0-	-0-	1205	1	17518	3	Y	1532	1411	0	239	1	65
							1685	9									
09	19016	X	19016	-0-	-0-	-0-	1123	1	16142	3	Y	1592	1537	0	15	1	105
							1751	9									
10	18845	X	18845	-0-	-0-	-0-	1342	1	15998	3	Y	1368	1269	0	79	1	125
							1505	9									
*11	17895	X	17895	-0-	-0-	-0-	1500	1	14990	3	Y	1277	1224	0	110	1	68
							1405	9									
12	17949	X	16578	-0-	-1371	-0-	465	1	14816	3	Y	1179	1179	0	8	1	60
							1297	9									
01	17949	X	17511	-0-	-438	-0-	1663	1	14557	3	Y	1174	1087	0	74	1	73
							1291	9									
*02	17284	X	13821	-0-	-3463	-0-	1107	1	11608	3	Y	1005	1005	0	36	1	37
							1106	9									
*03	18476	X	13865	-0-	-4611	-0-	1370	1	11263	3	Y	1120	1095	0			62
							1232	9									
04	17880	X	13414	-0-	-4466	-0-	1266	1	10973	3	Y	1068	1031	0	38	1	61
							1175	9									
05	17515	X	14307	-0-	-3208	-0-	1466	1	11507	3	Y	1213	1213	0	34	1	27
							1334	9									
*06	16950	X	12838	-0-	-4112	-0-	1250	1	10761	3	Y	752	693	0	35	1	51
							827	9									
*07	14787	X	13212	-0-	-1575	-0-	1532	1	10613	3	Y	970	958	0	31	1	32
							1067	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5890	X	5890	-0-	-0-	-0-	324	1	4152	3	Y	1285	1150	0	119	1	72
							1414	9									
09	5625	X	5625	-0-	-0-	-0-	338	1	4403	3	Y	804	768	0	16	1	92
							884	9									
10	4598	X	4598	-0-	-0-	-0-	339	1	3500	3	Y	690	623	0	70	1	88
							759	9					1	8			
*11	5700	X	4909	-0-	-791	-0-	433	1	3835	3	Y	583	560	0	78	1	33
							641	9									
12	5890	X	5052	-0-	-838	-0-	465	1	3816	3	Y	701	701	0	4	1	29
							771	9									
01	5890	X	4899	-0-	-991	-0-	480	1	3668	3	Y	683	619	0	40	1	53
							751	9									
*02	5452	X	3806	-0-	-1646	-0-	310	1	2889	3	Y	552	552	0	26	1	27
							607	9									
*03	5084	X	4026	-0-	-1058	-0-	401	1	2933	3	Y	629	610	0			46
							692	9									
04	4920	X	3569	-0-	-1351	-0-	336	1	2618	3	Y	559	532	0	29	1	44
							615	9									
05	5053	X	3903	-0-	-1150	-0-	404	1	2882	3	Y	561	562	0	24	1	19
							617	9									
*06	4740	X	3639	-0-	-1101	-0-	348	1	2655	3	Y	578	535	0	25	1	37
							636	9									
*07	4061	X	3657	-0-	-404	-0-	451	1	2668	3	Y	489	483	0	23	1	20
							538	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5317	X	5317	-0-	-0-	-0-	322	1	4008	3	Y	897	804	0	164	1	50
							987	9									
09	3180	X	2645	-0-	-535	-0-	178	1	2267	3	Y	182	165	0	11	1	56
							200	9									
10	3286	X	1730	-0-	-1556	-0-	187	1	1452	3	Y	83	66	0	43	1	30
							91	9									
*11	5160	X	177	-0-	-4983	-0-	77	1	91	3	Y	8	8	0	26	1	4
							9	9									
12	5332	X	3226	-0-	-2106	-0-	3216	1	1	3	Y	8	9	0			3
							9	9									
01	5332	X	204	-0-	-5128	-0-	85	1	5	3	Y	104	67	0	9	1	31
							114	9									
*02	2552	X	104	-0-	-2448	-0-	37	1	3	3	Y	58	58	0	15	1	16
							64	9									
*03	3224	X	138	-0-	-3086	-0-	49	1	6	3	Y	75	63	0	2	8	26
							83	9									
04	3120	X	2684	-0-	-436	-0-	292	1	2056	3	Y	305	281	0	16	1	34
							336	9									
05	3224	X	2602	-0-	-622	-0-	316	1	1807	3	Y	435	435	0	19	1	15
							479	9									
*06	2834	X	2834	-0-	-0-	-0-	304	1	2191	3	Y	308	273	0	20	1	30
							339	9									
*07	2790	X	1473	-0-	-1317	-0-	270	1	959	3	Y	222	219	0	18	1	15
							244	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8401	X	4809	-0-	-3592	-0-	320	1	3882	3	Y	552	446	0	83	1	57
							607	9									
09	12085	X	12085	-0-	-0-	-0-	739	1	10191	3	Y	1050	979	0	13	1	115
							1155	9									
10	10393	X	10393	-0-	-0-	-0-	748	1	8608	3	Y	943	859	0	87	1	112
							1037	9									
*11	7027	X	7027	-0-	-0-	-0-	580	1	5545	3	Y	820	758	0	99	1	75
							902	9									
12	9030	X	9030	-0-	-0-	-0-	465	1	7487	3	Y	980	980	0	9	1	66
							1078	9									
01	8401	X	642	-0-	-7759	-0-	174	1	191	3	Y	252	226	0	70	1	22
							277	9									
*02	11687	X	9734	-0-	-1953	-0-	784	1	7820	3	Y	1027	1027	0	11	1	11
							1130	9									
*03	10385	X	44	-0-	-10341	-0-	28	1	1	3	Y	14	13	0			12
							15	9									
04	8730	X	82	-0-	-8648	-0-	23	1	5	3	Y	49	40	0	8	1	13
							54	9									
05	10416	X	39	-0-	-10377	-0-	24	1	2	3	Y	12	12	0	7	1	6
							13	9									
*06	11545	X	11545	-0-	-0-	-0-	1136	1	9256	3	Y	1048	972	0	16	1	66
							1153	9									
*07	10416	X	4564	-0-	-5852	-0-	602	1	3210	3	Y	684	679	0	40	1	31
							752	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18910	X	14198	-0-	-4712	-0-	465	1	12567	3	Y	1060	1001	0	62	1	64
							1166	9									
09	17400	X	15441	-0-	-1959	-0-	450	1	13728	3	Y	1148	1111	0			101
							1263	9									
10	17980	X	14543	-0-	-3437	-0-	465	1	12843	3	Y	1123	1069	0	40	1	115
							1235	9									
*11	16560	X	14335	-0-	-2225	-0-	1046	1	12050	3	Y	1126	1059	0	98	1	84
							1239	9									
12	16306	X	15194	-0-	-1112	-0-	1037	1	12792	3	Y	1241	1167	0	39	1	119
							1365	9									
01	15965	X	14251	-0-	-1714	-0-	987	1	12017	3	Y	1134	1076	0	68	1	109
							1247	9									
*02	14935	X	13865	-0-	-1070	-0-	1006	1	11296	3	Y	1421	1361	0	63	1	106
							1563	9									
*03	15190	X	15014	-0-	-176	-0-	995	1	11829	3	Y	1991	1901	0	75	1	121
							2190	9									
04	14700	X	13763	-0-	-937	-0-	1063	1	11154	3	Y	1405	1370	0	87	1	69
							1546	9									
05	15190	X	13286	-0-	-1904	-0-	988	1	11089	3	Y	1099	1086	0			82
							1209	9									
*06	14520	X	12748	-0-	-1772	-0-	986	1	10799	3	Y	875	861	0	30	1	66
							963	9									
*07	15004	X	13148	-0-	-1856	-0-	1096	1	11042	3	Y	918	914	0	30	1	40
							1010	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10208	X	10208	-0-	-0-	-0-	465	1	8483	3	Y	1145	1073	0	101	1	80
							1260	9									
09	10290	X	10290	-0-	-0-	-0-	450	1	8664	3	Y	1069	1019	0			130
							1176	9									
10	10447	X	10031	-0-	-416	-0-	465	1	8392	3	Y	1067	992	0	52	1	153
							1174	9									
*11	10080	X	8948	-0-	-1132	-0-	670	1	7199	3	Y	981	933	0	130	1	71
							1079	9									
12	10633	X	8454	-0-	-2179	-0-	587	1	6789	3	Y	980	869	0	33	1	149
							1078	9									
01	10633	X	9586	-0-	-1047	-0-	734	1	7777	3	Y	977	918	0	86	1	122
							1075	9									
*02	9947	X	8070	-0-	-1877	-0-	619	1	6491	3	Y	873	829	0	70	1	96
							960	9									
*03	10044	X	8511	-0-	-1533	-0-	608	1	6824	3	Y	981	911	0	68	1	98
							1079	9									
04	9270	X	7401	-0-	-1869	-0-	617	1	6014	3	Y	700	652	0	71	1	75
							770	9									
*05	9579	X	7638	-0-	-1941	-0-	582	1	6111	3	Y	859	819	0			115
							945	9									
*06	9270	X	7800	-0-	-1470	-0-	591	1	6263	3	Y	860	835	0	42	1	98
							946	9									
*07	8618	X	8068	-0-	-550	-0-	670	1	6470	3	Y	844	841	0	44	1	57
							928	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11935	X	2152	-0-	-9783	-0-	2148	1	4	9	Y	4	3	0	23	1	3
09	8640	X	2045	-0-	-6595	-0-	2038	1	7	9	Y	6	5	0			4
10	8928	X	2280	-0-	-6648	-0-	2276	1	4	9	Y	4	3	0	2	1	3
*11	6722	X	6722	-0-	-0-	-0-	498	1	5311	3	Y	830	779	0	3	1	51
							913	9									
12	6422	X	6422	-0-	-0-	-0-	465	1	5448	3	Y	463	382	0	23	1	109
							509	9									
01	2294	X	83	-0-	-2211	-0-	9	1	2	3	Y	65	52	0	63	1	59
							72	9									
*02	6496	X	6192	-0-	-304	-0-	491	1	5032	3	Y	608	546	0	34	1	87
							669	9									
*03	11295	X	11295	-0-	-0-	-0-	867	1	9929	3	Y	454	384	0	62	1	95
							499	9									
04	7447	X	7447	-0-	-0-	-0-	638	1	6019	3	Y	718	684	0	68	1	61
							790	9									
*05	8151	X	8151	-0-	-0-	-0-	659	1	6744	3	Y	680	662	0			79
							748	9									
*06	10920	X	9301	-0-	-1619	-0-	761	1	7767	3	Y	703	682	0	29	1	71
							773	9									
*07	11284	X	7279	-0-	-4005	-0-	654	1	5914	3	Y	646	643	0	32	1	42
							711	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15312	X	14503	-0-	-809	-0-	932	1	12044	3	Y	1388	1375	1	2	8	135
							1527	9									
*03	16368	X	15463	-0-	-905	-0-	1005	1	12853	3	Y	1459	1325	1			269
							1605	9									
04	14310	X	14110	-0-	-200	-0-	888	1	11759	3	Y	1330	1349	1			250
							1463	9									
05	15500	X	14108	-0-	-1392	-0-	816	1	11919	3	Y	1248	1170	1			328
							1373	9									
*06	15000	X	13794	-0-	-1206	-0-	814	1	11590	3	Y	1264	1308	1			284
							1390	9									
*07	15500	X	14085	-0-	-1415	-0-	882	1	11828	3	Y	1250	1125	1			409
							1375	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19654	X	17706	-0-	-1948	-0-	465	1	15351	3	Y	1718	1656	0	82	1	68
							1890	9									
09	18960	X	17688	-0-	-1272	-0-	450	1	15449	3	Y	1626	1578	0			116
							1789	9									
10	19592	X	17237	-0-	-2355	-0-	465	1	14984	3	Y	1625	1556	0	46	1	139
							1788	9									
*11	18840	X	16893	-0-	-1947	-0-	1211	1	13947	3	Y	1577	1498	0	118	1	98
							1735	9					2	8			
12	18910	X	17140	-0-	-1770	-0-	1147	1	14213	3	Y	1618	1531	0	45	1	140
							1780	9									
01	18290	X	17712	-0-	-578	-0-	1413	1	14796	3	Y	1366	1328	0	80	1	98
							1503	9									
*02	16820	X	15406	-0-	-1414	-0-	1131	1	12734	3	Y	1401	1328	0	56	1	115
							1541	9									
*03	17453	X	15334	-0-	-2119	-0-	1072	1	12664	3	Y	1453	1406	0	82	1	80
							1598	9									
04	17130	X	14568	-0-	-2562	-0-	1163	1	12110	3	Y	1177	1139	0	58	1	60
							1295	9									
05	17701	X	14332	-0-	-3369	-0-	1068	1	11916	3	Y	1225	1198	0			87
							1348	9									
*06	17130	X	14114	-0-	-3016	-0-	1063	1	11681	3	Y	1245	1226	0	32	1	74
							1370	9									
*07	16461	X	14417	-0-	-2044	-0-	1174	1	11879	3	Y	1240	1236	0	33	1	45
							1364	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10459	X	10459	-0-	-0-	-0-	1016	1	7618	3	Y	1659	1709	1			286
							1825	9									
*03	10513	X	10513	-0-	-0-	-0-	1023	1	7690	3	Y	1636	1745	1			177
							1800	9									
04	10161	X	10161	-0-	-0-	-0-	958	1	7475	3	Y	1571	1505	1			243
							1728	9									
05	10447	X	10140	-0-	-307	-0-	880	1	7526	3	Y	1576	1332	1			487
							1734	9									
*06	10110	X	9463	-0-	-647	-0-	857	1	7051	3	Y	1414	1638	1			263
							1555	9									
*07	10447	X	9702	-0-	-745	-0-	891	1	7100	3	Y	1555	1318	1			500
							1711	9									

E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6351	X	5887	-0-	-464	-0-	684	1	4077	3	Y	1024	1023	1	9	8	132
							1126	9									
*03	6789	X	4679	-0-	-2110	-0-	623	1	3191	3	Y	786	753	1			165
							865	9									
04	6570	X	4157	-0-	-2413	-0-	507	1	2921	3	Y	663	681	1			147
							729	9									
05	6789	X	4416	-0-	-2373	-0-	571	1	3116	3	Y	663	694	1			116
							729	9									
*06	6570	X	3815	-0-	-2755	-0-	391	1	2716	3	Y	644	632	1			128
							708	9									
*07	6293	X	4896	-0-	-1397	-0-	444	1	3540	3	Y	829	785	1			172
							912	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21204	X	12038	-0-	-9166	-0-	712	1	9654	3	Y	1520	1438	0	196	1	44
							1672	9									
09	20520	X	9969	-0-	-10551	-0-	541	1	7603	3	Y	1659	1534	0	10	1	159
							1825	9									
10	21204	X	9392	-0-	-11812	-0-	601	1	6888	3	Y	1730	1631	0	120	1	138
							1903	9									
*11	20520	X	8724	-0-	-11796	-0-	665	1	6423	3	Y	1487	1430	0	122	1	73
							1636	9									
12	12555	X	7982	-0-	-4573	-0-	465	1	5888	3	Y	1481	1481	0	9	1	64
							1629	9									
01	12028	X	8957	-0-	-3071	-0-	737	1	6219	3	Y	1819	1702	0	83	1	98
							2001	9									
*02	15473	X	15473	-0-	-0-	-0-	1172	1	12541	3	Y	1600	1600	0	48	1	50
							1760	9									
*03	17900	X	17900	-0-	-0-	-0-	1726	1	14337	3	Y	1670	1643	0			77
							1837	9									
04	16837	X	16837	-0-	-0-	-0-	1546	1	13509	3	Y	1620	1566	0	48	1	83
							1782	9									
05	17983	X	17983	-0-	-0-	-0-	1812	1	14315	3	Y	1687	1687	0	46	1	37
							1856	9									
*06	15821	X	15821	-0-	-0-	-0-	1477	1	12822	3	Y	1384	1319	0	46	1	56
							1522	9									
*07	16229	X	16229	-0-	-0-	-0-	1843	1	12869	3	Y	1379	1368	0	34	1	33
							1517	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18755	X	16078	-0-	-2677	-0-	640	1	13282	3	Y	1960	1916	0	61	1	30
							2156	9									
09	17940	X	15530	-0-	-2410	-0-	618	1	12723	3	Y	1990	1805	0	131	1	84
							2189	9									
10	17856	X	15357	-0-	-2499	-0-	631	1	12216	3	Y	2282	1935	0	238	1	193
							2510	9									
*11	16320	X	14361	-0-	-1959	-0-	590	1	10988	3	Y	2530	2421	0	217	1	85
							2783	9									
12	16306	X	14610	-0-	-1696	-0-	601	1	11659	3	Y	2136	2026	0	98	1	97
							2350	9									
01	16089	X	12975	-0-	-3114	-0-	564	1	10601	3	Y	1645	1569	0	117	1	56
							1810	9									
*02	13166	X	12449	-0-	-717	-0-	574	1	10184	3	Y	1537	1505	0	31	1	57
							1691	9									
*03	14074	X	12800	-0-	-1274	-0-	659	1	11116	3	Y	932	922	0			67
							1025	9									
04	13620	X	12012	-0-	-1608	-0-	657	1	10143	3	Y	1102	1076	0			93
							1212	9									
05	14074	X	12279	-0-	-1795	-0-	654	1	10233	3	Y	1265	1258	0	34	1	66
							1392	9									
*06	12870	X	11624	-0-	-1246	-0-	664	1	9621	3	Y	1217	1162	0	67	1	54
							1339	9									
*07	13299	X	12072	-0-	-1227	-0-	695	1	9867	3	Y	1373	1293	0	67	1	67
							1510	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5829	X	5645	-0-	-184	-0-	504	1	4251	3	Y	809	841	1	3	8	80
							890	9									
*03	6820	X	5684	-0-	-1136	-0-	499	1	4287	3	Y	816	775	1	1	8	120
							898	9									
04	7830	X	6338	-0-	-1492	-0-	573	1	4776	3	Y	899	887	1			132
							989	9									
05	8091	X	6320	-0-	-1771	-0-	553	1	4802	3	Y	877	879	1			130
							965	9									
*06	7830	X	6147	-0-	-1683	-0-	647	1	4585	3	Y	832	874	1			88
							915	9									
*07	6541	X	5308	-0-	-1233	-0-	519	1	3999	3	Y	718	667	1			139
							790	9									

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8642	X	8252	-0-	-390	-0-	762	1	6697	3	Y	721	663	1			148
							793	9									
*03	8376	X	8376	-0-	-0-	-0-	762	1	6902	3	Y	647	638	1			157
							712	9									
04	8016	X	8016	-0-	-0-	-0-	750	1	6565	3	Y	637	679	1			115
							701	9									
05	8835	X	7709	-0-	-1126	-0-	696	1	6336	3	Y	615	626	1			104
							677	9									
*06	8550	X	6699	-0-	-1851	-0-	729	1	5386	3	Y	531	525	1			110
							584	9									
*07	8835	X	6503	-0-	-2332	-0-	641	1	5291	3	Y	519	507	1			122
							571	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10768	X	10768	-0-	-0-	-0-	926	1	8204	3	Y	1489	1524	1	4	8	142
							1638	9									
*03	11270	X	11270	-0-	-0-	-0-	947	1	8616	3	Y	1552	1461	1	2	8	231
							1707	9									
04	10860	X	10573	-0-	-287	-0-	922	1	8068	3	Y	1439	1456	1			214
							1583	9									
05	11222	X	10694	-0-	-528	-0-	902	1	8227	3	Y	1423	1425	1			212
							1565	9									
*06	10860	X	10183	-0-	-677	-0-	1034	1	7688	3	Y	1328	1397	1			143
							1461	9									
*07	11222	X	10202	-0-	-1020	-0-	940	1	7809	3	Y	1321	1217	1			247
							1453	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27683	X	24559	-0-	-3124	-0-	980	1	20357	3	Y	2929	2847	0	96	1	56
							3222	9									
09	26790	X	23500	-0-	-3290	-0-	922	1	19092	3	Y	3169	2863	0	223	1	139
							3486	9									
10	27683	X	22277	-0-	-5406	-0-	924	1	17933	3	Y	3109	2722	0	311	1	215
							3420	9									
*11	25800	X	20199	-0-	-5601	-0-	897	1	16663	3	Y	2399	2297	0	238	1	79
							2639	9									
12	25637	X	21579	-0-	-4058	-0-	905	1	17464	3	Y	2918	2779	0	96	1	122
							3210	9									
01	24552	X	19995	-0-	-4557	-0-	865	1	16335	3	Y	2541	2415	0	155	1	93
							2795	9									
*02	19749	X	18494	-0-	-1255	-0-	839	1	14905	3	Y	2500	2468	0	52	1	73
							2750	9									
*03	21111	X	20821	-0-	-290	-0-	931	1	16093	3	Y	3452	3440	0			85
							3797	9									
04	20430	X	19118	-0-	-1312	-0-	929	1	14878	3	Y	3010	2984	0			111
							3311	9									
05	21111	X	18102	-0-	-3009	-0-	928	1	14862	3	Y	2102	2095	0	41	1	77
							2312	9									
*06	20160	X	16715	-0-	-3445	-0-	901	1	13120	3	Y	2449	2359	0	78	1	89
							2694	9									
*07	20832	X	16132	-0-	-4700	-0-	900	1	12858	3	Y	2158	2044	0	107	1	96
							2374	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12586	X	11808	-0-	-778	-0-	1076	1	9615	3	Y	1015	957	1			212
							1117	9									
*03	13454	X	11951	-0-	-1503	-0-	1074	1	9872	3	Y	914	903	1			223
							1005	9									
04	13350	X	11333	-0-	-2017	-0-	1053	1	9294	3	Y	896	957	1			162
							986	9									
05	13795	X	11143	-0-	-2652	-0-	999	1	9170	3	Y	885	898	1			149
							974	9									
*06	13350	X	10432	-0-	-2918	-0-	1120	1	8415	3	Y	815	798	1			166
							897	9									
*07	12617	X	10465	-0-	-2152	-0-	1017	1	8543	3	Y	823	799	1			190
							905	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10846	X	7516	-0-	-3330	-0-	715	1	6060	3	Y	674	655	1			146
							741	9									
*03	11594	X	9241	-0-	-2353	-0-	851	1	7579	3	Y	737	709	1			174
							811	9									
04	11220	X	8423	-0-	-2797	-0-	805	1	6858	3	Y	691	741	1			124
							760	9									
05	11253	X	7584	-0-	-3669	-0-	712	1	6182	3	Y	627	644	1			107
							690	9									
*06	10890	X	8894	-0-	-1996	-0-	978	1	7133	3	Y	712	679	1			140
							783	9									
*07	9581	X	9581	-0-	-0-	-0-	945	1	7790	3	Y	769	741	1			168
							846	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11625	X	8871	-0-	-2754	-0-	465	1	7676	3	Y	664	643	0	38	1	24
							730	9									
09	11250	X	8385	-0-	-2865	-0-	450	1	7238	3	Y	634	613	0			45
							697	9									
10	11625	X	8704	-0-	-2921	-0-	465	1	6981	3	Y	1144	1034	0	18	1	137
							1258	9									
*11	11220	X	7548	-0-	-3672	-0-	573	1	6326	3	Y	590	563	0	116	1	48
							649	9									
12	10943	X	7645	-0-	-3298	-0-	541	1	6409	3	Y	632	597	0	22	1	61
							695	9									
01	8866	X	8210	-0-	-656	-0-	585	1	6554	3	Y	974	743	0	229	1	63
							1071	9									
*02	8149	X	6843	-0-	-1306	-0-	533	1	5729	3	Y	528	473	0	36	1	56
							581	9					26	8			
*03	8711	X	7389	-0-	-1322	-0-	521	1	5932	3	Y	851	780	0	40	1	64
							936	9					23	8			
04	7950	X	7071	-0-	-879	-0-	556	1	5585	3	Y	845	792	0	46	1	71
							930	9									
*05	8215	X	6910	-0-	-1305	-0-	517	1	5594	3	Y	726	703	0			94
							799	9									
*06	7950	X	6502	-0-	-1448	-0-	515	1	5436	3	Y	501	491	0	34	1	70
							551	9									
*07	7378	X	6574	-0-	-804	-0-	571	1	5496	3	Y	461	458	0	32	1	41
							507	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	33171	X	33171	-0-	-0-	-0-	2054	1	29661	3	Y	1324	1206	0	257	1	63
							1456	9									
09	24113	X	24113	-0-	-0-	-0-	1410	1	20600	3	Y	1912	1799	0	14	1	162
							2103	9									
10	23875	X	23875	-0-	-0-	-0-	1659	1	20215	3	Y	1819	1705	0	123	1	153
							2001	9									
*11	21761	X	21761	-0-	-0-	-0-	1820	1	18345	3	Y	1451	1395	0	135	1	74
							1596	9									
12	21824	X	20659	-0-	-1165	-0-	465	1	18348	3	Y	1678	1678	0	9	1	65
							1846	9									
01	21832	X	21832	-0-	-0-	-0-	2036	1	18151	3	Y	1495	1368	0	86	1	106
							1645	9									
*02	22098	X	17481	-0-	-4617	-0-	1332	1	14121	3	Y	1844	1843	0	53	1	54
							2028	9									
*03	23622	X	17622	-0-	-6000	-0-	1673	1	14073	3	Y	1705	1681	0			78
							1876	9									
04	21750	X	16947	-0-	-4803	-0-	1558	1	13718	3	Y	1519	1473	0	49	1	75
							1671	9									
05	21824	X	16859	-0-	-4965	-0-	1721	1	13662	3	Y	1342	1342	0	42	1	33
							1476	9									
*06	21120	X	16680	-0-	-4440	-0-	1561	1	13613	3	Y	1369	1298	0	43	1	61
							1506	9									
*07	18693	X	16569	-0-	-2124	-0-	1875	1	13293	3	Y	1274	1257	0	37	1	41
							1401	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7946	X	4566	-0-	-3380	-0-	426	1	3379	3	Y	692	704	1	3	8	65
							761	9									
*03	5704	X	5004	-0-	-700	-0-	455	1	3731	3	Y	744	698	1	1	8	110
							818	9									
04	4890	X	4448	-0-	-442	-0-	422	1	3301	3	Y	659	671	1			98
							725	9									
05	5053	X	4498	-0-	-555	-0-	413	1	3367	3	Y	653	653	1			98
							718	9									
*06	4890	X	4022	-0-	-868	-0-	453	1	2928	3	Y	583	618	1			63
							641	9									
*07	4991	X	4342	-0-	-649	-0-	436	1	3234	3	Y	611	561	1			113
							672	9									

JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6902	X	2509	-0-	-4393	-0-	297	1	1924	3	Y	262	281	1			63
							288	9									
*03	7378	X	5804	-0-	-1574	-0-	546	1	4723	3	Y	486	430	1			119
							535	9									
04	6810	X	3786	-0-	-3024	-0-	387	1	3032	3	Y	334	390	1			63
							367	9									
05	7037	X	5608	-0-	-1429	-0-	528	1	4566	3	Y	467	453	1			77
							514	9									
*06	6810	X	5324	-0-	-1486	-0-	603	1	4237	3	Y	440	429	1			88
							484	9									
*07	5797	X	4569	-0-	-1228	-0-	494	1	3646	3	Y	390	387	1			91
							429	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23157	X	21650	-0-	-1507	-0-	873	1	18105	3	Y	2429	2364	0	76	1	44
							2672	9									
09	22410	X	19458	-0-	-2952	-0-	840	1	17278	3	Y	1218	1141	0	86	1	35
							1340	9									
10	23157	X	18616	-0-	-4541	-0-	863	1	16600	3	Y	1048	896	0	103	1	84
							1153	9									
*11	21630	X	16510	-0-	-5120	-0-	810	1	14913	3	Y	715	684	0	91	1	24
							787	9									
12	21948	X	17416	-0-	-4532	-0-	817	1	15645	3	Y	867	826	0	29	1	36
							954	9									
01	21638	X	15919	-0-	-5719	-0-	762	1	14266	3	Y	810	758	0	50	1	38
							891	9									
*02	17110	X	15648	-0-	-1462	-0-	786	1	13849	3	Y	921	877	0	21	1	61
							1013	9									
*03	18290	X	17131	-0-	-1159	-0-	858	1	14424	3	Y	1681	1677	0			65
							1849	9									
04	16860	X	16112	-0-	-748	-0-	864	1	13441	3	Y	1643	1621	0			87
							1807	9									
05	17422	X	16310	-0-	-1112	-0-	867	1	13621	3	Y	1656	1650	0	32	1	61
							1822	9									
*06	16590	X	15097	-0-	-1493	-0-	871	1	12597	3	Y	1481	1430	0	62	1	50
							1629	9									
*07	17143	X	14992	-0-	-2151	-0-	872	1	12385	3	Y	1577	1512	0	60	1	55
							1735	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23808	X	23313	-0-	-495	-0-	935	1	19448	3	Y	2664	2599	0	83	1	44
							2930	9									
09	23040	X	22680	-0-	-360	-0-	909	1	18783	3	Y	2716	2459	0	184	1	117
							2988	9									
10	23777	X	21946	-0-	-1831	-0-	926	1	17944	3	Y	2796	2411	0	288	1	214
							3076	9									
*11	22560	X	19101	-0-	-3459	-0-	854	1	15913	3	Y	2122	2038	0	232	1	64
							2334	9					2	8			
12	23436	X	20781	-0-	-2655	-0-	870	1	16890	3	Y	2746	2623	0	79	1	108
							3021	9									
01	23436	X	18451	-0-	-4985	-0-	781	1	14866	3	Y	2549	2411	0	144	1	102
							2804	9									
*02	18270	X	18031	-0-	-239	-0-	805	1	14441	3	Y	2532	2500	0	57	1	77
							2785	9									
*03	19530	X	18274	-0-	-1256	-0-	870	1	15044	3	Y	2145	2137	0			85
							2360	9									
04	18900	X	17588	-0-	-1312	-0-	885	1	14137	3	Y	2333	2302	0			116
							2566	9									
05	19530	X	18115	-0-	-1415	-0-	884	1	14297	3	Y	2667	2657	0	43	1	83
							2934	9									
*06	18660	X	15958	-0-	-2702	-0-	882	1	12872	3	Y	2004	1932	0	84	1	71
							2204	9									
*07	19282	X	15443	-0-	-3839	-0-	872	1	12422	3	Y	1954	1875	0	83	1	67
							2149	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14539	X	13058	-0-	-1481	-0-	523	1	10686	3	Y	1681	1625	0	55	1	38
							1849	9									
09	13050	X	12407	-0-	-643	-0-	499	1	10089	3	Y	1654	1502	0	121	1	69
							1819	9									
10	13454	X	12171	-0-	-1283	-0-	528	1	9906	3	Y	1579	1309	0	189	1	150
							1737	9									
*11	12720	X	11383	-0-	-1337	-0-	504	1	9150	3	Y	1572	1487	0	169	1	66
							1729	9									
12	13051	X	11832	-0-	-1219	-0-	501	1	9508	3	Y	1657	1565	0	77	1	81
							1823	9									
01	13051	X	12104	-0-	-947	-0-	532	1	9826	3	Y	1587	1508	0	102	1	58
							1746	9									
*02	11192	X	11192	-0-	-0-	-0-	504	1	8782	3	Y	1733	1689	0	33	1	69
							1906	9									
*03	11284	X	10579	-0-	-705	-0-	535	1	8945	3	Y	999	991	0			77
							1099	9									
04	10920	X	10062	-0-	-858	-0-	550	1	8403	3	Y	1008	968	0			117
							1109	9									
05	11284	X	10301	-0-	-983	-0-	550	1	8498	3	Y	1139	1134	0	43	1	79
							1253	9									
*06	10920	X	9927	-0-	-993	-0-	557	1	8080	3	Y	1173	1127	0	80	1	45
							1290	9									
*07	11284	X	10112	-0-	-1172	-0-	559	1	7972	3	Y	1437	1362	0	56	1	64
							1581	9									

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4669	X	3517	-0-	-1152	-0-	347	1	2557	3	Y	557	571	1	2	8	53
							613	9									
*03	4991	X	3685	-0-	-1306	-0-	357	1	2687	3	Y	583	547	1	1	8	88
							641	9									
04	4830	X	3138	-0-	-1692	-0-	321	1	2266	3	Y	501	514	1			75
							551	9									
05	4340	X	3193	-0-	-1147	-0-	315	1	2331	3	Y	497	497	1			75
							547	9									
*06	4080	X	2522	-0-	-1558	-0-	319	1	1749	3	Y	413	441	1			47
							454	9									
*07	3751	X	3684	-0-	-67	-0-	385	1	2709	3	Y	536	485	1			98
							590	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7859	X	7523	-0-	-336	-0-	689	1	5901	3	Y	848	831	1			116
							933	9									
*03	11474	X	11474	-0-	-0-	-0-	1067	1	9188	3	Y	1108	1095	1			129
							1219	9									
04	10717	X	10717	-0-	-0-	-0-	1031	1	8516	3	Y	1064	991	1			202
							1170	9									
05	8029	X	7798	-0-	-231	-0-	749	1	6134	3	Y	832	916	1			118
							915	9									
*06	8280	X	4078	-0-	-4202	-0-	479	1	3050	3	Y	499	556	1			61
							549	9									
*07	8556	X	182	-0-	-8374	-0-	82	1	100	9	Y	91	143	1			9

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5858	X	3570	-0-	-2288	-0-	385	1	2677	3	Y	462	480	1	6	8	207
							508	9									
*03	6262	X	5905	-0-	-357	-0-	559	1	4466	3	Y	800	559	1			448
							880	9									
04	5250	X	2591	-0-	-2659	-0-	297	1	1962	3	Y	302	366	1			384
							332	9									
05	4991	X	3748	-0-	-1243	-0-	382	1	2874	3	Y	447	587	1			244
							492	9									
*06	5700	X	5238	-0-	-462	-0-	545	1	4041	3	Y	593	595	1			242
							652	9									
*07	5890	X	4412	-0-	-1478	-0-	476	1	3395	3	Y	492	592	1			142
							541	9									

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8265	X	7638	-0-	-627	-0-	691	1	6012	3	Y	850	832	1			131
							935	9									
*03	8835	X	7675	-0-	-1160	-0-	724	1	6118	3	Y	757	783	1			105
							833	9									
04	8130	X	7867	-0-	-263	-0-	760	1	6227	3	Y	800	737	1			168
							880	9									
05	8153	X	8110	-0-	-43	-0-	773	1	6384	3	Y	866	911	1			123
							953	9									
*06	7890	X	7544	-0-	-346	-0-	750	1	5937	3	Y	779	806	1			96
							857	9									
*07	8153	X	7701	-0-	-452	-0-	766	1	6027	3	Y	825	834	1			87
							908	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12661	X	12661	-0-	-0-	-0-	1121	1	10023	3	Y	1379	1359	1			200
							1517	9									
*03	14198	X	10413	-0-	-3785	-0-	969	1	8326	3	Y	1016	1073	1			143
							1118	9									
04	13740	X	10997	-0-	-2743	-0-	1046	1	8706	3	Y	1132	1035	1			240
							1245	9									
05	14198	X	13087	-0-	-1111	-0-	1182	1	10447	3	Y	1325	1376	1			189
							1458	9									
*06	13680	X	11483	-0-	-2197	-0-	1085	1	9155	3	Y	1130	1180	1			139
							1243	9									
*07	13547	X	11569	-0-	-1978	-0-	1092	1	9182	3	Y	1177	1192	1			124
							1295	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10917	X	10917	-0-	-0-	-0-	951	1	8678	3	Y	1171	1150	1			169
							1288	9									
*03	11656	X	10952	-0-	-704	-0-	988	1	8827	3	Y	1034	1066	1			137
							1137	9									
04	11280	X	10845	-0-	-435	-0-	1003	1	8687	3	Y	1050	971	1			216
							1155	9									
05	11656	X	10944	-0-	-712	-0-	1002	1	8710	3	Y	1120	1177	1			159
							1232	9									
*06	11280	X	10464	-0-	-816	-0-	1000	1	8321	3	Y	1039	1070	1			128
							1143	9									
*07	11656	X	11329	-0-	-327	-0-	1079	1	8973	3	Y	1161	1167	1			122
							1277	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6670	X	4897	-0-	-1773	-0-	443	1	3854	3	Y	545	539	1			82
							600	9									
*03	7192	X	139	-0-	-7053	-0-	61	1	78	9	Y	71	126	1			27
04	6960	X	1652	-0-	-5308	-0-	160	1	1284	3	Y	189	162	1			54
							208	9									
05	7192	X	4091	-0-	-3101	-0-	532	1	2899	3	Y	600	568	1			86
							660	9									
*06	6890	X	6890	-0-	-0-	-0-	721	1	5346	3	Y	748	742	1			92
							823	9									
*07	8607	X	8607	-0-	-0-	-0-	844	1	6766	3	Y	906	903	1			95
							997	9									

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14964	X	9295	-0-	-5669	-0-	853	1	7307	3	Y	1032	983	1			140
							1135	9									
*03	20117	X	20117	-0-	-0-	-0-	1836	1	16168	3	Y	1921	1849	1			212
							2113	9									
04	10661	X	10661	-0-	-0-	-0-	1048	1	8476	3	Y	1034	1043	1			203
							1137	9									
05	9951	X	7622	-0-	-2329	-0-	760	1	5931	3	Y	846	929	1			120
							931	9									
*06	15480	X	6871	-0-	-8609	-0-	709	1	5349	3	Y	739	768	1			91
							813	9									
*07	15996	X	7459	-0-	-8537	-0-	745	1	5838	3	Y	796	803	1			84
							876	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6728	X	5377	-0-	-1351	-0-	468	1	3784	3	Y	1023	837	1	1	8	384
							1125	9									
*03	6541	X	5400	-0-	-1141	-0-	484	1	3944	3	Y	884	951	1			317
							972	9									
04	5970	X	5193	-0-	-777	-0-	489	1	3895	3	Y	735	712	1			340
							809	9									
05	6169	X	5674	-0-	-495	-0-	522	1	4149	3	Y	912	998	1			254
							1003	9									
*06	5970	X	4621	-0-	-1349	-0-	453	1	3364	3	Y	731	894	1			91
							804	9									
*07	6054	X	6054	-0-	-0-	-0-	577	1	4403	3	Y	976	783	1			284
							1074	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8178	X	5988	-0-	-2190	-0-	184	1	4884	3	Y	836	856	1	1	8	102
							920	9									
*03	7595	X	6235	-0-	-1360	-0-	699	1	4649	3	Y	806	710	1			198
							887	9									
04	7350	X	6281	-0-	-1069	-0-	704	1	4694	3	Y	803	889	1			112
							883	9									
05	7595	X	5406	-0-	-2189	-0-	791	1	3892	3	Y	657	660	1			109
							723	9									
*06	6240	X	2568	-0-	-3672	-0-	344	1	1880	3	Y	313	369	1			53
							344	9									
*07	6479	X	2420	-0-	-4059	-0-	310	1	1758	3	Y	320	302	1			71
							352	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7888	X	5969	-0-	-1919	-0-	184	1	4863	3	Y	838	867	1	1	8	113
							922	9									
*03	8184	X	7021	-0-	-1163	-0-	789	1	5232	3	Y	909	794	1			228
							1000	9									
04	7890	X	6666	-0-	-1224	-0-	736	1	5002	3	Y	844	950	1			122
							928	9									
05	7409	X	6760	-0-	-649	-0-	947	1	4945	3	Y	789	781	1			130
							868	9									
*06	6780	X	6537	-0-	-243	-0-	767	1	4991	3	Y	708	734	1			104
							779	9									
*07	7131	X	7131	-0-	-0-	-0-	767	1	5496	3	Y	789	739	1			154
							868	9									

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7221	X	6461	-0-	-760	-0-	198	1	5269	3	Y	904	932	1	1	8	114
							994	9									
*03	7564	X	6948	-0-	-616	-0-	779	1	5182	3	Y	897	789	1			222
							987	9									
04	7320	X	6039	-0-	-1281	-0-	674	1	4516	3	Y	772	881	1			113
							849	9									
05	7037	X	5942	-0-	-1095	-0-	844	1	4325	3	Y	703	698	1			118
							773	9									
*06	6810	X	5501	-0-	-1309	-0-	654	1	4185	3	Y	602	630	1			90
							662	9									
*07	6944	X	4786	-0-	-2158	-0-	530	1	3658	3	Y	544	520	1			114
							598	9									

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9976	X	7621	-0-	-2355	-0-	232	1	6224	3	Y	1059	1095	1	1	8	141
							1165	9									
*03	10664	X	8470	-0-	-2194	-0-	931	1	6358	3	Y	1074	943	1			272
							1181	9									
04	10320	X	7797	-0-	-2523	-0-	845	1	5883	3	Y	972	1101	1			143
							1069	9									
05	9362	X	8166	-0-	-1196	-0-	1115	1	6030	3	Y	928	917	1			154
							1021	9									
*06	9609	X	9609	-0-	-0-	-0-	1096	1	7404	3	Y	1008	1017	1			145
							1109	9									
*07	10172	X	10172	-0-	-0-	-0-	1068	1	7895	3	Y	1099	1032	1			212
							1209	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7830	X	5781	-0-	-2049	-0-	178	1	4711	3	Y	811	826	1	1	8	109
							892	9									
*03	8029	X	6226	-0-	-1803	-0-	705	1	4627	3	Y	813	714	1			208
							894	9									
04	7620	X	5850	-0-	-1770	-0-	651	1	4378	3	Y	746	844	1			110
							821	9									
05	6789	X	6727	-0-	-62	-0-	943	1	4920	3	Y	785	769	1			126
							864	9									
*06	7015	X	7015	-0-	-0-	-0-	829	1	5347	3	Y	763	779	1			110
							839	9									
*07	7113	X	7113	-0-	-0-	-0-	771	1	5471	3	Y	792	747	1			155
							871	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8062	X	7884	-0-	-178	-0-	545	1	6195	3	Y	1040	1032	1	2	8	148
							1144	9									
*03	8618	X	7996	-0-	-622	-0-	556	1	6304	3	Y	1033	989	1			192
							1136	9									
04	8340	X	8066	-0-	-274	-0-	556	1	6391	3	Y	1017	1064	1			145
							1119	9									
05	8618	X	8038	-0-	-580	-0-	569	1	6385	3	Y	985	981	1			149
							1084	9									
*06	8340	X	7050	-0-	-1290	-0-	493	1	5605	3	Y	865	937	1			77
							952	9									
*07	8432	X	7221	-0-	-1211	-0-	527	1	5674	3	Y	927	900	1			104
							1020	9									

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5945	X	4586	-0-	-1359	-0-	325	1	3580	3	Y	619	607	1	1	8	88
							681	9									
*03	6355	X	4577	-0-	-1778	-0-	326	1	3583	3	Y	607	582	1			113
							668	9									
04	6150	X	4559	-0-	-1591	-0-	322	1	3588	3	Y	590	619	1			84
							649	9									
05	5208	X	4719	-0-	-489	-0-	344	1	3719	3	Y	596	590	1			90
							656	9									
*06	4740	X	4195	-0-	-545	-0-	302	1	3311	3	Y	529	572	1			47
							582	9									
*07	4898	X	3838	-0-	-1060	-0-	291	1	2986	3	Y	510	500	1			57
							561	9									

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8294	X	6941	-0-	-1353	-0-	482	1	5448	3	Y	919	909	1			131
							1011	9									
*03	8866	X	7468	-0-	-1398	-0-	522	1	5882	3	Y	967	918	1			180
							1064	9									
04	8580	X	7058	-0-	-1522	-0-	489	1	5583	3	Y	896	948	1			128
							986	9									
05	8556	X	6778	-0-	-1778	-0-	486	1	5366	3	Y	842	842	1			128
							926	9									
*06	7470	X	7064	-0-	-406	-0-	494	1	5612	3	Y	871	921	1			78
							958	9									
*07	8142	X	8142	-0-	-0-	-0-	592	1	6405	3	Y	1041	1002	1			117
							1145	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	13659	X	11178	-0-	-2481	-0-	762	1	8815	3	Y	1455	1417	1	3	8	207
							1601	9									
*03	12307	X	11666	-0-	-641	-0-	800	1	9234	3	Y	1484	1415	1			276
							1632	9									
04	11910	X	11226	-0-	-684	-0-	754	1	8953	3	Y	1381	1460	1			197
							1519	9									
05	12307	X	11385	-0-	-922	-0-	793	1	9082	3	Y	1373	1362	1			208
							1510	9									
*06	11550	X	10900	-0-	-650	-0-	747	1	8713	3	Y	1309	1400	1			117
							1440	9									
*07	11935	X	10425	-0-	-1510	-0-	745	1	8241	3	Y	1308	1278	1			147
							1439	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11455	X	9958	-0-	-1497	-0-	684	1	7838	3	Y	1305	1292	1	3	8	185
							1436	9									
*03	12276	X	10215	-0-	-2061	-0-	707	1	8066	3	Y	1311	1253	1			243
							1442	9									
04	11880	X	9334	-0-	-2546	-0-	629	1	7437	3	Y	1153	1232	1			164
							1268	9									
05	11284	X	8690	-0-	-2594	-0-	609	1	6920	3	Y	1055	1059	1			160
							1161	9									
*06	10920	X	7748	-0-	-3172	-0-	536	1	6179	3	Y	939	1015	1			84
							1033	9									
*07	10633	X	8759	-0-	-1874	-0-	635	1	6891	3	Y	1121	1079	1			126
							1233	9									

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	11455	X	10935	-0-	-520	-0-	991	1	8605	3	Y	1217	1200	1			201
							1339	9									
*03	12245	X	11323	-0-	-922	-0-	1066	1	9035	3	Y	1111	1151	1			161
							1222	9									
04	11850	X	11456	-0-	-394	-0-	1104	1	9077	3	Y	1159	1069	1			251
							1275	9									
05	12245	X	11232	-0-	-1013	-0-	1070	1	8845	3	Y	1197	1278	1			170
							1317	9									
*06	11850	X	11095	-0-	-755	-0-	1087	1	8764	3	Y	1131	1161	1			140
							1244	9									
*07	11842	X	11492	-0-	-350	-0-	1123	1	9041	3	Y	1207	1220	1			127
							1328	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12934	X	11935	-0-	-999	-0-	813	1	9415	3	Y	1552	1528	1	4	8	220
							1707	9									
*03	13826	X	12586	-0-	-1240	-0-	863	1	9959	3	Y	1604	1526	1			298
							1764	9									
04	13380	X	11418	-0-	-1962	-0-	783	1	9059	3	Y	1433	1527	1			204
							1576	9									
05	13826	X	11781	-0-	-2045	-0-	831	1	9366	3	Y	1440	1426	1			218
							1584	9									
*06	12600	X	11056	-0-	-1544	-0-	764	1	8820	3	Y	1338	1437	1			119
							1472	9									
*07	12741	X	10823	-0-	-1918	-0-	774	1	8556	3	Y	1357	1324	1			152
							1493	9									

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14152	X	14152	-0-	-0-	-0-	1375	1	10793	3	Y	1804	1898	1	5	8	208
							1984	9									
*03	15120	X	15120	-0-	-0-	-0-	1347	1	11560	3	Y	2012	1748	1			472
							2213	9									
04	14109	X	14109	-0-	-0-	-0-	1491	1	10695	3	Y	1748	1942	1			278
							1923	9									
05	13808	X	13808	-0-	-0-	-0-	1612	1	10362	3	Y	1667	1656	1			289
							1834	9									
*06	12930	X	12930	-0-	-0-	-0-	1461	1	9747	3	Y	1565	1576	1			278
							1722	9									
*07	13338	X	13338	-0-	-0-	-0-	1583	1	10010	3	Y	1586	1632	1			232
							1745	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12846	X	12846	-0-	-0-	-0-	1238	1	9836	3	Y	1611	1751	1	4	8	186
							1772	9									
*03	14344	X	14344	-0-	-0-	-0-	1268	1	10985	3	Y	1901	1641	1			446
							2091	9									
04	13483	X	13483	-0-	-0-	-0-	1417	1	10239	3	Y	1661	1843	1			264
							1827	9									
05	13680	X	13680	-0-	-0-	-0-	1584	1	10296	3	Y	1636	1617	1			283
							1800	9									
*06	13535	X	13535	-0-	-0-	-0-	1511	1	10240	3	Y	1622	1617	1			288
							1784	9									
*07	13920	X	13920	-0-	-0-	-0-	1635	1	10485	3	Y	1636	1685	1			239
							1800	9									

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7906	X	7906	-0-	-0-	-0-	797	1	5962	3	Y	1043	1101	1	2	8	120
							1147	9									
*03	9667	X	9667	-0-	-0-	-0-	882	1	7340	3	Y	1314	1126	1			308
							1445	9									
04	9042	X	9042	-0-	-0-	-0-	990	1	6775	3	Y	1161	1284	1			185
							1277	9									
05	7825	X	7825	-0-	-0-	-0-	989	1	5692	3	Y	1040	1045	1			180
							1144	9									
*06	6413	X	6413	-0-	-0-	-0-	780	1	4718	3	Y	832	864	1			148
							915	9									
*07	5647	X	5647	-0-	-0-	-0-	752	1	4069	3	Y	751	789	1			110
							826	9									

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756	X	1247	-0-	-3509	-0-	89	1	50	2	Y	383	380	0			3
							678	3	9	4							
03	4991	X	2680	-0-	-2311	-0-	211	1	149	2	Y	855	853	0			5
							1374	3	5	4							
*04	4590	X	3513	-0-	-1077	-0-	453	1	299	2	Y	528	529	0			4
							2172	3	8	4							
05	2263	X	1017	-0-	-1246	-0-	130	1	53	2	Y	186	187	0			3
							626	3	3	4							
*06	2490	X	1347	-0-	-1143	-0-	132	1	48	2	Y	525	521	0			7
							587	3	2	4							
07	3627	X	-0-	-0-	-3627	-0-					Y	-0-	7	0			-0-

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	-0-	-0-	-812	-0-					Y	1183	1175	0			8
03	0	N	-0-	-0-	-0-	-0-					Y	22	30	0			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	6	6	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		119266	-0-	119266	119266	9790	1	5552	2	Y	25399	25227	0			172
							74978	3	1007	4							
03	14B2 EXT		183120	-0-	183120	302386	17590	1	12428	2	Y	34719	34675	0			216
							114522	3	389	4							
*04	14B2 EXT		124618	-0-	124618	427004	15512	1	10235	2	Y	21975	22038	0			153
							74426	3	272	4							
*05	14B2 EXT		83575	-0-	83575	510579	10532	1	4286	2	Y	16037	15937	0			253
							50897	3	219	4							
*06	14B2 EXT		78411	-0-	78411	588990	11091	1	4044	2	Y	12525	12614	0			164
							49326	3	172	4							
07	14B2 EXT		71749	-0-	71749	660739	12720	1	6071	2	Y	11065	11106	0			123
							40760	3	26	4							

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 11/09/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12441	X	10342	-0-	-2099	-0-	789	1	7764	3	Y	1626	1526	1	4	8	195
							1789	9									
*03	12679	X	10562	-0-	-2117	-0-	858	1	8108	3	Y	1451	1471	1	12	8	163
							1596	9									
04	12120	X	9576	-0-	-2544	-0-	852	1	7664	3	Y	964	1026	1			101
							1060	9									
05	11966	X	10225	-0-	-1741	-0-	939	1	7923	3	Y	1239	1198	1			142
							1363	9									
*06	10680	X	10300	-0-	-380	-0-	911	1	7562	3	Y	1661	1556	1			247
							1827	9									
*07	11036	X	7681	-0-	-3355	-0-	867	1	6205	3	Y	554	697	1			104
							609	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 11/13/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15718	X	12595	-0-	-3123	-0-	1123 1098	1 9	10374	3	N	998	949	1	5	8	160
*03	15841	X	13460	-0-	-2381	-0-	1233 1361	1 9	10866	3	N	1237	1206	1	18	8	173
04	14910	X	12237	-0-	-2673	-0-	1167 1233	1 9	9837	3	N	1121	1164	1			130
05	14570	X	11184	-0-	-3386	-0-	1119 453	1 9	9612	3	N	412	429	1			113
*06	13020	X	10292	-0-	-2728	-0-	1056 408	1 9	8828	3	N	371	336	1			148
*07	13454	X	9248	-0-	-4206	-0-	1039 755	1 9	7454	3	N	686	708	1			126

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 11/10/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10092	X	7069	-0-	-3023	-0-	589 765	1 9	5715	3	Y	695	687	1	3	8	101
*03	9920	X	7174	-0-	-2746	-0-	657 465	1 9	6052	3	Y	423	438	1	9	8	77
04	9210	X	6337	-0-	-2873	-0-	627 205	1 9	5505	3	Y	186	212	1			51
05	9114	X	7819	-0-	-1295	-0-	701 1172	1 9	5946	3	Y	1065	1000	1			116
*06	8160	X	3678	-0-	-4482	-0-	395 191	1 9	3092	3	Y	174	214	1			76
*07	7564	X	5458	-0-	-2106	-0-	548 1030	1 9	3880	3	Y	936	902	1			110

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	Z	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	Z	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	Z	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	Z	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	Z	-0-	-0-	-0-	-0-	Y	-0-	-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9200	X	9200	-0-	-0-	-0-	2134 5017	1 3	1335 150	2 4	Y	513	520	0			5
03	5487	X	4635	-0-	-852	-0-	891 2584	1 3	609 16	2 4	Y	486	486	0			5
04	4020	X	3515	-0-	-505	-0-	675 1872	1 3	370 19	2 4	Y	526	524	0			7
*05	9827	X	4554	-0-	-5273	-0-	874 2428	1 3	485 30	2 4	Y	670	667	0			10
06	9510	X	3666	-0-	-5844	-0-	855 2030	1 3	518 28	2 4	Y	214	221	0			3
07	9827	X	3753	-0-	-6074	-0-	861 1963	1 3	562 28	2 4	Y	308	307	0			4

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 12/21/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10469	X	9943	-0-		-526	-0-	1024 1700	1 9	7219	3	Y	1545	1525	1			114
*03	11191	X	10548	-0-		-643	-0-	1021 1635	1 9	7892	3	Y	1486	1488	1	14	8	98
04	10830	X	9675	-0-		-1155	-0-	894 1594	1 9	7187	3	Y	1449	1446	1			101
*05	11191	X	9491	-0-		-1700	-0-	884 1643	1 9	6964	3	Y	1494	1513	1			82
*06	10410	X	8260	-0-		-2150	-0-	873 465	1 9	6922	3	Y	423	470	1			35
*07	10633	X	8433	-0-		-2200	-0-	918 730	1 9	6785	3	Y	664	630	1			69

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 12/23/2021 TOTAL DEPTH 12919 PERF.13301 - 19547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12267	X	12262	-0-		-5	-0-	1205 2455	1 9	8602	3	Y	2232	2233	1	8	8	157
*03	13113	X	12634	-0-		-479	-0-	1145 2394	1 9	9095	3	Y	2176	2183	1	16	8	134
04	12690	X	11553	-0-		-1137	-0-	1034 1966	1 9	8553	3	Y	1787	1797	1			124
*05	13113	X	11810	-0-		-1303	-0-	1045 2317	1 9	8448	3	Y	2106	2119	1			111
*06	12690	X	11099	-0-		-1591	-0-	1002 2008	1 9	8089	3	Y	1825	1863	1			73
*07	13113	X	11034	-0-		-2079	-0-	1058 2000	1 9	7976	3	Y	1818	1757	1			134

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 12/18/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14771	X	14771	-0-		-0-	-0-	1469 2768	1 9	10534	3	Y	2516	2530	1			179
*03	15438	X	15254	-0-		-184	-0-	1382 2806	1 9	11066	3	Y	2551	2554	1	19	8	157
04	14940	X	13929	-0-		-1011	-0-	1247 2297	1 9	10385	3	Y	2088	2100	1			145
*05	15438	X	13935	-0-		-1503	-0-	1246 2547	1 9	10142	3	Y	2315	2336	1			124
*06	14940	X	14639	-0-		-301	-0-	1230 3390	1 9	10019	3	Y	3082	3098	1			108
*07	15438	X	13810	-0-		-1628	-0-	1323 2379	1 9	10108	3	Y	2163	2110	1			161

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 12/22/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15602	X	14542	-0-		-1060	-0-	1624 1231	1 9	11687	3	Y	1119	1051	1	11	8	102
*03	16678	X	16271	-0-		-407	-0-	1522 2559	1 9	12190	3	Y	2326	2255	1	21	8	152
04	16140	X	15683	-0-		-457	-0-	1334 3220	1 9	11129	3	Y	2927	2882	1			197
*05	16399	X	15000	-0-		-1399	-0-	1314 2960	1 9	10726	3	Y	2691	2746	1			142
*06	15720	X	13757	-0-		-1963	-0-	1277 2065	1 9	10415	3	Y	1877	1937	1			82
*07	16244	X	14432	-0-		-1812	-0-	1355 2751	1 9	10326	3	Y	2501	2402	1			181

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 12/24/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10643	X	10635	-0-	-8	-0-	1063 2070	1 9	7502	3	Y	1882	1918	1	7	8	133
*03	11377	X	10610	-0-	-767	-0-	1020 1536	1 9	8054	3	Y	1396	1421	1	14	8	94
04	11010	X	9910	-0-	-1100	-0-	928 1342	1 9	7640	3	Y	1220	1227	1			87
*05	11377	X	9381	-0-	-1996	-0-	951 791	1 9	7639	3	Y	719	756	1			50
*06	11010	X	9755	-0-	-1255	-0-	920 1437	1 9	7398	3	Y	1306	1299	1			57
*07	11346	X	9607	-0-	-1739	-0-	978 1288	1 9	7341	3	Y	1171	1131	1			97

ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 12/17/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7453	X	6265	-0-	-1188	-0-	671 1353	1 9	4241	3	Y	1230	1213	1	5	8	87
*03	7967	X	6443	-0-	-1524	-0-	631 1296	1 9	4516	3	Y	1178	1183	1	9	8	73
04	7530	X	5615	-0-	-1915	-0-	595 580	1 9	4440	3	Y	527	559	1			41
*05	7750	X	5515	-0-	-2235	-0-	603 640	1 9	4272	3	Y	582	586	1			37
*06	6570	X	5781	-0-	-789	-0-	592 886	1 9	4303	3	Y	805	806	1			36
*07	6696	X	5877	-0-	-819	-0-	623 1063	1 9	4191	3	Y	966	929	1			73

P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 07/14/2022 TOTAL DEPTH 13492 PERF.13608 - 21755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 07/19/2022 TOTAL DEPTH 13480 PERF.13483 - 20843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	38889	X	31199	-0-	-7690	-0-	1663 5377	1 9	24159	3	Y	4888	5079	1			425
*03	41292	X	32347	-0-	-8945	-0-	2074 5346	1 9	24927	3	Y	4860	5001	1			284
*04	38220	X	30170	-0-	-8050	-0-	2131 4894	1 9	23145	3	Y	4449	4405	1			328
05	36394	X	29631	-0-	-6763	-0-	2084 4744	1 9	22803	3	Y	4313	4274	1			367
*06	32280	X	27533	-0-	-4747	-0-	1444 4474	1 9	21615	3	Y	4067	4138	1			296
*07	33356	X	27050	-0-	-6306	-0-	1470 4392	1 9	21188	3	Y	3993	4071	1			218

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 07/16/2022 TOTAL DEPTH 13354 PERF.13469 - 21011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	25114	X	18550	-0-	-6564	-0-	993	1	14337	3	Y	2927	3045	1			255
							3220	9									
*03	23808	X	19415	-0-	-4393	-0-	1255	1	14926	3	Y	2940	3023	1			172
							3234	9									
*04	21840	X	18098	-0-	-3742	-0-	1290	1	13846	3	Y	2693	2667	1			198
							2962	9									
05	20708	X	17793	-0-	-2915	-0-	1264	1	13651	3	Y	2616	2592	1			222
							2878	9									
*06	19200	X	16644	-0-	-2556	-0-	877	1	13049	3	Y	2471	2513	1			180
							2718	9									
*07	19840	X	16403	-0-	-3437	-0-	896	1	12830	3	Y	2434	2481	1			133
							2677	9									

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 07/15/2022 TOTAL DEPTH 13461 PERF.13465 - 21288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	20329	X	17726	-0-	-2603	-0-	948	1	13702	3	Y	2796	2887	1			243
							3076	9									
*03	21731	X	19339	-0-	-2392	-0-	1255	1	14854	3	Y	2936	3008	1			171
							3230	9									
*04	21030	X	17904	-0-	-3126	-0-	1283	1	13673	3	Y	2680	2654	1			197
							2948	9									
05	21731	X	17595	-0-	-4136	-0-	1259	1	13472	3	Y	2604	2580	1			221
							2864	9									
*06	18720	X	15468	-0-	-3252	-0-	827	1	12080	3	Y	2328	2380	1			169
							2561	9									
*07	19344	X	15085	-0-	-4259	-0-	836	1	11749	3	Y	2273	2318	1			124
							2500	9									

P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 03/11/2022 TOTAL DEPTH 13350 PERF.13524 - 19673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	21199	X	20475	-0-	-724	-0-	1304	1	15247	3	Y	3567	3613	1			292
							3924	9									
*03	22797	X	22797	-0-	-0-	-0-	1758	1	17164	3	Y	3523	3344	1			471
							3875	9									
04	21930	X	20528	-0-	-1402	-0-	1363	1	15447	3	Y	3380	3560	1			291
							3718	9									
05	22661	X	20726	-0-	-1935	-0-	1499	1	15561	3	Y	3333	3260	1			364
							3666	9									
*06	21930	X	18725	-0-	-3205	-0-	1503	1	13976	3	Y	2951	3001	1			314
							3246	9									
*07	22661	X	19787	-0-	-2874	-0-	1739	1	14530	3	Y	3198	3270	1			242
							3518	9									

P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 03/12/2022 TOTAL DEPTH 13271 PERF.13397 - 18723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12582	X	12582	-0-	-0-	-0-	801	1	9309	3	Y	2247	2257	1			183
							2472	9									
*03	13803	X	13803	-0-	-0-	-0-	1055	1	10253	3	Y	2268	2154	1			297
							2495	9									
04	12173	X	12173	-0-	-0-	-0-	803	1	9047	3	Y	2112	2232	1			177
							2323	9									
05	12493	X	12281	-0-	-212	-0-	895	1	9246	3	Y	1945	1907	1			215
							2140	9									
*06	12090	X	11106	-0-	-984	-0-	900	1	8255	3	Y	1774	1801	1			188
							1951	9									
*07	12493	X	11523	-0-	-970	-0-	1029	1	8455	3	Y	1854	1900	1			142
							2039	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A WELL #: 12H RRCID -> 291913 COMPL. DATE 08/17/2022 TOTAL DEPTH 13206 PERF.13303 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20026	X	12692	-0-	-7334	-0-	465	1	9858	3	Y	2154	2136	0	22	1	58
							2369	9									
09	18390	X	16257	-0-	-2133	-0-	450	1	13018	3	Y	2535	2467	0	41	1	84
							2789	9					1	8			
10	19003	X	13812	-0-	-5191	-0-	465	1	10539	3	Y	2553	2355	0	179	1	103
							2808	9									
*11	16770	X	11892	-0-	-4878	-0-	450	1	9208	3	Y	2031	1977	0	107	1	50
							2234	9									
12	17329	X	11064	-0-	-6265	-0-	465	1	8736	3	Y	1694	1617	0	92	1	35
							1863	9									
01	16802	X	10782	-0-	-6020	-0-	465	1	8697	3	Y	1473	1301	0	157	1	50
							1620	9									
*02	12789	X	9617	-0-	-3172	-0-	435	1	7331	3	Y	1683	1678	0	1	8	54
							1851	9									
*03	13671	X	9468	-0-	-4203	-0-	465	1	7269	3	Y	1576	1524	0	49	1	57
							1734	9									
04	11880	X	8716	-0-	-3164	-0-	450	1	6749	3	Y	1379	1365	0	24	1	47
							1517	9									
05	11067	X	8473	-0-	-2594	-0-	465	1	6510	3	Y	1362	1348	0	21	1	40
							1498	9									
*06	10440	X	7879	-0-	-2561	-0-	450	1	6081	3	Y	1225	1187	0	24	1	54
							1348	9									
*07	10292	X	7554	-0-	-2738	-0-	465	1	5811	3	Y	1162	1136	0	26	1	54
							1278	9									

DZIUK A-SCHENDEL A 189 SA 7 WELL #: 7H RRCID -> 291916 COMPL. DATE 08/20/2022 TOTAL DEPTH 13287 PERF.13453 - 19638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	34596	X	20941	-0-	-13655	-0-	1593	1	16097	3	Y	2955	2926	0	41	1	95
							3251	9									
09	33570	X	22752	-0-	-10818	-0-	1875	1	17343	3	Y	3213	3118	0	68	1	120
							3534	9					2	8			
10	34689	X	23282	-0-	-11407	-0-	1795	1	17255	3	Y	3847	3523	0	276	1	168
							4232	9									
*11	33570	X	20547	-0-	-13023	-0-	1672	1	15589	3	Y	2987	2898	0	176	1	81
							3286	9									
12	31279	X	19763	-0-	-11516	-0-	1664	1	15035	3	Y	2785	2662	0	148	1	56
							3064	9									
01	23498	X	17812	-0-	-5686	-0-	1512	1	13566	3	Y	2485	2258	0	211	1	72
							2734	9									
*02	21982	X	17287	-0-	-4695	-0-	1661	1	12837	3	Y	2535	2528	0	2	8	77
							2789	9									
*03	23219	X	17316	-0-	-5903	-0-	1813	1	12948	3	Y	2323	2250	0	66	1	83
							2555	9					1	8			
04	20550	X	16166	-0-	-4384	-0-	1792	1	12005	3	Y	2154	2131	0	33	1	73
							2369	9									
05	19778	X	16060	-0-	-3718	-0-	1889	1	11754	3	Y	2197	2177	0	31	1	62
							2417	9									
*06	17880	X	14941	-0-	-2939	-0-	1769	1	10951	3	Y	2019	1964	0	35	1	82
							2221	9									
*07	18476	X	14625	-0-	-3851	-0-	1917	1	10562	3	Y	1951	1917	0	35	1	81
							2146	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A-SCHENDEL A 189 SA 8 WELL #: 8H RRCID -> 291918 COMPL. DATE 08/23/2022 TOTAL DEPTH 13246 PERF.13349 - 20175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	32364	X	26345	-0-	-6019	-0-	1978	1	20098	3	Y	3881	3842	0	44	1	115
							4269	9									
09	38190	X	22243	-0-	-15947	-0-	1819	1	16875	3	Y	3226	3130	0	83	1	126
							3549	9					2	8			
10	39463	X	26359	-0-	-13104	-0-	1988	1	19214	3	Y	4688	4264	0	347	1	203
							5157	9									
*11	38190	X	24150	-0-	-14040	-0-	1907	1	17795	3	Y	4044	3893	0	260	1	94
							4448	9									
12	38595	X	23255	-0-	-15340	-0-	1902	1	17152	3	Y	3819	3645	0	199	1	69
							4201	9									
01	26381	X	19158	-0-	-7223	-0-	1573	1	14331	3	Y	2958	2794	0	169	1	64
							3254	9									
*02	24650	X	19452	-0-	-5198	-0-	1794	1	14029	3	Y	3299	3291	0	2	8	70
							3629	9									
*03	26350	X	19481	-0-	-6869	-0-	1968	1	14177	3	Y	3033	2928	0	66	1	108
							3336	9					1	8			
04	24180	X	18406	-0-	-5774	-0-	1957	1	13290	3	Y	2872	2844	0	47	1	89
							3159	9									
05	23250	X	18258	-0-	-4992	-0-	2042	1	12919	3	Y	2997	2970	0	41	1	75
							3297	9									
*06	20130	X	16845	-0-	-3285	-0-	1907	1	11990	3	Y	2680	2610	0	47	1	98
							2948	9									
*07	20801	X	16804	-0-	-3997	-0-	2112	1	11760	3	Y	2665	2616	0	47	1	100
							2932	9									

DZIUK A-SCHENDEL A 189 SA 9 WELL #: 9H RRCID -> 292031 COMPL. DATE 08/19/2022 TOTAL DEPTH 13179 PERF.13475 - 17633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17081	X	11486	-0-	-5595	-0-	858	1	8205	3	Y	2203	2165	0	20	1	71
							2423	9									
09	16530	X	11460	-0-	-5070	-0-	906	1	8154	3	Y	2182	2142	0	53	1	57
							2400	9					1	8			
10	17081	X	10199	-0-	-6882	-0-	753	1	7069	3	Y	2161	1995	0	143	1	80
							2377	9									
*11	13770	X	8979	-0-	-4791	-0-	680	1	6153	3	Y	1951	1891	0	103	1	37
							2146	9									
12	12431	X	8831	-0-	-3600	-0-	678	1	5947	3	Y	2005	1915	0	96	1	31
							2206	9									
01	11842	X	7716	-0-	-4126	-0-	620	1	5483	3	Y	1466	1328	0	131	1	38
							1613	9									
*02	9164	X	7211	-0-	-1953	-0-	657	1	4917	3	Y	1488	1479	0	1	8	46
							1637	9									
*03	9796	X	7321	-0-	-2475	-0-	717	1	4919	3	Y	1532	1481	0	48	1	49
							1685	9									
04	8970	X	7036	-0-	-1934	-0-	714	1	4608	3	Y	1558	1518	0	23	1	66
							1714	9									
05	8835	X	6582	-0-	-2253	-0-	746	1	4436	3	Y	1273	1260	0	40	1	39
							1400	9									
*06	7470	X	6170	-0-	-1300	-0-	716	1	4241	3	Y	1103	1067	0	30	1	45
							1213	9									
*07	7719	X	4406	-0-	-3313	-0-	609	1	2761	3	Y	942	904	0	25	1	58
							1036	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A WELL #: 11H RRCID -> 292078 COMPL. DATE 08/18/2022 TOTAL DEPTH 13286 PERF.13522 - 17749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	32922	X	25399	-0-	-7523	-0-	465	1	20789	3	Y	3768	3697	0	39	1	136
							4145	9									
09	29160	X	23553	-0-	-5607	-0-	450	1	19278	3	Y	3477	3390	0	100	1	121
							3825	9					2	8			
10	29884	X	20676	-0-	-9208	-0-	465	1	17532	3	Y	2435	2130	0	263	1	163
							2679	9									
*11	28170	X	19726	-0-	-8444	-0-	450	1	16303	3	Y	2703	2583	0	197	1	86
							2973	9									
12	29109	X	18970	-0-	-10139	-0-	465	1	15681	3	Y	2567	2426	0	167	1	60
							2824	9									
01	25389	X	17034	-0-	-8355	-0-	465	1	14052	3	Y	2288	2059	0	216	1	73
							2517	9									
*02	21489	X	16431	-0-	-5058	-0-	435	1	12940	3	Y	2778	2768	0	2	8	81
							3056	9									
*03	20708	X	16476	-0-	-4232	-0-	465	1	12982	3	Y	2754	2658	0	76	1	100
							3029	9					1	8			
04	19740	X	15041	-0-	-4699	-0-	450	1	12117	3	Y	2249	2226	0	44	1	79
							2474	9									
05	18972	X	14705	-0-	-4267	-0-	465	1	11838	3	Y	2184	2167	0	35	1	61
							2402	9									
*06	17010	X	13296	-0-	-3714	-0-	450	1	10889	3	Y	1779	1729	0	32	1	79
							1957	9									
*07	17577	X	13162	-0-	-4415	-0-	465	1	10805	3	Y	1720	1683	0	32	1	84
							1892	9									

DZIUK A-SCHENDEL A 189 SA 1 WELL #: 1H RRCID -> 292379 COMPL. DATE 08/25/2022 TOTAL DEPTH 13253 PERF.13623 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	34813	X	32899	-0-	-1914	-0-	1551	1	26343	3	Y	4550	4455	0	18	1	130
							5005	9					9	8			
09	42900	X	29934	-0-	-12966	-0-	1617	1	23504	3	Y	4375	4076	0	364	1	61
							4813	9					4	8			
10	44330	X	27201	-0-	-17129	-0-	1634	1	20671	3	Y	4451	3903	0	487	1	118
							4896	9					4	8			
*11	42900	X	24700	-0-	-18200	-0-	1482	1	19068	3	Y	3773	3620	0	149	1	118
							4150	9					4	8			
12	35278	X	23364	-0-	-11914	-0-	1449	1	17920	3	Y	3632	3585	0	43	1	122
							3995	9									
*01	32953	X	23198	-0-	-9755	-0-	1356	1	18864	3	Y	2707	2517	0	222	1	90
							2978	9									
*02	26941	X	19448	-0-	-7493	-0-	1423	1	15348	3	Y	2434	2378	0	64	1	75
							2677	9					7	8			
*03	27156	X	19553	-0-	-7603	-0-	1318	1	15583	3	Y	2411	2389	0	36	1	61
							2652	9									
*04	24690	X	18844	-0-	-5846	-0-	1321	1	14835	3	Y	2444	2444	0			61
							2688	9									
*05	23374	X	18659	-0-	-4715	-0-	1353	1	14693	3	Y	2375	2314	0	35	1	87
							2613	9									
*06	22440	X	17393	-0-	-5047	-0-	1442	1	13539	3	Y	2193	2155	0	34	1	91
							2412	9									
*07	20770	X	17459	-0-	-3311	-0-	1501	1	13444	3	Y	2285	2271	0	38	1	67
							2514	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A-SCHENDEL A 189 SA 2 WELL #: 2H RRCID -> 292380 COMPL. DATE 08/27/2022 TOTAL DEPTH 13172 PERF.13592 - 18759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19995	X	11570	-0-	-8425	-0-	536	1	8842	3	Y	1993	1953	0	50	1	74
							2192	9					3	8			
09	18030	X	10911	-0-	-7119	-0-	576	1	8172	3	Y	1966	1829	0	177	1	33
							2163	9					1	8			
10	17081	X	9994	-0-	-7087	-0-	590	1	7201	3	Y	2003	1748	0	226	1	60
							2203	9					2	8			
*11	13620	X	9655	-0-	-3965	-0-	579	1	7134	3	Y	1765	1687	0	72	1	65
							1942	9					1	8			
12	12834	X	9405	-0-	-3429	-0-	590	1	7110	3	Y	1550	1523	0	22	1	70
							1705	9									
*01	11563	X	9788	-0-	-1775	-0-	590	1	7658	3	Y	1400	1281	0	134	1	55
							1540	9									
*02	10556	X	8179	-0-	-2377	-0-	578	1	5834	3	Y	1606	1573	0	40	1	46
							1767	9					2	8			
*03	9951	X	8232	-0-	-1719	-0-	537	1	6028	3	Y	1515	1499	0	23	1	39
							1667	9									
*04	9660	X	7739	-0-	-1921	-0-	530	1	5635	3	Y	1431	1431	0			39
							1574	9									
*05	9796	X	7694	-0-	-2102	-0-	545	1	5708	3	Y	1310	1281	0	24	1	44
							1441	9									
*06	9480	X	6984	-0-	-2496	-0-	577	1	5122	3	Y	1168	1148	0	17	1	47
							1285	9									
*07	8742	X	6970	-0-	-1772	-0-	599	1	5019	3	Y	1229	1221	0	19	1	36
							1352	9									

DZIUK A-SCHENDEL A 189 SA 4 WELL #: 4H RRCID -> 292382 COMPL. DATE 08/31/2022 TOTAL DEPTH 13303 PERF.13604 - 19634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	38998	X	25634	-0-	-13364	-0-	1233	1	20696	3	Y	3368	3304	0	18	1	105
							3705	9					7	8			
09	37800	X	23919	-0-	-13881	-0-	1318	1	19007	3	Y	3267	3041	0	282	1	46
							3594	9					3	8			
10	35030	X	21533	-0-	-13497	-0-	1329	1	16523	3	Y	3346	2958	0	346	1	84
							3681	9					4	8			
*11	32730	X	19846	-0-	-12884	-0-	1194	1	15316	3	Y	3033	2906	0	112	1	96
							3336	9					3	8			
12	28830	X	19157	-0-	-9673	-0-	1170	1	14857	3	Y	2845	2818	0	36	1	87
							3130	9									
*01	25668	X	19683	-0-	-5985	-0-	1121	1	15776	3	Y	2533	2342	0	192	1	86
							2786	9									
*02	23113	X	17013	-0-	-6100	-0-	1187	1	12867	3	Y	2690	2633	0	64	1	73
							2959	9					6	8			
*03	21483	X	18295	-0-	-3188	-0-	1185	1	14139	3	Y	2701	2678	0	38	1	58
							2971	9									
*04	19830	X	16672	-0-	-3158	-0-	1139	1	12978	3	Y	2323	2323	0			58
							2555	9									
*05	19685	X	15484	-0-	-4201	-0-	1067	1	11846	3	Y	2337	2278	0	37	1	80
							2571	9									
*06	19050	X	14158	-0-	-4892	-0-	1133	1	10847	3	Y	1980	1925	0	32	1	103
							2178	9									
*07	18321	X	14579	-0-	-3742	-0-	1202	1	10850	3	Y	2297	2283	0	47	1	70
							2527	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A-SCHENDEL A 189 SA 5 WELL #: 5H RRCID -> 292413 COMPL. DATE 09/01/2022 TOTAL DEPTH 13251 PERF.13492 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	29791	X	18690	-0-		-11101	-0-	851	1	14365	3	Y	3158	3073	0	48	1	132
								3474	9					5	8			
09	27960	X	18323	-0-		-9637	-0-	959	1	13928	3	Y	3124	2904	0	301	1	49
								3436	9					2	8			
10	26970	X	15112	-0-		-11858	-0-	1019	1	12264	3	Y	1663	1523	0	143	1	43
								1829	9					3	8			
*11	21420	X	15781	-0-		-5639	-0-	915	1	11602	3	Y	2967	2845	0	66	1	97
								3264	9					2	8			
12	20274	X	15070	-0-		-5204	-0-	892	1	11215	3	Y	2694	2666	0	34	1	91
								2963	9									
*01	18941	X	15828	-0-		-3113	-0-	889	1	12092	3	Y	2588	2393	0	198	1	88
								2847	9									
*02	17719	X	12789	-0-		-4930	-0-	860	1	9182	3	Y	2497	2448	0	66	1	67
								2747	9					4	8			
*03	16306	X	13167	-0-		-3139	-0-	817	1	9640	3	Y	2464	2443	0	34	1	54
								2710	9									
*04	15780	X	12317	-0-		-3463	-0-	811	1	9123	3	Y	2166	2166	0			54
								2383	9									
*05	15841	X	12602	-0-		-3239	-0-	851	1	9405	3	Y	2133	2081	0	33	1	73
								2346	9									
*06	15330	X	11617	-0-		-3713	-0-	905	1	8594	3	Y	1925	1894	0	29	1	75
								2118	9									
*07	13671	X	11665	-0-		-2006	-0-	944	1	8507	3	Y	2013	2000	0	32	1	56
								2214	9									

DZIUK A-SCHENDEL A 189 SA 6 WELL #: 6H RRCID -> 292414 COMPL. DATE 09/02/2022 TOTAL DEPTH 13188 PERF.13617 - 20649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	24583	X	16690	-0-		-7893	-0-	783	1	13169	3	Y	2489	2438	0	15	1	82
								2738	9					4	8			
09	20070	X	15954	-0-		-4116	-0-	859	1	12390	3	Y	2459	2273	0	229	1	37
								2705	9					2	8			
10	20739	X	15067	-0-		-5672	-0-	882	1	10936	3	Y	2954	2578	0	332	1	79
								3249	9					2	8			
*11	20070	X	13659	-0-		-6411	-0-	778	1	9882	3	Y	2726	2593	0	113	1	97
								2999	9					2	8			
12	18848	X	13744	-0-		-5104	-0-	761	1	9562	3	Y	3110	3045	0	38	1	124
								3421	9									
*01	16709	X	13645	-0-		-3064	-0-	709	1	10052	3	Y	2622	2432	0	230	1	84
								2884	9									
*02	15399	X	11089	-0-		-4310	-0-	729	1	7764	3	Y	2360	2300	0	65	1	75
								2596	9					4	8			
*03	15004	X	11309	-0-		-3695	-0-	681	1	8023	3	Y	2368	2341	0	41	1	61
								2605	9									
*04	13650	X	10608	-0-		-3042	-0-	675	1	7635	3	Y	2089	2089	0			61
								2298	9									
*05	13733	X	10774	-0-		-2959	-0-	723	1	8019	3	Y	1847	1798	0	42	1	68
								2032	9									
*06	13200	X	9622	-0-		-3578	-0-	744	1	7016	3	Y	1693	1661	0	28	1	72
								1862	9									
*07	11842	X	9233	-0-		-2609	-0-	769	1	6857	3	Y	1461	1445	0	32	1	56
								1607	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A-SCHENDEL A 189 SA 3 WELL #: 3H RRCID -> 292480 COMPL. DATE 08/30/2022 TOTAL DEPTH 13195 PERF.13619 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16554	X	9593	-0-	-6961	-0-	456	1	7436	3	Y	1546	1508	0	40	1	66
							1701	9					3	8			
09	14010	X	9342	-0-	-4668	-0-	507	1	7116	3	Y	1563	1443	0	157	1	28
							1719	9					1	8			
10	13671	X	8246	-0-	-5425	-0-	504	1	6075	3	Y	1515	1316	0	179	1	47
							1667	9					1	8			
*11	10680	X	7618	-0-	-3062	-0-	465	1	5752	3	Y	1274	1212	0	57	1	51
							1401	9					1	8			
12	10354	X	7370	-0-	-2984	-0-	457	1	5587	3	Y	1205	1187	0	18	1	51
							1326	9									
*01	9641	X	7979	-0-	-1662	-0-	432	1	5965	3	Y	1438	1272	0	147	1	70
							1582	9									
*02	9019	X	6721	-0-	-2298	-0-	483	1	4926	3	Y	1193	1163	0	57	1	41
							1312	9					2	8			
*03	8215	X	6765	-0-	-1450	-0-	459	1	5140	3	Y	1060	1049	0	22	1	30
							1166	9									
*04	7740	X	6127	-0-	-1613	-0-	452	1	4781	3	Y	813	813	0			30
							894	9									
*05	7967	X	6096	-0-	-1871	-0-	450	1	4650	3	Y	905	872	0	19	1	44
							996	9									
*06	7710	X	5678	-0-	-2032	-0-	488	1	4281	3	Y	826	808	0	18	1	44
							909	9									
*07	7192	X	5722	-0-	-1470	-0-	523	1	4355	3	Y	767	757	0	19	1	35
							844	9									

KICKENDAHL UNIT 1 WELL #: 9H RRCID -> 292908 COMPL. DATE 06/27/2022 TOTAL DEPTH 13461 PERF.13422 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26226	X	20965	-0-	-5261	-0-	837	1	17548	3	Y	2345	2126	0	191	1	239
							2580	9									
09	25380	X	18672	-0-	-6708	-0-	839	1	14750	3	Y	2803	2340	0	477	1	225
							3083	9									
10	26226	X	18009	-0-	-8217	-0-	986	1	14108	3	Y	2650	2260	0	399	1	216
							2915	9									
*11	23700	X	17328	-0-	-6372	-0-	1301	1	12527	3	Y	3182	3076	0	269	1	53
							3500	9									
12	22537	X	15250	-0-	-7287	-0-	1394	1	11980	3	Y	1705	1548	0	177	1	33
							1876	9									
01	20956	X	11349	-0-	-9607	-0-	1099	1	8742	3	Y	1371	1172	0	144	1	88
							1508	9									
02	18038	X	13385	-0-	-4653	-0-	1126	1	10473	3	Y	1624	1624	0			88
							1786	9									
03	18011	X	13882	-0-	-4129	-0-	1102	1	10844	3	Y	1760	1259	0	478	1	111
							1936	9									
04	17340	X	12396	-0-	-4944	-0-	1176	1	9848	3	Y	1247	1216	0			142
							1372	9									
05	15252	X	11725	-0-	-3527	-0-	1175	1	9162	3	Y	1262	1191	0	84	1	129
							1388	9									
*06	13860	X	11471	-0-	-2389	-0-	1115	1	8974	3	Y	1256	1223	0			162
							1382	9									
*07	14322	X	11462	-0-	-2860	-0-	1156	1	8978	3	Y	1207	1151	0	85	1	133
							1328	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 10H RRCID -> 292909 COMPL. DATE 06/27/2022 TOTAL DEPTH 13473 PERF.13685 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	62186	X	57026	-0-	-5160	-0-	2244	1	48302	3	Y	5891	5879	0			12
							6480	9									
09	60180	X	53073	-0-	-7107	-0-	2457	1	45234	3	Y	4893	4834	0	42	1	29
							5382	9									
10	62186	X	51265	-0-	-10921	-0-	2799	1	43058	3	Y	4916	4598	0	171	1	176
							5408	9									
*11	58230	X	47693	-0-	-10537	-0-	3653	1	38584	3	Y	4960	4808	0	253	1	75
							5456	9									
12	57040	X	45661	-0-	-11379	-0-	3854	1	36981	3	Y	4387	4052	0	340	1	70
							4826	9									
01	57040	X	41846	-0-	-15194	-0-	3650	1	33875	3	Y	3928	3572	0	269	1	157
							4321	9									
02	44138	X	37881	-0-	-6257	-0-	2989	1	30339	3	Y	4139	4139	0			157
							4553	9									
03	47182	X	37469	-0-	-9713	-0-	2844	1	30386	3	Y	3854	3304	0	585	1	122
							4239	9									
04	45660	X	35757	-0-	-9903	-0-	3034	1	28348	3	Y	3977	3948	0			151
							4375	9									
05	45663	X	34849	-0-	-10814	-0-	3172	1	28041	3	Y	3305	3240	0	90	1	126
							3636	9									
*06	40500	X	32804	-0-	-7696	-0-	2914	1	26470	3	Y	3109	3075	0			160
							3420	9									
*07	40486	X	32460	-0-	-8026	-0-	2947	1	25930	3	Y	3257	3216	0	83	1	118
							3583	9									

KICKENDAHL UNIT 1 WELL #: 11H RRCID -> 292941 COMPL. DATE 06/27/2022 TOTAL DEPTH 13457 PERF.13623 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	61008	X	53697	-0-	-7311	-0-	2109	1	45406	3	Y	5620	5609	0			11
							6182	9									
09	59040	X	50282	-0-	-8758	-0-	2323	1	42789	3	Y	4700	4644	0	40	1	27
							5170	9									
10	61008	X	48881	-0-	-12127	-0-	2675	1	41016	3	Y	4718	4345	0	194	1	206
							5190	9									
*11	57000	X	43211	-0-	-13789	-0-	3480	1	36661	3	Y	2791	2178	0	515	1	304
							3070	9									
12	53692	X	44027	-0-	-9665	-0-	3688	1	35400	3	Y	4490	3821	0	834	1	139
							4939	9									
01	53692	X	41082	-0-	-12610	-0-	3601	1	33160	3	Y	3928	3518	0	369	1	180
							4321	9									
02	41934	X	36852	-0-	-5082	-0-	2914	1	29547	3	Y	3992	3992	0			180
							4391	9									
03	44826	X	36352	-0-	-8474	-0-	2779	1	29672	3	Y	3546	3434	0	267	1	25
							3901	9									
04	43200	X	33841	-0-	-9359	-0-	2945	1	27423	3	Y	3157	3152	0			30
							3473	9									
05	44020	X	33770	-0-	-10250	-0-	3079	1	27116	3	Y	3250	3223	0	18	1	39
							3575	9									
*06	39750	X	31684	-0-	-8066	-0-	2809	1	25519	3	Y	3051	3040	0			50
							3356	9									
*07	39401	X	31531	-0-	-7870	-0-	2858	1	25149	3	Y	3204	3192	0	26	1	36
							3524	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK B WELL #: 4H RRCID -> 293691 COMPL. DATE 12/06/2022 TOTAL DEPTH 12931 PERF.13150 - 19708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	94023	X	40758	-0-	-53265	-0-	465	1	31897	3	Y	7633	7403	0	95	1	135
							8396	9									
09	85590	X	57213	-0-	-28377	-0-	3331	1	44883	3	Y	8181	7369	0	690	1	257
							8999	9									
10	70928	X	50464	-0-	-20464	-0-	3603	1	38393	3	Y	7698	7337	0	358	1	260
							8468	9									
*11	55080	X	39517	-0-	-15563	-0-	2840	1	30629	3	Y	5498	5498	0	195	1	65
							6048	9									
12	59117	X	35432	-0-	-23685	-0-	1953	1	27708	3	Y	5246	5117	0	89	1	105
							5771	9									
01	59117	X	31656	-0-	-27461	-0-	980	1	24980	3	Y	5178	4730	0	478	1	75
							5696	9									
*02	45646	X	30105	-0-	-15541	-0-	2329	1	22459	3	Y	4834	4407	0	407	1	95
							5317	9									
*03	48794	X	30793	-0-	-18001	-0-	2665	1	22890	3	Y	4762	4751	0	46	1	49
							5238	9					11	8			
04	39510	X	27681	-0-	-11829	-0-	2525	1	20174	3	Y	4529	4529	0			49
							4982	9									
05	35433	X	26655	-0-	-8778	-0-	2538	1	19471	3	Y	4224	4224	0			49
							4646	9									
*06	31200	X	25068	-0-	-6132	-0-	2572	1	18326	3	Y	3791	3747	0			93
							4170	9									
*07	32240	X	24698	-0-	-7542	-0-	2543	1	18214	3	Y	3583	3560	0	93	1	23
							3941	9									

BIG OAK B WELL #: 6H RRCID -> 293692 COMPL. DATE 12/08/2022 TOTAL DEPTH 12948 PERF.13110 - 22110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	104749	X	53685	-0-	-51064	-0-	465	1	41703	3	Y	10470	10470	0	1	1	-0-
							11517	9									
09	101370	X	55569	-0-	-45801	-0-	2838	1	41966	3	Y	9786	9471	0	215	1	100
							10765	9									
10	85281	X	51339	-0-	-33942	-0-	3387	1	39014	3	Y	8125	7711	0	215	1	299
							8938	9									
*11	70170	X	50412	-0-	-19758	-0-	3280	1	37285	3	Y	8952	8952	0	224	1	75
							9847	9									
12	61845	X	45138	-0-	-16707	-0-	2422	1	34654	3	Y	7329	7127	0	113	1	164
							8062	9									
01	57412	X	42385	-0-	-15027	-0-	1292	1	33580	3	Y	6830	6166	0	717	1	111
							7513	9									
*02	44580	X	44580	-0-	-0-	-0-	3352	1	33942	3	Y	6624	5928	0	652	1	155
							7286	9									
*03	47523	X	45686	-0-	-1837	-0-	3853	1	34553	3	Y	6618	6602	0	76	1	79
							7280	9					16	8			
04	45990	X	41064	-0-	-4926	-0-	3640	1	30396	3	Y	6389	6389	0			79
							7028	9									
05	47523	X	40507	-0-	-7016	-0-	3672	1	29630	3	Y	6550	6550	0			79
							7205	9									
*06	45990	X	37458	-0-	-8532	-0-	3720	1	27171	3	Y	5970	5899	0			150
							6567	9									
*07	47523	X	38120	-0-	-9403	-0-	3799	1	28127	3	Y	5631	5595	0	150	1	36
							6194	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK B WELL #: 3H RRCID -> 293703 COMPL. DATE 12/08/2022 TOTAL DEPTH 12915 PERF.13152 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	53072	X	28002	-0-	-25070	-0-	22559	3	5443	9	Y	4948	4688	0	294	1	153
09	45960	X	28945	-0-	-17015	-0-	23127	3	5818	9	Y	5289	4755	0	518	1	169
10	41261	X	25938	-0-	-15323	-0-	19787	3	6151	9	Y	5592	5320	0	245	1	196
*11	37710	X	21544	-0-	-16166	-0-	17146	3	4398	9	Y	3998	3998	0	147	1	49
12	37758	X	20219	-0-	-17539	-0-	1089	1	15340	3	Y	3445	3349	0	67	1	78
							3790	9									
01	29915	X	18259	-0-	-11656	-0-	559	1	13884	3	Y	3469	3079	0	403	1	65
							3816	9									
*02	22852	X	17050	-0-	-5802	-0-	1293	1	12285	3	Y	3156	2895	0	268	1	58
							3472	9									
*03	24428	X	16975	-0-	-7453	-0-	1429	1	11945	3	Y	3274	3268	0	28	1	30
							3601	9					6	8			
04	21540	X	15205	-0-	-6335	-0-	1399	1	10758	3	Y	2771	2771	0			30
							3048	9									
05	20212	X	14059	-0-	-6153	-0-	1457	1	10596	3	Y	1824	1824	0			30
							2006	9									
*06	17670	X	13689	-0-	-3981	-0-	1518	1	10195	3	Y	1796	1776	0			50
							1976	9									
*07	18259	X	13900	-0-	-4359	-0-	1461	1	9839	3	Y	2364	2345	0	50	1	19
							2600	9									

GUEVARA A WELL #: 4H RRCID -> 293704 COMPL. DATE 11/25/2022 TOTAL DEPTH 13334 PERF.13367 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	87916	X	49508	-0-	-38408	-0-	465	1	44131	3	Y	4465	4430	0	173	1	69
							4912	9									
09	67020	X	47258	-0-	-19762	-0-	2562	1	39970	3	Y	4296	4296	0			69
							4726	9									
10	68107	X	43047	-0-	-25060	-0-	1955	1	36021	3	Y	4610	4610	0			69
							5071	9									
*11	55140	X	36853	-0-	-18287	-0-	1691	1	31135	3	Y	3661	3661	0			69
							4027	9									
12	53289	X	33972	-0-	-19317	-0-	465	1	29695	3	Y	3465	3430	0			104
							3812	9									
01	49507	X	34045	-0-	-15462	-0-	2100	1	28290	3	Y	3323	3148	0	150	1	129
							3655	9									
02	38425	X	29202	-0-	-9223	-0-	1665	1	23944	3	Y	3266	2997	0	363	1	35
							3593	9									
03	41075	X	29776	-0-	-11299	-0-	1966	1	24350	3	Y	3145	3145	0			35
							3460	9									
04	36840	X	26620	-0-	-10220	-0-	2213	1	22146	3	Y	2055	2044	0			46
							2261	9									
05	34038	X	26595	-0-	-7443	-0-	2302	1	22427	3	Y	1696	1696	0			46
							1866	9									
*06	32940	X	24257	-0-	-8683	-0-	2059	1	20325	3	Y	1703	1669	0			80
							1873	9									
*07	31217	X	23996	-0-	-7221	-0-	1605	1	20145	3	Y	2042	2042	0			80
							2246	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHEPPARD A WELL #: 2H RRCID -> 293720 COMPL. DATE 11/25/2022 TOTAL DEPTH 13387 PERF.13405 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	130386	X	51340	-0-	-79046	-0-	46368	3	4972	9	Y	4520	4520	0			-0-
09	106980	X	43143	-0-	-63837	-0-	38547	3	4596	9	Y	4178	4178	0			-0-
10	86366	X	40715	-0-	-45651	-0-	37158	3	3557	9	Y	3234	3234	0			-0-
*11	69480	X	45244	-0-	-24236	-0-	41614	3	3630	9	Y	3300	3291	0	9	8	-0-
12	61504	X	43573	-0-	-17931	-0-	40348	3	3225	9	Y	2932	2880	0	22	8	30
01	51336	X	36985	-0-	-14351	-0-	34339	3	2646	9	Y	2405	2266	0	58	1	78
													33	8			
*02	43732	X	33858	-0-	-9874	-0-	31701	3	2157	9	Y	1961	1765	0	220	1	21
													33	8			
*03	46748	X	33460	-0-	-13288	-0-	30954	3	2506	9	Y	2278	2188	0	90	8	21
04	45240	X	30268	-0-	-14972	-0-	28125	3	2143	9	Y	1948	1936	0			33
05	43555	X	30339	-0-	-13216	-0-	27585	3	2754	9	Y	2504	2504	0			33
*06	35760	X	27003	-0-	-8757	-0-	24573	3	2430	9	Y	2209	2171	0			71
*07	36146	X	26473	-0-	-9673	-0-	24091	3	2382	9	Y	2165	2165	0			71

JACOBS A-BOYSEN A SA 1 WELL #: 1H RRCID -> 293725 COMPL. DATE 12/06/2022 TOTAL DEPTH 13056 PERF.13136 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	128061	X	64988	-0-	-63073	-0-	144	1	55574	3	N	8427	8393	0			153
							9270	9									
09	97680	X	57907	-0-	-39773	-0-	2	1	49481	3	N	7658	7658	0			153
							8424	9									
10	93341	X	53434	-0-	-39907	-0-	1	1	45073	3	N	7600	7541	0			212
							8360	9									
*11	79440	X	46580	-0-	-32860	-0-	48	1	39430	3	N	6456	6417	0			251
							7102	9									
12	73346	X	45105	-0-	-28241	-0-	6	1	38085	3	N	6376	6313	0			314
							7014	9									
01	64976	X	43113	-0-	-21863	-0-	38	1	36586	3	N	5899	5835	0			378
							6489	9									
02	55970	X	38024	-0-	-17946	-0-	20	1	32127	3	N	5343	4633	0	905	1	183
							5877	9									
03	53444	X	32475	-0-	-20969	-0-	13	1	27299	3	N	4694	4652	0			225
							5163	9									
04	46560	X	27396	-0-	-19164	-0-	1247	1	22462	3	N	3352	3040	0	195	1	342
							3687	9									
*05	45105	X	27366	-0-	-17739	-0-	2185	1	22553	3	N	2389	2113	0	374	1	244
							2628	9									
*06	41730	X	28941	-0-	-12789	-0-	1650	1	23673	3	N	3289	3290	0	193	1	50
							3618	9									
*07	40641	X	28041	-0-	-12600	-0-	1574	1	22088	3	N	3981	3701	0	187	1	143
							4379	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK B WELL #: 5H RRCID -> 293766 COMPL. DATE 12/08/2022 TOTAL DEPTH 12924 PERF.13160 - 22065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	81313	X	44326	-0-	-36987	-0-	4317	1	32531	3	Y	6798	6232	0	403	1	333
							7478	9									
09	73380	X	51873	-0-	-21507	-0-	3158	1	40518	3	Y	7452	6709	0	841	1	235
							8197	9									
10	53723	X	44424	-0-	-9299	-0-	3102	1	33550	3	Y	7065	6744	0	325	1	231
							7772	9									
*11	49260	X	36102	-0-	-13158	-0-	2596	1	27928	3	Y	5071	5071	0	173	1	58
							5578	9									
12	53599	X	32683	-0-	-20916	-0-	1794	1	25541	3	Y	4862	4737	0	81	1	102
							5348	9									
01	53599	X	30328	-0-	-23271	-0-	943	1	24069	3	Y	4833	4381	0	479	1	75
							5316	9									
*02	39846	X	28566	-0-	-11280	-0-	2182	1	21494	3	Y	4445	4054	0	379	1	87
							4890	9									
*03	42594	X	28290	-0-	-14304	-0-	2470	1	21091	3	Y	4299	4290	0	42	1	44
							4729	9					10	8			
04	36090	X	25490	-0-	-10600	-0-	2360	1	18671	3	Y	4054	4054	0			44
							4459	9									
05	32674	X	24604	-0-	-8070	-0-	2380	1	18058	3	Y	3787	3787	0			44
							4166	9									
*06	29610	X	23189	-0-	-6421	-0-	2421	1	17118	3	Y	3318	3279	0			83
							3650	9									
*07	30597	X	23125	-0-	-7472	-0-	2406	1	17153	3	Y	3242	3221	0	83	1	21
							3566	9									

MOY A WELL #: 2H RRCID -> 293997 COMPL. DATE 06/20/2023 TOTAL DEPTH 13168 PERF.13174 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	110701	X	57796	-0-	-52905	-0-	956	1	47493	3	Y	8497	8494	0			25
							9347	9									
09	107130	X	46487	-0-	-60643	-0-	1125	1	37650	3	Y	7011	7007	0			29
							7712	9									
10	107198	X	41009	-0-	-66189	-0-	1146	1	33113	3	Y	6136	6102	0			63
							6750	9									
*11	79080	X	35658	-0-	-43422	-0-	1079	1	28415	3	Y	5604	5416	0	227	1	24
							6164	9									
12	70556	X	35298	-0-	-35258	-0-	1183	1	28121	3	Y	5449	5189	0	224	1	60
							5994	9									
01	57784	X	27495	-0-	-30289	-0-	988	1	21906	3	Y	4183	3821	0	376	1	46
							4601	9									
*02	34974	X	30056	-0-	-4918	-0-	1188	1	23398	3	Y	4973	4796	0	99	1	124
							5470	9									
*03	37386	X	29808	-0-	-7578	-0-	1438	1	23457	3	Y	4466	4372	0	139	1	79
							4913	9									
04	35640	X	25418	-0-	-10222	-0-	1377	1	20242	3	Y	3454	3333	0	124	1	76
							3799	9									
*05	35309	X	24810	-0-	-10499	-0-	1226	1	19710	3	Y	3522	3385	0	167	1	46
							3874	9									
*06	31080	X	21906	-0-	-9174	-0-	1155	1	17664	3	Y	2806	2672	0	115	1	65
							3087	9									
*07	32116	X	21186	-0-	-10930	-0-	1231	1	16882	3	Y	2794	2404	0	382	1	73
							3073	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 5H RRCID -> 293998 COMPL. DATE 06/15/2023 TOTAL DEPTH 13197 PERF.13200 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	105276	X	55463	-0-	-49813	-0-	912	1	45774	3	Y	7979	7977	0			24
							8777	9									
09	101880	X	51401	-0-	-50479	-0-	1286	1	42360	3	Y	7050	7045	0			29
							7755	9									
10	105276	X	45003	-0-	-60273	-0-	1322	1	37189	3	Y	5902	5862	0			69
							6492	9									
*11	90270	X	37453	-0-	-52817	-0-	1174	1	30695	3	Y	5076	4874	0	245	1	26
							5584	9									
12	73780	X	34866	-0-	-38914	-0-	1228	1	28899	3	Y	4308	4038	0	233	1	63
							4739	9									
01	55459	X	29884	-0-	-25575	-0-	1159	1	24894	3	Y	3483	2930	0	546	1	70
							3831	9									
*02	41238	X	31020	-0-	-10218	-0-	1302	1	25277	3	Y	4037	3841	0	129	1	137
							4441	9									
*03	44082	X	31524	-0-	-12558	-0-	1557	1	25366	3	Y	4183	4082	0	152	1	86
							4601	9									
04	37440	X	28787	-0-	-8653	-0-	1499	1	22193	3	Y	4632	4497	0	136	1	85
							5095	9									
*05	34875	X	26945	-0-	-7930	-0-	1325	1	21415	3	Y	3823	3686	0	176	1	46
							4205	9									
*06	32100	X	23931	-0-	-8169	-0-	1258	1	19314	3	Y	3054	2911	0	120	1	69
							3359	9									
*07	33170	X	22671	-0-	-10499	-0-	1318	1	18079	3	Y	2976	2556	0	411	1	78
							3274	9									

MOY A WELL #: 13H RRCID -> 294014 COMPL. DATE 06/07/2023 TOTAL DEPTH 13182 PERF.13374 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	154721	X	45791	-0-	-108930	-0-	465	1	38108	3	Y	6562	6547	0	12	1	6
							7218	9									
09	134220	X	33842	-0-	-100378	-0-	450	1	28098	3	Y	4813	4812	0			7
							5294	9									
10	90737	X	32071	-0-	-58666	-0-	894	1	28788	3	Y	2172	1834	0	310	1	35
							2389	9									
*11	57270	X	33950	-0-	-23320	-0-	902	1	28055	3	Y	4539	4355	0	130	1	89
							4993	9									
12	53413	X	29930	-0-	-23483	-0-	970	1	23883	3	Y	4615	4511	0	74	1	119
							5077	9									
01	45787	X	24805	-0-	-20982	-0-	1001	1	20775	3	Y	2754	2643	0	172	1	58
							3029	9									
*02	33031	X	18613	-0-	-14418	-0-	791	1	15827	3	Y	1814	1814	0			58
							1995	9									
*03	35092	X	19514	-0-	-15578	-0-	872	1	15945	3	Y	2452	2448	0	23	1	39
							2697	9									
*04	33960	X	16825	-0-	-17135	-0-	832	1	13764	3	Y	2026	2026	0			39
							2229	9									
*05	29915	X	15711	-0-	-14204	-0-	864	1	12777	3	Y	1882	1882	0			39
							2070	9									
*06	24000	X	13477	-0-	-10523	-0-	779	1	11025	3	Y	1521	1521	0			39
							1673	9									
*07	19902	X	12911	-0-	-6991	-0-	759	1	10520	3	Y	1484	1383	0	96	1	44
							1632	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 14H RRCID -> 294016 COMPL. DATE 02/08/2023 TOTAL DEPTH 13251 PERF.13341 - 17806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	60356	X	60356	-0-	-0-	-0-	465	1	50838	3	Y	8230	8209	0	17	1	9
							9053	9									
09	147000	X	53394	-0-	-93606	-0-	450	1	45535	3	Y	6735	6734	0			10
							7409	9									
10	104067	X	42293	-0-	-61774	-0-	1187	1	37883	3	Y	2930	2498	0	398	1	44
							3223	9									
*11	79740	X	44153	-0-	-35587	-0-	1283	1	39100	3	Y	3427	3346	0	86	1	39
							3770	9									
12	75640	X	38257	-0-	-37383	-0-	1382	1	33751	3	Y	2840	2694	0	32	1	153
							3124	9									
01	60357	X	34649	-0-	-25708	-0-	1390	1	28988	3	Y	3883	3736	0	223	1	77
							4271	9									
*02	43906	X	29517	-0-	-14389	-0-	1247	1	25103	3	Y	2879	2879	0			77
							3167	9									
*03	45632	X	29135	-0-	-16497	-0-	1288	1	23812	3	Y	3668	3662	0	30	1	53
							4035	9									
*04	44160	X	25594	-0-	-18566	-0-	1251	1	20959	3	Y	3076	3076	0			53
							3384	9									
*05	38254	X	24303	-0-	-13951	-0-	1320	1	19822	3	Y	2874	2874	0			53
							3161	9									
*06	33540	X	20870	-0-	-12670	-0-	1192	1	17117	3	Y	2328	2328	0			53
							2561	9									
*07	31558	X	20148	-0-	-11410	-0-	1170	1	16466	3	Y	2284	2131	0	139	1	67
							2512	9									

MOY A WELL #: 15H RRCID -> 294022 COMPL. DATE 02/08/2023 TOTAL DEPTH 13330 PERF.13320 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	244497	X	73406	-0-	-171091	-0-	465	1	63315	3	Y	8751	8719	0	28	1	13
							9626	9									
09	195510	X	64620	-0-	-130890	-0-	450	1	56871	3	Y	6635	6633	0			15
							7299	9									
10	143065	X	52188	-0-	-90877	-0-	1508	1	47225	3	Y	3141	2618	0	484	1	54
							3455	9									
*11	101550	X	52704	-0-	-48846	-0-	1455	1	44728	3	Y	5928	5815	0	112	1	55
							6521	9									
12	87668	X	46977	-0-	-40691	-0-	1605	1	39399	3	Y	5430	5262	0	46	1	177
							5973	9									
01	73408	X	41910	-0-	-31498	-0-	1679	1	35099	3	Y	4665	4486	0	262	1	94
							5132	9									
*02	53331	X	34789	-0-	-18542	-0-	1467	1	29617	3	Y	3368	3368	0			94
							3705	9									
*03	54467	X	35724	-0-	-18743	-0-	1581	1	29248	3	Y	4450	4443	0	37	1	64
							4895	9									
*04	52710	X	31665	-0-	-21045	-0-	1549	1	25969	3	Y	3770	3770	0			64
							4147	9									
*05	46965	X	30456	-0-	-16509	-0-	1652	1	24849	3	Y	3595	3595	0			64
							3955	9									
*06	40560	X	26753	-0-	-13807	-0-	1525	1	21954	3	Y	2976	2976	0			64
							3274	9									
*07	37200	X	26023	-0-	-11177	-0-	1507	1	21283	3	Y	2939	2742	0	175	1	86
							3233	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 16H RRCID -> 294023 COMPL. DATE 06/14/2023 TOTAL DEPTH 13256 PERF.13334 - 17367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	67429	X	67429	-0-	-0-	-0-	465	1	56572	3	Y	9447	9418	0	22	1	12
							10392	9									
09	148380	X	55508	-0-	-92872	-0-	450	1	46148	3	Y	8100	8099	0			13
							8910	9									
10	125426	X	46172	-0-	-79254	-0-	1265	1	40968	3	Y	3581	3105	0	440	1	49
							3939	9									
*11	89730	X	46740	-0-	-42990	-0-	1200	1	37641	3	Y	7181	7101	0	90	1	39
							7899	9									
12	77996	X	43240	-0-	-34756	-0-	1415	1	34779	3	Y	6405	6253	0	32	1	159
							7046	9									
01	67425	X	36620	-0-	-30805	-0-	1490	1	30633	3	Y	4088	3917	0	240	1	90
							4497	9									
*02	42949	X	29814	-0-	-13135	-0-	1258	1	25379	3	Y	2888	2888	0			90
							3177	9									
*03	45911	X	29659	-0-	-16252	-0-	1322	1	24255	3	Y	3711	3704	0	36	1	61
							4082	9									
*04	44430	X	26423	-0-	-18007	-0-	1296	1	21671	3	Y	3142	3142	0			61
							3456	9									
*05	43245	X	25220	-0-	-18025	-0-	1371	1	20568	3	Y	2983	2983	0			61
							3281	9									
*06	35430	X	21721	-0-	-13709	-0-	1238	1	17825	3	Y	2416	2416	0			61
							2658	9									
*07	31868	X	20987	-0-	-10881	-0-	1215	1	17165	3	Y	2370	2212	0	150	1	69
							2607	9									

MOY A WELL #: 3H RRCID -> 294044 COMPL. DATE 06/17/2023 TOTAL DEPTH 13058 PERF.13170 - 18186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	105276	X	38813	-0-	-66463	-0-	616	1	30816	3	Y	6710	6708	0			18
							7381	9									
09	101880	X	32060	-0-	-69820	-0-	767	1	25536	3	Y	5234	5232	0			20
							5757	9									
10	89249	X	28082	-0-	-61167	-0-	781	1	22531	3	Y	4336	4312	0			44
							4770	9									
*11	63120	X	24608	-0-	-38512	-0-	741	1	19532	3	Y	3941	3812	0	157	1	16
							4335	9									
12	47492	X	25332	-0-	-22160	-0-	855	1	20307	3	Y	3791	3588	0	172	1	47
							4170	9									
01	38812	X	22715	-0-	-16097	-0-	827	1	18498	3	Y	3082	2339	0	696	1	94
							3390	9									
*02	24273	X	19138	-0-	-5135	-0-	786	1	15517	3	Y	2577	2445	0	134	1	92
							2835	9									
*03	25947	X	18017	-0-	-7930	-0-	905	1	14548	3	Y	2331	2272	0	101	1	50
							2564	9									
04	24600	X	16107	-0-	-8493	-0-	878	1	12770	3	Y	2235	2149	0	82	1	54
							2459	9									
*05	25327	X	16019	-0-	-9308	-0-	797	1	12674	3	Y	2316	2211	0	124	1	35
							2548	9									
*06	21990	X	13735	-0-	-8255	-0-	729	1	11064	3	Y	1765	1688	0	75	1	37
							1942	9									
*07	20460	X	13214	-0-	-7246	-0-	777	1	10500	3	Y	1761	1507	0	244	1	47
							1937	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 6H RRCID -> 294152 COMPL. DATE 06/22/2023 TOTAL DEPTH 13096 PERF.13263 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	153295	X	36254	-0-	-117041	-0-	595	1	29534	3	Y	5568	5566	0			20
							6125	9									
09	127380	X	27672	-0-	-99708	-0-	674	1	22427	3	Y	4155	4153	0			22
							4571	9									
10	106144	X	23647	-0-	-82497	-0-	660	1	19064	3	Y	3566	3546	0			42
							3923	9									
*11	50220	X	23017	-0-	-27203	-0-	717	1	18686	3	Y	3285	3129	0	178	1	20
							3614	9									
12	44454	X	23399	-0-	-21055	-0-	814	1	19150	3	Y	3123	2939	0	161	1	43
							3435	9									
01	36239	X	18726	-0-	-17513	-0-	702	1	15207	3	Y	2561	1990	0	541	1	73
							2817	9									
*02	22098	X	15998	-0-	-6100	-0-	659	1	12634	3	Y	2459	2361	0	102	1	69
							2705	9									
*03	23622	X	15419	-0-	-8203	-0-	805	1	12744	3	Y	1700	1648	0	77	1	44
							1870	9									
04	22860	X	13955	-0-	-8905	-0-	779	1	11291	3	Y	1714	1642	0	71	1	45
							1885	9									
*05	23405	X	13163	-0-	-10242	-0-	683	1	10760	3	Y	1564	1477	0	103	1	29
							1720	9									
*06	18120	X	11893	-0-	-6227	-0-	671	1	9440	3	Y	1620	1553	0	64	1	32
							1782	9									
*07	17112	X	11214	-0-	-5898	-0-	671	1	8871	3	Y	1520	1304	0	208	1	40
							1672	9									

MOY A WELL #: 7H RRCID -> 294153 COMPL. DATE 06/23/2023 TOTAL DEPTH 13163 PERF.13200 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	160208	X	64811	-0-	-95397	-0-	1011	1	51169	3	Y	11483	11480	0			31
							12631	9									
09	155040	X	54370	-0-	-100670	-0-	1321	1	44116	3	Y	8121	8117	0			35
							8933	9									
10	160208	X	45218	-0-	-114990	-0-	1250	1	36204	3	Y	7058	7020	0			73
							7764	9									
*11	106170	X	37737	-0-	-68433	-0-	1141	1	29792	3	Y	6185	6061	0	181	1	16
							6804	9									
12	88784	X	34494	-0-	-54290	-0-	1160	1	27309	3	Y	5477	5217	0	216	1	60
							6025	9									
01	64821	X	30472	-0-	-34349	-0-	1178	1	25462	3	Y	3484	2729	0	719	1	96
							3832	9									
*02	38947	X	27111	-0-	-11836	-0-	1107	1	21422	3	Y	4165	3999	0	146	1	116
							4582	9									
*03	41633	X	25408	-0-	-16225	-0-	1255	1	20297	3	Y	3505	3424	0	128	1	69
							3856	9									
04	37740	X	27324	-0-	-10416	-0-	1551	1	22752	3	Y	2746	2609	0	120	1	86
							3021	9									
*05	34503	X	24785	-0-	-9718	-0-	1177	1	18991	3	Y	4197	4055	0	180	1	48
							4617	9									
*06	29490	X	19009	-0-	-10481	-0-	1059	1	15134	3	Y	2560	2450	0	105	1	53
							2816	9									
*07	28985	X	17632	-0-	-11353	-0-	1042	1	13964	3	Y	2387	2033	0	341	1	66
							2626	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 8H RRCID -> 294154 COMPL. DATE 06/24/2023 TOTAL DEPTH 13253 PERF.13173 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	157356	X	77039	-0-	-80317	-0-	1261	1	63561	3	Y	11106	11102	0			31
							12217	9									
09	152280	X	57251	-0-	-95029	-0-	1364	1	46869	3	Y	8198	8194	0			35
							9018	9									
10	157356	X	60790	-0-	-96566	-0-	1787	1	50058	3	Y	8132	8076	0			91
							8945	9									
*11	107040	X	50803	-0-	-56237	-0-	1635	1	42719	3	Y	5863	5680	0	251	1	23
							6449	9									
12	103912	X	41921	-0-	-61991	-0-	1525	1	36305	3	Y	3719	3377	0	286	1	79
							4091	9									
01	77035	X	30950	-0-	-46085	-0-	1218	1	25892	3	Y	3491	3199	0	334	1	37
							3840	9									
*02	56869	X	37307	-0-	-19562	-0-	1677	1	32166	3	Y	3149	2897	0	113	1	176
							3464	9									
*03	60791	X	36206	-0-	-24585	-0-	1882	1	30041	3	Y	3894	3773	0	194	1	103
							4283	9									
04	50790	X	11299	-0-	-39491	-0-	644	1	8504	3	Y	1955	1920	0	116	1	22
							2151	9									
*05	41912	X	30286	-0-	-11626	-0-	1636	1	24136	3	Y	4104	3810	0	217	1	99
							4514	9									
*06	38580	X	27740	-0-	-10840	-0-	1581	1	21961	3	Y	3816	3655	0	182	1	78
							4198	9									
*07	39866	X	25905	-0-	-13961	-0-	1570	1	20429	3	Y	3551	3047	0	488	1	94
							3906	9									

MOY A WELL #: 9H RRCID -> 294155 COMPL. DATE 06/27/2023 TOTAL DEPTH 13124 PERF.13280 - 18489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	157356	X	49715	-0-	-107641	-0-	799	1	39788	3	Y	8298	8296	0			22
							9128	9									
09	129810	X	42158	-0-	-87652	-0-	1025	1	34164	3	Y	6335	6331	0			26
							6969	9									
10	102548	X	35391	-0-	-67157	-0-	988	1	28483	3	Y	5382	5352	0			56
							5920	9									
*11	67800	X	29629	-0-	-38171	-0-	901	1	24100	3	Y	4207	4106	0	144	1	13
							4628	9									
12	61318	X	30438	-0-	-30880	-0-	1028	1	24171	3	Y	4763	4530	0	192	1	54
							5239	9									
01	49724	X	26702	-0-	-23022	-0-	948	1	20572	3	Y	4711	3953	0	716	1	96
							5182	9									
*02	31262	X	19772	-0-	-11490	-0-	763	1	14986	3	Y	3657	3543	0	130	1	80
							4023	9									
*03	33418	X	18696	-0-	-14722	-0-	903	1	14527	3	Y	2969	2910	0	89	1	50
							3266	9									
04	29610	X	20333	-0-	-9277	-0-	1180	1	16924	3	Y	2026	1920	0	89	1	67
							2229	9									
*05	30442	X	18364	-0-	-12078	-0-	1075	1	16517	3	Y	702	569	0	155	1	45
							772	9									
*06	25830	X	17508	-0-	-8322	-0-	990	1	13891	3	Y	2388	2287	0	97	1	49
							2627	9									
*07	21142	X	16348	-0-	-4794	-0-	978	1	12935	3	Y	2214	1899	0	305	1	59
							2435	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 10H RRCID -> 294156 COMPL. DATE 06/28/2023 TOTAL DEPTH 13223 PERF.13231 - 18643

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	145545	X	47305	-0-	-98240	-0-	729	1	37605	3	Y	8155	8153	0			21
							8971	9									
09	140850	X	44374	-0-	-96476	-0-	1034	1	35306	3	Y	7304	7300	0			25
							8034	9									
10	145545	X	37196	-0-	-108349	-0-	1028	1	29567	3	Y	6001	5970	0			56
							6601	9									
*11	84510	X	30385	-0-	-54125	-0-	926	1	24321	3	Y	4671	4574	0	141	1	12
							5138	9									
12	67239	X	31654	-0-	-35585	-0-	1090	1	25546	3	Y	4562	4311	0	205	1	58
							5018	9									
01	47306	X	28515	-0-	-18791	-0-	1023	1	22134	3	Y	4871	4188	0	654	1	87
							5358	9									
*02	32915	X	27968	-0-	-4947	-0-	1147	1	22242	3	Y	4163	3990	0	139	1	121
							4579	9									
*03	35185	X	27889	-0-	-7296	-0-	1416	1	22687	3	Y	3442	3352	0	134	1	77
							3786	9									
04	30630	X	25914	-0-	-4716	-0-	1390	1	20286	3	Y	3853	3725	0	125	1	80
							4238	9									
*05	31651	X	22927	-0-	-8724	-0-	1148	1	18296	3	Y	3166	3025	0	174	1	47
							3483	9									
*06	28920	X	20714	-0-	-8206	-0-	1159	1	16467	3	Y	2807	2685	0	110	1	59
							3088	9									
*07	29884	X	19382	-0-	-10502	-0-	1152	1	15359	3	Y	2610	2236	0	363	1	70
							2871	9									

MOY A WELL #: 4H RRCID -> 294184 COMPL. DATE 06/17/2023 TOTAL DEPTH 13130 PERF.13100 - 18228

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	105276	X	56122	-0-	-49154	-0-	878	1	44053	3	Y	10174	10171	0			25
							11191	9									
09	101880	X	43029	-0-	-58851	-0-	1018	1	34018	3	Y	7266	7263	0			28
							7993	9									
10	105276	X	36634	-0-	-68642	-0-	983	1	28569	3	Y	6438	6408	0			58
							7082	9									
*11	89490	X	30613	-0-	-58877	-0-	890	1	23798	3	Y	5386	5234	0	191	1	19
							5925	9									
12	70184	X	30236	-0-	-39948	-0-	987	1	23648	3	Y	5092	4863	0	195	1	53
							5601	9									
01	56110	X	27747	-0-	-28363	-0-	989	1	22230	3	Y	4116	3462	0	624	1	83
							4528	9									
*02	30711	X	24067	-0-	-6644	-0-	912	1	18144	3	Y	4555	4418	0	124	1	96
							5011	9									
*03	32829	X	23919	-0-	-8910	-0-	1113	1	18286	3	Y	4109	4036	0	108	1	61
							4520	9									
04	30600	X	19970	-0-	-10630	-0-	1054	1	15717	3	Y	2908	2807	0	99	1	63
							3199	9									
*05	30225	X	18671	-0-	-11554	-0-	943	1	15140	3	Y	2353	2246	0	134	1	36
							2588	9									
*06	26850	X	17063	-0-	-9787	-0-	910	1	13730	3	Y	2203	2110	0	84	1	45
							2423	9									
*07	25730	X	16489	-0-	-9241	-0-	969	1	13116	3	Y	2185	1873	0	299	1	58
							2404	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE A WELL #: 7H RRCID -> 294837 COMPL. DATE 08/05/2023 TOTAL DEPTH 13478 PERF.13541 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	214768	X	98163	-0-	-116605	-0-	79877	3	18286	9	Y	16624	16618	0			40
09	207840	X	83263	-0-	-124577	-0-	67955	3	15308	9	Y	13916	13916	0			40
10	214768	X	71167	-0-	-143601	-0-	57345	3	13822	9	Y	12565	11865	0	623	1	117
*11	198090	X	57166	-0-	-140924	-0-	47205	3	9961	9	Y	9055	9055	0	117	1	-0-
12	137454	X	51932	-0-	-85522	-0-	42812	3	9120	9	Y	8291	8291	0			-0-
01	98177	X	49546	-0-	-48631	-0-	40481	3	9065	9	Y	8241	7434	0	581	1	226
02	56086	X	43945	-0-	-12141	-0-	38082	3	5863	9	Y	5330	5090	0	354	1	112
03	59954	X	40125	-0-	-19829	-0-	33622	3	6503	9	Y	5912	4977	0	887	1	160
04	57150	X	38138	-0-	-19012	-0-	31876	3	6262	9	Y	5693	5458	0	305	1	90
05	51925	X	36929	-0-	-14996	-0-	31032	3	5897	9	Y	5361	5352	0	50	1	49
*06	47940	X	33436	-0-	-14504	-0-	28618	3	4818	9	Y	4380	4371	0			58
*07	46965	X	31421	-0-	-15544	-0-	26788	3	4633	9	Y	4212	4009	0	205	1	56

LP BUTLER B WELL #: 9H RRCID -> 294861 COMPL. DATE 08/04/2023 TOTAL DEPTH 13403 PERF.13437 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	210986	X	72824	-0-	-138162	-0-	952	1	57617	3	Y	12959	12953	0			21
							14255	9									
09	204180	X	56486	-0-	-147694	-0-	1268	1	45145	3	Y	9157	8806	0			372
							10073	9									
10	210986	X	51981	-0-	-159005	-0-	1642	1	42302	3	Y	7306	6993	0	633	1	52
							8037	9									
*11	160620	X	41960	-0-	-118660	-0-	1505	1	33609	3	Y	6224	5614	0	560	1	102
							6846	9									
12	95945	X	36494	-0-	-59451	-0-	1424	1	28799	3	Y	5701	5567	0	196	1	40
							6271	9									
01	72819	X	31792	-0-	-41027	-0-	1278	1	24860	3	Y	5140	4496	0	504	1	180
							5654	9									
02	43326	X	27165	-0-	-16161	-0-	1108	1	21149	3	Y	4462	4254	0	291	1	97
							4908	9									
03	46314	X	24417	-0-	-21897	-0-	1040	1	19411	3	Y	3605	3204	0	429	1	69
							3966	9									
04	41970	X	22244	-0-	-19726	-0-	18060	3	4184	9	Y	3804	3640	0	170	1	63
05	36487	X	21580	-0-	-14907	-0-	1008	1	16875	3	Y	3361	3355	0	35	1	34
							3697	9									
*06	30780	X	19764	-0-	-11016	-0-	1057	1	15698	3	Y	2735	2730	0			39
							3009	9									
*07	29047	X	18497	-0-	-10550	-0-	1139	1	14509	3	Y	2590	2460	0	133	1	36
							2849	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 10H RRCID -> 294862 COMPL. DATE 08/03/2023 TOTAL DEPTH 13409 PERF.13486 - 18991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	210986	X	92302	-0-	-118684	-0-	1192	1	72217	3	Y	17175	17169	0			20
							18893	9									
09	204180	X	73762	-0-	-130418	-0-	1569	1	58030	3	Y	12875	12875	0			20
							14163	9									
10	210986	X	72975	-0-	-138011	-0-	2241	1	56631	3	Y	12821	11970	0	729	1	142
							14103	9									
*11	204180	X	64912	-0-	-139268	-0-	2404	1	51788	3	Y	9745	8789	0	938	1	160
							10720	9									
12	140647	X	55191	-0-	-85456	-0-	2119	1	42983	3	Y	9172	8955	0	312	1	65
							10089	9									
01	92287	X	46299	-0-	-45988	-0-	1913	1	37125	3	Y	6601	5861	0	598	1	207
							7261	9									
02	57739	X	41513	-0-	-16226	-0-	1704	1	32405	3	Y	6731	6295	0	440	1	203
							7404	9									
03	61721	X	35994	-0-	-25727	-0-	1540	1	28612	3	Y	5311	4746	0	671	1	97
							5842	9									
04	59730	X	32941	-0-	-26789	-0-	26883	3	6058	9	Y	5507	5281	0	236	1	87
05	55180	X	33813	-0-	-21367	-0-	1586	1	26481	3	Y	5224	5215	0	49	1	47
							5746	9									
*06	44820	X	29230	-0-	-15590	-0-	1580	1	23222	3	Y	4025	4016	0			56
							4428	9									
*07	44361	X	28117	-0-	-16244	-0-	1708	1	21644	3	Y	4332	4101	0	223	1	64
							4765	9									

LP BUTLER B WELL #: 11H RRCID -> 294863 COMPL. DATE 08/03/2023 TOTAL DEPTH 13406 PERF.13321 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	198710	X	71654	-0-	-127056	-0-	902	1	55032	3	Y	14291	14285	0			21
							15720	9									
09	192300	X	64538	-0-	-127762	-0-	1431	1	50717	3	Y	11264	11264	0			21
							12390	9									
10	198710	X	56602	-0-	-142108	-0-	1881	1	44529	3	Y	9265	8964	0	272	1	50
							10192	9									
*11	192300	X	46855	-0-	-145445	-0-	1651	1	36745	3	Y	7690	6942	0	673	1	125
							8459	9									
12	119133	X	41020	-0-	-78113	-0-	1548	1	31348	3	Y	7385	7211	0	247	1	52
							8124	9									
01	71641	X	34887	-0-	-36754	-0-	1410	1	27386	3	Y	5537	4839	0	555	1	195
							6091	9									
02	43500	X	30926	-0-	-12574	-0-	1240	1	23584	3	Y	5547	5182	0	390	1	170
							6102	9									
03	46500	X	27056	-0-	-19444	-0-	1124	1	20980	3	Y	4502	4005	0	582	1	85
							4952	9									
04	45000	X	24080	-0-	-20920	-0-	19190	3	4890	9	Y	4445	4257	0	201	1	72
05	41013	X	25078	-0-	-15935	-0-	1147	1	19219	3	Y	4284	4277	0	40	1	39
							4712	9									
*06	33750	X	21806	-0-	-11944	-0-	1138	1	16840	3	Y	3480	3472	0			47
							3828	9									
*07	33046	X	19935	-0-	-13111	-0-	1192	1	15172	3	Y	3246	3083	0	165	1	45
							3571	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 12H RRCID -> 294864 COMPL. DATE 08/01/2023 TOTAL DEPTH 13418 PERF.13350 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	210986	X	131941	-0-	-79045	-0-	1708	1	103063	3	Y	24700	24694	0			6
							27170	9									
09	204180	X	107274	-0-	-96906	-0-	2281	1	83601	3	Y	19447	19447	0			6
							21392	9									
10	210986	X	89291	-0-	-121695	-0-	2507	1	68078	3	Y	17005	17005	0	6	1	-0-
							18706	9									
*11	204180	X	70524	-0-	-133656	-0-	2199	1	54176	3	Y	12863	12863	0			-0-
							14149	9									
12	202306	X	74281	-0-	-128025	-0-	2815	1	58487	3	Y	11799	11799	0			-0-
							12979	9									
01	131936	X	66099	-0-	-65837	-0-	2590	1	52583	3	Y	9933	9923	0	7	1	3
							10926	9									
02	70789	X	57262	-0-	-13527	-0-	2327	1	45663	3	Y	8429	8429	0	3	1	-0-
							9272	9									
03	75671	X	53441	-0-	-22230	-0-	2389	1	43125	3	Y	7206	7206	0			-0-
							7927	9									
04	71910	X	49217	-0-	-22693	-0-	41530	3	7687	9	Y	6988	6988	0			-0-
05	74276	X	49688	-0-	-24588	-0-	2440	1	40284	3	Y	6331	6331	0			-0-
							6964	9									
*06	63960	X	42524	-0-	-21436	-0-	2368	1	34543	3	Y	5103	5103	0			-0-
							5613	9									
*07	61225	X	40190	-0-	-21035	-0-	2564	1	32282	3	Y	4858	4858	0			-0-
							5344	9									

CASKEY A WELL #: 2H RRCID -> 295739 COMPL. DATE 10/17/2019 TOTAL DEPTH 13382 PERF.13612 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5418	X	5418	-0-	-0-	-0-	517	1	3919	3	Y	893	886	1	3	8	130
							982	9									
*03	5604	X	5604	-0-	-0-	-0-	504	1	3985	3	Y	1014	993	1			151
							1115	9									
04	6900	X	6900	-0-	-0-	-0-	600	1	4900	3	Y	1273	1264	1			160
							1400	9									
05	6870	X	6870	-0-	-0-	-0-	627	1	4911	3	Y	1211	1099	1			272
							1332	9									
*06	5603	X	5603	-0-	-0-	-0-	520	1	4019	3	Y	967	1107	1			132
							1064	9									
*07	5819	X	5819	-0-	-0-	-0-	548	1	4214	3	Y	961	971	1			122
							1057	9									

CASKEY A WELL #: 3H RRCID -> 295807 COMPL. DATE 10/17/2019 TOTAL DEPTH 13446 PERF.13611 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9164	X	8704	-0-	-460	-0-	813	1	6348	3	Y	1403	1431	1	4	8	228
							1543	9									
*03	10168	X	7930	-0-	-2238	-0-	716	1	5634	3	Y	1436	1422	1			242
							1580	9									
04	9840	X	8116	-0-	-1724	-0-	700	1	5781	3	Y	1486	1507	1			221
							1635	9									
05	10168	X	8475	-0-	-1693	-0-	764	1	6085	3	Y	1478	1334	1			365
							1626	9									
*06	9720	X	8262	-0-	-1458	-0-	751	1	5971	3	Y	1400	1549	1			216
							1540	9									
*07	9300	X	8137	-0-	-1163	-0-	756	1	5926	3	Y	1323	1343	1			196
							1455	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 6H RRCID -> 295809 COMPL. DATE 10/17/2019 TOTAL DEPTH 13329 PERF.13573 - 19354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5478	X	5478	-0-	-0-	-0-	539 1025	1 9	3914	3	Y	932	923	1	3	8	140
*03	6449	X	6449	-0-	-0-	-0-	594 1304	1 9	4551	3	Y	1185	1147	1			178
04	5851	X	5851	-0-	-0-	-0-	515 1205	1 9	4131	3	Y	1095	1126	1			147
05	5641	X	5641	-0-	-0-	-0-	554 1125	1 9	3962	3	Y	1023	930	1			240
*06	5162	X	5162	-0-	-0-	-0-	485 994	1 9	3683	3	Y	904	1014	1			130
*07	5049	X	5049	-0-	-0-	-0-	486 938	1 9	3625	3	Y	853	866	1			117

LANIK A - LANIK B SA 1 WELL #: 1H RRCID -> 295810 COMPL. DATE 10/25/2019 TOTAL DEPTH 13403 PERF.13614 - 23365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	23072	X	23072	-0-	-0-	-0-	1335 4103	1 9	17634	3	Y	3730	3655	1			388
*03	24388	X	24388	-0-	-0-	-0-	1426 4353	1 9	18609	3	Y	3957	3993	1			352
04	23314	X	23314	-0-	-0-	-0-	1320 4146	1 9	17848	3	Y	3769	3698	1			423
05	22202	X	22202	-0-	-0-	-0-	1146 3914	1 9	17142	3	Y	3558	3797	1			184
*06	20114	X	20114	-0-	-0-	-0-	1070 3572	1 9	15472	3	Y	3247	3204	1			227
*07	20197	X	20197	-0-	-0-	-0-	1136 3600	1 9	15461	3	Y	3273	3140	1			360

CASKEY A WELL #: 8H RRCID -> 295918 COMPL. DATE 10/03/2019 TOTAL DEPTH 13341 PERF.13724 - 19413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2958	X	1221	-0-	-1737	-0-	217 383	1 9	621	3	Y	348	365	1			17
*03	3038	X	2256	-0-	-782	-0-	294 531	1 9	1431	3	Y	483	443	1			57
04	2520	X	1965	-0-	-555	-0-	256 481	1 9	1228	3	Y	437	414	1			80
05	2604	X	2337	-0-	-267	-0-	256 509	1 9	1572	3	Y	463	448	1			95
*06	2357	X	2357	-0-	-0-	-0-	260 490	1 9	1607	3	Y	445	464	1			76
*07	2423	X	2423	-0-	-0-	-0-	265 477	1 9	1681	3	Y	434	403	1			107

CASKEY A WELL #: 4H RRCID -> 295920 COMPL. DATE 10/03/2019 TOTAL DEPTH 13514 PERF.13430 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8642	X	8107	-0-	-535	-0-	803 1551	1 9	5753	3	Y	1410	1450	1			71
*03	8897	X	7748	-0-	-1149	-0-	780 1403	1 9	5565	3	Y	1275	1199	1			147
04	8580	X	8266	-0-	-314	-0-	797 1508	1 9	5961	3	Y	1371	1281	1			237
05	8866	X	8078	-0-	-788	-0-	720 1430	1 9	5928	3	Y	1300	1273	1			264
*06	8400	X	7943	-0-	-457	-0-	737 1360	1 9	5846	3	Y	1236	1292	1			208
*07	8680	X	8084	-0-	-596	-0-	772 1389	1 9	5923	3	Y	1263	1164	1			307

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANIK A - LANIK B SA 2 WELL #: 2H RRCID -> 295924 COMPL. DATE 10/25/2019 TOTAL DEPTH 13295 PERF.13680 - 26138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	5	X	5	-0-	-0-	-0-	5	1			Y	-0-	13	1	28
*03	0	X	-0-	-0-	-0-	-0-					Y	1	2	1	27
04	47	X	47	-0-	-0-	-0-	4	1	43	9	Y	39			66
05	7658	X	7658	-0-	-0-	-0-	389	1	5271	3	Y	1816	1633	1	249
							1998	9							
*06	10784	X	10784	-0-	-0-	-0-	558	1	7771	3	Y	2232	2229	1	252
							2455	9							
*07	9978	X	9978	-0-	-0-	-0-	555	1	7199	3	Y	2022	1832	1	442
							2224	9							

CASKEY A WELL #: 10H RRCID -> 295926 COMPL. DATE 10/03/2019 TOTAL DEPTH 13368 PERF.13439 - 18733

*02	7540	X	6129	-0-	-1411	-0-	606	1	4342	3	Y	1074	1172	1	245
							1181	9							
*03	7688	X	7363	-0-	-325	-0-	714	1	5185	3	Y	1331	1319	1	257
							1464	9							
04	7320	X	7091	-0-	-229	-0-	669	1	5048	3	Y	1249	1099	1	407
							1374	9							
05	7254	X	7159	-0-	-95	-0-	627	1	5177	3	Y	1232	1319	1	320
							1355	9							
*06	7140	X	6560	-0-	-580	-0-	587	1	4718	3	Y	1141	1098	1	363
							1255	9							
*07	7378	X	6619	-0-	-759	-0-	604	1	4704	3	Y	1192	1110	1	445
							1311	9							

CASKEY A WELL #: 9H RRCID -> 295960 COMPL. DATE 10/03/2019 TOTAL DEPTH 13353 PERF.13520 - 19016

*02	7140	X	7140	-0-	-0-	-0-	725	1	5016	3	Y	1272	1296	1	64
							1399	9							
*03	6928	X	6928	-0-	-0-	-0-	715	1	4929	3	Y	1167	1097	1	134
							1284	9							
04	6946	X	6946	-0-	-0-	-0-	688	1	4957	3	Y	1183	1111	1	206
							1301	9							
05	6803	X	6803	-0-	-0-	-0-	616	1	4959	3	Y	1116	1096	1	226
							1228	9							
*06	5890	X	5890	-0-	-0-	-0-	558	1	4321	3	Y	919	984	1	161
							1011	9							
*07	5688	X	5688	-0-	-0-	-0-	558	1	4125	3	Y	914	855	1	220
							1005	9							

E. BUTLER A WELL #: 12H RRCID -> 295961 COMPL. DATE 01/31/2020 TOTAL DEPTH 13307 PERF.13739 - 19430

*02	7959	X	7959	-0-	-0-	-0-	907	1	5536	3	Y	1378	1331	1	19 8 168
							1516	9							
*03	8946	X	8946	-0-	-0-	-0-	1101	1	6305	3	Y	1400	1297	1	271
							1540	9							
04	8767	X	8767	-0-	-0-	-0-	978	1	6406	3	Y	1257	1276	1	252
							1383	9							
05	7482	X	7482	-0-	-0-	-0-	907	1	5414	3	Y	1055	1138	1	169
							1161	9							
*06	6996	X	6996	-0-	-0-	-0-	688	1	5063	3	Y	1132	1098	1	203
							1245	9							
*07	6978	X	6978	-0-	-0-	-0-	619	1	5110	3	Y	1135	1107	1	231
							1249	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 14H RRCID -> 295966 COMPL. DATE 01/24/2020 TOTAL DEPTH 13302 PERF.13722 - 19415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7542	X	7542	-0-	-0-	-0-	823	1	5120	3	Y	1454	1690	1			262
							1599	9									
*03	7494	X	7494	-0-	-0-	-0-	870	1	5017	3	Y	1461	1326	1			397
							1607	9									
04	5495	X	5495	-0-	-0-	-0-	654	1	3418	3	Y	1294	1321	1			370
							1423	9									
05	6776	X	6776	-0-	-0-	-0-	816	1	4325	3	Y	1486	1688	1			168
							1635	9									
*06	7203	X	7203	-0-	-0-	-0-	684	1	5050	3	Y	1335	1311	1			192
							1469	9									
*07	7214	X	7214	-0-	-0-	-0-	617	1	5105	3	Y	1356	1310	1			238
							1492	9									

WAGNER B WELL #: 13H RRCID -> 296287 COMPL. DATE 01/05/2024 TOTAL DEPTH 13354 PERF.13100 - 18985

*01	SHUT IN		235903	-0-	235903	235903	465	1	189231	3	Y	42006	42006	0			-0-
							46207	9									
*02	414245	X	178342	-0-	-235903	-0-	435	1	145147	3	Y	29782	29750	0	32	8	-0-
							32760	9									
*03	260586	X	136950	-0-	-123636	-0-	465	1	112639	3	Y	21678	21661	0	17	8	-0-
							23846	9									
04	252180	X	101577	-0-	-150603	-0-	450	1	83953	3	Y	15613	15613	0			-0-
							17174	9									
*05	235910	X	86825	-0-	-149085	-0-	465	1	74295	3	Y	10968	10920	0	42	1	6
							12065	9									
*06	228300	X	70586	-0-	-157714	-0-	450	1	60796	3	Y	8491	8490	0	3	1	4
							9340	9									
*07	190619	X	58191	-0-	-132428	-0-	465	1	50380	3	Y	6678	6678	0	4	1	-0-
							7346	9									

WAGNER B WELL #: 16H RRCID -> 296289 COMPL. DATE 01/05/2024 TOTAL DEPTH 13364 PERF.13220 - 19184

*01	SHUT IN		235901	-0-	235901	235901	465	1	183400	3	Y	47305	47305	0			-0-
							52036	9									
*02	425155	X	189254	-0-	-235901	-0-	435	1	151321	3	Y	34089	34056	0	33	8	-0-
							37498	9									
*03	239351	X	136988	-0-	-102363	-0-	465	1	111675	3	Y	22589	22572	0	17	8	-0-
							24848	9									
04	231630	X	103166	-0-	-128464	-0-	450	1	85190	3	Y	15933	15933	0			-0-
							17526	9									
*05	235910	X	85223	-0-	-150687	-0-	465	1	71563	3	Y	11995	11419	0	501	1	75
							13195	9									
*06	228300	X	70756	-0-	-157544	-0-	450	1	57997	3	Y	11190	11080	0	30	1	155
							12309	9									
*07	202275	X	67710	-0-	-134565	-0-	465	1	56088	3	Y	10143	9790	0	422	1	86
							11157	9									

WAGNER B WELL #: 15H RRCID -> 296309 COMPL. DATE 01/05/2024 TOTAL DEPTH 13346 PERF.13180 - 18463

*01	SHUT IN		160555	-0-	160555	160555	465	1	127603	3	Y	29534	29534	0			-0-
							32487	9									
*02	278961	X	118406	-0-	-160555	-0-	384	1	94955	3	Y	20970	20949	0	21	8	-0-
							23067	9									
*03	193967	X	83445	-0-	-110522	-0-	3944	1	61782	3	Y	16108	16098	0	10	8	-0-
							17719	9									
04	187710	X	65572	-0-	-122138	-0-	5754	1	49413	3	Y	9459	9459	0			-0-
							10405	9									
*05	193967	X	50345	-0-	-143622	-0-	6415	1	37025	3	Y	6277	6000	0	241	1	36
							6905	9									
*06	155370	X	43022	-0-	-112348	-0-	5969	1	30582	3	Y	5883	5797	0	15	1	107
							6471	9									
*07	126542	X	42023	-0-	-84519	-0-	5584	1	30228	3	Y	5646	5435	0	267	1	51
							6211	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGNER B WELL #: 14H RRCID -> 296339 COMPL. DATE 01/05/2024 TOTAL DEPTH 13199 PERF.13160 - 16189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	SHUT IN		132232	-0-	132232	132232	465	1	103057	3	Y	26100	26100	0			-0-
							28710	9									
*02	SHUT IN		73461	-0-	73461	205693	435	1	57980	3	Y	13678	13665	0	13	8	-0-
							15046	9									
*03	263195	X	57502	-0-	-205693	-0-	465	1	46073	3	Y	9967	9960	0	7	8	-0-
							10964	9									
04	113640	X	41198	-0-	-72442	-0-	450	1	33419	3	Y	6663	6663	0			-0-
							7329	9									
*05	117428	X	33442	-0-	-83986	-0-	465	1	27971	3	Y	4551	4548	0	3	1	-0-
							5006	9									
*06	113640	X	30912	-0-	-82728	-0-	450	1	25114	3	Y	4862	4802	0			60
							5348	9									
*07	78523	X	31374	-0-	-47149	-0-	465	1	25698	3	Y	4737	4575	0	183	1	39
							5211	9									

CKODRE A WELL #: 10H RRCID -> 296436 COMPL. DATE 08/04/2021 TOTAL DEPTH 13040 PERF.12877 - 18965

*02	28449	X	6358	-0-	-22091	-0-	621	1	4173	3	Y	1422	1456	1			94
							1564	9									
*03	30411	X	6142	-0-	-24269	-0-	579	1	4069	3	Y	1358	1330	1			122
							1494	9									
04	6559	X	6559	-0-	-0-	-0-	602	1	4387	3	Y	1427	1408	1			141
							1570	9									
*05	6944	X	6072	-0-	-872	-0-	557	1	4040	3	Y	1341	1369	1			113
							1475	9									
*06	6720	X	6077	-0-	-643	-0-	545	1	4006	3	Y	1387	1335	1			165
							1526	9									
*07	6789	X	5413	-0-	-1376	-0-	541	1	3636	3	Y	1124	1192	1			97
							1236	9									

CKODRE A-W. BUTLER A SA 1 WELL #: 1H RRCID -> 296437 COMPL. DATE 08/08/2021 TOTAL DEPTH 13169 PERF.12925 - 18384

*02	82041	X	14539	-0-	-67502	-0-	1359	1	10072	3	Y	2825	2909	1			190
							3108	9									
*03	87699	X	15587	-0-	-72112	-0-	1405	1	10743	3	Y	3126	3045	1			271
							3439	9									
04	14018	X	14018	-0-	-0-	-0-	1259	1	9804	3	Y	2686	2685	1			272
							2955	9									
*05	16616	X	14270	-0-	-2346	-0-	1306	1	10305	3	Y	2417	2482	1			207
							2659	9									
*06	15540	X	14310	-0-	-1230	-0-	1291	1	10257	3	Y	2511	2420	1			298
							2762	9									
*07	15593	X	13418	-0-	-2175	-0-	1301	1	9324	3	Y	2539	2631	1			206
							2793	9									

MUELLER 18A-FRISBIE B SA 1 WELL #: 1H RRCID -> 296438 COMPL. DATE 10/19/2021 TOTAL DEPTH 13226 PERF.13455 - 20635

*02	47038	X	14700	-0-	-32338	-0-	948	1	10875	3	Y	2615	2560	1			211
							2877	9									
*03	50282	X	4963	-0-	-45319	-0-	441	1	3382	3	Y	1036	1112	1			135
							1140	9									
04	13471	X	13471	-0-	-0-	-0-	857	1	9283	3	Y	3028	2933	1			230
							3331	9									
05	16430	X	10397	-0-	-6033	-0-	765	1	7177	3	Y	2232	2216	1			246
							2455	9									
*06	15210	X	11236	-0-	-3974	-0-	859	1	7693	3	Y	2440	2483	1			203
							2684	9									
*07	15717	X	6247	-0-	-9470	-0-	589	1	4093	3	Y	1423	1540	1			86
							1565	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SEIFERT A WELL #: 6H RRCID -> 296442 COMPL. DATE 08/23/2022 TOTAL DEPTH 13277 PERF.13330 - 21956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	191301	X	73617	-0-	-117684	-0-	1858	1	54576	3	Y	15621	15588	0	5	1	5
							17183	9					23	8			
09	185130	X	79097	-0-	-106033	-0-	2131	1	59161	3	Y	16186	16180	0	5	1	-0-
							17805	9					6	8			
10	191301	X	70314	-0-	-120987	-0-	2115	1	52230	3	Y	14517	14461	0	31	1	19
							15969	9					6	8			
*11	185130	X	63792	-0-	-121338	-0-	1990	1	48230	3	Y	12338	12274	0	63	1	8
							13572	9					12	8			
12	191301	X	58672	-0-	-132629	-0-	1799	1	44901	3	Y	10884	10883	0	6	1	2
							11972	9					1	8			
01	191301	X	55794	-0-	-135507	-0-	2267	1	41157	3	Y	11245	11222	0	20	1	5
							12370	9									
*02	178959	X	51462	-0-	-127497	-0-	2149	1	36028	3	Y	12077	12045	0	14	1	19
							13285	9					4	8			
*03	191301	X	54152	-0-	-137149	-0-	2708	1	38935	3	Y	11372	11213	0	16	1	162
							12509	9									
04	51732	X	51732	-0-	-0-	-0-	2992	1	40310	3	Y	7664	7439	0	308	1	79
							8430	9									
*05	58683	X	48788	-0-	-9895	-0-	2811	1	38001	3	Y	7251	6709	0	367	1	254
							7976	9									
*06	54000	X	46060	-0-	-7940	-0-	2336	1	35850	3	Y	7158	6482	0	829	1	101
							7874	9									
*07	54994	X	41731	-0-	-13263	-0-	2482	1	34952	3	Y	3906	3702	0	244	1	61
							4297	9									

SEIFERT A WELL #: 7H RRCID -> 296443 COMPL. DATE 08/23/2022 TOTAL DEPTH 13249 PERF.13350 - 22451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	147436	X	44417	-0-	-103019	-0-	1350	1	34115	3	Y	8138	7896	0	153	1	107
							8952	9					16	8			
09	142680	X	36678	-0-	-106002	-0-	1149	1	27409	3	Y	7382	6930	0	515	1	41
							8120	9					3	8			
10	147436	X	32872	-0-	-114564	-0-	1100	1	24234	3	Y	6853	6654	0	161	1	76
							7538	9					3	8			
*11	142680	X	30005	-0-	-112675	-0-	992	1	22381	3	Y	6029	5383	0	612	1	104
							6632	9					6	8			
12	147436	X	28977	-0-	-118459	-0-	939	1	21152	3	Y	6260	6260	0	78	1	26
							6886	9									
01	147436	X	25045	-0-	-122391	-0-	1060	1	17942	3	Y	5494	5199	0	256	1	65
							6043	9									
*02	137924	X	21609	-0-	-116315	-0-	995	1	16157	3	Y	4052	3903	0	112	1	100
							4457	9					2	8			
*03	147436	X	19595	-0-	-127841	-0-	1075	1	14833	3	Y	3352	3318	0	85	1	49
							3687	9									
04	142680	X	17401	-0-	-125279	-0-	991	1	13021	3	Y	3081	2964	0	125	1	41
							3389	9									
*05	28985	X	16938	-0-	-12047	-0-	991	1	12716	3	Y	2937	2771	0	129	1	78
							3231	9									
*06	24240	X	17766	-0-	-6474	-0-	859	1	12859	3	Y	3680	3326	0	379	1	53
							4048	9									
*07	23095	X	18414	-0-	-4681	-0-	896	1	12485	3	Y	4575	4388	0	184	1	56
							5033	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SEIFERT A WELL #: 8H RRCID -> 296447 COMPL. DATE 08/23/2022 TOTAL DEPTH 13176 PERF.13511 - 22544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	83886	X	45965	-0-	-37921	-0-	1367	1	34712	3	Y	8987	8708	0	176	1	124
							9886	9					17	8			
09	81180	X	38658	-0-	-42522	-0-	1197	1	28544	3	Y	8106	7581	0	598	1	48
							8917	9					3	8			
10	83886	X	35465	-0-	-48421	-0-	1193	1	26177	3	Y	7359	7120	0	192	1	91
							8095	9					4	8			
*11	81180	X	33275	-0-	-47905	-0-	1084	1	24473	3	Y	7016	6203	0	767	1	131
							7718	9					6	8			
12	83886	X	31573	-0-	-52313	-0-	1019	1	23017	3	Y	6852	6852	0	98	1	33
							7537	9									
01	83886	X	27740	-0-	-56146	-0-	1199	1	20254	3	Y	5715	5384	0	291	1	73
							6287	9									
*02	78474	X	24572	-0-	-53902	-0-	1103	1	18046	3	Y	4930	4685	0	150	1	166
							5423	9					2	8			
*03	83886	X	16946	-0-	-66940	-0-	899	1	12270	3	Y	3434	3409	0	142	1	49
							3777	9									
04	13392	X	13392	-0-	-0-	-0-	757	1	9698	3	Y	2670	2543	0	132	1	44
							2937	9									
*05	31558	X	15327	-0-	-16231	-0-	874	1	11135	3	Y	3016	2802	0	158	1	100
							3318	9									
*06	26850	X	15467	-0-	-11383	-0-	752	1	11313	3	Y	3093	2797	0	352	1	44
							3402	9									
*07	26257	X	16437	-0-	-9820	-0-	844	1	11657	3	Y	3578	3422	0	154	1	46
							3936	9									

SANDY A WELL #: 10H RRCID -> 296481 COMPL. DATE 03/11/2020 TOTAL DEPTH 12790 PERF.13079 - 17813

*02	3666	X	3666	-0-	-0-	-0-	742	1	2029	3	Y	814	840	1			117
							895	9									
*03	6437	X	6437	-0-	-0-	-0-	1095	1	4243	3	Y	999	941	1			175
							1099	9									
04	4811	X	4811	-0-	-0-	-0-	741	1	2816	3	Y	1140	1068	1			247
							1254	9									
05	4412	X	4412	-0-	-0-	-0-	774	1	2546	3	Y	993	1113	1			127
							1092	9									
*06	4083	X	4083	-0-	-0-	-0-	723	1	2371	3	Y	899	922	1			104
							989	9									
*07	2759	X	2759	-0-	-0-	-0-	554	1	1493	3	Y	647	630	1			121
							712	9									

SANDY A WELL #: 11H RRCID -> 296482 COMPL. DATE 03/16/2020 TOTAL DEPTH 12787 PERF.13091 - 17816

*02	2943	X	2943	-0-	-0-	-0-	608	1	1436	3	Y	817	1103	1			120
							899	9									
*03	4329	X	4329	-0-	-0-	-0-	769	1	2553	3	Y	915	713	1			322
							1007	9									
04	3089	X	3089	-0-	-0-	-0-	620	1	1464	3	Y	914	962	1			274
							1005	9									
05	2884	X	2884	-0-	-0-	-0-	628	1	1287	3	Y	881	929	1			226
							969	9									
*06	3269	X	3269	-0-	-0-	-0-	579	1	1765	3	Y	841	933	1			134
							925	9									
*07	2840	X	2840	-0-	-0-	-0-	574	1	1148	3	Y	1016	950	1			200
							1118	9									

SPRENCEL ''A'' UNIT WELL #: 8H RRCID -> 296489 COMPL. DATE 02/14/2024 TOTAL DEPTH 12849 PERF.12960 - 17754

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPRENCEL ''A'' UNIT WELL #: 9H RRCID -> 296495 COMPL. DATE 02/14/2024 TOTAL DEPTH 13005 PERF.12905 - 18006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEIFERT B WELL #: 13H RRCID -> 296596 COMPL. DATE 08/23/2022 TOTAL DEPTH 13136 PERF.13594 - 21421

*08	65162	X	36816	-0-	-28346	-0-	1063	1	27011	3	Y	7947	7668	0	175	1	126
							8742	9					13	8			
09	63060	X	31860	-0-	-31200	-0-	996	1	23656	3	Y	6553	6084	0	549	1	43
							7208	9					3	8			
10	65162	X	29302	-0-	-35860	-0-	1001	1	21812	3	Y	5899	5678	0	177	1	84
							6489	9					3	8			
*11	63060	X	27017	-0-	-36043	-0-	870	1	19543	3	Y	6004	5297	0	672	1	114
							6604	9					5	8			
12	65162	X	26110	-0-	-39052	-0-	836	1	18654	3	Y	6018	6019	0	85	1	28
							6620	9									
01	65162	X	24307	-0-	-40855	-0-	980	1	16465	3	Y	6238	5870	0	315	1	81
							6862	9									
*02	60958	X	21394	-0-	-39564	-0-	896	1	14612	3	Y	5351	5125	0	152	1	153
							5886	9					2	8			
*03	65162	X	15338	-0-	-49824	-0-	745	1	10137	3	Y	4051	4004	0	131	1	69
							4456	9									
04	63060	X	15235	-0-	-47825	-0-	717	1	9481	3	Y	4579	4411	0	178	1	59
							5037	9									
*05	26102	X	14957	-0-	-11145	-0-	701	1	9492	3	Y	4331	3973	0	249	1	168
							4764	9									
*06	23520	X	13005	-0-	-10515	-0-	594	1	9061	3	Y	3045	2759	0	411	1	43
							3350	9									
*07	22878	X	14504	-0-	-8374	-0-	648	1	9038	3	Y	4380	4203	0	167	1	53
							4818	9									

SEIFERT B WELL #: 14H RRCID -> 296597 COMPL. DATE 08/23/2022 TOTAL DEPTH 13209 PERF.13418 - 22359

*08	92225	X	38606	-0-	-53619	-0-	1024	1	28033	3	Y	8681	8555	0	62	1	54
							9549	9					12	8			
09	89250	X	42727	-0-	-46523	-0-	1329	1	32248	3	Y	8318	7773	0	545	1	50
							9150	9					4	8			
10	92225	X	36163	-0-	-56062	-0-	1238	1	27428	3	Y	6815	6602	0	178	1	81
							7497	9					4	8			
*11	89250	X	31608	-0-	-57642	-0-	1075	1	24101	3	Y	5847	5050	0	743	1	128
							6432	9					7	8			
12	92225	X	31026	-0-	-61199	-0-	1054	1	23638	3	Y	5758	5758	0	96	1	32
							6334	9									
01	92225	X	26663	-0-	-65562	-0-	1214	1	20295	3	Y	4685	4407	0	249	1	61
							5154	9									
*02	86275	X	24401	-0-	-61874	-0-	1098	1	17770	3	Y	5030	4781	0	140	1	168
							5533	9					2	8			
*03	92225	X	21591	-0-	-70634	-0-	1176	1	16300	3	Y	3741	3682	0	143	1	84
							4115	9									
04	89250	X	19309	-0-	-69941	-0-	1057	1	13932	3	Y	3927	3781	0	179	1	51
							4320	9									
*05	31031	X	19295	-0-	-11736	-0-	1066	1	14025	3	Y	3822	3536	0	203	1	134
							4204	9									
*06	25800	X	18597	-0-	-7203	-0-	892	1	13529	3	Y	3796	3444	0	434	1	52
							4176	9									
*07	26071	X	19033	-0-	-7038	-0-	961	1	13427	3	Y	4223	4032	0	186	1	57
							4645	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 4H RRCID -> 296688 COMPL. DATE 04/25/2024 TOTAL DEPTH 12751 PERF.12890 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		38829	-0-	38829	38829	44	1	27627	3	Y	10144	10055	0	75	1	14
							11158	9									
*05	SHUT IN		125688	-0-	125688	164517	219	1	97955	3	Y	25013	25012	0	8	1	7
							27514	9									
*06	223373	X	58856	-0-	-164517	-0-	156	1	45543	3	Y	11961	11961	0			7
							13157	9									
*07	69285	X	43925	-0-	-25360	-0-	146	1	34470	3	Y	8463	8463	0			7
							9309	9									

BOYSEN A-BOYSEN B SA 1 WELL #: 1H RRCID -> 296689 COMPL. DATE 04/25/2024 TOTAL DEPTH 12782 PERF.12845 - 21736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		48289	-0-	48289	48289	53	1	33606	3	Y	13300	12743	0	470	1	87
							14630	9									
*05	263941	X	215652	-0-	-48289	-0-	338	1	163126	3	Y	47444	47378	0	53	1	100
							52188	9									
*06	127072	X	127072	-0-	-0-	-0-	328	1	95781	3	Y	28148	28126	0			122
							30963	9									
*07	84607	X	84607	-0-	-0-	-0-	276	1	64326	3	Y	18186	18143	0			165
							20005	9									

BOYSEN A-BOYSEN B SA 2 WELL #: 2H RRCID -> 296690 COMPL. DATE 04/25/2024 TOTAL DEPTH 12794 PERF.12835 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		55159	-0-	55159	55159	67	1	40673	3	Y	13108	12635	0	399	1	74
							14419	9									
*05	SHUT IN		238022	-0-	238022	293181	430	1	188140	3	Y	44956	44945	0	45	1	40
							49452	9									
*06	420037	X	126856	-0-	-293181	-0-	372	1	101761	3	Y	22475	22445	0			70
							24723	9									
*07	86686	X	86686	-0-	-0-	-0-	314	1	69693	3	Y	15163	15110	0			123
							16679	9									

BOYSEN A-BOYSEN B SA 3 WELL #: 3H RRCID -> 296691 COMPL. DATE 04/25/2024 TOTAL DEPTH 12858 PERF.12870 - 20416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		44828	-0-	44828	44828	52	1	32670	3	Y	11005	10696	0	261	1	48
							12106	9									
*05	SHUT IN		198646	-0-	198646	243474	346	1	152881	3	Y	41290	41280	0	29	1	29
							45419	9									
*06	359786	X	116312	-0-	-243474	-0-	348	1	91369	3	Y	22359	22357	0			31
							24595	9									
*07	85584	X	85584	-0-	-0-	-0-	315	1	67509	3	Y	16145	16121	0			55
							17760	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 5H RRCID -> 297070 COMPL. DATE 04/25/2024 TOTAL DEPTH 12774 PERF.12865 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		47035	-0-	47035	47035	55 11508	1 9	35472	3	Y	10462	9885	0	487	1	90
*05	SHUT IN		135153	-0-	135153	182188	217 29620	1 9	105316	3	Y	26927	26917	0	55	1	45
*06	246054	X	63866	-0-	-182188	-0-	185 13085	1 9	50596	3	Y	11895	11892	0			48
*07	66464	X	46492	-0-	-19972	-0-	166 9369	1 9	36957	3	Y	8517	8513	0			52

H. MUELLER 18A WELL #: 8H RRCID -> 297594 COMPL. DATE 02/18/2024 TOTAL DEPTH 13290 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. MUELLER 18A WELL #: 9H RRCID -> 297598 COMPL. DATE 02/29/2024 TOTAL DEPTH 13309 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUIR D WELL #: 15H RRCID -> 297601 COMPL. DATE 03/02/2024 TOTAL DEPTH 13139 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUIR D WELL #: 12H RRCID -> 297615 COMPL. DATE 03/22/2024 TOTAL DEPTH 13055 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIFERT B-SEIFERT C SA 1 WELL #: 1H RRCID -> 297619 COMPL. DATE 04/11/2024 TOTAL DEPTH 13037 PERF.13085 - 17910

*04	92103	X	92103	-0-	-0-	-0-	126 25725	1 9	66252	3	N	23386	23386	0			-0-
*05	159969	X	159969	-0-	-0-	-0-	211 44389	1 9	115369	3	N	40354	40354	0			-0-
*06	121770	X	107330	-0-	-14440	-0-	163 28080	1 9	79087	3	N	25527	25527	0			-0-
*07	125829	X	82226	-0-	-43603	-0-	180 22571	1 9	59475	3	N	20519	20519	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. 253162
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					176
03	146	N	146	-0-	-0-	-0-	136	4	10	9	N	9					185
04	0	N	-0-	-0-	-0-	-0-					N	-0-					185
05	0	N	-0-	-0-	-0-	-0-					N	-0-					185
06	150	N	-0-	-0-	-150	-0-					N	-0-					185
07	0	N	-0-	-0-	-0-	-0-					N	-0-					185

BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25301	X	25301	-0-	-0-	-0-	487	1	23074	3	N	1562	1552	1	2	8	14
							22	4	1718	9							
03	13388	X	13388	-0-	-0-	-0-	886	1	11821	3	N	608	611	1	2	8	9
							12	4	669	9							
04	12125	X	12125	-0-	-0-	-0-	691	1	10728	3	N	634	629	1	1	8	13
							9	4	697	9							
05	18245	X	18245	-0-	-0-	-0-	3004	1	14404	3	N	748	728	1	3	8	30
							14	4	823	9							
06	15187	X	15187	-0-	-0-	-0-	3777	1	10775	3	N	566	576	1	2	8	18
							12	4	623	9							
07	13904	X	13904	-0-	-0-	-0-	3400	1	9885	3	N	552	549	1	2	8	19
							12	4	607	9							

CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3681	X	3681	-0-	-0-	-0-	208	1	3111	3	Y	324	340	1			42
							6	4	356	9							
03	3379	X	1410	-0-	-1969	-0-	227	1	992	3	Y	171	172	1			41
							3	4	188	9							
04	3270	X	8	-0-	-3262	-0-	8	1			Y	-0-	2	0	39	1	-0-
05	3379	X	-0-	-0-	-3379	-0-					Y	-0-					-0-
06	3270	X	-0-	-0-	-3270	-0-					Y	-0-					-0-
07	3379	X	-0-	-0-	-3379	-0-					Y	-0-					-0-

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5420	X	5420	-0-	-0-	-0-	269	1	3828	3	Y	1188	1190	1	1	8	154
							16	4	1307	9							
03	4427	X	4427	-0-	-0-	-0-	231	1	3275	3	Y	827	784	1			197
							11	4	910	9							
04	510	X	-0-	-0-	-510	-0-					Y	-0-	7	0	190	1	-0-
05	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
06	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
07	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	399	-0-	-2559	-0-	250	1	16	3	Y	119	145	1			15
							2	4	131	9							
03	3658	X	1324	-0-	-2334	-0-	246	1	921	3	Y	140	122	1			33
							3	4	154	9							
04	3540	X	2869	-0-	-671	-0-	206	1	2212	3	Y	405	14	0	363	1	61
							5	4	446	9							
05	3658	X	1211	-0-	-2447	-0-	194	1	970	3	Y	42	7	0	92	1	4
							1	4	46	9							
06	1290	X	-0-	-0-	-1290	-0-					Y	-0-	4	0			-0-
07	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	X	3658	-0-		-663		-0-	276	1	1920	3	Y	1311	1200	1	2	8	170
									20	4	1442	9							
03	4588	X	2393	-0-		-2195		-0-	231	1	1557	3	Y	543	581	1	3	8	129
									8	4	597	9							
04	4621	X	4621	-0-		-0-		-0-	246	1	3817	3	Y	500	21	0	531	1	75
									8	4	550	9			2	8			
05	6473	X	6473	-0-		-0-		-0-	389	1	5231	3	Y	763	55	0	708	1	74
									14	4	839	9			1	8			
06	5008	X	5008	-0-		-0-		-0-	387	1	3582	3	Y	931	781	0	39	1	184
									15	4	1024	9			1	8			
07	4619	X	3348	-0-		-1271		-0-	437	1	1723	3	Y	1065	1158	0	2	8	89
									16	4	1172	9							

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2794	X	2794	-0-		-0-		-0-	310	1	2124	3	Y	322	308	1	1	8	42
									6	4	354	9							
03	2875	X	2875	-0-		-0-		-0-	295	1	2184	3	Y	354	311	1	1	8	84
									7	4	389	9							
04	4165	X	4165	-0-		-0-		-0-	271	1	3151	3	Y	665	24	0	624	1	100
									11	4	732	9			1	8			
05	3567	X	3567	-0-		-0-		-0-	378	1	2035	3	Y	1036	75	0	960	1	100
									14	4	1140	9			1	8			
06	4479	X	4479	-0-		-0-		-0-	347	1	2971	3	Y	1043	891	0	45	1	206
									14	4	1147	9			1	8			
07	1355	X	1355	-0-		-0-		-0-	433	1	73	3	Y	763	903	0	2	8	64
									10	4	839	9							

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2009	X	2009	-0-		-0-		-0-	315	1	1557	3	Y	122	117	1			16
									3	4	134	9							
03	3137	X	3137	-0-		-0-		-0-	339	1	2708	3	Y	80	77	1			19
									2	4	88	9							
04	3189	X	3189	-0-		-0-		-0-	274	1	2325	3	Y	530	17	0	451	1	80
									7	4	583	9			1	8			
05	2139	X	1601	-0-		-538		-0-	373	1	422	3	Y	725	53	0	681	1	70
									8	4	798	9			1	8			
06	3030	X	1313	-0-		-1717		-0-	382	1	603	3	Y	294	290	0	15	1	58
									5	4	323	9			1	8			
07	3286	X	921	-0-		-2365		-0-	424	1	39	3	Y	412	435	0	1	8	34
									5	4	453	9							

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2274	X	2274	-0-		-0-		-0-	109	1	1975	3	Y	170	174	1			22
									3	4	187	9							
03	651	X	630	-0-		-21		-0-	187	1	31	3	Y	368	301	1	1	8	88
									7	4	405	9							
04	1847	X	1847	-0-		-0-		-0-	402	1	140	3	Y	1171	40	0	1041	1	176
									17	4	1288	9			2	8			
05	4922	X	4922	-0-		-0-		-0-	233	1	3587	3	Y	988	77	0	990	1	95
									15	4	1087	9			2	8			
06	4484	X	4484	-0-		-0-		-0-	271	1	3414	3	Y	700	624	0	31	1	138
									29	4	770	9			2	8			
07	2194	N	2194	-0-		-0-		-0-	340	1	1072	3	Y	699	777	0	2	8	58
									13	4	769	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5249	X	2316	-0-	-2933	-0-	326	1	1166	3	Y	739	835	1	2	8	96
							11	4	813	9							
03	5611	X	2136	-0-	-3475	-0-	439	1	769	3	Y	832	728	1	2	8	198
							13	4	915	9							
04	5430	X	3573	-0-	-1857	-0-	513	1	2287	3	Y	692	29	0	756	1	104
							12	4	761	9			1	8			
05	5580	X	2783	-0-	-2797	-0-	434	1	1732	3	Y	554	44	0	560	1	53
							8	4	609	9			1	8			
06	4350	X	2185	-0-	-2165	-0-	411	1	1191	3	Y	524	450	0	23	1	103
							7	4	576	9			1	8			
07	3689	X	1009	-0-	-2680	-0-	263	1	59	3	Y	621	671	0	1	8	52
							4	4	683	9							

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

02	6418	X	6418	-0-	-0-	-0-	71	1	4064	3	Y	2060	2048	0	4	8	62
							17	4	2266	9							
03	4346	X	4346	-0-	-0-	-0-	89	1	2758	3	Y	1351	1361	0	3	8	49
							13	4	1486	9							
04	3974	X	3974	-0-	-0-	-0-	140	1	2949	3	Y	796	817	0	2	8	26
							9	4	876	9							
05	4394	X	4394	-0-	-0-	-0-	146	1	3417	3	Y	747	740	0	2	8	31
							9	4	822	9							
06	3187	X	3187	-0-	-0-	-0-	143	1	2347	3	Y	610	579	0	1	8	61
							26	4	671	9							
07	3126	X	3126	-0-	-0-	-0-	153	1	2262	3	Y	639	681	0	2	8	17
							8	4	703	9							

WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

02	2160	X	2160	-0-	-0-	-0-	133	1	1739	3	Y	259	255	0			8
							3	4	285	9							
03	2555	X	2555	-0-	-0-	-0-	216	1	2102	3	Y	213	213	0			8
							3	4	234	9							
04	3585	X	3585	-0-	-0-	-0-	236	1	3160	3	Y	170	172	0			6
							2	4	187	9							
05	2948	X	2948	-0-	-0-	-0-	247	1	2419	3	Y	254	248	0	1	8	11
							3	4	279	9							
06	2565	N	2565	-0-	-0-	-0-	214	1	2202	3	Y	134	132	0			13
							2	4	147	9							
07	2435	X	2435	-0-	-0-	-0-	217	1	2077	3	Y	126	136	0			3
							2	4	139	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	718	-0-		-906		-0-		142	1	226	3	Y	315	315	0	1	8	9
										3	4	347	9							
03	1643	X	682	-0-		-961		-0-		173	1	185	3	Y	292	289	0	1	8	11
										3	4	321	9							
04	1080	X	665	-0-		-415		-0-		181	1	166	3	Y	287	288	0	1	8	9
										2	4	316	9							
05	899	X	868	-0-		-31		-0-		198	1	365	3	Y	275	271	0	1	8	12
										2	4	303	9							
06	766	X	766	-0-		-0-		-0-		187	1	334	3	Y	221	210	0	1	8	22
										2	4	243	9							
07	775	X	771	-0-		-4		-0-		188	1	332	3	Y	226	241	0	1	8	6
										2	4	249	9							

HALEN A WELL #: 1H RRCID -> 291768 COMPL. DATE 08/22/2019 TOTAL DEPTH 11331 PERF.11062 - 21224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756	X	4609	-0-		-147		-0-		43	1	3368	3	Y	1080	1085	0	1	8	19
										10	4	1188	9							
03	6064	X	6064	-0-		-0-		-0-		43	1	4656	3	Y	1231	1231	0			19
										11	4	1354	9							
04	5536	X	5536	-0-		-0-		-0-		36	1	4271	3	Y	1109	1113	0			15
										9	4	1220	9							
05	5539	X	5539	-0-		-0-		-0-		43	1	4127	3	Y	1235	1220	0	2	8	28
										10	4	1359	9							
06	5928	X	5928	-0-		-0-		-0-		41	1	4652	3	Y	1108	951	0	158	1	25
										16	4	1219	9			2	8			
07	6299	X	6299	-0-		-0-		-0-		41	1	5061	3	Y	1076	1075	0	3	8	23
										13	4	1184	9							

SANDIES CREEK A WELL #: 1H RRCID -> 291813 COMPL. DATE 04/29/2018 TOTAL DEPTH 11604 PERF.12392 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5046	X	4500	-0-		-546		-0-		249	1	3025	3	Y	1100	1068	0	1	8	183
										16	4	1210	9							
03	5239	X	4878	-0-		-361		-0-		265	1	3383	3	Y	1102	982	0	1	8	302
										18	4	1212	9							
04	5070	X	4773	-0-		-297		-0-		260	1	3322	3	Y	1067	1100	0	1	8	268
										17	4	1174	9							
05	4982	X	4982	-0-		-0-		-0-		258	1	3480	3	Y	1116	1031	0	1	8	352
										16	4	1228	9							
06	4710	X	4684	-0-		-26		-0-		205	1	3307	3	Y	1044	1017	0	1	8	378
										24	4	1148	9							
07	5062	X	5062	-0-		-0-		-0-		235	1	3419	3	Y	1259	1345	0			292
										23	4	1385	9							

SANDIES CREEK G WELL #: 7H RRCID -> 291901 COMPL. DATE 06/26/2019 TOTAL DEPTH 11875 PERF.12231 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	3220	-0-		-376		-0-		205	1	2414	3	Y	537	524	0	1	8	89
										10	4	591	9							
03	3627	X	3517	-0-		-110		-0-		208	1	2737	3	Y	511	459	0	1	8	140
										10	4	562	9							
04	3420	X	3324	-0-		-96		-0-		208	1	2567	3	Y	491	507	0	1	8	123
										9	4	540	9							
05	3503	X	3467	-0-		-36		-0-		224	1	2664	3	Y	518	477	0	1	8	163
										9	4	570	9							
06	3685	X	3685	-0-		-0-		-0-		175	1	2918	3	Y	530	500	0	1	8	192
										9	4	583	9							
07	3585	X	3585	-0-		-0-		-0-		205	1	2722	3	Y	588	642	0	2	8	136
										11	4	647	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK H WELL #: 8H RRCID -> 291902 COMPL. DATE 06/26/2019 TOTAL DEPTH 11944 PERF.12209 - 18279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3063	X	3063	-0-	-0-	-0-	232	1	2240	3	Y	529	508	0			88
							9	4	582	9							
03	2972	X	2972	-0-	-0-	-0-	263	1	2114	3	Y	532	474	0			146
							10	4	585	9							
04	2820	X	2597	-0-	-223	-0-	217	1	1843	3	Y	481	506	0			121
							8	4	529	9							
05	3286	X	2581	-0-	-705	-0-	136	1	1929	3	Y	462	437	0			146
							8	4	508	9							
06	3180	X	2350	-0-	-830	-0-	120	1	1760	3	Y	421	414	0			153
							7	4	463	9							
07	3286	X	2350	-0-	-936	-0-	139	1	1761	3	Y	402	461	0	1	8	93
							8	4	442	9							

COOPER UNIT WELL #: 6H RRCID -> 292543 COMPL. DATE 09/18/2019 TOTAL DEPTH 12085 PERF.12179 - 17756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	329	-0-	-918	-0-	7	1	53	3	Y	241	262	0			18
							4	4	265	9							
03	589	N	62	-0-	-527	-0-	5	1	4	3	Y	47	40	0			25
							1	4	52	9							
04	720	N	252	-0-	-468	-0-	4	1	244	3	Y	3	27	0			1
							1	4	3	9							
05	3100	N	4296	-0-	1196	1196	41	1	2145	3	Y	1907	1723	0	1	8	184
							12	4	2098	9							
06	1692	N	496	-0-	-1196	-0-	9	1	51	3	Y	393	509	0	1	8	67
							4	4	432	9							
07	3100	N	3637	-0-	537	537	40	1	3454	3	Y	128	186	0			9
							2	4	141	9							

SANDIES CREEK B WELL #: 2H RRCID -> 292544 COMPL. DATE 04/29/2018 TOTAL DEPTH 11641 PERF.12332 - 18844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2804	X	2804	-0-	-0-	-0-	200	1	1795	3	Y	725	699	0			120
							11	4	798	9							
03	3026	X	3026	-0-	-0-	-0-	204	1	2053	3	Y	689	620	0			189
							11	4	758	9							
04	2880	X	2802	-0-	-78	-0-	212	1	1874	3	Y	642	670	0			161
							10	4	706	9							
05	2976	X	2421	-0-	-555	-0-	198	1	1590	3	Y	568	550	0			179
							8	4	625	9							
06	2880	X	2448	-0-	-432	-0-	186	1	1624	3	Y	573	544	0			208
							8	4	630	9							
07	2976	X	2471	-0-	-505	-0-	226	1	1580	3	Y	596	666	0			138
							9	4	656	9							

LYNCH UNIT WELL #: 7H RRCID -> 292546 COMPL. DATE 11/15/2019 TOTAL DEPTH 11199 PERF.11019 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3860	X	3860	-0-	-0-	-0-	25	1	1841	3	Y	1798	1790	0	2	8	19
							16	4	1978	9							
03	3145	X	3145	-0-	-0-	-0-	25	1	1920	3	Y	1080	1087	0	3	8	9
							12	4	1188	9							
04	3722	X	3722	-0-	-0-	-0-	25	1	1847	3	Y	1668	1651	0	1	8	25
							15	4	1835	9							
05	3254	X	3254	-0-	-0-	-0-	25	1	1609	3	Y	1462	1455	0	1	8	31
							12	4	1608	9							
06	2976	X	2976	-0-	-0-	-0-	26	1	1783	3	Y	1051	1065	0	3	8	14
							11	4	1156	9							
07	3281	X	3281	-0-	-0-	-0-	30	1	1953	3	Y	1170	1164	0	3	8	17
							11	4	1287	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

LYNCH UNIT WELL #: 6H RRCID -> 292547 COMPL. DATE 11/15/2019 TOTAL DEPTH 11084 PERF.11441 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3890	X	3890	-0-	-0-	-0-	24	1	2560	3	Y	1176	1170	0	2	8	12
							12	4	1294	9							
03	3967	X	3967	-0-	-0-	-0-	26	1	2699	3	Y	1117	1117	0	2	8	10
							13	4	1229	9							
04	3741	X	3741	-0-	-0-	-0-	26	1	2559	3	Y	1040	1033	0	2	8	15
							12	4	1144	9							
05	3997	X	3997	-0-	-0-	-0-	28	1	2795	3	Y	1057	1047	0	2	8	23
							11	4	1163	9							
06	3856	X	3856	-0-	-0-	-0-	27	1	2672	3	Y	1042	1049	0	2	8	14
							11	4	1146	9							
07	3317	X	3299	-0-	-18	-0-	29	1	2231	3	Y	935	934	0	2	8	13
							10	4	1029	9							

COOPER UNIT WELL #: 8H RRCID -> 292556 COMPL. DATE 09/18/2019 TOTAL DEPTH 11900 PERF.11956 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	1148	-0-	-1491	-0-	13	1	187	3	Y	851	826	0			64
							12	4	936	9							
03	2821	X	1364	-0-	-1457	-0-	68	1	101	3	Y	1069	562	0	1	8	570
							19	4	1176	9							
04	2730	X	969	-0-	-1761	-0-	40	1	50	3	Y	785	1086	0	2	8	267
							15	4	864	9							
05	2821	X	2478	-0-	-343	-0-	26	1	1856	3	Y	527	740	0	2	8	52
							16	4	580	9							
06	2730	X	633	-0-	-2097	-0-	13	1	65	3	Y	498	464	0	1	8	85
							7	4	548	9							
07	2705	X	2705	-0-	-0-	-0-	43	1	342	3	Y	2092	2024	0	2	8	151
							19	4	2301	9							

SANDIES CREEK J WELL #: 9H RRCID -> 292559 COMPL. DATE 06/26/2019 TOTAL DEPTH 11959 PERF.12096 - 17914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	848	-0-	-1994	-0-	238	1	44	3	Y	507	486	0			84
							8	4	558	9							
03	3038	X	2956	-0-	-82	-0-	224	1	1747	3	Y	883	725	0			242
							14	4	971	9							
04	3325	X	3325	-0-	-0-	-0-	252	1	2102	3	Y	871	894	0			219
							13	4	958	9							
05	3206	X	3206	-0-	-0-	-0-	241	1	2052	3	Y	820	780	0			259
							11	4	902	9							
06	3156	X	3156	-0-	-0-	-0-	181	1	2128	3	Y	761	744	0			276
							10	4	837	9							
07	3441	X	3091	-0-	-350	-0-	203	1	2042	3	Y	759	859	0			176
							11	4	835	9							

LYNCH UNIT WELL #: 5H RRCID -> 292580 COMPL. DATE 09/03/2018 TOTAL DEPTH 11100 PERF.11112 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5631	X	5631	-0-	-0-	-0-	22	1	4633	3	Y	879	875	0	2	8	9
							9	4	967	9							
03	6014	X	5905	-0-	-109	-0-	21	1	4893	3	Y	893	892	0	2	8	8
							9	4	982	9							
04	5970	X	5631	-0-	-339	-0-	20	1	4664	3	Y	853	846	0	2	8	13
							9	4	938	9							
05	6169	X	4251	-0-	-1918	-0-	17	1	3492	3	Y	668	666	0	1	8	14
							7	4	735	9							
06	5970	X	5618	-0-	-352	-0-	26	1	4499	3	Y	980	979	0	2	8	13
							15	4	1078	9							
07	6014	X	5908	-0-	-106	-0-	26	1	4931	3	Y	856	854	0	3	8	12
							9	4	942	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

BOWERS UNIT WELL #: 15H RRCID -> 292639 COMPL. DATE 01/11/2022 TOTAL DEPTH 10927 PERF.10907 - 17709

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7540	X	5960	-0-	-1580	-0-	34	1	3181	3	Y	2479	2502	0	1	8	39
							18	4	2727	9							
03	6572	X	5024	-0-	-1548	-0-	37	1	1236	3	Y	3388	3330	0	1	8	96
							24	4	3727	9							
04	6360	X	6071	-0-	-289	-0-	33	1	2503	3	Y	3194	3197	0	1	8	92
							22	4	3513	9							
05	6541	X	5975	-0-	-566	-0-	32	1	4324	3	Y	1461	1498	0	1	8	54
							12	4	1607	9							
06	6330	X	5281	-0-	-1049	-0-	33	1	3506	3	Y	1573	1571	0	1	8	55
							12	4	1730	9							
07	6386	X	2793	-0-	-3593	-0-	34	1	274	3	Y	2249	2227	0	1	8	76
							11	4	2474	9							

LYNCH UNIT WELL #: 8H RRCID -> 292698 COMPL. DATE 11/15/2019 TOTAL DEPTH 11157 PERF.11070 - 16911

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	X	1459	-0-	-0-	-0-	19	1	517	3	Y	832	827	0	1	8	9
							8	4	915	9							
03	1608	X	1608	-0-	-0-	-0-	21	1	586	3	Y	902	902	0	1	8	8
							9	4	992	9							
04	1480	X	1480	-0-	-0-	-0-	20	1	514	3	Y	853	847	0	1	8	13
							8	4	938	9							
05	1342	X	1342	-0-	-0-	-0-	22	1	411	3	Y	821	815	0	1	8	18
							6	4	903	9							
06	1284	N	1284	-0-	-0-	-0-	20	1	394	3	Y	785	792	0	1	8	10
							6	4	864	9							
07	1236	N	1236	-0-	-0-	-0-	21	1	421	3	Y	716	715	0	1	8	10
							6	4	788	9							

CETERA F WELL #: 6H RRCID -> 293229 COMPL. DATE 03/21/2022 TOTAL DEPTH 12138 PERF.12930 - 19965

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13688	X	10973	-0-	-2715	-0-	32	1	8559	3	Y	2145	2158	0			56
							22	4	2360	9							
03	13826	X	11255	-0-	-2571	-0-	43	1	8904	3	Y	2078	2084	0			50
							22	4	2286	9							
04	13380	X	10476	-0-	-2904	-0-	42	1	7947	3	Y	2241	2222	0	1	8	68
							22	4	2465	9							
05	13826	X	10821	-0-	-3005	-0-	39	1	8005	3	Y	2504	2504	0	1	8	67
							23	4	2754	9							
06	12636	X	12636	-0-	-0-	-0-	34	1	9453	3	Y	2839	2790	0	1	8	115
							26	4	3123	9							
07	11720	X	11720	-0-	-0-	-0-	24	1	9242	3	Y	2213	2263	0	6	8	59
							20	4	2434	9							

WILLIS UNIT WELL #: 12H RRCID -> 294028 COMPL. DATE 12/30/2022 TOTAL DEPTH 12484 PERF.12579 - 17257

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7197	X	7197	-0-	-0-	-0-	213	1	5611	3	Y	1238	1242	0	4	8	37
							11	4	1362	9							
03	8030	X	8030	-0-	-0-	-0-	262	1	5511	3	Y	2039	1998	0	4	8	74
							14	4	2243	9							
04	6028	X	6028	-0-	-0-	-0-	297	1	4272	3	Y	1317	1345	0	3	8	43
							10	4	1449	9							
05	6655	X	6655	-0-	-0-	-0-	310	1	4840	3	Y	1358	1341	0	3	8	57
							11	4	1494	9							
06	7181	X	7181	-0-	-0-	-0-	264	1	5414	3	Y	1356	1275	0	3	8	135
							11	4	1492	9							
07	6834	X	6834	-0-	-0-	-0-	282	1	5190	3	Y	1228	1325	0	5	8	33
							11	4	1351	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
HICKOK WELL #: 5H RRCID -> 294510 COMPL. DATE 04/15/2018 TOTAL DEPTH 11311 PERF.11342 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6612	X	3224	-0-		-3388	-0-	38	1	2729	3	Y	407	501	0	2	8	37
								9	4	448	9							
03	7068	X	3366	-0-		-3702	-0-	31	1	3028	3	Y	274	284	0	1	8	26
								6	4	301	9							
04	6840	X	3837	-0-		-3003	-0-	27	1	3705	3	Y	93	107	0			12
								3	4	102	9							
05	3441	X	2264	-0-		-1177	-0-	8	1	2119	3	Y	122	115	0			19
								3	4	134	9							
06	3330	X	2233	-0-		-1097	-0-	17	1	2089	3	Y	112	116	0			15
								4	4	123	9							
07	3968	X	3788	-0-		-180	-0-	25	1	2692	3	Y	965	932	0	1	8	47
								9	4	1062	9							

SIMMONS UNIT WELL #: 7H RRCID -> 294511 COMPL. DATE 10/27/2018 TOTAL DEPTH 11581 PERF.11756 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8062	X	5468	-0-		-2594	-0-	262	1	4460	3	Y	672	681	0	1	8	79
								7	4	739	9							
03	8246	X	5808	-0-		-2438	-0-	212	1	4393	3	Y	1084	1111	0	1	8	51
								11	4	1192	9							
04	6960	X	6833	-0-		-127	-0-	42	1	5584	3	Y	1088	1061	0	1	8	77
								10	4	1197	9							
05	7192	X	6514	-0-		-678	-0-	284	1	5046	3	Y	1068	1096	0	1	8	48
								9	4	1175	9							
06	6960	X	6093	-0-		-867	-0-	302	1	4762	3	Y	927	916	0	1	8	58
								9	4	1020	9							
07	7068	X	6857	-0-		-211	-0-	283	1	5446	3	Y	1017	1034	0	1	8	40
								9	4	1119	9							

BOWERS UNIT WELL #: 12H RRCID -> 294514 COMPL. DATE 01/11/2022 TOTAL DEPTH 10911 PERF.11017 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13166	X	12252	-0-		-914	-0-	63	1	10184	3	Y	1804	1813	0	3	8	29
								21	4	1984	9							
03	14074	X	8518	-0-		-5556	-0-	67	1	7253	3	Y	1078	1074	0	2	8	31
								12	4	1186	9							
04	13620	X	4797	-0-		-8823	-0-	56	1	3394	3	Y	1214	1207	0	3	8	35
								12	4	1335	9							
05	14074	X	9989	-0-		-4085	-0-	53	1	7459	3	Y	2232	2182	0	3	8	82
								22	4	2455	9							
06	13620	X	8840	-0-		-4780	-0-	52	1	7247	3	Y	1387	1419	0	2	8	48
								15	4	1526	9							
07	13082	X	9811	-0-		-3271	-0-	50	1	8350	3	Y	1271	1273	0	3	8	43
								13	4	1398	9							

SIMMONS UNIT WELL #: 8H RRCID -> 294515 COMPL. DATE 10/27/2018 TOTAL DEPTH 11489 PERF.11696 - 16466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5278	X	4768	-0-		-510	-0-	264	1	3782	3	Y	650	643	0	1	8	76
								7	4	715	9							
03	6551	X	6551	-0-		-0-	-0-	206	1	5443	3	Y	813	849	0	2	8	38
								8	4	894	9							
04	6110	X	6110	-0-		-0-	-0-	37	1	5251	3	Y	741	726	0	1	8	52
								7	4	815	9							
05	5821	X	5821	-0-		-0-	-0-	278	1	4710	3	Y	751	768	0	1	8	34
								7	4	826	9							
06	5460	X	4699	-0-		-761	-0-	288	1	3710	3	Y	632	625	0	1	8	40
								6	4	695	9							
07	5642	X	5008	-0-		-634	-0-	246	1	4092	3	Y	604	619	0	1	8	24
								6	4	664	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SIMMONS UNIT WELL #: 9H RRCID -> 294697 COMPL. DATE 10/27/2018 TOTAL DEPTH 11549 PERF.11652 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959	X	2906	-0-	-2053	-0-	250	1	1997	3	Y	593	581	0	1	8	70
							7	4	652	9							
03	5301	X	3470	-0-	-1831	-0-	201	1	2447	3	Y	740	773	0	2	8	35
							8	4	814	9							
04	5130	X	4841	-0-	-289	-0-	33	1	4080	3	Y	655	642	0	2	8	46
							7	4	721	9							
05	5012	X	5012	-0-	-0-	-0-	226	1	3861	3	Y	834	841	0	2	8	37
							8	4	917	9							
06	4590	X	4413	-0-	-177	-0-	217	1	3183	3	Y	913	892	0	1	8	57
							9	4	1004	9							
07	4991	X	4791	-0-	-200	-0-	237	1	3846	3	Y	638	668	0	2	8	25
							6	4	702	9							

KORTH UNIT WELL #: 15H RRCID -> 294724 COMPL. DATE 03/02/2018 TOTAL DEPTH 11386 PERF.11371 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	2587	-0-	-168	-0-	11	1	1802	3	Y	693	691	0			26
							12	4	762	9							
03	2945	X	2893	-0-	-52	-0-	12	1	2020	3	Y	770	756	0			40
							14	4	847	9							
04	2850	X	2695	-0-	-155	-0-	13	1	1923	3	Y	679	684	0			35
							12	4	747	9							
05	2883	X	1904	-0-	-979	-0-	10	1	1221	3	Y	604	603	0			36
							9	4	664	9							
06	3000	N	4036	-0-	1036	1036	12	1	3194	3	Y	743	734	0			45
							13	4	817	9							
07	3100	N	4162	-0-	1062	2098	13	1	3333	3	Y	728	736	0			37
							15	4	801	9							

SIMMONS UNIT WELL #: 10H RRCID -> 294877 COMPL. DATE 10/27/2018 TOTAL DEPTH 11529 PERF.11665 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3596	X	3506	-0-	-90	-0-	261	1	2438	3	Y	725	711	0	2	8	85
							9	4	798	9							
03	4844	X	4844	-0-	-0-	-0-	233	1	3215	3	Y	1256	1279	0	3	8	59
							14	4	1382	9							
04	4560	X	3947	-0-	-613	-0-	45	1	2329	3	Y	1417	1374	0	2	8	100
							14	4	1559	9							
05	5160	X	5160	-0-	-0-	-0-	322	1	3585	3	Y	1129	1176	0	2	8	51
							11	4	1242	9							
06	5055	X	5055	-0-	-0-	-0-	318	1	3516	3	Y	1100	1080	0	2	8	69
							11	4	1210	9							
07	5449	X	5449	-0-	-0-	-0-	313	1	3624	3	Y	1364	1377	0	3	8	53
							12	4	1500	9							

KORTH UNIT WELL #: 14H RRCID -> 294897 COMPL. DATE 09/21/2016 TOTAL DEPTH 11226 PERF.11218 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5336	X	5284	-0-	-52	-0-	13	1	4461	3	Y	724	722	0			27
							14	4	796	9							
03	6200	X	5580	-0-	-620	-0-	14	1	4676	3	Y	796	781	0			42
							14	4	876	9							
04	6000	X	5035	-0-	-965	-0-	16	1	4195	3	Y	736	740	0			38
							14	4	810	9							
05	6200	X	5730	-0-	-470	-0-	14	1	4742	3	Y	872	858	0			52
							15	4	959	9							
06	7425	X	7425	-0-	-0-	-0-	17	1	6448	3	Y	858	858	0			52
							16	4	944	9							
07	9390	X	9390	-0-	-0-	-0-	18	1	8399	3	Y	870	878	0			44
							16	4	957	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
FLEETWOOD UNIT WELL #: 9H RRCID -> 296288 COMPL. DATE 09/18/2017 TOTAL DEPTH 11931 PERF.11875 - 17255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1812	X	1812	-0-	-0-	-0-	85	1	1211	3	Y	463	474	0			12
							7	4	509	9							
03	2009	X	2009	-0-	-0-	-0-	24	1	1438	3	Y	490	487	0	1	8	14
							8	4	539	9							
04	1855	X	1855	-0-	-0-	-0-	24	1	1326	3	Y	453	453	0	1	8	13
							7	4	498	9							
05	1888	X	1888	-0-	-0-	-0-	19	1	1432	3	Y	392	394	0			11
							6	4	431	9							
06	1691	X	1691	-0-	-0-	-0-	18	1	1262	3	Y	368	368	0			11
							6	4	405	9							
07	864	X	864	-0-	-0-	-0-	18	1	593	3	Y	227	231	0			7
							3	4	250	9							

EMERSON UNIT WELL #: 2H RRCID -> 296290 COMPL. DATE 04/15/2019 TOTAL DEPTH 11401 PERF.11531 - 16765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17139	X	962	-0-	-16177	-0-	1	1	102	3	Y	771	805	0	1	8	115
							11	4	848	9							
03	3304	X	3304	-0-	-0-	-0-	3	1	2299	3	Y	895	833	0	2	8	175
							17	4	985	9							
04	2589	X	2589	-0-	-0-	-0-	5	1	1732	3	Y	760	825	0	2	8	108
							16	4	836	9							
05	2556	X	2556	-0-	-0-	-0-	13	1	1744	3	Y	713	658	0	1	8	162
							15	4	784	9							
06	3210	X	1976	-0-	-1234	-0-	17	1	1204	3	Y	673	638	0	2	8	195
							15	4	740	9							
07	3317	X	1482	-0-	-1835	-0-	15	1	760	3	Y	628	724	0	3	8	96
							16	4	691	9							

EMERSON UNIT WELL #: 4H RRCID -> 296292 COMPL. DATE 04/15/2019 TOTAL DEPTH 11388 PERF.11514 - 16554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	X	740	-0-	-0-	-0-	3	1	78	3	Y	590	600	0	2	8	88
							10	4	649	9							
03	2448	X	2448	-0-	-0-	-0-	3	1	1519	3	Y	828	752	0	2	8	162
							15	4	911	9							
04	2138	X	2138	-0-	-0-	-0-	5	1	1430	3	Y	627	698	0	2	8	89
							13	4	690	9							
05	3773	X	3773	-0-	-0-	-0-	29	1	2827	3	Y	819	721	0	1	8	186
							16	4	901	9							
06	2298	X	2298	-0-	-0-	-0-	40	1	1786	3	Y	419	483	0	1	8	121
							11	4	461	9							
07	2978	X	2978	-0-	-0-	-0-	42	1	2306	3	Y	561	595	0	1	8	86
							13	4	617	9							

EMERSON UNIT WELL #: 5H RRCID -> 296293 COMPL. DATE 04/15/2019 TOTAL DEPTH 11442 PERF.11557 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	769	X	769	-0-	-0-	-0-	82	3	9	4	Y	616	618	0	1	8	92
							678	9									
*03	1228	X	1228	-0-	-0-	-0-	1	1	140	3	Y	976	875	0	2	8	191
							13	4	1074	9							
*04	1856	X	1856	-0-	-0-	-0-	2	1	848	3	Y	902	964	0	1	8	128
							14	4	992	9							
*05	2256	X	2256	-0-	-0-	-0-	15	1	1232	3	Y	903	825	0	1	8	205
							16	4	993	9							
*06	942	X	942	-0-	-0-	-0-	15	1	84	3	Y	754	739	0	2	8	218
							14	4	829	9							
*07	1123	X	1123	-0-	-0-	-0-	12	1	96	3	Y	910	986	0	3	8	139
							14	4	1001	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

FLEETWOOD UNIT WELL #: 11H RRCID -> 296294 COMPL. DATE 09/18/2017 TOTAL DEPTH 11913 PERF.11900 - 17117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1006	X	1006	-0-	-0-	-0-	63	1	495	3	Y	402	413	0	1	8	10
							6	4	442	9							
03	1056	X	1056	-0-	-0-	-0-	21	1	534	3	Y	449	445	0	1	8	13
							7	4	494	9							
04	517	X	517	-0-	-0-	-0-	21	1	66	3	Y	386	387	0	1	8	11
							5	4	425	9							
05	648	X	648	-0-	-0-	-0-	33	1	90	3	Y	474	472	0			13
							4	4	521	9							
06	621	X	621	-0-	-0-	-0-	31	1	82	3	Y	458	457	0			14
							4	4	504	9							
07	564	X	564	-0-	-0-	-0-	32	1	71	3	Y	416	418	0			12
							3	4	458	9							

FLEETWOOD UNIT WELL #: 12H RRCID -> 296295 COMPL. DATE 09/18/2017 TOTAL DEPTH 11790 PERF.11775 - 16928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2521	X	2521	-0-	-0-	-0-	105	1	1639	3	Y	696	709	0			18
							11	4	766	9							
03	2672	X	2672	-0-	-0-	-0-	34	1	1853	3	Y	704	702	0			20
							11	4	774	9							
04	2522	X	2522	-0-	-0-	-0-	30	1	1708	3	Y	704	704	0			20
							10	4	774	9							
05	2654	X	2654	-0-	-0-	-0-	25	1	1824	3	Y	724	724	0			20
							9	4	796	9							
06	2414	X	2414	-0-	-0-	-0-	23	1	1633	3	Y	680	680	0			20
							10	4	748	9							
07	2158	X	2158	-0-	-0-	-0-	22	1	1425	3	Y	640	641	0			19
							7	4	704	9							

EMERSON UNIT WELL #: 3H RRCID -> 296297 COMPL. DATE 04/15/2019 TOTAL DEPTH 11477 PERF.11640 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2680	X	2680	-0-	-0-	-0-	2	1	2074	3	Y	540	560	0	2	8	80
							10	4	594	9							
*03	794	X	794	-0-	-0-	-0-	1	1	122	3	Y	602	563	0	1	8	118
							9	4	662	9							
*04	440	X	440	-0-	-0-	-0-	2	1	62	3	Y	336	405	0	1	8	48
							6	4	370	9							
*05	36	X	36	-0-	-0-	-0-	7	1	3	3	Y	22	64	0	1	8	5
							2	4	24	9							
06	0	X	-0-	-0-	-0-	-0-					Y	-0-	5	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLEETWOOD UNIT WELL #: 10H RRCID -> 296477 COMPL. DATE 09/18/2017 TOTAL DEPTH 11801 PERF.11737 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4134	X	4134	-0-	-0-	-0-	103	1	3091	3	Y	842	855	0			22
							14	4	926	9							
03	4495	X	4495	-0-	-0-	-0-	33	1	3506	3	Y	855	851	0	1	8	25
							15	4	941	9							
04	4071	X	4071	-0-	-0-	-0-	30	1	3127	3	Y	819	820	0	1	8	23
							13	4	901	9							
05	4415	X	4415	-0-	-0-	-0-	25	1	3450	3	Y	844	843	0	1	8	23
							12	4	928	9							
06	4187	X	4187	-0-	-0-	-0-	23	1	3251	3	Y	818	816	0	1	8	24
							13	4	900	9							
07	4049	X	4049	-0-	-0-	-0-	25	1	3122	3	Y	810	809	0	1	8	24
							11	4	891	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
MANGER UNIT WELL #: 1H RRCID -> 296859 COMPL. DATE 11/06/2023 TOTAL DEPTH 13523 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
WFR WELL #: 8H RRCID -> 294123 COMPL. DATE 08/10/2022 TOTAL DEPTH 12973 PERF.13872 - 21728

02	33437	X	23989	-0-	-9448	-0-	1243	1	18951	2	N	3389	3563	1			319
							67	4	3728	9							
03	32302	X	22710	-0-	-9592	-0-	1211	1	17002	2	N	3869	3762	1			426
							241	4	4256	9							
04	29310	X	25589	-0-	-3721	-0-	1126	1	20013	2	N	3462	3345	1			543
							642	4	3808	9							
05	29171	X	23707	-0-	-5464	-0-	1121	1	18967	2	N	3205	3518	1			230
							93	4	3526	9							
06	26100	X	22869	-0-	-3231	-0-	1111	1	18231	2	N	3026	2976	1			280
							198	4	3329	9							
07	26443	X	NO RPT	-0-	-26443	-0-					N	NO RPT					280

MAGNOLIA OIL & GAS OPERATING LLC 521544
JAHN UNIT WELL #: 1H RRCID -> 292127 COMPL. DATE 08/04/2021 TOTAL DEPTH 13934 PERF.13936 - 19359

02	36457	X	36457	-0-	-0-	-0-	1111	1	32012	2	Y	2842	2832	0			115
							208	4	3126	9							
03	38905	X	33526	-0-	-5379	-0-	773	1	29672	2	Y	2613	2589	0			139
							207	4	2874	9							
04	37650	X	32137	-0-	-5513	-0-	558	1	28506	2	Y	2527	2546	0			120
							293	4	2780	9							
05	38533	X	33267	-0-	-5266	-0-	1105	1	29186	2	Y	2405	2379	0	5	8	141
							330	4	2646	9							
06	37290	X	31019	-0-	-6271	-0-	1044	1	27584	2	Y	2138	2161	0			118
							39	4	2352	9							
07	38967	X	30327	-0-	-8640	-0-	1147	1	26805	2	Y	2112	2118	0			112
							52	4	2323	9							

JAHN UNIT WELL #: 3H RRCID -> 292128 COMPL. DATE 08/04/2021 TOTAL DEPTH 13910 PERF.13705 - 19303

02	34197	X	34197	-0-	-0-	-0-	1055	1	30391	2	Y	2321	2322	0			77
							198	4	2553	9							
03	34107	X	34107	-0-	-0-	-0-	797	1	30565	2	Y	2301	2220	0			158
							214	4	2531	9							
04	32375	X	32375	-0-	-0-	-0-	574	1	29350	2	Y	1954	1976	0			136
							302	4	2149	9							
05	31540	X	31540	-0-	-0-	-0-	1059	1	27972	2	Y	1994	1883	0			247
							316	4	2193	9							
06	29199	X	29199	-0-	-0-	-0-	999	1	26399	2	Y	1603	1760	0			90
							38	4	1763	9							
07	29686	X	29686	-0-	-0-	-0-	1137	1	26562	2	Y	1760	1761	0			89
							51	4	1936	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JAHN UNIT WELL #: 4H RRCID -> 292129 COMPL. DATE 08/04/2021 TOTAL DEPTH 13814 PERF.13732 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16878	X	15213	-0-	-1665	-0-	471	1	13569	2	Y	986	1002	0			48
							88	4	1085	9							
03	18042	X	15451	-0-	-2591	-0-	357	1	13712	2	Y	1169	1146	0			71
							96	4	1286	9							
04	17460	X	14825	-0-	-2635	-0-	250	1	12800	2	Y	1494	1488	0			77
							132	4	1643	9							
05	18042	X	14462	-0-	-3580	-0-	474	1	12515	2	Y	1211	1208	0			80
							141	4	1332	9							
06	15570	X	14274	-0-	-1296	-0-	466	1	12318	2	Y	1338	1344	0			74
							18	4	1472	9							
07	16275	X	14997	-0-	-1278	-0-	544	1	12717	2	Y	1555	1548	0			81
							25	4	1711	9							

JAHN UNIT WELL #: 7H RRCID -> 294806 COMPL. DATE 08/08/2022 TOTAL DEPTH 13734 PERF.13626 - 16321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25665	X	18437	-0-	-7228	-0-	562	1	16202	2	Y	1473	1474	0			52
							53	4	1620	9							
03	27435	X	16673	-0-	-10762	-0-	387	1	14864	2	Y	1254	1245	0			61
							43	4	1379	9							
04	21540	X	17228	-0-	-4312	-0-	303	1	15502	2	Y	1248	1256	0			53
							50	4	1373	9							
05	22258	X	16598	-0-	-5660	-0-	556	1	14698	2	Y	1206	1194	0			65
							17	4	1327	9							
06	18870	X	16235	-0-	-2635	-0-	546	1	14430	2	Y	1130	1139	0			56
							16	4	1243	9							
07	19716	X	16138	-0-	-3578	-0-	613	1	14322	2	Y	1082	1086	0			52
							13	4	1190	9							

JAHN UNIT WELL #: 8H RRCID -> 294809 COMPL. DATE 08/08/2022 TOTAL DEPTH 13712 PERF.13655 - 15873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28072	X	21260	-0-	-6812	-0-	641	1	18457	2	Y	1911	1899	0			63
							60	4	2102	9							
03	27683	X	21105	-0-	-6578	-0-	483	1	18534	2	Y	1850	1832	0			81
							53	4	2035	9							
04	24780	X	19537	-0-	-5243	-0-	346	1	17673	2	Y	1328	1358	0			51
							57	4	1461	9							
05	22475	X	19673	-0-	-2802	-0-	663	1	17518	2	Y	1338	1308	0			81
							20	4	1472	9							
06	21750	X	18114	-0-	-3636	-0-	613	1	16210	2	Y	1157	1186	0			52
							18	4	1273	9							
07	22723	X	18075	-0-	-4648	-0-	687	1	16047	2	Y	1206	1206	0			52
							14	4	1327	9							

JAHN UNIT WELL #: 6H RRCID -> 294831 COMPL. DATE 08/08/2022 TOTAL DEPTH 13763 PERF.13645 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25085	X	19707	-0-	-5378	-0-	594	1	17123	2	Y	1758	1754	0			62
							56	4	1934	9							
03	25141	X	19784	-0-	-5357	-0-	456	1	17497	2	Y	1619	1587	0			94
							50	4	1781	9							
04	21390	X	16712	-0-	-4678	-0-	293	1	14965	2	Y	1278	1299	0			73
							48	4	1406	9							
05	22103	X	16713	-0-	-5390	-0-	555	1	14652	2	Y	1354	1314	0			113
							17	4	1489	9							
06	20160	X	16594	-0-	-3566	-0-	554	1	14649	2	Y	1249	1286	0			76
							17	4	1374	9							
07	21080	X	16249	-0-	-4831	-0-	614	1	14339	2	Y	1166	1173	0			69
							13	4	1283	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

INCUBUS UNIT WELL #: 3H RRCID -> 294989 COMPL. DATE 05/21/2019 TOTAL DEPTH 10418 PERF.10642 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	1391	-0-	-1538	-0-	630	1	197	2	N	513	636	0			153
							564	9									
03	3131	X	1466	-0-	-1665	-0-	678	1	484	2	N	276	241	0			188
							304	9									
04	1080	X	961	-0-	-119	-0-	618	1	343	9	N	312	404	0			96
05	1488	X	1053	-0-	-435	-0-	631	1	422	9	N	384	369	0			111
06	1440	X	1218	-0-	-222	-0-	594	1	624	9	N	567	550	0			128
07	1488	X	981	-0-	-507	-0-	615	1	366	9	N	333	372	0			89

JAHN UNIT WELL #: 5H RRCID -> 295027 COMPL. DATE 08/08/2022 TOTAL DEPTH 13767 PERF.13723 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33002	X	21967	-0-	-11035	-0-	677	1	19501	2	Y	1569	1578	0			61
							63	4	1726	9							
03	35278	X	21313	-0-	-13965	-0-	495	1	18999	2	Y	1604	1570	0			95
							55	4	1764	9							
04	28410	X	18459	-0-	-9951	-0-	325	1	16615	2	Y	1333	1352	0			76
							53	4	1466	9							
05	26195	X	17928	-0-	-8267	-0-	600	1	15837	2	Y	1339	1308	0			107
							18	4	1473	9							
06	22470	X	18258	-0-	-4212	-0-	612	1	16179	2	Y	1317	1349	0			75
							18	4	1449	9							
07	23467	X	16178	-0-	-7289	-0-	616	1	14402	2	Y	1043	1058	0			60
							13	4	1147	9							

FOEGELLE-DUGIE UNIT WELL #: 3H RRCID -> 295097 COMPL. DATE 01/01/2017 TOTAL DEPTH 10331 PERF.10742 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7946	X	1688	-0-	-6258	-0-	280	1	1372	2	N	33	85	0			2
							36	9									
03	8494	X	1241	-0-	-7253	-0-	145	1	1090	2	N	5	6	0			1
							6	9									
04	8220	X	2141	-0-	-6079	-0-	546	1	1300	2	N	264	255	0			10
							5	4	290	9							
05	4991	X	1495	-0-	-3496	-0-	898	1	105	2	N	447	430	0			27
							492	9									
06	3270	X	394	-0-	-2876	-0-	300	2	94	9	N	85	95	0			17
07	2201	X	-0-	-0-	-2201	-0-					N	-0-	17	0			-0-

FOEGELLE-DUGIE UNIT WELL #: 7H RRCID -> 295103 COMPL. DATE 07/03/2018 TOTAL DEPTH 10317 PERF.10568 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5481	X	2747	-0-	-2734	-0-	264	1	1735	2	N	680	666	0			30
							748	9									
03	5580	X	886	-0-	-4694	-0-	84	1	473	2	N	299	314	0			15
							329	9									
04	3120	X	1138	-0-	-1982	-0-	43	2	1095	9	N	995	971	0			39
05	3038	X	1200	-0-	-1838	-0-	35	1	338	2	N	752	745	0			46
							827	9									
06	2850	X	1819	-0-	-1031	-0-	1469	2	350	9	N	318	301	0			63
07	2945	X	635	-0-	-2310	-0-	77	1	451	2	N	96	156	0			3
							1	4	106	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

FOEGELLE-DUGIE UNIT WELL #: 9H RRCID -> 295104 COMPL. DATE 07/02/2018 TOTAL DEPTH 10365 PERF.10577 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2528	N	2528	-0-	-0-	-0-	2498	2	30	9	N	27	27	0			1
03	3100	N	3165	-0-	65	65	3165	2			N	-0-	1	0			-0-
04	3000	N	4920	-0-	1920	1985	4920	2			N	-0-					-0-
05	3100	N	4445	-0-	1345	3330	422	1	3711	2	N	284	267	0			17
							312	9									
06	4375	X	1045	-0-	-3330	-0-	796	2	1	4	N	225	198	0			44
							248	9									
07	2077	X	-0-	-0-	-2077	-0-					N	151	191	0			4

JANYSEK-ECLETO WELL #: 3H RRCID -> 295119 COMPL. DATE 02/21/2019 TOTAL DEPTH 11018 PERF.11283 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8874	X	7010	-0-	-1864	-0-	744	1	5046	2	N	1109	1098	0			132
							1220	9									
03	9486	X	2004	-0-	-7482	-0-	777	1	1227	9	N	1115	1143	0			104
04	8400	X	1101	-0-	-7299	-0-	387	1	714	9	N	649	675	0			78
05	7502	X	361	-0-	-7141	-0-	321	1	40	9	N	36	61	0			53
06	7260	X	210	-0-	-7050	-0-	198	1	1	4	N	10	1	0			62
							11	9									
07	7502	X	192	-0-	-7310	-0-	140	1	52	9	N	47	17	0			92

YANTA, EDWIN WELL #: 4H RRCID -> 295120 COMPL. DATE 07/19/2017 TOTAL DEPTH 10581 PERF.10876 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10149	X	10149	-0-	-0-	-0-	3774	1	5657	2	N	653	657	0			221
							718	9									
03	2102	X	2102	-0-	-0-	-0-	1378	1	724	9	N	658	597	0			282
04	1890	X	1890	-0-	-0-	-0-	1251	1	639	9	N	581	626	0			237
05	1939	X	1939	-0-	-0-	-0-	1300	1	639	9	N	581	618	0			200
06	1860	X	1860	-0-	-0-	-0-	1252	1	608	9	N	553	532	0			221
07	2036	X	2036	-0-	-0-	-0-	1507	1	529	9	N	481	490	0			212

YANTA, EDWIN WELL #: 5H RRCID -> 295121 COMPL. DATE 07/19/2017 TOTAL DEPTH 10604 PERF.10829 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	398	393	0			135
03	1727	X	1727	-0-	-0-	-0-	1193	1	534	9	N	485	412	0			208
04	1524	X	1524	-0-	-0-	-0-	1129	1	395	9	N	359	421	0			146
05	1513	X	1513	-0-	-0-	-0-	1091	1	422	9	N	384	398	0			132
06	1460	X	1460	-0-	-0-	-0-	1055	1	405	9	N	368	353	0			147
07	1708	X	1708	-0-	-0-	-0-	1273	1	435	9	N	395	368	0			174

HILLSONG UNIT WELL #: 1H RRCID -> 295131 COMPL. DATE 02/02/2018 TOTAL DEPTH 10555 PERF.10685 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9418	X	9418	-0-	-0-	-0-	859	1	7445	2	N	1013	939	0			307
							1114	9									
03	6541	X	6539	-0-	-2	-0-	1289	1	4512	2	N	671	651	0			327
							738	9									
04	6330	X	3078	-0-	-3252	-0-	1344	1	635	2	N	999	1023	0			303
							1099	9									
05	6541	X	2642	-0-	-3899	-0-	1320	1	445	2	N	797	706	0			394
							877	9									
06	6330	X	3349	-0-	-2981	-0-	1294	1	1308	2	N	679	848	0			225
							747	9									
07	6541	X	2066	-0-	-4475	-0-	974	1	257	2	N	759	719	0			265
							835	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MUMFORD UNIT WELL #: 3H RRCID -> 295241 COMPL. DATE 12/12/2016 TOTAL DEPTH 10111 PERF.10701 - 15335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	X	711	-0-	-0-	-0-	568	1	14	4	N	117	136	1			31
							129	9									
03	663	X	663	-0-	-0-	-0-	536	1	14	4	N	103	80	1			54
							113	9									
04	539	X	539	-0-	-0-	-0-	470	1	8	4	N	55	89	1			20
							61	9									
05	766	X	766	-0-	-0-	-0-	637	1	8	4	N	110	84	1			46
							121	9									
06	652	X	652	-0-	-0-	-0-	549	1	12	4	N	83	86	1			43
							91	9									
07	1859	X	1859	-0-	-0-	-0-	1808	1	8	4	N	39	72	1			10
							43	9									

MUMFORD UNIT WELL #: 1H RRCID -> 295242 COMPL. DATE 12/12/2016 TOTAL DEPTH 10547 PERF.10701 - 15335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1362	X	1362	-0-	-0-	-0-	813	1	20	4	N	481	421	1			116
							529	9									
03	1177	X	1177	-0-	-0-	-0-	753	1	20	4	N	367	300	1			183
							404	9									
04	931	X	931	-0-	-0-	-0-	582	1	9	4	N	309	394	1			98
							340	9									
05	1195	X	1195	-0-	-0-	-0-	828	1	11	4	N	324	292	1			130
							356	9									
06	1062	X	1062	-0-	-0-	-0-	719	1	15	4	N	298	272	1			156
							328	9									
07	760	X	760	-0-	-0-	-0-	323	1	1	4	N	396	495	1			57
							436	9									

OPIELA WELL #: 1H RRCID -> 295441 COMPL. DATE 03/07/2018 TOTAL DEPTH 10824 PERF.10824 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	57	-0-	-1219	-0-	21	2	36	9	N	33	45	0			1
03	2759	X	217	-0-	-2542	-0-	27	1	180	2	N	9	9	0			1
							10	9									
04	2670	X	-0-	-0-	-2670	-0-					N	-0-					1
05	2759	X	-0-	-0-	-2759	-0-					N	-0-	1	5			-0-
06	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
07	2245	X	2245	-0-	-0-	-0-	241	1	1261	2	N	675	653	0			22
							743	9									

OPIELA WELL #: 3H RRCID -> 295442 COMPL. DATE 03/06/2018 TOTAL DEPTH 10431 PERF.10769 - 13664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7653	X	7653	-0-	-0-	-0-	1166	1	5905	2	N	526	531	0			12
							3	4	579	9							
03	3715	X	3715	-0-	-0-	-0-	607	1	2855	2	N	230	236	0			6
							253	9									
04	2680	X	2680	-0-	-0-	-0-	318	1	1445	2	N	834	817	0			23
							917	9									
05	5456	X	2981	-0-	-2475	-0-	413	1	1321	2	N	1134	1123	0			34
							1247	9									
06	5280	X	4122	-0-	-1158	-0-	554	1	2985	2	N	530	545	0			19
							583	9									
07	5456	X	5023	-0-	-433	-0-	717	1	3807	2	N	454	455	0			18
							499	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15228	X	15228	-0-	-0-	-0-	3838	1	10684	3	Y	541	25	0	189	1	661
							111	4	595	9							
03	25916	X	16415	-0-	-9501	-0-	3393	1	12177	3	Y	534	760	1			435
							258	4	587	9							
04	25080	X	15327	-0-	-9753	-0-	3299	1	11058	3	Y	484	565	1			354
							438	4	532	9							
05	25916	X	16903	-0-	-9013	-0-	3657	1	12102	3	Y	508	575	1			287
							585	4	559	9							
06	21060	X	19621	-0-	-1439	-0-	3346	1	15517	3	Y	395	370	1			312
							323	4	435	9							
07	16368	X	16200	-0-	-168	-0-	3427	1	11915	3	Y	463	381	1			394
							349	4	509	9							

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19401	X	3614	-0-	-15787	-0-	2660	1	251	4	Y	639	1	0	377	1	610
							703	9									
03	20739	X	4033	-0-	-16706	-0-	2696	1	366	4	Y	883	948	1			545
							971	9									
04	20070	X	4064	-0-	-16006	-0-	3092	1	313	4	Y	599	732	1			412
							659	9									
05	8215	X	3729	-0-	-4486	-0-	2789	1	291	4	Y	590	562	1			440
							649	9									
06	4530	X	3468	-0-	-1062	-0-	2722	1	217	4	Y	481	568	1			353
							529	9									
07	4185	X	3629	-0-	-556	-0-	2959	1	249	4	Y	383	375	1			361
							421	9									

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	14	-0-	-1610	-0-	1	1	13	9	Y	12	15	0			-0-
03	1767	X	481	-0-	-1286	-0-	5	1	37	3	Y	399	387	0			12
							439	9									
04	1710	X	946	-0-	-764	-0-	106	1	607	3	Y	210	217	0			5
							2	4	231	9							
05	3251	X	3251	-0-	-0-	-0-	432	1	2502	3	Y	283	279	0			9
							6	4	311	9							
06	1991	X	1991	-0-	-0-	-0-	263	1	1528	3	Y	178	182	0			5
							4	4	196	9							
07	1066	X	1066	-0-	-0-	-0-	152	1	800	3	Y	101	101	0			5
							3	4	111	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	1827	-0-	-1711	-0-	99	1	1718	3	Y	7	10	0			-0-
							2	4	8	9							
03	2325	X	742	-0-	-1583	-0-	75	1	522	3	Y	130	126	0			4
							2	4	143	9							
04	2250	X	1396	-0-	-854	-0-	169	1	964	3	Y	236	234	0			6
							3	4	260	9							
05	5862	X	5862	-0-	-0-	-0-	761	1	4412	3	Y	616	603	0			19
							11	4	678	9							
06	3030	X	3030	-0-	-0-	-0-	395	1	2297	3	Y	302	312	0			9
							6	4	332	9							
07	2716	X	2716	-0-	-0-	-0-	381	1	1999	3	Y	299	294	0			14
							7	4	329	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					179
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					179
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	28	1			152
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	23	1			129
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	15	1			80
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	12	1			68
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	5	1			29
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			24
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	15	-0-	-43	-0-	2	4	13	9	Y	12					403
03	14	N	14	-0-	-0-	-0-	1	4	13	9	Y	12					415
04	7	N	-0-	-0-	-7	-0-					Y	5	66	1			354
05	31	N	-0-	-0-	-31	-0-					Y	6	53	1			307
06	14	N	-0-	-0-	-14	-0-					Y	2					309
07	0	N	-0-	-0-	-0-	-0-					Y	2					311

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	10	1			56
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			48
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	427	-0-	-2676	-0-	247	1	30	3	Y	132	129	0			3
							5	4	145	9							
03	3317	X	249	-0-	-3068	-0-	27	1	190	3	Y	28	30	0			1
							1	4	31	9							
04	1200	X	136	-0-	-1064	-0-	16	1	90	3	Y	27	27	0			1
							30	9									
05	1209	X	-0-	-0-	-1209	-0-					Y	-0-	1	0			-0-
06	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
07	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1666	X	1666	-0-	-0-	-0-	191	1	1044	3	Y	388	384	0			8
							4	4	427	9							
03	2623	X	2623	-0-	-0-	-0-	253	1	1762	3	Y	547	539	0			16
							6	4	602	9							
04	7223	X	7223	-0-	-0-	-0-	1002	1	5722	3	Y	436	442	0			10
							19	4	480	9							
05	1767	X	663	-0-	-1104	-0-	62	1	359	3	Y	219	222	0			7
							1	4	241	9							
06	2550	X	1914	-0-	-636	-0-	256	1	1491	3	Y	148	151	0			4
							4	4	163	9							
07	3317	X	1019	-0-	-2298	-0-	133	1	699	3	Y	168	164	0			8
							2	4	185	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1856	X	798	-0-	-1058	-0-	138	1	645	3	Y	11	14	0			-0-
							3	4	12	9							
03	5804	X	5804	-0-	-0-	-0-	707	1	4916	3	Y	150	146	0			4
							16	4	165	9							
04	1500	X	410	-0-	-1090	-0-	42	1	238	3	Y	117	118	0			3
							1	4	129	9							
05	1662	X	1662	-0-	-0-	-0-	210	1	1216	3	Y	212	209	0			6
							3	4	233	9							
06	3300	X	1152	-0-	-2148	-0-	147	1	854	3	Y	135	137	0			4
							2	4	149	9							
07	3410	X	661	-0-	-2749	-0-	89	1	468	3	Y	93	93	0			4
							2	4	102	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	8120	-0-	-0-	-0-	729	1	7068	3	Y	282	295	0			6
							13	4	310	9							
03	8618	X	3418	-0-	-5200	-0-	409	1	2845	3	Y	141	143	0			4
							9	4	155	9							
04	5790	X	2483	-0-	-3307	-0-	347	1	1984	3	Y	132	133	0			3
							7	4	145	9							
05	8680	X	2651	-0-	-6029	-0-	363	1	2105	3	Y	162	160	0			5
							5	4	178	9							
06	8400	X	2271	-0-	-6129	-0-	310	1	1806	3	Y	137	138	0			4
							4	4	151	9							
07	8680	X	3111	-0-	-5569	-0-	442	1	2318	3	Y	312	301	0			15
							8	4	343	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1087	X	1087	-0-	-0-	-0-	936	1	77	4	Y	67	74	0			2
							74	9									
03	1023	X	701	-0-	-322	-0-	222	1	302	3	Y	157	153	0			6
							4	4	173	9							
04	1228	X	1228	-0-	-0-	-0-	442	1	630	3	Y	122	123	0			5
							22	4	134	9							
05	1419	X	1419	-0-	-0-	-0-	556	1	833	3	Y	5	10	0			-0-
							24	4	6	9							
06	1499	X	1499	-0-	-0-	-0-	675	1	761	3	Y	34	30	0			4
							26	4	37	9							
07	1271	X	1012	-0-	-259	-0-	338	1	355	3	Y	279	262	0			21
							12	4	307	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5091	X	5091	-0-	-0-	-0-	545	1	4009	3	Y	479	480	0			10
							10	4	527	9							
03	7832	X	7832	-0-	-0-	-0-	926	1	6440	3	Y	405	403	0			12
							20	4	446	9							
04	9546	X	9546	-0-	-0-	-0-	1317	1	7522	3	Y	620	617	0			15
							25	4	682	9							
05	5363	X	5363	-0-	-0-	-0-	750	1	4347	3	Y	232	240	0			7
							11	4	255	9							
06	4740	X	184	-0-	-4556	-0-	27	1	157	3	Y	-0-	7	0			-0-
07	4898	X	1571	-0-	-3327	-0-	234	1	1230	3	Y	94	90	0			4
							4	4	103	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	X	1430	-0-	-687	-0-	492	1	618	3	Y	283	287	0			6
							9	4	311	9							
03	2332	X	2332	-0-	-0-	-0-	238	1	1654	3	Y	395	389	0			12
							5	4	435	9							
04	2488	X	2488	-0-	-0-	-0-	323	1	1843	3	Y	287	292	0			7
							6	4	316	9							
05	2387	X	1576	-0-	-811	-0-	196	1	1135	3	Y	220	220	0			7
							3	4	242	9							
06	2310	X	56	-0-	-2254	-0-	8	1	48	3	Y	-0-	7	0			-0-
07	4856	X	4856	-0-	-0-	-0-	705	1	3700	3	Y	399	380	0			19
							12	4	439	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2355	-0-	-574	-0-	766	1	1338	3	Y	215	216	0			4
							14	4	237	9							
03	3587	X	3587	-0-	-0-	-0-	423	1	2945	3	Y	191	189	0			6
							9	4	210	9							
04	3030	X	2885	-0-	-145	-0-	406	1	2316	3	Y	141	144	0			3
							8	4	155	9							
05	2511	X	1746	-0-	-765	-0-	223	1	1294	3	Y	205	202	0			6
							3	4	226	9							
06	3480	X	250	-0-	-3230	-0-	3	1	16	3	Y	210	210	0			6
							231	9									
07	3596	X	423	-0-	-3173	-0-	48	1	254	3	Y	109	110	0			5
							1	4	120	9							

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	727	-0-	-433	-0-	124	1	2	4	Y	546	550	0			11
							601	9									
03	1310	N	1310	-0-	-0-	-0-	85	1	593	3	Y	573	567	0			17
							2	4	630	9							
04	1608	N	1608	-0-	-0-	-0-	171	1	977	3	Y	415	422	0			10
							3	4	457	9							
05	3100	N	3541	-0-	441	441	454	1	2633	3	Y	407	405	0			12
							6	4	448	9							
06	3000	N	4505	-0-	1505	1946	566	1	3291	3	Y	582	577	0			17
							8	4	640	9							
07	3100	N	4316	-0-	1216	3162	573	1	3008	3	Y	659	645	0			31
							10	4	725	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14674	X	12947	-0-	-1727	-0-	801	1	11908	3	Y	203	217	0			4
							15	4	223	9							
03	17721	X	17721	-0-	-0-	-0-	2216	1	15411	3	Y	41	44	0			1
							49	4	45	9							
04	15300	X	11274	-0-	-4026	-0-	1674	1	9564	3	Y	4	5	0			-0-
							32	4	4	9							
05	15810	X	5691	-0-	-10119	-0-	833	1	4829	3	Y	15	15	0			-0-
							12	4	17	9							
06	17160	X	12700	-0-	-4460	-0-	1854	1	10789	3	Y	27	26	0			1
							27	4	30	9							
07	17732	X	17372	-0-	-360	-0-	2765	1	14519	3	Y	35	34	0			2
							49	4	39	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7702	X	7702	-0-	-0-	-0-	572	1	6742	3	Y	343	347	0			7
							11	4	377	9							
03	11457	X	11457	-0-	-0-	-0-	1355	1	9427	3	Y	586	575	0			18
							30	4	645	9							
04	7451	X	7451	-0-	-0-	-0-	1082	1	6180	3	Y	153	167	0			4
							21	4	168	9							
05	12411	X	12411	-0-	-0-	-0-	1670	1	9681	3	Y	943	918	0			29
							23	4	1037	9							
06	14154	X	14154	-0-	-0-	-0-	1915	1	11145	3	Y	970	971	0			28
							27	4	1067	9							
07	11470	X	9550	-0-	-1920	-0-	1446	1	7592	3	Y	443	450	0			21
							25	4	487	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	8028	X	8028	-0-	-0-	-0-	350	1	7421	3	Y	228	228	0		5
							6	4	251	9						
03	6225	X	6225	-0-	-0-	-0-	730	1	5076	3	Y	366	360	0		11
							16	4	403	9						
04	1560	X	1145	-0-	-415	-0-	114	1	649	3	Y	345	348	0		8
							2	4	380	9						
05	8587	X	182	-0-	-8405	-0-	3	1	15	3	Y	149	152	0		5
							164	9								
06	8310	X	797	-0-	-7513	-0-	69	1	399	3	Y	298	294	0		9
							1	4	328	9						
07	8587	X	32	-0-	-8555	-0-	1	1	3	3	Y	25	33	0		1
							28	9								

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	6950	X	6950	-0-	-0-	-0-	325	1	5594	3	Y	918	988	1		91
							21	4	1010	9						
03	7700	X	7700	-0-	-0-	-0-	801	1	5592	3	Y	1149	1055	1		185
							43	4	1264	9						
04	7275	X	7275	-0-	-0-	-0-	856	1	5359	3	Y	935	1024	1		96
							31	4	1029	9						
05	7049	X	7049	-0-	-0-	-0-	856	1	5266	3	Y	815	826	1		85
							30	4	897	9						
06	5994	X	5994	-0-	-0-	-0-	874	1	4220	3	Y	767	759	1		93
							56	4	844	9						
07	1922	X	640	-0-	-1282	-0-	232	1	374	3	Y	18	105	1		6
							14	4	20	9						

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9859	X	9859	-0-	-0-	-0-	869	1	8114	3	Y	745	822	1			74
							56	4	820	9							
03	11625	X	8277	-0-	-3348	-0-	924	1	6451	3	Y	775	724	1			125
							49	4	853	9							
04	11250	X	7197	-0-	-4053	-0-	887	1	5550	3	Y	662	719	1			68
							32	4	728	9							
05	11625	X	7762	-0-	-3863	-0-	985	1	6055	3	Y	625	628	1			65
							34	4	688	9							
06	10710	X	1799	-0-	-8911	-0-	258	1	1246	3	Y	254	288	1			31
							16	4	279	9							
07	10540	X	3763	-0-	-6777	-0-	1115	1	1793	3	Y	715	500	1			246
							68	4	787	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3622	-0-	722	722	826	1	1750	3	Y	902	878	1			89
							54	4	992	9							
03	3100	N	7314	-0-	4214	4936	812	1	5668	3	Y	719	692	1			116
							43	4	791	9							
04	3000	N	6471	-0-	3471	8407	780	1	4883	3	Y	708	751	1			73
							29	4	779	9							
05	15358	X	6951	-0-	-8407	-0-	851	1	5231	3	Y	763	757	1			79
							30	4	839	9							
06	1620	X	1180	-0-	-440	-0-	175	1	845	3	Y	135	198	1			16
							11	4	149	9							
07	2852	X	2852	-0-	-0-	-0-	946	1	1521	3	Y	297	211	1			102
							58	4	327	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9657	X	3021	-0-	-6636	-0-	618	1	1967	3	Y	360	407	1			36
							40	4	396	9							
03	10323	X	5396	-0-	-4927	-0-	613	1	4278	3	Y	429	396	1			69
							33	4	472	9							
04	9990	X	5025	-0-	-4965	-0-	626	1	3914	3	Y	420	446	1			43
							23	4	462	9							
05	8773	X	5376	-0-	-3397	-0-	688	1	4233	3	Y	392	394	1			41
							24	4	431	9							
06	5220	X	4966	-0-	-254	-0-	764	1	3690	3	Y	421	411	1			51
							49	4	463	9							
07	5394	X	2406	-0-	-2988	-0-	767	1	1234	3	Y	325	264	1			112
							47	4	358	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2663	X	2663	-0-	-0-	-0-	506	1	1777	3	Y	315	355	1			31
							33	4	347	9							
03	4699	X	4699	-0-	-0-	-0-	540	1	3771	3	Y	326	305	1			52
							29	4	359	9							
04	3953	X	3953	-0-	-0-	-0-	499	1	3122	3	Y	285	308	1			29
							18	4	314	9							
05	4471	X	4471	-0-	-0-	-0-	574	1	3527	3	Y	318	314	1			33
							20	4	350	9							
06	5637	X	5637	-0-	-0-	-0-	895	1	4320	3	Y	332	325	1			40
							57	4	365	9							
07	4185	X	2881	-0-	-1304	-0-	956	1	1537	3	Y	300	237	1			103
							58	4	330	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	1992	-0-	-1546	-0-	542	1	1316	3	Y	90	122	1			9
							35	4	99	9							
03	5074	X	5074	-0-	-0-	-0-	601	1	4197	3	Y	222	195	1			36
							32	4	244	9							
04	4434	X	4434	-0-	-0-	-0-	592	1	3707	3	Y	103	128	1			11
							22	4	113	9							
05	4445	X	4445	-0-	-0-	-0-	596	1	3665	3	Y	148	144	1			15
							21	4	163	9							
06	4233	X	4233	-0-	-0-	-0-	682	1	3291	3	Y	197	188	1			24
							43	4	217	9							
07	4247	X	1993	-0-	-2254	-0-	690	1	1110	3	Y	137	114	1			47
							42	4	151	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5278	X	5149	-0-	-129	-0-	963	1	2920	3	Y	835	844	1			147
							347	4	919	9							
03	5642	X	5435	-0-	-207	-0-	687	1	3444	3	Y	905	985	1			67
							308	4	996	9							
04	5331	X	5331	-0-	-0-	-0-	711	1	3353	3	Y	878	873	1			72
							301	4	966	9							
05	5518	X	5332	-0-	-186	-0-	641	1	3406	3	Y	909	901	1			80
							285	4	1000	9							
06	5340	X	5287	-0-	-53	-0-	565	1	3179	3	Y	976	979	1			77
							469	4	1074	9							
07	5518	X	2458	-0-	-3060	-0-	222	1	1639	3	Y	389	352	1			114
							169	4	428	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	X	1698	-0-	-622	-0-	96	1	1594	3	Y	-0-	18	0			-0-
							8	4									
03	3007	X	1310	-0-	-1697	-0-	551	1	749	3	Y	-0-					-0-
							10	4									
04	2910	X	1783	-0-	-1127	-0-	624	1	891	3	Y	215	206	0			9
							31	4	237	9							
05	3007	X	2264	-0-	-743	-0-	694	1	1039	3	Y	455	447	0			17
							30	4	501	9							
06	2100	X	1407	-0-	-693	-0-	546	1	616	3	Y	204	195	0			26
							21	4	224	9							
07	2069	X	2069	-0-	-0-	-0-	846	1	886	3	Y	280	285	0			21
							29	4	308	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4640	X	2540	-0-	-2100	-0-	110	1	1819	3	Y	547	569	0			19
							9	4	602	9							
03	4960	X	2744	-0-	-2216	-0-	992	1	1349	3	Y	350	355	0			14
							18	4	385	9							
04	4800	X	2634	-0-	-2166	-0-	937	1	1337	3	Y	285	287	0			12
							46	4	314	9							
05	3658	X	2825	-0-	-833	-0-	1082	1	1620	3	Y	69	78	0			3
							47	4	76	9							
06	2670	X	1457	-0-	-1213	-0-	655	1	739	3	Y	34	33	0			4
							26	4	37	9							
07	2759	X	1625	-0-	-1134	-0-	738	1	773	3	Y	81	79	0			6
							25	4	89	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	11	3	Y	6	6	0			-0-
							7	9									
04	30	N	30	-0-	-0-	-0-	2	1	19	3	Y	7	7	0			-0-
							1	4	8	9							
05	24	N	24	-0-	-0-	-0-	2	1	13	3	Y	7	7	0			-0-
							1	4	8	9							
06	30	N	13	-0-	-17	-0-	1	1	11	3	Y	-0-					-0-
							1	4									
07	31	N	11	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
							1	4									

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	X	30	-0-	-347	-0-	21	4	9	9	Y	8					369
03	403	X	54	-0-	-349	-0-	2	1	38	4	Y	13					382
							14	9									
04	390	X	18	-0-	-372	-0-	1	1	14	4	Y	3	61	1			324
							3	9									
05	62	X	12	-0-	-50	-0-	8	4	4	9	Y	4	48	1			280
06	60	X	39	-0-	-21	-0-	28	4	11	9	Y	10					290
07	62	X	-0-	-0-	-62	-0-					Y	1					291

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		95	-0-	95	95	9	1	67	3	Y	11	8	1			3
							7	4	12	9							

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	X	836	-0-	-614	-0-	6	1	822	3	N	6					45
							1	4	7	9							
03	1257	X	1257	-0-	-0-	-0-	9	1	1228	3	N	17					62
							1	4	19	9							
04	630	X	376	-0-	-254	-0-	3	1	368	3	N	3					65
							2	4	3	9							
05	899	X	874	-0-	-25	-0-	6	1	860	3	N	7					72
							8	9									
06	1230	X	387	-0-	-843	-0-	3	1	382	3	N	2					74
							2	9									
07	1271	X	710	-0-	-561	-0-	5	1	698	3	N	6					80
							7	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	X	913	-0-	-450	-0-	299	1	228	3	Y	253	233	1			44
							108	4	278	9							
03	1060	X	1060	-0-	-0-	-0-	131	1	659	3	Y	192	222	1			14
							59	4	211	9							
04	1028	X	1028	-0-	-0-	-0-	137	1	645	3	Y	171	171	1			14
							58	4	188	9							
05	1147	X	1147	-0-	-0-	-0-	139	1	737	3	Y	190	187	1			17
							62	4	209	9							
06	1020	X	962	-0-	-58	-0-	105	1	590	3	Y	164	168	1			13
							87	4	180	9							
07	1054	X	546	-0-	-508	-0-	50	1	368	3	Y	82	71	1			24
							38	4	90	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

02	145	N	1	-0-	-144	-0-	1	3			Y	-0-	1	1			-0-
03	659	N	659	-0-	-0-	-0-	77	1	537	3	Y	37	31	1			6
							4	4	41	9							
04	781	N	781	-0-	-0-	-0-	103	1	644	3	Y	27	30	1			3
							4	4	30	9							
05	1	N	-0-	-0-	-1	-0-					Y	-0-	3	1			-0-
06	2243	N	2243	-0-	-0-	-0-	358	1	1729	3	Y	121	106	1			15
							23	4	133	9							
07	2120	N	2120	-0-	-0-	-0-	719	1	1156	3	Y	183	135	1			63
							44	4	201	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

02	9048	X	2964	-0-	-6084	-0-	1067	1	1	3	Y	1140	754	1			633
							642	4	1254	9							
03	9672	X	1552	-0-	-8120	-0-	88	1	1	3	Y	1024	1134	1			523
							337	4	1126	9							
04	11160	X	1596	-0-	-9564	-0-	81	1	1	3	Y	1104	1122	1			505
							300	4	1214	9							
05	11532	X	1563	-0-	-9969	-0-	83	1	1	3	Y	1063	1133	1			435
							310	4	1169	9							
*06	5610	X	1493	-0-	-4117	-0-	152	1	1	3	Y	945	764	1			616
							300	4	1040	9							
07	3162	X	1419	-0-	-1743	-0-	149	1	221	4	Y	954	1130	1			440
							1049	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9367	X	5049	-0-	-4318	-0-	3825	1	1	3	Y	1087	966	1			587
							27	4	1196	9							
03	6244	X	6244	-0-	-0-	-0-	5103	1	1	3	Y	1036	958	1			665
							1140	9									
04	6041	X	6041	-0-	-0-	-0-	4794	1	1	3	Y	1133	1330	1			468
							1246	9									
05	6385	X	6385	-0-	-0-	-0-	5105	1	1	3	Y	1163	1140	1			491
							1279	9									
06	6192	X	6192	-0-	-0-	-0-	5027	1	1	3	Y	1058	931	1			618
							1164	9									
07	6288	X	6288	-0-	-0-	-0-	5024	1	1264	9	Y	1149	1330	1			437

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9263	X	3810	-0-	-5453	-0-	2472	1	1338	9	Y	1216	1325	1			556
03	5301	X	1482	-0-	-3819	-0-	21	1	1	3	Y	1327	1482	1			401
							1460	9									
04	9690	X	939	-0-	-8751	-0-	14	1	1	3	Y	840	927	1			314
							924	9									
05	10013	X	1731	-0-	-8282	-0-	33	1	484	3	Y	1099	943	1			470
							5	4	1209	9							
06	7350	X	538	-0-	-6812	-0-	26	1	80	3	Y	392	570	1			292
							1	4	431	9							
07	4061	X	2075	-0-	-1986	-0-	310	1	914	3	Y	766	758	1			300
							8	4	843	9							

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10904	X	7359	-0-	-3545	-0-	962	1	5093	3	Y	871	971	1			153
							346	4	958	9							
03	11656	X	8026	-0-	-3630	-0-	1091	1	5471	3	Y	886	973	1			66
							489	4	975	9							
04	10890	X	7475	-0-	-3415	-0-	1061	1	5001	3	Y	876	870	1			72
							449	4	964	9							
05	11222	X	10732	-0-	-490	-0-	1397	1	7419	3	Y	1177	1146	1			103
							621	4	1295	9							
06	10860	X	10489	-0-	-371	-0-	1238	1	6966	3	Y	1144	1157	1			90
							1027	4	1258	9							
07	8029	X	745	-0-	-7284	-0-	65	1	480	3	Y	136	186	1			40
							50	4	150	9							

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11513	X	10672	-0-	-841	-0-	1094	1	8097	3	Y	988	989	1			174
							394	4	1087	9							
03	12307	X	11002	-0-	-1305	-0-	1524	1	7642	3	Y	1048	1144	1			78
							683	4	1153	9							
04	11070	X	10850	-0-	-220	-0-	1580	1	7447	3	Y	1049	1041	1			86
							669	4	1154	9							
05	11439	X	10682	-0-	-757	-0-	1421	1	7548	3	Y	983	983	1			86
							632	4	1081	9							
06	11040	X	10477	-0-	-563	-0-	1254	1	7059	3	Y	1022	1027	1			81
							1040	4	1124	9							
07	11408	X	5527	-0-	-5881	-0-	498	1	3674	3	Y	887	708	1			260
							379	4	976	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 03/06/2022 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14408	X	14408	-0-	-0-	-0-	1828	1	10852	3	Y	1421	1461	1			135
							165	4	1563	9							
03	15588	X	15588	-0-	-0-	-0-	7233	1	5992	3	Y	1521	1495	1			161
							690	4	1673	9							
*04	13833	X	13833	-0-	-0-	-0-	6261	1	4908	3	Y	1543	1510	1			194
							967	4	1697	9							
*05	15721	X	15721	-0-	-0-	-0-	6687	1	7349	3	Y	1408	1482	1			120
							136	4	1549	9							
*06	16298	X	16298	-0-	-0-	-0-	6486	1	8316	3	Y	1186	1132	1			174
							191	4	1305	9							
07	15593	X	13862	-0-	-1731	-0-	2424	1	9591	3	Y	1568	1444	1			298
							122	4	1725	9							

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	375	1	7	4	Y	345	344	0			7
							380	9									
03	682	N	455	-0-	-227	-0-	6	1	44	3	Y	368	364	0			11
							405	9									
04	510	N	372	-0-	-138	-0-	7	1	38	3	Y	297	301	0			7
							327	9									
05	806	N	323	-0-	-483	-0-	6	1	33	3	Y	258	257	0			8
							284	9									
06	450	N	302	-0-	-148	-0-	5	1	30	3	Y	243	244	0			7
							267	9									
07	372	N	231	-0-	-141	-0-	4	1	20	3	Y	188	186	0			9
							207	9									

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	1478	-0-	-4206	-0-	334	1	289	3	Y	772	803	0			181
							6	4	849	9							
03	6293	X	1396	-0-	-4897	-0-	209	1	436	3	Y	679	677	0			183
							4	4	747	9							
04	6090	X	1581	-0-	-4509	-0-	256	1	608	3	Y	643	648	0			178
							10	4	707	9							
05	6293	X	265	-0-	-6028	-0-	7	1	22	3	Y	214	358	0			34
							1	4	235	9							
06	5910	X	563	-0-	-5347	-0-	18	1	40	3	Y	458	394	0			98
							1	4	504	9							
07	1643	X	598	-0-	-1045	-0-	34	1	87	3	Y	432	449	0			81
							2	4	475	9							

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 03/04/2022 TOTAL DEPTH 13523 PERF.14089 - 23702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50431	X	16953	-0-	-33478	-0-	15505	3	1448	9	N	1316	1341	1			560
03	53909	X	3411	-0-	-50498	-0-	9	1	2641	3	N	655	760	1			455
							40	4	721	9							
04	52170	X	1190	-0-	-50980	-0-	6	1	767	3	N	367	380	1			442
							13	4	404	9							
05	18135	X	3869	-0-	-14266	-0-	15	1	3154	3	N	574	577	1			439
							69	4	631	9							
06	17550	X	11648	-0-	-5902	-0-	29	1	10002	3	N	1335	1324	1			450
							148	4	1469	9							
07	18135	X	6679	-0-	-11456	-0-	38	1	5023	3	N	1370	1328	1			492
							111	4	1507	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 11/10/2021 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16182	X	8372	-0-	-7810	-0-		1368	1	6585	3	Y	381	77	0	474	1	102
								419	9									
03	17298	X	6553	-0-	-10745	-0-		1234	1	4610	3	Y	582	435	1			249
								69	4	640	9							
04	16740	X	5360	-0-	-11380	-0-		1594	1	2954	3	Y	693	617	1			325
								50	4	762	9							
05	10106	X	4941	-0-	-5165	-0-		1613	1	2572	3	Y	636	717	1			244
								56	4	700	9							
06	9720	X	3574	-0-	-6146	-0-		933	1	2265	3	Y	311	476	1			79
								34	4	342	9							
07	8959	X	1417	-0-	-7542	-0-		512	1	755	3	Y	121	115	1			85
								17	4	133	9							

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/16/2021 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13833	X	4307	-0-	-9526	-0-		3157	1	1150	9	N	1045	1150	1			464
03	13485	X	7934	-0-	-5551	-0-		1594	1	4914	3	N	1229	1158	1			535
								74	4	1352	9							
04	4922	X	4922	-0-	-0-	-0-		1676	1	2292	3	N	833	1137	1			231
								38	4	916	9							
05	4619	X	3180	-0-	-1439	-0-		1845	1	803	3	N	467	558	1			140
								18	4	514	9							
06	7680	X	5127	-0-	-2553	-0-		1373	1	2942	3	N	698	570	1			268
								44	4	768	9							
07	7936	X	1087	-0-	-6849	-0-		201	1	606	3	N	243	190	1			321
								13	4	267	9							

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	480	-0-	-593	-0-		381	1	7	4	Y	84	91	0			2
								92	9									
03	1178	N	269	-0-	-909	-0-		29	1	200	3	Y	35	36	0			1
								1	4	39	9							
04	1380	N	-0-	-0-	-1380	-0-						Y	2	3	0			-0-
05	527	N	-0-	-0-	-527	-0-						Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-						Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-		20	1	432	3	Y	290	290	0			2
								1	4	319	9							
03	755	N	755	-0-	-0-	-0-		30	1	373	3	Y	319	319	0			2
								1	4	351	9							
04	510	N	463	-0-	-47	-0-		25	1	255	3	Y	164	162	0	3	1	1
								3	4	180	9							
05	1805	N	1805	-0-	-0-	-0-		19	1	247	3	Y	1398	1389	0	2	1	8
								1	4	1538	9							
06	568	N	568	-0-	-0-	-0-		19	1	243	3	Y	278	276	0	9	1	1
								306	9									
07	600	N	600	-0-	-0-	-0-		23	1	304	3	Y	247	247	0			1
								1	4	272	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

02	5423	X	1985	-0-	-3438	-0-	424	1	458	3	Y	982	993	0			14
							23	4	1080	9							
03	5022	X	3189	-0-	-1833	-0-	705	1	1222	3	Y	1126	1126	0			14
							23	4	1239	9							
04	4860	X	4398	-0-	-462	-0-	888	1	1431	3	Y	1842	1818	0			38
							53	4	2026	9							
05	5765	X	5765	-0-	-0-	-0-	1101	1	1841	3	Y	2541	2520	0			59
							28	4	2795	9							
06	3090	X	2775	-0-	-315	-0-	894	1	1375	3	Y	451	504	0			6
							10	4	496	9							
07	4557	X	2747	-0-	-1810	-0-	465	1	957	3	Y	1201	1193	0			14
							4	4	1321	9							

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

02	493	N	192	-0-	-301	-0-	56	1	10	3	Y	113	114	0			1
							2	4	124	9							
03	527	N	181	-0-	-346	-0-	2	1	15	3	Y	149	149	0			1
							164	9									
04	330	N	108	-0-	-222	-0-	1	1	9	3	Y	89	89	0			1
							98	9									
05	221	N	221	-0-	-0-	-0-	2	1	17	3	Y	184	183	0			2
							202	9									
06	190	N	190	-0-	-0-	-0-	2	1	15	3	Y	157	157	0			2
							173	9									
07	157	N	157	-0-	-0-	-0-	2	1	12	3	Y	130	130	0			2
							143	9									

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	69	-0-	69	69	6	1	42	3	Y	19	19	0			-0-
							21	9									
06	14B2	EXT	-0-	-0-	-0-	69					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	69					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 11/29/2023 TOTAL DEPTH 11556 PERF.11826 - 15738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1424	-0-	1424	1424	29	1	643	3	Y	683	681	0			4
							1	4	751	9							
03	T. A.		747	-0-	747	2171	43	1	534	3	Y	153	156	0			1
							2	4	168	9							
04	T. A.		636	-0-	636	2807	32	1	320	3	Y	255	251	0	4	1	1
							3	4	281	9							
05	T. A.		1195	-0-	1195	4002	49	1	644	3	Y	455	452	0	1	1	3
							1	4	501	9							
06	4774	X	772	-0-	-4002	-0-	38	1	489	3	Y	222	217	0	7	1	1
							1	4	244	9							
07	744	N	744	-0-	-0-	-0-	36	1	462	3	Y	223	223	0			1
							1	4	245	9							

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3654	X	2832	-0-	-822	-0-	335	1	1970	3	Y	474	494	0			111
							6	4	521	9							
03	3410	X	2319	-0-	-1091	-0-	624	1	1299	3	Y	349	366	0			94
							12	4	384	9							
04	3300	X	1997	-0-	-1303	-0-	482	1	1145	3	Y	320	325	0			89
							18	4	352	9							
05	3647	X	3647	-0-	-0-	-0-	648	1	2150	3	Y	726	699	0			116
							50	4	799	9							
06	2940	X	1252	-0-	-1688	-0-	317	1	717	3	Y	190	265	0			41
							9	4	209	9							
07	3053	X	3053	-0-	-0-	-0-	705	1	1809	3	Y	448	405	0			84
							46	4	493	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8091	X	162	-0-	-7929	-0-	41	1	1	4	Y	109	116	0			1
							120	9									
03	10354	X	1071	-0-	-9283	-0-	64	1	461	3	Y	494	491	0			4
							3	4	543	9							
04	10020	X	979	-0-	-9041	-0-	52	1	394	3	Y	480	478	0			6
							5	4	528	9							
05	10354	X	1615	-0-	-8739	-0-	63	1	472	3	Y	981	975	0			12
							1	4	1079	9							
06	5610	X	1019	-0-	-4591	-0-	40	1	274	3	Y	641	645	0			8
							705	9									
07	1246	X	1246	-0-	-0-	-0-	67	1	431	3	Y	678	675	0			11
							2	4	746	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	2	1	30	3	Y	2	3	0			-0-
							2	9									
03	434	N	-0-	-0-	-434	-0-					Y	235	233	0			2
04	180	N	-0-	-0-	-180	-0-					Y	11	13	0			-0-
05	403	N	403	-0-	-0-	-0-	27	1	201	3	Y	158	156	0			2
							1	4	174	9							
06	609	N	609	-0-	-0-	-0-	50	1	345	3	Y	194	194	0			2
							1	4	213	9							
07	222	N	222	-0-	-0-	-0-	4	1	25	3	Y	175	174	0			3
							193	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5238	X	5238	-0-	-0-	-0-	862	1	3637	3	Y	657	652	0			154
							16	4	723	9							
03	5010	X	5010	-0-	-0-	-0-	1437	1	2990	3	Y	504	522	0			136
							29	4	554	9							
04	4200	X	4061	-0-	-139	-0-	1054	1	2504	3	Y	422	441	0			117
							39	4	464	9							
05	5611	X	5197	-0-	-414	-0-	965	1	3202	3	Y	869	847	0			139
							74	4	956	9							
06	5430	X	3865	-0-	-1565	-0-	952	1	2156	3	Y	663	660	0			142
							28	4	729	9							
07	5611	X	5190	-0-	-421	-0-	1229	1	3154	3	Y	660	678	0			124
							81	4	726	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 11/10/2021 TOTAL DEPTH 13346 PERF.13471 - 21536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12702	X	7532	-0-	-5170	-0-	1108	1	5336	3	Y	989	96	0	951	1	299
							1088	9									
03	13578	X	6848	-0-	-6730	-0-	1297	1	4837	3	Y	584	633	1			250
							72	4	642	9							
04	13140	X	3619	-0-	-9521	-0-	1121	1	2074	3	Y	354	438	1			166
							35	4	389	9							
05	9362	X	2933	-0-	-6429	-0-	991	1	1588	3	Y	290	345	1			111
							35	4	319	9							
06	9060	X	4974	-0-	-4086	-0-	1319	1	3199	3	Y	372	389	1			94
							47	4	409	9							
07	8060	X	3986	-0-	-4074	-0-	1386	1	2035	3	Y	473	237	1			330
							45	4	520	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 03/10/2022 TOTAL DEPTH 13360 PERF.13854 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18415	X	16760	-0-	-1655	-0-	1374	1	14317	3	Y	891	998	1			88
							89	4	980	9							
03	18972	X	12729	-0-	-6243	-0-	1453	1	10146	3	Y	957	891	1			154
							77	4	1053	9							
04	18360	X	10920	-0-	-7440	-0-	1364	1	8534	3	Y	884	947	1			91
							50	4	972	9							
05	18972	X	11387	-0-	-7585	-0-	1458	1	8963	3	Y	832	836	1			87
							51	4	915	9							
06	18330	X	7470	-0-	-10860	-0-	1154	1	5570	3	Y	612	625	1			74
							73	4	673	9							
07	17918	X	1158	-0-	-16760	-0-	397	1	639	3	Y	89	132	1			31
							24	4	98	9							

HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 03/09/2022 TOTAL DEPTH 13402 PERF.13944 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18067	X	15521	-0-	-2546	-0-	1268	1	13158	3	Y	921	1153	1			91
							82	4	1013	9							
03	18321	X	11924	-0-	-6397	-0-	1339	1	9350	3	Y	1058	979	1			170
							71	4	1164	9							
04	17970	X	10280	-0-	-7690	-0-	1251	1	7830	3	Y	1048	1110	1			108
							46	4	1153	9							
05	18569	X	10917	-0-	-7652	-0-	1347	1	8279	3	Y	1131	1121	1			118
							47	4	1244	9							
06	17910	X	7278	-0-	-10632	-0-	1071	1	5171	3	Y	880	892	1			106
							68	4	968	9							
07	16585	X	1585	-0-	-15000	-0-	473	1	761	3	Y	293	298	1			101
							29	4	322	9							

SHINER-SCULLY SA WELL #: 1H RRCID -> 292564 COMPL. DATE 03/30/2023 TOTAL DEPTH 12463 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16385	X	12874	-0-	-3511	-0-	1412	1	9493	3	Y	1704	1779	1			318
							95	4	1874	9							
03	17515	X	15796	-0-	-1719	-0-	1855	1	12004	3	Y	1551	1626	1			243
							231	4	1706	9							
04	16950	X	15835	-0-	-1115	-0-	1835	1	12177	3	Y	1471	1450	1			264
							205	4	1618	9							
05	15562	X	15107	-0-	-455	-0-	1836	1	11554	3	Y	1474	1509	1			229
							96	4	1621	9							
06	15300	X	13051	-0-	-2249	-0-	1706	1	9623	3	Y	1432	1401	1			260
							147	4	1575	9							
07	16368	X	13418	-0-	-2950	-0-	1935	1	9840	3	Y	1360	1442	1			178
							147	4	1496	9							

SCULLY SA1 UNIT WELL #: 1H RRCID -> 293175 COMPL. DATE 03/31/2023 TOTAL DEPTH 12726 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23200	X	17695	-0-	-5505	-0-	2420	1	12481	3	Y	2413	2530	1			450
							140	4	2654	9							
03	22661	X	20348	-0-	-2313	-0-	2380	1	14564	3	Y	2839	2845	1			444
							281	4	3123	9							
04	21930	X	18056	-0-	-3874	-0-	2094	1	12920	3	Y	2568	2552	1			460
							217	4	2825	9							
05	21483	X	18364	-0-	-3119	-0-	2292	1	13534	3	Y	2205	2322	1			343
							112	4	2426	9							
06	19680	X	14252	-0-	-5428	-0-	1758	1	9916	3	Y	2205	2148	1			400
							152	4	2426	9							
07	20336	X	15412	-0-	-4924	-0-	2107	1	10718	3	Y	2205	2316	1			289
							161	4	2426	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SCULLY SA2 UNIT WELL #: 2H RRCID -> 293176 COMPL. DATE 04/07/2023 TOTAL DEPTH 12380 PERF.13105 - 22371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25984	X	20527	-0-	-5457	-0-	2409	1	14617	3	Y	3044	3142	1			568
							153	4	3348	9							
03	27776	X	22979	-0-	-4797	-0-	2631	1	16519	3	Y	3192	3261	1			499
							318	4	3511	9							
04	26880	X	19761	-0-	-7119	-0-	2224	1	14132	3	Y	2879	2862	1			516
							238	4	3167	9							
05	24459	X	18534	-0-	-5925	-0-	2215	1	13284	3	Y	2659	2762	1			413
							110	4	2925	9							
06	22230	X	15230	-0-	-7000	-0-	1805	1	10181	3	Y	2807	2711	1			509
							156	4	3088	9							
07	22971	X	17589	-0-	-5382	-0-	2365	1	12032	3	Y	2738	2885	1			362
							180	4	3012	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 294318 COMPL. DATE 06/13/2013 TOTAL DEPTH 11871 PERF.12354 - 17552

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEER UNIT WELL #: 2H RRCID -> 294339 COMPL. DATE 06/09/2023 TOTAL DEPTH 12371 PERF.12641 - 20195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29595	X	29595	-0-	-0-	-0-	3513	1	20762	3	Y	4553	4523	1			431
							312	4	5008	9							
03	25763	X	25763	-0-	-0-	-0-	683	1	19412	3	Y	4652	4590	1			493
							551	4	5117	9							
*04	22546	X	22546	-0-	-0-	-0-	621	1	17323	3	Y	3794	3810	1			477
							429	4	4173	9							
*05	21960	X	21960	-0-	-0-	-0-	533	1	17050	3	Y	3826	3976	1			327
							168	4	4209	9							
*06	18947	X	18947	-0-	-0-	-0-	799	1	14440	3	Y	3233	3085	1			475
							152	4	3556	9							
07	21827	X	21827	-0-	-0-	-0-	3597	1	14234	3	Y	3467	3284	1			658
							182	4	3814	9							

CHEER UNIT WELL #: 1H RRCID -> 294352 COMPL. DATE 06/08/2023 TOTAL DEPTH 12363 PERF.12785 - 21632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21059	X	21059	-0-	-0-	-0-	2630	1	14492	3	Y	3370	3462	1			319
							230	4	3707	9							
03	19911	X	19911	-0-	-0-	-0-	453	1	15193	3	Y	3491	3440	1			370
							425	4	3840	9							
*04	14651	X	14651	-0-	-0-	-0-	370	1	11049	3	Y	2694	2725	1			339
							269	4	2963	9							
*05	19221	X	19221	-0-	-0-	-0-	435	1	14602	3	Y	3673	3698	1			314
							144	4	4040	9							
*06	14562	X	14562	-0-	-0-	-0-	670	1	11322	3	Y	2228	2215	1			327
							119	4	2451	9							
07	8219	X	8219	-0-	-0-	-0-	1323	1	5235	3	Y	1449	1501	1			275
							67	4	1594	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
KIMBLE-GILLEY UNIT WELL #: 502H RRCID -> 294409 COMPL. DATE 11/20/2023 TOTAL DEPTH 12167 PERF.12278 - 17592

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1084	X	1084	-0-		-0-	-0-	34	1	741	3	Y	279	279	0			2
								2	4	307	9							
03	2292	X	2292	-0-		-0-	-0-	118	1	1465	3	Y	639	638	0			3
								6	4	703	9							
04	1935	X	1935	-0-		-0-	-0-	126	1	1264	3	Y	484	477	0	8	1	2
								13	4	532	9							
05	1743	X	1743	-0-		-0-	-0-	90	1	1177	3	Y	430	429	0			3
								3	4	473	9							
06	2220	X	1459	-0-		-761	-0-	54	1	683	3	Y	655	635	0	20	1	3
								1	4	721	9							
07	4851	X	4851	-0-		-0-	-0-	189	1	2454	3	Y	2003	1998	0			8
								5	4	2203	9							

KIMBLE-GILLEY UNIT WELL #: 3H RRCID -> 294772 COMPL. DATE 05/10/2017 TOTAL DEPTH 12248 PERF.12217 - 17769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	X	169	-0-		-1803	-0-	7	1	149	3	Y	12	12	0			-0-
								13	9									
03	2108	X	81	-0-		-2027	-0-	4	1	48	3	Y	26	26	0			-0-
								29	9									
04	660	X	445	-0-		-215	-0-	24	1	243	3	Y	160	156	0	3	1	1
								2	4	176	9							
05	1282	X	1282	-0-		-0-	-0-	51	1	663	3	Y	515	512	0	1	1	3
								1	4	567	9							
06	1098	X	1098	-0-		-0-	-0-	49	1	627	3	Y	383	372	0	12	1	2
								1	4	421	9							
07	2530	X	2530	-0-		-0-	-0-	113	1	1468	3	Y	860	858	0			4
								3	4	946	9							

ST. GERMAINE-IMPERIAL UNIT WELL #: 5H RRCID -> 294883 COMPL. DATE 01/07/2018 TOTAL DEPTH 11679 PERF.12056 - 19820

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	26	X	26	-0-		-0-	-0-	3	1	19	3	Y	4	4	0			-0-
								4	9									
05	54	X	54	-0-		-0-	-0-	1	1	6	3	Y	43	43	0			-0-
								47	9									
06	58	X	58	-0-		-0-	-0-	1	1	6	3	Y	46	45	0			1
								51	9									
07	31	X	26	-0-		-5	-0-	1	1	3	3	Y	20	21	0			-0-
								22	9									

TURNBULL UNIT E WELL #: 1H RRCID -> 294884 COMPL. DATE 02/29/2020 TOTAL DEPTH 11724 PERF.11412 - 18562

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	X	105	-0-		-2157	-0-	26	1	2	3	Y	69	91	0			1
								1	4	76	9							
03	2418	X	2368	-0-		-50	-0-	87	1	631	3	Y	1496	1484	0			13
								4	4	1646	9							
04	3090	X	1192	-0-		-1898	-0-	80	1	600	3	Y	459	466	0			6
								7	4	505	9							
05	3193	X	1772	-0-		-1421	-0-	100	1	743	3	Y	843	839	0			10
								2	4	927	9							
06	3090	X	1796	-0-		-1294	-0-	112	1	767	3	Y	833	833	0			10
								1	4	916	9							
07	2356	X	1731	-0-		-625	-0-	126	1	812	3	Y	718	717	0			11
								3	4	790	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT E WELL #: 3H RRCID -> 294885 COMPL. DATE 02/29/2020 TOTAL DEPTH 11750 PERF.11459 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	2831	-0-	-794	-0-	433	1	1781	3	Y	547	554	0			7
							15	4	602	9							
03	3317	X	2176	-0-	-1141	-0-	152	1	1100	3	Y	834	834	0			7
							7	4	917	9							
04	3210	X	261	-0-	-2949	-0-	8	1	59	3	Y	175	180	0			2
							1	4	193	9							
05	3317	X	395	-0-	-2922	-0-	23	1	169	3	Y	184	184	0			2
							1	4	202	9							
06	2940	X	1553	-0-	-1387	-0-	106	1	727	3	Y	654	648	0			8
							1	4	719	9							
07	3038	X	2205	-0-	-833	-0-	196	1	1266	3	Y	671	669	0			10
							5	4	738	9							

GILLEY UNIT WELL #: 504H RRCID -> 294887 COMPL. DATE 03/06/2017 TOTAL DEPTH 11926 PERF.12493 - 17711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4171	X	4171	-0-	-0-	-0-	1067	1	2488	3	Y	548	547	0			27
							13	4	603	9							
03	4787	X	4787	-0-	-0-	-0-	1200	1	2988	3	Y	528	529	0			26
							18	4	581	9							
04	8107	X	8107	-0-	-0-	-0-	2563	1	4970	3	Y	452	455	0			23
							77	4	497	9							
05	4402	X	3400	-0-	-1002	-0-	875	1	2081	3	Y	391	397	0			17
							14	4	430	9							
*06	4620	X	3857	-0-	-763	-0-	853	1	2044	3	Y	864	835	0			46
							10	4	950	9							
07	8370	X	2830	-0-	-5540	-0-	610	1	1481	3	Y	661	670	0			37
							12	4	727	9							

TURNBULL UNIT B-C 9H PSA WELL #: 9H RRCID -> 294888 COMPL. DATE 06/14/2018 TOTAL DEPTH 11359 PERF.11799 - 20999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	3150	-0-	-533	-0-	543	1	1943	3	Y	586	591	0			8
							19	4	645	9							
03	3968	X	1035	-0-	-2933	-0-	53	1	384	3	Y	541	544	0			5
							3	4	595	9							
04	3840	X	2235	-0-	-1605	-0-	195	1	1469	3	Y	504	503	0			6
							17	4	554	9							
05	3968	X	3744	-0-	-224	-0-	315	1	2353	3	Y	972	966	0			12
							7	4	1069	9							
06	3503	X	3503	-0-	-0-	-0-	345	1	2361	3	Y	722	725	0			9
							3	4	794	9							
07	3379	X	140	-0-	-3239	-0-	9	1	57	3	Y	67	75	0			1
							74	9									

TURNBULL UNIT B-C 12H PSA WELL #: 12H RRCID -> 294892 COMPL. DATE 06/14/2018 TOTAL DEPTH 11444 PERF.11858 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	X	1171	-0-	-1352	-0-	232	1	518	3	Y	375	377	0			5
							8	4	413	9							
03	2046	X	1314	-0-	-732	-0-	103	1	748	3	Y	416	417	0			4
							5	4	458	9							
04	1590	X	419	-0-	-1171	-0-	20	1	154	3	Y	221	222	0			3
							2	4	243	9							
05	1333	X	13	-0-	-1320	-0-	2	3	11	9	Y	10	13	0			-0-
06	1290	X	226	-0-	-1064	-0-	4	1	27	3	Y	177	175	0			2
							195	9									
07	1302	X	116	-0-	-1186	-0-	2	1	14	3	Y	91	92	0			1
							100	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT B-C 10H PSA WELL #: 10H RRCID -> 294893 COMPL. DATE 06/14/2018 TOTAL DEPTH 11272 PERF.11805 - 20213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	X	358	-0-	-1730	-0-	309	1	10	4	Y	35	44	0			-0-
							39	9									
03	2232	N	1205	-0-	-1027	-0-	106	1	765	3	Y	299	296	0			3
							5	4	329	9							
04	2569	N	2569	-0-	-0-	-0-	193	1	1455	3	Y	822	815	0			10
							17	4	904	9							
05	2161	N	2161	-0-	-0-	-0-	173	1	1289	3	Y	632	634	0			8
							4	4	695	9							
06	2345	N	2345	-0-	-0-	-0-	208	1	1422	3	Y	648	648	0			8
							2	4	713	9							
07	2232	N	148	-0-	-2084	-0-	2	1	14	3	Y	120	126	0			2
							132	9									

TURNBULL UNIT B-C-G 1H PSA WELL #: 1H RRCID -> 294894 COMPL. DATE 06/14/2018 TOTAL DEPTH 11440 PERF.11850 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	X	2784	-0-	-957	-0-	612	1	1515	3	Y	578	582	0			7
							21	4	636	9							
03	3999	X	2084	-0-	-1915	-0-	176	1	1269	3	Y	574	576	0			5
							8	4	631	9							
04	5280	X	2909	-0-	-2371	-0-	261	1	1967	3	Y	598	596	0			7
							23	4	658	9							
05	5456	X	3620	-0-	-1836	-0-	363	1	2707	3	Y	493	494	0			6
							8	4	542	9							
06	5280	X	429	-0-	-4851	-0-	45	1	309	3	Y	68	73	0			1
							75	9									
07	3007	X	-0-	-0-	-3007	-0-					Y	-0-	1	0			-0-

TURNBULL UNIT B-C 11H PSA WELL #: 11H RRCID -> 294895 COMPL. DATE 06/14/2018 TOTAL DEPTH 11380 PERF.11787 - 19404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	X	4691	-0-	-152	-0-	428	1	3605	3	Y	584	586	0			7
							16	4	642	9							
03	3906	X	3815	-0-	-91	-0-	378	1	2729	3	Y	627	628	0			6
							18	4	690	9							
04	3120	X	3083	-0-	-37	-0-	293	1	2208	3	Y	506	506	0			6
							25	4	557	9							
05	5022	X	4347	-0-	-675	-0-	417	1	3109	3	Y	737	734	0			9
							10	4	811	9							
06	4860	X	3420	-0-	-1440	-0-	329	1	2251	3	Y	761	761	0			9
							3	4	837	9							
07	5022	X	3189	-0-	-1833	-0-	307	1	1983	3	Y	811	807	0			13
							7	4	892	9							

TURNBULL UNIT H-G PSA WELL #: 1H RRCID -> 294896 COMPL. DATE 01/25/2019 TOTAL DEPTH 11414 PERF.11780 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	X	3743	-0-	-114	-0-	677	1	2214	3	Y	753	759	0			10
							24	4	828	9							
03	4123	X	3876	-0-	-247	-0-	339	1	2453	3	Y	971	972	0			9
							16	4	1068	9							
04	3300	X	3090	-0-	-210	-0-	277	1	2087	3	Y	638	639	0			8
							24	4	702	9							
05	5266	X	5266	-0-	-0-	-0-	344	1	2570	3	Y	2131	2113	0			26
							8	4	2344	9							
06	3870	X	3298	-0-	-572	-0-	303	1	2077	3	Y	832	848	0			10
							3	4	915	9							
07	3999	X	2797	-0-	-1202	-0-	282	1	1819	3	Y	626	626	0			10
							7	4	689	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 3H RRCID -> 294900 COMPL. DATE 06/17/2019 TOTAL DEPTH 11645 PERF.11645 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4553	X	3271	-0-		-1282	-0-	500	1	2431	3	Y	293	297	0			4
								18	4	322	9							
03	4340	X	3956	-0-		-384	-0-	416	1	3004	3	Y	469	469	0			4
								20	4	516	9							
04	4050	X	2511	-0-		-1539	-0-	232	1	1750	3	Y	463	461	0			6
								20	4	509	9							
05	4304	X	4304	-0-		-0-	-0-	415	1	3096	3	Y	713	710	0			9
								9	4	784	9							
06	3840	X	3623	-0-		-217	-0-	395	1	2706	3	Y	471	474	0			6
								4	4	518	9							
07	3968	X	3125	-0-		-843	-0-	339	1	2185	3	Y	539	537	0			8
								8	4	593	9							

TURNBULL UNIT H WELL #: 5H RRCID -> 294901 COMPL. DATE 06/17/2019 TOTAL DEPTH 11649 PERF.11701 - 17528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	6165	-0-		-331	-0-	705	1	4599	3	Y	760	769	0			10
								25	4	836	9							
03	7515	X	7515	-0-		-0-	-0-	756	1	5463	3	Y	1145	1145	0			10
								36	4	1260	9							
04	6891	X	6891	-0-		-0-	-0-	680	1	5127	3	Y	932	931	0			11
								59	4	1025	9							
05	7476	X	7476	-0-		-0-	-0-	736	1	5488	3	Y	1123	1120	0			14
								17	4	1235	9							
06	7260	X	6542	-0-		-718	-0-	709	1	4859	3	Y	879	882	0			11
								7	4	967	9							
07	7502	X	4142	-0-		-3360	-0-	497	1	3206	3	Y	388	393	0			6
								12	4	427	9							

TURNBULL UNIT H WELL #: 4H RRCID -> 294902 COMPL. DATE 06/17/2019 TOTAL DEPTH 11606 PERF.11610 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9445	X	9445	-0-		-0-	-0-	900	1	7124	3	Y	1262	1268	0			16
								33	4	1388	9							
03	6479	X	4347	-0-		-2132	-0-	339	1	2449	3	Y	1403	1407	0			12
								16	4	1543	9							
04	6240	X	4918	-0-		-1322	-0-	429	1	3234	3	Y	1107	1105	0			14
								37	4	1218	9							
05	10075	X	5527	-0-		-4548	-0-	488	1	3639	3	Y	1263	1262	0			15
								11	4	1389	9							
06	9780	X	4722	-0-		-5058	-0-	483	1	3307	3	Y	843	848	0			10
								5	4	927	9							
07	10106	X	3858	-0-		-6248	-0-	431	1	2779	3	Y	580	581	0			9
								10	4	638	9							

GROSS-MCLEAN UNIT WELL #: 4H RRCID -> 294905 COMPL. DATE 11/26/2018 TOTAL DEPTH 12117 PERF.12026 - 16303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GROSS-MCLEAN UNIT WELL #: 502H RRCID -> 294906 COMPL. DATE 11/26/2019 TOTAL DEPTH 12093 PERF.12260 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3931	X	3931	-0-	-0-	-0-	522	1	2512	3	Y	807	808	0			25
							9	4	888	9							
03	4035	X	4035	-0-	-0-	-0-	600	1	2364	3	Y	963	962	0			26
							12	4	1059	9							
04	3573	X	3573	-0-	-0-	-0-	567	1	2042	3	Y	850	851	0			25
							29	4	935	9							
05	4065	X	4065	-0-	-0-	-0-	632	1	2200	3	Y	1105	1092	0			38
							17	4	1216	9							
06	4666	X	4666	-0-	-0-	-0-	685	1	2587	3	Y	1243	1241	0			40
							27	4	1367	9							
07	3997	X	3997	-0-	-0-	-0-	696	1	1903	3	Y	1253	1242	0			51
							20	4	1378	9							

GROSS-MCLEAN UNIT WELL #: 5H RRCID -> 294907 COMPL. DATE 11/26/2018 TOTAL DEPTH 12118 PERF.11996 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	X	2585	-0-	-1272	-0-	557	1	1532	3	Y	443	446	0			14
							9	4	487	9							
03	4123	X	986	-0-	-3137	-0-	162	1	637	3	Y	167	177	0			4
							3	4	184	9							
04	3570	X	2842	-0-	-728	-0-	451	1	1623	3	Y	677	661	0			20
							23	4	745	9							
05	3689	X	2777	-0-	-912	-0-	427	1	1484	3	Y	776	769	0			27
							12	4	854	9							
06	2815	X	2815	-0-	-0-	-0-	428	1	1618	3	Y	684	689	0			22
							17	4	752	9							
07	2945	X	2568	-0-	-377	-0-	469	1	1283	3	Y	729	721	0			30
							14	4	802	9							

TURNBULL UNIT H WELL #: 6H RRCID -> 294908 COMPL. DATE 06/17/2019 TOTAL DEPTH 11668 PERF.11585 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5858	X	5285	-0-	-573	-0-	609	1	3756	3	Y	816	824	0			10
							22	4	898	9							
03	6262	X	4670	-0-	-1592	-0-	462	1	3341	3	Y	768	771	0			7
							22	4	845	9							
04	6060	X	4998	-0-	-1062	-0-	481	1	3627	3	Y	772	769	0			10
							41	4	849	9							
05	5766	X	2887	-0-	-2879	-0-	249	1	1858	3	Y	704	705	0			9
							6	4	774	9							
06	5460	X	2487	-0-	-2973	-0-	219	1	1497	3	Y	699	700	0			8
							2	4	769	9							
07	5642	X	3000	-0-	-2642	-0-	320	1	2066	3	Y	551	550	0			9
							8	4	606	9							

TURNBULL UNIT H WELL #: 2H RRCID -> 294909 COMPL. DATE 03/03/2020 TOTAL DEPTH 11719 PERF.11658 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14500	X	9036	-0-	-5464	-0-	798	1	6891	3	Y	1198	1199	0			15
							29	4	1318	9							
03	14973	X	9696	-0-	-5277	-0-	1019	1	7365	3	Y	1148	1153	0			10
							49	4	1263	9							
04	10470	X	9593	-0-	-877	-0-	1043	1	7864	3	Y	542	545	0			7
							90	4	596	9							
05	11262	X	11262	-0-	-0-	-0-	1009	1	7531	3	Y	2454	2431	0			30
							23	4	2699	9							
06	10731	X	10731	-0-	-0-	-0-	983	1	6737	3	Y	2728	2725	0			33
							10	4	3001	9							
07	9920	X	6684	-0-	-3236	-0-	747	1	4817	3	Y	1002	1019	0			16
							18	4	1102	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 15H RRCID -> 294911 COMPL. DATE 08/15/2016 TOTAL DEPTH 11672 PERF.12173 - 17309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	11095	X	11095	-0-	-0-	-0-	1079	1	9940	3	Y	33	42	0		-0-
							40	4	36	9						
03	10421	X	10421	-0-	-0-	-0-	1233	1	8907	3	Y	202	200	0		2
							59	4	222	9						
04	7195	X	7195	-0-	-0-	-0-	803	1	6051	3	Y	247	246	0		3
							69	4	272	9						
05	8396	X	8396	-0-	-0-	-0-	975	1	7276	3	Y	112	114	0		1
							22	4	123	9						
06	11043	X	11043	-0-	-0-	-0-	1369	1	9376	3	Y	258	256	0		3
							14	4	284	9						
07	8571	X	8571	-0-	-0-	-0-	1056	1	6811	3	Y	617	610	0		10
							25	4	679	9						

TURNBULL UNIT D WELL #: 502H RRCID -> 294912 COMPL. DATE 08/15/2016 TOTAL DEPTH 11623 PERF.12019 - 17250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	4031	X	1126	-0-	-2905	-0-	480	1	611	3	Y	17	28	0		-0-
							16	4	19	9						
03	3596	X	172	-0-	-3424	-0-	18	1	128	3	Y	23	23	0		-0-
							1	4	25	9						
04	4170	X	3019	-0-	-1151	-0-	302	1	2273	3	Y	380	375	0		5
							26	4	418	9						
05	4945	X	4945	-0-	-0-	-0-	494	1	3683	3	Y	688	685	0		8
							11	4	757	9						
06	6008	X	6008	-0-	-0-	-0-	664	1	4549	3	Y	716	715	0		9
							7	4	788	9						
07	3131	X	277	-0-	-2854	-0-	33	1	212	3	Y	28	37	0		-0-
							1	4	31	9						

TURNBULL UNIT G WELL #: 1H RRCID -> 294913 COMPL. DATE 01/25/2019 TOTAL DEPTH 11415 PERF.11722 - 17058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	5552	X	5552	-0-	-0-	-0-	814	1	3817	3	Y	811	820	0		10
							29	4	892	9						
03	6014	X	5716	-0-	-298	-0-	583	1	4215	3	Y	809	812	0		7
							28	4	890	9						
04	5820	X	4224	-0-	-1596	-0-	435	1	3279	3	Y	429	431	0		5
							38	4	472	9						
05	6014	X	4083	-0-	-1931	-0-	430	1	3206	3	Y	397	397	0		5
							10	4	437	9						
06	5730	X	4554	-0-	-1176	-0-	498	1	3410	3	Y	583	581	0		7
							5	4	641	9						
07	5921	X	4126	-0-	-1795	-0-	483	1	3113	3	Y	471	471	0		7
							12	4	518	9						

TURNBULL UNIT G WELL #: 2H RRCID -> 294914 COMPL. DATE 01/25/2019 TOTAL DEPTH 11404 PERF.11734 - 17260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	6206	X	4160	-0-	-2046	-0-	692	1	2535	3	Y	826	834	0		11
							24	4	909	9						
03	6851	X	4322	-0-	-2529	-0-	400	1	2889	3	Y	922	925	0		8
							19	4	1014	9						
04	6630	X	3590	-0-	-3040	-0-	324	1	2444	3	Y	722	721	0		9
							28	4	794	9						
05	6851	X	5344	-0-	-1507	-0-	509	1	3794	3	Y	935	933	0		11
							12	4	1029	9						
06	4860	X	4639	-0-	-221	-0-	474	1	3245	3	Y	832	833	0		10
							5	4	915	9						
07	4433	X	3964	-0-	-469	-0-	410	1	2642	3	Y	820	817	0		13
							10	4	902	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT G WELL #: 4H RRCID -> 294915 COMPL. DATE 01/25/2019 TOTAL DEPTH 11398 PERF.11723 - 17536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5771	X	3906	-0-	-1865	-0-	631	1	2510	3	Y	675	684	0			9
							22	4	743	9							
03	5332	X	4202	-0-	-1130	-0-	363	1	2626	3	Y	1087	1086	0			10
							17	4	1196	9							
04	4770	X	3421	-0-	-1349	-0-	270	1	2037	3	Y	992	990	0			12
							23	4	1091	9							
05	4929	X	4748	-0-	-181	-0-	406	1	3025	3	Y	1189	1187	0			14
							9	4	1308	9							
06	5642	X	5642	-0-	-0-	-0-	521	1	3570	3	Y	1405	1402	0			17
							5	4	1546	9							
07	5328	X	5328	-0-	-0-	-0-	508	1	3277	3	Y	1392	1387	0			22
							12	4	1531	9							

TURNBULL UNIT H WELL #: 1H RRCID -> 294916 COMPL. DATE 03/03/2020 TOTAL DEPTH 11718 PERF.11647 - 18982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9542	X	9542	-0-	-0-	-0-	799	1	6725	3	Y	1808	1824	0			23
							29	4	1989	9							
03	9298	X	9298	-0-	-0-	-0-	877	1	6341	3	Y	1853	1860	0			16
							42	4	2038	9							
04	9965	X	9965	-0-	-0-	-0-	984	1	7415	3	Y	1346	1345	0			17
							85	4	1481	9							
05	11628	X	11628	-0-	-0-	-0-	1117	1	8334	3	Y	1956	1949	0			24
							25	4	2152	9							
06	8848	X	8848	-0-	-0-	-0-	898	1	6151	3	Y	1627	1631	0			20
							9	4	1790	9							
07	6037	X	6037	-0-	-0-	-0-	637	1	4110	3	Y	1159	1161	0			18
							15	4	1275	9							

BEST-FENNER UNIT WELL #: 4H RRCID -> 294970 COMPL. DATE 06/27/2015 TOTAL DEPTH 11964 PERF.11786 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	X	1152	-0-	-0-	-0-	35	1	763	3	Y	320	320	0			2
							2	4	352	9							
03	107	X	107	-0-	-0-	-0-	8	1	99	3	Y	-0-	2	0			-0-
04	1279	X	1279	-0-	-0-	-0-	78	1	787	3	Y	369	361	0	6	1	2
							8	4	406	9							
05	2101	X	2101	-0-	-0-	-0-	92	1	1195	3	Y	737	734	0	1	1	4
							3	4	811	9							
06	1214	X	1214	-0-	-0-	-0-	57	1	725	3	Y	392	382	0	12	1	2
							1	4	431	9							
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-

TURNBULL UNIT G WELL #: 3H RRCID -> 295170 COMPL. DATE 01/25/2019 TOTAL DEPTH 11406 PERF.11720 - 17448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4407	X	4407	-0-	-0-	-0-	724	1	3139	3	Y	472	478	0			6
							25	4	519	9							
03	4986	X	4986	-0-	-0-	-0-	518	1	3743	3	Y	636	636	0			6
							25	4	700	9							
04	4634	X	4634	-0-	-0-	-0-	465	1	3503	3	Y	569	568	0			7
							40	4	626	9							
05	2046	X	838	-0-	-1208	-0-	66	1	491	3	Y	254	258	0			3
							2	4	279	9							
06	1980	X	-0-	-0-	-1980	-0-					Y	9	12	0			-0-
07	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
R.FOESTER-C.HUGHES UNIT SA WELL #: 1H RRCID -> 295187 COMPL. DATE 10/30/2017 TOTAL DEPTH 12177 PERF.12489 - 17502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	2205	-0-		-347	-0-	694	1	1126	3	Y	343	349	0			17
								8	4	377	9							
03	3216	X	3216	-0-		-0-	-0-	741	1	1845	3	Y	563	552	0			28
								11	4	619	9							
04	3694	X	3694	-0-		-0-	-0-	1051	1	2037	3	Y	522	523	0			27
								32	4	574	9							
05	3719	X	3719	-0-		-0-	-0-	939	1	2234	3	Y	483	489	0			21
								15	4	531	9							
*06	3120	X	2728	-0-		-392	-0-	665	1	1592	3	Y	421	420	0			22
								8	4	463	9							
07	3813	X	2977	-0-		-836	-0-	711	1	1726	3	Y	478	473	0			27
								14	4	526	9							

BEST-FENNER UNIT WELL #: 5H RRCID -> 295620 COMPL. DATE 09/14/2021 TOTAL DEPTH 11905 PERF.11965 - 18998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		7344	-0-		7344	23251	496	1	5067	3	Y	1600	1600	0			9
								21	4	1760	9							
03	T. A.		4946	-0-		4946	28197	279	1	3470	3	Y	1076	1080	0			5
								13	4	1184	9							
04	34909	X	6712	-0-		-28197	-0-	492	1	4950	3	Y	1109	1091	0	18	1	5
								50	4	1220	9							
05	9042	X	9042	-0-		-0-	-0-	451	1	5873	3	Y	2459	2447	0	3	1	14
								13	4	2705	9							
06	8227	X	8227	-0-		-0-	-0-	403	1	5132	3	Y	2439	2366	0	76	1	11
								9	4	2683	9							
07	7756	X	7756	-0-		-0-	-0-	356	1	4618	3	Y	2522	2523	0			10
								8	4	2774	9							

BEST-FENNER UNIT WELL #: 6H RRCID -> 295623 COMPL. DATE 09/14/2021 TOTAL DEPTH 11944 PERF.12041 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		8803	-0-		8803	30334	658	1	5789	3	Y	2117	2114	0			12
								27	4	2329	9							
03	14B2 EXT		6928	-0-		6928	37262	400	1	4967	3	Y	1402	1407	0			7
								19	4	1542	9							
04	47482	X	10220	-0-		-37262	-0-	653	1	6565	3	Y	2669	2621	0	43	1	12
								66	4	2936	9							
05	8601	X	8601	-0-		-0-	-0-	460	1	5996	3	Y	1938	1937	0	2	1	11
								13	4	2132	9							
06	8349	X	8349	-0-		-0-	-0-	448	1	5701	3	Y	1991	1931	0	62	1	9
								10	4	2190	9							
07	5579	X	5579	-0-		-0-	-0-	302	1	3918	3	Y	1229	1233	0			5
								7	4	1352	9							

BUTLER-FENNER-ST. GERMAINE SA WELL #: 1H RRCID -> 295624 COMPL. DATE 09/14/2021 TOTAL DEPTH 11898 PERF.11922 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		9832	-0-		9832	31234	679	1	6287	3	Y	2580	2580	0			14
								28	4	2838	9							
03	14B2 EXT		4880	-0-		4880	36114	271	1	3368	3	Y	1116	1125	0			5
								13	4	1228	9							
04	46648	X	10534	-0-		-36114	-0-	611	1	6139	3	Y	3384	3319	0	54	1	16
								62	4	3722	9							
05	13046	X	13046	-0-		-0-	-0-	619	1	8062	3	Y	3952	3940	0	5	1	23
								18	4	4347	9							
06	11435	X	11435	-0-		-0-	-0-	582	1	7398	3	Y	3128	3040	0	97	1	14
								14	4	3441	9							
07	9537	X	9537	-0-		-0-	-0-	487	1	6328	3	Y	2464	2468	0			10
								12	4	2710	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 6H RRCID -> 295928 COMPL. DATE 02/05/2024 TOTAL DEPTH 12931 PERF.13252 - 20301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94105	X	67138	-0-	-26967	-0-	3075	1	56222	3	Y	7077	7187	0			146
							56	4	7785	9							
03	90799	X	53525	-0-	-37274	-0-	5891	1	40979	3	Y	5932	5901	0			177
							130	4	6525	9							
04	80820	X	38357	-0-	-42463	-0-	4917	1	28092	3	Y	4776	4838	0			115
							94	4	5254	9							
05	83514	X	28852	-0-	-54662	-0-	3532	1	20479	3	Y	4355	4337	0			133
							50	4	4791	9							
06	80820	X	23078	-0-	-57742	-0-	2774	1	16141	3	Y	3748	3772	0			109
							40	4	4123	9							
07	71765	X	24335	-0-	-47430	-0-	3237	1	16995	3	Y	3678	3614	0			173
							57	4	4046	9							

DIRECT-ROBERT-GROSS SA WELL #: 1H RRCID -> 295934 COMPL. DATE 09/11/2023 TOTAL DEPTH 12231 PERF.12532 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66729	X	28768	-0-	-37961	-0-	1382	1	21890	3	Y	4968	4969	0			156
							31	4	5465	9							
03	60109	X	28775	-0-	-31334	-0-	4882	1	19229	3	Y	4153	4198	0			111
							96	4	4568	9							
04	47130	X	23428	-0-	-23702	-0-	4227	1	15219	3	Y	3425	3436	0			100
							214	4	3768	9							
05	40207	X	22326	-0-	-17881	-0-	4074	1	14172	3	Y	3608	3584	0			124
							111	4	3969	9							
06	34140	X	21532	-0-	-12608	-0-	3732	1	14095	3	Y	3236	3256	0			104
							145	4	3560	9							
07	30752	X	17242	-0-	-13510	-0-	3665	1	10019	3	Y	3137	3114	0			127
							107	4	3451	9							

HEMBY UNIT B WELL #: 5H RRCID -> 295968 COMPL. DATE 02/02/2024 TOTAL DEPTH 12885 PERF.12874 - 20559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110519	X	22312	-0-	-88207	-0-	808	1	12572	3	Y	8106	8133	0			167
							15	4	8917	9							
03	107818	X	18459	-0-	-89359	-0-	1369	1	9524	3	Y	6851	6813	0			205
							30	4	7536	9							
04	104340	X	16185	-0-	-88155	-0-	1516	1	8659	3	Y	5437	5511	0			131
							29	4	5981	9							
05	96255	X	14291	-0-	-81964	-0-	1288	1	7465	3	Y	5018	4996	0			153
							18	4	5520	9							
06	57000	X	9803	-0-	-47197	-0-	742	1	4316	3	Y	4304	4332	0			125
							11	4	4734	9							
07	23839	X	8578	-0-	-15261	-0-	627	1	3295	3	Y	4223	4149	0			199
							11	4	4645	9							

SHINER UNIT B WELL #: 2H RRCID -> 296133 COMPL. DATE 02/08/2022 TOTAL DEPTH 12468 PERF.12724 - 23365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17874	X	17874	-0-	-0-	-0-	452	1	12428	3	Y	4529	4495	0			202
							12	4	4982	9							
03	30597	X	17201	-0-	-13396	-0-	81	1	12670	3	Y	4035	4043	0			194
							11	4	4439	9							
04	29610	X	15589	-0-	-14021	-0-	76	1	11350	3	Y	3762	3790	0			166
							25	4	4138	9							
05	27249	X	15142	-0-	-12107	-0-	72	1	11130	3	Y	3555	3571	0			150
							29	4	3911	9							
06	18480	X	14041	-0-	-4439	-0-	72	1	9935	3	Y	3638	3565	0			223
							32	4	4002	9							
07	19096	X	13461	-0-	-5635	-0-	36	1	9465	3	Y	3506	3655	0			74
							103	4	3857	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ZAESKE-ECKOLS-FRANKE SA WELL #: 1H RRCID -> 296140 COMPL. DATE 02/22/2023 TOTAL DEPTH 12143 PERF.12401 - 16626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1538	X	1538	-0-	-0-	-0-	169	1	1015	3	Y	314	362	0			5
							9	4	345	9							
03	19158	X	1315	-0-	-17843	-0-	360	1	623	3	Y	291	292	0			4
							12	4	320	9							
04	16470	X	819	-0-	-15651	-0-	239	1	386	3	Y	164	165	0			3
							14	4	180	9							
05	15531	X	666	-0-	-14865	-0-	194	1	325	3	Y	129	129	0			3
							5	4	142	9							
06	11340	X	264	-0-	-11076	-0-	76	1	117	3	Y	64	66	0			1
							1	4	70	9							
07	1643	X	518	-0-	-1125	-0-	158	1	325	3	Y	31	32	0			-0-
							1	4	34	9							

CHAPMAN-FRANKE-MURPHY-KOTARA SA WELL #: 1H RRCID -> 296162 COMPL. DATE 02/22/2023 TOTAL DEPTH 12472 PERF.12313 - 19558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83259	X	13801	-0-	-69458	-0-	929	1	9100	3	Y	3382	3426	0			49
							52	4	3720	9							
03	89001	X	36823	-0-	-52178	-0-	10568	1	18307	3	Y	6916	6880	0			85
							340	4	7608	9							
04	86130	X	24707	-0-	-61423	-0-	6905	1	11124	3	Y	5699	5666	0			118
							409	4	6269	9							
05	28644	X	21213	-0-	-7431	-0-	5504	1	9209	3	Y	5784	5767	0			135
							138	4	6362	9							
06	35640	X	18049	-0-	-17591	-0-	4651	1	7155	3	Y	5630	5689	0			76
							50	4	6193	9							
07	36828	X	19543	-0-	-17285	-0-	4336	1	8929	3	Y	5673	5682	0			67
							38	4	6240	9							

L.B. HAILEY-DAVILA-ST. GER SA WELL #: 1H RRCID -> 296236 COMPL. DATE 10/21/2023 TOTAL DEPTH 12037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		55142	-0-	55142	55142	1081	1	32059	3	Y	19583	19439	0			144
							461	4	21541	9							
05	SHUT IN		73008	-0-	73008	128150	1340	1	45676	3	Y	23521	23496	0			169
							119	4	25873	9							
06	SHUT IN		55245	-0-	55245	183395	1133	1	35205	3	Y	17102	17047	0			224
							95	4	18812	9							
07	SHUT IN		44853	-0-	44853	228248	2785	1	29834	3	Y	11065	11215	0			74
							62	4	12172	9							

L.B. HAILEY UNIT WELL #: 5H RRCID -> 296239 COMPL. DATE 11/02/2023 TOTAL DEPTH 12052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		56306	-0-	56306	56306	1158	1	33876	3	Y	18895	18756	0			139
							487	4	20785	9							
05	SHUT IN		70447	-0-	70447	126753	1308	1	45779	3	Y	21127	21114	0			152
							120	4	23240	9							
06	SHUT IN		56008	-0-	56008	182761	1123	1	37921	3	Y	15329	15281	0			200
							102	4	16862	9							
07	SHUT IN		50805	-0-	50805	233566	3512	1	34489	3	Y	11575	11698	0			77
							71	4	12733	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
L.B.HAILEY-DAVILA-BAILEY SA WELL #: 1H RRCID -> 296240 COMPL. DATE 11/21/2023 TOTAL DEPTH 12241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN		67264	-0-	67264	67264		1669	1	42002	3	Y	20900	20746	0			154
								603	4	22990	9							
05	SHUT IN		122462	-0-	122462	189726		2799	1	82080	3	Y	33971	33881	0			244
								215	4	37368	9							
06	SHUT IN		102416	-0-	102416	292142		2703	1	68260	3	Y	28426	28298	0			372
								184	4	31269	9							
07	SHUT IN		69854	-0-	69854	361996		1784	1	49310	3	Y	16962	17221	0			113
								102	4	18658	9							

TURNBULL F-IMPERIAL-KOWALIK SA WELL #: 1H RRCID -> 296268 COMPL. DATE 06/10/2022 TOTAL DEPTH 11842 PERF.11790 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68121	X	18451	-0-	-49670	-0-		1049	1	13132	3	Y	3845	3863	0			49
								40	4	4230	9							
03	18950	X	18950	-0-	-0-	-0-		1830	1	13224	3	Y	3462	3481	0			30
								88	4	3808	9							
04	22620	X	14582	-0-	-8038	-0-		1377	1	10377	3	Y	2463	2463	0			30
								119	4	2709	9							
05	22072	X	17232	-0-	-4840	-0-		1570	1	11714	3	Y	3556	3543	0			43
								36	4	3912	9							
06	19410	X	15972	-0-	-3438	-0-		1600	1	10960	3	Y	3087	3093	0			37
								16	4	3396	9							
07	19716	X	14539	-0-	-5177	-0-		1593	1	10278	3	Y	2391	2391	0			37
								38	4	2630	9							

TURNBULL F-KOWALIK SA1 WELL #: 1H RRCID -> 296270 COMPL. DATE 06/10/2022 TOTAL DEPTH 11833 PERF.11689 - 21162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51098	X	16732	-0-	-34366	-0-		948	1	10674	3	Y	4613	4640	0			59
								36	4	5074	9							
03	18159	X	18159	-0-	-0-	-0-		1675	1	12106	3	Y	3906	3931	0			34
								81	4	4297	9							
04	23010	X	16538	-0-	-6472	-0-		1393	1	10498	3	Y	4115	4098	0			51
								120	4	4527	9							
05	23157	X	18939	-0-	-4218	-0-		1646	1	12282	3	Y	4521	4517	0			55
								38	4	4973	9							
06	19950	X	18029	-0-	-1921	-0-		1620	1	11101	3	Y	4811	4808	0			58
								16	4	5292	9							
07	18166	X	17176	-0-	-990	-0-		1733	1	11178	3	Y	3839	3838	0			59
								42	4	4223	9							

SHINER UNIT B WELL #: 3H RRCID -> 296349 COMPL. DATE 02/08/2022 TOTAL DEPTH 12692 PERF.12398 - 23986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155659	X	18779	-0-	-1136880	-0-		489	1	13951	3	Y	3936	3913	0			175
								9	4	4330	9							
03	67518	X	19109	-0-	-48409	-0-		84	1	14881	3	Y	3757	3751	0			181
								11	4	4133	9							
04	18727	X	18727	-0-	-0-	-0-		83	1	14570	3	Y	3679	3697	0			163
								27	4	4047	9							
05	19306	X	19306	-0-	-0-	-0-		81	1	15240	3	Y	3593	3604	0			152
								33	4	3952	9							
06	19590	X	18584	-0-	-1006	-0-		74	1	14804	3	Y	3339	3286	0			205
								33	4	3673	9							
07	20088	X	17241	-0-	-2847	-0-		36	1	13635	3	Y	3152	3290	0			67
								103	4	3467	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL F-KOWALIK SA3 WELL #: 3H RRCID -> 296372 COMPL. DATE 06/10/2022 TOTAL DEPTH 11837 PERF.11706 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63017	X	11429	-0-	-51588	-0-	801	1	6742	3	Y	3506	3522	0			45
							29	4	3857	9							
03	67363	X	12012	-0-	-55351	-0-	1009	1	7294	3	Y	3327	3343	0			29
							49	4	3660	9							
04	5442	X	5442	-0-	-0-	-0-	381	1	2873	3	Y	1959	1964	0			24
							33	4	2155	9							
05	5458	X	5458	-0-	-0-	-0-	423	1	3153	3	Y	1702	1705	0			21
							10	4	1872	9							
06	12000	X	5464	-0-	-6536	-0-	457	1	3134	3	Y	1698	1699	0			20
							5	4	1868	9							
07	12214	X	5078	-0-	-7136	-0-	439	1	2829	3	Y	1635	1630	0			25
							11	4	1799	9							

L.B. HAILEY-BEST FENNER SA WELL #: 1H RRCID -> 296425 COMPL. DATE 10/26/2023 TOTAL DEPTH 12088 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		53698	-0-	53698	53698	1140	1	32254	3	Y	18037	17904	0			133
							463	4	19841	9							
05	SHUT IN		57211	-0-	57211	110909	1119	1	37252	3	Y	17039	17049	0			123
							97	4	18743	9							
06	SHUT IN		45715	-0-	45715	156624	2553	1	30068	3	Y	11830	11798	0			155
							81	4	13013	9							
07	SHUT IN		34656	-0-	34656	191280	3855	1	22903	3	Y	7137	7244	0			48
							47	4	7851	9							

TURNBULL UNIT F WELL #: 1H RRCID -> 296470 COMPL. DATE 06/09/2022 TOTAL DEPTH 11840 PERF.11653 - 17716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38802	X	5012	-0-	-33790	-0-	709	1	3909	3	Y	335	357	0			4
							25	4	369	9							
03	41478	X	6729	-0-	-34749	-0-	676	1	4884	3	Y	1033	1028	0			9
							33	4	1136	9							
04	5795	X	5795	-0-	-0-	-0-	422	1	3181	3	Y	1960	1945	0			24
							36	4	2156	9							
05	8022	X	8022	-0-	-0-	-0-	629	1	4693	3	Y	2442	2436	0			30
							14	4	2686	9							
06	7800	X	5759	-0-	-2041	-0-	494	1	3383	3	Y	1706	1715	0			21
							5	4	1877	9							
07	6727	X	3656	-0-	-3071	-0-	305	1	1970	3	Y	1249	1251	0			19
							7	4	1374	9							

TURNBULL UNIT F WELL #: 2H RRCID -> 296483 COMPL. DATE 06/10/2022 TOTAL DEPTH 11764 PERF.11648 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50953	X	8900	-0-	-42053	-0-	663	1	5134	3	Y	2799	2806	0			36
							24	4	3079	9							
03	54467	X	7508	-0-	-46959	-0-	611	1	4414	3	Y	2231	2247	0			20
							29	4	2454	9							
04	6895	X	6895	-0-	-0-	-0-	540	1	4067	3	Y	2037	2032	0			25
							47	4	2241	9							
05	7138	X	7138	-0-	-0-	-0-	575	1	4293	3	Y	2052	2052	0			25
							13	4	2257	9							
06	9210	X	7350	-0-	-1860	-0-	602	1	4123	3	Y	2381	2377	0			29
							6	4	2619	9							
07	9517	X	7463	-0-	-2054	-0-	719	1	4636	3	Y	1901	1901	0			29
							17	4	2091	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
CHAPMAN ROGERS-FRANKE SA WELL #: 1H RRCID -> 296599 COMPL. DATE 02/22/2023 TOTAL DEPTH 12384 PERF.12279 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70122	X	3045	-0-	-67077	-0-	476	1	1442	3	Y	1001	1047	0			14
							26	4	1101	9							
03	74958	X	6221	-0-	-68737	-0-	1476	1	2556	3	Y	1947	1937	0			24
							47	4	2142	9							
04	72540	X	3146	-0-	-69394	-0-	792	1	1276	3	Y	937	942	0			19
							47	4	1031	9							
05	1320	X	1320	-0-	-0-	-0-	343	1	574	3	Y	358	369	0			8
							9	4	394	9							
06	14640	X	991	-0-	-13649	-0-	275	1	423	3	Y	264	268	0			4
							3	4	290	9							
07	6231	X	1210	-0-	-5021	-0-	216	1	445	3	Y	497	495	0			6
							2	4	547	9							

TURNBULL UNIT F WELL #: 3H RRCID -> 296756 COMPL. DATE 06/11/2022 TOTAL DEPTH 11823 PERF.11623 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51127	X	9140	-0-	-41987	-0-	781	1	5781	3	Y	2318	2331	0			30
							28	4	2550	9							
03	54653	X	10159	-0-	-44494	-0-	872	1	6305	3	Y	2673	2679	0			24
							42	4	2940	9							
04	52890	X	7415	-0-	-45475	-0-	584	1	4401	3	Y	2164	2161	0			27
							50	4	2380	9							
05	54653	X	9128	-0-	-45525	-0-	794	1	5921	3	Y	2177	2178	0			26
							18	4	2395	9							
06	7641	X	7641	-0-	-0-	-0-	807	1	5527	3	Y	1181	1193	0			14
							8	4	1299	9							
07	5340	X	5340	-0-	-0-	-0-	715	1	4608	3	Y	-0-	14	0			-0-
							17	4									

ROCKY CREEK RESOURCES, LLC 723541
WERNER WELL #: 1H RRCID -> 296208 COMPL. DATE 10/26/2023 TOTAL DEPTH 12822 PERF.13113 - 23235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70132	X	70132	-0-	-0-	-0-	5825	1	52018	3	N	11172	10666	1			746
							12289	9									
03	72695	X	59745	-0-	-12950	-0-	3144	1	44325	3	N	11160	11465	1			441
							12276	9									
04	70350	X	61174	-0-	-9176	-0-	3204	1	46314	3	N	10596	10932	1			105
							11656	9									
05	72695	X	62156	-0-	-10539	-0-	3254	1	48006	3	N	9905	9489	1			521
							10896	9									
06	70350	X	56199	-0-	-14151	-0-	2491	1	43655	3	N	9139	9320	1			340
							10053	9									
07	72695	X	50160	-0-	-22535	-0-	2963	1	38441	3	N	7960	8206	1			94
							8756	9									

7B MEADOW UNIT WELL #: 1H RRCID -> 296209 COMPL. DATE 10/23/2023 TOTAL DEPTH 12704 PERF.12849 - 17881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	22612	-0-	22612	173159	1770	1	15801	3	N	4583	4453	1			321
							5041	9									
03	0	W	36187	-0-	36187	209346	1924	1	27126	3	N	6488	6473	1			336
							7137	9									
04	241286	X	31940	-0-	-209346	-0-	1682	1	24310	3	N	5407	5638	1			105
							5948	9									
05	40734	X	30068	-0-	-10666	-0-	1576	1	23243	3	N	4772	4321	1			556
							5249	9									
06	34086	X	26413	-0-	-7673	-0-	1167	1	20465	3	N	4346	4632	1			270
							4781	9									
07	32860	X	20698	-0-	-12162	-0-	1233	1	15994	3	N	3155	3117	1			307
							3471	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. 728874
BUTTERFLY WELL #: 1H RRCID -> 293324 COMPL. DATE 09/09/2022 TOTAL DEPTH 13792 PERF.14202 - 19945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21121	X	21121	-0-	-0-	-0-	1251	1	19463	2	Y	370	262	1			137
							407	9									
03	28272	X	21609	-0-	-6663	-0-	1389	1	19821	2	Y	363	398	1	5	8	97
							399	9									
04	26970	X	18365	-0-	-8605	-0-	1295	1	16729	2	Y	310	261	1			146
							341	9									
05	26102	X	19194	-0-	-6908	-0-	1459	1	17387	2	Y	316	409	1	1	8	52
							348	9									
06	23430	X	17408	-0-	-6022	-0-	1401	1	15711	2	Y	269	268	1	1	8	52
							296	9									
07	22568	X	NO RPT	-0-	-22568	-0-					Y	NO RPT					52

BUTTERFLY WELL #: 2H RRCID -> 293328 COMPL. DATE 09/09/2022 TOTAL DEPTH 14165 PERF.14827 - 20210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35179	X	35179	-0-	-0-	-0-	2113	1	32869	2	Y	179	126	1			66
							197	9									
03	51429	X	34894	-0-	-16535	-0-	2277	1	32442	2	Y	159	179	1	2	8	44
							175	9									
04	46050	X	30755	-0-	-15295	-0-	2187	1	28417	2	Y	137	116	1			65
							151	9									
05	44671	X	31379	-0-	-13292	-0-	2420	1	28828	2	Y	119	163	1			21
							131	9									
06	39360	X	27705	-0-	-11655	-0-	2256	1	25328	2	Y	110	110	1			21
							121	9									
07	37603	X	NO RPT	-0-	-37603	-0-					Y	NO RPT					21

SCORPION WELL #: 1H RRCID -> 296225 COMPL. DATE 07/08/2023 TOTAL DEPTH 13994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		81260	-0-	81260	81260	358	1	77303	2	Y	3272	3028	1			244
							3599	9									
05	SHUT IN		223233	-0-	223233	304493	793	1	213911	2	Y	7754	7824	1			174
							8529	9									
06	SHUT IN		220523	-0-	220523	525016	999	1	211021	2	Y	7730	7686	1			218
							8503	9									
07	SHUT IN		NO RPT	-0-	-0-	525016					Y	NO RPT					218

SCORPION WELL #: 3H RRCID -> 296226 COMPL. DATE 08/16/2023 TOTAL DEPTH 13938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		79774	-0-	79774	79774	354	1	76374	2	Y	2769	2562	1			207
							3046	9									
05	SHUT IN		219076	-0-	219076	298850	780	1	210761	2	Y	6850	6904	1			153
							7535	9									
06	SHUT IN		194261	-0-	194261	493111	884	1	186510	2	Y	6243	6220	1			176
							6867	9									
07	SHUT IN		NO RPT	-0-	-0-	493111					Y	NO RPT					176

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. //CONT.// 728874
SCORPION WELL #: 2H RRCID -> 296523 COMPL. DATE 07/27/2023 TOTAL DEPTH 14035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN		85585	-0-	85585	85585		383	1	82321	2	Y	2619	2422	1			197
								2881	9									
05	SHUT IN		225402	-0-	225402	310987		806	1	217849	2	Y	6134	6193	1			138
								6747	9									
06	SHUT IN		216111	-0-	216111	527098		988	1	208597	2	Y	5933	5903	1			168
								6526	9									
07	SHUT IN		NO RPT	-0-	-0-	527098						Y	NO RPT					168

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

02	1040	N	1040	-0-	-0-	-0-		275	1	262	2	Y	455	451	1			432
								2	4	501	9							
03	1572	N	1572	-0-	-0-	-0-		292	1	789	2	Y	441	460	1			413
								6	4	485	9							
04	1560	N	1284	-0-	-276	-0-		359	1	617	2	Y	275	159	1			529
								5	4	303	9							
*05	1116	N	340	-0-	-776	-0-		139	1	115	2	Y	76	184	1			421
								2	4	84	9							
*06	1530	N	50	-0-	-1480	-0-		4	1	46	2	Y	-0-					421
07	1333	N	23	-0-	-1310	-0-		1	1	22	2	Y	-0-					421

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

02	2900	N	762	-0-	-2138	7223		398	1	1	4	Y	330	67	0	264	1	4
								363	9									
03	3100	N	866	-0-	-2234	4989		427	1	87	2	Y	317	101	0	216	1	4
								3	4	349	9							
04	3000	N	1177	-0-	-1823	3166		431	1	365	2	Y	343	39	0	301	1	7
								4	4	377	9							
*05	3100	N	1354	-0-	-1746	1420		477	1	671	2	Y	179	26	0	157	1	3
								9	4	197	9							
*06	3000	N	1614	-0-	-1386	34		866	1	556	2	Y	168	7	0	162	1	2
								7	4	185	9							
07	1508	N	1474	-0-	-34	-0-		454	1	152	2	Y	786	10	0	756	1	22
								3	4	865	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

02	2900	N	688	-0-	-2212	1299		363	1	172	2	Y	137	23	0	114	1	2
								2	4	151	9							
03	2178	N	879	-0-	-1299	-0-		391	1	291	2	Y	175	58	0	117	1	2
								4	4	193	9							
04	849	N	849	-0-	-0-	-0-		345	1	349	2	Y	138	19	0	118	1	3
								3	4	152	9							
*05	832	N	832	-0-	-0-	-0-		337	1	344	2	Y	132	19	0	114	1	2
								6	4	145	9							
*06	827	N	827	-0-	-0-	-0-		514	1	166	2	Y	131	9	0	122	1	2
								3	4	144	9							
07	1930	N	1930	-0-	-0-	-0-		467	1	572	2	Y	805	5	0	780	1	22
								5	4	886	9							

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

02	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52351	X	8709	-0-	-43642		-0-		759	1	6688	2	Y	1123	230	0	896	1	13
									27	4	1235	9							
03	9337	X	9337	-0-	-0-		-0-		798	1	7140	2	Y	1231	388	0	842	1	14
									45	4	1354	9							
04	7610	X	7610	-0-	-0-		-0-		667	1	5627	2	Y	1167	148	0	1010	1	23
									32	4	1284	9							
*05	5518	X	5321	-0-	-197		-0-		593	1	3331	2	Y	1239	197	0	1047	1	18
									34	4	1363	9							
*06	5500	X	5500	-0-	-0-		-0-		1118	1	3034	2	Y	1206	54	0	1153	1	17
									21	4	1327	9							
07	5518	X	4856	-0-	-662		-0-		705	1	2716	2	Y	1290	65	0	1205	1	37
									16	4	1419	9							

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2391	N	2391	-0-	-0-		-0-		501	1	1766	2	Y	105	22	0	84	1	1
									8	4	116	9							
03	3100	N	3956	-0-	856		856		487	1	3318	2	Y	118	30	0	88	1	1
									21	4	130	9							
04	3000	N	4191	-0-	1191		2047		488	1	3449	2	Y	213	20	0	190	1	4
									20	4	234	9							
*05	3100	N	4252	-0-	1152		3199		535	1	3507	2	Y	159	21	0	140	1	2
									35	4	175	9							
*06	6685	X	3486	-0-	-3199		-0-		817	1	2499	2	Y	139	3	0	136	1	2
									17	4	153	9							
07	4539	X	4539	-0-	-0-		-0-		581	1	2814	2	Y	1025	11	0	988	1	28
									16	4	1128	9							

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1832	-0-	-1068		7175		469	1	1016	2	Y	311	57	0	254	1	3
									5	4	342	9							
03	3100	N	2867	-0-	-233		6942		434	1	2037	2	Y	347	100	0	246	1	4
									14	4	382	9							
04	3000	N	2807	-0-	-193		6749		435	1	2124	2	Y	214	27	0	187	1	4
									13	4	235	9							
*05	3100	N	2977	-0-	-123		6626		483	1	2179	2	Y	265	35	0	230	1	4
									23	4	292	9							
*06	3000	N	2207	-0-	-793		5833		728	1	1439	2	Y	26	3	0	27	1	-0-
									11	4	29	9							
07	3100	N	1484	-0-	-1616		4217		408	1	288	2	Y	714	14	0	680	1	20
									3	4	785	9							

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	X	2621	-0-	-830		-0-		474	1	823	2	N	1200	250	0	954	1	13
									4	4	1320	9							
03	3689	X	2067	-0-	-1622		-0-		484	1	640	2	N	852	259	0	597	1	9
									6	4	937	9							
04	3570	X	2072	-0-	-1498		-0-		490	1	715	2	N	783	99	0	677	1	16
									6	4	861	9							
05	3410	X	2209	-0-	-1201		-0-		538	1	730	2	N	846	133	0	717	1	12
									10	4	931	9							
06	2880	X	2287	-0-	-593		-0-		929	1	541	2	N	736	31	0	707	1	10
									7	4	810	9							
07	2790	X	2699	-0-	-91		-0-		661	1	734	2	N	1180	47	0	1110	1	33
									6	4	1298	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	478	-0-	-2422	905	319	1	143	2	Y	13	5	0	9	1	-0-
							2	4	14	9							
03	1572	N	667	-0-	-905	-0-	342	1	125	2	Y	180	56	0	122	1	2
							2	4	198	9							
04	210	N	81	-0-	-129	-0-	30	1	51	9	Y	46	6	0	41	1	1
*05	310	N	10	-0-	-300	-0-	9	1	1	9	Y	1	1	0	1	1	-0-
*06	300	N	284	-0-	-16	-0-	279	1	1	4	Y	4	4	1			-0-
							4	9									
07	2706	N	2706	-0-	-0-	-0-	570	1	2	4	Y	1940	917	0	944	1	79
							2134	9									

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	519	-0-	-2381	2108	286	1	233	9	Y	212	45	0	168	1	2
03	2637	N	529	-0-	-2108	-0-	296	1	233	9	Y	212	69	0	143	1	2
04	830	N	830	-0-	-0-	-0-	417	1	202	2	Y	189	25	0	162	1	4
							3	4	208	9							
*05	865	N	865	-0-	-0-	-0-	432	1	254	2	Y	158	25	0	135	1	2
							5	4	174	9							
*06	858	N	858	-0-	-0-	-0-	606	1	107	2	Y	129	6	0	123	1	2
							3	4	142	9							
07	2007	N	2007	-0-	-0-	-0-	597	1	272	2	Y	1031	10	0	995	1	28
							4	4	1134	9							

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19981	X	6270	-0-	-13711	-0-	576	1	3961	2	Y	1561	328	0	1228	1	19
							16	4	1717	9							
03	3169	X	3169	-0-	-0-	-0-	489	1	1274	2	Y	1269	406	0	866	1	16
							10	4	1396	9							
04	2070	X	1844	-0-	-226	-0-	420	1	269	2	Y	1047	137	0	905	1	21
							3	4	1152	9							
*05	2759	X	1831	-0-	-928	-0-	486	1	3	4	Y	1220	219	0	1004	1	18
							1342	9									
*06	2670	X	2136	-0-	-534	-0-	785	1	210	2	Y	1033	43	0	994	1	14
							5	4	1136	9							
07	2759	X	2517	-0-	-242	-0-	589	1	715	2	Y	1097	84	0	994	1	33
							6	4	1207	9							

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2476	X	2476	-0-	-0-	-0-	366	1	1634	2	N	426	78	0	348	1	6
							7	4	469	9							
03	3114	X	3114	-0-	-0-	-0-	502	1	2206	2	N	355	126	0	231	1	4
							15	4	391	9							
04	3053	X	3053	-0-	-0-	-0-	425	1	2324	2	N	264	28	0	235	1	5
							14	4	290	9							
05	2788	X	2788	-0-	-0-	-0-	531	1	1906	2	N	300	53	0	244	1	8
							21	4	330	9							
06	3145	X	3145	-0-	-0-	-0-	1002	1	1869	2	N	236	10	0	231	1	3
							14	4	260	9							
07	2872	X	2872	-0-	-0-	-0-	552	1	1239	2	N	975	23	0	928	1	27
							8	4	1073	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7427	X	7427	-0-	-0-	-0-	778	1	4698	2	N	1756	369	0	1387	1	20
							19	4	1932	9							
03	12595	X	12595	-0-	-0-	-0-	1010	1	8956	2	N	2339	748	0	1585	1	26
							56	4	2573	9							
04	7363	X	7363	-0-	-0-	-0-	789	1	4574	2	N	1794	232	0	1552	1	36
							27	4	1973	9							
05	7698	X	7698	-0-	-0-	-0-	872	1	4560	2	N	2017	316	0	1708	1	29
							47	4	2219	9							
06	5737	X	5737	-0-	-0-	-0-	1487	1	2288	2	N	1766	82	0	1688	1	25
							19	4	1943	9							
07	6718	X	6718	-0-	-0-	-0-	840	1	4118	2	N	1579	111	0	1447	1	46
							23	4	1737	9							

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3963	X	3963	-0-	-0-	-0-	512	1	2177	2	N	1149	268	0	885	1	14
							10	4	1264	9							
03	6692	X	6692	-0-	-0-	-0-	641	1	4862	2	N	1053	334	0	721	1	12
							31	4	1158	9							
04	5612	X	5612	-0-	-0-	-0-	572	1	3927	2	N	991	124	0	859	1	20
							23	4	1090	9							
05	5219	X	5219	-0-	-0-	-0-	604	1	3652	2	N	842	126	0	724	1	12
							37	4	926	9							
06	5091	X	5091	-0-	-0-	-0-	1121	1	3063	2	N	805	36	0	770	1	11
							21	4	886	9							
07	5487	X	5487	-0-	-0-	-0-	735	1	3272	2	N	1328	47	0	1254	1	38
							19	4	1461	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6389	X	6389	-0-	-0-	-0-	602	1	4515	2	N	1140	233	0	914	1	14
							18	4	1254	9							
03	7698	X	7698	-0-	-0-	-0-	759	1	5102	2	N	1640	515	0	1120	1	19
							33	4	1804	9							
04	14071	X	14071	-0-	-0-	-0-	1031	1	10194	2	N	2535	370	0	2132	1	52
							57	4	2789	9							
05	6671	X	6671	-0-	-0-	-0-	661	1	4461	2	N	1368	214	0	1186	1	20
							44	4	1505	9							
06	6082	X	6082	-0-	-0-	-0-	1198	1	3286	2	N	1432	62	0	1370	1	20
							23	4	1575	9							
07	6672	X	6672	-0-	-0-	-0-	847	1	4086	2	N	1560	81	0	1454	1	45
							23	4	1716	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2271	X	2271	-0-	-0-	-0-	435	1	1025	2	N	733	186	0	555	1	9
							5	4	806	9							
03	2904	X	2904	-0-	-0-	-0-	445	1	1337	2	N	1011	309	0	700	1	11
							10	4	1112	9							
04	2943	X	2943	-0-	-0-	-0-	415	1	1517	2	N	910	114	0	789	1	18
							10	4	1001	9							
05	2240	X	2240	-0-	-0-	-0-	475	1	1384	2	N	332	47	0	298	1	5
							16	4	365	9							
06	3782	X	3782	-0-	-0-	-0-	1228	1	1806	2	N	666	27	0	635	1	9
							15	4	733	9							
07	2615	X	2615	-0-	-0-	-0-	545	1	990	2	N	975	36	0	920	1	28
							7	4	1073	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	329	1	1	4	N	281	58	0	224	1	3
							309	9									
03	629	N	629	-0-	-0-	-0-	344	1	1	4	N	258	86	0	172	1	3
							284	9									
04	690	N	588	-0-	-102	-0-	331	1	1	4	N	233	25	0	207	1	4
							256	9									
05	682	N	587	-0-	-95	-0-	337	1	2	4	N	225	35	0	191	1	3
							248	9									
06	722	N	722	-0-	-0-	-0-	498	1	1	4	N	203	11	0	192	1	3
							223	9									
07	1366	N	1366	-0-	-0-	-0-	466	1	10	2	N	807	12	0	776	1	22
							2	4	888	9							

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155733	X	18570	-0-	-137163	-0-	789	1	14640	2	Y	2805	603	0	2195	1	33
							55	4	3086	9							
03	17608	X	16481	-0-	-1127	-0-	794	1	12589	2	Y	2747	865	0	1884	1	31
							76	4	3022	9							
04	17841	X	17841	-0-	-0-	-0-	888	1	13868	2	Y	2736	326	0	2387	1	54
							75	4	3010	9							
05	17608	X	16264	-0-	-1344	-0-	910	1	12622	2	Y	2376	366	0	2030	1	34
							118	4	2614	9							
06	17040	X	14326	-0-	-2714	-0-	1567	1	10374	2	Y	2112	91	0	2026	1	29
							62	4	2323	9							
07	19258	X	19258	-0-	-0-	-0-	1217	1	15430	2	Y	2303	102	0	2164	1	66
							78	4	2533	9							

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	3	2	2	9	N	2	2	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	32	1	560	2	N	117	55	0	57	1	5
							3	4	129	9							

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3617	X	3617	-0-	-0-	-0-	511	1	1666	2	N	1302	249	0	1060	1	16
							8	4	1432	9							
03	2882	X	2882	-0-	-0-	-0-	473	1	1205	2	N	1086	341	0	748	1	13
							9	4	1195	9							
04	1980	X	1563	-0-	-417	-0-	293	1	567	2	N	635	115	0	519	1	14
							4	4	699	9							
05	2046	X	-0-	-0-	-2046	-0-					N	-0-	6	0	8	1	-0-
06	1980	X	-0-	-0-	-1980	-0-					N	-0-					-0-
07	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	18	18	1			10
04	0	N	-0-	-0-	-0-	-0-					N	1	1	1			10
05	0	N	-0-	-0-	-0-	-0-					N	1					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3531	X	3531	-0-	-0-	-0-	422	1	2250	2	N	773	657	1			199
							9	4	850	9							
03	2863	X	2863	-0-	-0-	-0-	424	1	1865	2	N	510	475	1			234
							13	4	561	9							
04	3488	X	3488	-0-	-0-	-0-	393	1	2483	2	N	544	553	1			225
							14	4	598	9							
05	2418	X	47	-0-	-2371	-0-	6	1	32	2	N	8	138	1			95
							9	9									
06	2340	X	-0-	-0-	-2340	-0-					N	-0-					95
07	2418	X	-0-	-0-	-2418	-0-					N	-0-					95

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1295	-0-	-1605	5599	288	1	618	2	Y	351	299	1			221
							3	4	386	9							
03	3100	N	1028	-0-	-2072	3527	229	1	670	2	Y	113	165	1			169
							5	4	124	9							
04	3000	N	-0-	-0-	-3000	527					Y	-0-					169
05	1395	N	150	-0-	-1245	-0-	6	1	143	2	Y	-0-	71	1			98
							1	4									
06	990	N	207	-0-	-783	-0-	16	1	190	2	Y	-0-					98
							1	4									
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					98

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					67
03	4	X	-0-	-0-	-4	-0-					N	-0-					67
04	4	X	-0-	-0-	-4	-0-					N	-0-					67
05	0	X	-0-	-0-	-0-	-0-					N	-0-					67
06	0	X	-0-	-0-	-0-	-0-					N	-0-					67
07	0	X	-0-	-0-	-0-	-0-					N	-0-					67

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	-0-	-0-	-0-	-0-					N	-0-					62
04	0	X	-0-	-0-	-0-	-0-					N	-0-					62
05	0	X	-0-	-0-	-0-	-0-					N	-0-					62
06	0	X	-0-	-0-	-0-	-0-					N	-0-					62
07	0	X	-0-	-0-	-0-	-0-					N	-0-					62

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1573	N	1573	-0-	-0-	-0-	529	1	1044	9	N	949	836	1			214
03	1044	N	1044	-0-	-0-	-0-	543	1	13	2	N	441	452	1			203
							3	4	485	9							
04	1650	N	1013	-0-	-637	-0-	485	1	138	2	N	352	386	1			169
							3	4	387	9							
05	1674	N	267	-0-	-1407	-0-	151	1	116	9	N	105	174	1			100
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					100
07	1054	N	2	-0-	-1052	-0-	2	2			N	-0-					100

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45208	X	45208	-0-	-0-	-0-	1308	1	31115	2	N	11516	2402	0	9126	1	138
							117	4	12668	9							
03	46672	X	46672	-0-	-0-	-0-	1506	1	33910	2	N	10049	3195	0	6874	1	118
							202	4	11054	9							
04	32022	X	32022	-0-	-0-	-0-	1155	1	24006	2	N	6121	869	0	5244	1	126
							128	4	6733	9							
05	2108	X	107	-0-	-2001	-0-	93	1	14	9	N	13	51	0	85	1	3
*06	2040	X	-0-	-0-	-2040	-0-					N	-0-					3
07	2108	X	-0-	-0-	-2108	-0-					N	-0-					2

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	626	-0-	-2274	215	274	1	331	2	Y	17	7	1			18
							2	4	19	9							
03	874	N	659	-0-	-215	-0-	282	1	348	2	Y	24	22	1			20
							3	4	26	9							
04	270	N	23	-0-	-247	-0-	23	1			Y	-0-					20
05	682	N	56	-0-	-626	-0-	2	1	54	2	Y	-0-	11	1			9
06	630	N	-0-	-0-	-630	-0-					Y	-0-					9
07	31	N	-0-	-0-	-31	-0-					Y	-0-					9

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	201	1	114	9	N	104	134	1			133
03	914	N	914	-0-	-0-	-0-	295	1	518	2	N	88	111	1			110
							4	4	97	9							
04	1020	N	533	-0-	-487	-0-	275	1	236	2	N	18	30	1			98
							2	4	20	9							
05	341	N	91	-0-	-250	-0-	91	1			N	-0-	24	1			74
06	870	N	-0-	-0-	-870	-0-					N	-0-					74
07	558	N	1	-0-	-557	-0-	1	2			N	-0-					74

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5156	X	5156	-0-	-0-	-0-	494	1	2511	2	N	1945	405	0	1532	1	23
							11	4	2140	9							
03	4251	X	4251	-0-	-0-	-0-	505	1	1794	2	N	1763	531	0	1235	1	20
							13	4	1939	9							
04	2940	X	338	-0-	-2602	-0-	47	1	101	2	N	172	33	0	155	1	4
							1	4	189	9							
05	3038	X	-0-	-0-	-3038	-0-					N	-0-	2	0	2	1	-0-
06	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
07	3038	X	228	-0-	-2810	-0-	11	1	193	2	N	21	20	1			1
							1	4	23	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1758	-0-	-1142	7335	341	1	1034	2	Y	344	383	1			246
							5	4	378	9							
03	3100	N	1581	-0-	-1519	5816	338	1	909	2	Y	297	378	1			165
							7	4	327	9							
04	3000	N	423	-0-	-2577	3239	169	1	254	9	Y	231	188	1			208
05	3100	N	386	-0-	-2714	525	18	1	365	2	Y	-0-					208
							3	4									
06	1530	N	253	-0-	-1277	-0-	20	1	232	2	Y	-0-					208
							1	4									
07	434	N	188	-0-	-246	-0-	10	1	177	2	Y	-0-					208
							1	4									

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

02	12209	X	9593	-0-	-2616	-0-	1804	1	6300	2	N	1315	1319	0			29
							42	4	1447	9							
03	13051	X	9505	-0-	-3546	-0-	2007	1	5627	2	N	1451	1462	0			18
							275	4	1596	9							
04	12120	X	9782	-0-	-2338	-0-	1990	1	6043	2	N	1542	1485	0			75
							53	4	1696	9							
05	12524	X	10193	-0-	-2331	-0-	3295	1	4998	2	N	1639	1660	0			54
							97	4	1803	9							
06	11370	X	9399	-0-	-1971	-0-	2286	1	5406	2	N	1503	1472	0			85
							54	4	1653	9							
07	10261	X	9572	-0-	-689	-0-	1797	1	6056	2	N	1530	1531	0			84
							36	4	1683	9							

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

02	17023	X	14854	-0-	-2169	-0-	2846	1	9942	2	N	1818	1812	0			57
							66	4	2000	9							
03	17732	X	14894	-0-	-2838	-0-	3266	1	9158	2	N	1839	1870	0			26
							447	4	2023	9							
04	16950	X	15361	-0-	-1589	-0-	3324	1	10094	2	N	1686	1626	0			86
							88	4	1855	9							
05	16616	X	6412	-0-	-10204	-0-	2187	1	3318	2	N	766	823	0			29
							64	4	843	9							
06	15690	X	14141	-0-	-1549	-0-	3592	1	8494	2	N	1791	1716	0			104
							85	4	1970	9							
07	15872	X	14540	-0-	-1332	-0-	2826	1	9522	2	N	1941	1936	0			109
							57	4	2135	9							

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

02	15515	X	5396	-0-	-10119	-0-	939	1	3279	2	N	1051	1051	0			15
							22	4	1156	9							
03	16585	X	5677	-0-	-10908	-0-	1170	1	3282	2	N	968	971	0			12
							160	4	1065	9							
04	14843	X	14843	-0-	-0-	-0-	2982	1	9053	2	N	2481	2372	0			121
							79	4	2729	9							
05	13421	X	13421	-0-	-0-	-0-	4432	1	6722	2	N	1943	2000	0			64
							130	4	2137	9							
06	12659	X	12659	-0-	-0-	-0-	3101	1	7333	2	N	1956	1910	0			110
							73	4	2152	9							
07	15345	X	12376	-0-	-2969	-0-	2357	1	7945	2	N	1843	1852	0			101
							47	4	2027	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11339	X	9536	-0-	-1803	-0-	1793	1	6264	2	N	1306	1303	0			37
							42	4	1437	9							
03	11656	X	8241	-0-	-3415	-0-	1800	1	5047	2	N	1044	1064	0			17
							246	4	1148	9							
04	10950	X	5783	-0-	-5167	-0-	1236	1	3754	2	N	691	670	0			38
							33	4	760	9							
05	10602	X	10056	-0-	-546	-0-	3423	1	5192	2	N	1219	1213	0			44
							100	4	1341	9							
06	10260	X	6704	-0-	-3556	-0-	1661	1	3929	2	N	977	962	0			59
							39	4	1075	9							
07	10199	X	8465	-0-	-1734	-0-	1563	1	5268	2	N	1457	1433	0			83
							31	4	1603	9							

RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8215	X	8215	-0-	-0-	-0-	1473	1	5145	2	N	1421	1416	0			29
							34	4	1563	9							
03	8590	X	8590	-0-	-0-	-0-	1775	1	4977	2	N	1450	1460	0			19
							243	4	1595	9							
04	9300	X	6726	-0-	-2574	-0-	1320	1	4008	2	N	1239	1197	0			61
							35	4	1363	9							
05	9610	X	6840	-0-	-2770	-0-	2141	1	3247	2	N	1263	1281	0			43
							63	4	1389	9							
06	9300	X	6620	-0-	-2680	-0-	1513	1	3577	2	N	1358	1324	0			77
							36	4	1494	9							
07	8773	X	6493	-0-	-2280	-0-	1152	1	3882	2	N	1305	1310	0			72
							23	4	1436	9							

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23693	X	20004	-0-	-3689	-0-	3630	1	12680	2	N	3281	3273	0			80
							85	4	3609	9							
03	25327	X	20250	-0-	-5077	-0-	4268	1	11968	2	N	3118	3155	0			43
							584	4	3430	9							
04	23100	X	18663	-0-	-4437	-0-	3800	1	11539	2	N	2930	2825	0			148
							101	4	3223	9							
05	23653	X	21039	-0-	-2614	-0-	6792	1	10302	2	N	3405	3436	0			117
							199	4	3746	9							
06	21870	X	19357	-0-	-2513	-0-	4592	1	10857	2	N	3454	3372	0			199
							109	4	3799	9							
07	21390	X	19029	-0-	-2361	-0-	3516	1	11850	2	N	3265	3282	0			182
							71	4	3592	9							

HAUGLUM C WELL #: 3H RRCID -> 291863 COMPL. DATE 01/10/2015 TOTAL DEPTH 12093 PERF.11875 - 16514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3181	X	3181	-0-	-0-	-0-	363	1	2260	2	N	499	86	0	415	1	6
							9	4	549	9							
03	2821	X	2206	-0-	-615	-0-	496	1	1247	2	N	412	128	0	286	1	4
							10	4	453	9							
04	3030	X	2267	-0-	-763	-0-	542	1	1105	2	N	556	70	0	479	1	11
							8	4	612	9							
05	3131	X	1198	-0-	-1933	-0-	623	1	562	2	N	3	5	0	9	1	-0-
							10	4	3	9							
06	3030	X	818	-0-	-2212	-0-	817	1	1	9	N	1	1	1			-0-
07	4524	X	4524	-0-	-0-	-0-	515	1	2028	2	N	1790	846	0	871	1	73
							12	4	1969	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM C WELL #: 4H RRCID -> 291864 COMPL. DATE 05/09/2015 TOTAL DEPTH 12129 PERF.11895 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	246	1	319	9	N	290	57	0	235	1	3
03	689	N	689	-0-	-0-	-0-	331	1	358	9	N	325	95	0	230	1	3
04	1936	N	1936	-0-	-0-	-0-	326	1	554	2	N	956	70	0	872	1	17
							4	4	1052	9							
05	1396	N	1396	-0-	-0-	-0-	425	1	957	2	N	2	5	0	14	1	-0-
							12	4	2	9							
06	1175	N	1175	-0-	-0-	-0-	644	1	1	4	N	482	22	0	453	1	7
							530	9									
07	1705	N	1637	-0-	-68	-0-	383	1	511	2	N	672	14	0	646	1	19
							4	4	739	9							

HAUGLUM C WELL #: 5H RRCID -> 291912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12097 PERF.11936 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1128	-0-	-496	-0-	259	1	851	2	N	13	1	0	12	1	-0-
							4	4	14	9							
03	1209	X	450	-0-	-759	-0-	414	1	36	9	N	33	10	0	23	1	-0-
04	1254	X	1254	-0-	-0-	-0-	462	1	778	2	N	7	1	0	6	1	-0-
							6	4	8	9							
05	1279	N	1279	-0-	-0-	-0-	595	1	674	2	N	-0-					-0-
							10	4									
06	994	N	994	-0-	-0-	-0-	914	1	80	9	N	73	1	0	71	1	1
07	2092	N	2092	-0-	-0-	-0-	456	1	768	2	N	784	764	1			21
							6	4	862	9							

HAUGLUM C WELL #: 1H RRCID -> 291944 COMPL. DATE 11/30/2012 TOTAL DEPTH 12062 PERF.11900 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47883	X	47883	-0-	-0-	-0-	1428	1	34866	2	N	10416	2123	0	8315	1	123
							131	4	11458	9							
03	46173	X	46173	-0-	-0-	-0-	1450	1	33816	2	N	9733	3093	0	6653	1	110
							201	4	10706	9							
04	31779	X	31779	-0-	-0-	-0-	977	1	23401	2	N	6615	897	0	5694	1	134
							124	4	7277	9							
05	31995	X	31995	-0-	-0-	-0-	1170	1	23479	2	N	6482	1018	0	5505	1	93
							216	4	7130	9							
06	28029	X	28029	-0-	-0-	-0-	2145	1	19842	2	N	5388	253	0	5153	1	75
							115	4	5927	9							
07	22545	X	22545	-0-	-0-	-0-	1281	1	18311	2	N	2601	265	0	2331	1	80
							92	4	2861	9							

LOPEZ UNIT WELL #: 104 RRCID -> 291998 COMPL. DATE 11/03/2017 TOTAL DEPTH 11974 PERF.12610 - 21386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18415	X	17774	-0-	-641	-0-	3186	1	11130	2	N	3122	3114	0			81
							24	4	3434	9							
03	21452	X	18418	-0-	-3034	-0-	3910	1	10963	2	N	2813	2859	0			35
							451	4	3094	9							
04	20760	X	17226	-0-	-3534	-0-	3549	1	10777	2	N	2615	2522	0			128
							23	4	2877	9							
05	19623	X	17488	-0-	-2135	-0-	5651	1	8570	2	N	2926	2957	0			97
							48	4	3219	9							
06	18660	X	5938	-0-	-12722	-0-	1431	1	3384	2	N	1013	1053	0			57
							9	4	1114	9							
07	19003	X	4211	-0-	-14792	-0-	782	1	2636	2	N	721	739	0			39
							793	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM A WELL #: 3H RRCID -> 291999 COMPL. DATE 02/18/2019 TOTAL DEPTH 12142 PERF.12275 - 18125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11194	X	11005	-0-	-189	-0-	882	1	8102	2	N	1808	486	0	1323	1	21
							32	4	1989	9							
03	5797	X	2243	-0-	-3554	-0-	654	1	235	2	N	1226	401	0	833	1	13
							5	4	1349	9							
04	6150	X	2183	-0-	-3967	-0-	641	1	453	2	N	985	157	0	820	1	21
							5	4	1084	9							
05	11749	X	999	-0-	-10750	-0-	471	1	528	9	N	480	85	0	409	1	7
06	11370	X	1092	-0-	-10278	-0-	711	1	381	9	N	346	18	0	330	1	5
07	11749	X	362	-0-	-11387	-0-	125	1	237	9	N	215	3	0	211	1	6

JERRY HOUSE UNIT A WELL #: 1H RRCID -> 292001 COMPL. DATE 05/18/2014 TOTAL DEPTH 12166 PERF.12269 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	28	1	21	9	N	19	70	1			41
03	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			37
04	540	N	-0-	-0-	-540	-0-					N	-0-					37
*05	62	N	-0-	-0-	-62	-0-					N	-0-	2	1			35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					35

HAUGLUM WELL #: 1H RRCID -> 292026 COMPL. DATE 10/15/2013 TOTAL DEPTH 12146 PERF.12005 - 17956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	X	17	-0-	-12	-0-	1	1	13	2	N	3	4	1			-0-
							3	9									
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	X	13	-0-	-407	-0-	1	1	12	2	N	-0-					-0-
07	31	X	25	-0-	-6	-0-	1	1	20	2	N	4	2	0	2	1	-0-
							4	9									

HAUGLUM WELL #: 9H RRCID -> 292027 COMPL. DATE 12/16/2013 TOTAL DEPTH 12144 PERF.11959 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21702	X	21702	-0-	-0-	-0-	1037	1	16398	2	N	3822	780	0	3056	1	44
							63	4	4204	9							
03	20442	X	20442	-0-	-0-	-0-	1069	1	15157	2	N	3749	1184	0	2567	1	42
							92	4	4124	9							
04	19667	X	19667	-0-	-0-	-0-	1020	1	15112	2	N	3139	404	0	2714	1	63
							82	4	3453	9							
05	18727	X	18727	-0-	-0-	-0-	1066	1	14318	2	N	2917	458	0	2480	1	42
							134	4	3209	9							
06	18298	X	18298	-0-	-0-	-0-	1981	1	13306	2	N	2665	122	0	2548	1	37
							79	4	2932	9							
07	16345	X	16345	-0-	-0-	-0-	1156	1	12696	2	N	2207	132	0	2048	1	64
							65	4	2428	9							

HAUGLUM WELL #: 2H RRCID -> 292124 COMPL. DATE 12/13/2013 TOTAL DEPTH 12096 PERF.11896 - 17635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2145	X	2145	-0-	-0-	-0-	427	1	907	2	N	733	148	0	584	1	8
							5	4	806	9							
03	1953	X	1794	-0-	-159	-0-	446	1	702	2	N	582	182	0	402	1	6
							6	4	640	9							
04	2447	N	2447	-0-	-0-	-0-	455	1	1169	2	N	741	92	0	640	1	15
							8	4	815	9							
05	2180	N	2180	-0-	-0-	-0-	496	1	1054	2	N	561	89	0	479	1	8
							13	4	617	9							
06	2259	N	2259	-0-	-0-	-0-	882	1	755	2	N	558	23	0	535	1	8
							8	4	614	9							
07	2666	N	2666	-0-	-0-	-0-	599	1	883	2	N	1070	40	0	1008	1	30
							7	4	1177	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 16H RRCID -> 292136 COMPL. DATE 03/09/2020 TOTAL DEPTH 12209 PERF.12326 - 18175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11465	X	11465	-0-	-0-	-0-	914	1	8202	2	N	2105	439	0	1658	1	25
							33	4	2316	9							
03	11315	X	8631	-0-	-2684	-0-	890	1	5557	2	N	1953	608	0	1348	1	22
							36	4	2148	9							
04	10950	X	10885	-0-	-65	-0-	929	1	7652	2	N	2055	251	0	1785	1	41
							43	4	2261	9							
05	12217	X	12217	-0-	-0-	-0-	1049	1	8676	2	N	2189	341	0	1858	1	31
							84	4	2408	9							
06	11523	X	11523	-0-	-0-	-0-	1915	1	7275	2	N	2078	92	0	1988	1	29
							47	4	2286	9							
07	11315	X	10937	-0-	-378	-0-	1096	1	7534	2	N	2061	129	0	1901	1	60
							40	4	2267	9							

SOLIZ UNIT A WELL #: 3 RRCID -> 296665 COMPL. DATE 06/23/2019 TOTAL DEPTH 11122 PERF.11420 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47241	X	6280	-0-	-40961	-0-	803	1	2503	2	Y	2626	2645	0			64
							85	4	2889	9							
03	50499	X	5273	-0-	-45226	-0-	1092	1	1763	2	Y	2178	2165	0			77
							22	4	2396	9							
*04	48870	X	7218	-0-	-41652	-0-	753	1	1942	2	Y	4056	4069	0			64
							61	4	4462	9							
*05	50499	X	6113	-0-	-44386	-0-	680	1	2572	2	Y	2576	2418	0	195	1	27
							27	4	2834	9							
*06	3775	X	3775	-0-	-0-	-0-	656	1	2173	2	Y	765	766	0			26
							104	4	842	9							
07	4446	X	4446	-0-	-0-	-0-	831	1	2586	2	Y	851	903	0			76
							93	4	936	9							

GASKIN WELL #: 6 RRCID -> 296681 COMPL. DATE 04/21/2019 TOTAL DEPTH 11373 PERF.11325 - 18976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71601	X	5267	-0-	-66334	-0-	753	1	3357	2	Y	955	965	0			22
							106	4	1051	9							
03	76539	X	2368	-0-	-74171	-0-	635	1	1203	2	Y	469	474	0			17
							14	4	516	9							
*04	74070	X	3469	-0-	-70601	-0-	609	1	2333	2	Y	417	426	0			8
							68	4	459	9							
*05	76539	X	5778	-0-	-70761	-0-	836	1	3280	2	Y	1479	1323	0	107	1	57
							35	4	1627	9							
*06	5010	X	5010	-0-	-0-	-0-	774	1	2267	2	Y	1689	1690	0			56
							111	4	1858	9							
07	5642	X	5189	-0-	-453	-0-	801	1	2331	2	Y	1793	1839	0			11
							85	4	1972	9							

GASKIN WELL #: 4 RRCID -> 296682 COMPL. DATE 06/17/2019 TOTAL DEPTH 11412 PERF.11778 - 20051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79808	X	14450	-0-	-65358	-0-	1134	1	10384	2	Y	2392	2428	0			72
							301	4	2631	9							
03	85312	X	18234	-0-	-67078	-0-	1661	1	13488	2	Y	2692	2654	0			110
							124	4	2961	9							
*04	82560	X	17183	-0-	-65377	-0-	1462	1	12563	2	Y	2565	2614	0			61
							336	4	2822	9							
*05	85312	X	17596	-0-	-67716	-0-	1247	1	13755	2	Y	2242	2057	0	166	1	80
							128	4	2466	9							
*06	16587	X	16587	-0-	-0-	-0-	1222	1	12260	2	Y	2368	2370	0			78
							500	4	2605	9							
07	19013	X	19013	-0-	-0-	-0-	1615	1	14552	2	Y	2183	2245	0			18
							445	4	2401	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
SOLIZ UNIT A WELL #: 4 RRCID -> 297091 COMPL. DATE 06/07/2019 TOTAL DEPTH 11240 PERF.11675 - 18126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		10133	-0-	10133	1151606	961	1	7042	2	Y	1747	1733	0			46
							208	4	1922	9							
03	0		10277	-0-	10277	1161883	1245	1	7272	2	Y	1537	1523	0			60
							69	4	1691	9							
04	0		7385	-0-	7385	1169268	888	1	5101	2	Y	1140	1173	0			27
							142	4	1254	9							
*05	0	W	7054	-0-	7054	1176322	808	1	5105	2	Y	992	896	0	96	1	27
							50	4	1091	9							
06	0	W	4091	-0-	4091	1180413	680	1	2432	2	Y	786	787	0			26
							114	4	865	9							
07	0	W	NO RPT	-0-	-0-	1180413					Y	NO RPT					26

BUTLER RANCH D WELL #: 1H RRCID -> 297577 COMPL. DATE 08/06/2022 TOTAL DEPTH 11296 PERF.11525 - 22560

08	0		44585	-0-	44585	655362	3137	1	30187	2	N	9930	9889	0			200
							338	4	10923	9							
09	0		34842	-0-	34842	690204	2836	1	22587	2	N	8087	8073	0			214
							523	4	8896	9							
10	0		35159	-0-	35159	725363	3107	1	22117	2	N	8801	8720	0			295
							254	4	9681	9							
11	0		43406	-0-	43406	768769	4258	1	30539	2	N	7637	7747	0			185
							208	4	8401	9							
12	0		43090	-0-	43090	811859	4321	1	31860	2	N	5907	5946	0			146
							411	4	6498	9							
01	0		45658	-0-	45658	857517	4108	1	34616	2	N	5736	5578	0			304
							624	4	6310	9							
02	0		31278	-0-	31278	888795	2486	1	23013	2	N	4648	4751	0			201
							666	4	5113	9							
*03	917737	X	28942	-0-	-888795	-0-	2876	1	21113	2	N	4325	4268	0			258
							195	4	4758	9							
04	49980	X	22894	-0-	-27086	-0-	2095	1	16648	2	N	3366	3448	0			176
							448	4	3703	9							
05	51646	X	31652	-0-	-19994	-0-	2107	1	23466	2	N	5327	4926	0	398	1	179
							219	4	5860	9							
06	49980	X	26513	-0-	-23467	-0-	1842	1	18917	2	N	4531	4618	0			92
							770	4	4984	9							
07	51646	X	NO RPT	-0-	-51646	-0-					N	NO RPT					92

SOLIZ UNIT A WELL #: 2 RRCID -> 297624 COMPL. DATE 07/17/2019 TOTAL DEPTH 11074 PERF.11675 - 18047

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARWICK-ARTEMIS, LLC 899023
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

02	9744	X	9016	-0-	-728	-0-	2737	1	5107	2	Y	1065	1035	1			514
							1172	9									
03	9920	X	8320	-0-	-1600	-0-	2183	1	5050	2	Y	988	970	1			532
							1087	9									
04	9570	X	7498	-0-	-2072	-0-	1628	1	4910	2	Y	873	860	1			545
							960	9									
05	9672	X	7681	-0-	-1991	-0-	2027	1	4577	3	Y	979	995	1			529
							1077	9									
06	9330	X	4372	-0-	-4958	-0-	1695	1	2098	3	Y	526	500	1			555
							579	9									
07	9641	X	5449	-0-	-4192	-0-	1700	1	3092	3	Y	597	533	1			619
							657	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
WARWICK-ARTEMIS, LLC //CONT.// 899023
GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12122	X	10513	-0-	-1609	-0-	3235 1036	1 9	6242	2	Y	942	907	1			785
03	12989	X	11677	-0-	-1312	-0-	3135 1275	1 9	7267	2	Y	1159	1137	1			807
04	12570	X	10789	-0-	-1781	-0-	2247 1176	1 9	7366	2	Y	1069	1075	1			801
05	12989	X	10392	-0-	-2597	-0-	2755 1051	1 9	6586	3	Y	955	989	1			767
06	10890	X	7686	-0-	-3204	-0-	3122 668	1 9	3896	3	Y	607	556	1			818
07	11687	X	8934	-0-	-2753	-0-	2802 866	1 9	5266	3	Y	787	698	1			907

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 03/10/2023 TOTAL DEPTH 4415 PERF. 3334 - 4098

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
04	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
05	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
06	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
JARRATT WELL #: RRCID -> 297118 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11675 - 18126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		7174	-0-	7174	-0-	7174	2			N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (5250) //CONT.// 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACK DRAW ENERGY LLC 101501
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7453	#	5006	-0-	-2447	-0-	4996	2	10	9	N	9					212
03	10726	#	1479	-0-	-9247	-0-	1374	2	105	9	N	95	183	1			124
04	10380	#	2296	-0-	-8084	-0-	2099	2	197	9	N	179					303
05	8277	#	2440	-0-	-5837	-0-	1130	2	1310	9	N	1191	1188	1			306
06	5220	#	1928	-0-	-3292	-0-	1251	2	677	9	N	615	711	1			210
07	5363	#	NO RPT	-0-	-5363	-0-					N	NO RPT					210

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC 263648
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF. 11433 - 11615

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X		2078	-0-	-416 B	-0-	534 1 211 9	1333	2	N	192	175	1			144
03	1984	X		1889	-0-	-95 B	-0-	590 1 206 9	1093	2	N	187	156	1			175
04	2053	X		2053	-0-	-0- B	-0-	600 1 248 9	1205	2	N	225	322	1			78
05	2232	X		1522	-0-	-710 B	-0-	620 1 221 9	681	2	N	201					279
06	1873	N		1873	-0-	-0- B	-0-	587 1 239 9	1047	2	N	217	330	1			166
07	2108	N		1701	-0-	-407 B	-0-	620 1 201 9	880	2	N	183	148	1			201

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF. 11814 - 11869

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2111	X		2111	-0-	-0- B	-0-	695 1 101 9	1315	2	N	92	162	1			94
03	2077	X		1999	-0-	-78 B	-0-	775 1 119 9	1105	2	N	108					202
04	2040	X		2000	-0-	-40 B	-0-	642 1 79 9	1279	2	N	72	178	1			96
05	2263	X		1670	-0-	-593 B	-0-	752 1 69 9	849	2	N	63					159
06	2190	X		1545	-0-	-645 B	-0-	425 1 70 9	1050	2	N	64	165	1			58
07	2263	X		-0-	-0-	-2263 B	-0-				N	-0-					58

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					176
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					176
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					176
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					176
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					176
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					176

PLUGGED AND ABANDONED_____ 06/28/2024

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	B	-0-	9	1	2	9	N	2					106
03	10	N	10	-0-	-0-	B	-0-	7	1	3	9	N	3					109
04	11	N	11	-0-	-0-	B	-0-	9	1	2	9	N	2					111
05	11	N	9	-0-	-2	B	-0-	7	1	2	9	N	2					113
06	12	N	12	-0-	-0-	B	-0-	9	1	3	9	N	3					116
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					116

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					103
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					103
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					103

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1355	-0-	-240 B	-0-	1138	2	217	9	N	197	357	1			57
03	1643	N	914	-0-	-729 B	-0-	688	2	226	9	N	205	178	1			84
04	1675	N	1675	-0-	-0- B	-0-	1431	2	244	9	N	222	179	1			127
05	1923	N	1923	-0-	-0- B	-0-	1679	2	244	9	N	222	180	1			169
06	1820	N	1820	-0-	-0- B	-0-	1603	2	217	9	N	197	179	1			187
07	1893	N	1893	-0-	-0- B	-0-	1656	2	237	9	N	215	177	1			225

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	7	1	3	9	N	3					592
03	7	N	7	-0-	-0-	-0-	5	1	2	9	N	2					594
04	9	N	7	-0-	-2	-0-	5	1	2	9	N	2					596
05	10	N	9	-0-	-1	-0-	7	1	2	9	N	2					598
06	7	N	7	-0-	-0-	-0-	5	1	2	9	N	2					600
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					600

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ANAQUA OPERATING COMPANY LP 101105
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

02		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

02	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					68
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					68
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					68
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					68
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					68
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					68

ANAQUA OPERATING COMPANY LP 101105
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

02	0	N	-0-	-0-	-0-	B	-0-				Y	66					171
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0-	B	-0-	23	2	90	9	Y	82	176	1		77
04	0	N	-0-	-0-	-0-	B	-0-					Y	172	215	1		34
05	0	N	-0-	-0-	-0-	B	-0-					Y	34				68
06	120	N	-0-	-0-	-120	B	-0-					Y	-0-				68
07	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				68

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

02	2732	N	2732	-0-	-0-	B	-0-	1518	1	1214	2	N	-0-				23
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	2484	-0-	-1422	B	-0-	1108	1	1376	2	N	-0-				23
04	1830	N	1830	-0-	-0-	B	-0-	1125	1	705	2	N	-0-				23
05	2914	N	890	-0-	-2024	B	-0-	533	1	357	2	N	-0-				23
06	2400	N	68	-0-	-2332	B	-0-	54	1	14	2	N	-0-				23
07	567	N	NO RPT	-0-	-567	B	-0-					N	NO RPT				23

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-854					Y	-0-					59
03	341	N	295	-0-	-46 B	-854	295	2			Y	-0-					59
04	180	N	106	-0-	-74 B	-854	106	2			Y	-0-					59
05	0	N	101	-0-	101 B	-753	101	2			Y	-0-					59
06	300	N	-0-	-0-	-300 B	-753					Y	-0-					59
07	124	N	204	-0-	80 B	-673	204	2			Y	-0-	59	1			-0-

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED PRORATED CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		3353	-0-	3353 B	-740	2 5	1 4	3153 193	3 9	Y	175	150	0			264
03/01 BALANCING DATE STATUS -> -740																	
03	T. A.		1231	-0-	1231 B	491	1150 79	3 9	2	4	Y	72	173	0			163
04	T. A.		706	-0-	706 B	1197	658 46	3 9	2	4	Y	42					205
05	T. A.		1098	-0-	1098 B	2295	1028 67	3 9	3	4	Y	61					266
06	T. A.		-0-	-0-	-0- B	2295					Y	-0-	53	0			213
07	0		-0-	-0-	-0- B	2295					Y	-0-					213

THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					111
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					111
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					111
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					111
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					111
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					111

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					59
03	0	#	-0-	-0-	-0-	-0-					N	-0-					59
04	0	#	-0-	-0-	-0-	-0-					N	-0-					59
05	0	#	-0-	-0-	-0-	-0-					N	-0-					59
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59
07	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

02	18316	13131	-0-	-5185	-0-	12679	2	452	9	N	411	355	1				153
03	18128	13311	-0-	-4817	-0-	12892	2	419	9	N	381	358	1				176
04	13126	10673	-0-	-2453	-0-	10300	2	373	9	N	339	355	1				160
*05	17736	13533	-0-	-4203	-0-	13087	2	446	9	N	405	380	1				185
06	11424	9822	-0-	-1602	-0-	9561	2	261	9	N	237	187	1				235
*07	15852	12173	-0-	-3679	-0-	11843	2	330	9	N	300	382	1				153

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3535	R	3535	-0-	-0-	-0-	672	1	2863	2	N	-0-					-0-
03	3499	R	3499	-0-	-0-	-0-	767	1	2732	2	N	-0-					-0-
04	2913	R	2913	-0-	-0-	-0-	688	1	2225	2	N	-0-					-0-
05	3782	#	3421	-0-	-361	-0-	757	1	2664	2	N	-0-					-0-
06	3660	#	3435	-0-	-225	-0-	723	1	2712	2	N	-0-					-0-
07	3782	#	3233	-0-	-549	-0-	700	1	2533	2	N	-0-					-0-

FAGAN (5830) 29938 877 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 15 RRCID -> 293713 COMPL. DATE 12/13/2023 TOTAL DEPTH 6415 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	#	-0-	-0-	-261	-0-					N	-0-	7	1			-0-
03	2821	#	-0-	-0-	-2821	-0-					N	-0-					-0-
04	2730	#	-0-	-0-	-2730	-0-					N	-0-					-0-
05	2821	#	-0-	-0-	-2821	-0-					N	-0-					-0-
06	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (6110) 29938 937 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL 'A' WELL #: A 16 RRCID -> 293745 COMPL. DATE 12/20/2022 TOTAL DEPTH 6427 PERF. 6090 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					148
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					148
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					148
05	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					148
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					148
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					148

FANT (WILCOX 9500) //CONT.// 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					38

SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) //CONT.// 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11339	X	5738	-0-	-5601	-0-	5593	2	145	9	N	132					256
03	7967	X	5768	-0-	-2199	-0-	5523	2	245	9	N	223	243	1			236
04	7620	X	6451	-0-	-1169	-0-	6311	2	140	9	N	127	291	1			72
05	7874	X	5203	-0-	-2671	-0-	5058	2	145	9	N	132					204
06	7200	X	5174	-0-	-2026	-0-	5064	2	110	9	N	100	175	1			129
07	6665	X	5828	-0-	-837	-0-	5690	2	138	9	N	125	154	1			100

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					92
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-	51	1			41
04	300	N	220	-0-	-80	-0-	220	2			N	-0-					41
05	310	N	117	-0-	-193	-0-	117	2			N	-0-					41
06	240	N	98	-0-	-142	-0-	98	2			N	-0-					41
07	217	N	-0-	-0-	-217	-0-					N	-0-					41

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC 100467
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

02	3538	X	3215	-0-	-323	-0-	308	1	2907	2	N	-0-					17
03	3627	X	3375	-0-	-252	-0-	330	1	3017	2	N	25	25	8			17
							28	9									
04	3510	X	3403	-0-	-107	-0-	319	1	3065	2	N	17	17	8			17
							19	9									
05	3627	X	3448	-0-	-179	-0-	330	1	3093	2	N	23	23	8			17
							25	9									
*06	3330	X	3307	-0-	-23	-0-	319	1	2971	2	N	15	15	8			17
							17	9									
*07	3503	X	3341	-0-	-162	-0-	330	1	2967	2	N	40	40	8			17
							44	9									

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

02	7859	X	7412	-0-	-447	-0-	925	1	6456	2	N	28					63
							31	9									
03	8184	X	7949	-0-	-235	-0-	989	1	6928	2	N	29	7	8			85
							32	9									
04	7920	X	7789	-0-	-131	-0-	957	1	6793	2	N	35	8	8			112
							39	9									
05	8153	X	7986	-0-	-167	-0-	989	1	6957	2	N	36	6	8			142
							40	9									
*06	7680	X	7597	-0-	-83	-0-	957	1	6621	2	N	17	6	8			153
							19	9									
*07	8060	X	7871	-0-	-189	-0-	989	1	6850	2	N	29	142	1	12	8	28
							32	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

02	648	N	648	-0-	-0-	-0-	294	1	354	2	N	-0-					17
03	656	N	656	-0-	-0-	-0-	314	1	342	2	N	-0-					17
04	713	N	713	-0-	-0-	-0-	304	1	409	2	N	-0-					17
05	700	N	700	-0-	-0-	-0-	314	1	386	2	N	-0-					17
06	729	N	729	-0-	-0-	-0-	304	1	425	2	N	-0-					17
*07	689	N	689	-0-	-0-	-0-	314	1	375	2	N	-0-					17

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1041	-0-	-32	-0-	279	1	762	2	N	-0-					178
03	1178	N	1042	-0-	-136	-0-	298	1	740	2	N	4	4	8			178
							4	9									
04	1080	N	1034	-0-	-46	-0-	289	1	739	2	N	5	5	8			178
							6	9									
05	1116	N	1048	-0-	-68	-0-	299	1	746	2	N	3	3	8			178
							3	9									
*06	1035	N	1035	-0-	-0-	-0-	289	1	744	2	N	2	2	8			178
							2	9									
*07	1073	N	1073	-0-	-0-	-0-	298	1	761	2	N	13	125	1	11	8	55
							14	9									

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17255	X	15822	-0-	-1433	-0-	43	1	15736	2	N	39					107
							43	9									
03	18507	X	16390	-0-	-2117	-0-	47	1	16307	2	N	33	22	8			118
							36	9									
04	17730	X	15476	-0-	-2254	-0-	45	1	15396	2	N	32	13	8			137
							35	9									
05	17701	X	15560	-0-	-2141	-0-	47	1	15474	2	N	35	17	8			155
							39	9									
*06	16380	X	15039	-0-	-1341	-0-	45	1	14969	2	N	23	13	8			165
							25	9									
*07	16926	X	15235	-0-	-1691	-0-	47	1	15057	2	N	119	172	1	34	8	78
							131	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	3160	-0-	-233	-0-	29	1	3107	2	N	22					95
							24	9									
03	3627	X	3324	-0-	-303	-0-	31	1	3275	2	N	16	4	8			107
							18	9									
04	3510	X	3247	-0-	-263	-0-	30	1	3155	2	N	56	5	8			158
							62	9									
05	3503	X	3317	-0-	-186	-0-	31	1	3271	2	N	14	5	8			167
							15	9									
*06	3270	X	3236	-0-	-34	-0-	30	1	3195	2	N	10	4	8			173
							11	9									
*07	3379	X	3341	-0-	-38	-0-	31	1	3188	2	N	111	205	1	6	8	73
							122	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1033	-0-	-156	-0-	29	1	1004	2	N	-0-					90
03	1302	N	972	-0-	-330	-0-	31	1	917	2	N	22	22	8			90
							24	9									
04	1170	N	1118	-0-	-52	-0-	30	1	1063	2	N	23	13	8			100
							25	9									
05	1168	N	1168	-0-	-0-	-0-	31	1	1115	2	N	20	20	8			100
							22	9									
*06	1084	N	1084	-0-	-0-	-0-	30	1	1042	2	N	11	11	8			100
							12	9									
*07	1147	N	1146	-0-	-1	-0-	31	1	1072	2	N	39	48	1	34	8	57
							43	9									

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
MARATHON OIL EF LLC 525398
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	437	-0-	-56	B -0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0-	B -0-	575	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B -0-	152	3			N	-0-					-0-
05	465	N	338	-0-	-127	B -0-	338	3			N	-0-					-0-
06	510	N	192	-0-	-318	B -0-	192	3			N	-0-					-0-
07	273	N	273	-0-	-0-	B -0-	273	3			N	-0-					-0-

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					184
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					184
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					184
05	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					184
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					184
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	X	-0-	-0-	-14	-0-					N	-0-					270
03	0	X	-0-	-0-	-0-	-0-					N	-0-					270
04	9	X	9	-0-	-0-	-0-	6	1	3	3	N	-0-					270
05	9	X	9	-0-	-0-	-0-	6	1	3	3	N	-0-					270
06	0	X	-0-	-0-	-0-	-0-					N	-0-					270
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6380	X	5981	-0-	-399	-0-	1711	1	4270	2	N	-0-					137
03	7184	X	7184	-0-	-0-	-0-	1768	1	5416	2	N	-0-					137
04	6240	X	6210	-0-	-30	-0-	2104	1	4106	2	N	-0-					137
05	6448	X	6153	-0-	-295	-0-	1347	1	4806	2	N	-0-					137
06	6180	X	6028	-0-	-152	-0-	1765	1	4263	2	N	-0-					137
07	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5394	X	5228	-0-	-166	-0-	1496 1	1 9	3731	2	N	1	1	8			92
03	7194	X	7194	-0-	-0-	-0-	1770	1	5424	2	N	-0-					92
04	5355	X	5355	-0-	-0-	-0-	1815	1	3540	2	N	-0-					92
05	5425	X	5158	-0-	-267	-0-	1129	1	4029	2	N	-0-					92
06	5400	X	5059	-0-	-341	-0-	1482	1	3577	2	N	-0-					92
07	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					92

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	17	1	42	2	N	-0-					40
03	345	N	345	-0-	-0-	-0-	109	1	236	2	N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	116	N	116	-0-	-0-	-0-	25	1	91	2	N	-0-					40
06	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4118	X	-0-	-0-	-4118	-0-					N	-0-					117
03	4402	X	-0-	-0-	-4402	-0-					N	-0-					117
04	2970	X	-0-	-0-	-2970	-0-					N	-0-					117
05	3069	X	-0-	-0-	-3069	-0-					N	-0-					117
06	1350	X	-0-	-0-	-1350	-0-					N	-0-					117
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					117

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	111					213

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0- B	-0-					N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					133
04	0		-0-	-0-	-0- B	-0-					N	-0-					133
05	0		-0-	-0-	-0- B	-0-					N	-0-					133
06	0		-0-	-0-	-0- B	-0-					N	-0-					133
07	0		-0-	-0-	-0- B	-0-					N	-0-					133

FRANCITAS (FRIO 8600) //CONT.// 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4288	X	4288	-0-	-0-	-0-	3822	2	466	9	N	424	356	1			252
03	4520	X	4520	-0-	-0-	-0-	4105	2	415	9	N	377	364	1			265
04	4451	X	4451	-0-	-0-	-0-	4076	2	375	9	N	341	341	1			265
05	4400	X	4400	-0-	-0-	-0-	4178	2	222	9	N	202	353	1			114
06	4634	X	4634	-0-	-0-	-0-	3985	2	649	9	N	590	530	1			174
07	5022	X	5022	-0-	-0-	-0-	4567	2	455	9	N	414	360	1			228

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104

PLUGGED AND ABANDONED_____ 05/22/2023 - WELL PLUGGED 05/22/23

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					115
03	248	N	NO RPT	-0-	-248		-0-					N	NO RPT					115
04	240	N	NO RPT	-0-	-240		-0-					N	NO RPT					115
05	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					115
06	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					115
07	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					217
03	620	N	NO RPT	-0-	-620		-0-					N	NO RPT					217
04	330	N	NO RPT	-0-	-330		-0-					N	NO RPT					217
05	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					217
06	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					217
07	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					217

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					289
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					289
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					289
05	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					289
06	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					289
07	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					289

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	169	-0-	-324	-0-	169	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	403	N	227	-0-	-176	-0-	227	2			N	-0-					-0-

GABRYSCH (6300) 33603 570 ASSOCIATED 49B CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 4 RRCID -> 293511 COMPL. DATE 01/10/2016 TOTAL DEPTH N/A PERF. 6300 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	R	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	442	R	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	470	R	470	-0-	-0-	-0-	470	2			N	-0-					-0-
05	590	R	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	675	R	675	-0-	-0-	-0-	675	2			N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 07/14/23

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	3	N	-0-	-0-	-3	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

02	DLQ G-10	130	-0-	130	12102	130	2			Y	-0-					4
03	DLQ G-10	-0-	-0-	-0-	12102					Y	-0-					4
04	DLQ G-10	-0-	-0-	-0-	12102					Y	-0-					4
05	DLQ G-10	-0-	-0-	-0-	12102					Y	-0-					4
06	DLQ G-10	-0-	-0-	-0-	12102					Y	-0-					4
07	DLQ G-10	-0-	-0-	-0-	12102					Y	-0-					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

02	402 N	402	-0-	-0-	B	-0-	138	1	264	9	N	240	124	1						116
03	449 N	449	-0-	-0-	B	-0-	164	1	285	9	N	259	289	1						86
04	358 N	358	-0-	-0-	B	-0-	142	1	216	9	N	196	250	1						32
05	403 N	397	-0-	-6	B	-0-	167	1	230	9	N	209	126	1						115
06	406 N	406	-0-	-0-	B	-0-	161	1	245	9	N	223	289	1						49
07	372 N	372	-0-	-0-	B	-0-	144	1	228	9	N	207	131	1						125

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6800 PERF. 5725 - 5733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					541
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					541
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					541
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					541
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					541
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					541

WORKED OVER ANOTHER ZONE.. 10/01/2022

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ANGEL OPERATING LLC 101344
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8845	7353	-0-	-1492	-0-	7108	2	245	9	N	223	183	1			159
03	9455	8760	-0-	-695	-0-	8452	2	308	9	N	280	181	1			258
04	9150	5502	-0-	-3648	-0-	5094	2	408	9	N	371	356	1			273
05	9455	3134	-0-	-6321	-0-	2932	2	202	9	N	184	179	1			278
06	8490 #	3539	-0-	-4951	-0-	3364	2	175	9	N	159	179	1			258
07	8773 #	NO RPT	-0-	-8773	-0-					N	NO RPT					258

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					43
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					43
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					43

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					86
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					86
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					86
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					86
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					86
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					86

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

02	725	N	633	-0-	-92	-0-	12	1	609	2	N	11	12	1					202
							12	9											
03	713	N	632	-0-	-81	-0-	13	1	610	2	N	8							210
							9	9											
04	690	N	589	-0-	-101	-0-	11	1	567	2	N	10							220
							11	9											
05	682	N	609	-0-	-73	-0-	12	1	575	2	N	20	12	1					228
							22	9											
06	600	N	523	-0-	-77	-0-	12	1	501	2	N	9							237
							10	9											
07	620	N	451	-0-	-169	-0-	10	1	432	2	N	8							245
							9	9											

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
BARNES WELL #: 2 RRCID -> 293218 COMPL. DATE 04/11/2022 TOTAL DEPTH 12398 PERF.11832 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					62
03	0		-0-	-0-	-0-	-0-					N	-0-	62	7			-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	1950	-0-	-312	-0-	118	1	1832	2	Y	-0-					-0-
03	1922	N	1905	-0-	-17	-0-	126	1	1779	2	Y	-0-					-0-
04	1997	N	1997	-0-	-0-	-0-	114	1	1883	2	Y	-0-					-0-
05	2077	N	1882	-0-	-195	-0-	122	1	1760	2	Y	-0-					-0-
06	2207	N	2207	-0-	-0-	-0-	135	1	2072	2	Y	-0-					-0-
07	2077	N	1879	-0-	-198	-0-	120	1	1759	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12398 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6

WORKED OVER ANOTHER ZONE.. 04/11/2022

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

02		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

02	367	N	367	-0-	-0-	-0-	22	1	345	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
04	390	N	314	-0-	-76	-0-	18	1	296	2	Y	-0-					-0-
05	403	N	304	-0-	-99	-0-	20	1	284	2	Y	-0-					-0-
06	390	N	321	-0-	-69	-0-	20	1	301	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	24	1	346	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

02	3718	X	3718	-0-	-0-	-0-	215	1	3326	2	Y	161	179	1			79
							177	9									
03	3286	X	3113	-0-	-173	-0-	204	1	2884	2	Y	23					102
							25	9									
04	3120	X	2946	-0-	-174	-0-	166	1	2733	2	Y	43					145
							47	9									
05	3968	X	3766	-0-	-202	-0-	238	1	3449	2	Y	72					217
							79	9									
06	3840	X	3504	-0-	-336	-0-	212	1	3253	2	Y	35	173	1			79
							39	9									
07	3968	X	3713	-0-	-255	-0-	236	1	3449	2	Y	25					104
							28	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

02	6	N	-0-	-0-	-6	B	-0-					N	-0-				252
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1	B	-0-					N	-0-				252
04	9	N	9	-0-	-0-	B	-0-	7	1	2	9	N	2				254
05	11	N	11	-0-	-0-	B	-0-	8	1	3	9	N	3				257
*06	12	N	12	-0-	-0-	B	-0-	8	1	4	9	N	4				261
07	8	N	8	-0-	-0-	B	-0-	8	1			N	-0-				257

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

02	6	N	-0-	-0-	-6	B	-0-					N	-0-				82
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1	B	-0-					N	-0-				82
04	6	N	6	-0-	-0-	B	-0-	5	1	1	9	N	1				83
05	9	N	9	-0-	-0-	B	-0-	7	1	2	9	N	2				85
*06	10	N	10	-0-	-0-	B	-0-	9	1	1	9	N	1				86
07	7	N	7	-0-	-0-	B	-0-	7	1			N	-0-				85

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

02	1479	N	1019	-0-	-460	-0-	951	2	68	9	N	62					281
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-	189	1			92
04	1470	N	892	-0-	-578	-0-	892	2			N	-0-					92
05	1085	N	323	-0-	-762	-0-	323	2			N	-0-					92
06	1140	N	1039	-0-	-101	-0-	1039	2			N	-0-					92
07	930	N	93	-0-	-837	-0-	93	2			N	-0-					92

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GEORGE WEST, WEST (8180) 34501 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PEEBLES WELL #: 1 RRCID -> 292290 COMPL. DATE 03/04/2022 TOTAL DEPTH 11005 PERF. 8217 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

02	8445	X	8445	-0-	-0-	-0-	8310	2	135	9	Y	123	32	1			181
03	8505	X	8505	-0-	-0-	-0-	8394	2	111	9	Y	101	215	1			67
04	8940	X	7385	-0-	-1555	-0-	7291	2	94	9	Y	85	25	1			127
05	9238	X	8057	-0-	-1181	-0-	7992	2	65	9	Y	59					186
*06	9300	X	7600	-0-	-1700	-0-	7517	2	83	9	Y	75	211	1			50
07	9021	X	8086	-0-	-935	-0-	8005	2	81	9	Y	74	27	1			97

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

02	4031	X	3684	-0-	-347	-0-	3548	2	136	9	Y	124	205	1			321
03	4262	X	4262	-0-	-0-	-0-	4113	2	149	9	Y	135	206	1			250
04	4110	X	3955	-0-	-155	-0-	3833	2	122	9	Y	111	13	1			348
05	4247	X	3997	-0-	-250	-0-	3887	2	110	9	Y	100					448
06	4110	X	3679	-0-	-431	-0-	3569	2	110	9	Y	100	373	1			175
07	4247	X	4091	-0-	-156	-0-	3978	2	113	9	Y	103	13	1			265

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC //CONT.// 101415
BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					53
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					53
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					53
06	360	N	-0-	-0-	-360	-0-					N	-0-					53
07	372	N	-0-	-0-	-372	-0-					N	-0-					53

SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

02	9715	X	7634	-0-	-2081	-0-	7379	2	255	9	N	232	197	1			344
03	9672	X	8957	-0-	-715	-0-	8828	2	129	9	N	117	208	1			253
04	9360	X	7696	-0-	-1664	-0-	7598	2	98	9	N	89	26	1			316
05	8618	X	8261	-0-	-357	-0-	8204	2	57	9	N	52	158	1			210
06	8670	X	8066	-0-	-604	-0-	7926	2	140	9	N	127	203	1			134
07	8959	X	5527	-0-	-3432	-0-	5468	2	59	9	N	54	18	1			170

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

02	2871	X	2305	-0-	-566	B -0-	2251	2	54	9	N	49	187	1			114
03	3100	X	1220	-0-	-1880	B -0-	1201	2	19	9	N	17	5	1			126
04	3000	X	1470	-0-	-1530	B -0-	1461	2	9	9	N	8	5	1			129
05	3100	X	223	-0-	-2877	B -0-	223	2			N	-0-					129
06	2370	X	1899	-0-	-471	B -0-	1851	2	48	9	N	44	8	1			165
07	2449	X	896	-0-	-1553	B -0-	893	2	3	9	N	3	3	1			165

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

02	1290	N	1290	-0-	-0-	B -0-	1220	2	70	9	N	64	182	1			109
03	1333	N	1300	-0-	-33	B -0-	1227	2	73	9	N	66	5	1			170
04	1350	N	1307	-0-	-43	B -0-	1237	2	70	9	N	64	4	1			230
05	1364	N	1251	-0-	-113	B -0-	1220	2	31	9	N	28	181	1			77
06	1319	N	1319	-0-	-0-	B -0-	1247	2	72	9	N	65	6	1			136
*07	1421	N	1421	-0-	-0-	B -0-	1373	2	48	9	N	44	5	1			175

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

02	1220	N	1220	-0-	-0-	B -0-	1153	2	67	9	N	61	4	1			165
03	1364	N	1224	-0-	-140	B -0-	1159	2	65	9	N	59	5	1			219
04	1244	N	1244	-0-	-0-	B -0-	1204	2	40	9	N	36	160	1			95
05	1302	N	1198	-0-	-104	B -0-	1188	2	10	9	N	9					104
06	1170	N	989	-0-	-181	B -0-	980	2	9	9	N	8	4	1			108
07	1271	N	838	-0-	-433	B -0-	835	2	3	9	N	3	3	1			108

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					58
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					58
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					58
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					58
06	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					58
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					58

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9396	X	7406	-0-	-1990 B	-0-	7139	2	267	9	N	243	383	1			67
03	10044	X	7406	-0-	-2638 B	-0-	7146	2	260	9	N	236	184	1			119
04	11633	X	11633	-0-	-0- B	-0-	11257	2	376	9	N	342	372	1			89
05	11880	X	11880	-0-	-0- B	-0-	11557	2	323	9	N	294	184	1			199
06	8198	X	8198	-0-	-0- B	-0-	7967	2	231	9	N	210	355	1			54
07	11005	X	NO RPT	-0-	-11005 B	-0-					N	NO RPT					54

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC //CONT.// 701613
ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2888	-0-	-12 B	-0-	2763	2	125	9	N	114	177	1			184
03	3100	X	2433	-0-	-667 B	-0-	2308	2	125	9	N	114	175	1			123
04	3000	X	2290	-0-	-710 B	-0-	2163	2	127	9	N	115					238
05	3100	X	1587	-0-	-1513 B	-0-	1523	2	64	9	N	58	176	1			120
06	3000	X	1844	-0-	-1156 B	-0-	1732	2	112	9	N	102					222
07	3100	X	NO RPT	-0-	-3100 B	-0-					N	NO RPT					222

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

02	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
03	279	N	210	-0-	-69	-0-	210	2			Y	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
05	341	N	252	-0-	-89	-0-	252	2			Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	2			Y	-0-					-0-

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

02	174	N	116	-0-	-58	-0-	116	2			N	-0-					23
03	220	N	220	-0-	-0-	-0-	205	2	15	9	N	14					37
04	205	N	205	-0-	-0-	-0-	180	2	25	9	N	23					60
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					60
06	180	N	64	-0-	-116	-0-	64	2			N	-0-					60
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					60

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

02	1190	N	1190	-0-	-0-	-0-	1183	2	7	9	N	6					36
03	2361	N	2361	-0-	-0-	-0-	2085	2	276	9	N	251	180	1			107
04	835	N	835	-0-	-0-	-0-	824	2	11	9	N	10					117
05	606	N	606	-0-	-0-	-0-	606	2			N	-0-					117
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					117
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					117

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54 N	54	-0-	-0- B	-0-	54	2			N	-0-					37
03	54 N	54	-0-	-0- B	-0-	54	2			N	-0-					37
04	54 N	54	-0-	-0- B	-0-	54	2			N	-0-					37
05	54 N	54	-0-	-0- B	-0-	54	2			N	-0-					37
06	52 N	52	-0-	-0- B	-0-	52	2			N	-0-					37
07	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573 N	573	-0-	-0-	-0-	566	2	7	9	N	6					53
03	710 N	710	-0-	-0-	-0-	702	2	8	9	N	7					60
04	720 N	472	-0-	-248	-0-	437	2	35	9	N	32	73	1			19
05	1010 N	1010	-0-	-0-	-0-	997	2	13	9	N	12					31
06	2028 N	2028	-0-	-0-	-0-	2005	2	23	9	N	21	15	1			37
07	581 N	581	-0-	-0-	-0-	569	2	12	9	N	11					48

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2715	X	765	-0-	-1950	-0-	452	1	313	2	N	-0-					-0-
03	14B	DENY	353	-0-	353	353	233	1	120	2	N	-0-					-0-
04	14B	DENY	552	-0-	552	905	371	1	181	2	N	-0-					-0-
05	14B	DENY	224	-0-	224	1129	164	1	60	2	N	-0-					-0-
06	14B	DENY	383	-0-	383	1512	290	1	93	2	N	-0-					-0-
*07	2058	N	546	-0-	-1512	-0-	375	1	171	2	N	-0-					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

02	58 N	-0-	-0-	-58	-0-					N	-0-					-0-
03	30 N	30	-0-	-0-	-0-	20	1	10	2	N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/24/2024

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

02	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	215	-0-	-249	-0-	127	1	88	2	N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

02	1276	N	1127	-0-	-149	-0-	667	1	460	2	N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	799	1	411	2	N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	755	1	368	2	N	-0-					-0-
05	1209	N	1126	-0-	-83	-0-	824	1	302	2	N	-0-					-0-
06	1170	N	978	-0-	-192	-0-	741	1	237	2	N	-0-					-0-
07	1147	N	964	-0-	-183	-0-	661	1	303	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/06/2024

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/23/2024 - WELL PLUGGED 05/23/24

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

02	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2024 - WELL PLUGGED 05/16/24

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/22/1992 TOTAL DEPTH 4371 PERF. 3150 - 3190

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/01/2024

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1099	-0-	-206	-0-	641 14	1 9	444	2	N	13					80
03	1300	N	1300	-0-	-0-	-0-	858	1	442	2	N	-0-					80
04	1148	N	1148	-0-	-0-	-0-	747 37	1 9	364	2	N	34					114
05	1178	N	907	-0-	-271	-0-	660 8	1 9	239	2	N	7					121
06	1260	N	1160	-0-	-100	-0-	867 14	1 9	279	2	N	13					134
*07	1353	N	1353	-0-	-0-	-0-	910 26	1 9	417	2	N	24					158

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/13/2024 - WELL PLUGGED 05/13/24

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					5
03	0	#	-0-	-0-	-0-	-0-					N	-0-					5
04	0	#	-0-	-0-	-0-	-0-					N	-0-					5
05	0	#	-0-	-0-	-0-	-0-					N	-0-					5
06	0	#	-0-	-0-	-0-	-0-					N	-0-					5
07	0	#	-0-	-0-	-0-	-0-					N	-0-					5

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3679		2927	-0-	-752	-0-	465 8	1 9	2454	2	N	7					47
03	3351		2838	-0-	-513	-0-	556 8	1 9	2274	2	N	7					54
04	2250		428	-0-	-1822	-0-	344 2	1 9	82	2	N	2					56
05	2325		248	-0-	-2077	-0-	185	1	63	2	N	-0-					56
06	2250		2216	-0-	-34	-0-	564 10	1 9	1642	2	N	9					65
*07	2471		2398	-0-	-73	-0-	1012 4	1 9	1382	2	N	4					69

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	307	1	213	2	N	-0-					206
03	418	N	418	-0-	-0-	-0-	276	1	142	2	N	-0-					206
04	390	N	365	-0-	-25	-0-	245	1	120	2	N	-0-					206
05	558	N	306	-0-	-252	-0-	224	1	82	2	N	-0-					206
06	390	N	277	-0-	-113	-0-	210	1	67	2	N	-0-					206
07	372	N	348	-0-	-24	-0-	239	1	109	2	N	-0-					206

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	X	477	-0-	-190	-0-	247 7	1 9	223	2	Y	6	9	1			564
03	627	X	627	-0-	-0-	-0-	328 2	1 9	297	2	Y	2					566
04	768	X	768	-0-	-0-	-0-	368 3	1 9	397	2	Y	3					569
05	981	X	981	-0-	-0-	-0-	398 6	1 9	577	2	Y	5	2	1			572
06	734	X	734	-0-	-0-	-0-	366 4	1 9	364	2	Y	4	8	1			568
07	806	X	734	-0-	-72	-0-	366 4	1 9	364	2	Y	4					572

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

GUN POINT (WILCOX LOWER, GRAY) //CONT.// 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	1985	-0-	-886	-0-	1043	1	942	2	N	-0-					134
03	3069	X	2872	-0-	-197	-0-	1509	1	1363	2	N	-0-					134
04	2970	X	2204	-0-	-766	-0-	1060	1	1144	2	N	-0-					134
05	2914	X	2087	-0-	-827	-0-	851	1	1236	2	N	-0-	19	1			115
06	2790	X	1808	-0-	-982	-0-	908	1	900	2	N	-0-					115
07	2883	X	1808	-0-	-1075	-0-	908	1	900	2	N	-0-					115

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	X	370	-0-	-355	-0-	194	1	176	2	Y	-0-					944
03	775	X	686	-0-	-89	-0-	344	1	311	2	Y	28					972
							31	9									
04	750	X	402	-0-	-348	-0-	187	1	203	2	Y	11					983
							12	9									
05	713	X	422	-0-	-291	-0-	159	1	231	2	Y	29	28	1			984
							32	9									
*06	690	X	398	-0-	-292	-0-	176	1	174	2	Y	44	104	1			924
							48	9									
07	682	X	365	-0-	-317	-0-	176	1	174	2	Y	14					938
							15	9									

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	170	-0-	-91	-0-	89	1	81	2	Y	-0-					351
03	234	N	234	-0-	-0-	-0-	121	1	109	2	Y	4					355
							4	9									
04	210	N	207	-0-	-3	-0-	99	1	106	2	Y	2					357
							2	9									
05	186	N	181	-0-	-5	-0-	71	1	104	2	Y	5	3	1			359
							6	9									
06	240	N	134	-0-	-106	-0-	65	1	65	2	Y	4	9	1			354
							4	9									
07	217	N	133	-0-	-84	-0-	65	1	65	2	Y	3					357
							3	9									

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	85	-0-	-31	-0-	45	1	40	2	Y	-0-					1559
03	72	N	72	-0-	-0-	-0-	36	1	32	2	Y	4					1563
							4	9									
04	90	N	58	-0-	-32	-0-	26	1	29	2	Y	3					1566
							3	9									
05	93	N	90	-0-	-3	-0-	33	1	47	2	Y	9	9	1			1566
							10	9									
06	105	N	105	-0-	-0-	-0-	46	1	46	2	Y	12	32	1			1546
							13	9									
07	100	N	100	-0-	-0-	-0-	46	1	46	2	Y	7					1553
							8	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6380	X	6135	-0-		-245	-0-	3132	1	2828	2	Y	159	151	1			1240
								175	9									
03	7130	X	6979	-0-		-151	-0-	3646	1	3292	2	Y	37					1277
								41	9									
04	6900	X	5487	-0-		-1413	-0-	2613	1	2822	2	Y	47					1324
								52	9									
05	7130	X	6161	-0-		-969	-0-	2492	1	3618	2	Y	46	42	1			1328
								51	9									
06	7262	X	7262	-0-		-0-	-0-	3605	1	3576	2	Y	74	154	1			1248
								81	9									
07	7204	X	7204	-0-		-0-	-0-	3605	1	3576	2	Y	21					1269
								23	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	X	320	-0-		-86	-0-	168	1	152	2	Y	-0-					70
03	623	X	623	-0-		-0-	-0-	326	1	294	2	Y	3					73
								3	9									
04	422	X	422	-0-		-0-	-0-	202	1	218	2	Y	2					75
								2	9									
05	631	X	631	-0-		-0-	-0-	255	1	370	2	Y	5	4	1			76
								6	9									
06	600	X	427	-0-		-173	-0-	212	1	211	2	Y	4	10	1			70
								4	9									
07	620	X	435	-0-		-185	-0-	212	1	211	2	Y	11					81
								12	9									

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1878	X	1878	-0-		-0-	-0-	987	1	891	2	Y	-0-					1306
03	2399	X	2399	-0-		-0-	-0-	1249	1	1128	2	Y	20					1326
								22	9									
04	2196	X	2196	-0-		-0-	-0-	1051	1	1136	2	Y	8					1334
								9	9									
05	2015	X	1941	-0-		-74	-0-	770	1	1118	2	Y	48	54	1			1328
								53	9									
06	2310	X	1150	-0-		-1160	-0-	529	1	524	2	Y	88	154	1			1262
								97	9									
07	2387	X	1090	-0-		-1297	-0-	529	1	524	2	Y	34					1296
								37	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	X	457	-0-		-181	-0-	234	1	211	2	Y	11	15	1			268
								12	9									
03	559	X	559	-0-		-0-	-0-	292	1	263	2	Y	4					272
								4	9									
04	601	X	601	-0-		-0-	-0-	286	1	309	2	Y	5					277
								6	9									
05	620	X	494	-0-		-126	-0-	200	1	290	2	Y	4	3	1			278
								4	9									
06	600	X	421	-0-		-179	-0-	208	1	207	2	Y	5	11	1			272
								6	9									
07	620	X	421	-0-		-199	-0-	208	1	207	2	Y	5					277
								6	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	-0-	55	1	50	2	Y	-0-					224
03	99	N	99	-0-	-0-	-0-	50	1	45	2	Y	4					228
							4	9									
04	90	N	68	-0-	-22	-0-	31	1	34	2	Y	3					231
							3	9									
05	124	N	80	-0-	-44	-0-	27	1	38	2	Y	14	11	1			234
							15	9									
06	90	N	71	-0-	-19	-0-	30	1	29	2	Y	11	38	1			207
							12	9									
07	67	N	67	-0-	-0-	-0-	30	1	29	2	Y	7					214
							8	9									

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

02	58	N	40	-0-	-18	-0-	21	1	19	2	Y	-0-					229
03	60	N	60	-0-	-0-	-0-	32	1	28	2	Y	-0-					229
04	50	N	50	-0-	-0-	-0-	24	1	26	2	Y	-0-					229
05	40	N	40	-0-	-0-	-0-	16	1	24	2	Y	-0-					229
06	60	N	30	-0-	-30	-0-	15	1	15	2	Y	-0-					229
07	62	N	30	-0-	-32	-0-	15	1	15	2	Y	-0-					229

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/07/2023 - WELL PLUGGED 06/07/23

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (BURNS 9800) 38241 010 ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 7 RRCID -> 293658 COMPL. DATE 06/22/2022 TOTAL DEPTH 10200 PERF. 9740 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13369	X	10796	-0-	-2573	-0-	10470	2	326	9	N	296	197	1			202
03	13392	X	13015	-0-	-377	-0-	12630	2	385	9	N	350	380	1			172
04	12450	X	12159	-0-	-291	-0-	11794	2	365	9	N	332	380	1			124
05	12107	X	12107	-0-	-0-	-0-	11733	2	374	9	N	340	192	1			272
06	11580	X	11159	-0-	-421	-0-	10842	2	317	9	N	288	382	1			178
07	13020	X	NO RPT	-0-	-13020	-0-					N	NO RPT					178

WOYTEK WELL #: 4 RRCID -> 296878 COMPL. DATE 03/23/2023 TOTAL DEPTH 10300 PERF. 9804 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		8095	-0-	8095	233900	7776	2	319	9	N	290	379	1			84
03	0		13269	-0-	13269	247169	12694	2	575	9	N	523	379	1			228
04	263041	X	15872	-0-	-247169	-0-	15220	2	652	9	N	593	566	1			255
05	52793	X	15744	-0-	-37049	-0-	15131	2	613	9	N	557	574	1			238
06	51090	X	13633	-0-	-37457	-0-	13082	2	551	9	N	501	568	1			171
07	52793	X	NO RPT	-0-	-52793	-0-					N	NO RPT					171

CAPITAL STAR OIL & GAS, INC. 130426
EAST HALLETTSVILLE WELL #: 3 RRCID -> 292049 COMPL. DATE 11/25/2021 TOTAL DEPTH 9904 PERF. 9796 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2024

MASCOT OIL COMPANY 531355
HOFFER WELL #: 3 RRCID -> 296051 COMPL. DATE 06/15/2012 TOTAL DEPTH 10008 PERF. 9820 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	X	-0-	-0-	-1943	-0-					N	-0-					25
03	2077	X	1148	-0-	-929	-0-	1148	2			N	-0-					25
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					25
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					25
*06	1261	N	1261	-0-	-0-	-0-	1240	2	21	9	N	19					44
07	0	N	-0-	-0-	-0-	-0-					N	27					71

HALLETTSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6264	X	5054	-0-	-1210	-0-	728	1	3847	2	N	77					165
							394	3	85	9							
03	6696	X	5804	-0-	-892	-0-	775	1	4477	2	N	77	179	1			63
							467	3	85	9							
04	6480	X	4996	-0-	-1484	-0-	509	1	4041	2	N	58					121
							382	3	64	9							
05	5859	X	4694	-0-	-1165	-0-	328	1	3843	2	N	45					166
							473	3	50	9							
06	5610	X	4716	-0-	-894	-0-	265	1	3941	2	N	43	172	1			37
							463	3	47	9							
07	5797	X	5776	-0-	-21	-0-	188	1	4861	2	N	64					101
							657	3	70	9							

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

02	14B2 EXT	-0-	-0-	-0-	2502						N	-0-					120
03	14B2 EXT	-0-	-0-	-0-	2502						N	-0-					120
04	14B2 EXT	-0-	-0-	-0-	2502						N	-0-					120
05	14B2 EXT	-0-	-0-	-0-	2502						N	-0-					120
06	14B2 EXT	-0-	-0-	-0-	2502						N	-0-					120
07	14B2 EXT	NO RPT	-0-	-0-	2502						N	NO RPT					120

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					50
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					50
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9222	X	8130	-0-	-1092	-0-	1138	1	6024	2	N	347	392	1			55
							586	3	382	9							
03	9858	X	8893	-0-	-965	-0-	1154	1	6679	2	N	356	194	1			217
							668	3	392	9							
04	9540	X	8132	-0-	-1408	-0-	806	1	6416	2	N	301	368	1			150
							579	3	331	9							
05	8804	X	8289	-0-	-515	-0-	563	1	6604	2	N	290	372	1			68
							803	3	319	9							
06	8610	X	7728	-0-	-882	-0-	420	1	6271	2	N	283	192	1			159
							726	3	311	9							
07	8897	X	7197	-0-	-1700	-0-	227	1	5921	2	N	240	187	1			212
							785	3	264	9							

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5637	-0-	5637	5637	803	1	4251	2	N	156					217
							411	3	172	9							
03	DLQ G-10		7017	-0-	7017	12654	950	1	5499	2	N	19	186	1			50
							547	3	21	9							
04	DLQ G-10		7942	-0-	7942	20596	777	1	6191	2	N	380	358	1			72
							556	3	418	9							
05	DLQ G-10		8331	-0-	8331	28927	565	1	6635	2	N	301	181	1			192
							800	3	331	9							
06	37507	X	8580	-0-	-28927	-0-	471	1	7037	2	N	241	183	1			250
							807	3	265	9							
07	8256	X	8256	-0-	-0-	-0-	262	1	6827	2	N	245	367	1			128
							897	3	270	9							

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

HOFFER WELL #: 2 RRCID -> 292641 COMPL. DATE 10/31/2011 TOTAL DEPTH 10000 PERF. 7372 - 7378

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

02	16994	14887	-0-	-2107	-0-	14597	2	290	9	N	264	195	1				235
03	18166	17581	-0-	-585	-0-	17283	2	298	9	N	271	386	1				120
04	17580	12424	-0-	-5156	-0-	12193	2	231	9	N	210	192	1				138
05	18166	11441	-0-	-6725	-0-	11211	2	230	9	N	209	193	1				154
06	17580	9466	-0-	-8114	-0-	9282	2	184	9	N	167	192	1				129
07	17577 #	NO RPT	-0-	-17577	-0-					N	NO RPT						129

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	4501	-0-	4501	4501	649	1	3427	2	N	65	179	1			47
							353	3	72	9							
03	DLQ	G-10	4991	-0-	4991	9492	665	1	3839	2	N	77					124
							402	3	85	9							
04	DLQ	G-10	4364	-0-	4364	13856	444	1	3526	2	N	53					177
							336	3	58	9							
05	DLQ	G-10	5568	-0-	5568	19424	388	1	4515	2	N	69	174	1			72
							589	3	76	9							
06	24129	X	4705	-0-	-19424	-0-	264	1	3891	2	N	57					129
							487	3	63	9							
07	4991	X	4824	-0-	-167	-0-	159	1	4009	2	N	64					193
							586	3	70	9							

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	2941	-0-	2941	2941	422	1	2234	2	N	59	194	1			77
							220	3	65	9							
03	DLQ	G-10	2871	-0-	2871	5812	387	1	2237	2	N	19					96
							226	3	21	9							
04	DLQ	G-10	2538	-0-	2538	8350	257	1	2049	2	N	42					138
							186	3	46	9							
05	DLQ	G-10	2471	-0-	2471	10821	172	1	2014	2	N	36					174
							245	3	40	9							
06	13819	X	2998	-0-	-10821	-0-	168	1	2496	2	N	40	190	1			24
							290	3	44	9							
07	3131	X	2621	-0-	-510	-0-	84	1	2193	2	N	45					69
							294	3	50	9							

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13079	X	13009	-0-	-70	-0-	11847	2	776	3	Y	351	399	1			78
							386	9									
03	13981	X	12812	-0-	-1169	-0-	11453	2	970	3	Y	354	358	1			74
							389	9									
04	13530	X	12598	-0-	-932	-0-	11352	2	921	3	Y	295	285	1			84
							325	9									
05	13919	X	13332	-0-	-587	-0-	12080	2	1014	3	Y	216	283	1			17
							238	9									
06	13470	X	12932	-0-	-538	-0-	11755	2	922	3	Y	232	205	1			44
							255	9									
07	13919	X	12183	-0-	-1736	-0-	11057	2	755	3	Y	337	338	1			43
							371	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5767	X	5767	-0-	-0-	-0-	5212	2	336	3	Y	199	232	1			44
							219	9									
03	6014	X	5702	-0-	-312	-0-	5062	2	418	3	Y	202	204	1			42
							222	9									
04	5820	X	5596	-0-	-224	-0-	5016	1	395	3	Y	168	162	1			48
							185	9									
05	6014	X	5879	-0-	-135	-0-	5311	2	433	3	Y	123	161	1			10
							135	9									
06	5820	X	5699	-0-	-121	-0-	5058	2	386	3	Y	232	198	1			44
							255	9									
07	6014	X	5326	-0-	-688	-0-	4914	2	325	3	Y	79	113	1			10
							87	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7437	X	7437	-0-	-0-	-0-	6777	2	442	3	Y	198	229	1			44
							218	9									
03	6805	X	6805	-0-	-0-	-0-	6104	2	495	3	Y	187	192	1			39
							206	9									
04	6504	X	6504	-0-	-0-	-0-	5883	2	455	3	Y	151	147	1			43
							166	9									
05	7622	X	7622	-0-	-0-	-0-	6932	2	555	3	Y	123	156	1			10
							135	9									
06	7029	X	7029	-0-	-0-	-0-	6301	2	473	3	Y	232	198	1			44
							255	9									
07	6696	X	6628	-0-	-68	-0-	6076	2	395	3	Y	143	169	1			18
							157	9									

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

02	667	N	630	-0-	-37	-0-	621	2	9	9	N	8					128
03	1042	N	1042	-0-	-0-	-0-	1029	2	13	9	N	12					140
04	1143	N	1143	-0-	-0-	-0-	1119	2	24	9	N	22					162
05	1030	N	1030	-0-	-0-	-0-	1012	2	18	9	N	16					178
06	840	N	516	-0-	-324	-0-	512	2	4	9	N	4					182
07	868	N	707	-0-	-161	-0-	688	2	19	9	N	17					199

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					17
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					17
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					17
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					17
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					17
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OLIPDP II, LLC 100467
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53
*07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53

HARRIS (WILCOX-MASSIVE) 39240 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PEDIGO ETAL GU WELL #: 1 RRCID -> 292415 COMPL. DATE 03/18/2022 TOTAL DEPTH 9600 PERF. 8550 - 8560

02	11803	#	7919	-0-	-3884	-0-	7874	2	45	9	N	41	172	1			23
03	12617	#	5119	-0-	-7498	-0-	5040	2	79	9	N	72					95
04	12210	#	5753	-0-	-6457	-0-	5703	2	50	9	N	45					140
05	8463	#	6649	-0-	-1814	-0-	6629	2	20	9	N	18					158
06	8190	#	7147	-0-	-1043	-0-	7093	2	54	9	N	49	169	1			38
07	10023	R	10023	-0-	-0-	-0-	9984	2	39	9	N	35					73

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

02	2285	N	2285	-0-	-0-	-0-	2226	2	59	9	N	54					330
03	1550	N	1503	-0-	-47	-0-	1415	2	88	9	N	80	185	1			225
04	1994	N	1994	-0-	-0-	-0-	1864	2	130	9	N	118	171	1			172
05	2449	N	2209	-0-	-240	-0-	2143	2	66	9	N	60					232
06	2259	N	2259	-0-	-0-	-0-	2171	2	88	9	N	80	177	1			135
07	2283	N	2283	-0-	-0-	-0-	2216	2	67	9	N	61					196

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2024

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					96
03	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					96
04	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					96
05	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					96
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					96

HEARD RANCH (FRIO Z) //CONT.// 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0- B	-0-	77	1	562	2	Y	-0-					-0-
03	656	N	656	-0-	-0- B	-0-	77	1	579	2	Y	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	80	1	550	2	Y	-0-					-0-
05	682	N	621	-0-	-61 B	-0-	80	1	541	2	Y	-0-					-0-
06	633	N	633	-0-	-0- B	-0-	80	1	553	2	Y	-0-					-0-
07	551	N	551	-0-	-0- B	-0-	71	1	480	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1562	N	1562	-0-	-0-	-0-	187	1	1375	2	Y	-0-					-0-
03	1302	N	1285	-0-	-17	-0-	150	1	1135	2	Y	-0-					-0-
04	1377	N	1377	-0-	-0-	-0-	174	1	1203	2	Y	-0-					-0-
05	1448	N	1448	-0-	-0-	-0-	186	1	1262	2	Y	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	182	1	1254	2	Y	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	191	1	1300	2	Y	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	X	969	-0-	-394	-0-	969	1			N	-0-					6
03	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					6
04	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					6
05	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					6
06	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					6
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	24	1	173	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	30	1	227	2	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	26	1	182	2	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	25	1	170	2	Y	-0-					-0-
06	240	N	184	-0-	-56	-0-	23	1	161	2	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	23	1	156	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/22/2024

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

02	580	N	351	-0-	-229	-0-	42	1	309	2	Y	-0-					-0-
03	248	N	97	-0-	-151	-0-	11	1	86	2	Y	-0-					-0-
04	360	N	112	-0-	-248	-0-	14	1	98	2	Y	-0-					-0-
05	372	N	117	-0-	-255	-0-	15	1	102	2	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	18	1	125	2	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	28	1	189	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-	-0-	-0-	129	1	947	2	N	-0-					-0-
03	1054	N	824	-0-	-230	-0-	96	1	728	2	N	-0-					-0-
04	1080	N	1003	-0-	-77	-0-	127	1	876	2	N	-0-					-0-
05	1147	N	1043	-0-	-104	-0-	134	1	909	2	N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	131	1	900	2	N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	125	1	853	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	794	-0-	-76	-0-	95	1	699	2	N	-0-					-0-
03	620	N	360	-0-	-260	-0-	42	1	318	2	N	-0-					-0-
04	780	N	349	-0-	-431	-0-	44	1	305	2	N	-0-					-0-
05	837	N	299	-0-	-538	-0-	38	1	261	2	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	63	1	436	2	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	72	1	488	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	78	1	576	2	N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	82	1	619	2	N	-0-					-0-
04	660	N	657	-0-	-3	-0-	83	1	574	2	N	-0-					-0-
05	713	N	619	-0-	-94	-0-	79	1	540	2	N	-0-					-0-
06	690	N	545	-0-	-145	-0-	69	1	476	2	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	72	1	491	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	112	1	823	2	N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	106	1	805	2	N	-0-					-0-
04	840	N	752	-0-	-88	-0-	95	1	657	2	N	-0-					-0-
05	868	N	734	-0-	-134	-0-	94	1	640	2	N	-0-					-0-
06	840	N	836	-0-	-4	-0-	106	1	730	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	101	1	688	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	577	-0-	-90	-0-	71	1	506	2	N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	70	1	515	2	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	76	1	508	2	N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	89	1	589	2	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	78	1	522	2	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	83	1	554	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	577	-0-	-90	-0-	71	1	506	2	N	-0-					2
03	585	N	585	-0-	-0-	-0-	70	1	515	2	N	-0-					2
04	584	N	584	-0-	-0-	-0-	76	1	508	2	N	-0-					2
05	678	N	678	-0-	-0-	-0-	89	1	589	2	N	-0-					2
06	600	N	600	-0-	-0-	-0-	78	1	522	2	N	-0-					2
07	637	N	637	-0-	-0-	-0-	83	1	554	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0-	-0-	109	1	800	2	N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	137	1	1033	2	N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	119	1	822	2	N	-0-					-0-
05	1168	N	1168	-0-	-0-	-0-	150	1	1018	2	N	-0-					-0-
06	1140	N	960	-0-	-180	-0-	122	1	838	2	N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	133	1	903	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	X	116	-0-	-0-	-0-	116	1			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	1			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	1			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1395	N	1395	-0-	-0-	-0-	167	1	1228	2	Y	-0-					-0-
03	1333	N	1185	-0-	-148	-0-	138	1	1047	2	Y	-0-					-0-
04	1410	N	1166	-0-	-244	-0-	148	1	1018	2	Y	-0-					-0-
05	1488	N	1244	-0-	-244	-0-	160	1	1084	2	Y	-0-					-0-
06	1140	N	759	-0-	-381	-0-	96	1	663	2	Y	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	130	1	886	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	X	600	-0-	-1459	-0-	600	2			N	-0-					213
03	2108	X	1038	-0-	-1070	-0-	1038	2			N	-0-					213
04	870	X	870	-0-	-0-	-0-	870	2			N	-0-					213
05	594	X	594	-0-	-0-	-0-	594	2			N	-0-					213
06	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					213
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2150	N	2150	-0-	-0-	-0-	258	1	1892	2	Y	-0-					-0-
03	2713	N	2713	-0-	-0-	-0-	317	1	2396	2	Y	-0-					-0-
04	2352	N	2352	-0-	-0-	-0-	298	1	2054	2	Y	-0-					-0-
05	2263	N	2183	-0-	-80	-0-	280	1	1903	2	Y	-0-					-0-
06	2190	N	2080	-0-	-110	-0-	264	1	1816	2	Y	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	290	1	1973	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1523	-0-	-43	-0-	183	1	1340	2	Y	-0-					-0-
03	1782	N	1782	-0-	-0-	-0-	208	1	1574	2	Y	-0-					-0-
04	1530	N	1334	-0-	-196	-0-	169	1	1165	2	Y	-0-					-0-
05	1643	N	1300	-0-	-343	-0-	167	1	1133	2	Y	-0-					-0-
06	1710	N	1370	-0-	-340	-0-	174	1	1196	2	Y	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	142	1	962	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4828 X	4828	-0-	-0-	-0-	579	1	4249	2	Y	-0-					-0-
03	4929 X	4827	-0-	-102	-0-	564	1	4263	2	Y	-0-					-0-
04	4830 X	3489	-0-	-1341	-0-	442	1	3047	2	Y	-0-					-0-
05	5146 X	4531	-0-	-615	-0-	581	1	3950	2	Y	-0-					-0-
06	4980 X	4324	-0-	-656	-0-	549	1	3775	2	Y	-0-					-0-
07	5146 X	4525	-0-	-621	-0-	580	1	3945	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147 #	3802	-0-	-345	-0-	454	1	3336	2	Y	11					91
						12	9									
03	4433 #	4308	-0-	-125	-0-	502	1	3793	2	Y	12					103
						13	9									
04	3990 #	3656	-0-	-334	-0-	462	1	3187	2	Y	6					109
						7	9									
05	4123 #	3778	-0-	-345	-0-	484	1	3288	2	Y	5					114
						6	9									
06	4170 #	3781	-0-	-389	-0-	479	1	3295	2	Y	6					120
						7	9									
07	4309 #	4049	-0-	-260	-0-	518	1	3524	2	Y	6					126
						7	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4640	X	4173	-0-	-467	-0-	499	1	3662	2	Y	11					90
							12	9									
03	4743	X	4575	-0-	-168	-0-	533	1	4029	2	Y	12					102
							13	9									
04	4560	X	4052	-0-	-508	-0-	512	1	3533	2	Y	6					108
							7	9									
05	4464	X	4125	-0-	-339	-0-	528	1	3591	2	Y	5					113
							6	9									
06	4440	X	4172	-0-	-268	-0-	529	1	3636	2	Y	6					119
							7	9									
07	4588	X	4210	-0-	-378	-0-	539	1	3664	2	Y	6					125
							7	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/24/2022

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107996	#	61652	-0-	-46344	-0-	60841	2	811	9	N	737	721	1			334
03	99169	#	77040	-0-	-22129	-0-	75992	2	1048	9	N	953	890	1			397
04	95970	#	77832	-0-	-18138	-0-	76813	2	1019	9	N	926	894	1			429
05	99169	#	78546	-0-	-20623	-0-	77544	2	1002	9	N	911	882	1			458
06	90240	#	75327	-0-	-14913	-0-	74412	2	915	9	N	832	879	1			411
07	80414	#	NO RPT	-0-	-80414	-0-					N	NO RPT					411

MAGNUM OPERATING, LLC 521542
YELLOW ROSE WELL #: 1 RRCID -> 296541 COMPL. DATE 05/20/2022 TOTAL DEPTH 9068 PERF. 9061 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	654	-0-	-13 B	-0-	654	2			Y	-0-					1
03	824	N	824	-0-	-0- B	-0-	824	2			Y	-0-					1
04	780	N	498	-0-	-282 B	-0-	498	2			Y	-0-					1
05	713	N	619	-0-	-94 B	-0-	619	2			Y	-0-					1
06	810	N	588	-0-	-222 B	-0-	588	2			Y	-0-					1
07	776	N	776	-0-	-0- B	-0-	776	2			Y	-0-					1

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	172	-0-	-2 B	-0-	172	2			Y	-0-					3
03	200	N	200	-0-	-0- B	-0-	200	2			Y	-0-					3
04	210	N	88	-0-	-122 B	-0-	88	2			Y	-0-					3
05	186	N	173	-0-	-13 B	-0-	173	2			Y	-0-					3
06	180	N	99	-0-	-81 B	-0-	99	2			Y	-0-					3
07	191	N	191	-0-	-0- B	-0-	191	2			Y	-0-					3

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSLEY OIL &GAS INC 100645
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

02	0 W	37	-0-	37	119	37	1		N	-0-			-0-
03	0 W	38	-0-	38	157	38	1		N	-0-			-0-
04	0 W	40	-0-	40	197	40	1		N	-0-			-0-
05	0 W	41	-0-	41	238	41	1		N	-0-			-0-
06	0 W	43	-0-	43	281	43	1		N	-0-			-0-
07	0 W	NO RPT	-0-	-0-	281				N	NO RPT			-0-

OLIPDP II, LLC 100467
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LODESTONE OPERATING, INC. 100710
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER ENERGY, LLC 263648
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11775	X	11775	-0-	-0-	-0-	361 124	1 9	11290	2	N	113	178	1			115
03	12302	X	12302	-0-	-0-	-0-	403 136	1 9	11763	2	N	124					239
04	10290	X	9299	-0-	-991	-0-	317 84	1 9	8898	2	N	76	182	1			133
05	12586	X	12564	-0-	-22	-0-	423 114	1 9	12027	2	N	104					237
06	12180	X	10130	-0-	-2050	-0-	334 85	1 9	9711	2	N	77	155	1			159
07	12586	X	8346	-0-	-4240	-0-	276 72	1 9	7998	2	N	65					224

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17324	X	17324	-0-	-0-	-0-	16882	2	442	9	N	402	349	1			201
03	18742	X	18742	-0-	-0-	-0-	18392	2	350	9	N	318	318	1			201
04	17719	X	17719	-0-	-0-	-0-	17295	2	424	9	N	385	351	1			235
05	18799	X	18799	-0-	-0-	-0-	18353	2	446	9	N	405	499	1			141
06	11760	X	11245	-0-	-515	-0-	10969	2	276	9	N	251	169	1			223
07	15518	X	15518	-0-	-0-	-0-	15115	2	403	9	N	366	511	1			78

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	615	-0-	-632	-0-	615	2			Y	-0-					176
03	1240	N	582	-0-	-658	-0-	582	2			Y	-0-					176
04	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					176
05	1154	N	1154	-0-	-0-	-0-	1154	2			Y	-0-					176
06	570	N	512	-0-	-58	-0-	512	2			Y	-0-					176
07	1364	N	386	-0-	-978	-0-	386	2			Y	-0-					176

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B -5401					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B -5401					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SHINER EXPLORATION, LLC 777367
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHENDEL WELL #: 1 RRCID -> 293131 COMPL. DATE 03/10/2022 TOTAL DEPTH 12508 PERF. 3425 - 3670

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	675	1			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	1			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

02	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	1			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	1			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HEYSER (4800 GRETA) 40957 550 ASSOCIATED EXEMPT CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 11 RRCID -> 292114 COMPL. DATE 05/07/2021 TOTAL DEPTH 5512 PERF. 5020 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2024

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FREDCO 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

02	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 04/15/2022 TOTAL DEPTH 5480 PERF. 5030 - 5130

02	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FREDCO 284921
BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-				Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

02	46 N	46	-0-	-0-	-0-	46	1		Y	-0-			64
03	42 N	42	-0-	-0-	-0-	42	1		Y	-0-			64
04	60 N	46	-0-	-14	-0-	46	2		Y	-0-			64
05	62 N	38	-0-	-24	-0-	38	1		Y	-0-			64
06	47 N	47	-0-	-0-	-0-	47	1		Y	-0-			64
07	62 N	44	-0-	-18	-0-	44	1		Y	-0-			64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21353	X	3369	-0-	-17984	-0-	290	1	3071	2	Y	7	175	1			67
							8	9									
03	3720	X	3635	-0-	-85	-0-	310	1	3279	2	Y	42					109
							46	9									
04	3600	X	3407	-0-	-193	-0-	300	1	3078	2	Y	26					135
							29	9									
05	3720	X	3530	-0-	-190	-0-	310	1	3189	2	Y	28					163
							31	9									
06	3510	X	3430	-0-	-80	-0-	300	1	3085	2	Y	41					204
							45	9									
07	3627	X	3342	-0-	-285	-0-	310	1	3007	2	Y	23	176	1			51
							25	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/01/2022 - WELL PLUGGED 4/14/2005

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 08/16/23

REAMY WELL #: RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 10/10/2021

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					25
03	0	W	-0-	-0-	-0-	-0-					N	-0-					25
04	0	W	-0-	-0-	-0-	-0-					N	-0-					25
05	0	W	-0-	-0-	-0-	-0-					N	-0-					25
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					16
03	0	W	-0-	-0-	-0-	-0-					N	-0-					16
04	0	W	-0-	-0-	-0-	-0-					N	-0-					16
05	0	W	-0-	-0-	-0-	-0-					N	-0-					16
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	510	N	362	-0-	-148	-0-	362	2			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	2	-0-	2	32	2	2			N	-0-					116
03	14B2 EXT	-0-	-0-	-0-	32					N	-0-					116
04	14B2 EXT	-0-	-0-	-0-	32					N	-0-					116
05	14B2 EXT	-0-	-0-	-0-	32					N	-0-					116
06	14B2 EXT	NO RPT	-0-	-0-	32					N	NO RPT					116
07	14B2 EXT	NO RPT	-0-	-0-	32					N	NO RPT					116

HOLLY (FRIO 2700) 42261 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NOG PRODUCTION & OPERATING LLC 612414
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 296641 COMPL. DATE 10/06/2023 TOTAL DEPTH 14500 PERF. 2623 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

02	0		-0-	-0-	-0-	B	-0-					N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					45
04	0		-0-	-0-	-0-	B	-0-					N	-0-					45
05	0		-0-	-0-	-0-	B	-0-					N	-0-					45
06	0		-0-	-0-	-0-	B	-0-					N	-0-					45
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					50
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					50
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL GULF PETROLEUM INC 100403
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2604	N	-0-	-0-	-2604	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEST PETROLEUM INC. 363117
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	1			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2024 - WELL PLUGGED 03/04/24

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			1
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/10/2024

CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

02	29	N	29	-0-	-0-	-0-	6	1	23	2	N	-0-					25
03	31	N	26	-0-	-5	-0-	12	1	14	2	N	-0-					25
04	42	N	42	-0-	-0-	-0-	6	1	36	2	N	-0-					25
05	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-					25
06	30	N	27	-0-	-3	-0-	12	1	15	2	N	-0-					25
07	31	N	-0-	-0-	-31	-0-					N	-0-					25

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

02	1972	N	1782	-0-	-190	-0-	432	1	1350	2	N	-0-					-0-
03	2232	N	1861	-0-	-371	-0-	459	1	1402	2	N	-0-					-0-
04	1560	N	1296	-0-	-264	-0-	300	1	996	2	N	-0-					-0-
05	1891	N	1815	-0-	-76	-0-	405	1	1410	2	N	-0-					-0-
06	1800	N	1733	-0-	-67	-0-	405	1	1328	2	N	-0-					-0-
07	1757	N	1757	-0-	-0-	-0-	405	1	1352	2	N	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEBO OIL & GAS, INC. //CONT.// 453170
ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2680	X	2680	-0-	-0-	-0-	672	1	2008	2	N	-0-					-0-
03	2852	X	2681	-0-	-171	-0-	690	1	1991	2	N	-0-					-0-
04	2760	X	2326	-0-	-434	-0-	600	1	1726	2	N	-0-					-0-
05	3094	X	3094	-0-	-0-	-0-	775	1	2319	2	N	-0-					-0-
06	2998	X	2998	-0-	-0-	-0-	725	1	2273	2	N	-0-					-0-
07	2958	X	2958	-0-	-0-	-0-	725	1	2233	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84

TC OIL AND GAS, LLC 840303
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

02	4321	X	2924	-0-	-1397	-0-	154	1	2713	3	N	52					239
							57	9									
03	4278	X	2955	-0-	-1323	-0-	154	1	2779	3	N	20	181	1			78
							22	9									
04	3810	X	2291	-0-	-1519	-0-	212	1	1993	3	N	78	90	1			66
							86	9									
05	3751	X	1475	-0-	-2276	-0-	164	1	1307	3	N	4					70
							4	9									
06	3030	X	1171	-0-	-1859	-0-	57	1	1111	3	N	3					73
							3	9									
07	3131	X	2282	-0-	-849	-0-	222	1	2039	3	N	19					92
							21	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

02	1493	X	1493	-0-	-0-	-0-	80	1	1399	3	N	13					38
							14	9									
03	1541	X	1541	-0-	-0-	-0-	80	1	1442	3	N	17					55
							19	9									
04	1695	X	1695	-0-	-0-	-0-	160	1	1499	3	N	33					88
							36	9									
05	4799	X	4799	-0-	-0-	-0-	532	1	4228	3	N	35					123
							39	9									
06	2720	X	2720	-0-	-0-	-0-	130	1	2555	3	N	32					155
							35	9									
*07	2611	X	2611	-0-	-0-	-0-	247	1	2267	3	N	88					243
							97	9									

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
04	0	N	-0-	-0-	-0-	-0-					N	-0-					171
05	0	N	-0-	-0-	-0-	-0-					N	-0-					171
06	0	N	-0-	-0-	-0-	-0-					N	-0-					171
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF. 14049 - 14253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	2990	-0-	2990	2990	2856	2	134	9	Y	122	174	1			96
03	DLQ G-10	2921	-0-	2921	5911	2793	2	128	9	Y	116					212
*04	DLQ G-10	1664	-0-	1664	7575	1570	2	94	9	Y	85	192	1			105
05	DLQ G-10	2638	-0-	2638	10213	2500	2	138	9	Y	125					230
06	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					230
07	3193 X	NO RPT	-0-	-3193	-0-					Y	NO RPT					230

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF. 13458 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF. 13396 - 14068

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC //CONT.// 846255
PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			338
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			338
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			338
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			338
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			338
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			132
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			132
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

02	0 #	-0-	-0-	-0-	-0-			Y	-0-			114
03	2000 R	2000	-0-	-0-	-0-	2000	2	Y	-0-			114
04	1258 R	1258	-0-	-0-	-0-	1258	2	Y	-0-			114
05	1012 R	1012	-0-	-0-	-0-	1012	2	Y	-0-			114
06	0 #	-0-	-0-	-0-	-0-			Y	74	170	1	18
07	2015 #	NO RPT	-0-	-2015	-0-			Y	NO RPT			18

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10476	X	10476	-0-	-0-	B	-0-	899	1	9474	2	N	94	187	1			35
								103	9									
03	11114	X	11114	-0-	-0-	B	-0-	1054	1	9947	2	N	103					138
								113	9									
04	10898	X	10898	-0-	-0-	B	-0-	960	1	9825	2	N	103	191	1			50
								113	9									
05	10453	X	10453	-0-	-0-	B	-0-	930	1	9410	2	N	103					153
								113	9									
06	11432	X	11432	-0-	-0-	B	-0-	960	1	10371	2	N	92	194	1			51
								101	9									
07	11198	X	11198	-0-	-0-	B	-0-	992	1	10092	2	N	104					155
								114	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4345	X	4345	-0-	-0-	B	-0-	325	1	4007	2	N	12					115
								13	9									
03	2521	N	2521	-0-	-0-	B	-0-	200	1	2304	2	N	15					130
								17	9									
04	2908	N	2908	-0-	-0-	B	-0-	234	1	2657	2	N	15					145
								17	9									
05	3903	X	3903	-0-	-0-	B	-0-	341	1	3548	2	N	13					158
								14	9									
06	3113	X	3113	-0-	-0-	B	-0-	243	1	2857	2	N	12					170
								13	9									
07	3069	X	2715	-0-	-354	B	-0-	224	1	2482	2	N	8					178
								9	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1064	-0-	-0-	B	-0-	75	1	980	2	N	8					133
								9	9									
03	1731	N	1731	-0-	-0-	B	-0-	140	1	1591	2	N	-0-					133
04	2010	N	2010	-0-	-0-	B	-0-	156	1	1851	2	N	3					136
								3	9									
05	2297	N	2297	-0-	-0-	B	-0-	217	1	2080	2	N	-0-					136
06	2072	N	2072	-0-	-0-	B	-0-	162	1	1908	2	N	2					138
								2	9									
07	2358	N	2358	-0-	-0-	B	-0-	196	1	2160	2	N	2					140
								2	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	B	-0-	81	1	252	2	N	36					208
								40	9									
03	683	N	683	-0-	-0-	B	-0-	140	1	496	2	N	43	183	1			68
								47	9									
04	900	N	333	-0-	-567	B	-0-	66	1	225	2	N	38					106
								42	9									
05	403	N	249	-0-	-154	B	-0-	62	1	153	2	N	31					137
								34	9									
06	2213	N	2213	-0-	-0-	B	-0-	500	1	1690	2	N	21					158
								23	9									
07	341	N	131	-0-	-210	B	-0-	23	1	87	2	N	19					177
								21	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

02	1422	N	1422	-0-	-0-	B	-0-	377	1	1044	2	N	1					46
								1	9									
03	1581	N	1390	-0-	-191	B	-0-	319	1	1071	2	N	-0-					46
04	1186	N	1186	-0-	-0-	B	-0-	297	1	885	2	N	4					50
								4	9									
05	1612	N	1612	-0-	-0-	B	-0-	372	1	1229	2	N	10					60
								11	9									
06	1350	N	822	-0-	-528	B	-0-	189	1	630	2	N	3					63
								3	9									
07	1240	N	1154	-0-	-86	B	-0-	276	1	876	2	N	2					65
								2	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

02	3584	X	3584	-0-	-0-	B	-0-	832	1	2704	2	N	44					172
								48	9									
03	3979	X	3979	-0-	-0-	B	-0-	896	1	3038	2	N	41					213
								45	9									
04	3542	X	3542	-0-	-0-	B	-0-	858	1	2660	2	N	22					235
								24	9									
05	4611	X	4611	-0-	-0-	B	-0-	1054	1	3534	2	N	21	188	1			68
								23	9									
06	2334	X	2334	-0-	-0-	B	-0-	567	1	1748	2	N	17					85
								19	9									
07	3120	X	3120	-0-	-0-	B	-0-	726	1	2376	2	N	16					101
								18	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	261	-0-	-116 B	-0-		44	1	173	2	N	40					268
								44	9									
03	434	N	274	-0-	-160 B	-0-		44	1	206	2	N	22	179	1			111
								24	9									
04	388	N	388	-0-	-0- B	-0-		87	1	277	2	N	22					133
								24	9									
05	441	N	441	-0-	-0- B	-0-		87	1	330	2	N	22					155
								24	9									
06	270	N	250	-0-	-20 B	-0-		52	1	174	2	N	22					177
								24	9									
07	403	N	312	-0-	-91 B	-0-		63	1	227	2	N	20					197
								22	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	976	-0-	-97 B	-0-		87	1	819	2	N	64	198	1			88
								70	9									
03	1085	N	912	-0-	-173 B	-0-		62	1	705	2	N	132					220
								145	9									
04	985	N	985	-0-	-0- B	-0-		90	1	788	2	N	97	182	1			135
								107	9									
05	1054	N	1003	-0-	-51 B	-0-		62	1	791	2	N	136	194	1			77
								150	9									
06	1095	N	1095	-0-	-0- B	-0-		90	1	843	2	N	147	186	1			38
								162	9									
07	1285	N	1285	-0-	-0- B	-0-		93	1	1041	2	N	137					175
								151	9									

HOUND DOG (WILCOX 10000) 42864 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 296191 COMPL. DATE 09/02/2023 TOTAL DEPTH 13054 PERF.10190 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11658		2654	-0-	-9004	-0-		124	1	2530	2	N	-0-					-0-
03	2926	R	2926	-0-	-0-	-0-		137	1	2789	2	N	-0-					-0-
04	5400	#	3116	-0-	-2284	-0-		133	1	2983	2	N	-0-					-0-
05	5580	#	3705	-0-	-1875	-0-		123	1	3527	2	N	50					50
								55	9									
*06	4890	#	2808	-0-	-2082	-0-		144	1	2443	2	N	201	176	1			75
								221	9									
07	3224	#	3066	-0-	-158	-0-		140	1	2829	2	N	88					163
								97	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-						N	-0-					27
03	310	N	-0-	-0-	-310	-0-						N	-0-					27
04	0	N	-0-	-0-	-0-	-0-						N	-0-					27
05	0	N	-0-	-0-	-0-	-0-						N	-0-					27
*06	0	W	-0-	-0-	-0-	-0-						N	-0-	27	7			-0-
07	0	W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 40 RRCID -> 295034 COMPL. DATE 04/04/2023 TOTAL DEPTH 4007 PERF. 3788 - 3793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (5100) 43270 858 NON-ASSOCIATED PRORATED CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 92 RRCID -> 292326 COMPL. DATE 05/26/2022 TOTAL DEPTH 5906 PERF. 5188 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIVER RANCH -D- WELL #: 1 RRCID -> 292856 COMPL. DATE 06/06/2022 TOTAL DEPTH 5902 PERF. 5237 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-4771					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4771																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 01/12/2022 TOTAL DEPTH 5800 PERF. 4682 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 101 RRCID -> 296424 COMPL. DATE 01/29/2024 TOTAL DEPTH 5930 PERF. 5229 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2218	X	2218	-0-	-0- B	-0-	2218	2			N	-0-					92
03	2666	X	1832	-0-	-834 B	-0-	1832	2			N	-0-					92
04	2580	X	2067	-0-	-513 B	-0-	2067	2			N	-0-					92
05	2666	X	2094	-0-	-572 B	-0-	2094	2			N	-0-					92
06	2520	X	1705	-0-	-815 B	-0-	1705	2			N	-0-					92
07	2356	X	1505	-0-	-851 B	-0-	1499	2	6	9	N	5					97

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3542	X	3542	-0-	-0- B	-0-	3536	2	6	9	N	5					203
03	2769	X	2769	-0-	-0- B	-0-	2725	2	44	9	N	40	173	1			70
04	3351	X	3351	-0-	-0- B	-0-	3331	2	20	9	N	18					88
05	3350	X	3350	-0-	-0- B	-0-	3304	2	46	9	N	42					130
06	3253	X	3253	-0-	-0- B	-0-	3206	2	47	9	N	43					173
07	3296	X	3296	-0-	-0- B	-0-	3259	2	37	9	N	34					207

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5110	X	5110	-0-	-0- B	-0-	5031	2	79	9	N	72	180	1			95
03	4681	X	4120	-0-	-561 B	-0-	4092	2	28	9	N	25					120
04	4770	X	4614	-0-	-156 B	-0-	4564	2	50	9	N	45					165
05	4929	X	3789	-0-	-1140 B	-0-	3739	2	50	9	N	45					210
06	4770	X	4013	-0-	-757 B	-0-	3982	2	31	9	N	28	168	1			70
07	4929	X	3845	-0-	-1084 B	-0-	3793	2	52	9	N	47					117

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					72
03	496	N	347	-0-	-149 B	-0-	347	2			N	-0-					72
04	510	N	415	-0-	-95 B	-0-	415	2			N	-0-					72
05	403	N	389	-0-	-14 B	-0-	369	2	20	9	N	18					90
06	351	N	351	-0-	-0- B	-0-	327	2	24	9	N	22					112
07	434	N	337	-0-	-97 B	-0-	328	2	9	9	N	8					120

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5974	X	5663	-0-	-311 B	-0-	5580	2	83	9	N	75					177
03	6386	X	5759	-0-	-627 B	-0-	5742	2	17	9	N	15					192
04	6300	X	5488	-0-	-812 B	-0-	5479	2	9	9	N	8					200
05	6510	X	5833	-0-	-677 B	-0-	5692	2	141	9	N	128	188	1			140
06	6300	X	5493	-0-	-807 B	-0-	5429	2	64	9	N	58					198
07	6045	X	6018	-0-	-27 B	-0-	5923	2	95	9	N	86	182	1			102

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175		1982	-0-	-193 B	-6772	419	2	1563	3	N	-0-					-0-
03	2325		1411	-0-	-914 B	-7686	74	2	1337	3	N	-0-					-0-
04	2250		1352	-0-	-898 B	-8584	21	2	1331	3	N	-0-					-0-
05	2108	N	1192	-0-	-916 B	-8584	73	2	1119	3	N	-0-					-0-
06	1380	N	1141	-0-	-239 B	-8584	1	2	1140	3	N	-0-					-0-
07	1395	N	2398	-0-	1003 B	-7581	35	2	2363	3	N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					155

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

02	957	N	503	-0-	-454	-0-	58	1	283	2	N	147					227
							162	9									
03	754	N	754	-0-	-0-	-0-	73	1	451	2	N	209	346	1			90
							230	9									
04	598	N	598	-0-	-0-	-0-	64	1	333	2	N	183					273
							201	9									
05	527	N	403	-0-	-124	-0-	59	1	269	2	N	68					341
							75	9									
06	720	N	363	-0-	-357	-0-	52	1	259	2	N	47	170	1			218
							52	9									
07	620	N	146	-0-	-474	-0-	1	1	4	2	N	128	159	1			187
							141	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

02	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
03	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
04	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
05	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
06	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
07	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

02	14B	DENY	-0-	-0-	-0-		59292				N	-0-					143
03	14B	DENY	-0-	-0-	-0-		59292				N	-0-					143
04	14B	DENY	-0-	-0-	-0-		59292				N	-0-					143
05	14B	DENY	-0-	-0-	-0-		59292				N	-0-					143
06	14B	DENY	NO RPT	-0-	-0-		59292				N	NO RPT					143
07	14B2	EXT	NO RPT	-0-	-0-		59292				N	NO RPT					143

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

02	0	N	-0-	-0-	-0-		-0-				N	-0-					18
03	0	N	-0-	-0-	-0-		-0-				N	-0-					18
04	0	N	-0-	-0-	-0-		-0-				N	-0-					18
05	0	N	-0-	-0-	-0-		-0-				N	-0-					18
06	0	N	-0-	-0-	-0-		-0-				N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					18

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	2279	-0-	-70	-0-	320	1	1691	2	N	91					177
							168	3	100	9							
03	2490	N	2490	-0-	-0-	-0-	326	1	1886	2	N	77	172	1			82
							193	3	85	9							
04	2250	N	2231	-0-	-19	-0-	222	1	1763	2	N	73					155
							166	3	80	9							
05	2458	N	2458	-0-	-0-	-0-	167	1	1945	2	N	86	178	1			63
							251	3	95	9							
06	2400	N	2183	-0-	-217	-0-	120	1	1773	2	N	65					128
							218	3	72	9							
07	2294	N	2204	-0-	-90	-0-	71	1	1807	2	N	61	178	1			11
							259	3	67	9							

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

02	116	N	75	-0-	-41	-0-	75	2			Y	-0-	188	1			59
03	31	N	12	-0-	-19	-0-	12	2			Y	-0-					59
04	300	N	121	-0-	-179	-0-	121	2			Y	-0-					59
05	93	N	-0-	-0-	-93	-0-					Y	-0-					59
06	89	N	89	-0-	-0-	-0-	80	2	9	9	Y	8					67
07	124	N	7	-0-	-117	-0-	7	2			Y	-0-					67

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

02	4350		3081	-0-	-1269	-0-	3049	2	32	9	Y	29					74
03	4650		3054	-0-	-1596	-0-	3024	2	30	9	Y	27					101
04	3600	#	3409	-0-	-191	-0-	3379	2	30	9	Y	27					128
05	3940	R	3940	-0-	-0-	-0-	3908	2	32	9	Y	29					157
06	3180	#	3125	-0-	-55	-0-	3119	2	6	9	Y	5					162
07	3534	#	2158	-0-	-1376	-0-	2139	2	19	9	Y	17	151	1			28

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

02	2175	X	1631	-0-	-544	-0-	1484	3	147	9	N	134	206	1			275
03	2325	X	1263	-0-	-1062	-0-	1135	3	128	9	N	116	13	1			378
04	2250	X	1160	-0-	-1090	-0-	1038	3	122	9	N	111	188	1			301
05	1953	X	1895	-0-	-58	-0-	1789	3	106	9	N	96	18	1			379
06	1710	X	1587	-0-	-123	-0-	1467	3	120	9	N	109	187	1			301
07	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					301

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2858	N	2858	-0-	-0-	-0-	2723	3	135	9	N	123	28	1			412
03	1726	N	1726	-0-	-0-	-0-	1674	3	52	9	N	47	20	1			439
04	2105	N	2105	-0-	-0-	-0-	2060	3	45	9	N	41	188	1			292
05	2418	N	983	-0-	-1435	-0-	943	3	40	9	N	36	10	1			318
06	1752	N	1752	-0-	-0-	-0-	1642	3	110	9	N	100					418
07	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					418

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

02	1011	N	1011	-0-	-0-	-0-	942	3	69	9	N	63	10	1			210
03	898	N	898	-0-	-0-	-0-	855	3	43	9	N	39	10	1			239
04	1124	N	1124	-0-	-0-	-0-	1066	3	58	9	N	53	182	1			110
05	1089	N	1089	-0-	-0-	-0-	1045	3	44	9	N	40	11	1			139
06	883	N	883	-0-	-0-	-0-	835	3	48	9	N	44					183
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					183

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

02	7453	X	6612	-0-	-841	-0-	6314	3	298	9	N	271	248	1			174
03	7967	X	6475	-0-	-1492	-0-	6163	3	312	9	N	284	258	1			200
04	7782	X	7782	-0-	-0-	-0-	7455	3	327	9	N	297	188	1			309
05	8558	X	8558	-0-	-0-	-0-	8208	3	350	9	N	318	453	1			174
06	8031	X	8031	-0-	-0-	-0-	7742	3	289	9	N	263	187	1			250
07	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					250

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

02	1476	N	1476	-0-	-0-	-0-	1462	3	14	9	N	13	15	1			36
03	1643	N	1441	-0-	-202	-0-	1430	3	11	9	N	10	17	1			29
04	1700	N	1700	-0-	-0-	-0-	1687	3	13	9	N	12					41
05	1714	N	1714	-0-	-0-	-0-	1703	3	11	9	N	10	17	1			34
06	1383	N	1383	-0-	-0-	-0-	1376	3	7	9	N	6					40
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					40

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

02	1972	N	1491	-0-	-481	-0-	1418	3	73	9	N	66	205	1			54
03	2046	N	1541	-0-	-505	-0-	1447	3	94	9	N	85	17	1			122
04	1813	N	1813	-0-	-0-	-0-	1723	3	90	9	N	82					204
05	1794	N	1794	-0-	-0-	-0-	1693	3	101	9	N	92	200	1			96
06	1500	N	1464	-0-	-36	-0-	1351	3	113	9	N	103					199
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					199

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	X	1271	-0-	-179	-0-	1172	3	99	9	N	90	192	1			88
03	1054	N	1001	-0-	-53	-0-	921	3	80	9	N	73	11	1			150
04	1464	N	1464	-0-	-0-	-0-	1378	3	86	9	N	78					228
05	1518	N	1518	-0-	-0-	-0-	1453	3	65	9	N	59	15	1			272
06	1489	N	1489	-0-	-0-	-0-	1425	3	64	9	N	58	161	1			169
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					169

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	X	1259	-0-	-0-	-0-	1167	3	92	9	N	84	12	1			198
03	1088	N	1088	-0-	-0-	-0-	1023	3	65	9	N	59	193	1			64
04	1238	N	1238	-0-	-0-	-0-	1183	3	55	9	N	50					114
05	1336	N	1336	-0-	-0-	-0-	1293	3	43	9	N	39	13	1			140
06	1396	N	1396	-0-	-0-	-0-	1360	3	36	9	N	33					173
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					173

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1011	N	1011	-0-	-0-	-0-	1001	3	10	9	N	9	10	1			193
03	138	N	138	-0-	-0-	-0-	137	3	1	9	N	1	2	1			192
04	1020	N	5	-0-	-1015	-0-	5	3			N	-0-					192
05	1085	N	117	-0-	-968	-0-	116	3	1	9	N	1	1	1			192
06	120	N	-0-	-0-	-120	-0-					N	-0-					192
07	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					192

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					494

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

02	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

02	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

02	642 R	642	-0-	-0-	-0-	56 8	1 9	578	3	Y	7	10	1			7
03	663 R	663	-0-	-0-	-0-	53 6	1 9	604	3	Y	5	9	1			3
04	681 R	681	-0-	-0-	-0-	51 6	1 9	624	3	Y	5					8
05	682 #	23	-0-	-659	-0-	2	1	21	3	Y	-0-	6	1			2
06	660 #	177	-0-	-483	-0-	13 1	1 9	163	3	Y	1	2	1			1
07	713 #	125	-0-	-588	-0-	4 1	1 9	120	3	Y	1					2

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

02	397	R	397	-0-	-0-	-0-	35	1	358	3	Y	4	5	1			4
							4	9									
03	414	R	414	-0-	-0-	-0-	33	1	377	3	Y	4	5	1			3
							4	9									
04	393	R	393	-0-	-0-	-0-	30	1	360	3	Y	3					6
							3	9									
05	434	#	288	-0-	-146	-0-	22	1	264	3	Y	2	5	1			3
							2	9									
06	420	#	147	-0-	-273	-0-	10	1	136	3	Y	1	3	1			1
							1	9									
07	434	#	59	-0-	-375	-0-	2	1	56	3	Y	1					2
							1	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

02	13572	#	12444	-0-	-1128	-0-	1080	1	11213	3	Y	137	166	1			131
							151	9									
03	14725	#	13745	-0-	-980	-0-	1093	1	12530	3	Y	111	157	1			85
							122	9									
04	15573	R	15573	-0-	-0-	-0-	1157	1	14271	3	Y	132					217
							145	9									
05	17859	R	17859	-0-	-0-	-0-	1368	1	16358	3	Y	121	163	1			175
							133	9									
06	17579	R	17579	-0-	-0-	-0-	1068	1	16373	3	Y	125	173	1			127
							138	9									
07	17680	R	17680	-0-	-0-	-0-	583	1	16901	3	Y	178					305
							196	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0-	-0-	56	1	576	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	53	1	603	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	51	1	622	3	N	-0-					-0-
05	682	N	50	-0-	-632	-0-	4	1	46	3	N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	35	1	355	3	N	-0-					59
03	428	N	428	-0-	-0-	-0-	35	1	393	3	N	-0-					59
04	420	N	420	-0-	-0-	-0-	32	1	388	3	N	-0-					59
05	403	N	-0-	-0-	-403	-0-					N	-0-					59
06	420	N	-0-	-0-	-420	-0-					N	-0-					59
07	434	N	-0-	-0-	-434	-0-					N	-0-					59

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOWLER OIL & GAS LLC 100396
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

02	2900	N	12357	-0-	9457	9457	225	1	12132	3	Y	-0-					200
03	3100	N	9994	-0-	6894	16351	112	1	9867	3	Y	14	164	1			50
							15	9									
04	3000	N	7762	-0-	4762	21113	301	1	7326	3	Y	123					173
							135	9									
05	29993	X	8880	-0-	-21113	-0-	1007	1	7822	3	Y	46	168	1			51
							51	9									
06	7924	X	7924	-0-	-0-	-0-	909	1	6915	3	Y	91					142
							100	9									
07	8195	X	8195	-0-	-0-	-0-	287	1	7839	3	Y	63					205
							69	9									

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF. 13840 - 14555

02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					38
03	67	N	67	-0-	-0-	-0-	1	1	66	2	N	-0-					38
04	72	N	72	-0-	-0-	-0-	1	1	71	2	N	-0-					38
05	72	N	72	-0-	-0-	-0-	1	1	71	2	N	-0-					38
06	68	N	68	-0-	-0-	-0-	1	1	67	2	N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			5

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

02	8120	X	-0-	-0-	-8120	-0-					Y	-0-					-0-
03	8680	X	5607	-0-	-3073	-0-	128	1	5423	3	Y	-0-					-0-
							56	4									
04	8400	X	3889	-0-	-4511	-0-	87	1	3739	3	Y	-0-					-0-
							63	4									
05	899	X	312	-0-	-587	-0-	7	1	302	3	Y	-0-					-0-
							3	4									
06	5430	X	4015	-0-	-1415	-0-	94	1	3876	3	Y	-0-					-0-
							45	4									
07	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

02	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE OPERATING, INC. 026646
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE OPERATING, INC. //CONT.// 026646
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KAY CREEK (2950) //CONT.// 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	1550					Y	NO RPT					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	X	903	-0-	-518	-0-	752	1	151	9	N	137	162	1			161
03	961	X	899	-0-	-62	-0-	720	1	179	9	N	163	163	1			161
04	930	X	875	-0-	-55	-0-	719	1	156	9	N	142	161	1			142
05	961	X	868	-0-	-93	-0-	718	1	150	9	N	136	141	1			137
06	870	N	863	-0-	-7	-0-	721	1	142	9	N	129	120	1			146
07	899	N	885	-0-	-14	-0-	732	1	153	9	N	139	139	1			146

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
84 ENERGY LLC 856467
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

02	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/18/2024

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

02	493	N	450	-0-	-43	-0-	69	1	381	9	Y	346	334	1			80
03	527	N	451	-0-	-76	-0-	69	1	382	9	Y	347	372	1			55
04	459	N	459	-0-	-0-	-0-	71	1	388	9	Y	353	306	1			102
05	496	N	384	-0-	-112	-0-	59	1	325	9	Y	295	329	1			68
*06	450	N	391	-0-	-59	-0-	60	1	331	9	Y	301	275	1			94
07	465	N	141	-0-	-324	-0-	22	1	119	9	Y	108	176	1			26

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

02	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

02	232	N	221	-0-	-11	-0-	34	1	187	9	Y	170	157	1			39
03	248	N	241	-0-	-7	-0-	37	1	204	9	Y	185	195	1			29
04	255	N	255	-0-	-0-	-0-	39	1	216	9	Y	196	169	1			56
05	249	N	249	-0-	-0-	-0-	38	1	211	9	Y	192	204	1			44
*06	240	N	229	-0-	-11	-0-	35	1	194	9	Y	176	165	1			55
07	279	N	187	-0-	-92	-0-	29	1	158	9	Y	144	165	1			34

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (WILCOX 8800) 48821 250 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
SMITH-PEDIGO GU WELL #: 1 RRCID -> 294076 COMPL. DATE 01/24/2023 TOTAL DEPTH 9715 PERF. 7610 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16936	#	16308	-0-	-628	-0-	16219	2	89	9	N	81					110
03	18104	#	15772	-0-	-2332	-0-	15698	2	74	9	N	67					177
04	17190	#	15557	-0-	-1633	-0-	15503	2	54	9	N	49	156	1			70
05	17763	#	14938	-0-	-2825	-0-	14861	2	77	9	N	70					140
06	16860	#	13169	-0-	-3691	-0-	13115	2	54	9	N	49	169	1			20
07	17422	#	12805	-0-	-4617	-0-	12750	2	55	9	N	50					70

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39353	#	34444	-0-	-4909	-0-	34210	2	234	9	N	213	186	1			157
03	41695	#	30964	-0-	-10731	-0-	30769	2	195	9	N	177	180	1			154
04	40260	#	30320	-0-	-9940	-0-	30126	2	194	9	N	176	181	1			149
05	40548	#	17763	-0-	-22785	-0-	17634	2	129	9	N	117	112	1			154
06	39150	#	9207	-0-	-29943	-0-	9110	2	97	9	N	88					242
07	36828	#	3294	-0-	-33534	-0-	3281	2	13	9	N	12	177	1			77

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	597	-0-	-157	-0-	133	2	464	3	N	-0-					-0-
03	806	N	373	-0-	-433	-0-	82	2	291	3	N	-0-					-0-
04	420	N	219	-0-	-201	-0-	48	2	171	3	N	-0-					-0-
05	651	N	358	-0-	-293	-0-	77	2	281	3	N	-0-					-0-
06	360	N	126	-0-	-234	-0-	27	2	99	3	N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	163	2	628	3	N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1760	N	1760	-0-	-0-	-0-	845	3	915	9	N	832					4648
03	899	N	821	-0-	-78	-0-	821	3			N	-0-					4648
04	1020	N	835	-0-	-185	-0-	835	3			N	-0-					4648
05	1209	N	1040	-0-	-169	-0-	1040	3			N	-0-					4648
06	1902	N	1902	-0-	-0-	-0-	976	3	926	9	N	842					5490
*07	1812	N	1812	-0-	-0-	-0-	1032	3	780	9	N	709					6199

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3131	X	3131	-0-	-0-	-0-	698	2	2433	3	Y	-0-					-0-
03	3387	X	3387	-0-	-0-	-0-	743	2	2644	3	Y	-0-					-0-
04	3350	X	3350	-0-	-0-	-0-	732	2	2618	3	Y	-0-					-0-
05	3381	X	3381	-0-	-0-	-0-	729	2	2652	3	Y	-0-					-0-
06	3236	X	3236	-0-	-0-	-0-	704	2	2532	3	Y	-0-					-0-
*07	3296	X	3296	-0-	-0-	-0-	680	2	2616	3	Y	-0-					-0-

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC //CONT.// 100210
ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5330	X	5330	-0-	-0-	-0-	1188	2	4142	3	Y	-0-					-0-
03	4681	X	4392	-0-	-289	-0-	963	2	3429	3	Y	-0-					-0-
04	4625	X	4625	-0-	-0-	-0-	1011	2	3614	3	Y	-0-					-0-
05	5704	X	4212	-0-	-1492	-0-	908	2	3304	3	Y	-0-					-0-
06	5520	X	4250	-0-	-1270	-0-	924	2	3326	3	Y	-0-					-0-
07	5704	X	4318	-0-	-1386	-0-	891	2	3427	3	Y	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					N	-0-					77
03	15	N	-0-	-0-	-15	-0-					N	-0-					77
04	7	N	-0-	-0-	-7	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6793	X	6793	-0-	-0-	-0-	818	1	5975	2	N	-0-					164
03	5298	X	5298	-0-	-0-	-0-	781	1	4517	2	N	-0-					164
04	5070	X	4803	-0-	-267	-0-	495	1	4308	2	N	-0-					164
05	6101	X	6101	-0-	-0-	-0-	789	1	5312	2	N	-0-					164
06	5070	X	4460	-0-	-610	-0-	561	1	3899	2	N	-0-					164
07	5239	X	4613	-0-	-626	-0-	461	1	4152	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5143	X	5143	-0-	-0-	-0-	620	1	4523	2	N	-0-					59
03	4748	X	4748	-0-	-0-	-0-	700	1	4048	2	N	-0-					59
04	4373	X	4373	-0-	-0-	-0-	451	1	3922	2	N	-0-					59
05	4960	X	3493	-0-	-1467	-0-	452	1	3041	2	N	-0-					59
06	4800	X	4493	-0-	-307	-0-	565	1	3928	2	N	-0-					59
07	4960	X	3820	-0-	-1140	-0-	382	1	3438	2	N	-0-					59

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2719	X	2719	-0-	-0-	-0-	328	1	2391	2	N	-0-					64
03	2283	X	2283	-0-	-0-	-0-	337	1	1946	2	N	-0-					64
04	2260	X	2260	-0-	-0-	-0-	233	1	2027	2	N	-0-					64
05	2398	X	2398	-0-	-0-	-0-	310	1	2088	2	N	-0-					64
06	2672	X	2672	-0-	-0-	-0-	336	1	2336	2	N	-0-					64
07	3032	N	3032	-0-	-0-	-0-	303	1	2729	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7027	X	7027	-0-	-0-	-0-	847	1	6180	2	N	-0-					77
03	3046	X	3046	-0-	-0-	-0-	449	1	2597	2	N	-0-					77
04	3240	X	2709	-0-	-531	-0-	278	1	2419	2	N	11					88
							12	9									
05	3999	X	2257	-0-	-1742	-0-	292	1	1965	2	N	-0-					88
06	3870	X	2299	-0-	-1571	-0-	289	1	2010	2	N	-0-					88
07	3999	X	2724	-0-	-1275	-0-	272	1	2452	2	N	-0-					88

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 12/19/2005 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

02	DLQ	G-10	216	-0-	216	8297	9	1	188	3	Y	17	27	1			74
							19	9									
03	DLQ	G-10	13	-0-	13	8310	1	1	11	3	Y	1					75
							1	9									
04	DLQ	G-10	NO RPT	-0-	-0-	8310					Y	NO RPT					75
05	DLQ	G-10	NO RPT	-0-	-0-	8310					Y	NO RPT					75
06	DLQ	G-10	NO RPT	-0-	-0-	8310					Y	NO RPT					75
07	DLQ	G-10	NO RPT	-0-	-0-	8310					Y	NO RPT					75

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

02	DLQ	G-10	18	-0-	18	18	1	1	17	3	Y	-0-					3
03	DLQ	G-10	-0-	-0-	-0-	18					Y	-0-					3
04	DLQ	G-10	NO RPT	-0-	-0-	18					Y	NO RPT					3
05	DLQ	G-10	NO RPT	-0-	-0-	18					Y	NO RPT					3
06	DLQ	G-10	NO RPT	-0-	-0-	18					Y	NO RPT					3
07	DLQ	G-10	NO RPT	-0-	-0-	18					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

KERR (MASSIVE) //CONT.// 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) //CONT.// 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	9875					N	-0-					65
03	14B	DENY	-0-	-0-	-0-	B	9875					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
05	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
07	14B2	EXT	NO RPT	-0-	-0-	B	9875					N	NO RPT					65

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

02	0	#	-0-	-0-	-0-		-0-					N	-0-					127
03	0	#	-0-	-0-	-0-		-0-					N	-0-					127
04	0	#	-0-	-0-	-0-		-0-					N	-0-					127
05	0	#	-0-	-0-	-0-		-0-					N	-0-					127
06	0	#	-0-	-0-	-0-		-0-					N	-0-					127
07	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					127

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

02	4118	X	2988	-0-	-1130	B	-0-	480	1	2468	2	N	36					227
								40	9									
03	4325	X	4325	-0-	-0-	B	-0-	620	1	3638	2	N	61	193	1			95
								67	9									
04	2790	X	1167	-0-	-1623	B	-0-	180	1	972	2	N	14					109
								15	9									
05	3162	X	2556	-0-	-606	B	-0-	360	1	2143	2	N	48					157
								53	9									
06	4200	X	3792	-0-	-408	B	-0-	520	1	3211	2	N	55	192	1			20
								61	9									
07	4340	X	3077	-0-	-1263	B	-0-	480	1	2562	2	N	32					52
								35	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					180
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					180
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					180
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					180
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					180
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

02	5621 X	5621	-0-	-0-	-0-	5621	1			N	-0-					-0-
03	5319 X	5319	-0-	-0-	-0-	5319	1			N	-0-					-0-
04	5402 X	5402	-0-	-0-	-0-	5402	1			N	-0-					-0-
05	5201 X	5201	-0-	-0-	-0-	5201	1			N	-0-					-0-
06	5119 X	5119	-0-	-0-	-0-	5119	1			N	-0-					-0-
07	5102 X	5102	-0-	-0-	-0-	5102	1			N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

02	1679 X	1679	-0-	-0-	-0-	1620	1	59	9	Y	54	54	1			1
03	1643 X	1401	-0-	-242	-0-	1401	1			Y	-0-					1
04	DLQ G-10	981	-0-	981	981	920	1	61	9	Y	55	55	1			1
05	DLQ G-10	741	-0-	741	1722	720	1	21	9	Y	19	19	1			1
06	DLQ G-10	620	-0-	620	2342	600	1	20	9	Y	18	18	1			1
07	DLQ G-10	601	-0-	601	2943	561	1	40	9	Y	36	36	1			1

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

02	14B DENY	NO RPT	-0-	-0-	26					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

02	1637 N	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
03	1213 N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-
04	805 N	805	-0-	-0-	-0-	805	2			Y	-0-					-0-
05	1433 N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
06	1224 N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
07	1150 N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	57	-0-	57	57	57	2			N	-0-					59
*10	14B2	EXT	55	-0-	55	112	54	2	1	9	N	1					60
*11	34		51	-0-	17	129	51	2			N	-0-					60
*12	62		44	-0-	-18	111	44	2			N	-0-					60
*01	140	N	29	-0-	-111	-0-	28	2	1	9	N	1					61
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					61
03	13	N	13	-0-	-0-	-0-	12	2	1	9	N	1					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					62
*06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	R	5	-0-	-38	-0-	5	2			Y	-0-					52
03	4	R	4	-0-	-0-	-0-	4	2			Y	-0-					52
04	7	N	3	-0-	-4	-0-	3	2			Y	-0-					52
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
06	4	N	-0-	-0-	-4	-0-					Y	-0-					52
07	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	R	2	-0-	-24	-0-	2	2			Y	-0-					8
03	4	R	4	-0-	-0-	-0-	4	2			Y	-0-					8
04	9	N	2	-0-	-7	-0-	2	2			Y	-0-					8
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
06	4	N	-0-	-0-	-4	-0-					Y	-0-					8
07	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	R	5	-0-	-27	-0-	5	2			Y	-0-					52
03	1	R	1	-0-	-0-	-0-	1	2			Y	-0-					52
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					52
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
06	1	N	-0-	-0-	-1	-0-					Y	-0-					52
07	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	R	9	-0-	-36	-0-	9	2			Y	-0-					4
03	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					4
04	6	N	3	-0-	-3	-0-	3	2			Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	2	N	-0-	-0-	-2	-0-					Y	-0-					4
07	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIPER S.W.D., LLC 886209
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

02	58	#	-0-	-0-	-58	-0-					N	-0-					117
03	0	#	-0-	-0-	-0-	-0-					N	-0-					117
04	60	#	-0-	-0-	-60	-0-					N	-0-					117
05	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					117
06	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					117
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					117

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO, WEST (1ST YEGUA) 51279 500 NON-ASSOCIATED 49B CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FAMILY WELL #: 1 RRCID -> 296157 COMPL. DATE 08/03/2023 TOTAL DEPTH 6600 PERF. 6337 - 6360

02	SHUT IN	12743	-0-	12743	35036	580	1	11941	2	N	202	168	1								38
						222	9														
03	SHUT IN	11445	-0-	11445	46481	620	1	10452	2	N	339	180	1								197
						373	9														
04	SHUT IN	10372	-0-	10372	56853	600	1	9497	2	N	250	174	1								273
						275	9														
05	SHUT IN	12031	-0-	12031	68884	620	1	11227	2	N	167	179	1								261
						184	9														
06	SHUT IN	10050	-0-	10050	78934	600	1	9407	2	N	39	180	1								120
						43	9														
07	SHUT IN	9019	-0-	9019	87953	620	1	7979	2	N	382	359	1								143
						420	9														

LAGARTO CREEK (CHERNOSKY) 51280 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 12A RRCID -> 293673 COMPL. DATE 07/15/2022 TOTAL DEPTH 5198 PERF. 3200 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	636	-0-	-408	-0-	200	1	436	2	N	-0-					-0-
03	1147	N	735	-0-	-412	-0-	213	1	522	2	N	-0-					-0-
04	750	N	632	-0-	-118	-0-	201	1	431	2	N	-0-					-0-
05	682	N	414	-0-	-268	-0-	147	1	267	2	N	-0-					-0-
06	720	N	305	-0-	-415	-0-	252	1	53	2	N	-0-					-0-
07	651	N	528	-0-	-123	-0-	260	1	268	2	N	-0-					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 12/28/2022 TOTAL DEPTH 4650 PERF. 3380 - 3980

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 09/06/2023 TOTAL DEPTH 4655 PERF. 3790 - 3830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAKE PASTURE (E-221) //CONT.// 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/14/2024 - WELL PLUGGED 05/14/24

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/30/2023 TOTAL DEPTH 6100 PERF. 3310 - 3340

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT-IN		-0-	-0-	-0-	55					N	-0-					-0-
03	SHUT-IN		-0-	-0-	-0-	55					N	-0-					-0-
04	SHUT-IN		-0-	-0-	-0-	55					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	55					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	55					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-503) //CONT.// 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 02/07/2023 TOTAL DEPTH 4665 PERF. 3866 - 3930

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

02	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27637	X	-0-	-0-	-27637	-0-					Y	-0-					-0-
03	29543	X	-0-	-0-	-29543	-0-					Y	-0-					-0-
04	28590	X	-0-	-0-	-28590	-0-					Y	-0-					-0-
05	20274	X	-0-	-0-	-20274	-0-					Y	-0-					-0-
*06	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 10/25/2001 TOTAL DEPTH 6100 PERF. 4490 - 4514

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-440 SAND) 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D 87 RRCID -> 293334 COMPL. DATE 06/23/2022 TOTAL DEPTH 5860 PERF. 4407 - 4444

02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 26 RRCID -> 293390 COMPL. DATE 01/14/2023 TOTAL DEPTH 4700 PERF. 4388 - 4408

02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 4 RRCID -> 293391 COMPL. DATE 08/02/2023 TOTAL DEPTH 5766 PERF. 4400 - 4414

02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 91 RRCID -> 294954 COMPL. DATE 10/07/2022 TOTAL DEPTH 4606 PERF. 4425 - 4460

02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (H-440 SAND) //CONT.// 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D158 RRCID -> 295123 COMPL. DATE 01/21/2023 TOTAL DEPTH 5805 PERF. 4403 - 4423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6130	X	6130	-0-	-0-	-0-	4963	1	1167	2	Y	-0-					-0-
03	5199	X	5199	-0-	-0-	-0-	5199	1			Y	-0-					-0-
04	3000	X	1732	-0-	-1268	-0-	1732	1			Y	-0-					-0-
05	3100	X	2024	-0-	-1076	-0-	2024	1			Y	-0-					-0-
06	3000	X	2881	-0-	-119	-0-	2723	1	158	2	Y	-0-					-0-
07	3100	X	2880	-0-	-220	-0-	2664	1	216	2	Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D127 RRCID -> 296252 COMPL. DATE 09/13/2023 TOTAL DEPTH 4625 PERF. 4415 - 4420

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 11/05/2022 TOTAL DEPTH 6163 PERF. 3222 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

02	14B2	EXT	NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 4650 PERF. 3548 - 3555

02	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*06	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 74 RRCID -> 293718 COMPL. DATE 10/14/2022 TOTAL DEPTH 4718 PERF. 3516 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	-0-	-0-	-4350 B	-0-					N	-0-					-0-
03	3379	X	-0-	-0-	-3379 B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2688	-0-	-0- B	-0-	10	1	2678	2	N	-0-					53
03	1306	X	1306	-0-	-0- B	-0-	5	1	1301	2	N	-0-					53
04	660	X	83	-0-	-577 B	-0-	83	2			N	-0-					53
05	2883	X	511	-0-	-2372 B	-0-	2	1	509	2	N	-0-					53
06	4620	X	353	-0-	-4267 B	-0-	1	1	352	2	N	-0-					53
07	2883	X	683	-0-	-2200 B	-0-	3	1	680	2	N	-0-					53

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HARVEST PETROLEUM INC. 363117
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	480	-0-	480	B	-47833	480	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-47833					N	-0-					-0-
04	570		300	-0-	-270	B	-48103	300	2			N	-0-					-0-
05	527	#	564	-0-	37	B	-48066	564	2			N	-0-					-0-
06	510	#	-0-	-0-	-510	B	-48576					N	-0-					-0-
07	527	#	-0-	-0-	-527	B	-49103					N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HARVEST PETROLEUM INC. //CONT.// 363117
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1987	-0-	1987	B	-5911	1987	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-5911					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-5911					N	-0-					-0-
05	2139	N	-0-	-0-	-2139	B	-5911					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-5911					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-5911					N	-0-					-0-

LAVACA RIVER (1700) WELL #: 2 RRCID -> 296846 COMPL. DATE 05/01/2021 TOTAL DEPTH 2384 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT	IN	-0-	-0-	-0-	B	31634					N	-0-					-0-
09	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	B	31634					N	NO RPT					-0-

RISE RODEN WELL #: 1 RRCID -> 297400 COMPL. DATE 05/30/2021 TOTAL DEPTH 2500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-
10	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-
11	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-
12	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-
02	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-
04	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-
06	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-
07	SHUT	IN	-0-	-0-	-0-	B	33558					N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2719	N	2719	-0-	-0-	-0-	2693	2	26	9	N	24					274
03	1917	N	1917	-0-	-0-	-0-	1906	2	11	9	N	10	188	1			96
04	1882	N	1882	-0-	-0-	-0-	1861	2	21	9	N	19					115
05	1933	N	1933	-0-	-0-	-0-	1897	2	36	9	N	33					148
06	1655	N	1655	-0-	-0-	-0-	1638	2	17	9	N	15					163
07	1671	N	1671	-0-	-0-	-0-	1651	2	20	9	N	18					181

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					49
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					49
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					49
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					49
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					49
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 06/20/2023

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					44
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

02	4015 X	4015	-0-	-0-	-0-	3942	2	73	9	N	66	15	1			86
03	4482 X	4482	-0-	-0-	-0-	4423	2	59	9	N	54	18	1			122
04	4209 X	4209	-0-	-0-	-0-	4153	2	56	9	N	51	153	1			20
05	4419 X	4419	-0-	-0-	-0-	4378	2	41	9	N	37					57
06	4163 X	4163	-0-	-0-	-0-	4095	2	68	9	N	62	18	1			101
07	4322 X	4322	-0-	-0-	-0-	4259	2	63	9	N	57	106	1			52

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

02	1769 N	1769	-0-	-0-	-0-	1710	2	59	9	N	54	7	1			220
03	1823 N	1823	-0-	-0-	-0-	1769	2	54	9	N	49	197	1			72
04	1965 N	1965	-0-	-0-	-0-	1910	2	55	9	N	50	6	1			116
05	2065 N	2065	-0-	-0-	-0-	2015	2	50	9	N	45					161
06	2014 N	2014	-0-	-0-	-0-	1959	2	55	9	N	50	9	1			202
07	2048 N	2048	-0-	-0-	-0-	1998	2	50	9	N	45	197	1			50

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
AGP ENERGY SERVICES LLC 008731
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
AGP ENERGY SERVICES LLC //CONT.// 008731
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

02	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
03	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
06	240	N	20	-0-	-220	-0-	20	2			N	-0-					-0-
07	248	N	21	-0-	-227	-0-	21	2			N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

*08	P&A	COND	-0-	-0-	-0-	-0-					N	17					123
*09	P&A	COND	-0-	-0-	-0-	-0-					N	38					161
*10	P&A	COND	-0-	-0-	-0-	-0-					N	15					176
*11	P&A	COND	-0-	-0-	-0-	-0-					N	24					200
*12	P&A	COND	-0-	-0-	-0-	-0-					N	26					226
*01	P&A	COND	-0-	-0-	-0-	-0-					N	13					239
*02	P&A	COND	-0-	-0-	-0-	-0-					N	49					288
*03	P&A	COND	-0-	-0-	-0-	-0-					N	45					333
*04	P&A	COND	-0-	-0-	-0-	-0-					N	72					405
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					405
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					405
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					405

WORKED OVER ANOTHER ZONE.. 12/30/2022

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AGP ENERGY SERVICES LLC 008731
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SOUTHCOAST PRODUCTION INC 803257
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE 12/15/2017 TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FORZA OPERATING, LLC 278837
ROSE WELL #: 1 RRCID -> 296207 COMPL. DATE 07/24/2023 TOTAL DEPTH 6703 PERF. 6556 - 6569

02	62202 X	62202	-0-	-0-	-0-	61002	2	1200	9	N	1091	1093	1			126
03	63762 X	63762	-0-	-0-	-0-	62570	2	1192	9	N	1084	1086	1			124
04	64311 X	64311	-0-	-0-	-0-	63128	2	1183	9	N	1075	1078	1			121
05	64877 X	64877	-0-	-0-	-0-	63714	2	1163	9	N	1057	1072	1			106
06	63814 X	63814	-0-	-0-	-0-	62710	2	1104	9	N	1004	899	1			211
07	60946 X	47577	-0-	-13369	-0-	46782	2	795	9	N	723	715	1			219

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	50	-0-	-8	-0-	42	1	8	9	N	7					89
03	62	N	53	-0-	-9	-0-	45	1	8	9	N	7					96
04	60	N	51	-0-	-9	-0-	44	1	7	9	N	6					102
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					102
06	60	N	59	-0-	-1	-0-	45	2	14	9	N	13					115
07	62	N	-0-	-0-	-62	-0-					N	6					121

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF. 10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2046	-0-	-13	-0-	1966	1	80	9	N	73	190	1			157
03	2203	N	2203	-0-	-0-	-0-	2107	1	96	9	N	87					244
04	2131	N	2131	-0-	-0-	-0-	2047	1	84	9	N	76	190	1			130
05	2201	N	2129	-0-	-72	-0-	2129	2			N	-0-					130
06	2274	N	2274	-0-	-0-	-0-	2118	2	156	9	N	142					272
07	2201	N	-0-	-0-	-2201	-0-					N	70					342

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF. 10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7946		7377	-0-	-569	-0-	7225	1	152	9	N	138	191	1			210
03	8494		7835	-0-	-659	-0-	7635	1	200	9	N	182	182	1			210
04	7800	#	7356	-0-	-444	-0-	7212	1	144	9	N	131	189	1			152
05	7905	#	7624	-0-	-281	-0-	7624	2			N	-0-					152
06	7650	#	7583	-0-	-67	-0-	7467	2	116	9	N	105	177	1			80
07	7874	#	-0-	-0-	-7874	-0-					N	125					205

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF. 10680 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC //CONT.// 100412
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3139	X	3139	-0-	-0-	-0-	3128	2	11	9	N	10					20
03	2676	X	2676	-0-	-0-	-0-	2665	2	11	9	N	10					30
04	3516	X	3516	-0-	-0-	-0-	3505	2	11	9	N	10					40
05	3882	X	3882	-0-	-0-	-0-	3876	2	6	9	N	5					45
06	3231	X	3231	-0-	-0-	-0-	3225	2	6	9	N	5					50
07	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					50

DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2906	-0-	6	6	2896	2	10	9	N	9					59
03	2475	N	2469	-0-	-6	-0-	2459	2	10	9	N	9					68
04	2856	N	2856	-0-	-0-	-0-	2845	2	11	9	N	10					78
05	2680	N	2680	-0-	-0-	-0-	2669	2	11	9	N	10					88
*06	1258	N	1258	-0-	-0-	-0-	1257	2	1	9	N	1					89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 08/09/2023 - WELL PLUGGED 08/09/23

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

02	2900	N	5297	-0-	2397	9099	5271	2	26 9	N	24					151
03	3100	N	-0-	-0-	-3100	5999				N	-0-					151
04	3000	N	4388	-0-	1388	7387	4291	2	97 9	N	88	124	1			115
05	3100	N	2912	-0-	-188	7199	2882	2	30 9	N	27					142
06	7482	X	283	-0-	-7199	-0-	283	2		N	-0-					142
07	1643	X	NO RPT	-0-	-1643	-0-				N	NO RPT					142

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
*03	14B2 EXT	106	-0-	106	106	106	1			N	-0-					124
*04	14B2 EXT	102	-0-	102	208	102	1			N	-0-					124
*05	14B2 EXT	99	-0-	99	307	99	1			N	-0-					124
*06	14B DENY	100	-0-	100	407	100	1			N	-0-					124
07	14B DENY	NO RPT	-0-	-0-	407					N	NO RPT					124

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					86

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	607	N	607	-0-	-0-	-0-	590	3	17	9	Y	15	10	1			27
03	788	N	788	-0-	-0-	-0-	778	3	10	9	Y	9					36
04	750	N	370	-0-	-380	-0-	361	3	9	9	Y	8	11	1			33
05	676	N	676	-0-	-0-	-0-	664	3	12	9	Y	11	14	1			30
06	750	N	203	-0-	-547	-0-	199	3	4	9	Y	4					34
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					34

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9943	X	9943	-0-	-0-	-0-	9672	3	271	9	Y	246	160	1			462
03	7812	X	5928	-0-	-1884	-0-	5852	3	76	9	Y	69					531
04	10582	X	10582	-0-	-0-	-0-	10333	3	249	9	Y	226	329	1			428
05	10633	X	7245	-0-	-3388	-0-	7120	3	125	9	Y	114	154	1			388
06	10290	X	5793	-0-	-4497	-0-	5682	3	111	9	Y	101					489
07	10943	X	NO RPT	-0-	-10943	-0-					Y	NO RPT					489

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	485	3	13	9	Y	12	13	1			98
03	509	N	509	-0-	-0-	-0-	500	3	9	9	Y	8					106
04	461	N	461	-0-	-0-	-0-	453	3	8	9	Y	7	12	1			101
05	527	N	127	-0-	-400	-0-	125	3	2	9	Y	2					103
06	480	N	281	-0-	-199	-0-	277	3	4	9	Y	4	12	1			95
07	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					95

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	157	-0-	-162	-0-	153	3	4	9	Y	4	4	1			48
03	248	N	161	-0-	-87	-0-	158	3	3	9	Y	3					51
04	145	N	145	-0-	-0-	-0-	143	3	2	9	Y	2	4	1			49
05	515	N	515	-0-	-0-	-0-	507	3	8	9	Y	7					56
06	150	N	89	-0-	-61	-0-	88	3	1	9	Y	1	4	1			53
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					53

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6539	X	6539	-0-	-0-	-0-	6362	3	177	9	N	161	164	1			541
03	6675	X	6675	-0-	-0-	-0-	6559	3	116	9	N	105					646
04	6036	X	6036	-0-	-0-	-0-	5939	3	97	9	N	88	162	1			572
05	6727	X	5167	-0-	-1560	-0-	5086	3	81	9	N	74					646
06	6510	X	3693	-0-	-2817	-0-	3635	3	58	9	N	53	151	1			548
07	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					548

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					21
*03	DLQ G-10		112	-0-	112	112	112	1			Y	-0-					21
*04	DLQ G-10		101	-0-	101	213	101	1			Y	-0-					21
*05	DLQ G-10		97	-0-	97	310	97	1			Y	-0-					21
*06	DLQ G-10		91	-0-	91	401	91	1			Y	-0-					21
07	DLQ G-10		NO RPT	-0-	-0-	401					Y	NO RPT					21

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	950	-0-	-36	-0-	925	3	25	9	N	23	15	1			75
03	727	N	727	-0-	-0-	-0-	718	3	9	9	N	8					83
04	931	N	931	-0-	-0-	-0-	909	3	22	9	N	20	29	1			74
05	1023	N	672	-0-	-351	-0-	660	3	12	9	N	11	14	1			71
06	690	N	510	-0-	-180	-0-	500	3	10	9	N	9					80
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					80

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					16
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
*03	DLQ G-10		125	-0-	125	125	125	1			Y	-0-					44
*04	DLQ G-10		116	-0-	116	241	116	1			Y	-0-					44
*05	DLQ G-10		98	-0-	98	339	98	1			Y	-0-					44
*06	DLQ G-10		91	-0-	91	430	91	1			Y	-0-					44
07	DLQ G-10		NO RPT	-0-	-0-	430					Y	NO RPT					44

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
*03	DLQ G-10		100	-0-	100	100	100	1			Y	-0-					56
*04	DLQ G-10		100	-0-	100	200	100	1			Y	-0-					56
*05	DLQ G-10		95	-0-	95	295	95	1			Y	-0-					56
*06	DLQ G-10		91	-0-	91	386	91	1			Y	-0-					56
07	DLQ G-10		NO RPT	-0-	-0-	386					Y	NO RPT					56

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					199
*03	DLQ G-10		98	-0-	98	98	98	1			Y	-0-					199
*04	DLQ G-10		90	-0-	90	188	90	1			Y	-0-					199
*05	DLQ G-10		95	-0-	95	283	95	1			Y	-0-					199
*06	DLQ G-10		91	-0-	91	374	91	1			Y	-0-					199
07	DLQ G-10		NO RPT	-0-	-0-	374					Y	NO RPT					199

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			139
*03	DLQ G-10	92	-0-	92	92	92	1		Y	-0-			139
*04	DLQ G-10	90	-0-	90	182	90	1		Y	-0-			139
*05	DLQ G-10	91	-0-	91	273	91	1		Y	-0-			139
*06	DLQ G-10	90	-0-	90	363	90	1		Y	-0-			139
07	DLQ G-10	NO RPT	-0-	-0-	363				Y	NO RPT			139

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			102
*03	DLQ G-10	112	-0-	112	112	112	1		Y	-0-			102
*04	DLQ G-10	102	-0-	102	214	102	1		Y	-0-			102
*05	DLQ G-10	98	-0-	98	312	98	1		Y	-0-			102
*06	DLQ G-10	93	-0-	93	405	93	1		Y	-0-			102
07	DLQ G-10	NO RPT	-0-	-0-	405				Y	NO RPT			102

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			74
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			74
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			74
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			74
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			74
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			74

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			285
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			285
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			285
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			285
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			285
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			285

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
*03	DLQ G-10	102	-0-	102	102	102	1		Y	-0-			51
*04	DLQ G-10	105	-0-	105	207	105	1		Y	-0-			51
*05	DLQ G-10	96	-0-	96	303	96	1		Y	-0-			51
*06	DLQ G-10	90	-0-	90	393	90	1		Y	-0-			51
07	DLQ G-10	NO RPT	-0-	-0-	393				Y	NO RPT			51

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			109
*03	14B2 EXT	110	-0-	110	110	110	1		N	-0-			109
*04	14B2 EXT	101	-0-	101	211	101	1		N	-0-			109
*05	14B2 EXT	99	-0-	99	310	99	1		N	-0-			109
*06	14B DENY	94	-0-	94	404	94	1		N	-0-			109
07	14B DENY	NO RPT	-0-	-0-	404				N	NO RPT			109

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
*03	14B2 EXT	104	-0-	104	104	104	1		N	-0-			63
*04	14B2 EXT	104	-0-	104	208	104	1		N	-0-			63
*05	14B2 EXT	99	-0-	99	307	99	1		N	-0-			63
*06	14B DENY	96	-0-	96	403	96	1		N	-0-			63
07	14B DENY	NO RPT	-0-	-0-	403				N	NO RPT			63

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
*03	14B2 EXT	110	-0-	110	110	110	1		N	-0-			23
*04	14B2 EXT	105	-0-	105	215	105	1		N	-0-			23
*05	14B2 EXT	96	-0-	96	311	96	1		N	-0-			23
*06	14B DENY	91	-0-	91	402	91	1		N	-0-			23
07	14B DENY	NO RPT	-0-	-0-	402				N	NO RPT			23

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			153
*03	DLQ G-10	119	-0-	119	119	119	1		Y	-0-			153
*04	DLQ G-10	110	-0-	110	229	110	1		Y	-0-			153
*05	DLQ G-10	93	-0-	93	322	93	1		Y	-0-			153
*06	DLQ G-10	90	-0-	90	412	90	1		Y	-0-			153
07	DLQ G-10	NO RPT	-0-	-0-	412				Y	NO RPT			153

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			35
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			35
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			35
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			35
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			35
07	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			35

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			16
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			16

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			16
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			16

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			136
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			136

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			104
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			104

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
*03	14B2 EXT	90	-0-	90	90	90	1		N	-0-			33
*04	14B2 EXT	91	-0-	91	181	91	1		N	-0-			33
*05	14B2 EXT	93	-0-	93	274	93	1		N	-0-			33
*06	14B DENY	90	-0-	90	364	90	1		N	-0-			33
07	14B DENY	NO RPT	-0-	-0-	364				N	NO RPT			33

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			61
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
*03	14B2 EXT	100	-0-	100	100	100	1		N	-0-			29
*04	14B2 EXT	100	-0-	100	200	100	1		N	-0-			29
*05	14B2 EXT	95	-0-	95	295	95	1		N	-0-			29
*06	14B DENY	90	-0-	90	385	90	1		N	-0-			29
07	14B DENY	NO RPT	-0-	-0-	385				N	NO RPT			29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
*03	14B2 EXT	103	-0-	103	103	103	1		N	-0-			23
*04	14B2 EXT	110	-0-	110	213	110	1		N	-0-			23
*05	14B2 EXT	105	-0-	105	318	105	1		N	-0-			23
*06	14B DENY	92	-0-	92	410	92	1		N	-0-			23
07	14B DENY	NO RPT	-0-	-0-	410				N	NO RPT			23

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			39
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
*03	14B2 EXT	96	-0-	96	96	96	1		N	-0-			47
*04	14B2 EXT	97	-0-	97	193	97	1		N	-0-			47
*05	14B2 EXT	100	-0-	100	293	100	1		N	-0-			47
*06	14B DENY	90	-0-	90	383	90	1		N	-0-			47
07	14B DENY	NO RPT	-0-	-0-	383				N	NO RPT			47

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		1766	N		1766	-0-	-0-	-0-	1700	3	66	9	N	60					200
03		1558	N		1558	-0-	-0-	-0-	1529	3	29	9	N	26	195	1			31
04		1590	N		1558	-0-	-32	-0-	1513	3	45	9	N	41					72
05		1891	N		1719	-0-	-172	-0-	1710	3	9	9	N	8					80
06		1791	N		1791	-0-	-0-	-0-	1732	3	59	9	N	54					134
*07		1867	N		1867	-0-	-0-	-0-	1858	3	9	9	N	8					142

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR(8100) 57911 994 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 2 RRCID -> 292773 COMPL. DATE 02/23/2022 TOTAL DEPTH 8310 PERF. 8176 - 8208

02	41963	#	40488	-0-	-1475	-0-	340	1	39771	2	Y	343	359	1			74
							377	9									
03	47988	#	41983	-0-	-6005	-0-	362	1	41272	2	Y	317	337	1			54
							349	9									
04	46440	#	20395	-0-	-26045	-0-	307	1	19927	2	Y	146	167	1			33
							161	9									
05	47988	#	35531	-0-	-12457	-0-	352	1	34953	2	Y	205	218	1			20
							226	9									
06	41940	#	33241	-0-	-8699	-0-	270	1	32742	2	Y	208	193	1			35
							229	9									
07	43276	#	23468	-0-	-19808	-0-	245	1	23039	2	Y	167	169	1			33
							184	9									

MEOC-MELLON-STATE UNIT WELL #: 4 RRCID -> 297464 COMPL. DATE 06/01/2024 TOTAL DEPTH 8337 PERF. 8270 - 8280

06	17112		11454	-0-	-5658	-0-	90	1	10975	2	Y	354	298	1			56
							389	9									
07	12834		10547	-0-	-2287	-0-	107	1	10011	2	Y	390	372	1			74
							429	9									

MARY ELLEN O'CONNOR (8300) 57911 997 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 3 RRCID -> 295806 COMPL. DATE 03/23/2023 TOTAL DEPTH 8319 PERF. 8337 - 8349

02	11803		6119	-0-	-5684	-0-	30	1	3490	2	Y	2363	2363	1			498
							2599	9									
03	9734	#	6464	-0-	-3270	-0-	32	1	3634	2	Y	2544	2613	1			429
							2798	9									
04	7020	#	6212	-0-	-808	-0-	50	1	3228	2	Y	2667	2565	1			531
							2934	9									
05	7130	#	6568	-0-	-562	-0-	36	1	3618	2	Y	2649	2895	1			285
							2914	9									
06	6900	#	6106	-0-	-794	-0-	27	1	3229	2	Y	2591	2423	1			453
							2850	9									
07	6541	#	6492	-0-	-49	-0-	38	1	3537	2	Y	2652	2592	1			513
							2917	9									

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) //CONT.// 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	-0-	-0-	-145	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	4					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF. 10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					5
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					85
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					247
03	0	N	-0-	-0-	-0-	-0-					N	-0-					247
04	0	N	-0-	-0-	-0-	-0-					N	-0-					247
05	0	N	-0-	-0-	-0-	-0-					N	-0-					247
06	0	N	-0-	-0-	-0-	-0-					N	-0-					247
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					376
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					138
03	0	X	-0-	-0-	-0-	-0-					N	-0-					138
04	0	X	-0-	-0-	-0-	-0-					N	-0-					138
05	0	X	-0-	-0-	-0-	-0-					N	-0-					138
06	0	X	-0-	-0-	-0-	-0-					N	-0-					138
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SILVERBROOK OPERATING, LLC //CONT.// 781922
TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					Y	23					107
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	38	1			69
04	0	N	-0-	-0-	-0-	-0-					Y	12					81
05	0	N	-0-	-0-	-0-	-0-					Y	10					91
06	0	N	-0-	-0-	-0-	-0-					Y	5					96
07	0	N	-0-	-0-	-0-	-0-					Y	12					108

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

MO																	
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

MO																	
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

MO																	
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

MO																	
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

MO																	
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			72
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 293245 COMPL. DATE 06/14/2022 TOTAL DEPTH 8850 PERF. 7482 - 7490

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			4
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			4
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			4
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			4
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			4
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			1
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			1
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			1
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			1

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF. 11695 - 11718

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	53	-0-	-5	-0-	53	1			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	1			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	1			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	1			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	1			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	1			N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					84
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					84
04	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					84
05	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					84
06	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					84
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	5	-0-	-24	-0-	5	2			Y	-0-					48
03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					48
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					48
05	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					48
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					48
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1612	N	1355	-0-	-257	-0-	418	1	937	2	N	-0-					110
*09	1350	N	1308	-0-	-42	-0-	446	1	862	2	N	-0-					110
*10	1488	N	1342	-0-	-146	-0-	450	1	892	2	N	-0-					110
*11	1320	N	1054	-0-	-266	-0-	280	1	774	2	N	-0-					110
*12	1364	N	1141	-0-	-223	-0-	291	1	850	2	N	-0-					110
*01	1333	N	-0-	-0-	-1333	-0-					N	-0-					110
*02	1015	N	-0-	-0-	-1015	-0-					N	-0-					110
*03	1147	N	-0-	-0-	-1147	-0-					N	-0-					110
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					110

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

02	3190	X	3190	-0-	-0-	-0-	3179	2	11	9	N	10					19
03	3383	X	3383	-0-	-0-	-0-	3374	2	9	9	N	8					27
04	3184	X	3184	-0-	-0-	-0-	3174	2	10	9	N	9					36
05	2508	X	2508	-0-	-0-	-0-	2499	2	9	9	N	8					44
06	3175	X	3175	-0-	-0-	-0-	3045	2	130	9	N	118	145	1			17
07	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					17

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

02	DLQ G-10		444	-0-	444	444	13 6	1 9	425	2	Y	5					55
03	DLQ G-10		396	-0-	396	840	12 6	1 9	378	2	Y	5					60
04	DLQ G-10		302	-0-	302	1142	9 6	1 9	287	2	Y	5					65
05	DLQ G-10		-0-	-0-	-0-	1142					Y	-0-					65
06	DLQ G-10		277	-0-	277	1419	8 11	1 9	258	2	Y	10					75
07	DLQ G-10		NO RPT	-0-	-0-	1419					Y	NO RPT					75

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE EAST (8200) 58526 853 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
ERICKSON CLARK WELL #: 1Y RRCID -> 296371 COMPL. DATE 12/07/2023 TOTAL DEPTH 8503 PERF. 7720 - 7740

02	21750		387	-0-	-21363	-0-	318	2	69	9	N	63					199
03	23250		764	-0-	-22486	-0-	764	2			N	-0-					199
04	22500		272	-0-	-22228	-0-	268	2	4	9	N	4					203
05	2883	#	176	-0-	-2707	-0-	155	2	21	9	N	19					222
06	1140	#	206	-0-	-934	-0-	193	2	13	9	N	12	172	1			62
07	775	#	89	-0-	-686	-0-	68	2	21	9	N	19					81

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

02	DLQ G-10		6	-0-	6	6	1	1	3	2	Y	2					65
							2	9									
03	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					65
04	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					65
05	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					65
06	DLQ G-10		49	-0-	49	55	2	1	46	2	Y	1					66
							1	9									
07	DLQ G-10	NO RPT		-0-	-0-	55					Y	NO RPT					66

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					55
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					55
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					55
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					55
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					55
07	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					55

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	11	-0-	11	11	1	1	4	2	Y	5					55
							6	9									
03	DLQ	G-10	46	-0-	46	57	2	1	42	2	Y	2					57
							2	9									
04	DLQ	G-10	40	-0-	40	97	1	1	33	2	Y	5					62
							6	9									
05	DLQ	G-10	-0-	-0-	-0-	97					Y	-0-					62
06	DLQ	G-10	30	-0-	30	127	1	1	23	2	Y	5					67
							6	9									
07	DLQ	G-10	NO RPT	-0-	-0-	127					Y	NO RPT					67

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

02	516	N	516	-0-	-0-	-0-	513	2	3	9	N	3					49
03	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					54
04	514	N	514	-0-	-0-	-0-	513	2	1	9	N	1					55
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					55
06	492	N	492	-0-	-0-	-0-	492	2			N	-0-	36	1			19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

02	224	N	224	-0-	-0-	-0-	221	2	3	9	N	3					64
03	237	N	237	-0-	-0-	-0-	234	2	3	9	N	3					67
04	221	N	221	-0-	-0-	-0-	220	2	1	9	N	1					68
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					68
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					68
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

02	667	N	169	-0-	-498	-0-	169	2			N	-0-					185
03	961	N	644	-0-	-317	-0-	644	2			N	-0-					185
04	1257	N	1257	-0-	-0-	-0-	1211	2	46	9	N	42	181	1			46
05	1042	N	1042	-0-	-0-	-0-	997	2	45	9	N	41					87
*06	1067	N	1067	-0-	-0-	-0-	1038	2	29	9	N	26					113
07	1302	N	1001	-0-	-301	-0-	966	2	35	9	N	32					145

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/07/2023

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					56
05	2482	N	2482	-0-	-0-	-0-	2460	2	22	9	N	20					76
*06	2370	N	2370	-0-	-0-	-0-	2357	2	13	9	N	12					88
*07	2543	N	2543	-0-	-0-	-0-	2528	2	15	9	N	14					102

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1256	N	1256	-0-	-0-	-0-	235	1	1006	3	Y	14	71	1			23
							15	9									
03	1209	N	1154	-0-	-55	-0-	223	1	908	3	Y	21					44
							23	9									
04	1200	N	1002	-0-	-198	-0-	206	1	772	3	Y	22					66
							24	9									
05	1333	N	850	-0-	-483	-0-	149	1	676	3	Y	23					89
							25	9									
06	1110	N	1072	-0-	-38	-0-	202	1	857	3	Y	12	66	1			35
							13	9									
07	1023	N	571	-0-	-452	-0-	114	1	449	3	Y	7					42
							8	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 06/20/2023

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1687	N	1687	-0-	-0-	-0-	321	1	1346	3	Y	18	104	1			32
							20	9									
03	1846	N	1846	-0-	-0-	-0-	356	1	1453	3	Y	34					66
							37	9									
04	1718	N	1718	-0-	-0-	-0-	355	1	1323	3	Y	36					102
							40	9									
05	1825	N	1825	-0-	-0-	-0-	329	1	1443	3	Y	48					150
							53	9									
06	1800	N	1608	-0-	-192	-0-	303	1	1285	3	Y	18	98	1			70
							20	9									
07	1782	N	1782	-0-	-0-	-0-	344	1	1402	3	Y	33					103
							36	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 05/22/2024 TOTAL DEPTH 5619 PERF. 5311 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	111	-0-	111	223	111	1			N	-0-					-0-
03	14B2	EXT	121	-0-	121	344	121	1			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	344					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	344					N	-0-					-0-
06	344	R	-0-	-0-	-344	-0-					N	-0-					-0-
07	275	R	275	-0-	-0-	-0-	275	1			N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMEROW ENERGY CORP 523628
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	323	R	323	-0-	-0-	-0-	323	1			N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED CAPACITY CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

02		T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
03/01 BALANCING DATE STATUS -> 14227																	
03		T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
04		T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
05		T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
06		T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
07		T. A.	NO RPT	-0-	-0-		14227				N	NO RPT					284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 02/04/2022 TOTAL DEPTH 9516 PERF. 9510 - 11791

02		0 N	-0-	-0-	-0-	B	169386				N	-0-					1618
03/01 BALANCING DATE STATUS -> 169386																	
03		0 N	-0-	-0-	-0-	B	169386				N	-0-					1618
04		0 N	-0-	-0-	-0-	B	169386				N	-0-					1618
05		0	-0-	-0-	-0-	B	169386				N	-0-					1618
06		0	-0-	-0-	-0-	B	169386				N	-0-					1618
*07	169386	X	-0-	-0-	-169386		-0-				N	-0-					1618

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

02		0	2440	-0-	2440	B	60468	2318	2	122	9	N	111				218
03/01 BALANCING DATE STATUS -> 60468																	
03		0	1783	-0-	1783	B	62251	1733	2	50	9	N	45				263
04	51028		2784	-0-	-48244	B	14007	2717	2	67	9	N	61				324
05		0	1786	-0-	1786	B	15793	1762	2	24	9	N	22				346
06		0	2029	-0-	2029	B	17822	2005	2	24	9	N	22				368
*07	19705	X	1883	-0-	-17822		-0-	1875	2	8	9	N	7				375

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2000) //CONT.// 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/22/2024

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	-0-	435	1			Y	-0-					-0-
03	496	N	452	-0-	-44	-0-	452	1			Y	-0-					-0-
04	480	N	429	-0-	-51	-0-	429	1			Y	-0-					-0-
05	465	N	418	-0-	-47	-0-	418	1			Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	1			Y	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	1			Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	1			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	1			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	1			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

02	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 39 RRCID -> 294714 COMPL. DATE 12/09/2022 TOTAL DEPTH 4001 PERF. 3777 - 3788

02	9947	X	9151	-0-	-796	-0-	685	1	8432	2	Y	31	31	0			1
							34	9									
03	10633	X	10149	-0-	-484	-0-	820	1	9293	2	Y	33	33	0			1
							36	9									
04	10256	X	10256	-0-	-0-	-0-	811	1	9412	2	Y	30	30	0			1
							33	9									
05	11290	X	11290	-0-	-0-	-0-	825	1	10431	2	Y	31	31	0			1
							34	9									
06	12825	X	12825	-0-	-0-	-0-	900	1	11893	2	Y	29	29	0			1
							32	9									
07	10602	X	10413	-0-	-189	-0-	930	1	9447	2	Y	33	33	0			1
							36	9									

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

02	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5400 UPPER) //CONT.// 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

02	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

02	1044	N	609	-0-	-435	-0-	609	2			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
04	900	N	677	-0-	-223	-0-	677	2			N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 293610 COMPL. DATE 09/12/2022 TOTAL DEPTH 6300 PERF. 4753 - 4778

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) //CONT.// 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 11/06/2013 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

02	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
03	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
04	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
05	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
06	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
07	0 W	-0-	-0-	-0-	1258			N	-0-			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
FLETCHER OPERATING, LLC //CONT.// 273611
MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	116	X	-0-	-0-	-116	-0-			N	-0-			46
03	0	X	-0-	-0-	-0-	-0-			N	-0-			46
04	0	X	-0-	-0-	-0-	-0-			N	-0-			46
05	0	X	-0-	-0-	-0-	-0-			N	-0-			46
06	0	X	-0-	-0-	-0-	-0-			N	-0-			46
07	0	X	-0-	-0-	-0-	-0-			N	-0-			46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					81
03	0	X	-0-	-0-	-0-	-0-					N	-0-					81
04	0	X	-0-	-0-	-0-	-0-					N	-0-					81
05	0	X	-0-	-0-	-0-	-0-					N	-0-					81
06	0	X	-0-	-0-	-0-	-0-					N	-0-					81
07	0	X	-0-	-0-	-0-	-0-					N	-0-					81

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					111
03	0	X	-0-	-0-	-0-	-0-					N	-0-					111
04	0	X	-0-	-0-	-0-	-0-					N	-0-					111
05	0	X	-0-	-0-	-0-	-0-					N	-0-					111
06	0	X	-0-	-0-	-0-	-0-					N	-0-					111
07	0	X	-0-	-0-	-0-	-0-					N	-0-					111

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					198
03	0	X	-0-	-0-	-0-	-0-					N	-0-					198
04	0	X	-0-	-0-	-0-	-0-					N	-0-					198
05	0	X	-0-	-0-	-0-	-0-					N	-0-					198
06	0	X	-0-	-0-	-0-	-0-					N	-0-					198
07	0	X	-0-	-0-	-0-	-0-					N	-0-					198

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			123
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			123
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			123
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			123
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			123
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			52
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			52
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			52
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			52
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			52
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			52

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

02	203	N	202	-0-	-1	-0-	202	2			N	-0-					1
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					1
04	210	N	192	-0-	-18	-0-	192	2			N	-0-					1
05	217	N	183	-0-	-34	-0-	183	2			N	-0-					1
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					1
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					84
03	60	N	60	-0-	-0-	-0-	60	1			N	-0-					84
04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					84
05	166	N	166	-0-	-0-	-0-	60	1	106	9	N	96	169	1			11
06	105	N	105	-0-	-0-	-0-	60	1	45	9	N	41					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

02	1102	N	1177	-0-	75	B	-40146	1177	2		N	-0-					113
03	1271	N	1180	-0-	-91	B	-40146	1180	2		N	-0-					113
04	0	N	988	-0-	988	B	-39158	988	2		N	-0-					113
05	0	N	1420	-0-	1420	B	-37738	1420	2		N	-0-					113
06	1140	N	1476	-0-	336	B	-37402	1476	2		N	-0-					113
07	1023	N	NO RPT	-0-	-1023	B	-37402				N	NO RPT					113

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

02	5945	X	5450	-0-	-495	-0-	13	1	5326	2	N	101	185	1			23
							111	9									
03	6138	X	5909	-0-	-229	-0-	14	1	5772	2	N	112					135
							123	9									
04	6109	X	6109	-0-	-0-	-0-	14	1	5981	2	N	104	185	1			54
							114	9									
05	6216	X	6216	-0-	-0-	-0-	13	1	6100	2	N	94					148
							103	9									
*06	5797	X	5797	-0-	-0-	-0-	11	1	5697	2	N	81	186	1			43
							89	9									
07	6324	X	6248	-0-	-76	-0-	13	1	6134	2	N	92					135
							101	9									

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MISSION RIVER (5800) //CONT.// 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC //CONT.// 100344
SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MISSION RIVER (6400) //CONT.// 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 05/10/23

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED PRORATED CNTY: VICTORIA
WHITE STRIDE LLC 101111
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0- B	-0-	35	1	98	2	N	-0-					46
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	28	1	101	2	N	-0-					46
04	147	N	147	-0-	-0- B	-0-	35	1	112	2	N	-0-					46
05	180	N	180	-0-	-0- B	-0-	55	1	125	2	N	-0-					46
06	131	N	131	-0-	-0- B	-0-	17	1	114	2	N	-0-					46
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					46

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE STRIDE LLC 101111
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	136	-0-	-9	-0-	35	1	99	2	N	2					93
							2	9									
03	186	N	168	-0-	-18	-0-	35	1	130	2	N	3					96
							3	9									
04	201	N	201	-0-	-0-	-0-	47	1	152	2	N	2					98
							2	9									
05	212	N	212	-0-	-0-	-0-	60	1	137	2	N	14	96	1			16
							15	9									
*06	460	N	460	-0-	-0-	-0-	60	1	400	2	N	-0-					16
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2387	N	2387	-0-	-0-	-0-	2337	2	50	9	N	45					235
03	3100	N	3588	-0-	488	488	3508	2	80	9	N	73	188	1			120
04	2225	N	1737	-0-	-488	-0-	1689	2	48	9	N	44					164
05	2542	N	2166	-0-	-376	-0-	2119	2	47	9	N	43					207
06	2700	X	2436	-0-	-264	-0-	2382	2	54	9	N	49					256
07	2790	X	-0-	-0-	-2790	-0-					N	26	187	1			95

VANTAGE OPERATING, LLC 882608
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		6440	-0-	6440	6440	438	1	5819	3	Y	166	159	1			29
							183	9									
03	DLQ G-10		8811	-0-	8811	15251	567	1	8023	3	Y	201	162	1			68
							221	9									
04	DLQ G-10		10668	-0-	10668	25919	722	1	9679	3	Y	243	251	1			60
							267	9									
05	DLQ G-10		2118	-0-	2118	28037	171	1	1890	3	Y	52	53	1			59
							57	9									
06	DLQ G-10		6355	-0-	6355	34392	171	1	6029	3	Y	141	161	1			39
							155	9									
*07	35782	X	1390	-0-	-34392	-0-	171	1	1191	3	Y	25	28	1			36
							28	9									

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5
03	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5
04	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5
05	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5
06	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5
07	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	5

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC //CONT.// 882608
OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8758	X	7872	-0-	-886	-0-	546	1	7252	3	N	67	179	1			41
							74	9									
03	9021	X	8802	-0-	-219	-0-	576	1	8146	3	N	73					114
							80	9									
04	8310	X	7885	-0-	-425	-0-	544	1	7295	3	N	42					156
							46	9									
05	8587	X	8497	-0-	-90	-0-	698	1	7757	3	N	38					194
							42	9									
06	8520	X	7565	-0-	-955	-0-	659	1	6856	3	N	45	185	1			54
							50	9									
07	8804	X	8381	-0-	-423	-0-	755	1	7554	3	N	65					119
							72	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7337	X	5719	-0-	-1618	-0-	399	1	5307	3	N	12	174	1			29
							13	9									
03	7812	X	5818	-0-	-1994	-0-	384	1	5431	3	N	3					32
							3	9									
04	8040	X	5934	-0-	-2106	-0-	412	1	5520	3	N	2					34
							2	9									
05	8308	X	6555	-0-	-1753	-0-	541	1	6011	3	N	3					37
							3	9									
06	8040	X	5383	-0-	-2657	-0-	471	1	4904	3	N	7					44
							8	9									
07	6138	X	5327	-0-	-811	-0-	483	1	4836	3	N	7					51
							8	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE STRIDE LLC 101111
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC 101111
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6734	X	6734	-0-	-0-	-0-	1755	1	4973	2	Y	5					229
							6	9									
03	5250	X	5250	-0-	-0-	-0-	1124	1	4118	2	Y	7					236
							8	9									
04	5040	X	3576	-0-	-1464	-0-	847	1	2721	2	Y	7					243
							8	9									
05	5208	X	1399	-0-	-3809	-0-	413	1	945	2	Y	37	269	1			11
							41	9									
06	5040	X	2331	-0-	-2709	-0-	300	1	2000	2	Y	28					39
							31	9									
07	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					39

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0-	-0-	312	1	759	2	Y	8					236
							9	9									
03	1178	N	1156	-0-	-22	-0-	338	1	809	2	Y	8					244
							9	9									
04	1226	N	1226	-0-	-0-	-0-	452	1	727	2	Y	43	169	1			118
							47	9									
05	1277	N	1277	-0-	-0-	-0-	436	1	783	2	Y	53					171
							58	9									
06	1220	N	1220	-0-	-0-	-0-	379	1	782	2	Y	54					225
							59	9									
*07	996	N	996	-0-	-0-	-0-	365	1	618	2	Y	12					237
							13	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC 101111
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5463	X	5463	-0-	-0-	-0-	1424	1	4035	2	N	4					283
							4	9									
03	5967	X	5967	-0-	-0-	-0-	1278	1	4681	2	N	7					290
							8	9									
04	5397	X	5397	-0-	-0-	-0-	1265	1	4055	2	N	70					360
							77	9									
05	6342	X	6342	-0-	-0-	-0-	1927	1	4409	2	N	5	269	1			96
							6	9									
06	4155	X	4155	-0-	-0-	-0-	542	1	3613	2	N	-0-					96
07	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					96

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1978	N	1978	-0-	-0-	-0-	516	1	1461	2	N	1					120
							1	9									
03	2241	N	2241	-0-	-0-	-0-	480	1	1758	2	N	3					123
							3	9									
04	2132	N	2132	-0-	-0-	-0-	507	1	1624	2	N	1					124
							1	9									
05	2526	N	2526	-0-	-0-	-0-	768	1	1756	2	N	2	108	1			18
							2	9									
*06	2128	N	2128	-0-	-0-	-0-	277	1	1844	2	N	6					24
							7	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
02	0	W	-0-	-0-	-0-	7099	N	-0-	-0-
03	0	W	-0-	-0-	-0-	7099	N	-0-	-0-
04	0	W	-0-	-0-	-0-	7099	N	-0-	-0-
05	0	W	-0-	-0-	-0-	7099	N	-0-	-0-
06	0	W	-0-	-0-	-0-	7099	N	-0-	-0-
07	0	W	-0-	-0-	-0-	7099	N	-0-	-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC 101111
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4057	X	4057	-0-	-0-	-0-	947	1	3110	2	N	-0-					139
03	4404	X	4404	-0-	-0-	-0-	1087	1	3317	2	N	-0-					139
04	4410	X	3855	-0-	-555	-0-	1219	1	2636	2	N	-0-					139
05	4557	X	4196	-0-	-361	-0-	1587	1	2609	2	N	-0-					139
06	4410	X	3969	-0-	-441	-0-	1250	1	2719	2	N	-0-					139
07	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					139

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	127	1	418	2	N	-0-					26
03	551	N	551	-0-	-0-	-0-	136	1	415	2	N	-0-					26
04	514	N	514	-0-	-0-	-0-	162	1	352	2	N	-0-					26
05	513	N	513	-0-	-0-	-0-	194	1	319	2	N	-0-					26
*06	500	N	500	-0-	-0-	-0-	157	1	343	2	N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SANDEL OPERATING COMPANY 747534
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4633	X	4633	-0-	-0-	-0-	4585	2	48	9	N	44					210
03	4063	X	4063	-0-	-0-	-0-	3949	2	114	9	N	104	180	1			134
04	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					134
05	4953	X	4953	-0-	-0-	-0-	4852	2	101	9	N	92					226
06	5032	X	5032	-0-	-0-	-0-	4967	2	65	9	N	59	177	1			108
*07	5170	X	5170	-0-	-0-	-0-	5107	2	63	9	N	57					165

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC 101111
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	38	1	108	2	Y	-0-					4
03	179	N	179	-0-	-0-	-0-	38	1	141	2	Y	-0-					4
04	184	N	184	-0-	-0-	-0-	44	1	140	2	Y	-0-					4
05	190	N	190	-0-	-0-	-0-	58	1	132	2	Y	-0-					4
06	180	N	131	-0-	-49	-0-	17	1	114	2	Y	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC //CONT.// 101111
COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3687	X	3687	-0-	-0-	-0-	961	1	2723	2	Y	3					192
							3	9									
03	3549	X	3549	-0-	-0-	-0-	760	1	2785	2	Y	4					196
							4	9									
04	3700	X	3700	-0-	-0-	-0-	878	1	2819	2	Y	3					199
							3	9									
05	4116	X	4116	-0-	-0-	-0-	1251	1	2863	2	Y	2	188	1			13
							2	9									
06	3079	X	3079	-0-	-0-	-0-	402	1	2677	2	Y	-0-					13
07	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					13

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

02	1419	N	1419	-0-	-0-	-0-	370	1	1048	2	N	1					45
							1	9									
03	1333	N	1333	-0-	-0-	-0-	285	1	1046	2	N	2					47
							2	9									
04	1341	N	1341	-0-	-0-	-0-	318	1	1022	2	N	1					48
							1	9									
05	889	N	889	-0-	-0-	-0-	252	1	576	2	N	55	96	1			7
							61	9									
*06	853	N	853	-0-	-0-	-0-	111	1	742	2	N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

02	457	N	457	-0-	-0-	-0-	119	1	338	2	N	-0-					155
03	429	N	429	-0-	-0-	-0-	92	1	336	2	N	1					156
							1	9									
04	466	N	466	-0-	-0-	-0-	110	1	354	2	N	2					158
							2	9									
05	463	N	463	-0-	-0-	-0-	140	1	321	2	N	2	151	1			9
							2	9									
06	420	N	389	-0-	-31	-0-	51	1	338	2	N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

02	288	N	288	-0-	-0-	-0-	75	1	213	2	N	-0-					38
03	286	N	286	-0-	-0-	-0-	61	1	225	2	N	-0-					38
04	303	N	303	-0-	-0-	-0-	72	1	231	2	N	-0-					38
05	279	N	277	-0-	-2	-0-	84	1	193	2	N	-0-					38
06	270	N	231	-0-	-39	-0-	30	1	201	2	N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE STRIDE LLC //CONT.// 101111
COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

02	430	N	430	-0-	-0-	-0-	125	1	305	2	N	-0-					295
03	584	N	584	-0-	-0-	-0-	170	1	411	2	N	3					298
							3	9									
04	551	N	551	-0-	-0-	-0-	210	1	339	2	N	2					300
							2	9									
05	558	N	558	-0-	-0-	-0-	191	1	342	2	N	23					323
							25	9									
06	570	N	524	-0-	-46	-0-	170	1	351	2	N	3	177	1			149
							3	9									
07	558	N	502	-0-	-56	-0-	186	1	314	2	N	2					151
							2	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

02	3033	X	3033	-0-	-0-	-0-	883	1	2150	2	N	-0-					413
03	3038	X	2805	-0-	-233	-0-	826	1	1977	2	N	2	183	1			232
							2	9									
04	3078	X	3078	-0-	-0-	-0-	1180	1	1897	2	N	1					233
							1	9									
05	3428	X	3428	-0-	-0-	-0-	1206	1	2167	2	N	50					283
							55	9									
06	3085	X	3085	-0-	-0-	-0-	1008	1	2071	2	N	5					288
							6	9									
*07	3219	X	3219	-0-	-0-	-0-	1196	1	2021	2	N	2	172	1			118
							2	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

02	2407	N	1923	-0-	-484	-0-	543	1	1323	2	N	52					168
							57	9									
03	1519	N	1436	-0-	-83	-0-	416	1	995	2	N	23					191
							25	9									
04	1384	N	1384	-0-	-0-	-0-	518	1	833	2	N	30	179	1			42
							33	9									
05	2046	N	1765	-0-	-281	-0-	619	1	1113	2	N	30					72
							33	9									
06	1849	N	1849	-0-	-0-	-0-	598	1	1230	2	N	19					91
							21	9									
*07	1540	N	1540	-0-	-0-	-0-	570	1	962	2	N	7					98
							8	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

02	DLQ G-10		4838	-0-	4838	4838	323	1	4287	3	Y	207	199	1			32
							228	9									
03	DLQ G-10		5655	-0-	5655	10493	355	1	5026	3	Y	249	190	1			91
							274	9									
04	DLQ G-10		3956	-0-	3956	14449	261	1	3502	3	Y	175	184	1			82
							193	9									
05	DLQ G-10		3737	-0-	3737	18186	292	1	3251	3	Y	176	191	1			67
							194	9									
06	DLQ G-10		3224	-0-	3224	21410	264	1	2751	3	Y	190	220	1			37
							209	9									
*07	24560	X	3150	-0-	-21410	-0-	273	1	2734	3	Y	130	65	1			102
							143	9									

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 02/10/2022 TOTAL DEPTH 10160 PERF. 9335 - 9358

02	DLQ G-10		23859	-0-	23859	23859	1622	1	21559	3	Y	616	589	1			274
							678	9									
03	DLQ G-10		21397	-0-	21397	45256	1376	1	19483	3	Y	489	394	1			369
							538	9									
04	DLQ G-10		20528	-0-	20528	65784	1389	1	18624	3	Y	468	483	1			354
							515	9									
05	DLQ G-10		20128	-0-	20128	85912	1617	1	17971	3	Y	491	501	1			344
							540	9									
06	DLQ G-10		17027	-0-	17027	102939	1617	1	15025	3	Y	350	401	1			293
							385	9									
*07	120031	X	17092	-0-	-102939	-0-	1617	1	15120	3	Y	323	349	1			267
							355	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

02	DLQ G-10		4082	-0-	4082	4082	272	1	3617	3	Y	175	168	1			97
							193	9									
03	DLQ G-10		5454	-0-	5454	9536	343	1	4846	3	Y	241	184	1			154
							265	9									
04	DLQ G-10		4135	-0-	4135	13671	273	1	3661	3	Y	183	193	1			144
							201	9									
05	DLQ G-10		3614	-0-	3614	17285	283	1	3144	3	Y	170	185	1			129
							187	9									
06	DLQ G-10		2224	-0-	2224	19509	182	1	1898	3	Y	131	152	1			108
							144	9									
*07	24801	X	5292	-0-	-19509	-0-	459	1	4592	3	Y	219	108	1			219
							241	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE STRIDE LLC 101111
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	9	1	45	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61306	X	59999	-0-	-1307	-0-	55548	2	3519	3	N	847	933	1			134
							932	9									
03	64666	X	59395	-0-	-5271	-0-	54089	2	4294	3	N	920	942	1			112
							1012	9									
04	62280	X	55456	-0-	-6824	-0-	50717	2	3827	3	N	829	751	1			190
							912	9									
05	64139	X	62230	-0-	-1909	-0-	56833	2	4443	3	N	867	935	1			122
							954	9									
06	62070	X	56539	-0-	-5531	-0-	51985	2	3809	3	N	677	747	1			52
							745	9									
07	64139	X	56441	-0-	-7698	-0-	51974	2	3291	3	N	1069	916	1			205
							1176	9									

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 6 RRCID -> 293306 COMPL. DATE 08/01/2022 TOTAL DEPTH 11107 PERF.10240 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82041	X	77557	-0-	-4484	-0-	70008	2	4536	3	N	2739	2762	1			284
							3013	9									
03	86397	X	77594	-0-	-8803	-0-	68813	2	5594	3	N	2897	2852	1			329
							3187	9									
04	83190	X	68675	-0-	-14515	-0-	61157	2	4740	3	N	2525	2383	1			471
							2778	9									
05	84320	X	78362	-0-	-5958	-0-	69804	2	5606	3	N	2684	2926	1			229
							2952	9									
06	80220	X	71844	-0-	-8376	-0-	64242	2	4828	3	N	2522	2549	1			202
							2774	9									
*07	82894	X	71055	-0-	-11839	-0-	64115	2	4187	3	N	2503	2465	1			240
							2753	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

02	0	N	-0-	-0-	-0-	-0-					N	107					296
03	168	N	168	-0-	-0-	-0-	14	1	154	9	N	140	170	1			266
04	45	N	45	-0-	-0-	-0-	11	1	34	9	N	31	178	1			119
05	50	N	50	-0-	-0-	-0-	7	1	43	9	N	39					158
06	120	N	89	-0-	-31	-0-	14	1	75	9	N	68					226
07	98	N	98	-0-	-0-	-0-	14	1	84	9	N	76	173	1			129

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

02	7685	X	5298	-0-	-2387	-0-	1015	1	4191	2	N	84					178
							92	9									
03	8215	X	6067	-0-	-2148	-0-	1085	1	4818	2	N	149	196	1			131
							164	9									
04	7470	X	5973	-0-	-1497	-0-	1050	1	4817	2	N	96					227
							106	9									
05	6789	X	5429	-0-	-1360	-0-	1085	1	4239	2	N	95	174	1			148
							105	9									
06	5880	X	4229	-0-	-1651	-0-	980	1	3229	2	N	18					166
							20	9									
07	6169	X	5228	-0-	-941	-0-	980	1	4192	2	N	51					217
							56	9									

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

02	0	X	-0-	-0-	-0-	-0-					N	-0-					163
03	0	X	-0-	-0-	-0-	-0-					N	-0-					163
04	937	X	937	-0-	-0-	-0-	874	2	63	9	N	57					220
05	4008	X	4008	-0-	-0-	-0-	3995	2	13	9	N	12					232
06	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					232
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					232

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94975	X	87868	-0-	-7107	-0-	79109	2	5616	3	N	2857	2717	1			478
							3143	9									
03	101995	X	101995	-0-	-0-	-0-	90833	2	8130	3	N	2756	2848	1			386
							3032	9									
04	100651	X	100651	-0-	-0-	-0-	90331	2	7802	3	N	2289	2474	1			201
							2518	9									
05	95387	X	94484	-0-	-903	-0-	84314	2	7534	3	N	2396	2458	1			139
							2636	9									
06	98700	X	98225	-0-	-475	-0-	88577	2	7372	3	N	2069	1882	1			326
							2276	9									
07	110940	X	110940	-0-	-0-	-0-	101740	2	6853	3	N	2134	2027	1			433
							2347	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19778	X	18336	-0-	-1442	-0-	16834	2	1152	3	N	318	388	1			200
							350	9									
03	20863	X	17759	-0-	-3104	-0-	16019	2	1380	3	N	327	377	1			150
							360	9									
04	20070	X	16282	-0-	-3788	-0-	14666	2	1212	3	N	367	182	1			335
							404	9									
05	20739	X	18841	-0-	-1898	-0-	16982	2	1452	3	N	370	543	1			162
							407	9									
06	18960	X	17983	-0-	-977	-0-	16282	2	1299	3	N	365	382	1			145
							402	9									
07	19592	X	16443	-0-	-3149	-0-	15017	2	1045	3	N	346	361	1			130
							381	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9515	X	9515	-0-	-0-	-0-	68	1	8653	2	N	142	196	1			120
							638	3	156	9							
03	8307	X	8307	-0-	-0-	-0-	55	1	7398	2	N	149					269
							690	3	164	9							
04	8894	X	8894	-0-	-0-	-0-	64	1	7939	2	N	158	195	1			232
							717	3	174	9							
05	9120	X	9120	-0-	-0-	-0-	56	1	8098	2	N	191	184	1			239
							756	3	210	9							
06	8170	X	8170	-0-	-0-	-0-	30	1	7364	2	N	126	175	1			190
							637	3	139	9							
07	8288	X	8288	-0-	-0-	-0-	20	1	7566	2	N	135	183	1			142
							553	3	149	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9251	X	4164	-0-	-5087	-0-	29	1	3731	2	N	129					296
							262	3	142	9							
03	9889	X	9080	-0-	-809	-0-	59	1	7983	2	N	300	351	1			245
							708	3	330	9							
04	12226	X	12226	-0-	-0-	-0-	88	1	11021	2	N	159	194	1			210
							942	3	175	9							
05	9877	X	9877	-0-	-0-	-0-	62	1	8924	2	N	94	195	1			109
							788	3	103	9							
06	8790	X	7615	-0-	-1175	-0-	28	1	7010	2	N	1					110
							576	3	1	9							
07	11222	X	6610	-0-	-4612	-0-	16	1	6044	2	N	106	186	1			30
							433	3	117	9							

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115825	X	115825	-0-	-0-	-0-	106346	2	6994	3	N	2259	2307	1			421
							2485	9									
03	110532	X	110532	-0-	-0-	-0-	99788	2	8241	3	N	2275	2307	1			389
							2503	9									
04	94787	X	94787	-0-	-0-	-0-	86072	2	6790	3	N	1750	1887	1			252
							1925	9									
05	107133	X	107133	-0-	-0-	-0-	96938	2	7919	3	N	2069	2069	1			252
							2276	9									
06	93075	X	93075	-0-	-0-	-0-	84457	2	6451	3	N	1970	1843	1			379
							2167	9									
07	89745	X	86739	-0-	-3006	-0-	79494	2	5334	3	N	1737	1832	1			284
							1911	9									

BERTHA ANDERSON GAS UNIT WELL #: 7 RRCID -> 296818 COMPL. DATE 02/22/2024 TOTAL DEPTH 11300 PERF.10338 - 10344

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DELQ PR		14098	-0-	14098	14098	12656	2	1072	3	N	336					336
							370	9									
04	34660	X	20562	-0-	-14098	-0-	18697	2	1518	3	N	315	588	1			63
							347	9									
05	34906	X	5916	-0-	-28990	-0-	5163	2	434	3	N	290	191	1			162
							319	9									
06	33780	X	19236	-0-	-14544	-0-	17536	2	1374	3	N	296	364	1			94
							326	9									
07	34906	X	30850	-0-	-4056	-0-	28446	2	1939	3	N	423	365	1			152
							465	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

02	32769	X	32769	-0-	-0-	-0-	31922	2	847	9	N	770	778	1			364
03	34567	X	34567	-0-	-0-	-0-	33689	2	878	9	N	798	967	1			195
04	34019	X	34019	-0-	-0-	-0-	33159	2	860	9	N	782	584	1			393
05	34824	X	34824	-0-	-0-	-0-	34003	2	821	9	N	746	768	1			371
06	32979	X	32979	-0-	-0-	-0-	32217	2	762	9	N	693	757	1			307
07	33721	X	33721	-0-	-0-	-0-	32980	2	741	9	N	674	766	1			215

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

02	6757	X	5775	-0-	-982	-0-	435	1	5196	2	N	131	193	1			190
							144	9									
03	7099	X	6985	-0-	-114	-0-	465	1	6362	2	N	144					334
							158	9									
04	6723	X	6723	-0-	-0-	-0-	450	1	6113	2	N	145	193	1			286
							160	9									
05	6882	X	6835	-0-	-47	-0-	465	1	6225	2	N	132	193	1			225
							145	9									
06	6750	X	6735	-0-	-15	-0-	450	1	6149	2	N	124	188	1			161
							136	9									
07	6975	X	6892	-0-	-83	-0-	485	1	6266	2	N	128					289
							141	9									

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					64
03	0	X	-0-	-0-	-0-	-0-					N	-0-					64
04	0	X	-0-	-0-	-0-	-0-					N	-0-					64
05	0	X	-0-	-0-	-0-	-0-					N	-0-					64
06	0	X	-0-	-0-	-0-	-0-					N	-0-					64
07	0	X	-0-	-0-	-0-	-0-					N	-0-					64
	GARNER				WELL #: 2R	RRCID -> 288695						COMPL. DATE 03/27/2020					TOTAL DEPTH 11192 PERF.10112 - 10170
02	3350	X	3350	-0-	-0-	-0-	3320	2	30	9	N	27					250
03	3224	X	2984	-0-	-240	-0-	2927	2	57	9	N	52	179	1			123
04	3120	X	2483	-0-	-637	-0-	2416	2	67	9	N	61					184
05	3462	X	3462	-0-	-0-	-0-	3378	2	84	9	N	76	181	1			79
06	3480	X	2227	-0-	-1253	-0-	2204	2	23	9	N	21					100
07	3596	X	3350	-0-	-246	-0-	3255	2	95	9	N	86					186

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

02	14B2 EXT	105	-0-	105	223	105	1				N	-0-					-0-
03	14B2 EXT	122	-0-	122	345	122	1				N	-0-					-0-
04	359	14	-0-	-345	-0-	14	1				N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
06	120 N	-0-	-0-	-120	-0-						N	-0-					-0-
07	12 N	12	-0-	-0-	-0-	12	1				N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

02	2204	N	2089	-0-	-115	-0-	23	1	2066	2	N	-0-					-0-
03	2251	N	2251	-0-	-0-	-0-	25	1	2226	2	N	-0-					-0-
04	2220	N	2033	-0-	-187	-0-	20	1	2013	2	N	-0-					-0-
05	2260	N	2260	-0-	-0-	-0-	25	1	2235	2	N	-0-					-0-
06	2137	N	2137	-0-	-0-	-0-	21	1	2116	2	N	-0-					-0-
*07	1717	N	1717	-0-	-0-	-0-	16	1	1701	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CANVAS ENERGY LLC 100317
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4150) 62795 910 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
HOLLINGSWORTH WELL #: 1 RRCID -> 293357 COMPL. DATE 06/04/2022 TOTAL DEPTH 4500 PERF. 3720 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14906	#	11918	-0-	-2988	-0-	11918	3			N	-0-					-0-
03	14818	#	12176	-0-	-2642	-0-	12176	3			N	-0-					-0-
04	13530	#	12208	-0-	-1322	-0-	12208	3			N	-0-					-0-
05	12927	#	11379	-0-	-1548	-0-	11379	3			N	-0-					-0-
06	12510	#	11710	-0-	-800	-0-	11710	3			N	-0-					-0-
07	12741	#	NO RPT	-0-	-12741	-0-					N	NO RPT					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2665	N	2665	-0-	-0-	-0-	2619	2	46	9	N	42					260
03	1922	N	1922	-0-	-0-	-0-	1744	2	178	9	N	162	178	1			244
04	2044	N	2044	-0-	-0-	-0-	1963	2	81	9	N	74	171	1			147
05	2356	N	2035	-0-	-321	-0-	1971	2	64	9	N	58					205
06	1860	N	1652	-0-	-208	-0-	1613	2	39	9	N	35					240
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

02	3501 X	3501	-0-	-0-	-0-	780	2	2721	3	N	-0-					-0-
03	5527 X	5527	-0-	-0-	-0-	1212	2	4315	3	N	-0-					-0-
04	5340 X	5340	-0-	-0-	-0-	1167	2	4173	3	N	-0-					-0-
05	6291 X	6291	-0-	-0-	-0-	1357	2	4934	3	N	-0-					-0-
06	5798 X	5798	-0-	-0-	-0-	1261	2	4537	3	N	-0-					-0-
*07	5550 X	5550	-0-	-0-	-0-	1145	2	4405	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

02	10041 X	10041	-0-	-0-	-0-	2238	2	7803	3	N	-0-					-0-
03	10633 X	10163	-0-	-470	-0-	2229	2	7934	3	N	-0-					-0-
04	10290 X	9924	-0-	-366	-0-	2169	2	7755	3	N	-0-					-0-
05	10726 X	10054	-0-	-672	-0-	2168	2	7886	3	N	-0-					-0-
06	10380 X	10172	-0-	-208	-0-	2212	2	7960	3	N	-0-					-0-
07	10726 X	10101	-0-	-625	-0-	2083	2	8018	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

02	13717 X	13044	-0-	-673	-0-	2907	2	10137	3	N	-0-					-0-
03	13934 X	13934	-0-	-0-	-0-	3056	2	10878	3	N	-0-					-0-
04	13020 X	11976	-0-	-1044	-0-	2618	2	9358	3	N	-0-					-0-
05	13950 X	7901	-0-	-6049	-0-	1704	2	6197	3	N	-0-					-0-
06	13500 X	12325	-0-	-1175	-0-	2680	2	9645	3	N	-0-					-0-
07	13950 X	8329	-0-	-5621	-0-	1718	2	6611	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	58	-0-	-29	-0-	13	2	45	3	N	-0-					-0-
03	93	N	50	-0-	-43	-0-	11	2	39	3	N	-0-					-0-
04	90	N	60	-0-	-30	-0-	13	2	47	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	15	2	54	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	30	2	108	3	N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	53	2	205	3	N	-0-					-0-

STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17110	X	13335	-0-	-3775	-0-	2972	2	10363	3	N	-0-					-0-
03	17084	X	17084	-0-	-0-	-0-	3747	2	13337	3	N	-0-					-0-
04	15990	X	15497	-0-	-493	-0-	3387	2	12110	3	N	-0-					-0-
05	16523	X	15185	-0-	-1338	-0-	3275	2	11910	3	N	-0-					-0-
06	16530	X	14942	-0-	-1588	-0-	3249	2	11693	3	N	-0-					-0-
07	17081	X	14962	-0-	-2119	-0-	3086	2	11876	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	X	2363	-0-	-798	-0-	527	2	1836	3	N	-0-					-0-
03	3379	X	2637	-0-	-742	-0-	578	2	2059	3	N	-0-					-0-
04	3480	X	3480	-0-	-0-	-0-	761	2	2719	3	N	-0-					-0-
05	3317	X	3264	-0-	-53	-0-	704	2	2560	3	N	-0-					-0-
06	3150	X	2319	-0-	-831	-0-	504	2	1815	3	N	-0-					-0-
07	3379	X	3059	-0-	-320	-0-	631	2	2428	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	35	2	123	3	N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	57	2	202	3	N	-0-					-0-
05	155	N	89	-0-	-66	-0-	19	2	70	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	16	2	58	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	42	2	160	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	77	2	269	3	N	-0-					-0-
03	279	N	229	-0-	-50	-0-	50	2	179	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	62	2	220	3	N	-0-					-0-
05	372	N	122	-0-	-250	-0-	26	2	96	3	N	-0-					-0-
06	210	N	130	-0-	-80	-0-	28	2	102	3	N	-0-					-0-
07	279	N	54	-0-	-225	-0-	11	2	43	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5278	X	4227	-0-	-1051	-0-	942	2	3285	3	N	-0-					-0-
03	5464	X	5464	-0-	-0-	-0-	1198	2	4266	3	N	-0-					-0-
04	5610	X	4900	-0-	-710	-0-	1071	2	3829	3	N	-0-					-0-
05	6112	X	6112	-0-	-0-	-0-	1318	2	4794	3	N	-0-					-0-
06	5807	X	5807	-0-	-0-	-0-	1263	2	4544	3	N	-0-					-0-
07	5456	X	5415	-0-	-41	-0-	1117	2	4298	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9048	X	8127	-0-	-921	-0-	1811	2	6316	3	N	-0-					-0-
03	9691	X	9691	-0-	-0-	-0-	2125	2	7566	3	N	-0-					-0-
04	9373	X	9373	-0-	-0-	-0-	2049	2	7324	3	N	-0-					-0-
05	9610	X	9265	-0-	-345	-0-	1998	2	7267	3	N	-0-					-0-
06	9390	X	7200	-0-	-2190	-0-	1566	2	5634	3	N	-0-					-0-
*07	9925	X	9925	-0-	-0-	-0-	2047	2	7878	3	N	-0-					-0-

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	9	2	33	3	N	-0-					-0-
03	93	N	19	-0-	-74	-0-	4	2	15	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	12	2	42	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	4	2	15	3	N	-0-					-0-
06	30	N	9	-0-	-21	-0-	2	2	7	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4008	X	4008	-0-	-0-	-0-	893	2	3115	3	N	-0-					-0-
03	4247	X	3831	-0-	-416	-0-	840	2	2991	3	N	-0-					-0-
04	4110	X	3623	-0-	-487	-0-	792	2	2831	3	N	-0-					-0-
05	4247	X	3639	-0-	-608	-0-	785	2	2854	3	N	-0-					-0-
06	4110	X	3402	-0-	-708	-0-	740	2	2662	3	N	-0-					-0-
07	4247	X	3200	-0-	-1047	-0-	660	2	2540	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	69	2	247	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	28	2	103	3	N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	5	2	19	3	N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	53	-0-	-5	-0-	12	2	41	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	11	2	38	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	13	2	46	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	13	2	48	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	17	2	62	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	20	2	77	3	N	-0-					-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4264	X	4264	-0-	-0-	-0-	950	2	3314	3	N	-0-					-0-
03	4464	X	4442	-0-	-22	-0-	974	2	3468	3	N	-0-					-0-
04	4320	X	4074	-0-	-246	-0-	890	2	3184	3	N	-0-					-0-
05	4557	X	4487	-0-	-70	-0-	968	2	3519	3	N	-0-					-0-
06	4487	X	4487	-0-	-0-	-0-	976	2	3511	3	N	-0-					-0-
*07	4781	X	4781	-0-	-0-	-0-	986	2	3795	3	N	-0-					-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3855	X	3855	-0-	-0-	-0-	859	2	2996	3	N	-0-					-0-
03	4154	X	3729	-0-	-425	-0-	818	2	2911	3	N	-0-					-0-
04	4020	X	3501	-0-	-519	-0-	765	2	2736	3	N	-0-					-0-
05	4154	X	3868	-0-	-286	-0-	834	2	3034	3	N	-0-					-0-
06	3990	X	3563	-0-	-427	-0-	775	2	2788	3	N	-0-					-0-
07	4123	X	3837	-0-	-286	-0-	791	2	3046	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7659	X	7659	-0-	-0-	-0-	1707	2	5952	3	N	-0-					-0-
03	7264	X	7264	-0-	-0-	-0-	1593	2	5671	3	N	-0-					-0-
04	5544	X	5544	-0-	-0-	-0-	1212	2	4332	3	N	-0-					-0-
05	4997	X	4997	-0-	-0-	-0-	1078	2	3919	3	N	-0-					-0-
06	5046	X	5046	-0-	-0-	-0-	1097	2	3949	3	N	-0-					-0-
*07	3762	X	3762	-0-	-0-	-0-	776	2	2986	3	N	-0-					-0-

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

02	1028	N	1028	-0-	-0-	-0-	920	1	108	2	Y	-0-					-0-
03	753	N	753	-0-	-0-	-0-	607	1	146	2	Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	56	1	64	2	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	1			Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 09/27/2022 TOTAL DEPTH 6104 PERF. 5888 - 5894

02	4785	X	3001	-0-	-1784	-0-	559	1	2434	2	N	7					48
							8	9									
03	5115	X	2712	-0-	-2403	-0-	353	1	2353	2	N	5					53
							6	9									
04	4920	X	2204	-0-	-2716	-0-	348	1	1850	2	N	5					58
							6	9									
05	4154	X	2535	-0-	-1619	-0-	357	1	2175	2	N	3					61
							3	9									
06	3090	X	1699	-0-	-1391	-0-	296	1	1403	2	N	-0-					61
07	3592	X	3592	-0-	-0-	-0-	261	1	3328	2	N	3					64
							3	9									

CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 17 RRCID -> 293226 COMPL. DATE 04/14/2022 TOTAL DEPTH 6150 PERF. 5824 - 5832

02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					40
03	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					40
04	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					40
05	0	A	-0-	-0-	-0-	-0-					Y	-0-	40	1			-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/12/2023

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

02	6148	X	4513	-0-	-1635 B	-0-	199	1	4301	2	Y	12					165
							13	9									
03	6417	X	4405	-0-	-2012 B	-0-	213	1	4162	2	Y	27					192
							30	9									
04	6210	X	3119	-0-	-3091 B	-0-	200	1	2917	2	Y	2					194
							2	9									
05	6417	X	3340	-0-	-3077 B	-0-	217	1	3120	2	Y	3	139	1			58
							3	9									
06	5340	X	2586	-0-	-2754 B	-0-	67	1	2516	2	Y	3					61
							3	9									
07	4836	X	2662	-0-	-2174 B	-0-	171	1	2490	2	Y	1					62
							1	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

02	0	#	-0-	-0-	-0-	-0-					N	-0-					38
03	0	#	-0-	-0-	-0-	-0-					N	-0-					38
04	0	#	-0-	-0-	-0-	-0-					N	-0-					38
05	0	#	-0-	-0-	-0-	-0-					N	-0-					38
06	0	#	-0-	-0-	-0-	-0-					N	-0-					38
07	0	#	-0-	-0-	-0-	-0-					N	-0-					38

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

02	703	N	703	-0-	-0-	-0-	199	1	504	2	N	-0-					-0-
03	1085	N	823	-0-	-262	-0-	213	1	610	2	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	203	1	541	2	N	-0-					-0-
05	744	N	532	-0-	-212	-0-	169	1	363	2	N	-0-					-0-
06	810	N	480	-0-	-330	-0-	197	1	283	2	N	-0-					-0-
07	775	N	734	-0-	-41	-0-	261	1	473	2	N	-0-					-0-

CARTWRIGHT RANCH WELL #: 18 RRCID -> 292886 COMPL. DATE 04/16/2022 TOTAL DEPTH 6162 PERF. 2614 - 2617

02	2697	X	1701	-0-	-996	-0-	199	1	1502	2	N	-0-					-0-
03	2418	X	1722	-0-	-696	-0-	213	1	1509	2	N	-0-					-0-
04	2220	X	1508	-0-	-712	-0-	203	1	1305	2	N	-0-					-0-
05	2294	X	1463	-0-	-831	-0-	218	1	1245	2	N	-0-					-0-
06	1770	X	875	-0-	-895	-0-	186	1	689	2	N	-0-					-0-
07	1829	X	97	-0-	-1732	-0-	37	1	60	2	N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872		2939	-0-	-1933	-0-	1131	1	1808	2	N	-0-					-0-
03	5208		2571	-0-	-2637	-0-	1131	1	1440	2	N	-0-					-0-
04	4260	#	-0-	-0-	-4260	-0-					N	-0-					-0-
05	3751	#	-0-	-0-	-3751	-0-					N	-0-					-0-
06	3420	#	-0-	-0-	-3420	-0-					N	-0-					-0-
07	3131	#	-0-	-0-	-3131	-0-					N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTWRIGHT RANCH WELL #: 17 RRCID -> 296828 COMPL. DATE 10/12/2023 TOTAL DEPTH 6150 PERF. 2504 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1160	-0-	1160	11285	199	1	961	2	N	-0-					-0-
03	0		974	-0-	974	12259	213	1	761	2	N	-0-					-0-
04	0		879	-0-	879	13138	203	1	676	2	N	-0-					-0-
05	0		848	-0-	848	13986	218	1	630	2	Y	-0-					-0-
06	0		743	-0-	743	14729	223	1	520	2	Y	-0-					-0-
07	0		815	-0-	815	15544	261	1	554	2	Y	-0-					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	144	1	231	2	Y	1	344	1			42
							1	9									
03	248	N	171	-0-	-77	-0-	73	1	98	2	Y	-0-					42
04	349	N	349	-0-	-0-	-0-	127	1	214	2	Y	7					49
							8	9									
05	403	N	127	-0-	-276	-0-	41	1	86	2	Y	-0-					49
06	230	N	230	-0-	-0-	-0-	76	1	154	2	Y	-0-					49
07	467	N	467	-0-	-0-	-0-	152	1	315	2	Y	-0-					49

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HYDROCARBON OPERATING, INC. 421166
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	X	2641	-0-	-404	-0-	1006	1	1611	2	Y	22					115
							24	9									
03	3255	X	3069	-0-	-186	-0-	1293	1	1742	2	Y	31	98	1			48
							34	9									
04	3150	X	2304	-0-	-846	-0-	850	1	1428	2	Y	24					72
							26	9									
05	2821	X	-0-	-0-	-2821	-0-					Y	12					84
06	2970	X	2546	-0-	-424	-0-	780	1	1591	2	Y	159	102	1			141
							175	9									
07	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					141

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
03	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
04	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-

MOUNTAIN VIEW, N. (8100) //CONT.// 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HYDROCARBON OPERATING, INC. 421166
ARCO SANGER ESTATE WELL #: 2 RRCID -> 296054 COMPL. DATE 09/14/2023 TOTAL DEPTH 11518 PERF. 8200 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

02	68	R	68	-0-	-0-	-0-	68	2			N	-0-					68
03	68	R	68	-0-	-0-	-0-	68	2			N	-0-					68
04	68	R	68	-0-	-0-	-0-	68	2			N	-0-					68
05	62	#	55	-0-	-7	-0-	55	2			N	-0-					68
06	60	#	55	-0-	-5	-0-	55	2			N	-0-					68
07	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					68

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDERXP LTD. 907320
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

02	3086	X	3086	-0-	-0-	-0-	3069	2	17	9	N	15					207
03	3458	X	3458	-0-	-0-	-0-	3428	2	30	9	N	27					234
04	2103	X	2103	-0-	-0-	-0-	2088	2	15	9	N	14					248
05	1179	X	1179	-0-	-0-	-0-	1171	2	8	9	N	7					255
06	522	X	522	-0-	-0-	-0-	516	2	6	9	N	5					260
07	931	X	931	-0-	-0-	-0-	931	2			N	-0-					260

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	X	506	-0-	-0-	-0-	426	2	80	9	Y	73	192	1			117
03	1953	X	1953	-0-	-0-	-0-	1884	2	69	9	Y	63					180
04	674	X	674	-0-	-0-	-0-	674	2			Y	-0-					180
05	884	X	884	-0-	-0-	-0-	827	2	57	9	Y	52					232
06	1890	X	498	-0-	-1392	-0-	463	2	35	9	Y	32	172	1			92
07	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					92

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/29/2024

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	3100	N	4767	-0-	1667	1667	4514	1	253	9	N	230	174	1			108
06	1667	N	-0-	-0-	-1667	-0-					N	-0-					108
07	0	N	-0-	-0-	-0-	-0-					N	-0-					108

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-54262					Y	-0-					-0-
03	0	X	322	-0-	322 B	-53940	30	1	292	2	Y	-0-					-0-
04	0	X	292	-0-	292 B	-53648	19	1	223	2	Y	45					45
							50	9									
05	0	X	304	-0-	304 B	-53344	20	1	284	2	Y	-0-					45
06	300	X	348	-0-	48 B	-53296	28	1	320	2	Y	-0-					45
07	310	X	396	-0-	86 B	-53210	41	1	355	2	Y	-0-					45

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	213	N	213	-0-	-0- B	-0-	20	1	193	2	Y	-0-					-0-
04	26	N	26	-0-	-0- B	-0-	2	1	24	2	Y	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	6	1	87	2	Y	-0-					-0-
06	210	N	94	-0-	-116 B	-0-	8	1	86	2	Y	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	5	1	44	2	Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

02	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEADWATERS ENERGY PARTNERS, LLC 370086
WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				7
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				7
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				7
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				7
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				7
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				7

HYDROCARBON OPERATING, INC. 421166
LOONEY WELL #: 3 RRCID -> 295384 COMPL. DATE 01/10/2024 TOTAL DEPTH 4000 PERF. 3611 - 3624

02	15631	X	11636	-0-	-3995	B	-0-	78	1	11468	2	N	82						159
								90	9										
03	16709	X	7361	-0-	-9348	B	-0-	60	1	7232	2	N	63						222
								69	9										
04	16170	X	5451	-0-	-10719	B	-0-	24	1	5385	2	N	38	167	1				93
								42	9										
05	12431	X	9254	-0-	-3177	B	-0-	72	1	9156	2	N	24						117
								26	9										
06	12030	X	7575	-0-	-4455	B	-0-	67	1	7274	2	N	213	178	1				152
								234	9										
*07	12431	X	8857	-0-	-3574	B	-0-	150	1	8486	2	N	201	179	1				174
								221	9										

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE S. (YEGUA 4800) //CONT.// 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8700	#	6366	-0-	-2334	-0-	420	1	5946	2	N	-0-					-0-
03	7502	#	6058	-0-	-1444	-0-	465	1	5593	3	N	-0-					-0-
04	7170	#	3949	-0-	-3221	-0-	330	1	3619	3	N	-0-					-0-
05	6882	#	5756	-0-	-1126	-0-	518	1	5238	3	N	-0-					-0-
06	6600	#	5578	-0-	-1022	-0-	488	1	5090	3	N	-0-					-0-
07	6820	#	4133	-0-	-2687	-0-	483	1	3650	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

02	330	N	330	-0-	-0-	B	-0-	330	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0-	B	-0-	280	3		N	-0-					-0-
04	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-					-0-
05	90	N	90	-0-	-0-	B	-0-	90	3		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

02	2974	N	2974	-0-	-0-	B	-0-	2974	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1069	-0-	1038	B	-0-	1069	3		N	-0-					-0-
04	0	N	1037	-0-	1037	B	-0-	1037	3		N	-0-					-0-
05	727	N	727	-0-	-0-	B	-0-	727	3		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

02	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WEST TEXAS SYNDICATE LLC. 100310
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF. 11102 - 11112

02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					112
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					112
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					112
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					112
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					112
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					112

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					187
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					188
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					190
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					192
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					193
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					194

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

WEST TEXAS SYNDICATE LLC. 100310
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					304
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					259
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

02	203 #	-0-	-0-	-203	-0-					N	-0-					49
03	1186 R	1186	-0-	-0-	-0-	1186	2			N	-0-					49
04	930 #	392	-0-	-538	-0-	392	2			N	-0-					49
05	961 #	57	-0-	-904	-0-	57	2			N	-0-					49
06	1569 R	1569	-0-	-0-	-0-	1568	2	1	9	N	1					50
07	1178 #	NO RPT	-0-	-1178	-0-					N	NO RPT					50

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC //CONT.// 144355
DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
03	14B DENY	-0-	-0-	-0-		-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			80
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			80

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

02	0 N	-0-	-0-	-0-	B	-2511			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	B	-2511			N	-0-			-0-
04	H15 VIOL	-0-	-0-	-0-	B	-2511			N	-0-			-0-
05	H15 VIOL	-0-	-0-	-0-	B	-2511			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-2511			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-2511			N	NO RPT			-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			70

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

NURSERY (3400) //CONT.// 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. //CONT.// 295861
KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC 211299
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
03	310	N	277	-0-	-33	-0-	277	3			N	-0-					136
04	210	N	94	-0-	-116	-0-	94	3			N	-0-					136
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					136
06	270	N	2	-0-	-268	-0-	2	3			N	-0-					136
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					136

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	372	N	333	-0-	-39	-0-	333	3			N	-0-					16
04	270	N	113	-0-	-157	-0-	113	3			N	-0-					16
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					16
06	330	N	3	-0-	-327	-0-	3	3			N	-0-					16
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					16

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC //CONT.// 211299
HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					44
04	180	N	75	-0-	-105	-0-	75	3			N	-0-					44
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					44
06	210	N	2	-0-	-208	-0-	2	3			N	-0-					44
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					44

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	310	N	277	-0-	-33	-0-	277	3			N	-0-					28
04	210	N	94	-0-	-116	-0-	94	3			N	-0-					28
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					28
06	270	N	2	-0-	-268	-0-	2	3			N	-0-					28
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					28

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WATER ENERGY SERVICES, LLC 900331
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/28/2010 TOTAL DEPTH 4218 PERF. 2815 - 4178

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

02	5249	X	4854	-0-	-395	-0-	580	1	4220	2	N	49					187
							54	9									
03	5673	X	5134	-0-	-539	-0-	620	1	4441	2	N	66	198	1			55
							73	9									
04	5490	X	2904	-0-	-2586	-0-	300	1	2590	2	N	13					68
							14	9									
05	5871	X	5871	-0-	-0-	-0-	620	1	5050	2	N	183	182	1			69
							201	9									
06	5010	X	4409	-0-	-601	-0-	520	1	3842	2	N	43					112
							47	9									
07	5177	X	4930	-0-	-247	-0-	600	1	4274	2	N	51					163
							56	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	42	174	1			51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	28					79
05	0	N	-0-	-0-	-0-	-0-					N	26					105
*06	0	N	-0-	-0-	-0-	-0-					N	26					131
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					105

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0-	-0-	1546	2	66	9	N	60	182	1			122
03	1364	N	381	-0-	-983	-0-	330	2	51	9	N	46					168
04	1813	N	1813	-0-	-0-	-0-	1780	2	33	9	N	30					198
05	2166	N	2166	-0-	-0-	-0-	2042	2	124	9	N	113					311
06	1787	N	1787	-0-	-0-	-0-	1732	2	55	9	N	50	316	1			45
07	2421	N	2421	-0-	-0-	-0-	2312	2	109	9	N	99					144

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	138	-0-	-210	-0-	138	2			N	-0-					76
03	279	N	29	-0-	-250	-0-	29	2			N	-0-					76
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					76
05	155	N	69	-0-	-86	-0-	69	2			N	-0-					76
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					76
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	774	-0-	-9	-0-	732	2	42	9	N	38	3	1			206
03	837	N	794	-0-	-43	-0-	751	2	43	9	N	39	183	1			62
04	780	N	696	-0-	-84	-0-	666	2	30	9	N	27	2	1			87
05	837	N	797	-0-	-40	-0-	730	2	67	9	N	61					148
06	780	N	719	-0-	-61	-0-	712	2	7	9	N	6	3	1			151
07	715	N	715	-0-	-0-	-0-	670	2	45	9	N	41	2	1			190

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5860	X	5860	-0-	-0-	-0-	5772	2	88	9	N	80	211	1			223
03	8482	X	8482	-0-	-0-	-0-	8341	2	141	9	N	128	34	1			317
04	7989	X	7989	-0-	-0-	-0-	7905	2	84	9	N	76	27	1			366
05	6195	X	6195	-0-	-0-	-0-	6123	2	72	9	N	65	324	1			107
06	5332	X	5332	-0-	-0-	-0-	5253	2	79	9	N	72	24	1			155
07	2325	X	850	-0-	-1475	-0-	836	2	14	9	N	13	3	1			165

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1945	N	1945	-0-	-0-	-0-	1871	2	74	9	N	67	185	1			136
03	2015	N	1997	-0-	-18	-0-	1918	2	79	9	N	72	8	1			200
04	1984	N	1984	-0-	-0-	-0-	1919	2	65	9	N	59	7	1			252
05	2046	N	1998	-0-	-48	-0-	1941	2	57	9	N	52	176	1			128
06	1920	N	1915	-0-	-5	-0-	1849	2	66	9	N	60	8	1			180
07	2046	N	1832	-0-	-214	-0-	1767	2	65	9	N	59	6	1			233

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1566	-0-	-87	-0-	1535	2	31	9	N	28					220
03	1420	N	1420	-0-	-0-	-0-	1402	2	18	9	N	16					236
04	1230	N	640	-0-	-590	-0-	629	2	11	9	N	10					246
05	1674	N	1634	-0-	-40	-0-	1634	2			N	-0-					246
06	1380	N	1026	-0-	-354	-0-	1022	2	4	9	N	4	181	1			69
07	651	N	496	-0-	-155	-0-	496	2			N	-0-					69

SHANKLIN ENERGY CO, LLC 769281
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	X	3529	-0-	-328	-0-	426	1	3091	3	N	11					154
							12	9									
03	4092	X	3652	-0-	-440	-0-	502	1	3141	3	N	8					162
							9	9									
04	3990	X	3300	-0-	-690	-0-	392	1	2895	3	N	12	81	1			93
							13	9									
05	4123	X	3758	-0-	-365	-0-	481	1	3264	3	N	12					105
							13	9									
06	3990	X	3790	-0-	-200	-0-	499	1	3268	3	N	21					126
							23	9									
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					126

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	3196	-0-		-313	-0-	385	1	2797	3	N	13					173
								14	9									
03	4061	X	2646	-0-		-1415	-0-	354	1	2216	3	N	69	87	1			155
								76	9									
04	3930	X	2930	-0-		-1000	-0-	348	1	2570	3	N	11					166
								12	9									
05	4061	X	3070	-0-		-991	-0-	388	1	2635	3	N	43	72	1			137
								47	9									
06	3720	X	2171	-0-		-1549	-0-	287	1	1881	3	N	3					140
								3	9									
07	3934	X	3934	-0-		-0-	-0-	448	1	3473	3	N	12					152
								13	9									

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	N	418	-0-		-0-	-0-	44	1	319	3	N	50					229
								55	9									
03	465	N	430	-0-		-35	-0-	52	1	323	3	N	50	184	1			95
								55	9									
04	510	N	447	-0-		-63	-0-	42	1	308	3	N	88	96	1			87
								97	9									
05	456	N	456	-0-		-0-	-0-	48	1	323	3	N	77	111	1			53
								85	9									
06	420	N	412	-0-		-8	-0-	46	1	304	3	N	56					109
								62	9									
07	465	N	405	-0-		-60	-0-	41	1	314	3	N	45					154
								50	9									

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-		-0-	-0-	2	1	15	3	N	48	183	1			73
								53	9									
03	66	N	66	-0-		-0-	-0-	4	1	26	3	N	33					106
								36	9									
04	90	N	66	-0-		-24	-0-	3	1	21	3	N	38					144
								42	9									
05	74	N	74	-0-		-0-	-0-	1	1	10	3	N	57	60	1			141
								63	9									
06	60	N	51	-0-		-9	-0-	4	1	19	3	N	25	128	1			38
								28	9									
07	62	N	35	-0-		-27	-0-	1	1	5	3	N	26					64
								29	9									

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5821	X	5821	-0-	-0-	-0-	764	1	5009	3	N	44	92	1	1	8	68
							48	9									
03	6107	X	5346	-0-	-761	-0-	691	1	4604	3	N	46					114
							51	9									
04	5732	X	5732	-0-	-0-	-0-	681	1	5007	3	N	40	92	1			62
							44	9									
05	6107	X	5441	-0-	-666	-0-	660	1	4737	3	N	40	63	1			39
							44	9									
06	5910	X	4253	-0-	-1657	-0-	700	1	3525	3	N	25	25	1			39
							28	9									
07	6107	X	6036	-0-	-71	-0-	780	1	5226	3	N	27					66
							30	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 11/29/2022 TOTAL DEPTH 10012 PERF. 9382 - 9390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	17	-0-	-505	-0-	1	1	6	3	N	9					135
							10	9									
03	558	N	54	-0-	-504	-0-	7	1	46	3	N	1	100	1			36
							1	9									
04	60	N	24	-0-	-36	-0-	3	1	21	3	N	-0-					36
05	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					36
06	60	N	-0-	-0-	-60	-0-					N	-0-					36
07	31	N	-0-	-0-	-31	-0-					N	-0-					36

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	4182	-0-	-168	-0-	580	1	3512	3	N	82					196
							90	9									
03	4650	X	1902	-0-	-2748	-0-	486	1	1391	3	N	23					219
							25	9									
04	4587	X	4587	-0-	-0-	-0-	506	1	4041	3	N	36	177	1			78
							40	9									
05	4763	X	4763	-0-	-0-	-0-	620	1	4053	3	N	82					160
							90	9									
06	4530	X	3119	-0-	-1411	-0-	495	1	2600	3	N	22					182
							24	9									
07	4681	X	625	-0-	-4056	-0-	204	1	421	3	N	-0-					182

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	3461	-0-	-309	-0-	414	1	3004	3	N	39					281
							43	9									
03	4743	X	3226	-0-	-1517	-0-	442	1	2769	3	N	14	189	1			106
							15	9									
04	4590	X	3542	-0-	-1048	-0-	421	1	3109	3	N	11					117
							12	9									
05	4743	X	3699	-0-	-1044	-0-	473	1	3211	3	N	14					131
							15	9									
06	3954	X	3954	-0-	-0-	-0-	517	1	3386	3	N	46					177
							51	9									
07	4119	X	4119	-0-	-0-	-0-	469	1	3633	3	N	15	129	1			63
							17	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDERXP LTD. 907320
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

02	3045	X	2868	-0-	-177	-0-	148	1	2720	2	N	-0-					359
03	3255	X	3140	-0-	-115	-0-	3038	2	102	9	N	93	190	1			262
04	3150	X	2887	-0-	-263	-0-	2835	2	52	9	N	47					309
05	3255	X	3118	-0-	-137	-0-	3077	2	41	9	N	37					346
06	3030	X	2853	-0-	-177	-0-	2847	2	6	9	N	5	153	1			198
07	3489	X	3489	-0-	-0-	-0-	3439	2	50	9	N	45					243

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 01/31/2022 TOTAL DEPTH 10750 PERF. 8470 - 8490

02	3132	X	669	-0-	-2463	-0-	34	1	635	2	N	-0-					437
03	2077	X	1411	-0-	-666	-0-	1365	2	46	9	N	42					479
04	1560	X	1231	-0-	-329	-0-	1207	2	24	9	N	22					501
05	1612	X	968	-0-	-644	-0-	965	2	3	9	N	3					504
06	1380	X	279	-0-	-1101	-0-	279	2			N	-0-					504
07	1426	X	583	-0-	-843	-0-	583	2			N	-0-					504

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0-	-0-	133 35	1 9	872	3	N	32	92	1	1	8	68
03	1736	N	1446	-0-	-290	-0-	181 58	1 9	1207	3	N	53					121
04	1506	N	1506	-0-	-0-	-0-	176 34	1 9	1296	3	N	31	91	1			61
05	1427	N	1427	-0-	-0-	-0-	169 46	1 9	1212	3	N	42	64	1			39
06	1410	N	1402	-0-	-8	-0-	226 37	1 9	1139	3	N	34	29	1			44
07	1550	N	1414	-0-	-136	-0-	180 28	1 9	1206	3	N	25					69

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUUGGED 12/8/22

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE-WILCOX (LULING) //CONT.// 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC //CONT.// 872252
REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					5
03	1 N	1	-0-	-0-	-0-	1	2			Y	-0-					5
04	2 N	2	-0-	-0-	-0-	2	2			Y	-0-					5
05	4 N	4	-0-	-0-	-0-	4	2			Y	-0-					5
*06	5 N	5	-0-	-0-	-0-	5	2			Y	-0-					5
07	6 N	6	-0-	-0-	-0-	6	2			Y	-0-					5

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	6	-0-	-3	-0-	6	2			Y	-0-					9
03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					9
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					9
05	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					9
*06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					9
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					9

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	X	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
03	23	X	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
04	44	X	44	-0-	-0-	-0-	6	1	38	2	Y	-0-					-0-
05	92	X	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
*06	95	X	95	-0-	-0-	-0-	3	1	92	2	Y	-0-					-0-
07	126	X	126	-0-	-0-	-0-	5	1	121	2	Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
04	5	X	5	-0-	-0-	-0-	5	1			Y	-0-					4
05	6	X	6	-0-	-0-	-0-	6	1			Y	-0-					4
*06	8	X	8	-0-	-0-	-0-	8	1			Y	-0-					4
07	6	X	6	-0-	-0-	-0-	6	1			Y	-0-					4

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					9
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					9
*06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					9
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					9

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					78
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					78
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					78
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					78
*06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					78
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					78

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					3
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					3
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					3
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					3
*06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					3
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					3

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					12
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					12
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					12
*06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					12
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					12

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					93
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					93
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					93
*06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					93
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					93

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

02	8	X	8	-0-	-0-	-0-	8	2			Y	-0-					4
03	23	X	23	-0-	-0-	-0-	23	2			Y	-0-					4
04	38	X	38	-0-	-0-	-0-	38	2			Y	-0-					4
05	87	X	87	-0-	-0-	-0-	87	2			Y	-0-					4
*06	92	X	92	-0-	-0-	-0-	92	2			Y	-0-					4
07	121	X	121	-0-	-0-	-0-	121	2			Y	-0-					4

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					41
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					41
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					41
*06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					41
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					41

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					33
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					33
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					33
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					33
*06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					33
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					33

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

02	6	X	6	-0-	-0-	-0-	6	2			N	-0-					39
03	17	X	17	-0-	-0-	-0-	17	2			N	-0-					39
04	28	X	28	-0-	-0-	-0-	28	2			N	-0-					39
05	65	X	65	-0-	-0-	-0-	65	2			N	-0-					39
*06	69	X	69	-0-	-0-	-0-	69	2			N	-0-					39
07	90	X	90	-0-	-0-	-0-	90	2			N	-0-					39

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					77
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					77
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					77
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					77
*06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					77
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			84
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
05	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
06	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
07	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 5/10/2023

CHANDLER OIL & GAS, LLC 144355
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	51	-0-	-256	-0-	51	2			N	-0-					39
03	43 R	43	-0-	-0-	-0-	43	2			N	-0-					39
04	26 N	26	-0-	-0-	-0-	26	2			N	-0-					39
05	0 N	-0-	-0-	-0-	-0-					N	-0-					39
06	30 N	-0-	-0-	-30	-0-					N	-0-					39
07	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					39

PALO ALTO (6280) 68649 280 ASSOCIATED PRORATED CNTY: VICTORIA
ANAQUA OPERATING COMPANY LP 101105
ZORILLA-MALONE WELL #: 7 RRCID -> 294099 COMPL. DATE 09/18/2022 TOTAL DEPTH 7184 PERF. 6274 - 6277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	218	-0-	218 B	1476	218	2			Y	-0-	7	1			2
03/01 BALANCING DATE STATUS -> 1476																
03	1709	451	-0-	-1258 B	218	451	2			Y	-0-					2
04	2340	248	-0-	-2092 B	-1874	235	2	13	9	Y	12	12	1			2
05	0	230	-0-	230 B	-1644	230	1			Y	-0-					2
06	0 N	-0-	-0-	-0- B	-1644					Y	-0-	2	1			-0-
07	0 N	NO RPT	-0-	-0- B	-1644					Y	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
KIMMERIDGE TEXAS GAS, LLC 100291
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	#	3058	-0-	-132 B	-6753	2721	2	337	9	N	306	323	1			81
03/01 BALANCING DATE STATUS -> -6569 CANCELLED UNDERAGE -> -184																	
03	3782	#	3522	-0-	-260 B	-6829	3048	2	474	9	N	431	477	1			35
04	3660	#	2586	-0-	-1074 B	-7903	2330	2	256	9	N	233	156	1			112
05	3782	#	887	-0-	-2895 B	-10798	666	2	221	9	N	201	177	1			136
06	3630	#	-0-	-0-	-3630 B	-14428					N	-0-					136
07	3534	#	41	-0-	-3493 B	-17921	38	2	3	9	N	3					139

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	#	-0-	-0-	-58 B	-23034					N	45					101
03/01 BALANCING DATE STATUS -> -911 CANCELLED UNDERAGE -> -22123																	
03	0	#	-0-	-0-	-0- B	-911					N	35					136
04	0	#	-0-	-0-	-0- B	-911					N	32					168
05	0	#	-0-	-0-	-0- B	-911					N	37					205
06	0	#	-0-	-0-	-0- B	-911					N	31	175	1			61
07	0	#	NO RPT	-0-	-0- B	-911					N	NO RPT					61

REPSOL OIL & GAS USA, LLC 703462
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					38
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -30																	
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					38
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					38
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					38
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					38
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					38

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2476	N	2476	-0-	-0-	-0-	580	1	1705	3	N	174	199	1			169
							191	9									
03	3100	N	3266	-0-	166	166	620	1	2261	3	N	350	199	1			320
							385	9									
04	2490	N	2324	-0-	-166	-0-	620	1	1540	3	N	149	197	1			272
							164	9									
05	2395	N	2395	-0-	-0-	-0-	620	1	1611	3	N	149					421
							164	9									
06	2317	X	2317	-0-	-0-	-0-	600	1	1598	3	N	108	195	1			334
							119	9									
07	2272	X	2272	-0-	-0-	-0-	580	1	1558	3	N	122					456
							134	9									

PANTHER REEF (FRIO CONS.) //CONT.// 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. //CONT.// 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					140
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					140
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					140
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					140
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					140
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					140

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					90
03	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					90
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					90
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

02	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					200
03	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					200
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					200
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					200
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					200
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
OZONA CCS LLC 100116
ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF. 13529 - 13841

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

02	609	N	9	-0-	-600	B	-0-	2	2	7	3	N	-0-			-0-
03	27	N	27	-0-	-0-	B	-0-	6	2	21	3	N	-0-			-0-
04	33	N	33	-0-	-0-	B	-0-	7	2	26	3	N	-0-			-0-
05	19	N	19	-0-	-0-	B	-0-	4	2	15	3	N	-0-			-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-			-0-

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

02	20907	X	20907	-0-	-0-	B	-0-	4660	2	16247	3	N	-0-			-0-
03	21794	X	21794	-0-	-0-	B	-0-	4780	2	17014	3	N	-0-			-0-
04	20130	X	20106	-0-	-24	B	-0-	4395	2	15711	3	N	-0-			-0-
05	20801	X	16966	-0-	-3835	B	-0-	3659	2	13307	3	N	-0-			-0-
06	20130	X	17460	-0-	-2670	B	-0-	3797	2	13663	3	N	-0-			-0-
07	20801	X	18551	-0-	-2250	B	-0-	3826	2	14725	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

02	4901	X	4697	-0-	-204	B	-0-	1047	2	3650	3	N	-0-			-0-
03	5239	X	4882	-0-	-357	B	-0-	1071	2	3811	3	N	-0-			-0-
04	4800	X	4764	-0-	-36	B	-0-	1041	2	3723	3	N	-0-			-0-
05	5022	X	4855	-0-	-167	B	-0-	1047	2	3808	3	N	-0-			-0-
06	4860	X	4627	-0-	-233	B	-0-	1006	2	3621	3	N	-0-			-0-
07	5022	X	4681	-0-	-341	B	-0-	965	2	3716	3	N	-0-			-0-

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

02	3509	X	1394	-0-	-2115	B	-0-	311	2	1083	3	N	-0-			-0-
03	3751	X	2503	-0-	-1248	B	-0-	549	2	1954	3	N	-0-			-0-
04	3630	X	2304	-0-	-1326	B	-0-	504	2	1800	3	N	-0-			-0-
05	2264	X	2264	-0-	-0-	B	-0-	488	2	1776	3	N	-0-			-0-
06	2430	X	2272	-0-	-158	B	-0-	494	2	1778	3	N	-0-			-0-
07	2511	X	2396	-0-	-115	B	-0-	494	2	1902	3	N	-0-			-0-

J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

02	3248	X	3248	-0-	-0-	B	-0-	724	2	2524	3	N	-0-			-0-
03	3410	X	2994	-0-	-416	B	-0-	657	2	2337	3	N	-0-			-0-
04	3300	X	2937	-0-	-363	B	-0-	642	2	2295	3	N	-0-			-0-
05	3472	X	3008	-0-	-464	B	-0-	649	2	2359	3	N	-0-			-0-
06	3360	X	2934	-0-	-426	B	-0-	638	2	2296	3	N	-0-			-0-
07	3472	X	3012	-0-	-460	B	-0-	621	2	2391	3	N	-0-			-0-

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

02	3074	X	-0-	-0-	-3074	B	-0-					N	-0-			-0-
03	3286	X	-0-	-0-	-3286	B	-0-					N	-0-			-0-
04	3180	X	18	-0-	-3162	B	-0-	4	2	14	3	N	-0-			-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*07	4325	X	4325	-0-	-0-	B	-0-	892	2	3433	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3171	X	3171	-0-	-0-	B	-0-	707	2	2464	3	N	-0-					-0-
03	4271	X	4271	-0-	-0-	B	-0-	937	2	3334	3	N	-0-					-0-
04	2682	X	2682	-0-	-0-	B	-0-	586	2	2096	3	N	-0-					-0-
05	4687	X	4687	-0-	-0-	B	-0-	1011	2	3676	3	N	-0-					-0-
06	2344	X	2344	-0-	-0-	B	-0-	510	2	1834	3	N	-0-					-0-
*07	5401	X	5401	-0-	-0-	B	-0-	1114	2	4287	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

02	3306	X	2711	-0-	-595	B	-0-	604	2	2107	3	N	-0-					-0-
03	3534	X	2944	-0-	-590	B	-0-	646	2	2298	3	N	-0-					-0-
04	3420	X	3373	-0-	-47	B	-0-	737	2	2636	3	N	-0-					-0-
05	3534	X	3411	-0-	-123	B	-0-	736	2	2675	3	N	-0-					-0-
06	3420	X	3096	-0-	-324	B	-0-	673	2	2423	3	N	-0-					-0-
07	3472	X	3085	-0-	-387	B	-0-	636	2	2449	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

02	95	N	95	-0-	-0-	B	-0-	21	2	74	3	N	-0-					-0-
03	99	N	99	-0-	-0-	B	-0-	22	2	77	3	N	-0-					-0-
04	540	N	4	-0-	-536	B	-0-	1	2	3	3	N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
*07	1008	N	1008	-0-	-0-	B	-0-	208	2	800	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

02	5220	X	5220	-0-	-0-	B	-0-	1163	2	4057	3	N	-0-					-0-
03	5370	X	5370	-0-	-0-	B	-0-	1178	2	4192	3	N	-0-					-0-
04	5190	X	4919	-0-	-271	B	-0-	1075	2	3844	3	N	-0-					-0-
05	5363	X	4240	-0-	-1123	B	-0-	914	2	3326	3	N	-0-					-0-
06	5190	X	4397	-0-	-793	B	-0-	956	2	3441	3	N	-0-					-0-
07	5363	X	5293	-0-	-70	B	-0-	1092	2	4201	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

02	306	N	306	-0-	-0-	B	-0-	68	2	238	3	N	-0-					-0-
03	264	N	264	-0-	-0-	B	-0-	58	2	206	3	N	-0-					-0-
04	360	N	273	-0-	-87	B	-0-	60	2	213	3	N	-0-					-0-
05	341	N	168	-0-	-173	B	-0-	36	2	132	3	N	-0-					-0-
06	270	N	266	-0-	-4	B	-0-	58	2	208	3	N	-0-					-0-
07	279	N	64	-0-	-215	B	-0-	13	2	51	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

02	3799	X	2455	-0-	-1344	B	-0-	547	2	1908	3	N	-0-					-0-
03	5658	X	5658	-0-	-0-	B	-0-	1241	2	4417	3	N	-0-					-0-
04	3930	X	3877	-0-	-53	B	-0-	847	2	3030	3	N	-0-					-0-
05	7144	X	7144	-0-	-0-	B	-0-	1541	2	5603	3	N	-0-					-0-
06	6921	X	6921	-0-	-0-	B	-0-	1505	2	5416	3	N	-0-					-0-
*07	5359	X	5359	-0-	-0-	B	-0-	1105	2	4254	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

02	3248	X	2926	-0-	-322	B	-0-	652	2	2274	3	N	-0-					-0-
03	3472	X	3198	-0-	-274	B	-0-	701	2	2497	3	N	-0-					-0-
04	3360	X	3175	-0-	-185	B	-0-	694	2	2481	3	N	-0-					-0-
05	3368	X	3368	-0-	-0-	B	-0-	726	2	2642	3	N	-0-					-0-
06	3223	X	3223	-0-	-0-	B	-0-	701	2	2522	3	N	-0-					-0-
07	3286	X	3274	-0-	-12	B	-0-	675	2	2599	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4524	X	4154	-0-	-370 B	-0-	926	2	3228	3	N	-0-					-0-
03	4526	X	4505	-0-	-21 B	-0-	988	2	3517	3	N	-0-					-0-
04	4380	X	4315	-0-	-65 B	-0-	943	2	3372	3	N	-0-					-0-
05	4464	X	4402	-0-	-62 B	-0-	949	2	3453	3	N	-0-					-0-
06	4350	X	4234	-0-	-116 B	-0-	921	2	3313	3	N	-0-					-0-
07	4495	X	4377	-0-	-118 B	-0-	903	2	3474	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1912	X	1912	-0-	-0- B	-0-	426	2	1486	3	N	-0-					-0-
03	1873	N	1873	-0-	-0- B	-0-	411	2	1462	3	N	-0-					-0-
04	1732	N	1732	-0-	-0- B	-0-	379	2	1353	3	N	-0-					-0-
05	1525	N	1525	-0-	-0- B	-0-	329	2	1196	3	N	-0-					-0-
06	1292	N	1292	-0-	-0- B	-0-	281	2	1011	3	N	-0-					-0-
07	1302	N	1186	-0-	-116 B	-0-	245	2	941	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3454	X	3454	-0-	-0- B	-0-	770	2	2684	3	N	-0-					-0-
03	3423	X	3423	-0-	-0- B	-0-	751	2	2672	3	N	-0-					-0-
04	3226	X	3226	-0-	-0- B	-0-	705	2	2521	3	N	-0-					-0-
05	3166	X	3166	-0-	-0- B	-0-	683	2	2483	3	N	-0-					-0-
06	3021	X	3021	-0-	-0- B	-0-	657	2	2364	3	N	-0-					-0-
*07	3090	X	3090	-0-	-0- B	-0-	637	2	2453	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4030	X	4030	-0-	-0- B	-0-	898	2	3132	3	N	-0-					-0-
03	4287	X	4287	-0-	-0- B	-0-	940	2	3347	3	N	-0-					-0-
04	4140	X	4048	-0-	-92 B	-0-	885	2	3163	3	N	-0-					-0-
05	4309	X	4186	-0-	-123 B	-0-	903	2	3283	3	N	-0-					-0-
06	4170	X	4052	-0-	-118 B	-0-	881	2	3171	3	N	-0-					-0-
07	4413	X	4413	-0-	-0- B	-0-	910	2	3503	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	N	1554	-0-	-0- B	-0-	346	2	1208	3	N	-0-					-0-
03	1059	N	1059	-0-	-0- B	-0-	232	2	827	3	N	-0-					-0-
04	2025	X	2025	-0-	-0- B	-0-	443	2	1582	3	N	-0-					-0-
05	2680	X	2680	-0-	-0- B	-0-	578	2	2102	3	N	-0-					-0-
06	2125	X	2125	-0-	-0- B	-0-	462	2	1663	3	N	-0-					-0-
07	1609	X	1609	-0-	-0- B	-0-	332	2	1277	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7105	X	5631	-0-	-1474 B	-0-	1255	2	4376	3	N	-0-					-0-
03	7595	X	6014	-0-	-1581 B	-0-	1319	2	4695	3	N	-0-					-0-
04	7350	X	5397	-0-	-1953 B	-0-	1180	2	4217	3	N	-0-					-0-
05	6851	X	5525	-0-	-1326 B	-0-	1192	2	4333	3	N	-0-					-0-
06	5820	X	5408	-0-	-412 B	-0-	1176	2	4232	3	N	-0-					-0-
07	6014	X	5576	-0-	-438 B	-0-	1150	2	4426	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1033	-0-	-185 B	-0-	230	2	803	3	N	-0-					-0-
03	1116	N	1094	-0-	-22 B	-0-	240	2	854	3	N	-0-					-0-
04	1097	N	1097	-0-	-0- B	-0-	240	2	857	3	N	-0-					-0-
05	1116	N	1109	-0-	-7 B	-0-	239	2	870	3	N	-0-					-0-
06	1052	N	1052	-0-	-0- B	-0-	229	2	823	3	N	-0-					-0-
07	1147	N	1046	-0-	-101 B	-0-	216	2	830	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5568	X	5479	-0-	-89 B	-0-	1221	2	4258	3	N	-0-			-0-
03	5952	X	5778	-0-	-174 B	-0-	1267	2	4511	3	N	-0-			-0-
04	6496	X	6496	-0-	-0- B	-0-	1420	2	5076	3	N	-0-			-0-
05	5921	X	5350	-0-	-571 B	-0-	1154	2	4196	3	N	-0-			-0-
06	5670	X	5224	-0-	-446 B	-0-	1136	2	4088	3	N	-0-			-0-
07	6200	X	5351	-0-	-849 B	-0-	1104	2	4247	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2163	N	2163	-0-	-0- B	-0-	482	2	1681	3	N	-0-			-0-
03	2674	N	2674	-0-	-0- B	-0-	586	2	2088	3	N	-0-			-0-
04	2557	N	2557	-0-	-0- B	-0-	559	2	1998	3	N	-0-			-0-
05	2597	N	2597	-0-	-0- B	-0-	560	2	2037	3	N	-0-			-0-
06	2428	N	2428	-0-	-0- B	-0-	528	2	1900	3	N	-0-			-0-
07	2426	N	2426	-0-	-0- B	-0-	500	2	1926	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5178	X	5178	-0-	-0- B	-0-	1154	2	4024	3	N	-0-			-0-
03	5487	X	4878	-0-	-609 B	-0-	1070	2	3808	3	N	-0-			-0-
04	7397	X	7397	-0-	-0- B	-0-	1617	2	5780	3	N	-0-			-0-
05	7342	X	7342	-0-	-0- B	-0-	1583	2	5759	3	N	-0-			-0-
06	6881	X	6881	-0-	-0- B	-0-	1496	2	5385	3	N	-0-			-0-
07	6380	X	6380	-0-	-0- B	-0-	1316	2	5064	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1184	N	1184	-0-	-0- B	-0-	264	2	920	3	N	-0-			-0-
03	1302	N	1255	-0-	-47 B	-0-	275	2	980	3	N	-0-			-0-
04	1290	N	1207	-0-	-83 B	-0-	264	2	943	3	N	-0-			-0-
05	1271	N	1161	-0-	-110 B	-0-	250	2	911	3	N	-0-			-0-
06	1200	N	950	-0-	-250 B	-0-	207	2	743	3	N	-0-			-0-
07	1240	N	913	-0-	-327 B	-0-	188	2	725	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5944	X	5944	-0-	-0- B	-0-	1325	2	4619	3	N	-0-			-0-
03	5518	X	5318	-0-	-200 B	-0-	1166	2	4152	3	N	-0-			-0-
04	5460	X	5257	-0-	-203 B	-0-	1149	2	4108	3	N	-0-			-0-
05	5921	X	5315	-0-	-606 B	-0-	1146	2	4169	3	N	-0-			-0-
06	5730	X	4585	-0-	-1145 B	-0-	997	2	3588	3	N	-0-			-0-
07	5921	X	5344	-0-	-577 B	-0-	1102	2	4242	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3625	X	3338	-0-	-287 B	-0-	744	2	2594	3	N	-0-			-0-
03	3999	X	3529	-0-	-470 B	-0-	774	2	2755	3	N	-0-			-0-
04	3870	X	3390	-0-	-480 B	-0-	741	2	2649	3	N	-0-			-0-
05	3999	X	3481	-0-	-518 B	-0-	751	2	2730	3	N	-0-			-0-
06	3450	X	3370	-0-	-80 B	-0-	733	2	2637	3	N	-0-			-0-
*07	3856	X	3856	-0-	-0- B	-0-	795	2	3061	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1463	X	1463	-0-	-0- B	-0-	326	2	1137	3	N	-0-			-0-
03	2311	X	2311	-0-	-0- B	-0-	507	2	1804	3	N	-0-			-0-
04	2152	X	2152	-0-	-0- B	-0-	470	2	1682	3	N	-0-			-0-
05	1845	X	1845	-0-	-0- B	-0-	398	2	1447	3	N	-0-			-0-
06	1608	X	1608	-0-	-0- B	-0-	350	2	1258	3	N	-0-			-0-
07	1515	X	1515	-0-	-0- B	-0-	312	2	1203	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2573	X	2573	-0-	-0- B	-0-	573	2	2000	3	N	-0-			-0-
03	2511	X	1852	-0-	-659 B	-0-	406	2	1446	3	N	-0-			-0-
04	2430	X	1524	-0-	-906 B	-0-	333	2	1191	3	N	-0-			-0-
05	4164	X	4164	-0-	-0- B	-0-	898	2	3266	3	N	-0-			-0-
06	2430	X	1767	-0-	-663 B	-0-	384	2	1383	3	N	-0-			-0-
07	2511	X	1547	-0-	-964 B	-0-	319	2	1228	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2059	X	1746	-0-	-313 B	-0-	389	2	1357	3	N	-0-			-0-
03	2046	X	1910	-0-	-136 B	-0-	419	2	1491	3	N	-0-			-0-
04	1920	X	1740	-0-	-180 B	-0-	380	2	1360	3	N	-0-			-0-
05	2602	X	2602	-0-	-0- B	-0-	561	2	2041	3	N	-0-			-0-
06	1862	X	1862	-0-	-0- B	-0-	405	2	1457	3	N	-0-			-0-
07	1922	X	1551	-0-	-371 B	-0-	320	2	1231	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2844	X	2844	-0-	-0- B	-0-	634	2	2210	3	N	-0-			-0-
03	2821	X	2126	-0-	-695 B	-0-	466	2	1660	3	N	-0-			-0-
04	2970	X	1170	-0-	-1800 B	-0-	256	2	914	3	N	-0-			-0-
05	3069	X	2810	-0-	-259 B	-0-	606	2	2204	3	N	-0-			-0-
06	2970	X	2102	-0-	-868 B	-0-	457	2	1645	3	N	-0-			-0-
07	3038	X	1925	-0-	-1113 B	-0-	397	2	1528	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	27	N	27	-0-	-0- B	-0-	6	2	21	3	N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	63	N	63	-0-	-0- B	-0-	14	2	49	3	N	-0-			-0-
05	108	N	108	-0-	-0- B	-0-	23	2	85	3	N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	62	N	48	-0-	-14 B	-0-	10	2	38	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5218	X	5218	-0-	-0- B	-0-	1163	2	4055	3	N	-0-			-0-
03	4960	X	4531	-0-	-429 B	-0-	994	2	3537	3	N	-0-			-0-
04	4800	X	4625	-0-	-175 B	-0-	1011	2	3614	3	N	-0-			-0-
05	5580	X	4804	-0-	-776 B	-0-	1036	2	3768	3	N	-0-			-0-
06	5400	X	4331	-0-	-1069 B	-0-	942	2	3389	3	N	-0-			-0-
07	5580	X	2901	-0-	-2679 B	-0-	598	2	2303	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3635	X	3635	-0-	-0- B	-0-	810	2	2825	3	N	-0-			-0-
03	3961	X	3961	-0-	-0- B	-0-	869	2	3092	3	N	-0-			-0-
04	4290	X	3692	-0-	-598 B	-0-	807	2	2885	3	N	-0-			-0-
05	4433	X	3844	-0-	-589 B	-0-	829	2	3015	3	N	-0-			-0-
06	4290	X	3380	-0-	-910 B	-0-	735	2	2645	3	N	-0-			-0-
07	3968	X	2885	-0-	-1083 B	-0-	595	2	2290	3	N	-0-			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2784	X	2274	-0-	-510 B	-0-	507	2	1767	3	N	-0-			-0-
03	2976	X	2222	-0-	-754 B	-0-	487	2	1735	3	N	-0-			-0-
04	2610	X	2430	-0-	-180 B	-0-	531	2	1899	3	N	-0-			-0-
05	2697	X	2552	-0-	-145 B	-0-	550	2	2002	3	N	-0-			-0-
06	2610	X	2364	-0-	-246 B	-0-	514	2	1850	3	N	-0-			-0-
07	2511	X	2403	-0-	-108 B	-0-	496	2	1907	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	1	2	3	3	N	-0-			-0-
03	8	N	8	-0-	-0- B	-0-	2	2	6	3	N	-0-			-0-
04	7	N	-0-	-0-	-7 B	-0-					N	-0-			-0-
05	5	N	5	-0-	-0- B	-0-	1	2	4	3	N	-0-			-0-
06	8	N	1	-0-	-7 B	-0-	1	3			N	-0-			-0-
07	4	N	4	-0-	-0- B	-0-	1	2	3	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1740	N	1670	-0-	-70 B	-0-	372	2	1298	3	N	-0-			-0-
03	1798	N	1701	-0-	-97 B	-0-	373	2	1328	3	N	-0-			-0-
04	1620	N	1612	-0-	-8 B	-0-	352	2	1260	3	N	-0-			-0-
05	1798	N	1664	-0-	-134 B	-0-	359	2	1305	3	N	-0-			-0-
06	1650	N	1632	-0-	-18 B	-0-	355	2	1277	3	N	-0-			-0-
07	1674	N	1566	-0-	-108 B	-0-	323	2	1243	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2581	X	2477	-0-	-104 B	-0-	552	2	1925	3	N	-0-			-0-
03	2759	X	2645	-0-	-114 B	-0-	580	2	2065	3	N	-0-			-0-
04	2670	X	2603	-0-	-67 B	-0-	569	2	2034	3	N	-0-			-0-
05	2635	X	2604	-0-	-31 B	-0-	562	2	2042	3	N	-0-			-0-
06	2620	X	2620	-0-	-0- B	-0-	570	2	2050	3	N	-0-			-0-
07	2697	X	2665	-0-	-32 B	-0-	550	2	2115	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6032	X	4968	-0-	-1064 B	-0-	1107	2	3861	3	N	-0-			-0-
03	5704	X	5685	-0-	-19 B	-0-	1247	2	4438	3	N	-0-			-0-
04	4996	X	4996	-0-	-0- B	-0-	1092	2	3904	3	N	-0-			-0-
05	5301	X	4944	-0-	-357 B	-0-	1066	2	3878	3	N	-0-			-0-
06	5490	X	4685	-0-	-805 B	-0-	1019	2	3666	3	N	-0-			-0-
07	5673	X	4829	-0-	-844 B	-0-	996	2	3833	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	497	N	497	-0-	-0- B	-0-	111	2	386	3	N	-0-			-0-
03	620	N	521	-0-	-99 B	-0-	114	2	407	3	N	-0-			-0-
04	540	N	485	-0-	-55 B	-0-	106	2	379	3	N	-0-			-0-
05	527	N	481	-0-	-46 B	-0-	104	2	377	3	N	-0-			-0-
06	510	N	449	-0-	-61 B	-0-	98	2	351	3	N	-0-			-0-
07	496	N	456	-0-	-40 B	-0-	94	2	362	3	N	-0-			-0-

KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1015	N	831	-0-	-184 B	-0-	185	2	646	3	N	-0-			-0-
03	961	N	865	-0-	-96 B	-0-	190	2	675	3	N	-0-			-0-
04	865	N	865	-0-	-0- B	-0-	189	2	676	3	N	-0-			-0-
05	899	N	868	-0-	-31 B	-0-	187	2	681	3	N	-0-			-0-
06	896	N	896	-0-	-0- B	-0-	195	2	701	3	N	-0-			-0-
07	912	N	912	-0-	-0- B	-0-	188	2	724	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

02	1918	X	1918	-0-	-0-	B	-0-	427	2	1491	3	N	-0-			-0-
03	1946	N	1946	-0-	-0-	B	-0-	427	2	1519	3	N	-0-			-0-
04	1920	N	1784	-0-	-136	B	-0-	390	2	1394	3	N	-0-			-0-
05	1984	N	979	-0-	-1005	B	-0-	211	2	768	3	N	-0-			-0-
06	1890	N	787	-0-	-1103	B	-0-	171	2	616	3	N	-0-			-0-
07	1829	N	1206	-0-	-623	B	-0-	249	2	957	3	N	-0-			-0-

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

02	3944	X	3712	-0-	-232	B	-0-	827	2	2885	3	N	-0-			-0-
03	4216	X	3813	-0-	-403	B	-0-	836	2	2977	3	N	-0-			-0-
04	4080	X	3510	-0-	-570	B	-0-	767	2	2743	3	N	-0-			-0-
05	4368	X	4368	-0-	-0-	B	-0-	942	2	3426	3	N	-0-			-0-
06	4479	X	4479	-0-	-0-	B	-0-	974	2	3505	3	N	-0-			-0-
07	4203	X	4203	-0-	-0-	B	-0-	867	2	3336	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

02	67	N	67	-0-	-0-	B	-0-	15	2	52	3	N	-0-			-0-
03	877	N	877	-0-	-0-	B	-0-	192	2	685	3	N	-0-			-0-
04	2195	N	2195	-0-	-0-	B	-0-	480	2	1715	3	N	-0-			-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-			-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-			-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

02	2301	N	2301	-0-	-0-	B	-0-	513	2	1788	3	N	-0-			-0-
03	2148	N	2148	-0-	-0-	B	-0-	471	2	1677	3	N	-0-			-0-
04	2430	N	2215	-0-	-215	B	-0-	484	2	1731	3	N	-0-			-0-
05	2449	N	2076	-0-	-373	B	-0-	448	2	1628	3	N	-0-			-0-
06	2070	N	1949	-0-	-121	B	-0-	424	2	1525	3	N	-0-			-0-
*07	2442	N	2442	-0-	-0-	B	-0-	504	2	1938	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

02	3712	X	3567	-0-	-145	B	-0-	795	2	2772	3	N	-0-			-0-
03	4069	X	4069	-0-	-0-	B	-0-	892	2	3177	3	N	-0-			-0-
04	3879	X	3879	-0-	-0-	B	-0-	848	2	3031	3	N	-0-			-0-
05	3937	X	3845	-0-	-92	B	-0-	829	2	3016	3	N	-0-			-0-
06	3840	X	3790	-0-	-50	B	-0-	824	2	2966	3	N	-0-			-0-
07	3968	X	3887	-0-	-81	B	-0-	802	2	3085	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0- B	-0-	125	2	436	3	N	-0-					-0-
03	660	N	660	-0-	-0- B	-0-	145	2	515	3	N	-0-					-0-
04	682	N	682	-0-	-0- B	-0-	149	2	533	3	N	-0-					-0-
05	706	N	706	-0-	-0- B	-0-	152	2	554	3	N	-0-					-0-
06	630	N	625	-0-	-5 B	-0-	136	2	489	3	N	-0-					-0-
07	713	N	500	-0-	-213 B	-0-	103	2	397	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3465	X	3465	-0-	-0- B	-0-	772	2	2693	3	N	-0-					-0-
03	3651	X	3651	-0-	-0- B	-0-	801	2	2850	3	N	-0-					-0-
04	3526	X	3526	-0-	-0- B	-0-	771	2	2755	3	N	-0-					-0-
05	3612	X	3612	-0-	-0- B	-0-	779	2	2833	3	N	-0-					-0-
06	3514	X	3514	-0-	-0- B	-0-	764	2	2750	3	N	-0-					-0-
*07	3608	X	3608	-0-	-0- B	-0-	744	2	2864	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16849	X	16395	-0-	-454 B	-0-	3654	2	12741	3	N	-0-					-0-
03	18011	X	17188	-0-	-823 B	-0-	3770	2	13418	3	N	-0-					-0-
04	17430	X	16301	-0-	-1129 B	-0-	3563	2	12738	3	N	-0-					-0-
05	17794	X	15071	-0-	-2723 B	-0-	3250	2	11821	3	N	-0-					-0-
06	16950	X	16706	-0-	-244 B	-0-	3633	2	13073	3	N	-0-					-0-
07	17515	X	16581	-0-	-934 B	-0-	3420	2	13161	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	N	1855	-0-	-291 B	-0-	413	2	1442	3	N	-0-					-0-
03	2916	N	2916	-0-	-0- B	-0-	640	2	2276	3	N	-0-					-0-
04	2049	N	2049	-0-	-0- B	-0-	448	2	1601	3	N	-0-					-0-
05	2606	N	2606	-0-	-0- B	-0-	562	2	2044	3	N	-0-					-0-
06	2760	N	2066	-0-	-694 B	-0-	449	2	1617	3	N	-0-					-0-
07	2108	N	1983	-0-	-125 B	-0-	409	2	1574	3	N	-0-					-0-

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	494	-0-	-115 B	-0-	110	2	384	3	N	-0-					-0-
03	1240	N	537	-0-	-703 B	-0-	118	2	419	3	N	-0-					-0-
04	630	N	457	-0-	-173 B	-0-	100	2	357	3	N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	133	2	484	3	N	-0-					-0-
06	580	N	580	-0-	-0- B	-0-	126	2	454	3	N	-0-					-0-
*07	515	N	515	-0-	-0- B	-0-	106	2	409	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2034	N	2034	-0-	-0- B	-0-	453	2	1581	3	N	-0-					-0-
03	2263	N	1456	-0-	-807 B	-0-	319	2	1137	3	N	-0-					-0-
04	2177	N	2177	-0-	-0- B	-0-	476	2	1701	3	N	-0-					-0-
05	2170	N	1169	-0-	-1001 B	-0-	252	2	917	3	N	-0-					-0-
06	2230	N	2230	-0-	-0- B	-0-	485	2	1745	3	N	-0-					-0-
07	2263	N	2033	-0-	-230 B	-0-	419	2	1614	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1184	-0-	-179 B	-2716	264	2	920	3	N	-0-					-0-
03	1426	N	1204	-0-	-222 B	-2716	264	2	940	3	N	-0-					-0-
04	1500	N	1065	-0-	-435 B	-2716	233	2	832	3	N	-0-					-0-
05	1271	N	886	-0-	-385 B	-2716	191	2	695	3	N	-0-					-0-
06	1170	N	845	-0-	-325 B	-2716	184	2	661	3	N	-0-					-0-
07	1116	N	643	-0-	-473 B	-2716	133	2	510	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	863	-0-	-65 B	-0-	192	2	671	3	N	-0-					-0-
03	1008	N	1008	-0-	-0- B	-0-	221	2	787	3	N	-0-					-0-
04	1561	N	1561	-0-	-0- B	-0-	341	2	1220	3	N	-0-					-0-
05	2069	N	2069	-0-	-0- B	-0-	446	2	1623	3	N	-0-					-0-
06	1971	N	1971	-0-	-0- B	-0-	429	2	1542	3	N	-0-					-0-
*07	1991	N	1991	-0-	-0- B	-0-	411	2	1580	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

02	638	N	620	-0-	-18 B	-0-	138	2	482	3	N	-0-					-0-
03	682	N	662	-0-	-20 B	-0-	145	2	517	3	N	-0-					-0-
04	720	N	626	-0-	-94 B	-0-	137	2	489	3	N	-0-					-0-
05	651	N	629	-0-	-22 B	-0-	136	2	493	3	N	-0-					-0-
06	630	N	552	-0-	-78 B	-0-	120	2	432	3	N	-0-					-0-
07	651	N	606	-0-	-45 B	-0-	125	2	481	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

02	3857	X	2450	-0-	-1407 B	-0-	546	2	1904	3	N	-0-					-0-
03	4123	X	2719	-0-	-1404 B	-0-	596	2	2123	3	N	-0-					-0-
04	3870	X	3047	-0-	-823 B	-0-	666	2	2381	3	N	-0-					-0-
05	3999	X	3070	-0-	-929 B	-0-	662	2	2408	3	N	-0-					-0-
06	3870	X	3012	-0-	-858 B	-0-	655	2	2357	3	N	-0-					-0-
07	3204	X	3204	-0-	-0- B	-0-	661	2	2543	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

02	7115	X	7115	-0-	-0- B	-0-	1586	2	5529	3	N	-0-					-0-
03	7299	X	7299	-0-	-0- B	-0-	1601	2	5698	3	N	-0-					-0-
04	6869	X	6869	-0-	-0- B	-0-	1501	2	5368	3	N	-0-					-0-
05	8628	X	8628	-0-	-0- B	-0-	1861	2	6767	3	N	-0-					-0-
06	8111	X	8111	-0-	-0- B	-0-	1764	2	6347	3	N	-0-					-0-
07	7595	X	7171	-0-	-424 B	-0-	1479	2	5692	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

02	4031	X	3436	-0-	-595 B	-0-	766	2	2670	3	N	-0-					-0-
03	4309	X	3305	-0-	-1004 B	-0-	725	2	2580	3	N	-0-					-0-
04	3990	X	2832	-0-	-1158 B	-0-	619	2	2213	3	N	-0-					-0-
05	3658	X	3190	-0-	-468 B	-0-	688	2	2502	3	N	-0-					-0-
06	3540	X	2953	-0-	-587 B	-0-	642	2	2311	3	N	-0-					-0-
07	3658	X	3136	-0-	-522 B	-0-	647	2	2489	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

02	1059	N	1059	-0-	-0- B	-0-	236	2	823	3	N	-0-					-0-
03	961	N	840	-0-	-121 B	-0-	184	2	656	3	N	-0-					-0-
04	960	N	913	-0-	-47 B	-0-	200	2	713	3	N	-0-					-0-
05	1147	N	917	-0-	-230 B	-0-	198	2	719	3	N	-0-					-0-
06	861	N	861	-0-	-0- B	-0-	187	2	674	3	N	-0-					-0-
07	930	N	906	-0-	-24 B	-0-	187	2	719	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4234	X	4091	-0-	-143 B	-0-	912	2	3179	3	N	-0-			-0-
03	4526	X	4219	-0-	-307 B	-0-	925	2	3294	3	N	-0-			-0-
04	4230	X	4049	-0-	-181 B	-0-	885	2	3164	3	N	-0-			-0-
05	4371	X	3988	-0-	-383 B	-0-	860	2	3128	3	N	-0-			-0-
06	4230	X	3726	-0-	-504 B	-0-	810	2	2916	3	N	-0-			-0-
07	4371	X	3762	-0-	-609 B	-0-	776	2	2986	3	N	-0-			-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	18656	X	18656	-0-	-0- B	-0-	4158	2	14498	3	N	-0-			-0-
03	19842	X	19842	-0-	-0- B	-0-	4352	2	15490	3	N	-0-			-0-
04	18981	X	18981	-0-	-0- B	-0-	4149	2	14832	3	N	-0-			-0-
05	19626	X	19626	-0-	-0- B	-0-	4233	2	15393	3	N	-0-			-0-
06	18613	X	18613	-0-	-0- B	-0-	4048	2	14565	3	N	-0-			-0-
07	18755	X	18380	-0-	-375 B	-0-	3791	2	14589	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	9106	X	-0-	-0-	-9106 B	-0-					N	-0-			-0-
03	9734	X	-0-	-0-	-9734 B	-0-					N	-0-			-0-
04	9420	X	-0-	-0-	-9420 B	-0-					N	-0-			-0-
05	7223	X	6	-0-	-7217 B	-0-	1	2	5	3	N	-0-			-0-
06	360	X	-0-	-0-	-360 B	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6061	X	5307	-0-	-754 B	-0-	1183	2	4124	3	N	-0-			-0-
03	6479	X	6052	-0-	-427 B	-0-	1327	2	4725	3	N	-0-			-0-
04	6270	X	5899	-0-	-371 B	-0-	1289	2	4610	3	N	-0-			-0-
05	6262	X	5945	-0-	-317 B	-0-	1282	2	4663	3	N	-0-			-0-
06	5850	X	5545	-0-	-305 B	-0-	1206	2	4339	3	N	-0-			-0-
07	6107	X	5400	-0-	-707 B	-0-	1114	2	4286	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1972	X	418	-0-	-1554 B	-0-	93	2	325	3	N	-0-			-0-
03	2108	X	508	-0-	-1600 B	-0-	111	2	397	3	N	-0-			-0-
04	2040	X	391	-0-	-1649 B	-0-	85	2	306	3	N	-0-			-0-
05	2108	X	297	-0-	-1811 B	-0-	64	2	233	3	N	-0-			-0-
06	1110	X	516	-0-	-594 B	-0-	112	2	404	3	N	-0-			-0-
07	496	X	325	-0-	-171 B	-0-	67	2	258	3	N	-0-			-0-

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3832	X	3832	-0-	-0- B	-0-	854	2	2978	3	N	-0-			-0-
03	3593	X	3593	-0-	-0- B	-0-	788	2	2805	3	N	-0-			-0-
04	3856	X	3856	-0-	-0- B	-0-	843	2	3013	3	N	-0-			-0-
05	3873	X	3873	-0-	-0- B	-0-	835	2	3038	3	N	-0-			-0-
06	3789	X	3789	-0-	-0- B	-0-	824	2	2965	3	N	-0-			-0-
*07	3827	X	3827	-0-	-0- B	-0-	789	2	3038	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	11426	X	7188	-0-	-4238	B	-0-	1602	2	5586	3	N	-0-					-0-
03	10695	X	5719	-0-	-4976	B	-0-	1254	2	4465	3	N	-0-					-0-
04	7860	X	5155	-0-	-2705	B	-0-	1127	2	4028	3	N	-0-					-0-
05	8299	X	8299	-0-	-0-	B	-0-	1790	2	6509	3	N	-0-					-0-
06	7440	X	5174	-0-	-2266	B	-0-	1125	2	4049	3	N	-0-					-0-
07	7688	X	6940	-0-	-748	B	-0-	1431	2	5509	3	N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	4716	X	4716	-0-	-0-	B	-0-	535	1	4181	3	Y	-0-					-0-
03	3255	X	3255	-0-	-0-	B	-0-	559	1	2696	3	Y	-0-					-0-
04	1800	N	725	-0-	-1075	B	-0-	206	1	519	3	Y	-0-					-0-
05	1891	X	1700	-0-	-191	B	-0-	213	1	1487	3	Y	-0-					-0-
06	1830	X	1578	-0-	-252	B	-0-	203	1	1375	3	Y	-0-					-0-
07	1891	X	NO RPT	-0-	-1891	B	-0-					Y	NO RPT					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	5485	X	5485	-0-	-0-	B	-0-	622	1	4863	3	Y	-0-					-0-
03	4433	X	1091	-0-	-3342	B	-0-	187	1	904	3	Y	-0-					-0-
04	4290	X	81	-0-	-4209	B	-0-	23	1	58	3	Y	-0-					-0-
05	7058	X	7058	-0-	-0-	B	-0-	883	1	6175	3	Y	-0-					-0-
06	6119	X	6119	-0-	-0-	B	-0-	786	1	5333	3	Y	-0-					-0-
07	5859	X	NO RPT	-0-	-5859	B	-0-					Y	NO RPT					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	748	X	748	-0-	-0-	B	-0-	85	1	663	3	Y	-0-					-0-
03	1116	X	37	-0-	-1079	B	-0-	6	1	31	3	Y	-0-					-0-
04	1080	X	-0-	-0-	-1080	B	-0-					Y	-0-					-0-
05	1116	X	-0-	-0-	-1116	B	-0-					Y	-0-					-0-
06	1352	X	1352	-0-	-0-	B	-0-	174	1	1178	3	Y	-0-					-0-
07	806	X	NO RPT	-0-	-806	B	-0-					Y	NO RPT					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

02	6699	X	2546	-0-	-4153 B	-0-	289	1	2257	3	Y	-0-					-0-
03	7161	X	197	-0-	-6964 B	-0-	34	1	163	3	Y	-0-					-0-
04	6930	X	-0-	-0-	-6930 B	-0-					Y	-0-					-0-
05	3444	X	3444	-0-	-0- B	-0-	431	1	3013	3	Y	-0-					-0-
06	2640	X	320	-0-	-2320 B	-0-	41	1	279	3	Y	-0-					-0-
07	2728	X	NO RPT	-0-	-2728 B	-0-					Y	NO RPT					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (WILCOX) 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
TURNER GAS UNIT WELL #: 13 RRCID -> 293017 COMPL. DATE 05/09/2013 TOTAL DEPTH 13963 PERF. 8610 - 8630

02	1044	N	1044	-0-	-0- B	-0-	233	2	811	3	N	-0-					-0-
03	889	N	889	-0-	-0- B	-0-	195	2	694	3	N	-0-					-0-
04	1014	N	1014	-0-	-0- B	-0-	222	2	792	3	N	-0-					-0-
05	1219	N	1219	-0-	-0- B	-0-	263	2	956	3	N	-0-					-0-
06	920	N	920	-0-	-0- B	-0-	200	2	720	3	N	-0-					-0-
07	961	N	771	-0-	-190 B	-0-	144	2	555	3	N	65					65
							72	9									

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BB-SOUTHTEX, LLC 100210
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETTUS 70987 001 ASSOCIATED 49B CNTY: BEE
PALEO OIL COMPANY LLC 635131
G.A. RAY WELL #: 2 RRCID -> 294756 COMPL. DATE 12/20/2021 TOTAL DEPTH 4695 PERF. 3839 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4118	52	-0-	-4066	63002	52	3				N	-0-					-0-
03	4402	61	-0-	-4341	58661	61	3				N	-0-					-0-
04	4260	71	-0-	-4189	54472	71	3				N	-0-					-0-
05	0 #	NO RPT	-0-	-0-	54472						N	NO RPT					-0-
06	0 #	NO RPT	-0-	-0-	54472						N	NO RPT					-0-
07	0 #	NO RPT	-0-	-0-	54472						N	NO RPT					-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/15/2024

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			19

WORKED OVER ANOTHER ZONE.. 07/01/2022

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4785 #	4051	-0-	-734	-0-	646	1	3405	2	N	-0-			-0-
03	5115 #	2606	-0-	-2509	-0-	512	1	2094	2	N	-0-			-0-
04	4890 #	350	-0-	-4540	-0-	282	1	68	2	N	-0-			-0-
05	4836 #	392	-0-	-4444	-0-	292	1	100	2	N	-0-			-0-
06	4200 #	2981	-0-	-1219	-0-	763	1	2218	2	N	-0-			-0-
07	4340 #	1739	-0-	-2601	-0-	735	1	1004	2	N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2024

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 06/13/2024

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	58 #	56	-0-	-2 B	-45	56	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS ->		-37	CANCELLED UNDERAGE ->		-8								
03	62 #	-0-	-0-	-62 B	-99				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0- B	-99				Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0- B	-99				Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0- B	-99				Y	-0-			-0-
07	DLQ G-10	NO RPT	-0-	-0- B	-99				Y	NO RPT			-0-

VANDENBERG & HILL WELL #: 50 RRCID -> 293337 COMPL. DATE 03/09/2022 TOTAL DEPTH 7200 PERF. 5172 - 5188

02	T. A.	-0-	-0-	-0- B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (4700) //CONT.// 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

02	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

02	56	N	56	-0-	-0-	B	-0-	56	2		Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62	B	-0-				Y	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-				Y	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-				Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

02	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					1
04	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					1
05	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					1
06	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					1
07	0	N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					1

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

02	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ORO RESOURCES, LLC 626507
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/09/2024 - WELL PLUGGED 04/09/24

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	#	-0-	-0-	-319	-0-					Y	82	86	1			48
03	1209	#	351	-0-	-858	-0-	220	2	131	9	Y	119	113	1			54
04	1170	#	352	-0-	-818	-0-	287	2	65	9	Y	59	83	1			30
05	1209	#	-0-	-0-	-1209	-0-					Y	-0-	15	1			15
06	330	#	-0-	-0-	-330	-0-					Y	-0-	3	1			12
07	372	#	NO RPT	-0-	-372	-0-					Y	NO RPT					12

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					33
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					33
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					33
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					33
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					46
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					46
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					46
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			42
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			42
04	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			42
05	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			42
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC 076738
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL GULF PETROLEUM INC 100403
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	110	-0-	110	110	110	1			N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	110					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	110					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	110					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	110					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC //CONT.// 100403
JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	220	-0-	220	220	220	1			N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	220					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	220					N	NO RPT					-0-
06	14B	DENY	-0-	-0-	-0-	220					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	220					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CXL ENERGY LLC 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BLUE FLAME OPERATING COMPANY LLC 076738
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
03	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
04	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
05	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
06	1500	N	1349	-0-	-151	-0-	1349	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	264	-0-	-26	-0-	30	1	234	2	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	26	1	267	2	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	15	1	156	2	N	-0-					-0-
05	279	N	189	-0-	-90	-0-	17	1	172	2	N	-0-					-0-
06	270	N	193	-0-	-77	-0-	16	1	177	2	N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	24	1	245	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	19	1	150	2	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	14	1	140	2	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	2	N	-0-					-0-
05	155	N	117	-0-	-38	-0-	10	1	107	2	N	-0-					-0-
06	150	N	119	-0-	-31	-0-	10	1	109	2	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	14	1	149	2	N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/25/2024 - WELL PLUGGED 03/25/24																	

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/05/2024 - WELL PLUGGED 04/05/24

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/09/2024 - WELL PLUGGED 04/09/24

PROVIDENT CITY (MIOCENE) //CONT.// 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 292239 COMPL. DATE 01/19/2022 TOTAL DEPTH 6270 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	22	1	230	2	N	-0-					-0-
04	210	N	122	-0-	-88	-0-	11	1	111	2	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					-0-
06	240	N	120	-0-	-120	-0-	10	1	110	2	N	-0-					-0-
07	124	N	25	-0-	-99	-0-	2	1	23	2	N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2024 - WELL PLUGGED 05/02/24

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					41

PLUGGED AND ABANDONED_____ 01/31/2022

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

02	512	N	512	-0-	-0-	-0-	59	1	453	2	Y	-0-					5
03	636	N	636	-0-	-0-	-0-	56	1	580	2	Y	-0-					5
04	450	N	443	-0-	-7	-0-	40	1	403	2	Y	-0-					5
05	558	N	473	-0-	-85	-0-	42	1	431	2	Y	-0-					5
06	600	N	523	-0-	-77	-0-	44	1	479	2	Y	-0-					5
07	541	N	541	-0-	-0-	-0-	48	1	493	2	Y	-0-					5

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	14	1	107	2	N	-0-					47
03	309	N	309	-0-	-0-	-0-	27	1	282	2	N	-0-					47
04	207	N	207	-0-	-0-	-0-	19	1	188	2	N	-0-					47
05	143	N	143	-0-	-0-	-0-	13	1	130	2	N	-0-					47
06	180	N	-0-	-0-	-180	-0-					N	-0-					47
07	186	N	184	-0-	-2	-0-	16	1	168	2	N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1586	-0-	-38	-0-	250	1	1336	2	N	-0-					262
03	1798	N	1303	-0-	-495	-0-	210	1	1093	2	N	-0-					262
04	1729	N	1729	-0-	-0-	-0-	254	1	1475	2	N	-0-					262
*05	1705	N	1650	-0-	-55	-0-	249	1	1397	2	N	4	123	1			143
							4	9									
*06	1260	N	1118	-0-	-142	-0-	146	1	972	2	N	-0-					143
07	1798	N	1524	-0-	-274	-0-	231	1	1293	2	N	-0-					143

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	91	1	698	2	Y	4	3	1			6
							4	9									
03	840	N	840	-0-	-0-	-0-	73	1	750	2	Y	15					21
							17	9									
04	765	N	765	-0-	-0-	-0-	68	1	691	2	Y	5	6	1			20
							6	9									
05	872	N	872	-0-	-0-	-0-	76	1	782	2	Y	13	10	1			23
							14	9									
06	915	N	915	-0-	-0-	-0-	76	1	839	2	Y	-0-	3	1			20
07	875	N	875	-0-	-0-	-0-	77	1	795	2	Y	3	3	1			20
							3	9									

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

02	638	N	579	-0-	-59	-0-	66	1	509	2	Y	4	4	1			12
							4	9									
03	620	N	211	-0-	-409	-0-	18	1	186	2	Y	6					18
							7	9									
04	1444	N	1444	-0-	-0-	-0-	129	1	1309	2	Y	5	6	1			17
							6	9									
05	1294	N	1294	-0-	-0-	-0-	114	1	1171	2	Y	8	9	1			16
							9	9									
06	1085	N	1085	-0-	-0-	-0-	90	1	995	2	Y	-0-	3	1			13
07	1251	N	1251	-0-	-0-	-0-	111	1	1137	2	Y	3	3	1			13
							3	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

02	261	N	219	-0-	-42	-0-	25	1	190	2	Y	4	4	1			3
							4	9									
03	297	N	297	-0-	-0-	-0-	25	1	255	2	Y	15					18
							17	9									
04	235	N	235	-0-	-0-	-0-	21	1	211	2	Y	3	3	1			18
							3	9									
05	265	N	265	-0-	-0-	-0-	23	1	238	2	Y	4	7	1			15
							4	9									
06	300	N	232	-0-	-68	-0-	19	1	213	2	Y	-0-	3	1			12
07	248	N	237	-0-	-11	-0-	21	1	213	2	Y	3	3	1			12
							3	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

02	8004	X	7496	-0-	-508	-0-	841	1	6473	2	Y	165	155	1			63
							182	9									
03	8556	X	4940	-0-	-3616	-0-	431	1	4450	2	Y	54					117
							59	9									
04	8280	X	6897	-0-	-1383	-0-	607	1	6154	2	Y	124	137	1			104
							136	9									
05	7998	X	7780	-0-	-218	-0-	678	1	6971	2	Y	119	140	1			83
							131	9									
06	9885	X	9885	-0-	-0-	-0-	812	1	8918	2	Y	141	162	1			62
							155	9									
07	10349	X	10349	-0-	-0-	-0-	902	1	9272	2	Y	159	170	1			51
							175	9									

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	885	N	885	-0-	-0-	-0-	101	1	780	2	Y	4	4	1			5
							4	9									
03	1253	N	1253	-0-	-0-	-0-	109	1	1120	2	Y	22					27
							24	9									
04	929	N	929	-0-	-0-	-0-	83	1	840	2	Y	5	6	1			26
							6	9									
05	1030	N	1030	-0-	-0-	-0-	91	1	930	2	Y	8	9	1			25
							9	9									
06	1050	N	830	-0-	-220	-0-	69	1	761	2	Y	-0-	3	1			22
07	1013	N	1013	-0-	-0-	-0-	90	1	921	2	Y	2	3	1			21
							2	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HEC BABER WELL #: 1 RRCID -> 296014 COMPL. DATE 06/19/2023 TOTAL DEPTH 14312 PERF. 8984 - 9080

02	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-

TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

02	123	N	123	-0-	-0-	-0-	14	1	109	2	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	11	1	110	2	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	12	1	129	2	Y	-0-					-0-
07	124	N	35	-0-	-89	-0-	3	1	32	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					10
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					10
04	14B DENY	-0-	-0-	-0-	-0-						Y	17	12	1			15
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					15
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					15
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					15

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9011	R	8183	-0-	-828	-0-	379	1	7740	2	Y	58					151
							64	9									
03	7161	#	6435	-0-	-726	-0-	298	1	6097	2	Y	36	98	1			89
							40	9									
04	7740	#	5288	-0-	-2452	-0-	222	1	4998	2	Y	62	104	1			47
							68	9									
05	8742	#	8469	-0-	-273	-0-	282	1	8097	2	Y	82					129
							90	9									
*06	8460	#	1149	-0-	-7311	-0-	61	1	1033	2	Y	50	101	1			78
							55	9									
07	8742	#	4004	-0-	-4738	-0-	188	1	3790	2	Y	24					99
							26	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					50
04	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					50
05	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					50
06	297	N	297	-0-	-0-	-0-	25	1	272	2	N	-0-					50
07	31	N	-0-	-0-	-31	-0-					N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 09/27/2023 TOTAL DEPTH 14959 PERF. 9939 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6572	#	5699	-0-	-873	-0-	507	1	5192	2	N	-0-					64
*09	6150	#	3826	-0-	-2324	-0-	399	1	3427	2	N	-0-					64
*10	0		5641	-0-	5641	5641	532	1	5109	2	N	-0-					64
*11	0		4423	-0-	4423	10064	426	1	3997	2	N	-0-					64
*12	0		4779	-0-	4779	14843	475	1	4304	2	N	-0-					64
*01	0		4652	-0-	4652	19495	480	1	4172	2	N	-0-					64
*02	0		6080	-0-	6080	25575	576	1	5504	2	N	-0-					64
*03	9176		5803	-0-	-3373	22202	557	1	5246	2	N	-0-					64
*04	8880		5196	-0-	-3684	18518	534	1	4662	2	N	-0-					64
*05	9176		5573	-0-	-3603	14915	559	1	5014	2	N	-0-					64
*06	8880		5050	-0-	-3830	11085	539	1	4511	2	N	-0-					64
07	9176		4687	-0-	-4489	6596	537	1	4150	2	N	-0-					64

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	72	1	625	2	N	-0-					17
03	362	N	362	-0-	-0-	-0-	50	1	312	2	N	-0-					17
04	586	N	586	-0-	-0-	-0-	62	1	524	2	N	-0-					17
05	902	N	902	-0-	-0-	-0-	71	1	831	2	N	-0-					17
06	768	N	768	-0-	-0-	-0-	64	1	704	2	N	-0-					17
07	674	N	674	-0-	-0-	-0-	63	1	588	2	N	21					38
							23	9									

PROVIDENT CITY (WILCOX 10800) //CONT.// 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 295399 COMPL. DATE 05/03/2023 TOTAL DEPTH 14047 PERF.10763 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	415	-0-	-832	-0-	39	1	376	2	N	-0-					-0-
03	1582	N	1582	-0-	-0-	-0-	152	1	1430	2	N	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	145	1	1265	2	N	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	148	1	1326	2	N	-0-					-0-
06	1338	N	1338	-0-	-0-	-0-	143	1	1195	2	N	-0-					-0-
07	1333	N	1302	-0-	-31	-0-	149	1	1153	2	N	-0-					-0-

RFE OPERATING, LLC 704776
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	962	-0-	-169	-0-	305	1	657	2	N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	355	1	893	2	N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	283	1	736	2	N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	344	1	765	2	N	-0-					-0-
06	1170	N	850	-0-	-320	-0-	280	1	570	2	N	-0-					-0-
07	1054	N	82	-0-	-972	-0-	19	1	63	2	N	-0-					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 297270 COMPL. DATE 09/27/2023 TOTAL DEPTH 15900 PERF.11608 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		403	-0-	403	675	403	2			N	-0-					-0-
03	0		1213	-0-	1213	1888	1213	2			N	-0-					-0-
*04	2903	X	1015	-0-	-1888	-0-	1015	2			N	-0-					-0-
*05	930	X	710	-0-	-220	-0-	710	2			N	-0-					-0-
*06	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
07	930	X	-0-	-0-	-930	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5742	X	5272	-0-	-470	-0-	5266	2	6	9	N	5					60
03	5952	X	5511	-0-	-441	-0-	5490	2	21	9	N	19					79
04	5430	X	4971	-0-	-459	-0-	4963	2	8	9	N	7					86
05	5642	X	5337	-0-	-305	-0-	5330	2	7	9	N	6					92
06	5460	X	5060	-0-	-400	-0-	5054	2	6	9	N	5					97
07	5642	X	5213	-0-	-429	-0-	5210	2	3	9	N	3					100

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	3	1	5	2	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	14	1	47	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7334	X	7334	-0-	-0-	-0-	435 50	1 9	6849	2	N	45					182
03	7750	X	7543	-0-	-207	-0-	465 43	1 9	7035	2	N	39	179	1			42
04	7500	X	7126	-0-	-374	-0-	380 31	1 9	6715	2	N	28					70
05	8171	X	8171	-0-	-0-	-0-	465 28	1 9	7678	2	N	25					95
06	7684	X	7684	-0-	-0-	-0-	450 35	1 9	7199	2	N	32					127
07	7843	X	7814	-0-	-29	-0-	465 22	1 9	7327	2	N	20					147

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1694	N	1694	-0-	-0-	-0-	77 35	1 9	1582	2	Y	32					132
03	1798	N	1409	-0-	-389	-0-	65 20	1 9	1324	2	Y	18	81	1			69
04	1911	N	1911	-0-	-0-	-0-	80 36	1 9	1795	2	Y	33	74	1			28
05	1859	N	1859	-0-	-0-	-0-	60 73	1 9	1726	2	Y	66					94
*06	1727	N	1727	-0-	-0-	-0-	95 33	1 9	1599	2	Y	30	77	1			47
07	1984	N	1955	-0-	-29	-0-	92 14	1 9	1849	2	Y	13					63

RFE OPERATING, LLC 704776
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

02	33	N	33	-0-	-0-	-0-	5	1	28	2	N	-0-					79
03	34	N	34	-0-	-0-	-0-	6	1	28	2	N	-0-					79
04	78	N	78	-0-	-0-	-0-	11	1	67	2	N	-0-					79
05	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					79
06	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					79
07	93	N	35	-0-	-58	-0-	5	1	30	2	N	-0-					79

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	46	-0-	-70 B	-0-	5	1	41	2	N	-0-					-0-
03	63	N	63	-0-	-0- B	-0-	9	1	54	2	N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	14	1	120	2	N	-0-					-0-
05	117	N	117	-0-	-0- B	-0-	9	1	108	2	N	-0-					-0-
06	83	N	83	-0-	-0- B	-0-	7	1	76	2	N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	12	1	108	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1541	N	1541	-0-	-0- B	-0-	158	1	1383	2	N	-0-					123
03	1107	N	1107	-0-	-0- B	-0-	153	1	954	2	N	-0-					123
04	1325	N	1325	-0-	-0- B	-0-	140	1	1185	2	N	-0-					123
05	1800	N	1800	-0-	-0- B	-0-	141	1	1659	2	N	-0-					123
06	2141	N	2141	-0-	-0- B	-0-	177	1	1964	2	N	-0-					123
07	1658	N	1658	-0-	-0- B	-0-	160	1	1498	2	N	-0-					123

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1178	-0-	-98	-0-	185	1	993	2	N	-0-					79
03	1333	N	1021	-0-	-312	-0-	165	1	856	2	N	-0-					79
04	1350	N	1228	-0-	-122	-0-	181	1	1047	2	N	-0-					79
05	1271	N	1099	-0-	-172	-0-	166	1	927	2	N	5	48	1			36
							6	9									
*06	1179	N	1179	-0-	-0-	-0-	154	1	1024	2	N	1					37
							1	9									
07	1271	N	1251	-0-	-20	-0-	189	1	1062	2	N	-0-					37

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	17	1	164	2	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	20	1	191	2	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	25	1	221	2	N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	24	1	215	2	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	29	1	245	2	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	26	1	199	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 02/22/2023 TOTAL DEPTH 14350 PERF.13330 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	929	X	929	-0-	-0-	-0-	83	1	846	2	N	-0-					11
*09	767	X	767	-0-	-0-	-0-	80	1	687	2	N	-0-					11
*10	732	X	732	-0-	-0-	-0-	69	1	663	2	N	-0-					11
*11	612	X	612	-0-	-0-	-0-	59	1	553	2	N	-0-					11
*12	556	X	556	-0-	-0-	-0-	55	1	501	2	N	-0-					11
*01	526	X	526	-0-	-0-	-0-	54	1	472	2	N	-0-					11
*02	520	X	520	-0-	-0-	-0-	49	1	471	2	N	-0-					11
*03	509	X	509	-0-	-0-	-0-	49	1	460	2	N	-0-					11
*04	467	X	467	-0-	-0-	-0-	48	1	419	2	N	-0-					11
*05	502	X	502	-0-	-0-	-0-	50	1	452	2	N	-0-					11
*06	459	X	459	-0-	-0-	-0-	49	1	410	2	N	-0-					11
07	457	X	457	-0-	-0-	-0-	52	1	405	2	N	-0-					11

PROVIDENT CITY (WILCOX 13,800) //CONT.// 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 05/03/2023

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8718	X	8718	-0-	-0-	-0-	1241	1	7477	2	N	-0-					3
03	8664	X	8664	-0-	-0-	-0-	1440	1	7224	2	N	-0-					3
04	8310	X	7728	-0-	-582	-0-	1094	1	6634	2	N	-0-					3
05	8711	X	8008	-0-	-703	-0-	852	1	7156	2	N	-0-					3
06	8430	X	7867	-0-	-563	-0-	1044	1	6823	2	N	-0-					3
07	8802	X	8802	-0-	-0-	-0-	1299	1	7503	2	N	-0-					3

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	5	1	28	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	5	1	33	2	N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	2	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	3	1	17	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	57	1	343	2	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	72	1	363	2	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	64	1	389	2	N	-0-					-0-
05	434	N	427	-0-	-7	-0-	45	1	382	2	N	-0-					-0-
06	420	N	410	-0-	-10	-0-	54	1	356	2	N	-0-					-0-
07	465	N	359	-0-	-106	-0-	53	1	306	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	215	-0-	-17	-0-	25	1	190	2	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	24	1	252	2	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	21	1	212	2	Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-					-0-
06	270	N	240	-0-	-30	-0-	20	1	220	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	21	1	213	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6L RRCID -> 290937 COMPL. DATE 06/06/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	775	-0-	-8	-0-	72 153	1 9	550	2	N	139	174	1			104
03	837	N	566	-0-	-271	-0-	40 109	1 9	417	2	N	99	185	1			18
04	601	N	601	-0-	-0-	-0-	38 182	1 9	381	2	N	165	169	1			14
05	837	N	674	-0-	-163	-0-	41 212	1 9	421	2	N	193	177	1			30
06	666	N	666	-0-	-0-	-0-	44 140	1 9	482	2	N	127					157
07	639	N	639	-0-	-0-	-0-	46 123	1 9	470	2	N	112	170	1			99

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6919	X	6919	-0-	-0- B	-0-	792	1	6096	2	N	28					113
							31	9									
03	8216	X	8216	-0-	-0- B	-0-	723	1	7457	2	N	33					146
							36	9									
04	6155	X	6155	-0-	-0- B	-0-	550	1	5573	2	N	29	165	1			10
							32	9									
05	6931	X	6931	-0-	-0- B	-0-	611	1	6286	2	N	31					41
							34	9									
06	7308	X	7308	-0-	-0- B	-0-	607	1	6669	2	N	29					70
							32	9									
07	7279	X	7279	-0-	-0- B	-0-	643	1	6610	2	N	24					94
							26	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 10/21/2022 TOTAL DEPTH 6072 PERF. 4586 - 4594

02	145	N	-0-	-0-	-145	-0-					N	-0-					17
03	124	N	-0-	-0-	-124	-0-					N	-0-					17
04	12	N	8	-0-	-4	-0-	8	2			N	-0-					17
05	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	8	N	-0-	-0-	-8	-0-					N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

02	14B	DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
ALLEN WELL #: 3 RRCID -> 292392 COMPL. DATE 09/21/2017 TOTAL DEPTH 4505 PERF. 3760 - 3765

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 08/05/2022 TOTAL DEPTH 6212 PERF. 3469 - 3499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2024 - WELL PLUGGED 03/20/24

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

02	6463 X	6463	-0-	-0-	-0-	613	1	5850	2	N	-0-					3
03	6882 X	6567	-0-	-315	-0-	630	1	5937	2	N	-0-					3
04	6660 X	5923	-0-	-737	-0-	608	1	5315	2	N	-0-					3
05	6913 X	6476	-0-	-437	-0-	649	1	5827	2	N	-0-					3
06	6690 X	5874	-0-	-816	-0-	627	1	5247	2	N	-0-					3
07	6913 X	5603	-0-	-1310	-0-	642	1	4961	2	N	-0-					3

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

*08	9796 X	8477	-0-	-1319	-0-	754	1	7723	2	N	-0-					1
*09	9270 X	7875	-0-	-1395	-0-	822	1	7053	2	N	-0-					1
*10	9362 X	8962	-0-	-400	-0-	845	1	8117	2	N	-0-					1
*11	8670 X	8549	-0-	-121	-0-	824	1	7725	2	N	-0-					1
*12	8463 X	8398	-0-	-65	-0-	834	1	7564	2	N	-0-					1
*01	8959 X	8382	-0-	-577	-0-	865	1	7517	2	N	-0-					1
*02	8381 X	7763	-0-	-618	-0-	736	1	7027	2	N	-0-					1
*03	8959 X	7946	-0-	-1013	-0-	762	1	7184	2	N	-0-					1
*04	8550 X	6187	-0-	-2363	-0-	635	1	5552	2	N	-0-					1
*05	8401 X	7386	-0-	-1015	-0-	740	1	6646	2	N	-0-					1
*06	8100 X	6676	-0-	-1424	-0-	713	1	5963	2	N	-0-					1
07	8308 X	6666	-0-	-1642	-0-	764	1	5902	2	N	-0-					1

DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

02	411 N	411	-0-	-0-	-0-	130	1	281	2	N	-0-					20
03	434 N	385	-0-	-49	-0-	110	1	275	2	N	-0-					20
04	360 N	342	-0-	-18	-0-	95	1	247	2	N	-0-					20
05	434 N	381	-0-	-53	-0-	118	1	263	2	N	-0-					20
06	360 N	307	-0-	-53	-0-	101	1	206	2	N	-0-					20
07	341 N	214	-0-	-127	-0-	49	1	165	2	N	-0-					20

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73 N	73	-0-	-0-	-0-	8	1	65	2	N	-0-					-0-
03	78 N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					-0-
04	62 N	62	-0-	-0-	-0-	6	1	56	2	N	-0-					-0-
05	82 N	82	-0-	-0-	-0-	7	1	75	2	N	-0-					-0-
06	60 N	59	-0-	-1	-0-	5	1	54	2	N	-0-					-0-
07	62 N	-0-	-0-	-62	-0-					N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 09/24/2021 TOTAL DEPTH 4262 PERF. 3566 - 3612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO //CONT.// 526610
ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW. (JACKSON SD.) 74429 066 ASSOCIATED 49B CNTY: LIVE OAK
DAHCO OPERATING, LLC 197345
MARY REYNOLDS WELL #: 45 RRCID -> 293660 COMPL. DATE 05/10/2022 TOTAL DEPTH 5300 PERF. 4524 - 4526

02	1363	#	551	-0-	-812	-0-	495	2	56	9	N	51	183	1					66
03	1457	#	727	-0-	-730	-0-	640	2	87	9	N	79							145
04	810	#	672	-0-	-138	-0-	570	2	102	9	N	93	182	1					56
05	744	#	614	-0-	-130	-0-	548	2	66	9	N	60							116
06	690	#	374	-0-	-316	-0-	331	2	43	9	N	39							155
07	713	#	-0-	-0-	-713	-0-					N	-0-							155

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					20
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					20
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					20
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					20
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					20
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	114	135	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

02	67 N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	33 N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	50 N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	25 N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	30 N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

02	102 N	102	-0-	-0-	B	-0-	102	2		N	-0-					-0-
03	31 N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-
04	10 N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
05	39 N	39	-0-	-0-	B	-0-	39	2		N	-0-					-0-
06	39 N	39	-0-	-0-	B	-0-	39	2		N	-0-					-0-
07	10 N	NO RPT	-0-	-10	B	-0-				N	NO RPT					-0-

WELDERXP LTD. 907320
CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

02	50 N	50	-0-	-0-	B	-0-	50	2		N	-0-					-0-
03	50 N	50	-0-	-0-	B	-0-	50	2		N	-0-					-0-
04	60 N	50	-0-	-10	B	-0-	50	2		N	-0-					-0-
05	62 N	50	-0-	-12	B	-0-	50	2		N	-0-					-0-
06	60 N	50	-0-	-10	B	-0-	50	2		N	-0-					-0-
07	50 N	50	-0-	-0-	B	-0-	50	2		N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	92	-0-	92	92	77	1	15	2	N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	92					N	-0-					-0-
07	92 R	-0-	-0-	-92	-0-					N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIGUELITA SCANIO WELL #: 26 RRCID -> 294817 COMPL. DATE 11/11/2022 TOTAL DEPTH 7416 PERF. 6340 - 6350

02	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	2			Y	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALEO OIL COMPANY LLC 635131
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGUELITA SCANIO WELL #: 37 RRCID -> 293659 COMPL. DATE 07/20/2022 TOTAL DEPTH 7400 PERF. 6386 - 6396

02	DLQ G-10	220	-0-	220	220	220	2			Y	-0-					-0-
03	DLQ G-10	257	-0-	257	477	257	2			Y	-0-					-0-
04	DLQ G-10	255	-0-	255	732	255	2			Y	-0-					-0-
05	DLQ G-10	249	-0-	249	981	249	2			Y	-0-					-0-
06	DLQ G-10	205	-0-	205	1186	205	2			Y	-0-					-0-
07	DLQ G-10	304	-0-	304	1490	304	2			Y	-0-					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/12/2024

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 7000 PERF. 6806 - 6809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 293447 COMPL. DATE 09/21/2022 TOTAL DEPTH 7008 PERF. 3413 - 3420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7221 #	1157	-0-	-6064	-0-	1157	2			N	-0-					-0-
03	6417 #	1146	-0-	-5271	-0-	1146	2			N	-0-					-0-
04	3750 #	735	-0-	-3015	-0-	735	2			N	-0-					-0-
05	3348 #	643	-0-	-2705	-0-	643	2			N	-0-					-0-
06	1680 #	-0-	-0-	-1680	-0-					N	-0-					-0-
07	1240 #	-0-	-0-	-1240	-0-					N	-0-					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 10/18/2022 - WELL PLUGGED 10/18/22

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 02/06/2023 - WELL PLUGGED 02/06/23

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	B	-0-	341	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0-	-0-	B	-0-	398	2	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	B	-0-	396	2	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	B	-0-	386	2	Y	-0-					-0-
06	390	N	317	-0-	-73	-0-	B	-0-	317	2	Y	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	B	-0-	472	2	Y	-0-					-0-

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0-	-0-			330	2	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-			385	2	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-			383	2	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-			374	2	N	-0-					-0-
06	360	N	307	-0-	-53	-0-			307	2	N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-			457	2	N	-0-					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	0	A	-0-	-0-	-0-	B	-0-			N	-0-	75	6	-0-
03	0	A	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0	A	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	0	A	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/25/2024 - WELL PLUGGED 01/25/24

DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-				-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-				-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BEAVER OIL & GAS OPERATING, LLC 100412
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

02	1820	N	1820	-0-	-0-	-0-	162	1	1658	2	N	-0-				59
03	2077	N	1644	-0-	-433	-0-	6	1	1638	2	N	-0-				59
04	1710	N	1422	-0-	-288	-0-	162	1	1258	2	N	2				61
							2	9								
05	1953	N	1816	-0-	-137	-0-	180	1	1636	2	N	-0-	50	1		11
06	1667	N	1667	-0-	-0-	-0-	174	1	1493	2	N	-0-				11
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT				11

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

02	14B2 EXT	-0-	-0-	-0-	-0-	-0-			Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-			Y	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-			Y	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-			Y	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-			Y	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-			Y	-0-				-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

02	2784	N	2436	-0-	-348	B	-5665	447	1	1797	2	N	132			167
								47	4	145	9					
03	2666	N	2568	-0-	-98	B	-5665	477	1	1896	2	N	137	189	1	115
								44	4	151	9					
04	2430	N	2421	-0-	-9	B	-5665	462	1	1783	2	N	122	192	1	45
								42	4	134	9					
05	2604	N	2510	-0-	-94	B	-5665	477	1	1857	2	N	130			175
								33	4	143	9					
06	2490	N	2401	-0-	-89	B	-5665	461	1	1767	2	N	127	140	1	162
								33	4	140	9					
07	2511	N	2301	-0-	-210	B	-5665	477	1	1644	2	N	138	188	1	112
								28	4	152	9					

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	823	-0-	591	B	-1445205	808	2	15	9	Y	14					190
03	248	N	399	-0-	151	B	-1445054	391	2	8	9	Y	7					197
04	240	N	766	-0-	526	B	-1444528	1	1	740	2	Y	23					220
								25	9									
05	248	N	783	-0-	535	B	-1443993	3	1	762	2	Y	16					236
								18	9									
06	240	N	533	-0-	293	B	-1443700	7	1	507	2	Y	17					253
								19	9									
07	248	N	573	-0-	325	B	-1443375	561	2	12	9	Y	11					264

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					41
03	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					41
04	450	N	230	-0-	-220	B	-0-	230	2			N	-0-					41
05	299	N	299	-0-	-0-	B	-0-	1	1	292	2	N	5					46
								6	9									
06	300	N	264	-0-	-36	B	-0-	3	1	255	2	N	5					51
								6	9									
07	257	N	257	-0-	-0-	B	-0-	254	2	3	9	N	3					54

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					93
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					93
04	847	N	847	-0-	-0- B	-0-	1	1	836	2	N	9					102
							10	9									
05	341	N	332	-0-	-9 B	-0-	1	1	331	2	N	-0-					102
06	240	N	97	-0-	-143 B	-0-	1	1	96	2	N	-0-					102
07	434	N	74	-0-	-360 B	-0-	74	2			N	-0-					102

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0- B	-0-	495	2	1	9	Y	1					141
03	558	N	531	-0-	-27 B	-0-	527	2	4	9	Y	4					145
04	594	N	594	-0-	-0- B	-0-	1	1	592	2	Y	1					146
							1	9									
05	540	N	540	-0-	-0- B	-0-	2	1	538	2	Y	-0-					146
06	526	N	526	-0-	-0- B	-0-	7	1	519	2	Y	-0-					146
07	620	N	530	-0-	-90 B	-0-	530	2			Y	-0-					146

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	7	N	2	-0-	-5 B	-0-	2	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0- B	-0-	459	2			Y	-0-					-0-
03	558	N	471	-0-	-87 B	-0-	471	2			Y	-0-					-0-
04	600	N	491	-0-	-109 B	-0-	491	2			Y	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	2	1	566	2	Y	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	6	1	479	2	Y	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	2			Y	-0-					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1517	N	1517	-0-	-0-	-0-	20	1	1497	2	N	-0-					173
03	1898	N	1898	-0-	-0-	-0-	25	1	1873	2	N	-0-					173
04	2297	N	2297	-0-	-0-	-0-	30	1	2267	2	N	-0-					173
05	2129	N	2129	-0-	-0-	-0-	28	1	2101	2	N	-0-					173
06	1202	N	1202	-0-	-0-	-0-	17	1	1174	2	N	10					183
							11	9									
*07	2141	N	2141	-0-	-0-	-0-	30	1	2100	2	N	10					193
							11	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 9350 - 9358

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/19/2024

RIVERDALE (REKLAW SEG B) 77017 310 ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 5 RRCID -> 296543 COMPL. DATE 05/05/2022 TOTAL DEPTH 9300 PERF. 8479 - 8484

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
ROCHE WELL #: 1 RRCID -> 295403 COMPL. DATE 04/30/2023 TOTAL DEPTH 7235 PERF. 6737 - 6896

02	1653	X	311	-0-	-1342	-0-	148	2	163	9	N	148	338	1			92
03	0	X	-0-	-0-	-0-	-0-					N	114	172	1			34
04	0	X	-0-	-0-	-0-	-0-					N	64					98
05	341	X	-0-	-0-	-341	-0-					N	-0-					98
06	330	X	-0-	-0-	-330	-0-					N	-0-					98
07	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					98

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

02	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCK RIDGE (800) 77627 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
HALL, C. E. WELL #: 1 RRCID -> 109694 COMPL. DATE 10/25/1983 TOTAL DEPTH 3102 PERF. 830 - 838

02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

02	8224	X	8224	-0-	-0-	B	-0-	479	1	7623	2	N	111	99	1			80
								122	9									
03	8533	X	8533	-0-	-0-	B	-0-	282	1	8088	2	N	148	117	1			111
								163	9									
04	7689	X	7689	-0-	-0-	B	-0-	1	1	7530	2	N	144	180	1			75
								158	9									
05	8151	X	8151	-0-	-0-	B	-0-	773	1	7239	2	N	126	105	1			96
								139	9									
06	8081	X	8081	-0-	-0-	B	-0-	761	1	7204	2	N	105	130	1			71
								116	9									
*07	7944	X	7944	-0-	-0-	B	-0-	761	1	7082	2	N	92	77	1			86
								101	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

02	3857	X	803	-0-	-3054	B	-0-	435	1	302	2	N	60	85	1			49
								66	9									
03	8080	X	8080	-0-	-0-	B	-0-	270	1	7747	2	N	57	68	1			38
								63	9									
04	6780	X	6780	-0-	-0-	B	-0-	6741	2	39	9	N	35					73
05	6799	X	6799	-0-	-0-	B	-0-	654	1	6121	2	N	22	72	1			23
								24	9									
06	5517	X	5517	-0-	-0-	B	-0-	522	1	4945	2	N	45	41	1			27
								50	9									
*07	4123	X	899	-0-	-3224	B	-0-	58	1	835	2	N	5					32
								6	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

02	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					45
03	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					45
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
05	6	N	6	-0-	-0-	B	-0-	1	1	5	2	N	-0-					45
06	10	N	10	-0-	-0-	B	-0-	1	1	9	2	N	-0-					45
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

02	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
03	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
04	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
05	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
06	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
07	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SILVERBROOK OPERATING II LLC 101926
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	NO RPT	-0-	-87		-0-					Y	NO RPT					66
03	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					66
04	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					66
05	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					66
06	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					66
07	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					66

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					29
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					29
04	526	N	526	-0-	-0-	-0-	1	1	525	2	N	-0-					29
05	562	N	562	-0-	-0-	-0-	2	1	560	2	N	-0-					29
06	561	N	561	-0-	-0-	-0-	7	1	554	2	N	-0-					29
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					29

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

02	607	N	607	-0-	-0-	-0-	588	2	19	9	N	17					43
03	651	N	633	-0-	-18	-0-	618	2	15	9	N	14					57
04	540	N	508	-0-	-32	-0-	500	2	8	9	N	7					64
05	651	N	518	-0-	-133	-0-	2	1	491	2	N	23					87
							25	9									
06	600	N	529	-0-	-71	-0-	7	1	515	2	N	6					93
							7	9									
07	527	N	506	-0-	-21	-0-	489	2	17	9	N	15					108

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

02	131	N	131	-0-	-0-	-0-	118	2	13	9	Y	12					12
03	155	N	102	-0-	-53	-0-	88	2	14	9	Y	13					25
04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					25
05	155	N	20	-0-	-135	-0-	20	2			Y	-0-					25
06	90	N	16	-0-	-74	-0-	16	2			Y	-0-					25
07	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					25

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

02	2007	X	2007	-0-	-0-	-0-	1988	3	19	9	N	17	17	8			43
03	1705	X	1500	-0-	-205	-0-	1419	3	81	9	N	74	74	8			43
04	2423	X	2423	-0-	-0-	-0-	2393	3	30	9	N	27	27	8			43
05	2899	X	2899	-0-	-0-	-0-	2865	3	34	9	N	31	31	8			43
06	2862	X	2862	-0-	-0-	-0-	2843	3	19	9	N	17	17	8			43
07	2511	X	2319	-0-	-192	-0-	2278	3	41	9	N	37	37	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

02	7511	X	6967	-0-	-544	-0-	6811	3	156	9	N	142	178	1	24	8	75
03	8029	X	2435	-0-	-5594	-0-	2339	3	96	9	N	87	87	8			75
04	7770	X	6744	-0-	-1026	-0-	6656	3	88	9	N	80	31	8			124
05	7440	X	7392	-0-	-48	-0-	7346	3	46	9	N	42	36	8			130
06	7200	X	7034	-0-	-166	-0-	7005	3	29	9	N	26	19	8			137
07	7440	X	6079	-0-	-1361	-0-	6031	3	48	9	N	44	44	8			137

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	X	-0-	-0-	-3	-0-					N	2	2	8			136
03	1089	X	1089	-0-	-0-	-0-	1076	3	13	9	N	12	12	8			136
04	1980	X	-0-	-0-	-1980	-0-					N	4	4	8			136
05	2046	X	-0-	-0-	-2046	-0-					N	3	78	1	3	8	58
06	1050	X	-0-	-0-	-1050	-0-					N	-0-					58
07	1085	X	-0-	-0-	-1085	-0-					N	-0-					58

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	1713	-0-	-375	-0-	1712	3	1	9	N	1	1	8			38
03	0	N	-0-	-0-	-0-	-0-					N	2	2	8			38
04	1680	N	1459	-0-	-221	-0-	1458	3	1	9	N	1	1	8			38
05	1872	N	1872	-0-	-0-	-0-	1687	3	185	9	N	168	101	1	1	8	104
06	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					104
07	1519	N	1018	-0-	-501	-0-	1017	3	1	9	N	1	1	8			104

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
05	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
06	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
07	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	1			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	1			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	1			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	1			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	1			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

02	H15	VIOL	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE 12/09/1986 TOTAL DEPTH 6480 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-		716			Y	NO RPT			10
03	P&A COND	NO RPT	-0-	-0-		716			Y	NO RPT			10
04	P&A COND	NO RPT	-0-	-0-		716			Y	NO RPT			10
05	P&A COND	NO RPT	-0-	-0-		716			Y	NO RPT			10
06	P&A COND	NO RPT	-0-	-0-		716			Y	NO RPT			10
07	P&A COND	NO RPT	-0-	-0-		716			Y	NO RPT			10

PLUGGED AND ABANDONED_____ 02/14/2022

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27

PLUGGED AND ABANDONED_____ 01/28/2022

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

02	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
04	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
05	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
06	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
07	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARATHON OIL EF LLC 525398
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	149	-0-	-54	-0-	149	3			N	-0-					619
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					619
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					619
05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					619
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					619
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					619

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	128	-0-	-17	-0-	95	1	33	2	N	-0-					4
03	62	N	-0-	-0-	-62	-0-					N	-0-					4
04	165	N	165	-0-	-0-	-0-	129	1	36	2	N	-0-					4
05	124	N	-0-	-0-	-124	-0-					N	-0-					4
06	44	N	44	-0-	-0-	-0-	35	1	9	2	N	-0-					4
07	270	N	270	-0-	-0-	-0-	199	1	71	2	N	-0-					4

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	237	-0-	-111	-0-	176	1	61	2	N	-0-					135
03	155	N	-0-	-0-	-155	-0-					N	-0-					135
04	598	N	598	-0-	-0-	-0-	469	1	129	2	N	-0-					135
05	248	N	-0-	-0-	-248	-0-					N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	514	N	514	-0-	-0-	-0-	379	1	135	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	184	-0-	-106	-0-	137	1	47	2	N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	247	1	68	2	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	62	1	15	2	N	-0-					-0-
07	341	N	111	-0-	-230	-0-	82	1	29	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	111	1	39	2	N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	351	1	97	2	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	25	1	6	2	N	-0-					-0-
07	279	N	170	-0-	-109	-0-	125	1	45	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3448	X	3448	-0-	-0-	-0-	1142	1	2306	2	N	-0-					54
03	3628	X	3628	-0-	-0-	-0-	1411	1	2217	2	N	-0-					54
04	3485	X	3485	-0-	-0-	-0-	2863	1	622	2	N	-0-					54
05	3586	X	3586	-0-	-0-	-0-	2693	1	893	2	N	-0-					54
06	3461	X	3461	-0-	-0-	-0-	1477	1	1984	2	N	-0-					54
07	3538	X	3538	-0-	-0-	-0-	1806	1	1732	2	N	-0-					54

SARCO CREEK (2800) //CONT.// 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 08/31/2023

WOOD WELL #: RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 05/02/2022

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE ETAL GU WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102698	X	102698	-0-	-0- B	-0-	94860	2	7838	9	Y	7125	7452	1			558
03	107961	X	107961	-0-	-0- B	-0-	99668	2	8293	9	Y	7539	7749	1			348
04	101676	X	101676	-0-	-0- B	-0-	93544	2	8132	9	Y	7393	7302	1			439
05	103664	X	101241	-0-	-2423 B	-0-	93463	2	7778	9	Y	7071	7092	1			418
06	101577	X	101577	-0-	-0- B	-0-	93977	2	7600	9	Y	6909	6941	1			386
07	105239	X	105239	-0-	-0- B	-0-	97550	2	7689	9	Y	6990	6844	1			532

MCCABE ETAL GU WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

02	64931	X	59728	-0-	-5203 B	-0-	56354	2	3374	9	Y	3067	3208	1			276
03	69409	X	58151	-0-	-11258 B	-0-	54666	2	3485	9	Y	3168	3256	1			188
04	67170	X	31748	-0-	-35422 B	-0-	29760	2	1988	9	Y	1807	1785	1			210
05	69409	X	53304	-0-	-16105 B	-0-	50392	2	2912	9	Y	2647	2655	1			202
06	54259	X	54259	-0-	-0- B	-0-	51415	2	2844	9	Y	2585	2597	1			190
07	53566	X	53566	-0-	-0- B	-0-	50678	2	2888	9	Y	2625	2570	1			245

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

02	44812	X	44812	-0-	-0- B	-0-	42069	2	2743	9	Y	2494	2776	1			768
03	47244	X	45880	-0-	-1364 B	-0-	43020	2	2860	9	Y	2600	3063	1			305
04	45720	X	26768	-0-	-18952 B	-0-	24384	2	2384	9	Y	2167	2076	1			396
05	47244	X	45895	-0-	-1349 B	-0-	42272	2	3623	9	Y	3294	3172	1			518
06	42300	X	39904	-0-	-2396 B	-0-	37001	2	2903	9	Y	2639	2609	1			548
07	43710	X	37824	-0-	-5886 B	-0-	35196	2	2628	9	Y	2389	2486	1			451

COOK-KAISER GU WELL #: 1 RRCID -> 292830 COMPL. DATE 03/17/2022 TOTAL DEPTH 10600 PERF.10298 - 10328

02	101521	X	101521	-0-	-0- B	-0-	92172	2	9349	9	Y	8499	8619	1			849
03	105920	X	105920	-0-	-0- B	-0-	96679	2	9241	9	Y	8401	8415	1			835
04	99704	X	99704	-0-	-0- B	-0-	91802	2	7902	9	Y	7184	7056	1			963
05	102086	X	102086	-0-	-0- B	-0-	95208	2	6878	9	Y	6253	6259	1			957
06	95103	X	95103	-0-	-0- B	-0-	89603	2	5500	9	Y	5000	5256	1			701
07	95593	X	95593	-0-	-0- B	-0-	90442	2	5151	9	Y	4683	4738	1			646

MCCABE ETAL GU WELL #: 3 RRCID -> 293026 COMPL. DATE 05/25/2022 TOTAL DEPTH 11300 PERF.10508 - 10538

02	36480	X	36480	-0-	-0- B	-0-	35184	2	1296	9	Y	1178	1232	1			430
03	36337	X	36337	-0-	-0- B	-0-	35098	2	1239	9	Y	1126	1157	1			399
04	19214	X	19214	-0-	-0- B	-0-	18491	2	723	9	Y	657	649	1			407
05	31469	X	31469	-0-	-0- B	-0-	30379	2	1090	9	Y	991	994	1			404
06	28643	X	28643	-0-	-0- B	-0-	27641	2	1002	9	Y	911	915	1			400
07	27131	X	27131	-0-	-0- B	-0-	26228	2	903	9	Y	821	804	1			417

BOEDEKER ETAL GU WELL #: 2 RRCID -> 293201 COMPL. DATE 07/01/2022 TOTAL DEPTH 10708 PERF.10398 - 10428

02	95533	X	95533	-0-	-0- B	-0-	85668	2	9865	9	Y	8968	9033	1			444
03	100393	X	100393	-0-	-0- B	-0-	90652	2	9741	9	Y	8855	8800	1			499
04	96086	X	96086	-0-	-0- B	-0-	87334	2	8752	9	Y	7956	7782	1			673
05	98271	X	98271	-0-	-0- B	-0-	89599	2	8672	9	Y	7884	8036	1			521
06	93098	X	93098	-0-	-0- B	-0-	85064	2	8034	9	Y	7304	7112	1			713
07	94768	X	94768	-0-	-0- B	-0-	86622	2	8146	9	Y	7405	7736	1			382

LINDER ETAL GU WELL #: 1 RRCID -> 293645 COMPL. DATE 10/06/2022 TOTAL DEPTH 10866 PERF.10610 - 10650

02	48449	X	48449	-0-	-0- B	-0-	45720	2	2729	9	Y	2481	2800	1			269
03	49761	X	49761	-0-	-0- B	-0-	46556	2	3205	9	Y	2914	2468	1			715
04	48822	X	48822	-0-	-0- B	-0-	46326	2	2496	9	Y	2269	2647	1			337
05	47166	X	47166	-0-	-0- B	-0-	44682	2	2484	9	Y	2258	2066	1			529
06	42396	X	42396	-0-	-0- B	-0-	40492	2	1904	9	Y	1731	1676	1			584
07	39370	X	NO RPT	-0-	-39370 B	-0-					Y	NO RPT					584

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. //CONT.// 419886
MCCABE ETAL GU WELL #: 4 RRCID -> 294204 COMPL. DATE 02/11/2023 TOTAL DEPTH 10800 PERF.10442 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490993	X	490993	-0-	-0- B	-0-	484517	2	6476	9	Y	5887	6172	1			578
03	57842	X	57842	-0-	-0- B	-0-	51091	2	6751	9	Y	6137	5955	1			760
04	54655	X	54655	-0-	-0- B	-0-	48865	2	5790	9	Y	5264	5339	1			685
05	54573	X	54573	-0-	-0- B	-0-	48836	2	5737	9	Y	5215	5290	1			610
06	51513	X	51513	-0-	-0- B	-0-	46399	2	5114	9	Y	4649	4606	1			653
07	51988	X	51988	-0-	-0- B	-0-	47483	2	4505	9	Y	4095	4259	1			489

BOEDEKER ETAL GU WELL #: 3 RRCID -> 294749 COMPL. DATE 03/16/2023 TOTAL DEPTH 10973 PERF.10340 - 10380

02	69842	X	69842	-0-	-0- B	-0-	61974	2	7868	9	Y	7153	7084	1			912
03	71877	X	71877	-0-	-0- B	-0-	63877	2	8000	9	Y	7273	7460	1			725
04	71323	X	71323	-0-	-0- B	-0-	63366	2	7957	9	Y	7234	7423	1			536
05	69675	X	69675	-0-	-0- B	-0-	61544	2	8131	9	Y	7392	7345	1			583
06	64430	X	64430	-0-	-0- B	-0-	57267	2	7163	9	Y	6512	6402	1			693
07	66180	X	66180	-0-	-0- B	-0-	59067	2	7113	9	Y	6466	6603	1			556

MCCABE ETAL GU WELL #: 5 RRCID -> 295647 COMPL. DATE 07/25/2023 TOTAL DEPTH 11300 PERF.10550 - 10600

02	48449	X	48449	-0-	-0- B	-0-	40386	2	8063	9	Y	7330	7667	1			309
03	49793	X	49793	-0-	-0- B	-0-	41816	2	7977	9	Y	7252	7454	1			107
04	46803	X	46803	-0-	-0- B	-0-	39575	2	7228	9	Y	6571	6490	1			188
05	46071	X	46071	-0-	-0- B	-0-	39063	2	7008	9	Y	6371	6390	1			169
06	45466	X	45466	-0-	-0- B	-0-	39029	2	6437	9	Y	5852	5879	1			142
07	46791	X	46791	-0-	-0- B	-0-	40555	2	6236	9	Y	5669	5551	1			260

MCCABE ETAL GU WELL #: 6 RRCID -> 295750 COMPL. DATE 08/27/2023 TOTAL DEPTH 10795 PERF.10472 - 10522

02	104592	X	104592	-0-	-0- B	-0-	94520	2	10072	9	Y	9156	9908	1			292
03	106877	X	106877	-0-	-0- B	-0-	98657	2	8220	9	Y	7473	7393	1			372
04	98031	X	98031	-0-	-0- B	-0-	91064	2	6967	9	Y	6334	5784	1			922
05	96556	X	96556	-0-	-0- B	-0-	90438	2	6118	9	Y	5562	5731	1			753
06	90527	X	90527	-0-	-0- B	-0-	85054	2	5473	9	Y	4975	5174	1			554
07	88711	X	88711	-0-	-0- B	-0-	83581	2	5130	9	Y	4664	4632	1			586

COOK-KAISER GU WELL #: 2 RRCID -> 296278 COMPL. DATE 12/07/2023 TOTAL DEPTH 10600 PERF.10364 - 10396

02	95699	X	95699	-0-	-0- B	-0-	87054	2	8645	9	Y	7859	7982	1			336
03	98534	X	98534	-0-	-0- B	-0-	90699	2	7835	9	Y	7123	7018	1			441
04	86002	X	86002	-0-	-0- B	-0-	79769	2	6233	9	Y	5666	5786	1			321
05	63849	X	63849	-0-	-0- B	-0-	59295	2	4554	9	Y	4140	4145	1			316
06	69643	X	69643	-0-	-0- B	-0-	64581	2	5062	9	Y	4602	4642	1			276
07	65147	X	65147	-0-	-0- B	-0-	60228	2	4919	9	Y	4472	4322	1			426

BOEDEKER ETAL GU WELL #: 4 RRCID -> 297087 COMPL. DATE 04/17/2024 TOTAL DEPTH 10800 PERF.10380 - 10440

04	DELQ PR		-0-	-0-	-0- B	-0-					N	242					242
05	53235	X	53235	-0-	-0- B	-0-	46224	2	7011	9	Y	6374	6334	1			282
06	56423	X	56423	-0-	-0- B	-0-	50158	2	6265	9	Y	5695	5838	1			139
07	60153	X	60153	-0-	-0- B	-0-	53544	2	6609	9	Y	6008	5793	1			354

KALER ENERGY CORP. 450261
R4 PARTNERS WELL #: 1 RRCID -> 295643 COMPL. DATE 08/17/2023 TOTAL DEPTH 10800 PERF.10528 - 10578

02	47626	X	47626	-0-	-0- B	-0-	43295	2	4331	9	N	3937	3732	1			619
03	47229	X	47229	-0-	-0- B	-0-	43257	2	3972	9	N	3611	3671	1			559
04	41160	X	41062	-0-	-98 B	-0-	37860	2	3202	9	N	2911	3068	1			402
05	42532	X	38513	-0-	-4019 B	-0-	35591	2	2922	9	N	2656	2524	1			534
06	41160	X	NO RPT	-0-	-41160 B	-0-					N	NO RPT					534
07	42532	X	NO RPT	-0-	-42532 B	-0-					N	NO RPT					534

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KALER ENERGY CORP. //CONT.// 450261
KAISER GAS UNIT WELL #: 1 RRCID -> 297677 COMPL. DATE 01/17/2024 TOTAL DEPTH 10640 PERF.10380 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	43815	X	NO RPT	-0-	-43815 B	-0-					N	NO RPT					-0-
06	57150	X	NO RPT	-0-	-57150 B	-0-					N	NO RPT					-0-
07	59055	X	NO RPT	-0-	-59055 B	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3298	X	3298	-0-	-0- B	-0-	735	2	2563	3	Y	-0-					-0-
03	3141	X	3141	-0-	-0- B	-0-	689	2	2452	3	Y	-0-					-0-
04	3030	X	2891	-0-	-139 B	-0-	632	2	2259	3	Y	-0-					-0-
05	3534	X	3092	-0-	-442 B	-0-	667	2	2425	3	Y	-0-					-0-
06	3420	X	2910	-0-	-510 B	-0-	633	2	2277	3	Y	-0-					-0-
07	3534	X	2437	-0-	-1097 B	-0-	503	2	1934	3	Y	-0-					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1555	N	1555	-0-	-0- B	-0-	347	2	1208	3	Y	-0-					-0-
03	848	N	848	-0-	-0- B	-0-	186	2	662	3	Y	-0-					-0-
04	1380	N	870	-0-	-510 B	-0-	190	2	680	3	Y	-0-					-0-
05	1426	N	819	-0-	-607 B	-0-	177	2	642	3	Y	-0-					-0-
06	814	N	814	-0-	-0- B	-0-	177	2	637	3	Y	-0-					-0-
07	980	N	980	-0-	-0- B	-0-	202	2	778	3	Y	-0-					-0-

MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	X	1059	-0-	-913 B	-0-	236	2	823	3	N	-0-					-0-
03	1116	N	816	-0-	-300 B	-0-	179	2	637	3	N	-0-					-0-
04	990	N	670	-0-	-320 B	-0-	146	2	524	3	N	-0-					-0-
05	1334	N	1334	-0-	-0- B	-0-	288	2	1046	3	N	-0-					-0-
06	2592	N	2592	-0-	-0- B	-0-	564	2	2028	3	N	-0-					-0-
07	1446	N	1446	-0-	-0- B	-0-	298	2	1148	3	N	-0-					-0-

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14739	X	14739	-0-	-0- B	-0-	3285	2	11454	3	Y	-0-					-0-
03	14637	X	14637	-0-	-0- B	-0-	3210	2	11427	3	Y	-0-					-0-
04	13428	X	13428	-0-	-0- B	-0-	2935	2	10493	3	Y	-0-					-0-
05	14458	X	14458	-0-	-0- B	-0-	3118	2	11340	3	Y	-0-					-0-
06	12772	X	12772	-0-	-0- B	-0-	2777	2	9995	3	Y	-0-					-0-
07	14503	X	14503	-0-	-0- B	-0-	2991	2	11512	3	Y	-0-					-0-

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4379	X	3889	-0-	-490 B	-0-	867	2	3022	3	N	-0-					-0-
03	5208	X	3822	-0-	-1386 B	-0-	838	2	2984	3	N	-0-					-0-
04	5040	X	4199	-0-	-841 B	-0-	918	2	3281	3	N	-0-					-0-
05	5208	X	4102	-0-	-1106 B	-0-	885	2	3217	3	N	-0-					-0-
06	4800	X	3927	-0-	-873 B	-0-	854	2	3073	3	N	-0-					-0-
07	4340	X	3996	-0-	-344 B	-0-	824	2	3172	3	N	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2175	-0-	-29 B	-0-	485	2	1690	3	N	-0-					-0-
03	2356	N	2198	-0-	-158 B	-0-	482	2	1716	3	N	-0-					-0-
04	2130	N	1996	-0-	-134 B	-0-	436	2	1560	3	N	-0-					-0-
05	2325	N	2044	-0-	-281 B	-0-	441	2	1603	3	N	-0-					-0-
06	2130	N	1776	-0-	-354 B	-0-	386	2	1390	3	N	-0-					-0-
07	2231	N	2231	-0-	-0- B	-0-	460	2	1771	3	N	-0-					-0-

MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9715	X	8871	-0-	-844 B	-0-	1977	2	6894	3	Y	-0-					-0-
03	10323	X	9781	-0-	-542 B	-0-	2145	2	7636	3	Y	-0-					-0-
04	10050	X	9420	-0-	-630 B	-0-	2059	2	7361	3	Y	-0-					-0-
05	10385	X	9421	-0-	-964 B	-0-	2032	2	7389	3	Y	-0-					-0-
06	10050	X	8825	-0-	-1225 B	-0-	1919	2	6906	3	Y	-0-					-0-
07	9796	X	9013	-0-	-783 B	-0-	1859	2	7154	3	Y	-0-					-0-

MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4553	X	3743	-0-	-810 B	-0-	834	2	2909	3	Y	-0-					-0-
03	4805	X	4720	-0-	-85 B	-0-	1035	2	3685	3	Y	-0-					-0-
04	4255	X	4255	-0-	-0- B	-0-	930	2	3325	3	Y	-0-					-0-
05	5108	X	5108	-0-	-0- B	-0-	1102	2	4006	3	Y	-0-					-0-
06	4570	X	4570	-0-	-0- B	-0-	994	2	3576	3	Y	-0-					-0-
07	4712	X	4640	-0-	-72 B	-0-	957	2	3683	3	Y	-0-					-0-

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3339	X	3339	-0-	-0- B	-0-	744	2	2595	3	N	-0-					-0-
03	3170	X	3170	-0-	-0- B	-0-	695	2	2475	3	N	-0-					-0-
04	2915	X	2915	-0-	-0- B	-0-	637	2	2278	3	N	-0-					-0-
05	2883	X	2685	-0-	-198 B	-0-	579	2	2106	3	N	-0-					-0-
06	2790	X	2413	-0-	-377 B	-0-	525	2	1888	8	N	-0-					-0-
07	2883	X	2502	-0-	-381 B	-0-	516	2	1986	3	N	-0-					-0-

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6960	X	6066	-0-	-894 B	-0-	1352	2	4714	3	N	-0-					-0-
03	7440	X	6328	-0-	-1112 B	-0-	1388	2	4940	3	N	-0-					-0-
04	6960	X	6218	-0-	-742 B	-0-	1359	2	4859	3	N	-0-					-0-
05	6944	X	6342	-0-	-602 B	-0-	1368	2	4974	3	N	-0-					-0-
06	6540	X	6062	-0-	-478 B	-0-	1318	2	4744	3	N	-0-					-0-
07	6479	X	6307	-0-	-172 B	-0-	1301	2	5006	3	N	-0-					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) //CONT.// 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON //CONT.// 103003
SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARVEST PETROLEUM INC. 363117
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	5267	-0-	2367	2367	5247	2	20	9	N	18	100	1			157
03	3100	N	4473	-0-	1373	3740	4456	2	17	9	N	15					172
04	8518	X	4778	-0-	-3740	-0-	4745	2	33	9	N	30					202
05	4926	X	4926	-0-	-0-	-0-	4926	2			N	-0-					202
06	2880	X	2676	-0-	-204	-0-	2676	2			N	-0-					202
07	0	X	-0-	-0-	-0-	-0-					N	-0-					202

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
04	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
05	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	14B2	EXT	12	-0-	12	12	12	2			N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

02	23035	X	23035	-0-	-0-	-0-	23035	2			N	-0-					-0-
03	27230	X	27230	-0-	-0-	-0-	27230	2			N	-0-					-0-
04	27138	X	27138	-0-	-0-	-0-	27138	2			N	-0-					-0-
05	23985	X	23985	-0-	-0-	-0-	23985	2			N	-0-					-0-
06	24313	X	24313	-0-	-0-	-0-	24313	2			N	-0-					-0-
07	23889	X	23889	-0-	-0-	-0-	23889	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

02	5104		4316	-0-	-788	-0-	1079	1	3237	2	N	-0-					-0-
03	5239	#	4505	-0-	-734	-0-	1092	1	3413	2	N	-0-					-0-
04	5040	#	4335	-0-	-705	-0-	968	1	3367	2	N	-0-					-0-
05	5208	#	4399	-0-	-809	-0-	1004	1	3395	2	N	-0-					-0-
06	4560	#	3864	-0-	-696	-0-	908	1	2956	2	N	-0-					-0-
07	4619	#	3976	-0-	-643	-0-	1019	1	2957	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC //CONT.// 425395
SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (5700 GRETA SAND) 83141 684 ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHERIFF GRETA WELL #: 2 RRCID -> 295921 COMPL. DATE 02/01/2023 TOTAL DEPTH 5765 PERF. 5710 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8816	#	7937	-0-	-879	-0-	7868	2	69	9	N	63	49	1			22
03	9424	#	6557	-0-	-2867	-0-	6513	2	44	9	N	40					62
04	9120	#	6435	-0-	-2685	-0-	6355	2	80	9	N	73	89	1			46
05	9176	#	5919	-0-	-3257	-0-	5799	2	120	9	N	109					155
06	9009	R	9009	-0-	-0-	-0-	8936	2	73	9	N	66					221
07	11427	R	11427	-0-	-0-	-0-	11328	2	99	9	N	90	71	1			240

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160
05	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160
06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160

PLUGGED AND ABANDONED_____ 01/17/2022 - WELL PLUGGED 1/17/2022

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822
05	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822
06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822

PLUGGED AND ABANDONED_____ 02/02/2022 - WELL PLUGGED 2/2/2022

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1330	-0-	-1570	5455	1166	2	164	9	Y	149	173	1			92
03	3100	N	1409	-0-	-1691	3764	1251	2	158	9	Y	144	170	1			66
04	3000	N	1234	-0-	-1766	1998	1084	2	150	9	Y	136	105	1			97
05	3100	N	1508	-0-	-1592	406	1361	2	147	9	Y	134	161	1			70
06	1883	N	1477	-0-	-406	-0-	1334	2	143	9	Y	130	158	1			42
07	1461	N	1461	-0-	-0-	-0-	1321	2	140	9	Y	127					169

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-			N	-0-			19
03	0	N	-0-	-0-	-0-	-0-			N	-0-			19
04	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

02	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
07	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/22/2024 - WELL PLUGGED 07/22/24

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (WX. 12,200) 84075 660 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 9 RRCID -> 296921 COMPL. DATE 12/30/2022 TOTAL DEPTH 15500 PERF. 12164 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	59198	-0-	59198 B	850414	10570	1	48628	2	N	-0-					-0-
*03	0	W	56361	-0-	56361 B	906775	7477	1	48884	2	N	-0-					-0-
*04	0	W	49560	-0-	49560 B	956335	5410	1	44150	2	N	-0-					-0-
*05	0	W	47578	-0-	47578 B	1003913	5635	1	41943	2	N	-0-					-0-
*06	0	W	42370	-0-	42370 B	1046283	42329	2	41	9	N	37					37
07	0	W	40536	-0-	40536 B	1086819	40497	2	39	9	N	35					72

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					87
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8099	X	8099	-0-	-0-	-0-	1639 149	1 9	6311	2	N	135	163	1			40
03	8445	X	8445	-0-	-0-	-0-	1830 154	1 9	6461	2	N	140					180
04	8058	X	8058	-0-	-0-	-0-	1777 109	1 9	6172	2	N	99	178	1			101
05	8108	X	8108	-0-	-0-	-0-	1796 103	1 9	6209	2	N	94	164	1			31
06	7677	X	7677	-0-	-0-	-0-	1661 117	1 9	5899	2	N	106					137
07	7781	X	7679	-0-	-102	-0-	1657 95	1 9	5927	2	N	86					223

ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					160
03	51	N	51	-0-	-0-	-0-	51	1			N	-0-					160
04	51	N	51	-0-	-0-	-0-	51	1			N	-0-					160
05	52	N	52	-0-	-0-	-0-	52	1			N	-0-					160
06	58	N	58	-0-	-0-	-0-	58	1			N	-0-					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

02	0	#	-0-	-0-	-0-	-0-					N	-0-					162
03	0	#	-0-	-0-	-0-	-0-					N	-0-					162
04	0	#	-0-	-0-	-0-	-0-					N	-0-					162
05	0	#	-0-	-0-	-0-	-0-					N	-0-					162
06	0	#	-0-	-0-	-0-	-0-					N	-0-					162
07	0	#	-0-	-0-	-0-	-0-					N	-0-					162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	8					359
03	14B2	EXT	-0-	-0-	-0-	-0-					N	8					367
04	14B2	EXT	-0-	-0-	-0-	-0-					N	9					376
05	14B2	EXT	-0-	-0-	-0-	-0-					N	8					384
06	14B2	EXT	-0-	-0-	-0-	-0-					N	7					391
07	14B2	EXT	-0-	-0-	-0-	-0-					N	8					399

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	7					310
03	0	X	-0-	-0-	-0-	-0-					N	7					317
04	0	X	-0-	-0-	-0-	-0-					N	5					322
05	0	X	-0-	-0-	-0-	-0-					N	8					330
06	0	X	-0-	-0-	-0-	-0-					N	7					337
07	0	X	-0-	-0-	-0-	-0-					N	8					345

SILVERBROOK OPERATING, LLC 781922
BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	35	31	1			4
04	14B	DENY	-0-	-0-	-0-	-0-					N	15					19
05	14B	DENY	-0-	-0-	-0-	-0-					N	8					27
06	14B	DENY	-0-	-0-	-0-	-0-					N	8					35
07	14B	DENY	-0-	-0-	-0-	-0-					N	5					40

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

02	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
03	155	N	94	-0-	-61	-0-	10	1	84	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	9	1	93	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7656	X	7223	-0-	-433	-0-	650	1	6573	2	Y	-0-					27
03	8866	X	6975	-0-	-1891	-0-	730	1	6245	2	Y	-0-					27
04	8580	X	8391	-0-	-189	-0-	660	1	7731	2	Y	-0-					27
05	8866	X	7694	-0-	-1172	-0-	633	1	7061	2	Y	-0-					27
06	7525	X	7525	-0-	-0-	-0-	611	1	6914	2	Y	-0-					27
07	8680	X	6811	-0-	-1869	-0-	622	1	6189	2	Y	-0-					27

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	64	1	646	2	Y	-0-					-0-
03	930	N	607	-0-	-323	-0-	64	1	543	2	Y	-0-					-0-
04	829	N	829	-0-	-0-	-0-	65	1	764	2	Y	-0-					-0-
05	752	N	752	-0-	-0-	-0-	62	1	690	2	Y	-0-					-0-
06	600	N	563	-0-	-37	-0-	46	1	517	2	Y	-0-					-0-
07	868	N	227	-0-	-641	-0-	21	1	206	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	65	1	662	2	N	-0-					19
03	899	N	528	-0-	-371	-0-	55	1	473	2	N	-0-					19
04	752	N	752	-0-	-0-	-0-	59	1	693	2	N	-0-					19
05	879	N	879	-0-	-0-	-0-	72	1	807	2	N	-0-					19
06	768	N	768	-0-	-0-	-0-	62	1	706	2	N	-0-					19
07	775	N	567	-0-	-208	-0-	52	1	515	2	N	-0-					19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2328	N	2328	-0-	-0-	-0-	200	1	2027	2	Y	92	169	1			84
							101	9									
03	2176	N	2176	-0-	-0-	-0-	220	1	1883	2	Y	66					150
							73	9									
04	3000	N	3656	-0-	656	656	276	1	3238	2	Y	129	181	1			98
							142	9									
05	3100	N	3810	-0-	710	1366	302	1	3369	2	Y	126	168	1			56
							139	9									
06	3000	N	3737	-0-	737	2103	292	1	3305	2	Y	127					183
							140	9									
07	5886	X	3783	-0-	-2103	-0-	333	1	3317	2	Y	121	175	1			129
							133	9									

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1882	N	1882	-0-	-0-	-0-	169	1	1713	2	Y	-0-					11
03	1535	N	1535	-0-	-0-	-0-	161	1	1374	2	Y	-0-					11
04	1591	N	1591	-0-	-0-	-0-	125	1	1466	2	Y	-0-					11
05	1943	N	1943	-0-	-0-	-0-	160	1	1783	2	Y	-0-					11
06	2017	N	2017	-0-	-0-	-0-	164	1	1853	2	Y	-0-					11
07	1753	N	1753	-0-	-0-	-0-	160	1	1593	2	Y	-0-					11

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
05	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
06	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
07	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

02	2784	X	2230	-0-	-554	-0-	271 14	1 9	1945	2	Y	13					76
03	3152	X	3152	-0-	-0-	-0-	295 20	1 9	2837	2	Y	18					94
04	2850	X	2614	-0-	-236	-0-	204 14	1 9	2396	2	Y	13					107
05	2945	X	2812	-0-	-133	-0-	183 1	1 9	2628	2	Y	1					108
06	3106	X	3106	-0-	-0-	-0-	249 6	1 9	2851	2	Y	5					113
07	3162	X	2828	-0-	-334	-0-	291 1	1 9	2536	2	Y	1					114

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

02	304	N	304	-0-	-0-	-0-	37 1	1 9	266	2	Y	1					9
03	310	N	147	-0-	-163	-0-	14 2	1 9	131	2	Y	2					11
04	360	N	311	-0-	-49	-0-	24 1	1 9	286	2	Y	1					12
05	318	N	318	-0-	-0-	-0-	21 1	1 9	296	2	Y	1					13
06	294	N	294	-0-	-0-	-0-	24	1	270	2	Y	-0-					13
07	395	N	395	-0-	-0-	-0-	41	1	354	2	Y	-0-					13

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	213	-0-	-48	-0-	26	1	187	2	N	-0-					1
03	279	N	146	-0-	-133	-0-	14	1	130	2	N	2					3
							2	9									
04	270	N	-0-	-0-	-270	-0-					N	-0-					3
05	217	N	-0-	-0-	-217	-0-					N	-0-					3
06	236	N	236	-0-	-0-	-0-	19	1	217	2	N	-0-					3
07	187	N	187	-0-	-0-	-0-	19	1	168	2	N	-0-					3

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4469	X	4469	-0-	-0-	-0-	543	1	3901	2	Y	23					167
							25	9									
03	6089	X	6089	-0-	-0-	-0-	571	1	5482	2	Y	33					200
							36	9									
04	6330	X	6330	-0-	-0-	-0-	494	1	5793	2	Y	39					239
							43	9									
05	5577	X	5577	-0-	-0-	-0-	363	1	5210	2	Y	4					243
							4	9									
06	6542	X	6542	-0-	-0-	-0-	524	1	6003	2	Y	14					257
							15	9									
07	5221	X	5221	-0-	-0-	-0-	537	1	4682	2	Y	2					259
							2	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	27	-0-	-176	-0-	3	1	24	2	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	41	1	258	2	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	52	1	437	2	N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	41	1	483	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	30	1	334	2	N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HARVEST PETROLEUM INC. 363117
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	2194	-0-	2194	2194	2169	2	25	9	N	23					23
03	1550		1958	-0-	408	2602	1930	2	28	9	N	25					48
04	1500		2769	-0-	1269	3871	2735	2	34	9	N	31	79	1			-0-
05	1550		2392	-0-	842	4713	2392	2			N	-0-					-0-
06	7014		1409	-0-	-5605	-0-	1409	2			N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

02	0 N	-0-	-0-	-0-	-0-				N	-0-			61
03	0 N	-0-	-0-	-0-	-0-				N	-0-			61
04	0 N	-0-	-0-	-0-	-0-				N	-0-			61
05	0 N	-0-	-0-	-0-	-0-				N	-0-			61
06	0 N	-0-	-0-	-0-	-0-				N	-0-			61
07	0 N	-0-	-0-	-0-	-0-				N	-0-			61

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	X	326	-0-	-0-	-0-	22	1	304	2	N	-0-					180
03	5119	X	5119	-0-	-0-	-0-	421	1	4698	2	N	-0-					180
04	0	X	-0-	-0-	-0-	-0-					N	-0-					180
05	155	X	147	-0-	-8	-0-	9	1	138	2	N	-0-					180
06	330	X	128	-0-	-202	-0-	22	1	106	2	N	-0-					180
07	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					180

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					133
05	0	N	-0-	-0-	-0-	-0-					N	-0-					133
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4151	X	4151	-0-	-0-	-0-	256 347	1 9	3548	2	N	315	180	1			200
03	4092	X	3918	-0-	-174	-0-	311 138	1 9	3469	2	N	125	184	1			141
04	3903	X	3903	-0-	-0-	-0-	337 323	1 9	3243	2	N	294	175	1			260
05	4233	X	4233	-0-	-0-	-0-	236 242	1 9	3755	2	N	220	357	1			123
06	4290	X	3731	-0-	-559	-0-	607 220	1 9	2904	2	N	200	173	1			150
07	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					150

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1726	N	1726	-0-	-0-	-0-	109	1	1512	2	N	95					217
							105	9									
03	1676	N	1676	-0-	-0-	-0-	134	1	1495	2	N	43	181	1			79
							47	9									
04	1470	N	1470	-0-	-0-	-0-	138	1	1326	2	N	5					84
							6	9									
05	1732	N	1732	-0-	-0-	-0-	99	1	1583	2	N	45					129
							50	9									
*06	1653	N	1653	-0-	-0-	-0-	267	1	1276	2	N	100					229
							110	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	522	N	105	-0-	-417	-0-	11	1	94	2	Y	-0-					60
03	372	N	12	-0-	-360	-0-	2	1	10	2	Y	-0-					60
04	1043	N	1043	-0-	-0-	-0-	150	1	880	2	Y	12					72
							13	9									
05	580	N	580	-0-	-0-	-0-	91	1	487	2	Y	2					74
							2	9									
06	386	N	386	-0-	-0-	-0-	74	1	311	2	Y	1					75
							1	9									
07	1085	N	-0-	-0-	-1085	-0-					Y	-0-					75

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2244	N	2244	-0-	-0-	-0-	141 149	1 9	1954	2	N	135	181	1			177
03	2382	N	2382	-0-	-0-	-0-	184 147	1 9	2051	2	N	134	180	1			131
04	2300	N	2300	-0-	-0-	-0-	203 143	1 9	1954	2	N	130	180	1			81
05	2634	N	2634	-0-	-0-	-0-	146 158	1 9	2330	2	N	144					225
*06	2348	N	2348	-0-	-0-	-0-	383 132	1 9	1833	2	N	120	180	1			165
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

02	12719	X	12719	-0-	-0-	-0-	855	1	11864	2	N	-0-					40
03	13547	X	12424	-0-	-1123	-0-	1021	1	11403	2	N	-0-					40
04	13110	X	12192	-0-	-918	-0-	1149	1	11043	2	N	-0-					40
05	14558	X	14558	-0-	-0-	-0-	857	1	13639	2	N	56					96
							62	9									
06	13110	X	12240	-0-	-870	-0-	2115	1	10125	2	N	-0-					96
07	13547	X	NO RPT	-0-	-13547	-0-					N	NO RPT					96

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

02	227	N	227	-0-	-0-	-0-	15	1	212	2	N	-0-					27
03	406	N	406	-0-	-0-	-0-	33	1	373	2	N	-0-					27
04	452	N	452	-0-	-0-	-0-	43	1	409	2	N	-0-					27
05	240	N	240	-0-	-0-	-0-	14	1	226	2	N	-0-					27
*06	272	N	272	-0-	-0-	-0-	47	1	225	2	N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	16	1	132	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	19	1	88	2	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	13	1	53	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	N	1554	-0-	-0-	-0-	169	1	1385	2	Y	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	182	1	867	2	Y	-0-					-0-
04	439	N	439	-0-	-0-	-0-	64	1	375	2	Y	-0-					-0-
05	1395	N	562	-0-	-833	-0-	89	1	473	2	Y	-0-					-0-
06	1020	N	975	-0-	-45	-0-	187	1	788	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	91	1	505	2	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	16	1	130	2	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	22	1	104	2	Y	-0-					-0-
04	210	N	82	-0-	-128	-0-	12	1	70	2	Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	18	1	94	2	Y	-0-					-0-
06	120	N	87	-0-	-33	-0-	17	1	70	2	Y	-0-					-0-
07	93	N	34	-0-	-59	-0-	5	1	29	2	Y	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			72
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			72
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			72
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			72
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			72
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3199	X	3199	-0-	-0-	-0-	1	1	3198	2	Y	-0-			48
03	3406	X	3406	-0-	-0-	-0-	2	1	3404	2	Y	-0-			48
04	2670	X	2670	-0-	-0-	-0-	3	1	2654	2	Y	12			60
							13	9							
05	3015	X	3015	-0-	-0-	-0-	13	1	2994	2	Y	7			67
							8	9							
06	2977	X	2977	-0-	-0-	-0-	38	1	2932	2	Y	6			73
							7	9							
07	3098	X	3098	-0-	-0-	-0-	3087	2	11	9	Y	10			83

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

02	29	N	20	-0-	-9	-0-	20	2			Y	-0-			-0-
03	62	N	8	-0-	-54	-0-	8	2			Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

02	8212	X	8212	-0-	-0-	-0-	891	1	7321	2	Y	-0-			-0-
03	8530	X	8530	-0-	-0-	-0-	1482	1	7048	2	Y	-0-			-0-
04	6156	X	6156	-0-	-0-	-0-	898	1	5258	2	Y	-0-			-0-
05	7233	X	7233	-0-	-0-	-0-	1143	1	6090	2	Y	-0-			-0-
06	6355	X	6355	-0-	-0-	-0-	1221	1	5134	2	Y	-0-			-0-
07	2522	X	2522	-0-	-0-	-0-	384	1	2138	2	Y	-0-			-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

02	6110	X	6110	-0-	-0-	-0-	663	1	5447	2	Y	-0-			-0-
03	6975	X	6695	-0-	-280	-0-	1163	1	5532	2	Y	-0-			-0-
04	6750	X	5612	-0-	-1138	-0-	819	1	4793	2	Y	-0-			-0-
05	6727	X	5996	-0-	-731	-0-	948	1	5048	2	Y	-0-			-0-
06	6480	X	5690	-0-	-790	-0-	1093	1	4597	2	Y	-0-			-0-
07	6696	X	3000	-0-	-3696	-0-	457	1	2543	2	Y	-0-			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	12	1	59	2	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	7	1	42	2	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	11	1	61	2	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	13	1	55	2	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	4	1	24	2	Y	-0-					-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

02	248	N	248	-0-	-0-	B	-0-	25	1	223	2	N	-0-				-0-
03	187	N	187	-0-	-0-	B	-0-	26	1	161	2	N	-0-				-0-
04	390	N	250	-0-	-140	B	-0-	26	1	224	2	N	-0-				-0-
05	360	N	360	-0-	-0-	B	-0-	28	1	332	2	N	-0-				-0-
06	339	N	339	-0-	-0-	B	-0-	28	1	311	2	N	-0-				-0-
07	341	N	341	-0-	-0-	B	-0-	33	1	308	2	N	-0-				-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

02	372	N	372	-0-	-0-	B	-0-	38	1	334	2	N	-0-				41
03	272	N	272	-0-	-0-	B	-0-	38	1	234	2	N	-0-				41
04	600	N	375	-0-	-225	B	-0-	40	1	335	2	N	-0-				41
05	541	N	541	-0-	-0-	B	-0-	42	1	499	2	N	-0-				41
06	509	N	509	-0-	-0-	B	-0-	42	1	467	2	N	-0-				41
07	511	N	511	-0-	-0-	B	-0-	49	1	462	2	N	-0-				41

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

02	5452	X	-0-	-0-	-5452	B	-0-					N	116	116	1		110
03	5828	X	-0-	-0-	-5828	B	-0-					N	-0-				110
04	5640	X	-0-	-0-	-5640	B	-0-					N	-0-				110
05	4774	X	972	-0-	-3802	B	-0-	165	1	746	2	N	55	118	1		47
								61	9								
06	3757	X	3757	-0-	-0-	B	-0-	330	1	3096	2	N	301	307	1		41
								331	9								
*07	1894	X	1894	-0-	-0-	B	-0-	240	1	1489	2	N	150	163	1		28
								165	9								

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

SPEAKS, SW. (YEGUA 5400) 84984 841 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FORZA OPERATING, LLC 278837
VICK WELL #: 1 RRCID -> 293492 COMPL. DATE 04/13/2022 TOTAL DEPTH 9200 PERF. 5450 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/27/2023 - WELL PLUGGED 09/27/23

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1842	N	1842	-0-	-0-	-0-	189	1	1653	2	N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	173	1	1075	2	N	-0-					-0-
04	1500	N	1482	-0-	-18	-0-	156	1	1326	2	N	-0-					-0-
05	2012	N	2012	-0-	-0-	-0-	158	1	1854	2	N	-0-					-0-
06	1714	N	1714	-0-	-0-	-0-	142	1	1572	2	N	-0-					-0-
07	1787	N	1787	-0-	-0-	-0-	173	1	1614	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF. 12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	X	1577	-0-	-569	-0-	1553	2	24	9	N	22					139
03	2294	X	1413	-0-	-881	-0-	1377	2	36	9	N	33					172
04	1650	X	983	-0-	-667	-0-	976	2	7	9	N	6					178
05	1705	X	1587	-0-	-118	-0-	1580	2	7	9	N	6					184
06	1620	X	1221	-0-	-399	-0-	1218	2	3	9	N	3					187
07	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					187

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					252
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					252
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					252
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					252
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					252
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					252

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					175
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
07	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					175

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10875	X	2245	-0-	-8630	-0-	119	1	2035	3	Y	-0-					-0-
							91	4									
03	11625	X	-0-	-0-	-11625	-0-					Y	-0-					-0-
04	11250	X	-0-	-0-	-11250	-0-					Y	-0-					-0-
05	8680	X	114	-0-	-8566	-0-	5	1	105	3	Y	-0-					-0-
							4	4									
06	8400	X	-0-	-0-	-8400	-0-					Y	-0-					-0-
07	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11339	X	4631	-0-	-6708	-0-	280	1	4260	3	Y	14	13	0			3
							76	4	15	9							
03	12121	X	4665	-0-	-7456	-0-	241	1	4324	3	Y	26	26	0			3
							71	4	29	9							
04	6180	X	2988	-0-	-3192	-0-	121	1	2753	3	Y	10	11	0			2
							103	4	11	9							
*05	6386	X	-0-	-0-	-6386	-0-					Y	-0-	2	0			-0-
06	4950	X	-0-	-0-	-4950	-0-					Y	-0-					-0-
07	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5887	X	4580	-0-	-1307	-0-	242	1	4209	3	Y	41	40	0			10
							84	4	45	9							
03	6200	X	3101	-0-	-3099	-0-	170	1	2783	3	Y	84	84	0			10
							56	4	92	9							
04	6234	X	6234	-0-	-0-	-0-	337	1	5665	3	Y	55	53	0			12
							171	4	61	9							
05	4898	X	4821	-0-	-77	-0-	207	1	4519	3	Y	22	31	0			3
							71	4	24	9							
06	6039	X	6039	-0-	-0-	-0-	264	1	5639	3	Y	22	21	0			4
							112	4	17	5							
07	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					4

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	69	3	3	9	N	3					14
03	70	N	70	-0-	-0-	-0-	68	3	2	9	N	2					16
04	67	N	67	-0-	-0-	-0-	64	3	3	9	N	3					19
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					19
06	92	N	92	-0-	-0-	-0-	89	3	3	9	N	3					22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	585	3	35	9	N	32					128
03	624	N	624	-0-	-0-	-0-	606	3	18	9	N	16					144
04	579	N	579	-0-	-0-	-0-	554	3	25	9	N	23					167
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					167
06	701	N	701	-0-	-0-	-0-	668	3	33	9	N	30					197
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					35
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					35
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					35
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					35
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1638	N	1638	-0-	-0-	-0-	1579	3	59	9	N	54	166	1			254
03	1690	N	1690	-0-	-0-	-0-	1592	3	98	9	N	89	147	1			196
04	1541	N	1541	-0-	-0-	-0-	1499	3	42	9	N	38					234
05	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					234
06	2083	N	2083	-0-	-0-	-0-	2002	3	81	9	N	74					308
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					308

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	740	-0-	-681	-0-	681	1	59	9	N	54					132
03	1519	N	1355	-0-	-164	-0-	1269	2	86	9	N	78					210
04	1299	N	1299	-0-	-0-	-0-	1255	2	44	9	N	40	183	1			67
05	831	N	831	-0-	-0-	-0-	776	2	55	9	N	50					117
06	240	N	240	-0-	-0-	-0-	141	2	99	9	N	90	181	1			26
*07	507	N	507	-0-	-0-	-0-	437	2	70	9	N	64					90

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

02 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					42
03 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					42
04 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					42
05 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					42
06 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					42
07 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

02	668	N	668	-0-	-0-	-0-	326	2	342	3	N	-0-					59
03	470	N	470	-0-	-0-	-0-	332	2	116	3	N	20					79
							22	9									
04	436	N	436	-0-	-0-	-0-	306	2	130	3	N	-0-					79
05	717	N	717	-0-	-0-	-0-	264	2	453	3	N	-0-					79
06	403	N	403	-0-	-0-	-0-	269	2	134	3	N	-0-					79
07	305	N	305	-0-	-0-	-0-	273	2	10	3	N	20					99
							22	9									

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

02 14B2 EXT	NO RPT	-0-	-0-	74							N	NO RPT					-0-
03 14B2 EXT	NO RPT	-0-	-0-	74							N	NO RPT					-0-
04 14B2 EXT	NO RPT	-0-	-0-	74							N	NO RPT					-0-
05 14B2 EXT	NO RPT	-0-	-0-	74							N	NO RPT					-0-
06 14B2 EXT	NO RPT	-0-	-0-	74							N	NO RPT					-0-
07 14B2 EXT	NO RPT	-0-	-0-	74							N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

02 14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT					7
03 14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT					7
04 14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT					7
05 14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT					7
06 14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT					7
07 14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11571	X	9900	-0-	-1671	-0-	220 171	1 9	9509	2	N	155	190	1			210
03	12369	X	5742	-0-	-6627	-0-	226 127	1 9	5389	2	N	115	191	1			134
04	13249	X	13249	-0-	-0-	-0-	261 235	1 9	12753	2	N	214	195	1			153
05	15858	X	15858	-0-	-0-	-0-	310 341	1 9	15207	2	N	310	365	1			98
06	12599	X	12599	-0-	-0-	-0-	276 227	1 9	12096	2	N	206	191	1			113
07	10571	X	NO RPT	-0-	-10571	-0-					N	NO RPT					113

SHINER EXPLORATION, LLC 777367
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2581	X	448	-0-	-2133	-0-	409	3	39	9	N	35					233
03	2108	X	419	-0-	-1689	-0-	390	3	29	9	N	26	159	1			100
04	1170	X	406	-0-	-764	-0-	395	3	11	9	N	10					110
05	930	X	48	-0-	-882	-0-	9	3	39	9	N	35					145
06	690	X	-0-	-0-	-690	-0-					N	25					170
07	465	X	-0-	-0-	-465	-0-					N	15					185

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-222048					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-222048					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-222048					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-222048					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-222048					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-222048					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-72154				N	NO RPT			-0-

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

02	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

02	14B2 EXT	NO RPT	-0-	-0-	B	-152452				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-152452				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-152452				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-152452				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-152452				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-152452				N	NO RPT			-0-

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

02	14B2 EXT	NO RPT	-0-	-0-	B	-233647				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-233647				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-233647				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-233647				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-233647				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-233647				N	NO RPT			-0-

KUNDE UNIT A B WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	171	-0-	-32	B	-315225	1	1	140	3	Y	27	27	0			-0-
								30	9									
03	341	N	675	-0-	334	B	-314891	5	1	625	3	Y	41	41	0			-0-
								45	9									
04	120	N	733	-0-	613	B	-314278	6	1	673	3	Y	49	49	0			-0-
								54	9									
05	186	N	1030	-0-	844	B	-313434	11	1	962	3	Y	52	52	0			-0-
								57	9									
06	330	N	8581	-0-	8251	B	-305183	80	1	7612	3	Y	808	808	0			-0-
								889	9									
07	341	X	7178	-0-	6837	B	-298346	44	1	6486	3	Y	589	589	0			-0-
								648	9									

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10237	X	2842	-0-	-7395	B	-126114	16	1	2554	3	Y	247	247	0			-0-
								272	9									
03	10943	X	8316	-0-	-2627	B	-126114	60	1	7366	3	Y	809	809	0			-0-
								890	9									
04	10590	X	4199	-0-	-6391	B	-126114	31	1	3694	3	Y	431	431	0			-0-
								474	9									
05	10261	X	7537	-0-	-2724	B	-126114	76	1	6462	3	Y	908	908	0			-0-
								999	9									
06	8040	X	8161	-0-	121	B	-125993	77	1	7250	3	Y	758	758	0			-0-
								834	9									
07	7784	X	3455	-0-	-4329	B	-125993	16	1	2358	3	Y	983	983	0			-0-
								1081	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	7337	X	7631	-0-	294 B	-294926	228	1	6362	3	N	946	946	0	-0-
							1041	9							
03	6820	X	5288	-0-	-1532 B	-294926	155	1	4415	3	N	653	653	0	-0-
							718	9							
*04	6600	X	6225	-0-	-375 B	-294926	18	1	5459	3	N	680	680	0	-0-
							748	9							
*05	8153	X	6768	-0-	-1385 B	-294926	5771	3	997	9	N	906	906	0	-0-
*06	7890	X	5624	-0-	-2266 B	-294926	4737	3	887	9	N	806	806	0	-0-
*07	8153	X	5853	-0-	-2300 B	-294926	4804	3	1049	9	N	954	954	0	-0-

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

02	0	X	-0-	-0-	-0- B	-728300					N	-0-			-0-
03	0	X	-0-	-0-	-0- B	-728300					N	-0-			-0-
*04	0	X	13084	-0-	13084 B	-715216	478	1	12606	3	N	-0-			-0-
*05	0	X	40812	-0-	40812 B	-674404	620	1	33174	3	N	6380	6380	0	-0-
							7018	9							
*06	0	X	21644	-0-	21644 B	-652760	432	1	17714	3	N	3180	3180	0	-0-
							3498	9							
*07	13516	X	6399	-0-	-7117 B	-652760	158	1	4836	3	N	1277	1277	0	-0-
							1405	9							

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

02	38744	X	25488	-0-	-13256 B	-0-	24336	3	1152	9	N	1047	1047	0	-0-
03	41416	X	22772	-0-	-18644 B	-0-	21303	3	1469	9	N	1335	1335	0	-0-
04	28950	X	20352	-0-	-8598 B	-0-	19212	3	1140	9	N	1036	1036	0	-0-
05	27249	X	17511	-0-	-9738 B	-0-	16536	3	975	9	N	886	886	0	-0-
06	26370	X	19182	-0-	-7188 B	-0-	18026	3	1156	9	N	1051	1051	0	-0-
07	27249	X	9678	-0-	-17571 B	-0-	9097	3	581	9	N	528	528	0	-0-

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 12/14/2020 TOTAL DEPTH 13547 PERF.13647 - 21705

02	11687	X	10720	-0-	-967 B	-17028	56	1	9683	3	N	892	892	0	-0-
							981	9							
03	13640	X	15467	-0-	1827 B	-15201	54	1	14314	3	N	999	999	0	-0-
							1099	9							
*04	13200	X	11652	-0-	-1548 B	-15201	70	1	10522	3	N	964	964	0	-0-
							1060	9							
*05	13640	X	11687	-0-	-1953 B	-15201	69	1	10578	3	N	945	945	0	-0-
							1040	9							
*06	14970	X	10858	-0-	-4112 B	-15201	22	1	9890	3	N	860	860	0	-0-
							946	9							
*07	15469	X	5588	-0-	-9881 B	-15201	5106	3	482	9	N	438	438	0	-0-

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

02	4089	X	5631	-0-	1542 B	-336801	96	1	4808	3	N	661	661	0	-0-
							727	9							
03	5518	X	5481	-0-	-37 B	-336801	77	1	4763	3	N	583	583	0	-0-
							641	9							
*04	5340	X	5024	-0-	-316 B	-336801	25	1	4361	3	N	580	580	0	-0-
							638	9							
*05	6014	X	6471	-0-	457 B	-336344	5816	3	655	9	N	595	595	0	-0-
*06	5820	X	5942	-0-	122 B	-336222	5352	3	590	9	N	536	536	0	-0-
*07	6014	X	4767	-0-	-1247 B	-336222	4182	3	585	9	N	532	532	0	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	34684	X	24469	-0-	-10215 B	-0-	22884	3	1585	9	N	1441	1441	0	-0-
03	37076	X	27231	-0-	-9845 B	-0-	25621	3	1610	9	N	1464	1464	0	-0-
04	35880	X	30753	-0-	-5127 B	-0-	28974	3	1779	9	N	1617	1617	0	-0-
05	31992	X	26922	-0-	-5070 B	-0-	25357	3	1565	9	N	1423	1423	0	-0-
06	28385	X	28385	-0-	-0- B	-0-	26678	3	1707	9	N	1552	1552	0	-0-
07	31775	X	24175	-0-	-7600 B	-0-	22780	3	1395	9	N	1268	1268	0	-0-

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

02	986	X	115	-0-	-871 B	-0-	1	1	48	3	N	60	60	0	-0-
							66	9							
03	1114	X	1114	-0-	-0- B	-0-	15	1	914	3	N	168	168	0	-0-
							185	9							
*04	1020	X	286	-0-	-734 B	-0-	1	1	153	3	N	120	120	0	-0-
							132	9							
*05	1054	X	646	-0-	-408 B	-0-	528	3	118	9	N	107	107	0	-0-
*06	1020	X	685	-0-	-335 B	-0-	564	3	121	9	N	110	110	0	-0-
*07	310	N	277	-0-	-33 B	-0-	179	3	98	9	N	89	89	0	-0-

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

02	10469	X	5560	-0-	-4909 B	-55067	4376	3	1184	9	Y	1076	1076	0	-0-
03	8804	X	11006	-0-	2202 B	-52865	8744	3	2262	9	Y	2056	2056	0	-0-
*04	8190	X	7187	-0-	-1003 B	-52865	6237	3	950	9	Y	864	864	0	-0-
*05	6200	X	7009	-0-	809 B	-52056	5613	3	1396	9	Y	1269	1269	0	-0-
*06	10650	X	9727	-0-	-923 B	-52056	7949	3	1778	9	Y	1616	1616	0	-0-
*07	10323	X	9176	-0-	-1147 B	-52056	7603	3	1573	9	Y	1430	1430	0	-0-

GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 08/21/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

02	16327	X	11200	-0-	-5127 B	-231946	9673	3	1527	9	N	1388	1388	0	-0-
03	17453	X	10074	-0-	-7379 B	-231946	8696	3	1378	9	N	1253	1253	0	-0-
*04	16890	X	10772	-0-	-6118 B	-231946	9184	3	1588	9	N	1444	1444	0	-0-
*05	12710	X	11524	-0-	-1186 B	-231946	9911	3	1613	9	N	1466	1466	0	-0-
*06	11790	X	10317	-0-	-1473 B	-231946	9024	3	1293	9	N	1175	1175	0	-0-
*07	11966	X	4913	-0-	-7053 B	-231946	4353	3	560	9	N	509	509	0	-0-

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 08/21/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

02	15486	X	11166	-0-	-4320 B	-167900	9639	3	1527	9	N	1388	1388	0	-0-
03	14074	X	9529	-0-	-4545 B	-167900	8326	3	1203	9	N	1094	1094	0	-0-
*04	13620	X	6086	-0-	-7534 B	-167900	4920	3	1166	9	N	1060	1060	0	-0-
*05	13857	X	5950	-0-	-7907 B	-167900	4738	3	1212	9	N	1102	1102	0	-0-
*06	12600	X	6524	-0-	-6076 B	-167900	5219	3	1305	9	N	1186	1186	0	-0-
*07	11935	X	3825	-0-	-8110 B	-167900	3408	3	417	9	N	379	379	0	-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BODOGGINZ-JANSSEN USW B WELL #: 701 RRCID -> 293480 COMPL. DATE 12/22/2022 TOTAL DEPTH 12841 PERF.12787 - 20355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21953	X	15376	-0-	-6577 B	-0-	13638	3	1738	9	N	1580	1580	0			-0-
03	21576	X	15156	-0-	-6420 B	-0-	13617	3	1539	9	N	1399	1399	0			-0-
*04	19470	X	12714	-0-	-6756 B	-0-	11373	3	1341	9	N	1219	1219	0			-0-
*05	18631	X	9986	-0-	-8645 B	-0-	9154	3	832	9	N	756	756	0			-0-
*06	16830	X	8098	-0-	-8732 B	-0-	7460	3	638	9	N	580	580	0			-0-
*07	16430	X	3107	-0-	-13323 B	-0-	2736	3	371	9	N	337	337	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294646 COMPL. DATE 05/14/2023 TOTAL DEPTH 12624 PERF.12627 - 18608

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294799 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294854 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 295020 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 295857 COMPL. DATE 09/09/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7099	X	3911	-0-	-3188 B	-0-	1349	1	228	2	Y	370	386	1			29
							1427	3	500	4							
09	6870	X	4131	-0-	-2739 B	-0-	1478	1	132	2	Y	418	185	0	214	1	48
							1851	3	210	4							
10	7037	X	6307	-0-	-730 B	-0-	1686	1	147	2	Y	418	425	0			41
							3759	3	255	4							
11	6810	X	4249	-0-	-2561 B	-0-	849	1	124	2	Y	427	417	0			51
							2483	3	323	4							
12	7037	X	3191	-0-	-3846 B	-0-	637	1	136	2	Y	425	424	0			52
							1787	3	163	4							
01	6324	X	4066	-0-	-2258 B	-0-	953	1	163	2	Y	471	476	0			47
							2038	3	394	4							
02	5887	X	2768	-0-	-3119 B	-0-	599	1	80	2	Y	276	323	0			-0-
							1547	3	238	4							
03	6882	X	5417	-0-	-1465 B	-0-	954	1	173	2	Y	561	393	0	143	1	25
							3303	3	370	4							
04	4260	X	3553	-0-	-707 B	-0-	280	1	253	2	Y	542	538	0	26	1	3
							2389	3	35	4							
05	4820	X	4820	-0-	-0- B	-0-	567	1	394	2	Y	626	625	0			4
							3124	3	46	4							
06	5280	X	3989	-0-	-1291 B	-0-	399	1	318	2	Y	509	508	0			5
							2701	3	11	4							
07	5425	X	3332	-0-	-2093 B	-0-	430	1	237	2	Y	420	421	0			4
							2194	3	9	4							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

02	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

*08	4619	X	4367	-0-	-252 B	-0-	1539	1	260	2	Y	336	347	1			27
							1627	3	571	4							
09	4444	X	4444	-0-	-0- B	-0-	1619	1	145	2	Y	384	170	0	197	1	44
							2028	3	230	4							
10	6628	X	6628	-0-	-0- B	-0-	1726	1	151	2	Y	583	570	0			57
							3849	3	261	4							
11	6938	X	6938	-0-	-0- B	-0-	1369	1	200	2	Y	769	734	0			92
							4003	3	520	4							
12	6214	X	6214	-0-	-0- B	-0-	1256	1	268	2	Y	765	764	0			93
							3526	3	322	4							
01	7341	X	7341	-0-	-0- B	-0-	1778	1	305	2	Y	660	687	0			66
							3799	3	733	4							
02	6641	X	4067	-0-	-2574 B	-0-	892	1	120	2	Y	363	429	0			-0-
							2301	3	355	4							
03	7832	X	7832	-0-	-0- B	-0-	1406	1	255	2	Y	686	481	0	174	1	31
							4871	3	545	4							
04	6870	X	5664	-0-	-1206 B	-0-	468	1	424	2	Y	646	641	0	32	1	4
							4002	3	59	4							
05	7099	X	5629	-0-	-1470 B	-0-	705	1	490	2	Y	444	445	0			3
							3889	3	57	4							
06	6870	X	4020	-0-	-2850 B	-0-	411	1	328	2	Y	437	436	0			4
							2788	3	12	4							
07	7099	X	3246	-0-	-3853 B	-0-	425	1	234	2	Y	373	373	0			4
							2168	3	9	4							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	7285	X	3899	-0-		-3386	B	-0-	1320	1	223	2	Y	427	431	1			34
									1396	3	490	4							
09	6840	X	4619	-0-		-2221	B	-0-	1630	1	146	2	Y	518	227	0	266	1	59
									2041	3	232	4							
10	7549	X	7549	-0-		-0-	B	-0-	2020	1	176	2	Y	495	506	0			48
									4502	3	306	4							
11	6194	X	6194	-0-		-0-	B	-0-	1314	1	192	2	Y	312	323	0			37
									3845	3	500	4							
12	6679	X	6679	-0-		-0-	B	-0-	1431	1	305	2	Y	509	484	0			62
									4016	3	367	4							
01	7564	X	5988	-0-		-1576	B	-0-	1526	1	262	2	Y	281	315	0			28
									3261	3	630	4							
02	7366	X	3592	-0-		-3774	B	-0-	819	1	110	2	Y	205	233	0			-0-
									2111	3	326	4							
03	8246	X	7644	-0-		-602	B	-0-	1383	1	251	2	Y	626	439	0	159	1	28
									4785	3	536	4							
04	7800	X	5818	-0-		-1982	B	-0-	478	1	433	2	Y	688	683	0	29	1	4
									4089	3	61	4							
05	6758	X	4697	-0-		-2061	B	-0-	586	1	408	2	Y	384	386	0			2
									3234	3	47	4							
06	7440	X	4484	-0-		-2956	B	-0-	477	1	380	2	Y	346	345	0			3
									3233	3	13	4							
07	7657	X	3721	-0-		-3936	B	-0-	508	1	280	2	Y	302	302	0			3
									2590	3	11	4							

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	5549	X	720	-0-		-4829	B	-0-	36	1	43	2	Y	278	277	0			2
									334	3	1	4							
09	5370	X	1982	-0-		-3388	B	-0-	147	1	215	2	Y	415	415	0			2
									1162	3	1	4							
10	1490	X	1490	-0-		-0-	B	-0-	79	1	141	2	Y	495	495	0			2
									722	3	3	4							
11	1890	X	1874	-0-		-16	B	-0-	115	1	194	2	Y	520	520	0			2
									991	3	2	4							
12	3968	X	2027	-0-		-1941	B	-0-	136	1	197	2	Y	631	630	0			3
									1000	3	694	9							
01	2046	X	1594	-0-		-452	B	-0-	115	1	116	2	Y	601	601	0			3
									697	3	5	4							
02	1800	N	1800	-0-		-0-	B	-0-	160	1	140	2	Y	582	581	0			4
									859	3	1	4							
03	2869	N	2869	-0-		-0-	B	-0-	208	1	218	2	Y	1345	1339	0			10
									962	3	1	4							
04	1560	N	1479	-0-		-81	B	-0-	72	1	62	2	Y	958	960	0			8
									289	3	2	4							
05	2386	N	2386	-0-		-0-	B	-0-	186	1	171	2	Y	1164	1161	0			11
									745	3	4	4							
06	1830	N	1748	-0-		-82	B	-0-	220	1	201	2	Y	368	375	0			4
									918	3	4	4							
07	1519	N	1223	-0-		-296	B	-0-	134	1	104	2	Y	419	419	0			4
									517	3	7	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

*02	4350	X	3953	-0-	-397	B	-74707	709 1 363 9		2881	3	Y	330	369	1			237
*03	4526	X	3772	-0-	-754	B	-74707	750 1 360 9		2662	3	Y	327	324	1			240
04	4380	X	3210	-0-	-1170	B	-74707	687 1 270 9		2253	3	Y	245	294	1			191
05	4526	X	3773	-0-	-753	B	-74707	674 1 392 9		2707	3	Y	356	437	1			110
*06	4080	X	3642	-0-	-438	B	-74707	591 1 331 9		2720	3	Y	301	186	1			225
*07	4216	X	3628	-0-	-588	B	-74707	575 1 354 9		2699	3	Y	322	432	1			115

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

*02	1421	N	1483	-0-	62	B	-170386	173 1 130 9		1180	3	Y	118	2	8			177
*03	1891	N	1628	-0-	-263	B	-170386	186 1 134 9		1308	3	Y	122	186	1			113
04	1170	N	1458	-0-	288	B	-170098	172 1 133 9		1153	3	Y	121					234
*05	1581	N	820	-0-	-761	B	-170098	93 1 59 9		668	3	Y	54	189	1			99
*06	1590	N	1134	-0-	-456	B	-170098	104 1 102 9		928	3	Y	93					192
*07	1519	N	1545	-0-	26	B	-170072	146 1 125 9		1274	3	Y	114	187	1			119

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5771	X	4044	-0-	-1727	B	-0-	130	1	3416	3	Y	453	377	1	1	8	186
								498	9									
*03	5580	X	2525	-0-	-3055	B	-0-	350	1	1991	3	Y	167					353
								184	9									
04	5400	X	4535	-0-	-865	B	-0-	537	1	3452	3	Y	496	570	1			279
								546	9									
05	4929	X	3166	-0-	-1763	B	-0-	542	1	2368	3	Y	233	364	1			148
								256	9									
*06	4440	X	3707	-0-	-733	B	-0-	467	1	2859	3	Y	346	392	1			102
								381	9									
*07	4681	X	4315	-0-	-366	B	-0-	493	1	3376	3	Y	405	360	1			147
								446	9									

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 11/12/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

*02	14007	X	8688	-0-	-5319	B	-185612	747	1	6776	3	N	1059	1077	1	4	8	144
								1165	9									
*03	13888	X	10489	-0-	-3399	B	-185612	895	1	7687	3	N	1734	1684	1	13	8	181
								1907	9									
04	11430	X	9910	-0-	-1520	B	-185612	847	1	6897	3	N	1969	1999	1			151
								2166	9									
05	11811	X	9390	-0-	-2421	B	-185612	854	1	6807	3	N	1572	1558	1			165
								1729	9									
*06	11430	X	9100	-0-	-2330	B	-185612	852	1	6778	3	N	1336	1286	1			215
								1470	9									
*07	10478	X	8262	-0-	-2216	B	-185612	902	1	6258	3	N	1002	1091	1			126
								1102	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
MILLS UNIT WELL #: 101H RRCID -> 297512 COMPL. DATE 07/26/2019 TOTAL DEPTH 10221 PERF.10755 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98270	X	18405	-0-	-79865	B	-0-	37 28	1 4	15355 2985	3 9	Y	2714	2683	0	19	8	64
09	95100	X	17599	-0-	-77501	B	-0-	41 25	1 4	15168 2365	3 9	Y	2150	2140	0	17	8	57
10	98270	X	19442	-0-	-78828	B	-0-	50 27	1 4	16810 2555	3 9	Y	2323	2296	0	17	8	67
11	95100	X	18223	-0-	-76877	B	-0-	49 25	1 4	15659 2490	3 9	Y	2264	2240	0	15	8	76
12	98270	X	17514	-0-	-80756	B	-0-	50 20	1 4	15557 1887	3 9	Y	1715	1694	0	15	8	82
01	98270	X	18250	-0-	-80020	B	-0-	48 20	1 4	16262 1920	3 9	Y	1745	1769	0	14	8	44
02	91930	X	16199	-0-	-75731	B	-0-	42 18	1 4	14481 1658	3 9	Y	1507	1492	0	13	8	46
03	98270	X	16671	-0-	-81599	B	-0-	48 20	1 4	14867 1736	3 9	Y	1578	1552	0	12	8	60
04	95100	X	17014	-0-	-78086	B	-0-	33 22	1 4	15125 1834	3 9	Y	1667	1650	0	11	8	66
05	98270	X	17470	-0-	-80800	B	-0-	31 24	1 4	15405 2010	3 9	Y	1827	1764	0	11	8	118
06	95100	X	15407	-0-	-79693	B	-0-	27 20	1 4	13736 1624	3 9	Y	1476	1529	0	11	8	54
07	98270	X	16509	-0-	-81761	B	-0-	29 22	1 4	14654 1804	3 9	Y	1640	1644	0	1	8	49

GINOBILI UNIT WELL #: 102H RRCID -> 297514 COMPL. DATE 07/07/2018 TOTAL DEPTH 10128 PERF.10787 - 16512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	W	8666	-0-	8666	B	8666	16 8	1 4	7843 799	3 9	N	726	757	0	1	8	47

GINOBILI UNIT WELL #: 103H RRCID -> 297515 COMPL. DATE 04/25/2019 TOTAL DEPTH 10202 PERF.10863 - 16647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	79199	X	NO RPT	-0-	-79199	B	-0-					N	NO RPT					-0-
*03	84661	X	NO RPT	-0-	-84661	B	-0-					N	NO RPT					-0-
*04	81930	X	NO RPT	-0-	-81930	B	-0-					N	NO RPT					-0-
*05	84661	X	NO RPT	-0-	-84661	B	-0-					N	NO RPT					-0-
*06 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*07	84661	X	17336	-0-	-67325	B	-0-	18 15	1 4	15553 1750	3 9	N	1591	1668	0	1	8	103

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EOG RESOURCES, INC. //CONT.// 253162
FINLEY UNIT WELL #: 102H RRCID -> 297646 COMPL. DATE 09/07/2018 TOTAL DEPTH 10210 PERF.10677 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	54033	X	11879	-0-	-42154 B	-0-	10	1	10966	3	Y	808	809	0	2	8	33
							14	4	889	9							
*09	52290	X	11732	-0-	-40558 B	-0-	7	1	10860	3	Y	773	766	0	1	8	39
							15	4	850	9							
*10	54033	X	11464	-0-	-42569 B	-0-	8	1	10542	3	Y	816	823	0	2	8	30
							16	4	898	9							
*11	52290	X	10711	-0-	-41579 B	-0-	23	1	9829	3	Y	768	769	0	3	8	26
							14	4	845	9							
*12	54033	X	10873	-0-	-43160 B	-0-	22	1	10000	3	Y	761	707	0	2	8	78
							14	4	837	9							
*01	54033	X	10617	-0-	-43416 B	-0-	20	1	9759	3	Y	745	772	0	2	8	49
							18	4	820	9							
*02	50547	X	10659	-0-	-39888 B	-0-	24	1	9714	3	Y	819	824	0	2	8	42
							20	4	901	9							
*03	54033	X	11252	-0-	-42781 B	-0-	23	1	10343	3	Y	787	780	0	3	8	46
							20	4	866	9							
*04	52290	X	10122	-0-	-42168 B	-0-	17	1	9382	3	Y	643	644	0	2	8	43
							16	4	707	9							
*05	54033	X	10746	-0-	-43287 B	-0-	17	1	9756	3	Y	866	836	0	3	8	70
							20	4	953	9							
*06	52290	X	10029	-0-	-42261 B	-0-	7	1	9360	3	Y	589	608	0	3	8	48
							14	4	648	9							
*07	54033	X	NO RPT	-0-	-54033 B	-0-					Y	NO RPT					48

FINLEY UNIT WELL #: 103H RRCID -> 297647 COMPL. DATE 09/07/2018 TOTAL DEPTH 10227 PERF.10696 - 14172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	52731	X	4607	-0-	-48124 B	-0-	6	1	3917	3	Y	614	619	0			25
							9	4	675	9							
*09	51030	X	3574	-0-	-47456 B	-0-	3	1	3091	3	Y	430	433	0			22
							7	4	473	9							
*10	52731	X	4439	-0-	-48292 B	-0-	4	1	3878	3	Y	499	502	0			19
							8	4	549	9							
*11	51030	X	4344	-0-	-46686 B	-0-	12	1	3821	3	Y	457	461	0			15
							8	4	503	9							
*12	52731	X	4341	-0-	-48390 B	-0-	10	1	3816	3	Y	461	428	0			48
							8	4	507	9							
*01	52731	X	4043	-0-	-48688 B	-0-	12	1	3494	3	Y	479	495	0			32
							10	4	527	9							
*02	49329	X	3996	-0-	-45333 B	-0-	13	1	3442	3	Y	483	490	0			25
							10	4	531	9							
*03	52731	X	4164	-0-	-48567 B	-0-	12	1	3676	3	Y	424	424	0			25
							10	4	466	9							
*04	51030	X	3974	-0-	-47056 B	-0-	9	1	3513	3	Y	403	401	0			27
							9	4	443	9							
*05	52731	X	3963	-0-	-48768 B	-0-	9	1	3481	3	Y	422	415	0			34
							9	4	464	9							
*06	51030	X	4333	-0-	-46697 B	-0-	4	1	3759	3	Y	510	502	0			42
							9	4	561	9							
*07	52731	X	NO RPT	-0-	-52731 B	-0-					Y	NO RPT					42

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EOG RESOURCES, INC. //CONT.// 253162
FINLEY UNIT WELL #: 104H RRCID -> 297648 COMPL. DATE 07/25/2019 TOTAL DEPTH 10269 PERF.10711 - 14340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	51026	X	13156	-0-	-37870 B	-0-	13	1	11976	3	Y	1044	1052	0			43
							19	4	1148	9							
*09	49380	X	13250	-0-	-36130 B	-0-	11	1	12110	3	Y	1008	1000	0			51
							20	4	1109	9							
*10	51026	X	13419	-0-	-37607 B	-0-	13	1	12262	3	Y	1021	1034	0			38
							21	4	1123	9							
*11	49380	X	13195	-0-	-36185 B	-0-	35	1	11963	3	Y	1069	1071	0			36
							21	4	1176	9							
*12	51026	X	13582	-0-	-37444 B	-0-	32	1	12345	3	Y	1075	1000	0			111
							22	4	1183	9							
*01	51026	X	12201	-0-	-38825 B	-0-	35	1	11126	3	Y	924	974	0			61
							24	4	1016	9							
*02	47734	X	12043	-0-	-35691 B	-0-	40	1	10924	3	Y	958	969	0			50
							25	4	1054	9							
*03	51026	X	12097	-0-	-38929 B	-0-	36	1	10969	3	Y	969	962	0			57
							26	4	1066	9							
*04	49380	X	11975	-0-	-37405 B	-0-	30	1	10850	3	Y	973	965	0			65
							25	4	1070	9							
*05	51026	X	12510	-0-	-38516 B	-0-	31	1	11412	3	Y	948	936	0			77
							24	4	1043	9							
*06	49380	X	12214	-0-	-37166 B	-0-	11	1	11083	3	Y	998	993	0			82
							22	4	1098	9							
*07	51026	X	NO RPT	-0-	-51026 B	-0-					Y	NO RPT					82

FINLEY UNIT WELL #: 101H RRCID -> 297649 COMPL. DATE 09/07/2018 TOTAL DEPTH 10185 PERF.10838 - 15932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	62062	X	76	-0-	-61986 B	-0-	76	3			Y	-0-	1	0			-0-
*09	60060	X	133	-0-	-59927 B	-0-	124	3	9	9	Y	8	8	0			-0-
*10	62062	X	16224	-0-	-45838 B	-0-	13	1	12604	3	Y	3242	3121	0			121
							41	4	3566	9							
*11	60060	X	16349	-0-	-43711 B	-0-	30	1	13152	3	Y	2845	2870	0			96
							37	4	3130	9							
*12	62062	X	16380	-0-	-45682 B	-0-	25	1	13289	3	Y	2754	2566	0			284
							37	4	3029	9							
*01	62062	X	15974	-0-	-46088 B	-0-	26	1	12829	3	Y	2793	2893	0			184
							47	4	3072	9							
*02	58058	X	14441	-0-	-43617 B	-0-	29	1	11852	3	Y	2291	2356	0			119
							40	4	2520	9							
*03	62062	X	14056	-0-	-48006 B	-0-	36	1	11516	3	Y	2240	2228	0			131
							40	4	2464	9							
*04	60060	X	13390	-0-	-46670 B	-0-	33	1	10999	3	Y	2110	2099	0			142
							37	4	2321	9							
*05	62062	X	13650	-0-	-48412 B	-0-	29	1	11373	3	Y	2014	1993	0			163
							33	4	2215	9							
*06	60060	X	13285	-0-	-46775 B	-0-	13	1	11189	3	Y	1866	1876	0			153
							30	4	2053	9							
*07	62062	X	NO RPT	-0-	-62062 B	-0-					Y	NO RPT					153

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EOG RESOURCES, INC. //CONT.// 253162
FINLEY UNIT WELL #: 105H RRCID -> 297651 COMPL. DATE 07/25/2019 TOTAL DEPTH 10249 PERF.10761 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	66867	X	14379	-0-	-52488 B	-0-	12	1	13235	3	Y	1012	1000	0			42
							19	4	1113	9							
*09	64710	X	13397	-0-	-51313 B	-0-	9	1	12170	3	Y	1089	1076	0			55
							20	4	1198	9							
*10	66867	X	14047	-0-	-52820 B	-0-	11	1	12589	3	Y	1294	1301	0			48
							24	4	1423	9							
*11	64710	X	12783	-0-	-51927 B	-0-	38	1	11450	3	Y	1158	1167	0			39
							21	4	1274	9							
*12	66867	X	13386	-0-	-53481 B	-0-	33	1	12022	3	Y	1190	1106	0			123
							22	4	1309	9							
*01	66867	X	12479	-0-	-54388 B	-0-	31	1	11362	3	Y	965	1024	0			64
							24	4	1062	9							
*02	62553	X	12166	-0-	-50387 B	-0-	39	1	10961	3	Y	1037	1047	0			54
							25	4	1141	9							
*03	66867	X	12319	-0-	-54548 B	-0-	36	1	11188	3	Y	973	970	0			57
							25	4	1070	9							
*04	64710	X	11098	-0-	-53612 B	-0-	29	1	10153	3	Y	814	816	0			55
							21	4	895	9							
*05	66867	X	11757	-0-	-55110 B	-0-	27	1	10584	3	Y	1020	992	0			83
							24	4	1122	9							
*06	64710	X	11373	-0-	-53337 B	-0-	11	1	10515	3	Y	754	775	0			62
							18	4	829	9							
*07	66867	X	NO RPT	-0-	-66867 B	-0-					Y	NO RPT					62

MAGNOLIA OIL & GAS OPERATING LLC 521544
SUBLIME UNIT WELL #: 102H RRCID -> 294688 COMPL. DATE 05/07/2022 TOTAL DEPTH 10426 PERF.10671 - 15070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38106	X	30840	-0-	-7266 B	-0-	1192	1	27264	2	Y	2166	2162	0			88
							1	4	2383	9							
03	38657	X	32347	-0-	-6310 B	-0-	1212	1	28715	2	Y	2185	2183	0			90
							16	4	2404	9							
04	37320	X	31082	-0-	-6238 B	-0-	1153	1	27640	2	Y	2081	2096	0			75
							2289	9									
05	35061	X	31363	-0-	-3698 B	-0-	1205	1	27918	2	Y	2036	2036	0			75
							2240	9									
06	31890	X	30767	-0-	-1123 B	-0-	1188	1	27542	2	Y	1852	1847	0			80
							2037	9									
07	32953	X	31791	-0-	-1162 B	-0-	1223	1	28488	2	Y	1891	1890	0			81
							2080	9									

KEYS UNIT WELL #: 108H RRCID -> 294807 COMPL. DATE 05/08/2022 TOTAL DEPTH 10395 PERF.10584 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36822	X	36822	-0-	-0- B	-0-	1402	1	32069	2	Y	3045	3034	0			125
							1	4	3350	9							
03	43865	X	39884	-0-	-3981 B	-0-	1494	1	35393	2	Y	2706	2710	0			121
							20	4	2977	9							
04	42450	X	37082	-0-	-5368 B	-0-	1375	1	32956	2	Y	2501	2517	0			105
							2751	9									
05	44024	X	44024	-0-	-0- B	-0-	1697	1	39296	2	Y	2755	2750	0			110
							3031	9									
06	38610	X	33339	-0-	-5271 B	-0-	1267	1	29367	2	Y	2459	2452	0			117
							2705	9									
07	39897	X	30734	-0-	-9163 B	-0-	1146	1	26708	2	Y	2618	2615	0			120
							2880	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KEYS UNIT WELL #: 110H RRCID -> 294810 COMPL. DATE 05/08/2022 TOTAL DEPTH 10432 PERF.10512 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39208	X	37377	-0-	-1831 B	-0-	1436	1	32856	2	Y	2804	2789	0			109
							1	4	3084	9							
03	40424	X	38500	-0-	-1924 B	-0-	1450	1	34349	2	Y	2438	2442	0			105
							19	4	2682	9							
04	39120	X	36397	-0-	-2723 B	-0-	1365	1	32714	2	Y	2107	2126	0			86
							2318	9									
05	39959	X	36148	-0-	-3811 B	-0-	1409	1	32639	2	Y	1909	1912	0			83
							2100	9									
06	38670	X	35731	-0-	-2939 B	-0-	1393	1	32285	2	Y	1866	1860	0			89
							2053	9									
07	39959	X	37417	-0-	-2542 B	-0-	1443	1	33621	2	Y	2139	2134	0			94
							2353	9									

BECK UNIT WELL #: 101H RRCID -> 294988 COMPL. DATE 02/05/2018 TOTAL DEPTH 10162 PERF.10653 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13079	X	6145	-0-	-6934 B	-0-	703	1	4888	2	N	504	529	0			194
							554	9									
03	13981	X	7960	-0-	-6021 B	-0-	1095	1	6345	2	N	473	476	0			191
							520	9									
04	13530	X	1984	-0-	-11546 B	-0-	984	1	378	2	N	565	560	0			196
							622	9									
05	7967	X	1931	-0-	-6036 B	-0-	984	1	334	2	N	557	495	0			258
							613	9									
06	7710	X	2212	-0-	-5498 B	-0-	1239	1	435	2	N	489	473	0			274
							538	9									
07	7967	X	4810	-0-	-3157 B	-0-	1456	1	2787	2	N	515	583	0			206
							567	9									

SOUNDGARDEN UNIT WELL #: 102H RRCID -> 294990 COMPL. DATE 12/27/2018 TOTAL DEPTH 10199 PERF.10178 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	X	2281	-0-	-2330 B	-0-	129	1	2017	2	N	123	124	0			1
							135	9									
03	4929	X	2681	-0-	-2248 B	-0-	182	1	2304	2	N	177	174	0			4
							195	9									
04	7320	X	3914	-0-	-3406 B	-0-	321	1	3250	2	N	312	311	0			5
							343	9									
05	7564	X	3940	-0-	-3624 B	-0-	400	1	3276	2	N	240	241	0			4
							264	9									
06	7320	X	3440	-0-	-3880 B	-0-	385	1	2853	2	N	184	184	0			4
							202	9									
07	4030	X	2618	-0-	-1412 B	-0-	247	1	2100	2	N	246	244	0			6
							271	9									

SOUNDGARDEN UNIT WELL #: 104H RRCID -> 294991 COMPL. DATE 12/27/2018 TOTAL DEPTH 10414 PERF.10252 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6931	X	2322	-0-	-4609 B	-0-	78	1	1217	2	N	934	934	0			12
							1027	9									
03	7409	X	5697	-0-	-1712 B	-0-	187	1	2360	2	N	2864	2816	0			60
							3150	9									
04	7170	X	4425	-0-	-2745 B	-0-	226	1	2285	2	N	1740	1766	0			34
							1914	9									
05	7018	X	7018	-0-	-0- B	-0-	653	1	5344	2	N	928	942	0			20
							1021	9									
06	6486	X	6486	-0-	-0- B	-0-	652	1	4832	2	N	911	909	0			22
							1002	9									
07	5704	X	5331	-0-	-373 B	-0-	458	1	3887	2	N	896	890	0	1	8	27
							986	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WEEZER UNIT WELL #: 104H RRCID -> 295098 COMPL. DATE 05/20/2019 TOTAL DEPTH 10129 PERF.10213 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5336	X	3782	-0-	-1554	B	-0-	699	1	1906	2	N	1070	1357	0			352
								1177	9									
03	5704	X	5061	-0-	-643	B	-0-	788	1	3205	2	N	971	778	0			545
								1068	9									
04	5010	X	4648	-0-	-362	B	-0-	690	1	3457	2	N	455	624	0			376
								501	9									
05	5177	X	4071	-0-	-1106	B	-0-	676	1	2691	2	N	640	623	0			393
								704	9									
06	6243	X	6243	-0-	-0-	B	-0-	717	1	5525	2	N	1	386	0			8
								1	9									
07	5053	X	4661	-0-	-392	B	-0-	704	1	3834	2	N	112					120
								123	9									

FOEGELLE-DUGIE UNIT WELL #: 106H RRCID -> 295107 COMPL. DATE 07/02/2018 TOTAL DEPTH 9963 PERF.10435 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4476	X	4476	-0-	-0-	B	-0-	572	1	3831	2	N	66	65	0			3
								73	9									
03	620	X	579	-0-	-41	B	-0-	81	1	437	2	N	55	55	0			3
								61	9									
04	1431	X	1431	-0-	-0-	B	-0-	286	1	1142	2	N	-0-	3	0			-0-
								3	4									
05	4774	X	2031	-0-	-2743	B	-0-	297	1	1700	2	N	31	29	0			2
								34	9									
06	4620	X	1171	-0-	-3449	B	-0-	989	2	182	9	N	165	134	0			33
07	4774	X	2687	-0-	-2087	B	-0-	345	1	2024	2	N	287	313	0			7
								2	4	316	9							

FOEGELLE-DUGIE UNIT WELL #: 110H RRCID -> 295108 COMPL. DATE 07/02/2018 TOTAL DEPTH 9952 PERF.10390 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5213	X	5213	-0-	-0-	B	-0-	702	1	3884	2	Y	569	556	0			25
								1	4	626	9							
03	6663	X	6663	-0-	-0-	B	-0-	801	1	5226	2	Y	577	573	0			29
								1	4	635	9							
04	2734	X	2734	-0-	-0-	B	-0-	500	1	1853	2	Y	342	357	0			14
								5	4	376	9							
05	3472	X	928	-0-	-2544	B	-0-	47	1	637	2	Y	222	222	0			14
								244	9									
06	3360	X	-0-	-0-	-3360	B	-0-					Y	169	149	0			34
07	3472	X	-0-	-0-	-3472	B	-0-					Y	151	181	0			4

YANTA, EDWIN WELL #: 103H RRCID -> 295122 COMPL. DATE 07/19/2017 TOTAL DEPTH 10260 PERF.10511 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	B	-0-					N	35	43	0			12
03	508	X	508	-0-	-0-	B	-0-	441	1	67	9	N	61	42	0			31
04	1117	X	1117	-0-	-0-	B	-0-	833	1	284	9	N	258	233	0			56
05	1042	X	1042	-0-	-0-	B	-0-	913	1	129	9	N	117	141	0			32
06	968	X	968	-0-	-0-	B	-0-	863	1	105	9	N	95	108	0			19
07	1088	X	1088	-0-	-0-	B	-0-	1034	1	54	9	N	49	55	0			13

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
KRUCIAK-YANTA UNIT WELL #: 102H RRCID -> 295128 COMPL. DATE 03/13/2017 TOTAL DEPTH 10213 PERF.10579 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7424	X	5628	-0-	-1796	B	-0-	1173	1	3249	2	N	1096	1103	0			132
								1206	9									
03	7936	X	6418	-0-	-1518	B	-0-	1205	1	3924	2	N	1172	1161	0			143
								1289	9									
04	6510	X	6090	-0-	-420	B	-0-	1532	1	3317	2	N	1128	1109	0			162
								1241	9									
05	6479	X	6448	-0-	-31	B	-0-	1365	1	3909	2	N	1067	1069	0			160
								1174	9									
06	6210	X	5512	-0-	-698	B	-0-	1680	1	2833	2	N	908	963	0			105
								999	9									
07	6417	X	5076	-0-	-1341	B	-0-	1473	1	2749	2	N	776	746	0			135
								854	9									

SWITCHFOOT UNIT WELL #: 101H RRCID -> 295132 COMPL. DATE 02/28/2019 TOTAL DEPTH 10353 PERF.10481 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5172	X	5172	-0-	-0-	B	-0-	1109	1	3451	2	N	540	779	1			255
								18	4	594	9							
03	5115	X	4466	-0-	-649	B	-0-	1297	1	2606	2	N	511	544	1			222
								1	4	562	9							
04	5550	X	4368	-0-	-1182	B	-0-	1212	1	2526	2	N	573	489	1			306
								630	9									
05	5735	X	4166	-0-	-1569	B	-0-	1254	1	2282	2	N	573	534	1			345
								630	9									
06	5550	X	4857	-0-	-693	B	-0-	1394	1	2843	2	N	563	648	1			260
								1	4	619	9							
07	5518	X	5037	-0-	-481	B	-0-	1420	1	3040	2	N	521	588	1			193
								4	4	573	9							

SWITCHFOOT UNIT WELL #: 102H RRCID -> 295133 COMPL. DATE 02/28/2019 TOTAL DEPTH 10318 PERF.10430 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	939	-0-	-1758	B	-0-	347	1	133	2	N	412	728	1			163
								6	4	453	9							
03	2480	X	1538	-0-	-942	B	-0-	277	1	590	2	N	610	567	1			206
								671	9									
04	1428	X	1428	-0-	-0-	B	-0-	297	1	619	2	N	465	449	1			222
								512	9									
05	1195	X	1195	-0-	-0-	B	-0-	244	1	450	2	N	455	415	1			262
								501	9									
06	1500	X	523	-0-	-977	B	-0-	80	1	443	9	N	403	480	1			185
07	1550	X	636	-0-	-914	B	-0-	141	1	495	9	N	450	355	1			280

YANTA, EDWIN WELL #: 106H RRCID -> 295141 COMPL. DATE 07/19/2017 TOTAL DEPTH 10276 PERF.10609 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1906	X	1906	-0-	-0-	B	-0-	408	1	611	2	N	806	657	0			243
								887	9									
03	2663	X	2663	-0-	-0-	B	-0-	1358	1	384	2	N	837	683	0			397
								921	9									
04	2512	X	2512	-0-	-0-	B	-0-	1293	1	456	2	N	694	945	0			146
								763	9									
05	2646	X	2646	-0-	-0-	B	-0-	1266	1	471	2	N	826	760	0			212
								909	9									
06	2374	X	2374	-0-	-0-	B	-0-	1195	1	334	2	N	768	838	0			142
								845	9									
07	2652	X	2652	-0-	-0-	B	-0-	1442	1	202	2	N	916	848	0			210
								1008	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
JANYSEK-ECLETO WELL #: 101H RRCID -> 295142 COMPL. DATE 02/22/2017 TOTAL DEPTH 10964 PERF.10882 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4669	X	3101	-0-	-1568 B	-0-	814	1	1935	2	N	320	234	0			131
							352	9									
03	4371	X	1498	-0-	-2873 B	-0-	983	1	515	9	N	468	532	0			67
04	3930	X	1777	-0-	-2153 B	-0-	1405	1	372	9	N	338	346	0			59
05	4449	X	4449	-0-	-0- B	-0-	1868	1	2293	2	N	262	256	0			65
							288	9									
06	3210	X	2176	-0-	-1034 B	-0-	1549	1	172	2	N	403	329	0			139
							12	4	443	9							
07	5594	X	5594	-0-	-0- B	-0-	1115	1	4004	2	N	392	390	0			141
							44	4	431	9							

WEEZER UNIT WELL #: 103H RRCID -> 295143 COMPL. DATE 05/20/2019 TOTAL DEPTH 10133 PERF.10331 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	1671	-0-	-1722 B	-0-	668	1	975	2	N	25	19	0			9
							28	9									
03	3627	X	2139	-0-	-1488 B	-0-	697	1	1347	2	N	86	44	0			51
							95	9									
04	3223	X	3223	-0-	-0- B	-0-	665	1	2552	2	N	5	44	0			12
							6	9									
05	2812	X	2812	-0-	-0- B	-0-	664	1	2137	2	N	10	11	0			11
							11	9									
06	3069	X	3069	-0-	-0- B	-0-	614	1	1749	2	N	642	207	0			446
							706	9									
07	3317	X	1687	-0-	-1630 B	-0-	620	1	947	2	N	109	250	0			305
							120	9									

JANYSEK-ECLETO WELL #: 104H RRCID -> 295144 COMPL. DATE 02/21/2019 TOTAL DEPTH 10672 PERF.10948 - 15245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11281	X	7638	-0-	-3643 B	-0-	875	1	5941	2	N	747	751	0			125
							822	9									
03	10850	X	7490	-0-	-3360 B	-0-	905	1	5809	2	N	705	729	0			101
							776	9									
04	9300	X	4523	-0-	-4777 B	-0-	1008	1	2890	2	N	568	568	0			101
							625	9									
05	8153	X	3903	-0-	-4250 B	-0-	993	1	2303	2	N	552	541	0			112
							607	9									
06	7890	X	4022	-0-	-3868 B	-0-	966	1	2525	2	N	478	487	0			103
							5	4	526	9							
07	8153	X	7935	-0-	-218 B	-0-	1429	1	5835	2	N	610	586	0			127
							671	9									

BLOWFISH UNIT WELL #: 102H RRCID -> 295327 COMPL. DATE 09/01/2022 TOTAL DEPTH 10419 PERF.10540 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7366	X	6337	-0-	-1029 B	-0-	595	1	4219	2	N	1307	1247	1			112
							85	4	1438	9							
03	10580	X	10580	-0-	-0- B	-0-	961	1	7811	2	N	1643	1651	1			104
							1	4	1807	9							
04	8469	X	8469	-0-	-0- B	-0-	703	1	6556	2	N	1089	1149	1			44
							12	4	1198	9							
05	8246	X	6878	-0-	-1368 B	-0-	600	1	5289	2	N	895	896	1			43
							4	4	985	9							
06	10230	X	108	-0-	-10122 B	-0-	20	1	85	2	N	3	30	1			16
							3	9									
*07	10718	X	10718	-0-	-0- B	-0-	1013	1	7909	2	N	1629	1507	1			138
							4	4	1792	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BLOWFISH UNIT WELL #: 104H RRCID -> 295392 COMPL. DATE 09/01/2022 TOTAL DEPTH 10427 PERF.10520 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9947	X	8476	-0-	-1471 B	-0-	789	1	5595	2	N	1800	1787	1			170
							112	4	1980	9							
03	10168	X	8413	-0-	-1755 B	-0-	701	1	5696	2	N	1832	1869	1			133
							1	4	2015	9							
04	9390	X	7648	-0-	-1742 B	-0-	573	1	5346	2	N	1563	1621	1			75
							10	4	1719	9							
05	11005	X	8083	-0-	-2922 B	-0-	641	1	5656	2	N	1620	1610	1			85
							4	4	1782	9							
06	10650	X	5251	-0-	-5399 B	-0-	822	1	3405	2	N	931	732	1			284
							1024	9									
*07	13680	X	13680	-0-	-0- B	-0-	1222	1	9539	2	N	2650	2736	1			198
							4	4	2915	9							

OASIS UNIT WELL #: 101H RRCID -> 295474 COMPL. DATE 03/01/2018 TOTAL DEPTH 10255 PERF.10345 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6003	X	5685	-0-	-318 B	-0-	878	1	3717	2	N	991	1130	1			239
							1090	9									
03	6417	X	5609	-0-	-808 B	-0-	915	1	3668	2	N	933	934	1			238
							1026	9									
04	5910	X	4931	-0-	-979 B	-0-	847	1	3328	2	N	687	549	1			376
							756	9									
05	6107	X	6034	-0-	-73 B	-0-	884	1	4394	2	N	687	745	1			318
							756	9									
06	6383	X	6383	-0-	-0- B	-0-	821	1	4427	2	N	1032	1110	1			240
							1135	9									
07	6076	X	5707	-0-	-369 B	-0-	871	1	3930	2	N	824	941	1			123
							906	9									

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10121	X	3316	-0-	-6805	B	-57602	310	1	2834	3	Y	148	150	0			4
								9	4	163	9							
03	10819	X	3307	-0-	-7512	B	-57602	427	1	2697	3	Y	153	154	0			3
								15	4	168	9							
04	6840	X	6151	-0-	-689	B	-57602	781	1	5044	3	Y	231	232	0			2
								72	4	254	9							
05	7068	X	5695	-0-	-1373	B	-57602	728	1	4760	3	Y	177	178	0			1
								12	4	195	9							
06	6840	X	11539	-0-	4699	B	-52903	1735	1	9364	3	Y	377	373	0			5
								25	4	415	9							
07	6355	X	5073	-0-	-1282	B	-52903	705	1	4186	3	Y	157	161	0			1
								9	4	173	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		35	-0-	35	B	-51013	2	1	33	9	Y	30	31	0			-0-
03	T. A.		-0-	-0-	-0-	B	-51013					Y	136	135	0			1
04	T. A.		-0-	-0-	-0-	B	-51013					Y	104	104	0			1
05	T. A.		-0-	-0-	-0-	B	-51013					Y	61	61	0			1
06	T. A.		-0-	-0-	-0-	B	-51013					Y	-0-	1	0			-0-
07	T. A.		-0-	-0-	-0-	B	-51013					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7482	X	8413	-0-		931	B	-67415	682	1	7118	3	Y	539	537	0			15
									20	4	593	9							
03	3565	X	5769	-0-		2204	B	-65211	705	1	4450	3	Y	535	538	0			12
									25	4	589	9							
04	7800	X	123	-0-		-7677	B	-65211	2	1	14	3	Y	97	108	0			1
									107	9									
05	8339	X	144	-0-		-8195	B	-65211	3	1	16	3	Y	114	114	0			1
									125	9									
06	8070	X	8608	-0-		538	B	-64673	1257	1	6783	3	Y	500	494	0			7
									18	4	550	9							
07	8339	X	16541	-0-		8202	B	-56471	2274	1	13506	3	Y	666	669	0			4
									28	4	733	9							

HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

02	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

02	9976	X	10363	-0-		387	B	-125230	591	1	8458	3	Y	1181	1177	0			14
									15	4	1299	9							
03	11253	X	11972	-0-		719	B	-124511	1189	1	9561	3	Y	1094	1097	0			11
									19	4	1203	9							
04	10890	X	6796	-0-		-4094	B	-124511	568	1	5599	3	Y	522	524	0			9
									55	4	574	9							
05	11253	X	10364	-0-		-889	B	-124511	753	1	8354	3	Y	1127	1125	0			11
									17	4	1240	9							
06	11580	X	8992	-0-		-2588	B	-124511	671	1	7475	3	Y	755	334	0	424	1	8
									15	4	831	9							
07	11966	X	7703	-0-		-4263	B	-124511	578	1	6216	3	Y	818	818	0			8
									9	4	900	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

02	7467	X	7467	-0-		-0-	B	-0-	938	1	6068	3	Y	398	401	0			19
									23	4	438	9							
03	7540	X	7540	-0-		-0-	B	-0-	1084	1	5894	3	Y	486	483	0			22
									27	4	535	9							
*04	7860	X	7770	-0-		-90	B	-0-	805	1	6609	3	Y	275	286	0			11
									53	4	303	9							
05	8122	X	6554	-0-		-1568	B	-0-	1001	1	5519	3	Y	-0-	11	0			-0-
									34	4									
06	7860	X	6069	-0-		-1791	B	-0-	886	1	5144	3	Y	9	9	0			-0-
									29	4	10	9							
07	7998	X	6550	-0-		-1448	B	-0-	962	1	5318	3	Y	224	217	0			7
									24	4	246	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6438	X	6776	-0-		338 B	-122146	359	1	5331	3	Y	979	969	0			12
								9	4	1077	9							
03	6200	X	8107	-0-		1907 B	-120239	726	1	5835	3	Y	1395	1392	0			15
								11	4	1535	9							
04	5580	X	2545	-0-		-3035 B	-120239	192	1	1894	3	Y	400	408	0			7
								19	4	440	9							
05	7378	X	11716	-0-		4338 B	-115901	839	1	9310	3	Y	1407	1400	0			14
								19	4	1548	9							
06	7860	X	7836	-0-		-24 B	-115901	571	1	6360	3	Y	811	360	0	456	1	9
								13	4	892	9							
07	8122	X	8761	-0-		639 B	-115262	681	1	7332	3	Y	670	673	0			6
								11	4	737	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	-0-	-0-		-3248 B	-81852					Y	-0-	1	0			-0-
03	3472	X	-0-	-0-		-3472 B	-81852					Y	-0-					-0-
04	3360	X	-0-	-0-		-3360 B	-81852					Y	-0-					-0-
05	279	X	4471	-0-		4192 B	-77660	321	1	3562	3	Y	528	523	0			5
								7	4	581	9							
06	210	X	6924	-0-		6714 B	-70946	514	1	5721	3	Y	616	271	0	343	1	7
								11	4	678	9							
07	0	X	5060	-0-		5060 B	-65886	430	1	4623	3	Y	-0-	7	0			-0-
								7	4									

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	245	-0-		-190 B	-105157	100	1	2	4	N	130	128	0			2
								143	9									
03	341	N	75	-0-		-266 B	-105157	1	1	8	3	N	60	61	0			1
								66	9									
04	90	N	-0-	-0-		-90 B	-105157					N	-0-	1	0			-0-
05	248	N	-0-	-0-		-248 B	-105157					N	-0-					-0-
06	60	N	9	-0-		-51 B	-105157	1	3	8	9	N	7	3	0	4	1	-0-
07	0	N	19	-0-		19 B	-105138	2	3	17	9	N	15	15	0			-0-

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-		-0- B	-0-	367	1	5	4	Y	122	124	0			4
								134	9									
03	1219	N	1219	-0-		-0- B	-0-	150	1	590	3	Y	433	425	0			12
								3	4	476	9							
04	510	N	434	-0-		-76 B	-0-	16	1	56	3	Y	328	330	0			10
								1	4	361	9							
05	527	N	364	-0-		-163 B	-0-	12	1	42	3	Y	282	282	0			10
								310	9									
06	990	N	275	-0-		-715 B	-0-	9	1	34	3	Y	211	214	0			7
								232	9									
07	434	N	275	-0-		-159 B	-0-	9	1	26	3	Y	218	216	0			9
								240	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	3716	-0-	1077 B	-114855	276	1	3293	3	Y	127	127	0			6
							7	4	140	9							
03	2821	X	3246	-0-	425 B	-114430	480	1	2610	3	Y	131	131	0			6
							12	4	144	9							
*04	3030	X	4607	-0-	1577 B	-112853	453	1	3715	3	Y	372	364	0			14
							30	4	409	9							
05	3255	X	5034	-0-	1779 B	-111074	618	1	3407	3	Y	898	882	0			30
							21	4	988	9							
06	3150	X	4286	-0-	1136 B	-109938	507	1	2942	3	Y	745	743	0			32
							17	4	820	9							
07	3255	X	4357	-0-	1102 B	-108836	522	1	2884	3	Y	853	857	0			28
							13	4	938	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	2064	-0-	-1561 B	-30798	285	1	1615	3	Y	142	145	0			4
							8	4	156	9							
03	3875	X	2668	-0-	-1207 B	-30798	293	1	1852	3	Y	465	459	0			10
							11	4	512	9							
04	3540	X	36	-0-	-3504 B	-30798	1	1	4	3	Y	28	38	0			-0-
							31	9									
05	3658	X	-0-	-0-	-3658 B	-30798					Y	-0-					-0-
06	3000	X	-0-	-0-	-3000 B	-30798					Y	-0-					-0-
07	2666	X	-0-	-0-	-2666 B	-30798					Y	-0-					-0-

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8207	X	4281	-0-	-3926 B	-74592	601	1	3444	3	Y	202	199	0			10
							14	4	222	9							
03	8773	X	3275	-0-	-5498 B	-74592	480	1	2609	3	Y	158	161	0			7
							12	4	174	9							
*04	8490	X	2709	-0-	-5781 B	-74592	278	1	2282	3	Y	119	121	0			5
							18	4	131	9							
05	7316	X	3749	-0-	-3567 B	-74592	550	1	3035	3	Y	132	133	0			4
							19	4	145	9							
06	4440	X	4115	-0-	-325 B	-74592	574	1	3333	3	Y	172	169	0			7
							19	4	189	9							
07	4588	X	4149	-0-	-439 B	-74592	599	1	3311	3	Y	204	204	0			7
							15	4	224	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	595	-0-	-43 B	-44772	156	1	2	4	Y	397	400	0			12
							437	9									
03	837	N	44	-0-	-793 B	-44772	1	1	4	3	Y	35	46	0			1
							39	9									
04	810	N	102	-0-	-708 B	-44772	3	1	10	3	Y	81	80	0			2
							89	9									
05	651	N	313	-0-	-338 B	-44772	8	1	27	3	Y	253	246	0			9
							278	9									
06	30	N	372	-0-	342 B	-44430	9	1	35	3	Y	298	297	0			10
							328	9									
07	93	N	758	-0-	665 B	-43765	115	1	314	3	Y	296	294	0			12
							3	4	326	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	20	-0-		-3373 B	-70651	1	1	15	3	Y	4	5	0			-0-
								4	9									
03	3627	X	58	-0-		-3569 B	-70651	5	1	39	3	Y	13	13	0			-0-
								14	9									
04	3030	X	514	-0-		-2516 B	-70651	35	1	346	3	Y	118	116	0			2
								3	4	130	9							
05	93	X	13	-0-		-80 B	-70651	2	3	11	9	Y	10	12	0			-0-
06	90	X	-0-	-0-		-90 B	-70651					Y	-0-					-0-
07	527	X	190	-0-		-337 B	-70651	15	1	161	3	Y	13	13	0			-0-
								14	9									

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

02	15892	X	2603	-0-		-13289 B	-348270	125	1	2391	3	Y	76	79	0			1
								3	4	84	9							
03	16988	X	12456	-0-		-4532 B	-348270	1334	1	10725	3	Y	342	339	0			4
								21	4	376	9							
04	16380	X	4253	-0-		-12127 B	-348270	378	1	3724	3	Y	104	106	0			2
								37	4	114	9							
05	14632	X	-0-	-0-		-14632 B	-348270					Y	-0-	2	0			-0-
06	12060	X	-0-	-0-		-12060 B	-348270					Y	-0-					-0-
07	12462	X	-0-	-0-		-12462 B	-348270					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

02	87	N	113	-0-		26 B	-82486	68	1	1	4	Y	40	41	0			-0-
								44	9									
03	124	N	217	-0-		93 B	-82393	2	1	16	3	Y	181	179	0			2
								199	9									
04	150	N	133	-0-		-17 B	-82393	1	1	8	3	Y	113	113	0			2
								124	9									
05	124	N	-0-	-0-		-124 B	-82393					Y	-0-	2	0			-0-
06	210	N	-0-	-0-		-210 B	-82393					Y	-0-					-0-
07	124	N	-0-	-0-		-124 B	-82393					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

02	1218	X	391	-0-		-827 B	-339036	244	1	4	4	Y	130	128	0			2
								143	9									
03	1302	X	84	-0-		-1218 B	-339036	1	1	9	3	Y	67	68	0			1
								74	9									
04	330	X	12	-0-		-318 B	-339036	1	3	11	9	Y	10	11	0			-0-
05	403	X	-0-	-0-		-403 B	-339036					Y	-0-					-0-
06	390	X	-0-	-0-		-390 B	-339036					Y	-0-					-0-
07	403	X	-0-	-0-		-403 B	-339036					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

02	4466	X	6563	-0-		2097 B	-101353	442	1	5362	3	Y	680	678	0			8
								11	4	748	9							
03	7068	X	7294	-0-		226 B	-101127	732	1	5881	3	Y	609	611	0			6
								11	4	670	9							
04	6840	X	6002	-0-		-838 B	-101127	502	1	4944	3	Y	461	459	0			8
								49	4	507	9							
05	7068	X	8058	-0-		990 B	-100137	624	1	6919	3	Y	455	459	0			4
								14	4	501	9							
06	7050	X	-0-	-0-		-7050 B	-100137					Y	-0-	2	0	2	1	-0-
07	7285	X	105	-0-		-7180 B	-100137	9	1	96	3	Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	3027	-0-	-511 B	-172473	179	1	2686	3	Y	143	146	0			7
							5	4	157	9							
03	3782	X	3994	-0-	212 B	-172261	581	1	3160	3	Y	216	213	0			10
							15	4	238	9							
*04	3660	X	4858	-0-	1198 B	-171063	513	1	4209	3	Y	93	99	0			4
							34	4	102	9							
05	3286	X	2665	-0-	-621 B	-171063	388	1	2137	3	Y	115	115	0			4
							13	4	127	9							
06	3840	X	3367	-0-	-473 B	-171063	475	1	2757	3	Y	108	107	0			5
							16	4	119	9							
07	4991	X	4930	-0-	-61 B	-171063	708	1	3914	3	Y	264	260	0			9
							18	4	290	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

02	3915	X	4071	-0-	156 B	-120499	749	1	3011	3	Y	267	262	0			13
							17	4	294	9							
03	4185	X	3806	-0-	-379 B	-120499	546	1	2968	3	Y	253	255	0			11
							14	4	278	9							
*04	4050	X	26	-0-	-4024 B	-120499	2	3	24	9	Y	22	32	0			1
05	4402	X	-0-	-0-	-4402 B	-120499					Y	-0-	1	0			-0-
06	4200	X	-0-	-0-	-4200 B	-120499					Y	-0-					-0-
07	4340	X	-0-	-0-	-4340 B	-120499					Y	-0-					-0-

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

02	1654	N	1654	-0-	-0- B	-0-	100	1	1544	3	Y	6	6	0			-0-
							3	4	7	9							
03	2298	N	2298	-0-	-0- B	-0-	313	1	1974	3	Y	-0-					-0-
							11	4									
04	300	N	36	-0-	-264 B	-0-	3	1	16	3	Y	15	15	0			-0-
							17	9									
05	1042	N	1042	-0-	-0- B	-0-	136	1	891	3	Y	12	12	0			-0-
							2	4	13	9							
06	630	N	98	-0-	-532 B	-0-	14	1	78	3	Y	5	5	0			-0-
							6	9									
07	40	N	40	-0-	-0- B	-0-	5	1	27	3	Y	7	7	0			-0-
							8	9									

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

02	1798	N	1473	-0-	-325 B	-28654	286	1	916	3	Y	242	244	0			8
							5	4	266	9							
03	1922	N	1289	-0-	-633 B	-28654	219	1	864	3	Y	184	187	0			5
							4	4	202	9							
04	2220	N	2306	-0-	86 B	-28568	469	1	1688	3	Y	114	116	0			3
							24	4	125	9							
05	1581	N	586	-0-	-995 B	-28568	120	1	417	3	Y	42	44	0			1
							3	4	46	9							
06	1260	N	-0-	-0-	-1260 B	-28568					Y	-0-	1	0			-0-
07	2356	N	-0-	-0-	-2356 B	-28568					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10324	X	176	-0-	-10148 B	-94037	132	1	3	4	Y	37	42	0			2
							41	9									
03	17081	X	-0-	-0-	-17081 B	-94037					Y	-0-	2	0			-0-
04	16530	X	-0-	-0-	-16530 B	-94037					Y	-0-					-0-
05	17081	X	-0-	-0-	-17081 B	-94037					Y	-0-					-0-
06	720	X	-0-	-0-	-720 B	-94037					Y	-0-					-0-
07	186	X	4987	-0-	4801 B	-89236	748	1	4136	3	Y	76	74	0			2
							19	4	84	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	X	1853	-0-	-1859 B	-53921	553	1	1106	3	Y	168	169	0			5
							9	4	185	9							
03	3100	X	2302	-0-	-798 B	-53921	401	1	1581	3	Y	284	281	0			8
							8	4	312	9							
04	2910	X	1720	-0-	-1190 B	-53921	316	1	1137	3	Y	228	229	0			7
							16	4	251	9							
05	2542	X	1996	-0-	-546 B	-53921	394	1	1372	3	Y	199	199	0			7
							11	4	219	9							
06	2220	X	1793	-0-	-427 B	-53921	324	1	1222	3	Y	213	213	0			7
							13	4	234	9							
07	2294	X	1718	-0-	-576 B	-53921	381	1	1043	3	Y	257	254	0			10
							11	4	283	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	3057	-0-	186 B	-177658	448	1	2459	3	Y	126	139	0			6
							11	4	139	9							
03	2821	X	1924	-0-	-897 B	-177658	283	1	1537	3	Y	88	90	0			4
							7	4	97	9							
*04	3750	X	2564	-0-	-1186 B	-177658	264	1	2167	3	Y	105	105	0			4
							17	4	116	9							
05	3875	X	6963	-0-	3088 B	-174570	1014	1	5594	3	Y	292	286	0			10
							34	4	321	9							
06	3750	X	6527	-0-	2777 B	-171793	907	1	5268	3	Y	293	290	0			13
							30	4	322	9							
07	3255	X	7226	-0-	3971 B	-167822	1060	1	5856	3	Y	257	262	0			8
							27	4	283	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7975	X	4338	-0-	-3637 B	-88026	738	1	3417	3	Y	148	149	0			4
							20	4	163	9							
03	8525	X	4742	-0-	-3783 B	-88026	615	1	3884	3	Y	201	201	0			4
							22	4	221	9							
04	7170	X	4991	-0-	-2179 B	-88026	620	1	4006	3	Y	279	281	0			2
							58	4	307	9							
05	7409	X	4861	-0-	-2548 B	-88026	611	1	3999	3	Y	219	219	0			2
							10	4	241	9							
06	5670	X	3800	-0-	-1870 B	-88026	575	1	3104	3	Y	103	104	0			1
							8	4	113	9							
07	5146	X	4022	-0-	-1124 B	-88026	562	1	3337	3	Y	105	105	0			1
							7	4	116	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	X	3858	-0-		1770	B	-47247	571	1	3002	3	Y	250	265	0		8
									10	4	275	9						
03	1891	X	8715	-0-		6824	B	-40423	1705	1	6716	3	Y	236	238	0		6
									34	4	260	9						
04	2160	X	5258	-0-		3098	B	-37325	1088	1	3917	3	Y	180	181	0		5
									55	4	198	9						
05	2232	X	4322	-0-		2090	B	-35235	912	1	3172	3	Y	194	192	0		7
									25	4	213	9						
06	2160	X	4880	-0-		2720	B	-32515	972	1	3670	3	Y	182	183	0		6
									38	4	200	9						
07	2232	X	2763	-0-		531	B	-31984	676	1	1847	3	Y	200	198	0		8
									20	4	220	9						

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	3523	-0-		-2306	B	-18301	383	1	2400	3	Y	668	706	0		32
									5	4	735	9						
03	6231	X	6331	-0-		100	B	-18201	1407	1	3502	3	Y	1274	1243	0		63
									21	4	1401	9						
04	7050	X	5727	-0-		-1323	B	-18201	1544	1	2993	3	Y	1040	1049	0		54
									46	4	1144	9						
05	7285	X	4768	-0-		-2517	B	-18201	1123	1	2672	3	Y	868	885	0		37
									18	4	955	9						
*06	7050	X	3566	-0-		-3484	B	-18201	822	1	1969	3	Y	695	695	0		37
									10	4	765	9						
07	6324	X	3942	-0-		-2382	B	-18201	908	1	2203	3	Y	739	735	0		41
									18	4	813	9						

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	4393	-0-		4190	B	-28503	818	1	2853	3	Y	639	654	0		31
									19	4	703	9						
03	217	N	2418	-0-		2201	B	-26302	325	1	1769	3	Y	287	305	0		13
									8	4	316	9						
*04	210	X	37	-0-		-173	B	-26302	3	3	34	9	Y	31	43	0		1
05	217	X	8	-0-		-209	B	-26302	1	3	7	9	Y	6	7	0		-0-
06	210	X	17	-0-		-193	B	-26302	1	1	6	3	Y	9	9	0		-0-
									10	9								
07	217	X	-0-	-0-		-217	B	-26302					Y	-0-				-0-

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	X	2599	-0-		-562	B	-1885	174	1	2224	3	Y	178	180	0		9
									5	4	196	9						
03	3286	X	2025	-0-		-1261	B	-1885	298	1	1620	3	Y	90	95	0		4
									8	4	99	9						
*04	5985	X	7870	-0-		1885	B	-0-	819	1	6722	3	Y	250	244	0		10
									54	4	275	9						
05	6185	X	6185	-0-		-0-	B	-0-	900	1	4965	3	Y	264	265	0		9
									30	4	290	9						
06	4802	X	4802	-0-		-0-	B	-0-	658	1	3821	3	Y	274	271	0		12
									22	4	301	9						
07	8091	X	4308	-0-		-3783	B	-0-	611	1	3377	3	Y	276	279	0		9
									16	4	304	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	X	1383	-0-		-2706 B	-2828		73	1	1194	3	Y	104	102	0			3
									2	4	114	9							
03	4371	X	3725	-0-		-646 B	-2828		398	1	2514	3	Y	726	713	0			16
									14	4	799	9							
04	4230	X	2719	-0-		-1511 B	-2828		304	1	1965	3	Y	384	397	0			3
									28	4	422	9							
05	3720	X	2830	-0-		-890 B	-2828		322	1	2105	3	Y	361	361	0			3
									6	4	397	9							
06	3600	X	1384	-0-		-2216 B	-2828		165	1	890	3	Y	297	296	0			4
									2	4	327	9							
07	3720	X	4340	-0-		620 B	-2208		546	1	3246	3	Y	492	493	0			3
									7	4	541	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	X	954	-0-		-409 B	-4817		631	1	3	3	Y	283	281	0			9
									9	4	311	9							
03	1457	X	636	-0-		-821 B	-4817		66	1	260	3	Y	281	282	0			8
									1	4	309	9							
04	990	X	333	-0-		-657 B	-4817		17	1	61	3	Y	231	232	0			7
									1	4	254	9							
05	1023	X	610	-0-		-413 B	-4817		108	1	377	3	Y	111	114	0			4
									3	4	122	9							
06	990	X	593	-0-		-397 B	-4817		95	1	359	3	Y	123	123	0			4
									4	4	135	9							
07	1023	X	323	-0-		-700 B	-4817		60	1	165	3	Y	87	87	0			4
									2	4	96	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	303	-0-		-306 B	-7394		227	1	3	4	Y	66	74	0			2
									73	9									
03	341	N	522	-0-		181 B	-7213		16	1	64	3	Y	402	393	0			11
									442	9									
04	630	N	442	-0-		-188 B	-7213		15	1	53	3	Y	339	340	0			10
									1	4	373	9							
05	310	N	519	-0-		209 B	-7004		68	1	238	3	Y	192	195	0			7
									2	4	211	9							
06	510	N	688	-0-		178 B	-6826		96	1	362	3	Y	205	205	0			7
									4	4	226	9							
07	465	N	634	-0-		169 B	-6657		107	1	292	3	Y	211	209	0			9
									3	4	232	9							

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0- B	-93						Y	-0-					-0-
03	0	N	-0-	-0-		-0- B	-93						Y	-0-					-0-
04	0	N	-0-	-0-		-0- B	-93						Y	-0-					-0-
05	0	N	-0-	-0-		-0- B	-93						Y	-0-					-0-
06	0	N	-0-	-0-		-0- B	-93						Y	-0-					-0-
07	0	N	-0-	-0-		-0- B	-93						Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	X	447	-0-	-1641 B	-78582	118	1	173	3	Y	139	135	0			4
							3	4	153	9							
03	2697	X	787	-0-	-1910 B	-78582	106	1	670	3	Y	6	10	0			-0-
							4	4	7	9							
04	2610	X	-0-	-0-	-2610 B	-78582					Y	1	1	0			-0-
05	2697	X	-0-	-0-	-2697 B	-78582					Y	1	1	0			-0-
06	750	X	-0-	-0-	-750 B	-78582					Y	-0-					-0-
07	775	X	1506	-0-	731 B	-77851	216	1	1285	3	Y	2	2	0			-0-
							3	4	2	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	232	-0-	-2639 B	-115197	90	1	2	4	Y	127	126	0			4
							140	9									
03	3069	X	38	-0-	-3031 B	-115197	1	1	5	3	Y	29	32	0			1
							32	9									
04	2010	X	1529	-0-	-481 B	-115197	131	1	844	3	Y	493	490	0			4
							12	4	542	9							
05	1581	X	2205	-0-	624 B	-114573	244	1	1594	3	Y	330	332	0			2
							4	4	363	9							
06	630	X	2466	-0-	1836 B	-112737	309	1	1668	3	Y	440	436	0			6
							5	4	484	9							
07	1581	X	5346	-0-	3765 B	-108972	654	1	3885	3	Y	726	727	0			5
							8	4	799	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	2689	-0-	-443 B	-26294	182	1	2162	3	Y	311	313	0			6
							3	4	342	9							
03	3038	X	12160	-0-	9122 B	-17172	1486	1	10338	3	Y	275	273	0			8
							33	4	303	9							
04	2940	X	6162	-0-	3222 B	-13950	829	1	4737	3	Y	527	522	0			13
							16	4	580	9							
05	2883	X	8649	-0-	5766 B	-8184	1187	1	6883	3	Y	511	508	0			16
							17	4	562	9							
06	11760	X	8344	-0-	-3416 B	-8184	1147	1	6676	3	Y	459	462	0			13
							16	4	505	9							
07	12152	X	3261	-0-	-8891 B	-8184	453	1	2380	3	Y	382	377	0			18
							8	4	420	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7917	X	4672	-0-	-3245 B	-230049	468	1	3336	3	Y	780	783	0			9
							10	4	858	9							
03	6913	X	3949	-0-	-2964 B	-230049	339	1	2729	3	Y	796	797	0			8
							5	4	876	9							
04	6450	X	5505	-0-	-945 B	-230049	419	1	4128	3	Y	834	828	0			14
							41	4	917	9							
05	5301	X	6433	-0-	1132 B	-228917	436	1	4843	3	Y	1040	1044	0			10
							10	4	1144	9							
06	5070	X	7309	-0-	2239 B	-226678	498	1	5549	3	Y	1137	500	0	635	1	12
							11	4	1251	9							
07	5704	X	7441	-0-	1737 B	-224941	523	1	5626	3	Y	1167	1168	0			11
							8	4	1284	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-168565					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-168565					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-168565					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-168565					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-168565					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-168565					Y	-0-					-0-

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

02	870	X	754	-0-	-116	B	-40751	404	1	7	4	Y	312	316	0			6
								343	9									
03	930	X	1472	-0-	542	B	-40209	131	1	910	3	Y	389	383	0			12
								3	4	428	9							
04	2550	X	4311	-0-	1761	B	-38448	571	1	3263	3	Y	424	426	0			10
								11	4	466	9							
05	806	N	5867	-0-	5061	B	-33387	661	1	3835	3	Y	1238	1210	0			38
								9	4	1362	9							
06	1410	N	3980	-0-	2570	B	-30817	451	1	2624	3	Y	817	831	0			24
								6	4	899	9							
07	2635	X	3423	-0-	788	B	-30029	421	1	2208	3	Y	715	705	0			34
								7	4	787	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

02	4988	X	3667	-0-	-1321	B	-11294	630	1	2766	3	Y	236	235	0			7
								11	4	260	9							
03	5332	X	1881	-0-	-3451	B	-11294	228	1	898	3	Y	682	671	0			18
								5	4	750	9							
04	4260	X	2714	-0-	-1546	B	-11294	422	1	1520	3	Y	683	681	0			20
								21	4	751	9							
05	4402	X	634	-0-	-3768	B	-11294	96	1	336	3	Y	181	195	0			6
								3	4	199	9							
06	3780	X	1631	-0-	-2149	B	-11294	294	1	1110	3	Y	196	196	0			6
								11	4	216	9							
07	3906	X	1774	-0-	-2132	B	-11294	418	1	1143	3	Y	183	182	0			7
								12	4	201	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

02	551	N	657	-0-	106	B	-25849	557	1	8	4	Y	84	86	0			3
								92	9									
03	527	N	52	-0-	-475	B	-25849	2	1	7	3	Y	39	41	0			1
								43	9									
04	540	N	17	-0-	-523	B	-25849	1	1	2	3	Y	13	14	0			-0-
								14	9									
05	620	N	-0-	-0-	-620	B	-25849					Y	-0-					-0-
06	60	N	-0-	-0-	-60	B	-25849					Y	-0-					-0-
07	31	N	-0-	-0-	-31	B	-25849					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	718	-0-		-297 B	-16283	521	1	4	3	Y	168	169	0			5
								8	4	185	9							
03	1023	N	1451	-0-		428 B	-15855	217	1	853	3	Y	343	339	0			9
								4	4	377	9							
04	690	N	1491	-0-		801 B	-15054	242	1	873	3	Y	331	330	0			10
								12	4	364	9							
05	775	N	1499	-0-		724 B	-14330	242	1	841	3	Y	372	369	0			13
								7	4	409	9							
06	1410	N	1452	-0-		42 B	-14288	235	1	886	3	Y	293	297	0			9
								9	4	322	9							
07	1550	N	1508	-0-		-42 B	-14288	252	1	689	3	Y	509	497	0			21
								7	4	560	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	2428	-0-		746 B	-22038	802	1	1177	3	Y	400	387	0			19
								9	4	440	9							
03	1643	N	1956	-0-		313 B	-21725	502	1	1250	3	Y	179	189	0			9
								7	4	197	9							
04	480	N	2034	-0-		1554 B	-20171	621	1	1205	3	Y	172	172	0			9
								19	4	189	9							
05	2635	N	2016	-0-		-619 B	-20171	549	1	1306	3	Y	138	141	0			6
								9	4	152	9							
*06	1890	N	1465	-0-		-425 B	-20171	430	1	1029	3	Y	1	7	0			-0-
								5	4	1	9							
07	2108	N	1446	-0-		-662 B	-20171	418	1	1014	3	Y	5	5	0			-0-
								8	4	6	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5858	X	2974	-0-		-2884 B	-98052	651	1	1927	3	Y	350	348	0			11
								11	4	385	9							
03	6262	X	4849	-0-		-1413 B	-98052	886	1	3489	3	Y	415	415	0			11
								17	4	457	9							
04	2070	X	4621	-0-		2551 B	-95501	916	1	3298	3	Y	328	329	0			10
								46	4	361	9							
05	3162	X	4823	-0-		1661 B	-93840	985	1	3426	3	Y	350	348	0			12
								27	4	385	9							
06	4680	X	5604	-0-		924 B	-92916	1079	1	4076	3	Y	370	370	0			12
								42	4	407	9							
07	4836	X	4628	-0-		-208 B	-92916	1129	1	3086	3	Y	345	343	0			14
								33	4	380	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4495	X	4383	-0-		-112 B	-57744	297	1	3842	3	Y	215	219	0			3
								7	4	237	9							
03	4805	X	3879	-0-		-926 B	-57744	397	1	3192	3	Y	258	258	0			3
								6	4	284	9							
04	6240	X	2383	-0-		-3857 B	-57744	212	1	2092	3	Y	53	55	0			1
								21	4	58	9							
05	6448	X	2057	-0-		-4391 B	-57744	164	1	1822	3	Y	61	61	0			1
								4	4	67	9							
06	6240	X	1035	-0-		-5205 B	-57744	84	1	935	3	Y	13	6	0	8	1	-0-
								2	4	14	9							
07	4681	X	100	-0-		-4581 B	-57744	8	1	85	3	Y	6	6	0			-0-
								7	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	512	-0-	512 B	-116878	424	1	8	4	Y	73	73	0			1
							80	9									
03	310	N	173	-0-	-137 B	-116878	3	1	28	3	Y	129	129	0			1
							142	9									
04	540	N	-0-	-0-	-540 B	-116878					Y	3	4	0			-0-
05	558	N	-0-	-0-	-558 B	-116878					Y	-0-					-0-
06	180	N	-0-	-0-	-180 B	-116878					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-116878					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8004	X	7181	-0-	-823 B	-129456	980	1	5202	3	Y	722	753	0			43
							205	4	794	9							
03	8556	X	8438	-0-	-118 B	-129456	1436	1	5624	3	Y	998	998	0			43
							280	4	1098	9							
04	8490	X	7789	-0-	-701 B	-129456	1042	1	5303	3	Y	1210	1189	0			64
							113	4	1331	9							
05	8773	X	9226	-0-	453 B	-129003	1546	1	5901	3	Y	1460	1451	0			73
							173	4	1606	9							
06	8490	X	296	-0-	-8194 B	-129003	62	1	219	3	Y	9	82	0			-0-
							5	4	10	9							
07	8432	X	359	-0-	-8073 B	-129003	72	1	245	3	Y	29	27	0			2
							10	4	32	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	1063	-0-	164 B	-8991	641	1	288	3	Y	-0-	23	0			-0-
							134	4									
03	992	N	1168	-0-	176 B	-8815	206	1	808	3	Y	104	100	0			4
							40	4	114	9							
04	1500	N	1324	-0-	-176 B	-8815	190	1	965	3	Y	135	132	0			7
							20	4	149	9							
05	1147	N	1074	-0-	-73 B	-8815	196	1	749	3	Y	97	99	0			5
							22	4	107	9							
06	1140	N	1089	-0-	-51 B	-8815	219	1	769	3	Y	77	78	0			4
							16	4	85	9							
07	1364	N	1674	-0-	310 B	-8505	262	1	894	3	Y	436	414	0			26
							38	4	480	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	530	-0-	414 B	-76887	517	1	13	4	Y	-0-					-0-
03	186	N	-0-	-0-	-186 B	-76887					Y	-0-					-0-
04	60	N	-0-	-0-	-60 B	-76887					Y	-0-					-0-
05	558	N	171	-0-	-387 B	-76887	23	1	148	3	Y	-0-					-0-
06	0	N	137	-0-	137 B	-76750	21	1	116	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-76750					Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	X	968	-0-	-163 B	-0-	412	1	10	4	Y	496	489	0			14
							546	9									
03	1209	X	250	-0-	-959 B	-0-	2	1	11	3	Y	215	224	0			5
							237	9									
04	1170	X	14	-0-	-1156 B	-0-	1	3	13	9	Y	12	17	0			-0-
05	1023	X	209	-0-	-814 B	-0-	1	1	10	3	Y	180	179	0			1
							198	9									
06	990	X	130	-0-	-860 B	-0-	1	1	6	3	Y	112	112	0			1
							123	9									
07	1023	X	354	-0-	-669 B	-0-	3	1	18	3	Y	303	302	0			2
							333	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	X	1896	-0-		127 B	-70222	375	1	756	3	Y	686	676	0			19
								10	4	755	9							
03	2294	X	2655	-0-		361 B	-69861	227	1	1432	3	Y	898	897	0			20
								8	4	988	9							
04	2220	X	3268	-0-		1048 B	-68813	338	1	2180	3	Y	654	669	0			5
								31	4	719	9							
05	2294	X	4763	-0-		2469 B	-66344	501	1	3276	3	Y	888	887	0			6
								9	4	977	9							
06	2580	X	2377	-0-		-203 B	-66344	269	1	1451	3	Y	594	592	0			8
								4	4	653	9							
07	3379	X	465	-0-		-2914 B	-66344	8	1	49	3	Y	371	377	0			2
								408	9									

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5887	X	5592	-0-		-295 B	-105701	444	1	4702	3	Y	396	395	0			5
								10	4	436	9							
03	6293	X	6460	-0-		167 B	-105534	674	1	5415	3	Y	328	330	0			3
								10	4	361	9							
04	5640	X	6466	-0-		826 B	-104708	564	1	5562	3	Y	259	258	0			4
								55	4	285	9							
05	5983	X	7611	-0-		1628 B	-103080	608	1	6749	3	Y	218	220	0			2
								14	4	240	9							
06	6240	X	2883	-0-		-3357 B	-103080	228	1	2536	3	Y	104	46	0	59	1	1
								5	4	114	9							
07	6696	X	5227	-0-		-1469 B	-103080	426	1	4585	3	Y	190	189	0			2
								7	4	209	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	470	-0-		-342 B	-56608	331	1	8	4	Y	119	118	0			3
								131	9									
03	868	X	118	-0-		-750 B	-56608	2	1	13	3	Y	94	95	0			2
								103	9									
04	810	X	-0-	-0-		-810 B	-56608					Y	-0-	2	0			-0-
05	744	X	1001	-0-		257 B	-56351	105	1	684	3	Y	191	190	0			1
								2	4	210	9							
06	510	X	896	-0-		386 B	-55965	113	1	610	3	Y	155	154	0			2
								2	4	171	9							
07	496	X	5564	-0-		5068 B	-50897	779	1	4625	3	Y	136	137	0			1
								10	4	150	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		137	-0-		137 B	-37176	15	1	122	3	Y	-0-					-0-
03	T. A.		277	-0-		277 B	-36899	38	1	238	3	Y	-0-					-0-
								1	4									
04	0	X	-0-	-0-		-0- B	-36899					Y	-0-					-0-
05	0	N	-0-	-0-		-0- B	-36899					Y	-0-					-0-
06	270	N	366	-0-		96 B	-36803	56	1	300	3	Y	8	8	0			-0-
								1	4	9	9							
07	0	N	638	-0-		638 B	-36165	91	1	538	3	Y	7	7	0			-0-
								1	4	8	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1624	X	1106	-0-	-518 B	-110518	802	1	2	3	Y	256	252	0		7
							20	4	282	9						
03	1736	X	241	-0-	-1495 B	-110518	3	1	21	3	Y	197	200	0		4
							217	9								
04	1680	X	314	-0-	-1366 B	-110518	31	1	199	3	Y	74	77	0		1
							3	4	81	9						
05	1178	X	307	-0-	-871 B	-110518	21	1	140	3	Y	133	133	0		1
							146	9								
06	1140	X	236	-0-	-904 B	-110518	4	1	21	3	Y	192	190	0		3
							211	9								
07	1178	X	12	-0-	-1166 B	-110518	1	3	11	9	Y	10	13	0		-0-

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	4321	X	2024	-0-	-2297 B	-51503	480	1	1430	3	Y	92	96	0		3
							13	4	101	9						
03	3193	X	2129	-0-	-1064 B	-51503	275	1	1736	3	Y	98	99	0		2
							10	4	108	9						
04	2970	X	2001	-0-	-969 B	-51503	252	1	1626	3	Y	91	92	0		1
							23	4	100	9						
05	3069	X	2491	-0-	-578 B	-51503	208	1	1358	3	Y	837	832	0		6
							4	4	921	9						
06	2970	X	1583	-0-	-1387 B	-51503	240	1	1293	3	Y	43	48	0		1
							3	4	47	9						
07	2170	X	1424	-0-	-746 B	-51503	197	1	1169	3	Y	51	52	0		-0-
							2	4	56	9						

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-				-0-
04	0	X	-0-	-0-	-0- B	-8724					Y	-0-				-0-
05	0	N	-0-	-0-	-0- B	-8724					Y	-0-				-0-
06	0	N	-0-	-0-	-0- B	-8724					Y	-0-				-0-
07	0	N	-0-	-0-	-0- B	-8724					Y	-0-				-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1943	X	1910	-0-	-33 B	-45834	270	1	1289	3	Y	310	317	0		4
							10	4	341	9						
03	2077	X	1801	-0-	-276 B	-45834	179	1	1294	3	Y	290	291	0		3
							9	4	319	9						
04	2700	X	881	-0-	-1819 B	-45834	87	1	656	3	Y	118	120	0		1
							8	4	130	9						
05	2790	X	1279	-0-	-1511 B	-45834	121	1	904	3	Y	228	226	0		3
							3	4	251	9						
06	2700	X	2410	-0-	-290 B	-45834	247	1	1690	3	Y	427	425	0		5
							3	4	470	9						
07	2046	X	2020	-0-	-26 B	-45834	222	1	1433	3	Y	327	327	0		5
							5	4	360	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	X	2171	-0-		-178 B	-102132	556	1	1476	3	Y	109	111	0			1
								19	4	120	9							
03	2511	X	288	-0-		-2223 B	-102132	6	1	42	3	Y	218	217	0			2
								240	9									
04	2250	X	11	-0-		-2239 B	-102132	2	3	9	9	Y	8	10	0			-0-
05	2325	X	388	-0-		-1937 B	-102132	20	1	153	3	Y	195	193	0			2
								215	9									
06	2250	X	65	-0-		-2185 B	-102132	1	1	9	3	Y	50	51	0			1
								55	9									
07	2325	X	-0-	-0-		-2325 B	-102132					Y	-0-	1	0			-0-

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	X	1192	-0-		-1070 B	-31445	793	1	138	3	Y	219	217	0			6
								20	4	241	9							
03	1550	X	507	-0-		-1043 B	-31445	33	1	209	3	Y	240	241	0			5
								1	4	264	9							
04	1050	X	229	-0-		-821 B	-31445	19	1	121	3	Y	79	83	0			1
								2	4	87	9							
05	1302	X	410	-0-		-892 B	-31445	42	1	277	3	Y	82	82	0			1
								1	4	90	9							
06	1230	X	1612	-0-		382 B	-31063	211	1	1139	3	Y	235	233	0			3
								3	4	259	9							
07	1271	X	176	-0-		-1095 B	-31063	22	1	133	3	Y	19	22	0			-0-
								21	9									

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	2708	-0-		-47 B	-82560	496	1	2005	3	Y	178	181	0			9
								11	4	196	9							
03	2945	X	3529	-0-		584 B	-81976	517	1	2808	3	Y	174	175	0			8
								13	4	191	9							
*04	3300	X	2538	-0-		-762 B	-81976	257	1	2113	3	Y	137	140	0			5
								17	4	151	9							
05	3410	X	2884	-0-		-526 B	-81976	408	1	2249	3	Y	194	193	0			6
								14	4	213	9							
06	3420	X	2190	-0-		-1230 B	-81976	290	1	1684	3	Y	187	185	0			8
								10	4	206	9							
07	3534	X	2420	-0-		-1114 B	-81976	339	1	1875	3	Y	179	181	0			6
								9	4	197	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	X	2280	-0-		1120 B	-31014	610	1	950	3	Y	643	650	0			31
								13	4	707	9							
03	2728	X	1465	-0-		-1263 B	-31014	160	1	868	3	Y	394	407	0			18
								4	4	433	9							
*04	3270	X	2571	-0-		-699 B	-31014	210	1	1721	3	Y	569	565	0			22
								14	4	626	9							
05	3379	X	2038	-0-		-1341 B	-31014	223	1	1232	3	Y	523	528	0			17
								8	4	575	9							
06	3270	X	1810	-0-		-1460 B	-31014	206	1	1197	3	Y	364	365	0			16
								7	4	400	9							
07	2635	X	1892	-0-		-743 B	-31014	236	1	1306	3	Y	313	319	0			10
								6	4	344	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	373	-0-		-207 B	-20891	363	1	8	4	Y	2	2	0			-0-
								2	9									
03	124	N	-0-	-0-		-124 B	-20891					Y	-0-					-0-
04	510	N	-0-	-0-		-510 B	-20891					Y	-0-					-0-
05	403	N	8	-0-		-395 B	-20891	1	3	7	9	Y	6	6	0			-0-
06	0	N	-0-	-0-		-0- B	-20891					Y	1	1	0			-0-
07	0	N	100	-0-		100 B	-20791	15	1	83	3	Y	2	2	0			-0-
								2	9									

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

02	1653	X	1279	-0-		-374 B	-33609	253	1	784	3	Y	216	215	0			7
								4	4	238	9							
03	1395	X	1281	-0-		-114 B	-33609	211	1	829	3	Y	215	216	0			6
								4	4	237	9							
04	1350	X	1055	-0-		-295 B	-33609	196	1	704	3	Y	132	134	0			4
								10	4	145	9							
05	1364	N	1139	-0-		-225 B	-33609	212	1	737	3	Y	167	165	0			6
								6	4	184	9							
06	1230	N	1306	-0-		76 B	-33533	226	1	852	3	Y	199	199	0			6
								9	4	219	9							
07	1085	N	1112	-0-		27 B	-33506	243	1	663	3	Y	181	180	0			7
								7	4	199	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

02	1131	N	523	-0-		-608 B	-49129	203	1	3	4	Y	288	287	0			9
								317	9									
03	1178	N	531	-0-		-647 B	-49129	22	1	88	3	Y	383	382	0			10
								421	9									
04	510	N	621	-0-		111 B	-49018	28	1	100	3	Y	447	444	0			13
								1	4	492	9							
05	558	N	648	-0-		90 B	-48928	27	1	94	3	Y	478	475	0			16
								1	4	526	9							
06	510	N	960	-0-		450 B	-48478	40	1	150	3	Y	698	692	0			22
								2	4	768	9							
07	651	N	862	-0-		211 B	-48267	37	1	102	3	Y	656	651	0			27
								1	4	722	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

02	3219	X	2460	-0-		-759 B	-50217	803	1	1494	3	Y	132	130	0			6
								18	4	145	9							
03	2325	X	2602	-0-		277 B	-49940	358	1	1945	3	Y	264	258	0			12
								9	4	290	9							
*04	2250	X	3091	-0-		841 B	-49099	304	1	2495	3	Y	247	249	0			10
								20	4	272	9							
05	2666	X	2507	-0-		-159 B	-49099	345	1	1904	3	Y	224	227	0			7
								12	4	246	9							
06	2550	X	2393	-0-		-157 B	-49099	319	1	1851	3	Y	194	193	0			8
								10	4	213	9							
07	3193	X	2569	-0-		-624 B	-49099	356	1	1966	3	Y	216	217	0			7
								9	4	238	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1373	-0-		68	B	-16562	538	1	499	3	Y	298	294	0			9
									8	4	328	9							
03	1085	N	299	-0-		-786	B	-16562	17	1	66	3	Y	196	200	0			5
									216	9									
04	480	N	845	-0-		365	B	-16197	130	1	469	3	Y	217	216	0			6
									7	4	239	9							
05	1457	N	690	-0-		-767	B	-16197	127	1	444	3	Y	105	107	0			4
									3	4	116	9							
06	300	N	870	-0-		570	B	-15627	162	1	610	3	Y	84	85	0			3
									6	4	92	9							
07	868	N	744	-0-		-124	B	-15627	173	1	472	3	Y	85	85	0			3
									5	4	94	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	893	-0-		-1775	B	-96030	329	1	423	3	Y	120	120	0			3
									9	4	132	9							
03	2852	X	2229	-0-		-623	B	-96030	277	1	1748	3	Y	176	175	0			4
									10	4	194	9							
04	2760	X	6442	-0-		3682	B	-92348	814	1	5256	3	Y	269	271	0			2
									76	4	296	9							
05	2759	X	10072	-0-		7313	B	-85035	1289	1	8432	3	Y	299	299	0			2
									22	4	329	9							
06	2160	X	7680	-0-		5520	B	-79515	1157	1	6245	3	Y	237	236	0			3
									17	4	261	9							
07	4061	X	8897	-0-		4836	B	-74679	1236	1	7343	3	Y	275	276	0			2
									15	4	303	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	X	4297	-0-		4268	B	-25005	617	1	3146	3	Y	473	481	0			23
									14	4	520	9							
03	2604	X	3736	-0-		1132	B	-23873	513	1	2786	3	Y	385	391	0			17
									13	4	424	9							
*04	2850	X	6755	-0-		3905	B	-19968	679	1	5573	3	Y	416	417	0			16
									45	4	458	9							
05	4588	X	4327	-0-		-261	B	-19968	579	1	3191	3	Y	488	488	0			16
									20	4	537	9							
06	4440	X	4288	-0-		-152	B	-19968	564	1	3275	3	Y	391	390	0			17
									19	4	430	9							
07	6944	X	4895	-0-		-2049	B	-19968	678	1	3745	3	Y	414	418	0			13
									17	4	455	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7134	X	4072	-0-		-3062	B	-45805	617	1	2744	3	Y	631	624	0			18
									17	4	694	9							
03	5487	X	4802	-0-		-685	B	-45805	519	1	3278	3	Y	896	894	0			20
									19	4	986	9							
04	4560	X	4835	-0-		275	B	-45530	539	1	3481	3	Y	695	710	0			5
									50	4	765	9							
05	4619	X	3591	-0-		-1028	B	-45530	403	1	2638	3	Y	494	495	0			4
									7	4	543	9							
06	4650	X	4104	-0-		-546	B	-45530	554	1	2989	3	Y	503	500	0			7
									8	4	553	9							
07	4991	X	2484	-0-		-2507	B	-45530	324	1	1922	3	Y	213	219	0			1
									4	4	234	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5829	X	1572	-0-		-4257	B	-20188		715	1	706	3	Y	127	127	0			4
										11	4	140	9							
03	4154	X	2251	-0-		-1903	B	-20188		363	1	1430	3	Y	410	403	0			11
										7	4	451	9							
04	1920	X	5909	-0-		3989	B	-16199		1197	1	4308	3	Y	312	314	0			9
										61	4	343	9							
05	1674	X	6494	-0-		4820	B	-11379		1365	1	4748	3	Y	313	311	0			11
										37	4	344	9							
06	2190	X	2512	-0-		322	B	-11057		488	1	1845	3	Y	145	151	0			5
										19	4	160	9							
07	6107	X	4874	-0-		-1233	B	-11057		1201	1	3284	3	Y	322	314	0			13
										35	4	354	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5220	X	4547	-0-		-673	B	-55802		675	1	3534	3	Y	290	288	0			8
										19	4	319	9							
03	5301	X	6647	-0-		1346	B	-54456		788	1	4973	3	Y	780	771	0			17
										28	4	858	9							
04	4710	X	6991	-0-		2281	B	-52175		802	1	5178	3	Y	852	863	0			6
										74	4	937	9							
05	4867	X	7723	-0-		2856	B	-49319		904	1	5917	3	Y	806	806	0			6
										15	4	887	9							
06	6420	X	5825	-0-		-595	B	-49319		819	1	4421	3	Y	521	520	0			7
										12	4	573	9							
07	7223	X	8826	-0-		1603	B	-47716		1159	1	6885	3	Y	698	700	0			5
										14	4	768	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6873	X	4342	-0-		-2531	B	-63474		664	1	3340	3	Y	297	300	0			9
										11	4	327	9							
03	7347	X	7181	-0-		-166	B	-63474		1338	1	5272	3	Y	495	491	0			13
										26	4	545	9							
04	5430	X	7101	-0-		1671	B	-61803		1446	1	5205	3	Y	343	346	0			10
										73	4	377	9							
05	5611	X	10237	-0-		4626	B	-57177		2208	1	7680	3	Y	263	264	0			9
										60	4	289	9							
06	6960	X	6889	-0-		-71	B	-57177		1358	1	5129	3	Y	317	316	0			10
										53	4	349	9							
07	7347	X	13935	-0-		6588	B	-50589		3598	1	9834	3	Y	362	357	0			15
										105	4	398	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6699	X	1259	-0-		-5440	B	-40659		251	1	847	3	Y	141	142	0			7
										6	4	155	9							
03	6727	X	1065	-0-		-5662	B	-40659		138	1	752	3	Y	156	156	0			7
										3	4	172	9							
*04	4650	X	280	-0-		-4370	B	-40659		4	1	32	3	Y	222	220	0			9
										244	9									
05	4464	X	1851	-0-		-2613	B	-40659		253	1	1396	3	Y	175	178	0			6
										9	4	193	9							
06	2910	X	1234	-0-		-1676	B	-40659		163	1	945	3	Y	110	111	0			5
										5	4	121	9							
07	1333	X	44	-0-		-1289	B	-40659		1	1	3	3	Y	36	40	0			1
										40	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	X	522	-0-	-667 B	-105879	416	1	8	4	Y	89	89	0			2
							98	9									
03	1271	X	69	-0-	-1202 B	-105879	1	1	6	3	Y	56	56	0			2
							62	9									
04	600	X	-0-	-0-	-600 B	-105879					Y	1	3	0			-0-
05	558	X	-0-	-0-	-558 B	-105879					Y	-0-					-0-
06	540	X	-0-	-0-	-540 B	-105879					Y	-0-					-0-
07	558	X	-0-	-0-	-558 B	-105879					Y	-0-					-0-

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5394	X	4357	-0-	-1037 B	-34277	738	1	2289	3	Y	1196	1185	0			25
							14	4	1316	9							
03	5549	X	3093	-0-	-2456 B	-34277	360	1	2502	3	Y	203	222	0			6
							8	4	223	9							
04	7500	X	5054	-0-	-2446 B	-34277	689	1	3935	3	Y	379	376	0			9
							13	4	417	9							
05	7750	X	4687	-0-	-3063 B	-34277	603	1	3497	3	Y	526	519	0			16
							8	4	579	9							
06	7500	X	6663	-0-	-837 B	-34277	890	1	5179	3	Y	528	529	0			15
							13	4	581	9							
07	5208	X	8220	-0-	3012 B	-31265	1231	1	6465	3	Y	456	450	0			21
							22	4	502	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	393	-0-	364 B	-41417	340	1	11	4	Y	38	39	0			-0-
							42	9									
03	31	N	52	-0-	21 B	-41396	1	1	9	3	Y	38	38	0			-0-
							42	9									
04	30	N	68	-0-	38 B	-41358	2	1	12	3	Y	49	48	0			1
							54	9									
05	31	N	90	-0-	59 B	-41299	2	1	15	3	Y	66	66	0			1
							73	9									
06	30	N	55	-0-	25 B	-41274	1	1	10	3	Y	40	41	0			-0-
							44	9									
07	31	N	10	-0-	-21 B	-41274	1	3	9	9	Y	8	8	0			-0-

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	X	1115	-0-	-74 B	-172025	431	1	367	3	Y	278	279	0			8
							11	4	306	9							
03	1271	X	1192	-0-	-79 B	-172025	119	1	751	3	Y	289	291	0			6
							4	4	318	9							
04	1230	X	30	-0-	-1200 B	-172025	1	1	5	3	Y	22	28	0			-0-
							24	9									
05	1271	X	761	-0-	-510 B	-172025	74	1	486	3	Y	182	181	0			1
							1	4	200	9							
06	1230	X	1018	-0-	-212 B	-172025	130	1	700	3	Y	169	168	0			2
							2	4	186	9							
07	1178	X	487	-0-	-691 B	-172025	57	1	340	3	Y	81	82	0			1
							1	4	89	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	1013	-0-	-2496 B	-16256	340	1	365	3	Y	272	269	0			8
							9	4	299	9							
03	4836	X	3062	-0-	-1774 B	-16256	380	1	2396	3	Y	247	250	0			5
							14	4	272	9							
04	4680	X	557	-0-	-4123 B	-16256	8	1	53	3	Y	450	452	0			3
							1	4	495	9							
05	4836	X	134	-0-	-4702 B	-16256	2	1	13	3	Y	108	110	0			1
							119	9									
06	2970	X	273	-0-	-2697 B	-16256	7	1	38	3	Y	207	205	0			3
							228	9									
07	3069	X	-0-	-0-	-3069 B	-16256					Y	-0-	3	0			-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	715	-0-	-2098 B	-220673	121	1	386	3	Y	166	166	0			10
							25	4	183	9							
03	3007	X	4310	-0-	1303 B	-219370	705	1	2759	3	Y	644	627	0			27
							138	4	708	9							
04	2910	X	3604	-0-	694 B	-218676	503	1	2559	3	Y	444	448	0			23
							54	4	488	9							
05	2728	X	2783	-0-	55 B	-218621	485	1	1852	3	Y	356	361	0			18
							54	4	392	9							
06	3270	X	1276	-0-	-1994 B	-218621	226	1	793	3	Y	218	225	0			11
							17	4	240	9							
07	3379	X	1002	-0-	-2377 B	-218621	176	1	601	3	Y	182	182	0			11
							25	4	200	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4553	X	3480	-0-	-1073 B	-136171	829	1	2186	3	Y	414	410	0			20
							10	4	455	9							
03	4247	X	3388	-0-	-859 B	-136171	916	1	2280	3	Y	163	175	0			8
							13	4	179	9							
04	4110	X	3656	-0-	-454 B	-136171	1172	1	2273	3	Y	160	160	0			8
							35	4	176	9							
05	4247	X	5682	-0-	1435 B	-134736	1200	1	2854	3	Y	1462	1408	0			62
							20	4	1608	9							
*06	3600	X	4508	-0-	908 B	-133828	931	1	2231	3	Y	1214	1212	0			64
							11	4	1335	9							
07	3782	X	5272	-0-	1490 B	-132338	1186	1	2879	3	Y	1076	1080	0			60
							23	4	1184	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7337	X	4378	-0-	-2959 B	-550950	583	1	3495	3	Y	258	254	0			7
							16	4	284	9							
03	7750	X	4197	-0-	-3553 B	-550950	531	1	3354	3	Y	266	267	0			6
							19	4	293	9							
04	5550	X	4173	-0-	-1377 B	-550950	521	1	3364	3	Y	218	222	0			2
							48	4	240	9							
05	5735	X	8185	-0-	2450 B	-548500	1008	1	6595	3	Y	514	512	0			4
							17	4	565	9							
06	4530	X	7074	-0-	2544 B	-545956	1033	1	5576	3	Y	409	408	0			5
							15	4	450	9							
07	4681	X	4890	-0-	209 B	-545747	662	1	3934	3	Y	260	263	0			2
							8	4	286	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6090	X	1683	-0-	-4407 B	-149488	91	1	1495	3	Y	85	85	0			2
							3	4	94	9							
03	6510	X	-0-	-0-	-6510 B	-149488					Y	-0-	2	0			-0-
04	6090	X	2918	-0-	-3172 B	-149488	343	1	2218	3	Y	295	293	0			2
							32	4	325	9							
05	3782	X	4952	-0-	1170 B	-148318	585	1	3829	3	Y	480	479	0			3
							10	4	528	9							
06	1740	X	2363	-0-	623 B	-147695	333	1	1799	3	Y	205	205	0			3
							5	4	226	9							
07	3007	X	3160	-0-	153 B	-147542	418	1	2480	3	Y	234	235	0			2
							5	4	257	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7917	X	4759	-0-	-3158 B	-274588	329	1	4189	3	Y	210	205	0			6
							10	4	231	9							
03	6448	X	2776	-0-	-3672 B	-274588	369	1	2332	3	Y	56	61	0			1
							13	4	62	9							
04	4230	X	5049	-0-	819 B	-273769	637	1	4112	3	Y	219	218	0			2
							59	4	241	9							
05	5115	X	5466	-0-	351 B	-273418	687	1	4491	3	Y	251	251	0			2
							12	4	276	9							
06	4920	X	5023	-0-	103 B	-273315	746	1	4029	3	Y	215	214	0			3
							11	4	237	9							
07	5208	X	5882	-0-	674 B	-272641	821	1	4874	3	Y	161	163	0			1
							10	4	177	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	X	1208	-0-	-793 B	-20039	462	1	437	3	Y	272	286	0			13
							10	4	299	9							
03	2139	X	1132	-0-	-1007 B	-20039	142	1	769	3	Y	197	201	0			9
							4	4	217	9							
*04	2070	X	1042	-0-	-1028 B	-20039	96	1	791	3	Y	135	139	0			5
							6	4	149	9							
05	1550	X	1112	-0-	-438 B	-20039	151	1	831	3	Y	114	115	0			4
							5	4	125	9							
06	1500	X	1039	-0-	-461 B	-20039	130	1	752	3	Y	139	137	0			6
							4	4	153	9							
07	1302	X	1057	-0-	-245 B	-20039	137	1	757	3	Y	145	146	0			5
							3	4	160	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7946	X	8416	-0-	470 B	-535183	472	1	7050	3	Y	796	799	0			10
							18	4	876	9							
03	8494	X	3840	-0-	-4654 B	-535183	379	1	2740	3	Y	639	643	0			6
							18	4	703	9							
04	8040	X	11831	-0-	3791 B	-531392	1162	1	8756	3	Y	1648	1634	0			20
							100	4	1813	9							
05	8959	X	24932	-0-	15973 B	-515419	2632	1	19641	3	Y	2363	2354	0			29
							60	4	2599	9							
06	8700	X	20684	-0-	11984 B	-503435	2322	1	15908	3	Y	2210	2212	0			27
							23	4	2431	9							
07	9114	X	13873	-0-	4759 B	-498676	1697	1	10948	3	Y	1079	1089	0			17
							41	4	1187	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22707	X	2161	-0-		-20546 B	-331447	360	1	1287	3	Y	455	475	0			6
								13	4	501	9							
03	18321	X	2083	-0-		-16238 B	-331447	243	1	1753	3	Y	68	73	0			1
								12	4	75	9							
04	15090	X	5834	-0-		-9256 B	-331447	671	1	5057	3	Y	44	44	0			1
								58	4	48	9							
05	15593	X	-0-	-0-		-15593 B	-331447					Y	-0-	1	0			-0-
06	15090	X	6478	-0-		-8612 B	-331447	736	1	5042	3	Y	630	622	0			8
								7	4	693	9							
07	6014	X	20096	-0-		14082 B	-317365	2423	1	15631	3	Y	1804	1784	0			28
								58	4	1984	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3886	X	3500	-0-		-386 B	-0-	262	1	2925	3	Y	278	281	0			14
								7	4	306	9							
03	4576	X	4576	-0-		-0- B	-0-	663	1	3602	3	Y	267	269	0			12
								17	4	294	9							
*04	6937	X	6937	-0-		-0- B	-0-	706	1	5799	3	Y	350	349	0			13
								47	4	385	9							
05	4154	X	3450	-0-		-704 B	-0-	469	1	2584	3	Y	346	347	0			12
								16	4	381	9							
06	4020	X	3191	-0-		-829 B	-0-	414	1	2407	3	Y	324	322	0			14
								14	4	356	9							
07	4154	X	3117	-0-		-1037 B	-0-	430	1	2375	3	Y	274	279	0			9
								11	4	301	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	855	X	855	-0-		-0- B	-0-	449	1	8	4	Y	362	359	0			7
								398	9									
03	713	X	693	-0-		-20 B	-0-	10	1	71	3	Y	556	546	0			17
								612	9									
04	2417	X	2417	-0-		-0- B	-0-	253	1	1443	3	Y	651	652	0			16
								5	4	716	9							
05	4140	X	4140	-0-		-0- B	-0-	447	1	2592	3	Y	995	981	0			30
								6	4	1095	9							
06	5100	X	5100	-0-		-0- B	-0-	551	1	3206	3	Y	1214	1209	0			35
								8	4	1335	9							
07	4986	X	4986	-0-		-0- B	-0-	625	1	3279	3	Y	974	963	0			46
								11	4	1071	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	X	1715	-0-		-1069 B	-28012	537	1	1014	3	Y	138	147	0			7
								12	4	152	9							
03	2325	X	1805	-0-		-520 B	-28012	277	1	1507	3	Y	13	19	0			1
								7	4	14	9							
*04	2130	X	2995	-0-		865 B	-27147	298	1	2445	3	Y	211	204	0			8
								20	4	232	9							
05	1984	X	3346	-0-		1362 B	-25785	482	1	2661	3	Y	170	172	0			6
								16	4	187	9							
06	1920	X	2896	-0-		976 B	-24809	409	1	2376	3	Y	89	91	0			4
								13	4	98	9							
07	3069	X	2494	-0-		-575 B	-24809	375	1	2072	3	Y	34	37	0			1
								10	4	37	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	X	2775	-0-		-299	B	-721243	351	1	2186	3	Y	207	203	0		6
									10	4	228	9						
03	3286	X	2734	-0-		-552	B	-721243	321	1	2025	3	Y	342	341	0		7
									12	4	376	9						
04	1230	X	2777	-0-		1547	B	-719696	312	1	2015	3	Y	383	387	0		3
									29	4	421	9						
05	3007	X	3811	-0-		804	B	-718892	446	1	2916	3	Y	401	401	0		3
									8	4	441	9						
06	2880	X	3464	-0-		584	B	-718308	508	1	2742	3	Y	188	189	0		2
									7	4	207	9						
07	2976	X	3855	-0-		879	B	-717429	507	1	3014	3	Y	298	298	0		2
									6	4	328	9						

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4727	X	3693	-0-		-1034	B	-262222	784	1	2477	3	Y	381	392	0		12
									13	4	419	9						
03	5053	X	3724	-0-		-1329	B	-262222	676	1	2662	3	Y	339	342	0		9
									13	4	373	9						
04	4890	X	3957	-0-		-933	B	-262222	777	1	2798	3	Y	312	312	0		9
									39	4	343	9						
05	4650	X	3619	-0-		-1031	B	-262222	661	1	2299	3	Y	583	572	0		20
									18	4	641	9						
06	4500	X	4319	-0-		-181	B	-262222	780	1	2946	3	Y	512	516	0		16
									30	4	563	9						
07	4092	X	3425	-0-		-667	B	-262222	808	1	2209	3	Y	349	351	0		14
									24	4	384	9						

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6606	X	6606	-0-		-0-	B	-0-	665	1	5113	3	Y	742	757	0		15
									12	4	816	9						
03	6990	X	6990	-0-		-0-	B	-0-	743	1	5171	3	Y	964	950	0		29
									16	4	1060	9						
04	7084	X	7084	-0-		-0-	B	-0-	883	1	5045	3	Y	1035	1039	0		25
									17	4	1139	9						
05	7068	X	6468	-0-		-600	B	-0-	835	1	4843	3	Y	707	710	0		22
									12	4	778	9						
06	6840	X	5154	-0-		-1686	B	-0-	620	1	3608	3	Y	834	832	0		24
									9	4	917	9						
07	7316	X	7147	-0-		-169	B	-0-	950	1	4988	3	Y	1084	1057	0		51
									17	4	1192	9						

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4582	X	4258	-0-		-324	B	-0-	517	1	2881	3	Y	773	778	0		16
									10	4	850	9						
03	4898	X	4636	-0-		-262	B	-0-	445	1	3093	3	Y	989	975	0		30
									10	4	1088	9						
04	4566	X	4566	-0-		-0-	B	-0-	535	1	3058	3	Y	875	884	0		21
									10	4	963	9						
05	5027	X	5027	-0-		-0-	B	-0-	604	1	3501	3	Y	830	826	0		25
									9	4	913	9						
06	5060	X	5060	-0-		-0-	B	-0-	620	1	3608	3	Y	748	751	0		22
									9	4	823	9						
07	4712	X	4279	-0-		-433	B	-0-	548	1	2876	3	Y	768	754	0		36
									10	4	845	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	CM	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	12412	X	12164	-0-		-248	B	-345473	953	1	10709	3	Y	434	432	0			21
									25	4	477	9							
03	22320	X	4247	-0-		-18073	B	-345473	619	1	3363	3	Y	226	237	0			10
									16	4	249	9							
*04	23820	X	1721	-0-		-22099	B	-345473	174	1	1427	3	Y	99	105	0			4
									11	4	109	9							
05	24614	X	9934	-0-		-14680	B	-345473	1436	1	7921	3	Y	480	468	0			16
									49	4	528	9							
06	23820	X	4356	-0-		-19464	B	-345473	603	1	3502	3	Y	210	217	0			9
									20	4	231	9							
07	12989	X	8826	-0-		-4163	B	-345473	1261	1	6968	3	Y	514	506	0			17
									32	4	565	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	CM	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2668	X	1838	-0-		-830	B	-381364	519	1	1030	3	Y	246	247	0			3
									18	4	271	9							
03	2852	X	2648	-0-		-204	B	-381364	272	1	1965	3	Y	362	362	0			3
									13	4	398	9							
04	2370	X	1991	-0-		-379	B	-381364	199	1	1496	3	Y	254	254	0			3
									17	4	279	9							
05	2356	X	3120	-0-		764	B	-380600	327	1	2442	3	Y	313	312	0			4
									7	4	344	9							
06	2550	X	3073	-0-		523	B	-380077	358	1	2455	3	Y	233	234	0			3
									4	4	256	9							
07	2635	X	7375	-0-		4740	B	-375337	874	1	5640	3	Y	764	755	0			12
									21	4	840	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	CM	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	14181	X	13005	-0-		-1176	B	-0-	805	1	10463	3	Y	1565	1578	0			32
									15	4	1722	9							
03	15221	X	15221	-0-		-0-	B	-0-	1657	1	11528	3	Y	1817	1795	0			54
									37	4	1999	9							
04	14945	X	14945	-0-		-0-	B	-0-	1959	1	11191	3	Y	1597	1613	0			38
									38	4	1757	9							
05	15285	X	15285	-0-		-0-	B	-0-	1976	1	11459	3	Y	1656	1643	0			51
									28	4	1822	9							
06	15169	X	15169	-0-		-0-	B	-0-	1924	1	11193	3	Y	1840	1838	0			53
									28	4	2024	9							
07	15438	X	13657	-0-		-1781	B	-0-	1877	1	9857	3	Y	1718	1690	0			81
									33	4	1890	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	CM	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	11049	X	9486	-0-		-1563	B	-345340	1061	1	6229	3	Y	1983	1993	0			96
									15	4	2181	9							
03	11811	X	9915	-0-		-1896	B	-345340	2364	1	5886	3	Y	1482	1505	0			73
									35	4	1630	9							
04	9450	X	9700	-0-		250	B	-345090	2729	1	5292	3	Y	1452	1450	0			75
									82	4	1597	9							
05	10013	X	10079	-0-		66	B	-345024	2466	1	5866	3	Y	1552	1561	0			66
									40	4	1707	9							
*06	9810	X	8838	-0-		-972	B	-345024	2132	1	5109	3	Y	1429	1420	0			75
									25	4	1572	9							
07	10137	X	9177	-0-		-960	B	-345024	2297	1	5574	3	Y	1147	1158	0			64
									44	4	1262	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6757	X	5326	-0-	-1431 B	-264915	394	1	4450	3	Y	429	440	0			21
							10	4	472	9							
03	7223	X	3915	-0-	-3308 B	-264915	564	1	3065	3	Y	247	257	0			11
							14	4	272	9							
*04	6990	X	6631	-0-	-359 B	-264915	667	1	5480	3	Y	400	396	0			15
							44	4	440	9							
05	7099	X	6185	-0-	-914 B	-264915	858	1	4730	3	Y	516	514	0			17
							29	4	568	9							
06	6870	X	5517	-0-	-1353 B	-264915	736	1	4274	3	Y	439	437	0			19
							24	4	483	9							
07	6820	X	5391	-0-	-1429 B	-264915	746	1	4123	3	Y	457	461	0			15
							19	4	503	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	607	-0-	114 B	-475162	570	1	14	4	Y	21	21	0			1
							23	9									
03	558	N	33	-0-	-525 B	-475162	1	1	3	3	Y	26	26	0			1
							29	9									
04	450	N	37	-0-	-413 B	-475162	1	1	4	3	Y	29	30	0			-0-
							32	9									
05	651	N	462	-0-	-189 B	-475162	59	1	388	3	Y	13	13	0			-0-
							1	4	14	9							
06	30	N	462	-0-	432 B	-474730	64	1	345	3	Y	47	46	0			1
							1	4	52	9							
07	31	N	436	-0-	405 B	-474325	56	1	333	3	Y	42	43	0			-0-
							1	4	46	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8178	X	7234	-0-	-944 B	-355174	434	1	6645	3	Y	130	131	0			6
							12	4	143	9							
03	8742	X	11293	-0-	2551 B	-352623	1695	1	9212	3	Y	312	304	0			14
							43	4	343	9							
*04	8460	X	8509	-0-	49 B	-352574	881	1	7232	3	Y	307	309	0			12
							58	4	338	9							
05	7750	X	8017	-0-	267 B	-352307	1171	1	6457	3	Y	317	318	0			11
							40	4	349	9							
06	10890	X	9576	-0-	-1314 B	-352307	1326	1	7702	3	Y	458	449	0			20
							44	4	504	9							
07	11253	X	9391	-0-	-1862 B	-352307	1382	1	7637	3	Y	306	316	0			10
							35	4	337	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8178	X	5326	-0-	-2852 B	-367015	744	1	3304	3	Y	1144	1131	0			32
							20	4	1258	9							
03	7564	X	5833	-0-	-1731 B	-367015	574	1	3626	3	Y	1465	1465	0			32
							21	4	1612	9							
04	6120	X	1587	-0-	-4533 B	-367015	181	1	1171	3	Y	198	229	0			1
							17	4	218	9							
05	5735	X	-0-	-0-	-5735 B	-367015					Y	-0-	1	0			-0-
06	5640	X	6299	-0-	659 B	-366356	867	1	4680	3	Y	672	663	0			9
							13	4	739	9							
07	5828	X	5084	-0-	-744 B	-366356	645	1	3829	3	Y	547	552	0			4
							8	4	602	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 12/17/2023 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	-0-	-0-	-377 B	-329906					Y	-0-					-0-
03	248	N	9415	-0-	9167 B	-320739	1341	1	7290	3	Y	682	651	0			31
							34	4	750	9							
*04	0	N	7768	-0-	7768 B	-312971	689	1	5661	3	Y	1247	1230	0			48
							46	4	1372	9							
05	0	N	7917	-0-	7917 B	-305054	1069	1	5895	3	Y	834	854	0			28
							36	4	917	9							
06	2130	X	7402	-0-	5272 B	-299782	964	1	5601	3	Y	732	728	0			32
							32	4	805	9							
07	2201	X	7138	-0-	4937 B	-294845	972	1	5370	3	Y	701	710	0			23
							25	4	771	9							

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

02	T. A.		-0-	-0-	-0- B	-329163					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-329163					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-329163					Y	-0-					-0-
05	14B2 EXT		62	-0-	62 B	-329101	1	1	7	3	Y	49	47	0			2
							54	9									
06	14B2 EXT		-0-	-0-	-0- B	-329101					Y	-0-	2	0			-0-
07	14B2 EXT		-0-	-0-	-0- B	-329101					Y	-0-					-0-

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

02	2900	X	1829	-0-	-1071 B	-42849	692	1	411	3	Y	653	652	0			32
							8	4	718	9							
03	3100	X	2249	-0-	-851 B	-42849	381	1	949	3	Y	830	821	0			41
							6	4	913	9							
04	2700	X	2404	-0-	-296 B	-42849	457	1	885	3	Y	953	945	0			49
							14	4	1048	9							
05	2573	X	2150	-0-	-423 B	-42849	59	1	141	3	Y	1772	1745	0			76
							1	4	1949	9							
*06	2190	X	1776	-0-	-414 B	-42849	234	1	561	3	Y	889	918	0			47
							3	4	978	9							
07	2480	X	1669	-0-	-811 B	-42849	101	1	244	3	Y	1202	1182	0			67
							2	4	1322	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

02	5510	X	3730	-0-	-1780 B	-423036	590	1	2679	3	Y	406	419	0			20
							14	4	447	9							
03	5797	X	4633	-0-	-1164 B	-423036	650	1	3532	3	Y	395	397	0			18
							16	4	435	9							
*04	5010	X	5556	-0-	546 B	-422490	542	1	4449	3	Y	481	480	0			19
							36	4	529	9							
05	4991	X	2453	-0-	-2538 B	-422490	331	1	1826	3	Y	259	269	0			9
							11	4	285	9							
06	4830	X	4981	-0-	151 B	-422339	659	1	3827	3	Y	430	420	0			19
							22	4	473	9							
07	5735	X	4437	-0-	-1298 B	-422339	600	1	3315	3	Y	461	465	0			15
							15	4	507	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5568	X	172	-0-		-5396 B	-249109	155	1	4	4	Y	12	14	0			-0-
								13	9									
03	5890	X	3377	-0-		-2513 B	-249109	442	1	2791	3	Y	116	113	0			3
								16	4	128	9							
04	4590	X	5350	-0-		760 B	-248349	675	1	4362	3	Y	227	228	0			2
								63	4	250	9							
05	3565	X	6878	-0-		3313 B	-245036	840	1	5494	3	Y	482	481	0			3
								14	4	530	9							
06	3450	X	11853	-0-		8403 B	-236633	1595	1	8610	3	Y	1477	1461	0			19
								23	4	1625	9							
07	5518	X	5277	-0-		-241 B	-236633	626	1	3719	3	Y	840	853	0			6
								8	4	924	9							

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6960	X	9472	-0-		2512 B	-370975	645	1	8008	3	Y	734	738	0			15
								12	4	807	9							
03	7440	X	4798	-0-		-2642 B	-370975	540	1	3758	3	Y	444	446	0			13
								12	4	488	9							
04	6060	X	1877	-0-		-4183 B	-370975	205	1	1172	3	Y	451	453	0			11
								4	4	496	9							
05	10137	X	1538	-0-		-8599 B	-370975	156	1	903	3	Y	434	432	0			13
								2	4	477	9							
06	9810	X	2101	-0-		-7709 B	-370975	268	1	1557	3	Y	247	253	0			7
								4	4	272	9							
07	10137	X	406	-0-		-9731 B	-370975	45	1	238	3	Y	111	113	0			5
								1	4	122	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11745	X	6669	-0-		-5076 B	-625576	786	1	5306	3	Y	507	515	0			25
								19	4	558	9							
03	12555	X	6705	-0-		-5850 B	-625576	947	1	5151	3	Y	530	531	0			24
								24	4	583	9							
*04	7800	X	8240	-0-		440 B	-625136	824	1	6767	3	Y	541	544	0			21
								54	4	595	9							
05	7254	X	5655	-0-		-1599 B	-625136	791	1	4361	3	Y	433	440	0			14
								27	4	476	9							
06	6900	X	7597	-0-		697 B	-624439	1013	1	5882	3	Y	608	596	0			26
								33	4	669	9							
07	8494	X	7489	-0-		-1005 B	-624439	1031	1	5697	3	Y	668	672	0			22
								26	4	735	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	1137	-0-		-1241 B	-477995	509	1	358	3	Y	238	242	0			7
								8	4	262	9							
03	837	N	1760	-0-		923 B	-477072	283	1	1115	3	Y	324	322	0			9
								6	4	356	9							
04	2100	N	1633	-0-		-467 B	-477072	295	1	1061	3	Y	238	240	0			7
								15	4	262	9							
05	1209	N	1543	-0-		334 B	-476738	284	1	987	3	Y	240	239	0			8
								8	4	264	9							
06	1710	N	586	-0-		-1124 B	-476738	107	1	405	3	Y	64	70	0			2
								4	4	70	9							
07	1674	N	-0-	-0-		-1674 B	-476738					Y	-0-	2	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5365	X	2375	-0-		-2990	B	-931937	552	1	1432	3	Y	347	347	0			11
									9	4	382	9							
03	5115	X	2284	-0-		-2831	B	-931937	383	1	1508	3	Y	350	352	0			9
									8	4	385	9							
04	4950	X	2656	-0-		-2294	B	-931937	494	1	1778	3	Y	326	325	0			10
									25	4	359	9							
05	5115	X	3158	-0-		-1957	B	-931937	599	1	2084	3	Y	417	413	0			14
									16	4	459	9							
06	3360	X	3574	-0-		214	B	-931723	675	1	2548	3	Y	295	300	0			9
									26	4	325	9							
07	2759	X	2630	-0-		-129	B	-931723	608	1	1663	3	Y	310	306	0			13
									18	4	341	9							

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	X	1725	-0-		-247	B	-727790	516	1	733	3	Y	425	424	0			13
									8	4	468	9							
03	2108	X	1372	-0-		-736	B	-727790	221	1	870	3	Y	252	258	0			7
									4	4	277	9							
04	2040	X	1348	-0-		-692	B	-727790	250	1	898	3	Y	170	172	0			5
									13	4	187	9							
05	1860	X	1113	-0-		-747	B	-727790	229	1	797	3	Y	74	76	0			3
									6	4	81	9							
06	1770	X	704	-0-		-1066	B	-727790	123	1	463	3	Y	103	103	0			3
									5	4	113	9							
07	1829	X	582	-0-		-1247	B	-727790	120	1	329	3	Y	117	115	0			5
									4	4	129	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1354	-0-		165	B	-284177	533	1	362	3	Y	401	398	0			5
									18	4	441	9							
03	1364	N	1443	-0-		79	B	-284098	123	1	886	3	Y	389	391	0			3
									6	4	428	9							
04	900	N	1472	-0-		572	B	-283526	118	1	887	3	Y	415	413	0			5
									10	4	457	9							
05	1457	N	1293	-0-		-164	B	-283526	127	1	946	3	Y	197	200	0			2
									3	4	217	9							
06	1410	N	1364	-0-		-46	B	-283526	141	1	966	3	Y	233	232	0			3
									1	4	256	9							
07	1519	N	1279	-0-		-240	B	-283526	142	1	913	3	Y	201	201	0			3
									3	4	221	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	X	2173	-0-		-31	B	-447273	613	1	1061	3	Y	337	332	0			20
									128	4	371	9							
03	2201	X	2718	-0-		517	B	-446756	439	1	1718	3	Y	432	434	0			18
									86	4	475	9							
04	2070	X	2293	-0-		223	B	-446533	312	1	1585	3	Y	329	330	0			17
									34	4	362	9							
05	2325	X	3052	-0-		727	B	-445806	546	1	2086	3	Y	326	327	0			16
									61	4	359	9							
06	2640	X	1747	-0-		-893	B	-445806	324	1	1137	3	Y	238	242	0			12
									24	4	262	9							
07	2728	X	2536	-0-		-192	B	-445806	465	1	1585	3	Y	381	370	0			23
									67	4	419	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7163	X	6996	-0-	-167 B	-40978	767	1	5632	3	Y	396	401	0			24
							161	4	436	9							
03	7657	X	8708	-0-	1051 B	-39927	1680	1	6578	3	Y	111	130	0			5
							328	4	122	9							
04	7410	X	8059	-0-	649 B	-39278	1223	1	6223	3	Y	437	419	0			23
							132	4	481	9							
05	7502	X	6766	-0-	-736 B	-39278	1265	1	4829	3	Y	482	481	0			24
							142	4	530	9							
06	8430	X	7274	-0-	-1156 B	-39278	1408	1	4948	3	Y	740	726	0			38
							104	4	814	9							
07	8711	X	6685	-0-	-2026 B	-39278	1328	1	4528	3	Y	580	583	0			35
							191	4	638	9							

FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15370	X	12605	-0-	-2765 B	-0-	949	1	9326	3	Y	2096	2069	0			102
							24	4	2306	9							
03	15841	X	12309	-0-	-3532 B	-0-	1550	1	8428	3	Y	2084	2092	0			94
							39	4	2292	9							
*04	13876	X	13876	-0-	-0- B	-0-	1275	1	10471	3	Y	1860	1882	0			72
							84	4	2046	9							
05	13547	X	12335	-0-	-1212 B	-0-	1505	1	8296	3	Y	2257	2254	0			75
							51	4	2483	9							
06	13050	X	11396	-0-	-1654 B	-0-	1361	1	7905	3	Y	1895	1888	0			82
							45	4	2085	9							
07	14291	X	11634	-0-	-2657 B	-0-	1434	1	7927	3	Y	2034	2050	0			66
							36	4	2237	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	X	3393	-0-	1131 B	-453654	600	1	2313	3	Y	322	334	0			19
							126	4	354	9							
03	2418	X	3444	-0-	1026 B	-452628	625	1	2448	3	Y	226	235	0			10
							122	4	249	9							
04	2340	X	2380	-0-	40 B	-452588	350	1	1779	3	Y	194	194	0			10
							38	4	213	9							
05	2418	X	2853	-0-	435 B	-452153	507	1	1936	3	Y	321	315	0			16
							57	4	353	9							
06	2340	X	3618	-0-	1278 B	-450875	648	1	2277	3	Y	586	572	0			30
							48	4	645	9							
07	2418	X	588	-0-	-1830 B	-450875	60	1	203	3	Y	287	300	0			17
							9	4	316	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6757	X	4778	-0-	-1979 B	-712118	367	1	3598	3	Y	669	632	0			40
							77	4	736	9							
03	7223	X	4223	-0-	-3000 B	-712118	685	1	2682	3	Y	656	668	0			28
							134	4	722	9							
04	6990	X	5251	-0-	-1739 B	-712118	726	1	3693	3	Y	685	677	0			36
							78	4	754	9							
05	5115	X	8577	-0-	3462 B	-708656	1553	1	5928	3	Y	838	832	0			42
							174	4	922	9							
06	4950	X	11520	-0-	6570 B	-702086	2331	1	8189	3	Y	753	756	0			39
							172	4	828	9							
07	5425	X	11971	-0-	6546 B	-695540	2448	1	8349	3	Y	747	741	0			45
							352	4	822	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		88	-0-	88 B	-907699	43	1	9	4	Y	33	32	0			2
							36	9									
03	T. A.		80	-0-	80 B	-907619	2	1	9	3	Y	63	62	0			3
							69	9									
04	T. A.		14	-0-	14 B	-907605	2	3	12	9	Y	11	13	0			1
05	T. A.		464	-0-	464 B	-907141	94	1	359	3	Y	-0-	1	0			-0-
							11	4									
06	0	X	1197	-0-	1197 B	-905944	261	1	917	3	Y	-0-					-0-
							19	4									
07	14	N	-0-	-0-	-14 B	-905944					Y	-0-					-0-

URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	862	-0-	21 B	-1103154	531	1	11	4	Y	291	285	0			14
							320	9									
03	744	N	191	-0-	-553 B	-1103154	3	1	17	3	Y	155	162	0			7
							171	9									
*04	390	N	416	-0-	26 B	-1103128	6	1	46	3	Y	331	325	0			13
							364	9									
05	930	N	79	-0-	-851 B	-1103128	1	1	6	3	Y	65	76	0			2
							72	9									
06	180	N	359	-0-	179 B	-1102949	5	1	29	3	Y	295	284	0			13
							325	9									
07	434	N	65	-0-	-369 B	-1102949	1	1	5	3	Y	54	65	0			2
							59	9									

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	X	1285	-0-	-2021 B	-714770	285	1	842	3	Y	138	145	0			2
							6	4	152	9							
03	4619	X	1247	-0-	-3372 B	-714770	89	1	715	3	Y	402	400	0			4
							1	4	442	9							
04	5550	X	123	-0-	-5427 B	-714770	11	1	109	3	Y	2	6	0			-0-
							1	4	2	9							
05	5735	X	5201	-0-	-534 B	-714770	312	1	3466	3	Y	1287	1274	0			13
							7	4	1416	9							
06	5550	X	11737	-0-	6187 B	-708583	735	1	8193	3	Y	2539	1113	0	1412	1	27
							16	4	2793	9							
07	1364	X	13711	-0-	12347 B	-696236	878	1	9452	3	Y	3061	3060	0			28
							14	4	3367	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2916	-0-	480 B	-366886	658	1	2111	3	Y	126	134	0			6
							8	4	139	9							
03	5270	X	2918	-0-	-2352 B	-366886	800	1	1992	3	Y	104	105	0			5
							12	4	114	9							
04	5100	X	3848	-0-	-1252 B	-366886	1232	1	2389	3	Y	173	169	0			9
							37	4	190	9							
05	5270	X	2313	-0-	-2957 B	-366886	655	1	1559	3	Y	80	86	0			3
							11	4	88	9							
*06	3840	X	2025	-0-	-1815 B	-366886	572	1	1370	3	Y	69	68	0			4
							7	4	76	9							
07	3968	X	3303	-0-	-665 B	-366886	931	1	2259	3	Y	86	85	0			5
							18	4	95	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	X	1645	-0-	-704 B	-121341	638	1	792	3	Y	189	189	0			9
							7	4	208	9							
03	2511	X	1554	-0-	-957 B	-121341	407	1	1013	3	Y	116	119	0			6
							6	4	128	9							
04	1950	X	1375	-0-	-575 B	-121341	446	1	866	3	Y	45	49	0			2
							13	4	50	9							
05	1953	X	1860	-0-	-93 B	-121341	520	1	1237	3	Y	85	83	0			4
							9	4	94	9							
*06	1710	X	1945	-0-	235 B	-121106	534	1	1280	3	Y	114	112	0			6
							6	4	125	9							
07	1767	X	2279	-0-	512 B	-120594	602	1	1461	3	Y	185	181	0			10
							12	4	204	9							

MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5307	X	1060	-0-	-4247 B	-515777	492	1	4	3	Y	506	506	0			16
							7	4	557	9							
03	5766	X	762	-0-	-5004 B	-515777	24	1	96	3	Y	584	584	0			16
							642	9									
04	5580	X	4107	-0-	-1473 B	-515777	753	1	2712	3	Y	549	549	0			16
							38	4	604	9							
05	5766	X	4600	-0-	-1166 B	-515777	835	1	2905	3	Y	761	751	0			26
							23	4	837	9							
06	5400	X	4453	-0-	-947 B	-515777	744	1	2811	3	Y	790	791	0			25
							29	4	869	9							
07	4247	X	4079	-0-	-168 B	-515777	877	1	2398	3	Y	707	703	0			29
							26	4	778	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	676	-0-	9 B	-1269925	238	1	2	3	Y	393	393	0			92
							4	4	432	9							
03	713	N	680	-0-	-33 B	-1269925	109	1	226	3	Y	312	320	0			84
							2	4	343	9							
04	630	N	374	-0-	-256 B	-1269925	56	1	133	3	Y	166	204	0			46
							2	4	183	9							
05	713	N	827	-0-	114 B	-1269811	116	1	386	3	Y	287	287	0			46
							9	4	316	9							
06	660	N	725	-0-	65 B	-1269746	134	1	304	3	Y	257	248	0			55
							4	4	283	9							
07	372	N	687	-0-	315 B	-1269431	115	1	296	3	Y	244	253	0			46
							8	4	268	9							

EASLEY UNIT AC WELL #: 2H RRCID -> 293062 COMPL. DATE 08/08/2023 TOTAL DEPTH 12677 PERF.12631 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41201	X	41201	-0-	-0- B	-0-	2723	1	36682	3	Y	1555	1543	0			43
							85	4	1711	9							
03	40441	X	40441	-0-	-0- B	-0-	5291	1	33400	3	Y	1418	1430	0			31
							190	4	1560	9							
04	35636	X	35636	-0-	-0- B	-0-	4541	1	29326	3	Y	1225	1247	0			9
							421	4	1348	9							
05	38193	X	38193	-0-	-0- B	-0-	4881	1	31933	3	Y	1178	1179	0			8
							83	4	1296	9							
06	8402	X	8402	-0-	-0- B	-0-	1258	1	6792	3	Y	304	308	0			4
							18	4	334	9							
07	3875	X	-0-	-0-	-3875 B	-0-					Y	-0-	4	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 AC WELL #: 01H RRCID -> 293090 COMPL. DATE 05/31/2022 TOTAL DEPTH 12973 PERF.12788 - 20818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	29000	X	21434	-0-	-7566	B	-0-		1535	1	17498	3	Y	2183	2183	0			-0-
									2401	9									
03	27838	X	20272	-0-	-7566	B	-0-		1521	1	16895	3	Y	1687	1687	0			-0-
									1856	9									
04	24180	X	18566	-0-	-5614	B	-0-		919	1	15747	3	Y	1727	1727	0			-0-
									1900	9									
*05	21886	X	18433	-0-	-3453	B	-0-		915	1	15413	3	Y	1914	1914	0			-0-
									2105	9									
06	21180	X	16609	-0-	-4571	B	-0-		895	1	14006	3	Y	1553	1553	0			-0-
									1708	9									
07	21886	X	16449	-0-	-5437	B	-0-		942	1	13804	3	Y	1548	1548	0			-0-
									1703	9									

ALEXANDER 01 AC WELL #: 02H RRCID -> 293184 COMPL. DATE 05/31/2022 TOTAL DEPTH 12980 PERF.12995 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	31929	X	22308	-0-	-9621	B	-0-		1637	1	17642	3	Y	2754	2754	0			-0-
									3029	9									
03	31465	X	21831	-0-	-9634	B	-0-		1659	1	17545	3	Y	2388	2388	0			-0-
									2627	9									
04	26640	X	20286	-0-	-6354	B	-0-		998	1	17093	3	Y	1995	1995	0			-0-
									2195	9									
*05	25017	X	19220	-0-	-5797	B	-0-		988	1	16635	3	Y	1452	1452	0			-0-
									1597	9									
06	24210	X	17947	-0-	-6263	B	-0-		985	1	15412	3	Y	1409	1409	0			-0-
									1550	9									
07	25017	X	17620	-0-	-7397	B	-0-		1001	1	14675	3	Y	1767	1767	0			-0-
									1944	9									

RIDLEY FARMS 01 AC WELL #: 11H RRCID -> 294242 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13256 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	35699	X	10573	-0-	-25126	B	-0-		195	1	8381	3	Y	1815	1815	0			-0-
									1997	9									
03	33108	X	8146	-0-	-24962	B	-0-		143	1	6189	3	Y	1649	1649	0			-0-
									1814	9									
04	26430	X	8525	-0-	-17905	B	-0-		149	1	6495	3	Y	1710	1710	0			-0-
									1881	9									
*05	23498	X	7148	-0-	-16350	B	-0-		297	1	5579	3	Y	1156	1156	0			-0-
									1272	9									
06	16070	X	16070	-0-	-0-	B	-0-		101	1	14207	3	Y	1602	1602	0			-0-
									1762	9									
07	24992	X	24992	-0-	-0-	B	-0-		324	1	22230	3	Y	2216	2216	0			-0-
									2438	9									

DAVIS 01 WELL #: 16H RRCID -> 294336 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294576 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	19082	X	11260	-0-	-7822	B	-0-	399	1	8727	3	Y	1940	1940	0			-0-
								2134	9									
03	19127	X	1401	-0-	-17726	B	-0-	5	1	1153	3	Y	221	221	0			-0-
								243	9									
04	16050	X	4355	-0-	-11695	B	-0-	36	1	3604	3	Y	650	650	0			-0-
								715	9									
*05	16585	X	9112	-0-	-7473	B	-0-	34	1	7540	3	Y	1398	1398	0			-0-
								1538	9									
06	16050	X	5693	-0-	-10357	B	-0-	22	1	4642	3	Y	935	935	0			-0-
								1029	9									
07	12059	X	4838	-0-	-7221	B	-0-	2735	3	2103	9	Y	1912	1912	0			-0-

DAVIS 01 WELL #: 13H RRCID -> 294775 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KIRK 01 WELL #: 501H RRCID -> 295788 COMPL. DATE 05/24/2023 TOTAL DEPTH 13557 PERF.13593 - 21186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OLSON-ESSE UNIT AC WELL #: 6H RRCID -> 295908 COMPL. DATE 04/10/2024 TOTAL DEPTH 12606 PERF.12810 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198795	X	97506	-0-	-101289	B	-0-	803	1	90240	3	Y	5762	5785	0			69
								125	4	6338	9							
03	212505	X	72361	-0-	-140144	B	-0-	3181	1	64230	3	Y	4387	4410	0			46
								124	4	4826	9							
04	192210	X	71335	-0-	-120875	B	-0-	6080	1	59921	3	Y	4310	4283	0			73
								593	4	4741	9							
05	148273	X	94043	-0-	-54230	B	-0-	7367	1	81739	3	Y	4337	4368	0			42
								166	4	4771	9							
06	106800	X	77498	-0-	-29302	B	-0-	6071	1	67628	3	Y	3332	1471	0	1867	1	36
								134	4	3665	9							
07	104222	X	82305	-0-	-21917	B	-0-	6670	1	71768	3	Y	3422	3426	0			32
								103	4	3764	9							

KIRK 01 WELL #: 502H RRCID -> 295944 COMPL. DATE 06/23/2023 TOTAL DEPTH 13560 PERF.13618 - 21034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
L.B. HAILEY AC WELL #: 2H RRCID -> 296238 COMPL. DATE 04/10/2024 TOTAL DEPTH 11997 PERF.12005 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		33824	-0-	33824 B	33824	758	1	21492	3	Y	10241	10166	0			75
							309	4	11265	9							
05	SHUT IN		54938	-0-	54938 B	88762	1114	1	37864	3	Y	14419	14390	0			104
							99	4	15861	9							
06	SHUT IN		45358	-0-	45358 B	134120	975	1	32694	3	Y	10546	10512	0			138
							88	4	11601	9							
*07	166742	X	32622	-0-	-134120 B	-0-	1053	1	24114	3	Y	6732	6825	0			45
							50	4	7405	9							

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

02	14B2 EXT		-0-	-0-	-0- B	-163771					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-163771					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-163771					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-163771					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-163771					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-163771					Y	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5946	X	5946	-0-	-0-	B	-0-	469	1	4244	3	Y	1021	945	0			246
								110	4	1123	9							
03	6340	X	6340	-0-	-0-	B	-0-	541	1	4581	3	Y	1002	1133	0			115
								116	4	1102	9							
04	5490	X	3246	-0-	-2244	B	-0-	320	1	2630	3	Y	175	252	0			38
								103	4	193	9							
05	6355	X	2484	-0-	-3871	B	-0-	242	1	2131	3	Y	62	92	0			8
								43	4	68	9							
06	6150	X	2145	-0-	-4005	B	-0-	232	1	1800	3	Y	60	58	0			10
								47	4	5	5							
07	6355	X	NO RPT	-0-	-6355	B	-0-					Y	NO RPT					10

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12789	X	8202	-0-	-4587	B	-0-	364	1	7417	3	Y	383	358	0			92
								421	9									
03	13671	X	9578	-0-	-4093	B	-0-	524	1	8528	3	Y	478	516	0			54
								526	9									
04	12780	X	5621	-0-	-7159	B	-0-	243	1	5072	3	Y	278	272	0			60
								306	9									
05	39689	X	39689	-0-	-0-	B	-0-	1548	1	34703	3	Y	3125	2781	0			404
								3438	9									
06	38365	X	38365	-0-	-0-	B	-0-	1399	1	33539	3	Y	3115	3009	0			510
								3427	9									
07	9579	X	NO RPT	-0-	-9579	B	-0-					Y	NO RPT					510

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

02	4031 X	3480	-0-	-551	B	-0-	180	1	2765	3	Y	419	383	0			101
							74	4	461	9							
03	4309 X	4058	-0-	-251	B	-0-	180	1	3242	3	Y	506	549	0			58
							79	4	557	9							
04	4170 X	2312	-0-	-1858	B	-0-	83	1	1857	3	Y	205	219	0			44
							146	4	226	9							
*05	4309 X	2439	-0-	-1870	B	-0-	46	1	2048	3	Y	278	287	0			35
							39	4	306	9							
06	3930 X	2792	-0-	-1138	B	-0-	59	1	2515	3	Y	141	153	0			23
							63	4	155	9							
07	4061 X	NO RPT	-0-	-4061	B	-0-					Y	NO RPT					23

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

02	14384 X	14384	-0-	-0-	B	-0-	658	1	13383	3	Y	312	304	0			75
							343	9									
03	16428 X	16428	-0-	-0-	B	-0-	926	1	15058	3	Y	404	433	0			46
							444	9									
04	15125 X	15125	-0-	-0-	B	-0-	673	1	14030	3	Y	384	347	0			83
							422	9									
05	12099 X	12099	-0-	-0-	B	-0-	504	1	11291	3	Y	276	323	0			36
							304	9									
06	10810 X	10810	-0-	-0-	B	-0-	420	1	10079	3	Y	283	273	0			46
							311	9									
07	9765 X	NO RPT	-0-	-9765	B	-0-					Y	NO RPT					46

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

02	870	N	669	-0-	-201 B	-0-	30	1	528	3	Y	87	82	0			21
							15	4	96	9							
03	713	N	675	-0-	-38 B	-0-	34	1	558	3	Y	49	64	0			6
							29	4	54	9							
04	720	N	-0-	-0-	-720 B	-0-					Y	-0-	6	0			-0-
05	31702	X	31702	-0-	-0- B	-0-	1153	1	25417	3	Y	4148	3612	0			536
							569	4	4563	9							
06	18194	X	18194	-0-	-0- B	-0-	693	1	14947	3	Y	1933	2153	0			316
							428	4	43	5							
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					316

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

02	14645	X	11579	-0-	-3066 B	-0-	528	1	10739	3	Y	284	265	0			69
							312	9									
03	15655	X	10252	-0-	-5403 B	-0-	582	1	9470	3	Y	182	230	0			21
							200	9									
04	18351	X	18351	-0-	-0- B	-0-	821	1	17108	3	Y	384	322	0			83
							422	9									
05	12524	X	6314	-0-	-6210 B	-0-	266	1	5957	3	Y	83	155	0			11
							91	9									
06	12090	X	3664	-0-	-8426 B	-0-	143	1	3432	3	Y	81	79	0			13
							89	9									
07	15655	X	NO RPT	-0-	-15655 B	-0-					Y	NO RPT					13

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

02	8073	X	8073	-0-	-0- B	-0-	435	1	6751	3	Y	737	685	0			178
							76	4	811	9							
03	8530	X	8530	-0-	-0- B	-0-	395	1	7191	3	Y	790	878	0			90
							75	4	869	9							
04	6990	X	5808	-0-	-1182 B	-0-	211	1	4884	3	Y	515	494	0			111
							146	4	567	9							
*05	7223	X	5953	-0-	-1270 B	-0-	120	1	5320	3	Y	431	484	0			58
							39	4	474	9							
06	6990	X	6227	-0-	-763 B	-0-	129	1	5576	3	Y	426	414	0			70
							53	4	469	9							
07	7223	X	NO RPT	-0-	-7223 B	-0-					Y	NO RPT					70

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 294787 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19575

02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

WESS 4-SLGTR-ECRR (SA) D7 WELL #: D 7H RRCID -> 294839 COMPL. DATE 07/16/2022 TOTAL DEPTH 13119 PERF.13290 - 20317

02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

KEACH-HALEPESKA (SA) D4 WELL #: D 4H RRCID -> 294870 COMPL. DATE 11/15/2022 TOTAL DEPTH 13919 PERF.13629 - 20126

02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 294957 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 295212 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F1 WELL #: F 1H RRCID -> 295485 COMPL. DATE 12/19/2022 TOTAL DEPTH 13420 PERF.13484 - 18588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29203	X	9699	-0-	-19504	B	-0-	546	1	8321	3	Y	609	723	0			147
								162	4	670	9							
03	31217	X	19203	-0-	-12014	B	-0-	942	1	16854	3	Y	1006	1039	0			114
								300	4	1107	9							
04	26640	X	14522	-0-	-12118	B	-0-	543	1	12168	3	Y	1036	927	0			223
								671	4	1140	9							
*05	27528	X	9393	-0-	-18135	B	-0-	180	1	7890	3	Y	1104	1187	0			140
								109	4	1214	9							
06	22350	X	10800	-0-	-11550	B	-0-	215	1	9136	3	Y	1167	1116	0			191
								165	4	1284	9							
07	19220	X	NO RPT	-0-	-19220	B	-0-					Y	NO RPT					191

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295507 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295510 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295708 COMPL. DATE 05/04/2023 TOTAL DEPTH 13496 PERF.13626 - 23520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295761 COMPL. DATE 05/04/2023 TOTAL DEPTH 13473 PERF.13465 - 22793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH-HALEPESKA (SA) D1 WELL #: D 1H RRCID -> 296213 COMPL. DATE 11/15/2022 TOTAL DEPTH 13889 PERF.13704 - 20224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-7-2 (SA) D4 WELL #: D 4H RRCID -> 296633 COMPL. DATE 04/04/2023 TOTAL DEPTH 13394 PERF.13683 - 23068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 5-7-3 (SA) D1 WELL #: D 1H RRCID -> 296780 COMPL. DATE 02/10/2023 TOTAL DEPTH 13353 PERF.13862 - 22360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 5-7-3 (SA) D2 WELL #: D 2H RRCID -> 296793 COMPL. DATE 02/25/2023 TOTAL DEPTH 13565 PERF.13353 - 23070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03		0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WA BLACKWELL-MCC (SA) B10 WELL #: B 10H RRCID -> 296967 COMPL. DATE 01/26/2023 TOTAL DEPTH 13633 PERF.13588 - 19782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WA BLACKWELL-MCC-KEACH (SA) B12 WELL #: B 12H RRCID -> 297006 COMPL. DATE 01/12/2023 TOTAL DEPTH 13801 PERF.13588 - 23032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4263	X	2805	-0-	-1458 B	-0-	114 202	1 9	2489	3	N	184	357	1			-0-
03	14004	X	14004	-0-	-0- B	-0-	459 1715	1 9	11830	3	N	1559	1129	1			430
04	4273	X	4273	-0-	-0- B	-0-	174 432	1 9	3667	3	N	393	388	1			435
05	12161	X	12161	-0-	-0- B	-0-	519 1444	1 9	10198	3	N	1313	1560	1			188
06	13560	X	8451	-0-	-5109 B	-0-	414 977	1 9	7060	3	N	888	958	1			118
07	14012	X	NO RPT	-0-	-14012 B	-0-					N	NO RPT					118

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX OPERATING LLC 101131
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 04/29/2023 TOTAL DEPTH 3300 PERF. 1868 - 2984

02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

02	5974	X	5974	-0-	-0-	-0-	80 167	1 4	5727	3	N	-0-					70
03	6732	X	6732	-0-	-0-	-0-	96	1	6636	3	N	-0-					70
04	7372	X	7372	-0-	-0-	-0-	107	1	7265	3	N	-0-					70
05	6386	X	5089	-0-	-1297	-0-	74	1	5015	3	N	-0-					70
*06	6510	X	4360	-0-	-2150	-0-	57	1	4303	3	N	-0-					70
07	7223	X	5537	-0-	-1686	-0-	76	1	5461	3	N	-0-					70

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

02	8789	X	8789	-0-	-0-	-0-	120	1	8669	3	N	-0-					157
03	10106	X	8324	-0-	-1782	-0-	118	1	8206	3	N	-0-					157
04	12690	X	8920	-0-	-3770	-0-	130	1	8790	3	N	-0-					157
05	13113	X	9375	-0-	-3738	-0-	135	1	9240	3	N	-0-					157
*06	12690	X	9475	-0-	-3215	-0-	124	1	9351	3	N	-0-					157
07	9787	X	9787	-0-	-0-	-0-	134	1	9653	3	N	-0-					157

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. 101444
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	522	N	454	-0-	-68	-0-	391	3	63	9	Y	57	62	1		3
03	676	N	676	-0-	-0-	-0-	597	3	79	9	Y	72	73	1		2
04	540	N	265	-0-	-275	-0-	213	3	52	9	Y	47	46	1		3
05	919	N	919	-0-	-0-	-0-	810	3	109	9	Y	99	99	1		3
06	718	N	718	-0-	-0-	-0-	634	3	84	9	Y	76	73	1		6
07	796	N	796	-0-	-0-	-0-	720	3	1	4	Y	68	70	1		4
							75	9								

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

02	1044	N	623	-0-	-421	-0-	26	1	575	3	Y	16	17	0		4
							4	4	18	9						
03	837	N	591	-0-	-246	-0-	30	1	533	3	Y	23	24	0		3
							3	4	25	9						
04	690	N	482	-0-	-208	-0-	18	1	436	3	Y	22	20	0		5
							4	4	24	9						
05	651	N	103	-0-	-548	-0-	2	1	101	3	Y	-0-	5	0		-0-
06	570	N	-0-	-0-	-570	-0-					Y	-0-				-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT				-0-

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

02	4698	X	4323	-0-	-375	-0-	4227	3	1	4	Y	86	88	1		3
							95	9								
03	5022	X	4761	-0-	-261	-0-	4655	3	1	4	Y	95	95	1		3
							105	9								
04	4860	X	2677	-0-	-2183	-0-	2599	3	5	4	Y	66	63	1		6
							73	9								
05	4960	X	3822	-0-	-1138	-0-	3731	3	1	4	Y	82	84	1		4
							90	9								
06	4800	X	2998	-0-	-1802	-0-	2930	3	68	9	Y	62	61	1		5
07	4774	X	3158	-0-	-1616	-0-	3096	3	3	4	Y	54	53	1		6
							59	9								

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

02	1653	X	183	-0-	-1470	-0-	38	3	145	9	Y	132	134	1		4
03	1767	X	214	-0-	-1553	-0-	63	3	151	9	Y	137	137	1		4
04	1710	X	-0-	-0-	-1710	-0-					Y	115	105	1		14
05	1705	X	787	-0-	-918	-0-	593	3	194	9	Y	176	179	1		11
06	3495	X	3495	-0-	-0-	-0-	3360	3	135	9	Y	123	123	1		11
07	2804	X	2804	-0-	-0-	-0-	2693	3	2	4	Y	99	91	1		19
							109	9								

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

02	5423	X	5246	-0-	-177	-0-	5134	3	1	4	Y	101	102	1		4
							111	9								
03	8060	X	5827	-0-	-2233	-0-	5704	3	1	4	Y	111	112	1		3
							122	9								
04	7800	X	4966	-0-	-2834	-0-	4858	3	10	4	Y	89	83	1		9
							98	9								
05	8060	X	6337	-0-	-1723	-0-	6206	3	1	4	Y	118	121	1		6
							130	9								
06	5640	X	4649	-0-	-991	-0-	4560	3	89	9	Y	81	80	1		7
07	5828	X	5493	-0-	-335	-0-	5412	3	4	4	Y	70	67	1		10
							77	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. //CONT.// 101444
T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1113	N	1113	-0-	-0-	-0-	1022	3	91	9	Y	83	85	1			3
03	992	N	580	-0-	-412	-0-	519	3	61	9	Y	55	56	1			2
04	1990	N	1990	-0-	-0-	-0-	1861	3	4	4	Y	114	102	1			14
							125	9									
05	2305	N	2305	-0-	-0-	-0-	2078	3	227	9	Y	206	207	1			13
06	2510	N	2510	-0-	-0-	-0-	2313	3	197	9	Y	179	176	1			16
07	2200	N	2200	-0-	-0-	-0-	2069	3	2	4	Y	117	109	1			24
							129	9									

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	X	-0-	-0-	-1421	-0-					Y	41	54	1			48
03	5270	X	98	-0-	-5172	-0-	1	3	97	9	Y	88	122	1			14
04	5100	X	-0-	-0-	-5100	-0-					Y	14					28
05	5270	X	-0-	-0-	-5270	-0-					Y	25					53
06	750	X	98	-0-	-652	-0-	2	3	96	9	Y	87	79	1			61
07	93	X	74	-0-	-19	-0-	10	3	64	9	Y	58	62	1			57

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1739	-0-	-697	-0-	1694	3	45	9	Y	41	54	1			48
03	2604	X	1863	-0-	-741	-0-	1766	3	97	9	Y	88	122	1			14
04	2520	X	526	-0-	-1994	-0-	511	3	15	9	Y	14					28
05	2604	X	43	-0-	-2561	-0-	41	3	2	9	Y	2					30
06	1800	X	1591	-0-	-209	-0-	1495	3	96	9	Y	87	56	1			61
07	1860	X	1291	-0-	-569	-0-	1229	3	62	9	Y	56	62	1			55

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3017	X	2409	-0-	-608	-0-	2364	3	45	9	Y	41	54	1			48
03	4030	X	2363	-0-	-1667	-0-	2266	3	97	9	Y	88	122	1			14
04	3900	X	628	-0-	-3272	-0-	613	3	15	9	Y	14					28
05	4030	X	295	-0-	-3735	-0-	293	3	2	9	Y	2					30
06	2670	X	2235	-0-	-435	-0-	2139	3	96	9	Y	87	56	1			61
07	2573	X	1255	-0-	-1318	-0-	1191	3	64	9	Y	58	62	1			57

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		289	-0-	289	289	289	3			Y	-0-					-0-
03	T. A.		245	-0-	245	534	245	3			Y	-0-					-0-
04	T. A.		198	-0-	198	732	198	3			Y	-0-					-0-
05	T. A.		111	-0-	111	843	111	3			Y	-0-					-0-
06	853	X	10	-0-	-843	-0-	10	3			Y	-0-					-0-
07	217	N	18	-0-	-199	-0-	18	3			Y	-0-					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7511	X	5756	-0-	-1755	-0-	5721	3	3	4	Y	29	55	1			24
							32	9									
03	8029	X	4097	-0-	-3932	-0-	4067	3	10	4	Y	18	12	1			30
							20	9									
04	7770	X	2596	-0-	-5174	-0-	2565	3	2	4	Y	26	7	1			49
							29	9									
05	8029	X	-0-	-0-	-8029	-0-					Y	30	52	1			27
06	5940	X	-0-	-0-	-5940	-0-					Y	24	42	1			9
07	6138	X	-0-	-0-	-6138	-0-					Y	25					34

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. //CONT.// 101444
MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	X	2290	-0-	-175	-0-	2268	3	1	4	Y	19	48	1			19
							21	9									
03	2635	N	2307	-0-	-328	-0-	2284	3	6	4	Y	15	6	1			28
							17	9									
04	2819	X	2819	-0-	-0-	-0-	2788	3	2	4	Y	26	5	1			49
							29	9									
05	3849	X	3849	-0-	-0-	-0-	3781	3	11	4	Y	52	67	1			34
							57	9									
06	4156	X	4156	-0-	-0-	-0-	4088	3	7	4	Y	55	72	1			17
							61	9									
07	3315	X	3315	-0-	-0-	-0-	3281	3	34	9	Y	31	4	1			44

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	13	41	1			17
03	T. A.		-0-	-0-	-0-	-0-					Y	8					25
04	T. A.		27	-0-	27	27	5	3	22	9	Y	20					45
05	T. A.		41	-0-	41	68	9	3	32	9	Y	29	47	1			27
06	T. A.		32	-0-	32	100	2	3	30	9	Y	27	44	1			10
07	165	X	65	-0-	-100	-0-	14	3	51	9	Y	46					56

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	4417					Y	-0-					174
03	T. A.		1872	-0-	1872	6289	1792	3	4	4	Y	69	191	1			52
							76	9									
04	9239	X	2950	-0-	-6289	-0-	2790	3	2	4	Y	144	4	1			192
							158	9									
05	3097	X	3097	-0-	-0-	-0-	2890	3	9	4	Y	180	206	1			166
							198	9									
06	1855	X	1855	-0-	-0-	-0-	1794	3	3	4	Y	53	15	1			204
							58	9									
07	3038	X	1898	-0-	-1140	-0-	1770	3	128	9	Y	116	191	1			129

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4727	X	3282	-0-	-1445	-0-	3256	3	2	4	Y	22	51	1			21
							24	9									
03	5053	X	3378	-0-	-1675	-0-	3352	3	8	4	Y	16	8	1			29
							18	9									
04	4890	X	3326	-0-	-1564	-0-	3294	3	2	4	Y	27	6	1			50
							30	9									
05	5053	X	1486	-0-	-3567	-0-	1439	3	4	4	Y	39	59	1			30
							43	9									
06	4200	X	2623	-0-	-1577	-0-	2568	3	5	4	Y	45	60	1			15
							50	9									
07	3503	X	2137	-0-	-1366	-0-	2100	3	37	9	Y	34	3	1			46

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		94	-0-	94	94	94	3			Y	-0-					-0-
06	14B2 EXT		242	-0-	242	336	241	3	1	9	Y	1	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	336					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. //CONT.// 101444

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
03	T. A.		6	-0-	6	9	6	3			Y	-0-					-0-
04	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1149	X	1149	-0-	-0-	-0-	1096	3	53	9	Y	48	189	1			54
03	1116	X	949	-0-	-167	-0-	901	3	48	9	Y	44	9	1			89
04	1290	X	717	-0-	-573	-0-	680	3	1	4	Y	33	4	1			118
							36	9									
05	1240	N	411	-0-	-829	-0-	394	3	17	9	Y	15	4	1			129
06	930	N	182	-0-	-748	-0-	161	3	21	9	Y	19	1	1			147
07	744	N	317	-0-	-427	-0-	300	3	17	9	Y	15	1	1			161

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12035	X	10401	-0-	-1634	-0-	36	1	10012	3	N	316	401	1			147
							5	4	348	9							
03	12865	X	10883	-0-	-1982	-0-	28	1	10432	3	N	361	400	1			108
							26	4	397	9							
04	12450	X	10899	-0-	-1551	-0-	40	1	10452	3	N	364	208	1			264
							7	4	400	9							
05	12920	X	12920	-0-	-0-	-0-	142	1	12251	3	N	445	636	1			73
							37	4	490	9							
06	12450	X	10782	-0-	-1668	-0-	123	1	10286	3	N	322	266	1			129
							19	4	354	9							
07	11253	X	9941	-0-	-1312	-0-	113	1	9499	3	N	299	198	1			230
							329	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. //CONT.// 101444
BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					219
03	0	X	-0-	-0-	-0-	-0-					N	-0-					219
04	60	X	15	-0-	-45	-0-	15	3			N	-0-					219
05	7188	X	7188	-0-	-0-	-0-	81	1	6983	3	N	94	28	1			285
							21	4	103	9							
06	7597	X	7597	-0-	-0-	-0-	89	1	7403	3	N	84	239	1			130
							13	4	92	9							
07	7135	X	7135	-0-	-0-	-0-	82	1	6898	3	N	141	47	1			224
							155	9									

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6854	X	6854	-0-	-0-	-0-	24	1	6594	3	N	212	209	1			109
							3	4	233	9							
03	11625	X	7190	-0-	-4435	-0-	19	1	6950	3	N	185	203	1			91
							17	4	204	9							
04	11250	X	6178	-0-	-5072	-0-	23	1	5960	3	N	174	194	1			71
							4	4	191	9							
05	11625	X	5793	-0-	-5832	-0-	64	1	5478	3	N	214	221	1			64
							16	4	235	9							
06	8760	X	4839	-0-	-3921	-0-	55	1	4576	3	N	182	34	1			212
							8	4	200	9							
07	7316	X	4844	-0-	-2472	-0-	55	1	4644	3	N	132	153	1			191
							145	9									

HICKORY C WELL #: 3H RRCID -> 296179 COMPL. DATE 09/06/2023 TOTAL DEPTH 14581 PERF.13958 - 22133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234436	X	109862	-0-	-124574	-0-	105539	3	53	4	Y	3882	4162	1			264
							4270	9									
03	250604	X	89656	-0-	-160948	-0-	86079	3	212	4	Y	3059	3149	1			174
							3365	9									
04	242520	X	60599	-0-	-181921	-0-	58259	3	37	4	Y	2094	2004	1			264
							2303	9									
05	185287	X	67691	-0-	-117596	-0-	65323	3	195	4	Y	1975	2050	1			189
							2173	9									
06	143670	X	34308	-0-	-109362	-0-	33303	3	60	4	Y	859	925	1			123
							945	9									
07	117428	X	41345	-0-	-76083	-0-	40091	3	1254	9	Y	1140	1144	1			119

HICKORY A WELL #: 1H RRCID -> 296180 COMPL. DATE 09/09/2023 TOTAL DEPTH 14555 PERF.13880 - 22207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261783	X	151475	-0-	-110308	-0-	146273	3	73	4	Y	4663	4927	1			337
							5129	9									
03	279837	X	137295	-0-	-142542	-0-	132798	3	327	4	Y	3791	3891	1			237
							4170	9									
04	270810	X	102008	-0-	-168802	-0-	98844	3	62	4	Y	2820	2673	1			384
							3102	9									
05	216132	X	103858	-0-	-112274	-0-	100861	3	301	4	Y	2451	2568	1			267
							2696	9									
06	171660	X	51633	-0-	-120027	-0-	50369	3	90	4	Y	1067	1173	1			161
							1174	9									
07	161913	X	64301	-0-	-97612	-0-	61971	3	2330	9	Y	2118	2084	1			195

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAYTEX ENERGY USA, INC. //CONT.// 101444
HICKORY B WELL #: 2H RRCID -> 296181 COMPL. DATE 09/08/2023 TOTAL DEPTH 14479 PERF.13863 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260768	X	105565	-0-	-155203	-0-	101378	3	51	4	Y	3760	4013	1			255
							4136	9									
03	278752	X	81738	-0-	-197014	-0-	78393	3	193	4	Y	2865	2959	1			161
							3152	9									
04	269760	X	72361	-0-	-197399	-0-	69780	3	44	4	Y	2306	2169	1			298
							2537	9									
05	170717	X	73382	-0-	-97335	-0-	71116	3	213	4	Y	1866	1970	1			194
							2053	9									
06	127890	X	35058	-0-	-92832	-0-	33950	3	61	4	Y	952	1013	1			133
							1047	9									
07	112840	X	60729	-0-	-52111	-0-	58926	3	1803	9	Y	1639	1609	1			163

PECAN A WELL #: 1H RRCID -> 296630 COMPL. DATE 11/04/2023 TOTAL DEPTH 14576 PERF.14036 - 22145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796205	X	158142	-0-	-638063	-0-	150370	3	21	4	Y	7046	7356	1			338
							7751	9									
03	213466	X	155001	-0-	-58465	-0-	148529	3	18	4	Y	5867	6036	1			169
							6454	9									
04	206580	X	106857	-0-	-99723	-0-	101863	3	212	4	Y	4347	4200	1			316
							4782	9									
05	213466	X	115821	-0-	-97645	-0-	111659	3	22	4	Y	3764	3941	1			139
							4140	9									
06	206580	X	45426	-0-	-161154	-0-	43660	3	1766	9	Y	1605	1621	1			123
07	169043	X	72900	-0-	-96143	-0-	69519	3	56	4	Y	3023	2921	1			225
							3325	9									

PECAN B WELL #: 2H RRCID -> 296654 COMPL. DATE 11/04/2023 TOTAL DEPTH 14572 PERF.14133 - 21575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813820	X	169451	-0-	-644369	-0-	163840	3	22	4	Y	5081	5246	1			226
							5589	9									
03	200322	X	153690	-0-	-46632	-0-	148571	3	17	4	Y	4638	4730	1			134
							5102	9									
04	193860	X	120703	-0-	-73157	-0-	116714	3	242	4	Y	3406	3268	1			272
							3747	9									
05	200322	X	114569	-0-	-85753	-0-	111071	3	22	4	Y	3160	3308	1			124
							3476	9									
06	193860	X	49045	-0-	-144815	-0-	47604	3	1441	9	Y	1310	1331	1			103
07	181133	X	80368	-0-	-100765	-0-	77719	3	63	4	Y	2351	2259	1			195
							2586	9									

PECAN C WELL #: 3H RRCID -> 296861 COMPL. DATE 11/04/2023 TOTAL DEPTH 14615 PERF.14194 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		269798	-0-	269798	429924	260082	3	7	4	Y	8826	8966	1			324
							9709	9									
01	0		169966	-0-	169966	599890	163914	3	33	4	Y	5472	5453	1			343
							6019	9									
02	775126	X	175236	-0-	-599890	-0-	169007	3	23	4	Y	5642	5730	1			255
							6206	9									
03	171134	X	171134	-0-	-0-	-0-	165205	3	19	4	Y	5373	5473	1			155
							5910	9									
04	134957	X	134957	-0-	-0-	-0-	130232	3	271	4	Y	4049	3886	1			318
							4454	9									
05	148863	X	148863	-0-	-0-	-0-	144403	3	28	4	Y	4029	4187	1			160
							4432	9									
06	72267	X	72267	-0-	-0-	-0-	70389	3	1878	9	Y	1707	1732	1			135
07	98810	X	98810	-0-	-0-	-0-	95585	3	77	4	Y	2862	2758	1			239
							3148	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A B WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KUNDE UNIT ABC WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 09/01/2021 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	840					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	840					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	840					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	840					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	840					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	840					N	-0-					61

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22715	X	22715	-0-	-0-	-0-	789 3424	1 9	18502	3	N	3113	3043	1			462
03	19846	X	19846	-0-	-0-	-0-	940 3001	1 9	15905	3	N	2728	2883	1			307
04	16728	X	16728	-0-	-0-	-0-	698 2608	1 9	13422	3	N	2371	2335	1			343
05	16672	X	16672	-0-	-0-	-0-	802 2516	1 9	13354	3	N	2287	2281	1			349
06	15223	X	15223	-0-	-0-	-0-	1113 2199	1 9	11911	3	N	1999	2166	1			182
07	13389	X	13389	-0-	-0-	-0-	840 1811	1 9	10738	3	N	1646	1614	1			214

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 09/01/2021 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8457	X	8457	-0-	-0-	-0-	4 1450	1 9	7003	3	N	1318	1502	1			253
03	8184	X	8184	-0-	-0-	-0-	1 1423	1 9	6760	3	N	1294	1118	1			429
04	7591	X	7591	-0-	-0-	-0-	7 1173	1 9	6411	3	N	1066	1104	1			391
05	5569	X	5569	-0-	-0-	-0-	326 913	1 9	4330	3	N	830	892	1			329
06	6826	X	6826	-0-	-0-	-0-	220 1115	1 9	5491	3	N	1014	1089	1			254
07	5116	X	5116	-0-	-0-	-0-	409 866	1 9	3841	3	N	787	744	1			297

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					158
03	0	N	-0-	-0-	-0-	-0-					N	-0-					158
04	0	N	-0-	-0-	-0-	-0-					N	-0-					158
05	0	N	-0-	-0-	-0-	-0-					N	-0-					158
06	0	N	-0-	-0-	-0-	-0-					N	-0-					158
07	0	N	-0-	-0-	-0-	-0-					N	-0-					158

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6158	X	6158	-0-	-0-	-0-	1168 444	1 9	4546	3	N	404	370	1			122
03	3937	X	-0-	-0-	-3937	-0-					N	2					124
04	6420	X	-0-	-0-	-6420	-0-					N	3					127
05	7534	X	7534	-0-	-0-	-0-	3316 796	1 9	3422	3	N	724	717	1			134
06	6802	X	6802	-0-	-0-	-0-	3849 663	1 9	2290	3	N	603	555	1			182
07	6805	X	6805	-0-	-0-	-0-	4045 526	1 9	2234	3	N	478	525	1			135

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					105
03	0	X	-0-	-0-	-0-	-0-					N	-0-					105
04	0	X	-0-	-0-	-0-	-0-					N	-0-					105
05	0	X	-0-	-0-	-0-	-0-					N	-0-					105
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					105
07	0	X	-0-	-0-	-0-	-0-					N	-0-					105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT A WELL #: 1 RRCID -> 259788 COMPL. DATE 12/14/2010 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2090	X	2090	-0-	-0-	-0-	29	1	1632	3	N	390	517	1			143
							429	9									
03	1099	X	1099	-0-	-0-	-0-	21	1	772	3	N	278	177	1			244
							306	9									
*04	1658	X	1658	-0-	-0-	-0-	13	1	1306	3	N	308	355	1			197
							339	9									
*05	2414	X	2414	-0-	-0-	-0-	73	1	1948	3	N	357	355	1			199
							393	9									
*06	1835	X	1835	-0-	-0-	-0-	49	1	1509	3	N	252	335	1			116
							277	9									
*07	890	X	890	-0-	-0-	-0-	211	1	548	3	N	119					235
							131	9									

YANTA CATTLE CO A-288 #2 GU WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	X	792	-0-	-0-	-0-	6	1	614	3	N	156	161	1			101
							172	9									
03	1593	X	1593	-0-	-0-	-0-	18	1	1396	3	N	163	185	1			79
							179	9									
*04	453	X	453	-0-	-0-	-0-	53	1	358	3	N	38					117
							42	9									
*05	296	X	296	-0-	-0-	-0-	220	3	76	9	N	69					186
*06	337	X	337	-0-	-0-	-0-	318	1	19	9	N	17					203
*07	379	X	379	-0-	-0-	-0-	300	1	27	3	N	47	176	1			74
							52	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14674	X	8964	-0-	-5710	-0-	20	1	7042	3	N	1729	1824	1			516
							1902	9									
03	17770	X	17770	-0-	-0-	-0-	4	1	14210	3	N	3233	3402	1			347
							3556	9									
04	15242	X	15242	-0-	-0-	-0-	12612	3	2630	9	N	2391	2500	1			238
05	15345	X	11868	-0-	-3477	-0-	9722	3	2146	9	N	1951	1942	1			247
06	17190	X	14013	-0-	-3177	-0-	11686	3	2327	9	N	2115	1973	1			389
07	17763	X	12673	-0-	-5090	-0-	10507	3	2166	9	N	1969	2155	1			203

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1850	X	1850	-0-	-0-	-0-	458	1	1025	3	N	334	334	0			-0-
							367	9									
03	1784	X	1784	-0-	-0-	-0-	605	1	808	3	N	337	337	0			-0-
							371	9									
*04	2289	X	2289	-0-	-0-	-0-	571	1	1344	3	N	340	340	0			-0-
							374	9									
*05	1944	X	1944	-0-	-0-	-0-	584	1	986	3	N	340	340	0			-0-
							374	9									
*06	1723	X	1723	-0-	-0-	-0-	516	1	856	3	N	319	319	0			-0-
							351	9									
*07	450	X	450	-0-	-0-	-0-	406	1	1	3	N	39	39	0			-0-
							43	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2380	-0-	-0-	-0-	38	1	1929	3	N	375	368	1			328
							413	9									
03	2511	N	2260	-0-	-251	-0-	105	1	1772	3	N	348	357	1			319
							383	9									
*04	2400	N	2280	-0-	-120	-0-	6	1	1915	3	N	326	360	1			285
							359	9									
*05	2542	N	2299	-0-	-243	-0-	1944	3	355	9	N	323	334	1			274
*06	2263	N	2263	-0-	-0-	-0-	42	1	1857	3	N	331	358	1			247
							364	9									
*07	2356	N	747	-0-	-1609	-0-	92	1	538	3	N	106					353
							117	9									

YANTA CATTLE CO. A-288 #1 GU WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	X	288	-0-	-0-	-0-	278	1	10	9	N	9					73
03	0	X	-0-	-0-	-0-	-0-					N	-0-					73
04	0	X	-0-	-0-	-0-	-0-					N	-0-					73
05	0	X	-0-	-0-	-0-	-0-					N	13					86
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					86
07	0	X	-0-	-0-	-0-	-0-					N	-0-					86

YANTA CENTRAL 2 WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4640	X	3342	-0-	-1298	-0-	161	1	2367	3	N	740	740	0			-0-
							814	9									
03	4123	X	1489	-0-	-2634	-0-	86	1	1135	3	N	244	244	0			-0-
							268	9									
*04	4569	X	4569	-0-	-0-	-0-	211	1	3395	3	N	875	875	0			-0-
							963	9									
*05	4159	X	4159	-0-	-0-	-0-	208	1	3089	3	N	784	784	0			-0-
							862	9									
*06	3450	X	1801	-0-	-1649	-0-	74	1	1399	3	N	298	298	0			-0-
							328	9									
*07	4712	X	142	-0-	-4570	-0-	27	1	103	3	N	11	11	0			-0-
							12	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL 1 WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1046	-0-	-143	-0-	175	1	632	3	N	217	161	1			169
							239	9									
03	1643	N	906	-0-	-737	-0-	193	1	474	3	N	217	186	1			200
							239	9									
*04	1980	N	1432	-0-	-548	-0-	180	1	947	3	N	277	363	1			114
							305	9									
05	1116	N	592	-0-	-524	-0-	513	1	79	9	N	72					186
*06	870	N	833	-0-	-37	-0-	524	1	309	9	N	281	359	1			108
*07	1488	N	562	-0-	-926	-0-	298	1	120	3	N	131	177	1			62
							144	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54812	X	54812	-0-	-0-	-0-	412	1	52340	3	N	1873	1878	0	166	1	21
							2060	9									
03	63037	X	63037	-0-	-0-	-0-	393	1	60353	3	N	2083	2031	0			73
							2291	9									
04	68846	X	68846	-0-	-0-	-0-	369	1	66342	3	N	1941	1816	1			198
							2135	9									
05	66180	X	66180	-0-	-0-	-0-	334	1	63899	3	N	1770	1825	1			143
							1947	9									
06	62424	X	62424	-0-	-0-	-0-	217	1	60468	3	N	1581	1459	1			265
							1739	9									
07	60817	X	60817	-0-	-0-	-0-	260	1	58915	3	N	1493	1615	1			143
							1642	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1610	X	1610	-0-	-0-	-0-	197	1	1126	3	N	261	185	1			209
							287	9									
03	1627	X	1627	-0-	-0-	-0-	154	1	1172	3	N	274	351	1			132
							301	9									
04	1177	X	1177	-0-	-0-	-0-	314	1	642	3	N	201	181	1			152
							221	9									
05	1871	X	1871	-0-	-0-	-0-	242	1	1275	3	N	322	370	1			104
							354	9									
06	1723	X	1723	-0-	-0-	-0-	267	1	1126	3	N	300	181	1			223
							330	9									
07	1556	X	1556	-0-	-0-	-0-	247	1	1025	3	N	258	367	1			114
							284	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4292	X	3687	-0-	-605	-0-	125	1	2861	3	N	637	635	0			46
							701	9									
03	4092	X	4027	-0-	-65	-0-	124	1	3229	3	N	613	609	0			50
							674	9									
*04	3690	X	2750	-0-	-940	-0-	204	1	2032	3	N	467	463	0			54
							514	9									
05	3937	X	47	-0-	-3890	-0-	47	1			N	-0-					54
*06	3900	X	-0-	-0-	-3900	-0-					N	-0-					54
07	4030	X	-0-	-0-	-4030	-0-					N	-0-					54

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	-0-	-0-	-2813	-0-					N	-0-					216
03	3007	X	2782	-0-	-225	-0-	21	1	2292	3	N	426	367	1			275
							469	9									
04	4350	X	4350	-0-	-0-	-0-	1	1	3598	3	N	683	706	1			252
							751	9									
05	3738	X	3738	-0-	-0-	-0-	1	1	3109	3	N	571	721	1			102
							628	9									
06	2700	X	2548	-0-	-152	-0-	398	1	1708	3	N	402	374	1			130
							442	9									
07	3083	X	3083	-0-	-0-	-0-	589	1	1958	3	N	487	372	1			245
							536	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5249	X	-0-	-0-	-5249	-0-					N	-0-					178
03	5611	X	3415	-0-	-2196	-0-	3315	3	100	9	N	91	186	1			83
04	5430	X	351	-0-	-5079	-0-	351	3			N	-0-					83
05	2449	X	142	-0-	-2307	-0-	24	3	118	9	N	107					190
06	3300	X	358	-0-	-2942	-0-	345	3	13	9	N	12					202
07	1810	X	-0-	-0-	-1810	-0-					N	-0-					202

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14277	X	14277	-0-	-0-	-0-	444	1	11984	3	N	1681	1681	0			32
							1849	9									
03	16017	X	16017	-0-	-0-	-0-	441	1	13684	3	N	1720	1720	0			32
							1892	9									
*04	14587	X	14587	-0-	-0-	-0-	433	1	12450	3	N	1549	1549	0			32
							1704	9									
*05	12960	X	12960	-0-	-0-	-0-	426	1	11018	3	N	1378	1378	0			32
							1516	9									
*06	456	X	456	-0-	-0-	-0-	411	1	1	3	N	40	40	0			32
							44	9									
*07	5872	X	5872	-0-	-0-	-0-	241	1	4850	3	N	710	710	0			32
							781	9									

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2862	-0-	-67	-0-	211	1	2416	3	N	214					461
							235	9									
03	3131	X	2827	-0-	-304	-0-	173	1	2590	3	N	58	176	1			343
							64	9									
04	3240	X	2445	-0-	-795	-0-	202	1	1968	3	N	250	188	1			405
							275	9									
05	3348	X	3051	-0-	-297	-0-	220	1	2613	3	N	198	187	1			416
							218	9									
06	3240	X	2018	-0-	-1222	-0-	142	1	1737	3	N	126	187	1			355
							139	9									
07	3069	X	2784	-0-	-285	-0-	250	1	2327	3	N	188	187	1			356
							207	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11589	X	11589	-0-	-0-	-0-	101	1	9996	3	N	1356	1390	1			306
							1492	9									
03	10759	X	10759	-0-	-0-	-0-	91	1	9339	3	N	1208	1262	1			252
							1329	9									
*04	7908	X	7908	-0-	-0-	-0-	120	1	6862	3	N	842	736	1			358
							926	9									
*05	9894	X	9894	-0-	-0-	-0-	253	1	8533	3	N	1007	1084	1			281
							1108	9									
*06	4051	X	4051	-0-	-0-	-0-	318	1	3331	3	N	365	532	1			114
							402	9									
*07	376	X	376	-0-	-0-	-0-	139	1	183	3	N	49					163
							54	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	543	-0-	-472	-0-	325	1	75	3	N	130	130	0			-0-
							143	9									
03	1350	N	1350	-0-	-0-	-0-	318	1	661	3	N	337	337	0			-0-
							371	9									
*04	857	N	857	-0-	-0-	-0-	344	1	231	3	N	256	256	0			-0-
							282	9									
*05	2163	N	2163	-0-	-0-	-0-	457	1	1255	3	N	410	410	0			-0-
							451	9									
*06	1324	N	1324	-0-	-0-	-0-	380	1	640	3	N	276	276	0			-0-
							304	9									
*07	899	N	330	-0-	-569	-0-	103	1	137	3	N	82	82	0			-0-
							90	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2569	X	2569	-0-	-0-	-0-	3	1	2146	3	N	382	339	1			218
							420	9									
03	2555	X	2555	-0-	-0-	-0-	1	1	2111	3	N	403	337	1			284
							443	9									
*04	2839	X	2839	-0-	-0-	-0-	2381	3	458	9	N	416	547	1			153
*05	2619	X	2619	-0-	-0-	-0-	2278	3	341	9	N	310	365	1			98
*06	2474	X	2474	-0-	-0-	-0-	80	1	2054	3	N	309	177	1			230
							340	9									
*07	952	X	952	-0-	-0-	-0-	299	1	529	3	N	113	162	1			181
							124	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	2315	N	2315	-0-	-0-	-0-	1413	3	902	9	N	820	805	0			187
*04	3000	N	5996	-0-	2996	2996	3961	3	2035	9	N	1850	1788	0	186	1	63
*05	3100	N	15257	-0-	12157	15153	12041	3	3216	9	N	2924	955	0	1971	1	61
*06	3000	N	10265	-0-	7265	22418	7755	3	2510	9	N	2282	2150	1			193
*07	30717	X	8299	-0-	-22418	-0-	6456	3	1843	9	N	1675	1802	1			66

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3799	X	1905	-0-	-1894	-0-	1615	3	290	9	N	264	184	1			342
03	4970	X	4970	-0-	-0-	-0-	4033	3	937	9	N	852	868	1			326
04	4443	X	4443	-0-	-0-	-0-	3658	3	785	9	N	714	733	1			307
05	4467	X	4467	-0-	-0-	-0-	3805	3	662	9	N	602	519	1			390
06	3930	X	3041	-0-	-889	-0-	2579	3	462	9	N	420	558	1			252
07	4061	X	401	-0-	-3660	-0-	378	3	23	9	N	21					273

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	23					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					176
03	0	N	-0-	-0-	-0-	-0-					N	38					214
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214
05	0	N	-0-	-0-	-0-	-0-					N	-0-					214
06	0	N	-0-	-0-	-0-	-0-					N	1	99	1			116
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					116

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44339	X	44339	-0-	-0-	-0-	379 1657	1 9	42303	3	N	1506	1422	1			518
03	40401	X	40401	-0-	-0-	-0-	389 1628	1 9	38384	3	N	1480	1636	1			362
04	34269	X	34269	-0-	-0-	-0-	346 1355	1 9	32568	3	N	1232	1107	1			487
05	30757	X	30757	-0-	-0-	-0-	549 1194	1 9	29014	3	N	1085	1272	1			300
06	28842	X	28842	-0-	-0-	-0-	592 1152	1 9	27098	3	N	1047	890	1			457
07	28636	X	28636	-0-	-0-	-0-	573 1015	1 9	27048	3	N	923	1093	1			287

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 02/12/2024 TOTAL DEPTH 13125 PERF.12817 - 19028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23637	X	23637	-0-	-0-	-0-	23516	3	121	9	N	110					155
03	83732	X	83732	-0-	-0-	-0-	83288	3	444	9	N	404	366	1			193
04	57657	X	57657	-0-	-0-	-0-	57657	3			N	-0-					193
05	62168	X	62168	-0-	-0-	-0-	175	1	61993	3	N	-0-					193
06	51372	X	51372	-0-	-0-	-0-	205	1	51167	3	N	-0-					193
07	49477	X	49477	-0-	-0-	-0-	49411	3	66	9	N	60	177	1			76

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	-0-	-0-	-7	-0-					Y	5	152	1			-0-
03	2046	N	1680	-0-	-366	-0-	2	1	216	3	Y	1329	1329	0			-0-
							1462	9									
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1620	N	10	-0-	-1610	-0-	1	1	9	9	Y	8	8	0			-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4351	X	4351	-0-	-0-	-0-	87	1	4099	3	N	150	180	1			324
							165	9									
03	3968	X	-0-	-0-	-3968	-0-					N	20					344
04	3840	X	3393	-0-	-447	-0-	4	1	2940	3	N	408	183	1			569
							449	9									
05	3968	X	1768	-0-	-2200	-0-	2	1	1483	3	N	257					826
							283	9									
06	3600	X	2683	-0-	-917	-0-	237	1	2026	3	N	382	883	1			325
							420	9									
07	4650	X	1215	-0-	-3435	-0-	275	1	739	3	N	183	339	1			169
							201	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4466	X	3673	-0-	-793	-0-	135	1	3464	3	N	67	179	1			166
							74	9									
03	4774	X	4133	-0-	-641	-0-	213	1	3527	3	N	357	350	1			173
							393	9									
04	4620	X	4080	-0-	-540	-0-	157	1	3732	3	N	174	184	1			163
							191	9									
05	4565	X	4565	-0-	-0-	-0-	202	1	4051	3	N	284	173	1			274
							312	9									
06	4154	X	4154	-0-	-0-	-0-	296	1	3623	3	N	214	185	1			303
							235	9									
07	4216	X	254	-0-	-3962	-0-	252	1	2	9	N	2					305

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	3000	N	5118	-0-	2118	2118	32	1	4565	3	N	474					560
							521	9									
07	2118	N	-0-	-0-	-2118	-0-					N	162					722

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	1723	-0-	-1554	-0-	343	1	1354	3	N	24	186	1			100
							26	9									
03	3762	X	3762	-0-	-0-	-0-	553	1	3008	3	N	183	188	1			95
							201	9									
04	3390	X	3340	-0-	-50	-0-	465	1	2875	3	N	-0-					95
05	3450	X	3450	-0-	-0-	-0-	693	1	2492	3	N	241	184	1			152
							265	9									
06	3450	X	1388	-0-	-2062	-0-	485	1	853	3	N	45					197
							50	9									
07	3565	X	-0-	-0-	-3565	-0-					N	1					198

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	X	4	-0-	-344	-0-	4	1			N	-0-					169
03	372	X	-0-	-0-	-372	-0-					N	-0-					169
04	360	X	-0-	-0-	-360	-0-					N	-0-					169
05	248	X	-0-	-0-	-248	-0-					N	-0-					169
06	210	X	-0-	-0-	-210	-0-					N	-0-					169
07	4	X	-0-	-0-	-4	-0-					N	-0-					169

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					269
03	0	N	-0-	-0-	-0-	-0-					N	-0-					269
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					269
05	0	N	-0-	-0-	-0-	-0-					N	-0-					269
06	0	N	-0-	-0-	-0-	-0-					N	-0-					269
07	8	N	-0-	-0-	-8	-0-					N	-0-					269

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35563	X	35563	-0-	-0-	-0-	283	1	31476	3	N	3458	3458	0			194
							3804	9									
03	39533	X	39533	-0-	-0-	-0-	300	1	35375	3	N	3507	3507	0			194
							3858	9									
04	31303	X	31303	-0-	-0-	-0-	247	1	27809	3	N	2952	3072	1			74
							3247	9									
05	26325	X	26325	-0-	-0-	-0-	246	1	23366	3	N	2466	229	0	2140	1	171
							2713	9									
06	10093	X	10093	-0-	-0-	-0-	211	1	8567	3	N	1195	15	0	1070	1	281
							1315	9									
07	161	X	161	-0-	-0-	-0-	17	1	39	3	N	95	259	1			117
							105	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	X	11	-0-	-0-	-0-	11	1			N	-0-					-0-
03	2467	X	2467	-0-	-0-	-0-	18	1	2407	3	N	38	38	0			-0-
							42	9									
*04	151	X	151	-0-	-0-	-0-	136	3	15	9	N	14	14	0			-0-
05	40	X	40	-0-	-0-	-0-	1	3	39	9	N	35	35	0			-0-
*06	56	X	56	-0-	-0-	-0-	22	3	34	9	N	31	31	0			-0-
*07	180	X	180	-0-	-0-	-0-	83	1	51	3	N	42	42	0			-0-
							46	9									

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

02	1177	X	1177	-0-	-0-	-0-	40	1	826	3	N	283	283	0			-0-
							311	9									
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

02	53527	X	53527	-0-	-0-	-0-	334	1	51930	3	N	1148	1099	1			211
							1263	9									
03	51965	X	51965	-0-	-0-	-0-	319	1	50368	3	N	1162	1251	1			122
							1278	9									
04	45765	X	45765	-0-	-0-	-0-	231	1	44372	3	N	1056	908	1			270
							1162	9									
05	42226	X	42226	-0-	-0-	-0-	80	1	41078	3	N	971	1076	1			165
							1068	9									
06	24096	X	24096	-0-	-0-	-0-	23363	3	733	9	N	666	725	1			106
07	43573	X	43573	-0-	-0-	-0-	542	1	41853	3	N	1071	905	1			272
							1178	9									

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

02	4495	X	3180	-0-	-1315	-0-	122	1	2700	3	N	325	281	0			126
							358	9									
03	7694	X	7694	-0-	-0-	-0-	33	1	7187	3	N	431	436	0			121
							474	9									
*04	5536	X	5536	-0-	-0-	-0-	5	1	5121	3	N	373	376	0			118
							410	9									
*05	3844	X	125	-0-	-3719	-0-	125	3			N	-0-					118
*06	7440	X	-0-	-0-	-7440	-0-					N	1	8	0			111
07	7688	X	-0-	-0-	-7688	-0-					N	-0-					111

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

02	2836	X	2836	-0-	-0-	-0-	257	1	2169	3	N	373	367	1			212
							410	9									
03	3514	X	3514	-0-	-0-	-0-	216	1	3028	3	N	245	358	1			99
							270	9									
04	4424	X	4424	-0-	-0-	-0-	136	1	3805	3	N	439	179	1			359
							483	9									
05	4176	X	4176	-0-	-0-	-0-	738	1	2847	3	N	537	726	1			170
							591	9									
06	1713	X	1713	-0-	-0-	-0-	681	1	787	3	N	223	185	1			208
							245	9									
07	0	X	-0-	-0-	-0-	-0-					N	-0-					208

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 10/26/2021 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 09/01/2021 TOTAL DEPTH 12297 PERF.12344 - 18482

02	53976	X	53976	-0-	-0-	-0-	574	1	40900	3	N	11365	11568	1			566
							12502	9									
03	54811	X	54811	-0-	-0-	-0-	558	1	41801	3	N	11320	11516	1			370
							12452	9									
04	37032	X	37032	-0-	-0-	-0-	375	1	28167	3	N	7718	7645	1			443
							8490	9									
05	49815	X	49815	-0-	-0-	-0-	405	1	39651	3	N	8872	9028	1			287
							9759	9									
06	48974	X	48974	-0-	-0-	-0-	363	1	39646	3	N	8150	7909	1			528
							8965	9									
07	49140	X	49140	-0-	-0-	-0-	487	1	40125	3	N	7753	7891	1			390
							8528	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

02	1392	X	-0-	-0-	-1392	-0-					N	-0-					131
03	1398	X	1398	-0-	-0-	-0-	42	1	1227	3	N	117	190	1			58
							129	9									
04	1159	X	1159	-0-	-0-	-0-	297	1	761	3	N	92					150
							101	9									
05	2961	X	2961	-0-	-0-	-0-	233	1	2196	3	N	484	362	1			272
							532	9									
06	698	X	698	-0-	-0-	-0-	698	3			N	-0-	174	1			98
07	0	X	-0-	-0-	-0-	-0-					N	-0-					98

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	839	N	839	-0-	-0-	-0-	1	1	683	3	N	141	170	1			37
							155	9									
04	1315	N	1315	-0-	-0-	-0-	9	1	1054	3	N	229					266
							252	9									
05	1816	N	1816	-0-	-0-	-0-	314	1	1215	3	N	261	364	1			163
							287	9									
06	965	X	965	-0-	-0-	-0-	568	1	115	3	N	256	333	1			86
							282	9									
07	918	X	918	-0-	-0-	-0-	617	1	301	9	N	274	183	1			177

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

02	2842	X	1112	-0-	-1730	-0-	227	1	874	3	N	10	180	1			259
							11	9									
03	1867	X	1867	-0-	-0-	-0-	223	1	1449	3	N	177	184	1			252
							195	9									
04	2007	X	2007	-0-	-0-	-0-	228	1	1546	3	N	212	167	1			297
							233	9									
05	1178	X	496	-0-	-682	-0-	187	1	38	3	N	246	370	1			173
							271	9									
06	1800	X	928	-0-	-872	-0-	601	1	151	3	N	160	147	1			186
							176	9									
07	2640	X	2640	-0-	-0-	-0-	617	1	1895	3	N	116	178	1			124
							128	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2792	X	2792	-0-	-0-	-0-	1	1	2791	3	N	-0-					234
03	12326	X	12326	-0-	-0-	-0-	11244	3	1082	9	N	984	1061	1			157
04	7724	X	7724	-0-	-0-	-0-	7198	3	526	9	N	478	366	1			269
05	11235	X	11235	-0-	-0-	-0-	10803	3	432	9	N	393	356	1			306
06	3936	X	3936	-0-	-0-	-0-	10	1	3612	3	N	285	330	1			261
							314	9									
07	0	X	-0-	-0-	-0-	-0-					N	-0-					261

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18376	X	18376	-0-	-0-	-0-	421	1	17211	3	N	676	678	0			77
							744	9									
03	31096	X	31096	-0-	-0-	-0-	452	1	29617	3	N	934	932	0			79
							1027	9									
04	44545	X	44545	-0-	-0-	-0-	538	1	43007	3	N	909	546	0	174	1	268
							1000	9									
05	17639	X	17639	-0-	-0-	-0-	252	1	17003	3	N	349	534	1			83
							384	9									
06	29956	X	29956	-0-	-0-	-0-	168	1	29088	3	N	636	72	0	506	1	141
							700	9									
07	6572	X	5898	-0-	-674	-0-	76	1	5631	3	N	174	80	0	173	1	62
							191	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	X	1482	-0-	-722	-0-	10	1	1145	3	N	297	297	0			-0-
							327	9									
03	2046	X	1175	-0-	-871	-0-	36	1	919	3	N	200	200	0			-0-
							220	9									
*04	1890	X	1609	-0-	-281	-0-	161	1	1104	3	N	313	313	0			-0-
							344	9									
*05	1953	X	1292	-0-	-661	-0-	118	1	840	3	N	304	304	0			-0-
							334	9									
*06	1560	X	664	-0-	-896	-0-	59	1	411	3	N	176	176	0			-0-
							194	9									
*07	1674	X	712	-0-	-962	-0-	36	1	461	3	N	195	195	0			-0-
							215	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	X	272	-0-	-0-	-0-	270	1	2	9	N	2					171
03	344	X	344	-0-	-0-	-0-	330	1	14	9	N	13					184
04	344	X	344	-0-	-0-	-0-	332	1	12	9	N	11					195
05	302	X	302	-0-	-0-	-0-	300	1	2	9	N	2					197
*06	552	X	552	-0-	-0-	-0-	545	1	7	9	N	6					203
*07	277	X	277	-0-	-0-	-0-	277	1			N	-0-					203

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	7	1	190	3	N	14	14	0			280
							15	9									
03	734	N	734	-0-	-0-	-0-	1	1	701	3	N	29	27	0			282
							32	9									
04	300	N	-0-	-0-	-300	-0-					N	-0-					282
05	296	N	296	-0-	-0-	-0-	241	3	55	9	N	50	50	0			282
06	720	N	-0-	-0-	-720	-0-					N	-0-	185	1			97
07	828	N	828	-0-	-0-	-0-	5	1	677	3	N	133	137	0			93
							146	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2033	-0-	-954	-0-	31	1	1598	3	N	367	367	0			-0-
							404	9									
03	3193	X	2751	-0-	-442	-0-	154	1	1966	3	N	574	574	0			-0-
							631	9									
*04	3090	X	2544	-0-	-546	-0-	353	1	1656	3	N	486	486	0			-0-
							535	9									
*05	2914	X	2423	-0-	-491	-0-	476	1	1449	3	N	453	453	0			-0-
							498	9									
*06	2670	X	1235	-0-	-1435	-0-	784	1	179	3	N	247	247	0			-0-
							272	9									
07	2759	X	654	-0-	-2105	-0-	460	1	5	3	N	172	172	0			-0-
							189	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	X	-0-	-0-	-0-	-0-					N	-0-					71
07	0	X	-0-	-0-	-0-	-0-					N	-0-					71

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69773	X	69773	-0-	-0-	-0-	53241	3	16532	9	N	15029	15029	0			57
03	36622	X	36622	-0-	-0-	-0-	28022	3	8600	9	N	7818	7127	0	703	1	45
04	6060	X	-0-	-0-	-6060	-0-					N	-0-					45
05	6262	X	-0-	-0-	-6262	-0-					N	-0-					45
06	6060	X	-0-	-0-	-6060	-0-					N	-0-					45
07	2020	X	-0-	-0-	-2020	-0-					N	-0-					45

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10246	X	10246	-0-	-0-	-0-	272	1	8368	3	N	1460	1460	0			180
							1606	9									
03	7319	X	7319	-0-	-0-	-0-	512	1	5476	3	N	1210	1213	0			177
							1331	9									
04	4579	X	4579	-0-	-0-	-0-	137	1	3813	3	N	572	170	0	187	1	392
							629	9									
05	8986	X	8986	-0-	-0-	-0-	336	1	7357	3	N	1175	1457	1			110
							1293	9									
06	6818	X	6818	-0-	-0-	-0-	280	1	5599	3	N	854	195	0	718	1	51
							939	9									
07	1999	X	1999	-0-	-0-	-0-	197	1	1528	3	N	249	178	1			122
							274	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8091	X	865	-0-	-7226	-0-	62	1	783	3	N	18					466
							20	9									
03	8649	X	-0-	-0-	-8649	-0-					N	-0-					466
04	8370	X	-0-	-0-	-8370	-0-					N	-0-					466
05	8649	X	6004	-0-	-2645	-0-	270	1	5470	3	N	240	373	1			333
							264	9									
06	5070	X	2161	-0-	-2909	-0-	186	1	1866	3	N	99					432
							109	9									
07	930	X	781	-0-	-149	-0-	64	1	601	3	N	105	173	1			364
							116	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	16576	X	16576	-0-	-0-	-0-	11661	3	4915	9	N	4468	4361	0			124
04	111835	X	111835	-0-	-0-	-0-	63	1	87667	3	N	21914	21922	0			116
							24105	9									
05	89488	X	89488	-0-	-0-	-0-	79	1	69601	3	N	18007	18011	0			112
							19808	9									
06	88493	X	88493	-0-	-0-	-0-	297	1	69350	3	N	17133	17138	0			107
							18846	9									
07	90963	X	90963	-0-	-0-	-0-	790	1	72316	3	N	16234	2029	0	13740	1	572
							17857	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1320	X	1320	-0-	-0-	-0-	33	1	1001	3	N	260	370	1			302
							286	9									
03	1116	X	-0-	-0-	-1116	-0-					N	21					323
04	1080	X	821	-0-	-259	-0-	265	1	360	3	N	178	185	1			316
							196	9									
05	1426	X	513	-0-	-913	-0-	493	1	20	9	N	18	173	1			161
06	1380	X	747	-0-	-633	-0-	638	1	109	9	N	99					260
07	1426	X	757	-0-	-669	-0-	626	1	131	9	N	119	179	1			200

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12994 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6919	X	6919	-0-	-0-	-0-	5525	3	1394	9	N	1267	1275	1			209
03	7949	X	7949	-0-	-0-	-0-	6381	3	1568	9	N	1425	1430	1			204
*04	7837	X	7837	-0-	-0-	-0-	6383	3	1454	9	N	1322	1285	1			241
*05	9802	X	9802	-0-	-0-	-0-	8002	3	1800	9	N	1636	1623	1			254
*06	572	X	572	-0-	-0-	-0-	370	3	202	9	N	184	182	1			256
07	0	X	-0-	-0-	-0-	-0-					N	-0-					256

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	3150	-0-	-620	-0-	53	1	2805	3	N	265	366	1			105
							292	9									
03	3069	X	-0-	-0-	-3069	-0-					N	-0-					105
04	3120	X	-0-	-0-	-3120	-0-					N	-0-					105
05	3379	X	-0-	-0-	-3379	-0-					N	-0-					105
06	3270	X	-0-	-0-	-3270	-0-					N	-0-					105
07	3379	X	635	-0-	-2744	-0-	22	1	563	3	N	45					150
							50	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

02	198	X	198	-0-	-0-	-0-	20	1	174	3	N	4					181
							4	9									
03	21	X	21	-0-	-0-	-0-	6	1	15	3	N	-0-					181
04	0	X	-0-	-0-	-0-	-0-					N	1					182
05	0	X	-0-	-0-	-0-	-0-					N	-0-					182
06	80	X	80	-0-	-0-	-0-	80	1			N	-0-					182
07	6	X	6	-0-	-0-	-0-	6	1			N	-0-					182

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

02	2214	X	2214	-0-	-0-	-0-	107	1	1668	3	N	399	312	1			254
							439	9									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					254
04	1666	X	1666	-0-	-0-	-0-	7	1	1308	3	N	319	359	1			214
							351	9									
05	1258	X	1258	-0-	-0-	-0-	974	3	284	9	N	258	186	1			286
06	2933	X	2933	-0-	-0-	-0-	2211	3	722	9	N	656	727	1			215
07	726	X	726	-0-	-0-	-0-	546	3	180	9	N	164	177	1			202

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

02	0	X	-0-	-0-	-0-	-0-					N	-0-					35
03	0	X	-0-	-0-	-0-	-0-					N	-0-					35
04	0	X	-0-	-0-	-0-	-0-					N	-0-					35
05	0	X	-0-	-0-	-0-	-0-					N	-0-					35
06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	-0-	-0-	-0-	-0-					N	-0-					35

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

02	2040	X	2040	-0-	-0-	-0-	313	1	1144	3	N	530	530	0			-0-
							583	9									
03	2513	X	2513	-0-	-0-	-0-	295	1	1540	3	N	616	616	0			-0-
							678	9									
*04	3295	X	3295	-0-	-0-	-0-	274	1	2284	3	N	670	670	0			-0-
							737	9									
*05	4113	X	4113	-0-	-0-	-0-	291	1	2974	3	N	771	771	0			-0-
							848	9									
*06	3825	X	3825	-0-	-0-	-0-	286	1	2826	3	N	648	648	0			-0-
							713	9									
*07	1291	X	1291	-0-	-0-	-0-	123	1	839	3	N	299	299	0			-0-
							329	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	X	627	-0-	-0-	-0-	14	1	612	3	N	1	181	1			163
							1	9									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					163
04	0	X	-0-	-0-	-0-	-0-					N	-0-					163
05	0	X	-0-	-0-	-0-	-0-					N	-0-					163
06	6649	X	6649	-0-	-0-	-0-	362	1	5429	3	N	780	901	1			42
							858	9									
07	7363	X	7363	-0-	-0-	-0-	357	1	6094	3	N	829	715	1			156
							912	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30850	X	30850	-0-	-0-	-0-	231	1	28017	3	N	2365	2365	0			148
							2602	9									
03	32140	X	32140	-0-	-0-	-0-	332	1	29303	3	N	2277	2277	0			148
							2505	9									
04	26436	X	26436	-0-	-0-	-0-	246	1	24181	3	N	1826	1785	1			189
							2009	9									
05	25561	X	25561	-0-	-0-	-0-	236	1	23258	3	N	1879	82	0	1790	1	196
							2067	9									
06	24029	X	24029	-0-	-0-	-0-	329	1	21661	3	N	1854	17	0	1801	1	232
							2039	9									
07	633	X	633	-0-	-0-	-0-	633	1			N	-0-					232

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35788	X	35788	-0-	-0-	-0-	171	1	33920	3	N	1543	993	0	545	1	400
							1697	9									
03	43340	X	43340	-0-	-0-	-0-	337	1	40737	3	N	2060	778	0	1618	1	64
							2266	9									
04	37163	X	37163	-0-	-0-	-0-	42	1	35275	3	N	1678	1033	0	357	1	352
							1846	9									
05	26382	X	26382	-0-	-0-	-0-	25203	3	1179	9	N	1072	1104	1			320
06	15792	X	15792	-0-	-0-	-0-	15076	3	716	9	N	651	727	1			244
07	27925	X	27925	-0-	-0-	-0-	212	1	26364	3	N	1226	13	0	1247	1	210
							1349	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5027	X	5027	-0-	-0-	-0-	3564	3	1463	9	N	1330	588	0	1281	1	240
03	4185	X	1987	-0-	-2198	-0-	1353	3	634	9	N	576	527	0			289
04	4050	X	-0-	-0-	-4050	-0-					N	-0-					289
05	4185	X	-0-	-0-	-4185	-0-					N	-0-					289
06	4050	X	-0-	-0-	-4050	-0-					N	-0-					289
07	1350	X	-0-	-0-	-1350	-0-					N	-0-					289

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

02	5249	X	70	-0-	-5179	-0-	17	1	53	9	N	48	179	1			99
03	5611	X	-0-	-0-	-5611	-0-					N	-0-					99
04	5430	X	-0-	-0-	-5430	-0-					N	-0-					99
05	4650	X	-0-	-0-	-4650	-0-					N	-0-					99
06	2280	X	2226	-0-	-54	-0-	7	1	913	3	N	1187	1172	1			114
							1306	9									
07	108289	X	108289	-0-	-0-	-0-	264	1	87365	3	N	18782	18545	1			351
							20660	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

02	0	X	-0-	-0-	-0-	-0-					N	1					4
03	6334	X	6334	-0-	-0-	-0-	36	1	6072	3	N	205					209
							226	9									
04	9637	X	9637	-0-	-0-	-0-	40	1	9221	3	N	342	189	1			362
							376	9									
05	3355	X	3355	-0-	-0-	-0-	156	1	3195	3	N	4	353	1			13
							4	9									
06	3117	X	3117	-0-	-0-	-0-	153	1	2766	3	N	180					193
							198	9									
07	9496	X	9496	-0-	-0-	-0-	82	1	9158	3	N	233	176	1			250
							256	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

02	174	X	43	-0-	-131	-0-	16	1	17	3	N	9					67
							10	9									
03	341	X	-0-	-0-	-341	-0-					N	-0-					67
04	330	X	-0-	-0-	-330	-0-					N	-0-	50	1			17
05	341	X	-0-	-0-	-341	-0-					N	15					32
06	2525	X	2525	-0-	-0-	-0-	48	1	955	3	N	1384	956	0	361	1	99
							1522	9									
*07	116943	X	116943	-0-	-0-	-0-	156	1	94560	3	N	20206	20206	0			99
							22227	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

02	1885	X	-0-	-0-	-1885	-0-					N	-0-					298
03	2015	X	37	-0-	-1978	-0-	2	1	35	3	N	-0-					298
04	1950	X	404	-0-	-1546	-0-	404	3			N	-0-					298
05	83	X	83	-0-	-0-	-0-	72	3	11	9	N	10	17	0			291
06	6827	X	6827	-0-	-0-	-0-	166	1	6182	3	N	435	438	0			288
							479	9									
07	403	X	-0-	-0-	-403	-0-					N	-0-					288

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	784	-0-	-28	-0-	17	1	634	3	N	121					275
							133	9									
03	662	N	662	-0-	-0-	-0-	3	1	515	3	N	131					406
							144	9									
04	1185	N	1185	-0-	-0-	-0-	13	1	1021	3	N	137	345	1			198
							151	9									
05	930	N	930	-0-	-0-	-0-	207	1	569	3	N	140	177	1			161
							154	9									
06	1126	N	1126	-0-	-0-	-0-	519	1	456	3	N	137	169	1			129
							151	9									
07	1138	N	1138	-0-	-0-	-0-	558	1	407	3	N	157					286
							173	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

02	3161	X	2294	-0-	-867	-0-	2261	3	33	9	N	30					319
03	9221	X	9221	-0-	-0-	-0-	5	1	8875	3	N	310					629
							341	9									
04	7076	X	7076	-0-	-0-	-0-	6899	3	177	9	N	161	690	1			100
05	5804	X	5804	-0-	-0-	-0-	5580	3	224	9	N	204	177	1			127
06	6870	X	5458	-0-	-1412	-0-	5242	3	216	9	N	196	180	1			143
07	7099	X	5493	-0-	-1606	-0-	5183	3	310	9	N	282	183	1			242

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

02	7366	X	-0-	-0-	-7366	-0-					N	1	368	1			87
03	7874	X	-0-	-0-	-7874	-0-					N	-0-					87
04	7620	X	139	-0-	-7481	-0-	66	1	73	3	N	-0-					87
05	651	X	651	-0-	-0-	-0-	1	1	650	3	N	-0-					87
06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					87
*07	699	X	699	-0-	-0-	-0-	13	1	686	3	N	-0-					87

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

02	5336	X	121	-0-	-5215	-0-	21	1	100	3	N	-0-					472
03	7983	X	7983	-0-	-0-	-0-	191	1	7331	3	N	419					891
							461	9									
04	6267	X	6267	-0-	-0-	-0-	416	1	5608	3	N	221	717	1			395
							243	9									
05	5664	X	5664	-0-	-0-	-0-	531	1	4806	3	N	297					692
							327	9									
06	6450	X	4993	-0-	-1457	-0-	511	1	4348	3	N	122	535	1			279
							134	9									
07	6665	X	5267	-0-	-1398	-0-	528	1	4321	3	N	380					659
							418	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

02	2	X	-0-	-0-	-2	-0-					N	-0-					184
03	2	X	-0-	-0-	-2	-0-					N	4	124	1			64
04	2	X	-0-	-0-	-2	-0-					N	-0-					64
05	0	X	-0-	-0-	-0-	-0-					N	-0-					64
06	0	X	-0-	-0-	-0-	-0-					N	-0-					64
07	0	X	-0-	-0-	-0-	-0-					N	-0-					64

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	689	-0-	-2153	-0-	207	1	404	3	N	71					163
							78	9									
03	3038	X	2928	-0-	-110	-0-	114	1	2440	3	N	340	367	1			136
							374	9									
04	2940	X	2288	-0-	-652	-0-	90	1	1880	3	N	289	177	1			248
							318	9									
05	2511	X	1855	-0-	-656	-0-	87	1	1491	3	N	252	355	1			145
							277	9									
06	2820	X	2194	-0-	-626	-0-	135	1	1738	3	N	292	364	1			73
							321	9									
07	2914	X	2481	-0-	-433	-0-	166	1	2021	3	N	267	178	1			162
							294	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

02	392	N	392	-0-	-0-	-0-	262	3	130	9	N	118	160	1			115
03	279	N	72	-0-	-207	-0-	61	3	11	9	N	10					125
04	753	N	753	-0-	-0-	-0-	556	3	197	9	N	179	172	0	85	1	47
05	604	N	604	-0-	-0-	-0-	504	3	100	9	N	91	93	0			45
06	110	N	110	-0-	-0-	-0-	97	3	13	9	N	12	12	0			45
07	775	N	765	-0-	-10	-0-	710	3	55	9	N	50	52	0			43

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

02	4263	X	4120	-0-	-143	-0-	11	1	3020	3	N	990	990	0			-0-
							1089	9									
03	4557	X	3410	-0-	-1147	-0-	31	1	2448	3	N	846	846	0			-0-
							931	9									
*04	3750	X	3415	-0-	-335	-0-	31	1	2505	3	N	799	799	0			-0-
							879	9									
*05	4402	X	3078	-0-	-1324	-0-	2	1	2155	3	N	837	837	0			-0-
							921	9									
*06	4260	X	2223	-0-	-2037	-0-	17	1	1619	3	N	534	534	0			-0-
							587	9									
*07	4402	X	1306	-0-	-3096	-0-	73	1	836	3	N	361	361	0			-0-
							397	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

02	12598	X	12598	-0-	-0-	-0-	11400	3	1198	9	N	1089	1089	0			99
03	12447	X	12447	-0-	-0-	-0-	11263	3	1184	9	N	1076	1076	0			99
04	11370	X	10844	-0-	-526	-0-	9768	3	1076	9	N	978	978	0			99
05	11749	X	10414	-0-	-1335	-0-	9440	3	974	9	N	885	267	0	544	1	173
06	11370	X	5614	-0-	-5756	-0-	5099	3	515	9	N	468	537	1			104
07	11749	X	8509	-0-	-3240	-0-	192	1	7556	3	N	692	294	0	360	1	142
							761	9									

BETTY KENNEDY UNIT B USW WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

02	1508	X	-0-	-0-	-1508	-0-					N	-0-					24
03	1835	X	1835	-0-	-0-	-0-	90	1	1576	3	N	154					178
							169	9									
*04	355	X	355	-0-	-0-	-0-	163	1	85	3	N	97	167	1			108
							107	9									
*05	929	X	929	-0-	-0-	-0-	387	1	347	3	N	177	171	1			114
							195	9									
*06	730	X	730	-0-	-0-	-0-	511	1	219	9	N	199					313
*07	78	X	78	-0-	-0-	-0-	78	1			N	-0-	172	1			141

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					184
03	3100	N	19663	-0-	16563	16563	16475	3	3188	9	N	2898	3034	0			48
04	3000	N	95898	-0-	92898	109461	731	1	81947	3	N	12018	11534	0	505	1	27
							13220	9									
05	3100	N	99248	-0-	96148	205609	115	1	86393	3	N	11582	7768	0	3544	1	297
							12740	9									
06	274042	X	68433	-0-	-205609	-0-	164	1	58615	3	N	8776	8888	1			185
							9654	9									
07	95470	X	95470	-0-	-0-	-0-	583	1	82653	3	N	11122	266	0	10779	1	262
							12234	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47734	X	47734	-0-	-0-	-0-	35	1	46717	3	N	893	690	1			203
							982	9									
03	94195	X	94195	-0-	-0-	-0-	4	1	92125	3	N	1878	1935	1			146
							2066	9									
04	98845	X	98845	-0-	-0-	-0-	3	1	97219	3	N	1475	1457	1			164
							1623	9									
05	67367	X	67367	-0-	-0-	-0-	276	1	65962	3	N	1026	1067	1			123
							1129	9									
06	47423	X	47423	-0-	-0-	-0-	367	1	46073	3	N	894	731	1			286
							983	9									
07	36068	X	36068	-0-	-0-	-0-	138	1	35015	3	N	832	1048	1			70
							915	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	2291	X	-0-	-0-	-2291	-0-	N	-0-	2
03	2449	X	-0-	-0-	-2449	-0-	N	1	3
04	6	X	-0-	-0-	-6	-0-	N	-0-	3
05	6	X	-0-	-0-	-6	-0-	N	-0-	3
06	0	X	-0-	-0-	-0-	-0-	N	5	8
07	0	X	-0-	-0-	-0-	-0-	N	-0-	8

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11480	X	11480	-0-	-0-	-0-	92	1	10026	3	N	1238	1239	0			15
							1362	9									
03	12763	X	12763	-0-	-0-	-0-	77	1	11217	3	N	1335	1335	0			15
							1469	9									
*04	10108	X	10108	-0-	-0-	-0-	123	1	8754	3	N	1119	1119	0			15
							1231	9									
*05	12378	X	12378	-0-	-0-	-0-	74	1	10906	3	N	1271	1271	0			15
							1398	9									
*06	8760	X	8760	-0-	-0-	-0-	292	1	7443	3	N	932	932	0			15
							1025	9									
*07	4687	X	4687	-0-	-0-	-0-	323	1	3830	3	N	485	485	0			15
							534	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7134	X	5506	-0-	-1628	-0-	5506	3			N	-0-					157
03	8555	X	8555	-0-	-0-	-0-	101	1	8399	3	N	50					207
							55	9									
04	9053	X	9053	-0-	-0-	-0-	136	1	8636	3	N	255	187	1			275
							281	9									
05	7884	X	7884	-0-	-0-	-0-	59	1	7778	3	N	43	182	1			136
							47	9									
06	8280	X	5511	-0-	-2769	-0-	16	1	5481	3	N	13					149
							14	9									
07	9362	X	3295	-0-	-6067	-0-	3245	3	50	9	N	45					194

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5974	X	2743	-0-	-3231	-0-	2634	3	109	9	N	99	188	1			53
03	7102	X	7102	-0-	-0-	-0-	6535	3	567	9	N	515	516	0			52
04	7170	X	4658	-0-	-2512	-0-	4316	3	342	9	N	311	312	0			51
05	7409	X	4713	-0-	-2696	-0-	4303	3	410	9	N	373	375	0			49
06	7170	X	978	-0-	-6192	-0-	930	3	48	9	N	44	45	0			48
07	7099	X	46	-0-	-7053	-0-	46	1			N	-0-					48

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1061	-0-	-1375	-0-	1	1	838	3	N	202	187	1			55
							222	9									
03	2604	X	3	-0-	-2601	-0-	3	1			N	-0-					55
04	2520	X	1089	-0-	-1431	-0-	5	1	1023	3	N	55	56	0			54
							61	9									
05	1674	X	1625	-0-	-49	-0-	339	1	1086	3	N	182	183	0			53
							200	9									
06	2148	X	2148	-0-	-0-	-0-	552	1	1348	3	N	225	89	0			189
							248	9									
07	2067	X	2067	-0-	-0-	-0-	528	1	1362	3	N	161	320	1			30
							177	9									

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	2156	-0-	-1614	-0-	53	1	2064	3	N	35					68
							39	9									
03	4030	X	841	-0-	-3189	-0-	764	3	77	9	N	70	72	0			66
04	3900	X	1057	-0-	-2843	-0-	58	1	930	3	N	63	64	0			65
							69	9									
05	3906	X	584	-0-	-3322	-0-	41	1	408	3	N	123	124	0			64
							135	9									
06	2600	X	2600	-0-	-0-	-0-	178	1	2221	3	N	183	185	0			62
							201	9									
07	2294	X	66	-0-	-2228	-0-	56	1	2	3	N	7	8	0			61
							8	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42543	X	42543	-0-	-0-	-0-	508	1	39928	3	N	1915	1916	0			78
							2107	9									
03	38897	X	38897	-0-	-0-	-0-	504	1	36130	3	N	2057	2056	0			79
							2263	9									
04	25192	X	25192	-0-	-0-	-0-	473	1	23297	3	N	1293	800	0	341	1	231
							1422	9									
05	17391	X	16994	-0-	-397	-0-	500	1	15750	3	N	676	712	1			195
							744	9									
06	16830	X	3007	-0-	-13823	-0-	528	1	2340	3	N	126	168	1			153
							139	9									
07	17391	X	4510	-0-	-12881	-0-	533	1	3623	3	N	322	84	0			391
							354	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	X	39	-0-	-2020	-0-	39	1			N	-0-					168
03	2201	X	-0-	-0-	-2201	-0-					N	-0-					168
04	2130	X	2054	-0-	-76	-0-	1834	3	220	9	N	200					368
05	1085	X	886	-0-	-199	-0-	795	3	91	9	N	83	367	1			84
06	990	X	-0-	-0-	-990	-0-					N	-0-					84
07	2108	X	18	-0-	-2090	-0-	18	3			N	-0-					84

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4617	X	4617	-0-	-0-	-0-	44	1	4488	3	N	77					259
							85	9									
03	1561	X	1561	-0-	-0-	-0-	190	1	1342	3	N	26					285
							29	9									
04	0	X	-0-	-0-	-0-	-0-					N	-0-	183	1			102
05	15894	X	15894	-0-	-0-	-0-	15575	3	319	9	N	290	188	1			204
06	12929	X	12929	-0-	-0-	-0-	12764	3	165	9	N	150	158	1			196
07	453	X	453	-0-	-0-	-0-	453	3			N	-0-					196

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5800	X	1579	-0-	-4221	-0-	139	1	1111	3	N	299	360	1			110
							329	9									
03	6913	X	2539	-0-	-4374	-0-	204	1	1999	3	N	305	340	1			75
							336	9									
04	6690	X	5283	-0-	-1407	-0-	174	1	4492	3	N	561	516	1			120
							617	9									
05	6913	X	1784	-0-	-5129	-0-	219	1	1398	3	N	152	177	1			95
							167	9									
06	2460	X	374	-0-	-2086	-0-	352	1	22	9	N	20					115
07	5456	X	4240	-0-	-1216	-0-	490	1	3179	3	N	519	543	1			91
							571	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10933	X	6	-0-	-10927	-0-	6	1			N	-0-					-0-
03	11687	X	-0-	-0-	-11687	-0-					N	164	164	1			-0-
04	11310	X	-0-	-0-	-11310	-0-					N	-0-					-0-
05	7471	X	-0-	-0-	-7471	-0-					N	-0-					-0-
06	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	6	X	-0-	-0-	-6	-0-					N	-0-					-0-

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5278	X	113	-0-	-5165	-0-	2	1	111	3	N	-0-					-0-
03	5642	X	-0-	-0-	-5642	-0-					N	-0-					-0-
04	5010	X	-0-	-0-	-5010	-0-					N	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
06	120	X	15	-0-	-105	-0-	15	3			N	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4785	X	-0-	-0-	-4785	-0-					N	-0-					-0-
03	5115	X	-0-	-0-	-5115	-0-					N	-0-					-0-
04	4950	X	1886	-0-	-3064	-0-	1843	3	43	9	N	39	39	0			-0-
05	2015	X	140	-0-	-1875	-0-	140	1			N	-0-					-0-
06	1950	X	880	-0-	-1070	-0-	139	1	715	3	N	24	24	0			-0-
							26	9									
07	1953	X	176	-0-	-1777	-0-	176	1			N	-0-					-0-

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6061	X	5045	-0-	-1016	-0-	190	1	4581	3	N	249	181	1			257
							274	9									
03	6479	X	4707	-0-	-1772	-0-	398	1	4054	3	N	232	161	1			328
							255	9									
04	6270	X	4425	-0-	-1845	-0-	390	1	3813	3	N	202	188	1			342
							222	9									
05	8177	X	8177	-0-	-0-	-0-	574	1	7155	3	N	407	529	1			220
							448	9									
06	8120	X	8120	-0-	-0-	-0-	818	1	6962	3	N	309	179	1			350
							340	9									
07	7135	X	7135	-0-	-0-	-0-	837	1	5995	3	N	275	167	1			458
							303	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19084	X	19084	-0-	-0-	-0-	366	1	17544	3	N	1067	1067	0			97
							1174	9									
03	30608	X	30608	-0-	-0-	-0-	561	1	28096	3	N	1774	1576	0	186	1	109
							1951	9									
04	12565	X	12565	-0-	-0-	-0-	344	1	11492	3	N	663	431	0	326	1	15
							729	9									
05	9362	X	266	-0-	-9096	-0-	98	1	165	3	N	3					18
							3	9									
06	9060	X	1061	-0-	-7999	-0-	162	1	698	3	N	183	173	1			28
							201	9									
07	9362	X	1083	-0-	-8279	-0-	987	1	96	9	N	87					115

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	57	126	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5626	X	-0-	-0-	-5626	-0-					N	-0-					128
03	6014	X	-0-	-0-	-6014	-0-					N	-0-					128
04	5820	X	-0-	-0-	-5820	-0-					N	-0-					128
05	4929	X	3	-0-	-4926	-0-	3	3			N	-0-					128
06	4770	X	-0-	-0-	-4770	-0-					N	-0-					128
07	48	X	48	-0-	-0-	-0-	48	1			N	-0-					128

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	X	269	-0-	-0-	-0-	267	1	2	9	N	2					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	60	X	-0-	-0-	-60	-0-					N	-0-					30
05	279	X	-0-	-0-	-279	-0-					N	-0-					30
06	270	X	-0-	-0-	-270	-0-					N	-0-					30
07	279	X	-0-	-0-	-279	-0-					N	-0-					30

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7250	X	3400	-0-	-3850	-0-	1	1	3037	3	N	329	330	0			102
							362	9									
03	8060	X	4939	-0-	-3121	-0-	4531	3	408	9	N	371	371	0			102
04	7800	X	-0-	-0-	-7800	-0-					N	-0-					102
05	13166	X	13166	-0-	-0-	-0-	266	1	11842	3	N	962	225	0	736	1	103
							1058	9									
06	9153	X	9153	-0-	-0-	-0-	541	1	7624	3	N	898	901	1			100
							988	9									
07	4929	X	3353	-0-	-1576	-0-	548	1	2498	3	N	279	78	0	182	1	119
							307	9									

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	1503	-0-	-1136	-0-	289	1	991	3	N	203	349	1			22
							223	9									
03	2914	X	25	-0-	-2889	-0-	9	1	15	3	N	1					23
							1	9									
04	4333	X	4333	-0-	-0-	-0-	296	1	3227	3	N	736	736	0			23
							810	9									
05	2914	X	2008	-0-	-906	-0-	286	1	1055	3	N	606	198	0	370	1	61
							667	9									
06	1560	X	1355	-0-	-205	-0-	542	1	495	3	N	289	179	1			171
							318	9									
07	4464	X	1023	-0-	-3441	-0-	584	1	314	3	N	114					285
							125	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	N	1314	-0-	-0-	-0-	1063	3	251	9	N	228	180	1			108
03	1402	N	1402	-0-	-0-	-0-	9	1	1174	3	N	199	164	0			143
							219	9									
04	1403	N	1403	-0-	-0-	-0-	1234	3	169	9	N	154	155	0			142
05	1395	N	490	-0-	-905	-0-	330	3	160	9	N	145	124	0			163
06	1350	N	397	-0-	-953	-0-	250	3	147	9	N	134	131	0			166
07	1457	N	634	-0-	-823	-0-	498	3	136	9	N	124	63	0			227

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1892	X	1892	-0-	-0-	-0-	1621	3	271	9	N	246	361	1			70
03	1342	X	1342	-0-	-0-	-0-	1157	3	185	9	N	168	161	1			77
*04	2179	X	2179	-0-	-0-	-0-	2030	3	149	9	N	135					212
*05	2081	X	2081	-0-	-0-	-0-	1893	3	188	9	N	171	186	1			197
*06	282	X	282	-0-	-0-	-0-	242	3	40	9	N	36	178	1			55
*07	922	X	922	-0-	-0-	-0-	853	3	69	9	N	63					118

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

02	3683	X	2981	-0-	-702	-0-	150	1	2596	3	N	214	217	0			201
							235	9									
03	3937	X	1567	-0-	-2370	-0-	31	1	1343	3	N	175	197	0			179
							193	9									
04	3368	X	3368	-0-	-0-	-0-	41	1	2870	3	N	415	416	0			178
							457	9									
05	3242	X	3242	-0-	-0-	-0-	369	1	2536	3	N	306	170	0	177	1	137
							337	9									
06	3158	X	3158	-0-	-0-	-0-	698	1	2160	3	N	273	88	0	156	1	166
							300	9									
07	3472	X	2963	-0-	-509	-0-	698	1	1972	3	N	266	205	0	173	1	54
							293	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

02	3521	X	3521	-0-	-0-	-0-	140	1	3020	3	N	328	339	1			92
							361	9									
03	4151	X	4151	-0-	-0-	-0-	192	1	3579	3	N	345	187	1			250
							380	9									
*04	3909	X	3909	-0-	-0-	-0-	62	1	3455	3	N	356	368	1			238
							392	9									
*05	3491	X	3491	-0-	-0-	-0-	8	1	3149	3	N	304	372	1			170
							334	9									
*06	2388	X	2388	-0-	-0-	-0-	8	1	2132	3	N	225	183	1			212
							248	9									
*07	1573	X	1573	-0-	-0-	-0-	4	1	1409	3	N	145	182	1			175
							160	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

02	1436	X	1436	-0-	-0-	-0-	359	1	882	3	N	177	181	1			184
							195	9									
03	1419	X	1419	-0-	-0-	-0-	274	1	928	3	N	197	178	1			203
							217	9									
*04	1531	X	1531	-0-	-0-	-0-	95	1	1221	3	N	195	185	1			213
							215	9									
*05	1495	X	1495	-0-	-0-	-0-	17	1	1278	3	N	182	188	1			207
							200	9									
*06	1828	X	1828	-0-	-0-	-0-	3	1	1648	3	N	161	178	1			190
							177	9									
*07	405	X	405	-0-	-0-	-0-	65	1	278	3	N	56	183	1			63
							62	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4147	X	3972	-0-	-175	-0-	285	1	3335	3	N	320	189	1			224
							352	9									
03	4433	X	4275	-0-	-158	-0-	342	1	3569	3	N	331	359	1			196
							364	9									
04	4290	X	3970	-0-	-320	-0-	314	1	3295	3	N	328	360	1			164
							361	9									
05	4433	X	3621	-0-	-812	-0-	458	1	2835	3	N	298	349	1			113
							328	9									
06	4290	X	4243	-0-	-47	-0-	651	1	3236	3	N	324	343	1			94
							356	9									
07	4278	X	4132	-0-	-146	-0-	665	1	3107	3	N	327	340	1			81
							360	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

02	0	X	-0-	-0-	-0-	-0-					N	-0-					24
03	0	X	-0-	-0-	-0-	-0-					N	5					29
04	0	X	-0-	-0-	-0-	-0-					N	-0-					29
05	0	X	-0-	-0-	-0-	-0-					N	-0-					29
06	0	X	-0-	-0-	-0-	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

02	5191	X	2684	-0-	-2507	-0-	2271	3	413	9	N	375	376	0			46
03	4278	X	655	-0-	-3623	-0-	71	1	562	3	N	20	20	0			46
							22	9									
04	4290	X	-0-	-0-	-4290	-0-					N	-0-					46
05	4779	X	4779	-0-	-0-	-0-	302	1	3932	3	N	495	363	1			178
							545	9									
06	4290	X	3892	-0-	-398	-0-	608	1	2701	3	N	530	522	1			186
							583	9									
07	2883	X	2701	-0-	-182	-0-	440	1	2101	3	N	145	29	0	182	1	120
							160	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

02	1131	X	1131	-0-	-0-	-0-	5	1	1109	3	N	15					68
							17	9									
03	419	X	419	-0-	-0-	-0-	108	1	305	3	N	5					73
							6	9									
04	254	X	254	-0-	-0-	-0-	254	1			N	-0-					73
*05	2242	X	2242	-0-	-0-	-0-	267	1	1767	3	N	189	184	1			78
							208	9									
*06	5745	X	5745	-0-	-0-	-0-	293	1	4747	3	N	641	543	1			176
							705	9									
*07	1598	X	1598	-0-	-0-	-0-	21	1	1412	3	N	150	186	1			140
							165	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7337	X	4990	-0-	-2347	-0-	107 626	1 9	4257	3	N	569	570	0			45
03	7564	X	3249	-0-	-4315	-0-	81 278	1 9	2890	3	N	253	254	0			44
04	7320	X	-0-	-0-	-7320	-0-					N	-0-					44
05	10692	X	10692	-0-	-0-	-0-	8 861	1 9	9823	3	N	783	111	0	548	1	168
06	5160	X	4992	-0-	-168	-0-	586 468	1 9	3938	3	N	425	521	1			72
07	5332	X	4826	-0-	-506	-0-	386 503	1 9	3937	3	N	457	165	0	187	1	177

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7192	X	5001	-0-	-2191	-0-	134 594	1 9	4273	3	N	540	541	0			49
03	7688	X	2399	-0-	-5289	-0-	13 156	1 9	2230	3	N	142	142	0			49
04	7440	X	-0-	-0-	-7440	-0-					N	-0-					49
05	9785	X	9785	-0-	-0-	-0-	451 904	1 9	8430	3	N	822	113	0	696	1	62
06	5232	X	5232	-0-	-0-	-0-	74 499	1 9	4659	3	N	454	342	1			174
07	5332	X	3248	-0-	-2084	-0-	27 297	1 9	2924	3	N	270	178	0	177	1	89

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

02	0	X	-0-	-0-	-0-	-0-					N	-0-					74
03	0	X	-0-	-0-	-0-	-0-					N	-0-					74
04	0	X	-0-	-0-	-0-	-0-					N	-0-					74
05	0	X	-0-	-0-	-0-	-0-					N	-0-					74
06	0	X	-0-	-0-	-0-	-0-					N	-0-					74
07	0	X	-0-	-0-	-0-	-0-					N	-0-					74

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

02	7221	X	-0-	-0-	-7221	-0-					N	-0-					86
03	7316	X	-0-	-0-	-7316	-0-					N	-0-					86
04	7080	X	766	-0-	-6314	-0-	766	3			N	-0-					86
05	7316	X	2866	-0-	-4450	-0-	2133	3	733	9	N	666	545	0	183	1	24
06	3593	X	3593	-0-	-0-	-0-	2674	3	919	9	N	835	706	1			153
07	9185	X	9185	-0-	-0-	-0-	6929	3	2256	9	N	2051	23	0	1979	1	202

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	X	126	-0-	-657	-0-	50	1	58	3	N	16	98	1			-0-
							18	9									
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
04	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
05	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	1873	X	1873	-0-	-0-	-0-	1510	3	363	9	N	330	330	0			-0-

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

02	5829	X	56	-0-	-5773	-0-	5	1	44	3	N	6	6	0			129
							7	9									
03	5425	X	4277	-0-	-1148	-0-	73	1	3791	3	N	375	375	0			129
							413	9									
04	6584	X	6584	-0-	-0-	-0-	242	1	5580	3	N	693	693	0			129
							762	9									
05	4960	X	4830	-0-	-130	-0-	210	1	4103	3	N	470	470	0			129
							517	9									
06	4536	X	4536	-0-	-0-	-0-	351	1	3721	3	N	422	422	0			129
							464	9									
07	6789	X	5068	-0-	-1721	-0-	944	1	3606	3	N	471	471	0			129
							518	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

02	22771	X	22771	-0-	-0-	-0-	207	1	22157	3	N	370	361	1			117
							407	9									
03	15250	X	15250	-0-	-0-	-0-	219	1	14739	3	N	265	186	1			196
							292	9									
04	13227	X	13227	-0-	-0-	-0-	210	1	12774	3	N	221	332	1			85
							243	9									
05	24335	X	429	-0-	-23906	-0-	305	1	118	3	N	5					90
							6	9									
06	23550	X	551	-0-	-22999	-0-	551	1			N	-0-					90
07	24335	X	619	-0-	-23716	-0-	619	1			N	-0-					90

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

02	5096	X	5096	-0-	-0-	-0-	4049	3	1047	9	N	952	900	1			248
03	5332	X	4853	-0-	-479	-0-	133	1	3794	3	N	842	917	1			173
							926	9									
*04	5160	X	4259	-0-	-901	-0-	225	1	3189	3	N	768	728	1			213
							845	9									
*05	6246	X	6246	-0-	-0-	-0-	5154	3	1092	9	N	993	903	1			303
*06	5280	X	4825	-0-	-455	-0-	66	1	4000	3	N	690	721	1			272
							759	9									
*07	5456	X	750	-0-	-4706	-0-	85	1	547	3	N	107	178	1			201
							118	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3086	X	3086	-0-	-0-	-0-	2535	3	551	9	N	501	502	0			104
03	2759	X	2478	-0-	-281	-0-	6	1	1953	3	N	472	472	0			104
							519	9									
04	2670	X	2404	-0-	-266	-0-	1892	3	512	9	N	465	466	0			103
05	3286	X	536	-0-	-2750	-0-	431	3	105	9	N	95	94	0			104
06	3180	X	1363	-0-	-1817	-0-	928	3	435	9	N	395	323	1			176
07	3286	X	2235	-0-	-1051	-0-	1826	3	409	9	N	372	492	1			56

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	222	1	431	3	N	1					92
							1	9									
03	1767	N	1767	-0-	-0-	-0-	1	1	1765	3	N	1					93
							1	9									
04	2905	N	2905	-0-	-0-	-0-	2905	3			N	-0-					93
05	2657	N	2657	-0-	-0-	-0-	2657	3			N	-0-					93
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					93
07	1246	N	1246	-0-	-0-	-0-	1206	3	40	9	N	36					129

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6583	X	3398	-0-	-3185	-0-	16	1	3054	3	N	298	139	0	159	1	-0-
							328	9									
03	7223	X	5152	-0-	-2071	-0-	170	1	4760	3	N	202	202	0			-0-
							222	9									
04	9300	X	9300	-0-	-0-	-0-	507	1	8358	3	N	395	395	0			-0-
							435	9									
05	8051	X	8051	-0-	-0-	-0-	491	1	7145	3	N	377	377	0			-0-
							415	9									
06	6480	X	5082	-0-	-1398	-0-	160	1	4652	3	N	245	245	0			-0-
							270	9									
07	9610	X	-0-	-0-	-9610	-0-					N	-0-					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	891	-0-	-3459	-0-	400	1	338	3	N	139	139	1			-0-
							153	9									
03	4706	X	4706	-0-	-0-	-0-	70	1	4403	3	N	212	212	0			-0-
							233	9									
04	8304	X	8304	-0-	-0-	-0-	21	1	7840	3	N	403	403	0			-0-
							443	9									
05	6972	X	6972	-0-	-0-	-0-	6501	3	471	9	N	428	428	0			-0-
06	4560	X	860	-0-	-3700	-0-	812	3	48	9	N	44	44	0			-0-
07	8091	X	-0-	-0-	-8091	-0-					N	-0-					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8526	X	5683	-0-	-2843	-0-	198	1	5060	3	N	386	236	0	150	1	-0-
							425	9									
03	9114	X	2873	-0-	-6241	-0-	87	1	2632	3	N	140	140	0			-0-
							154	9									
04	11610	X	3443	-0-	-8167	-0-	104	1	3131	3	N	189	189	0			-0-
							208	9									
05	11997	X	7649	-0-	-4348	-0-	247	1	6938	3	N	422	422	0			-0-
							464	9									
06	11610	X	7758	-0-	-3852	-0-	240	1	7135	3	N	348	348	0			-0-
							383	9									
07	11875	X	11875	-0-	-0-	-0-	255	1	11085	3	N	486	486	0			-0-
							535	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8584	X	29	-0-	-8555	-0-	29	1			N	-0-					84
03	9176	X	641	-0-	-8535	-0-	189	1	406	3	N	42	42	0			84
							46	9									
04	9078	X	9078	-0-	-0-	-0-	221	1	7832	3	N	932	932	0			84
							1025	9									
05	9176	X	178	-0-	-8998	-0-	178	1			N	-0-					84
06	6960	X	3331	-0-	-3629	-0-	639	1	2262	3	N	391	5	0	354	1	116
							430	9									
07	9807	X	9807	-0-	-0-	-0-	749	1	7851	3	N	1097	36	0	1093	1	84
							1207	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7685	X	-0-	-0-	-7685	-0-					Y	3	91	1			-0-
03	15748	X	13964	-0-	-1784	-0-	118	1	12973	3	Y	794	794	0			-0-
							873	9									
04	15240	X	10	-0-	-15230	-0-	10	1			Y	-0-					-0-
05	15717	X	73	-0-	-15644	-0-	30	1	43	3	Y	-0-					-0-
06	13500	X	61	-0-	-13439	-0-	55	1	6	9	Y	5	5	0			-0-
07	13950	X	78	-0-	-13872	-0-	78	1			Y	-0-					-0-

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 04/10/2018 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7375	X	7375	-0-	-0-	-0-	19	1	5783	3	N	1430	1430	0			-0-
							1573	9									
03	7070	X	7070	-0-	-0-	-0-	9	1	5767	3	N	1176	1176	0			-0-
							1294	9									
*04	5378	X	5378	-0-	-0-	-0-	4409	3	969	9	N	881	881	0			-0-
*05	7874	X	3011	-0-	-4863	-0-	6	1	2275	3	N	664	664	0			-0-
							730	9									
*06	7620	X	1061	-0-	-6559	-0-	56	1	643	3	N	329	329	0			-0-
							362	9									
07	7874	X	-0-	-0-	-7874	-0-					N	-0-					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26838	X	26838	-0-	-0-	-0-	293	1	21746	3	N	4363	2363	0	2160	1	32
							4799	9									
03	31519	X	31519	-0-	-0-	-0-	367	1	26748	3	N	4004	4004	0			32
							4404	9									
04	22620	X	9543	-0-	-13077	-0-	207	1	8289	3	N	952	832	0			152
							1047	9									
05	23374	X	14769	-0-	-8605	-0-	236	1	12337	3	N	1996	1317	0	805	1	26
							2196	9									
06	22620	X	21880	-0-	-740	-0-	391	1	18810	3	N	2435	2282	1			179
							2679	9									
07	23374	X	15184	-0-	-8190	-0-	387	1	13270	3	N	1388	29	0	1395	1	143
							1527	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		39	-0-	39	39	3	3	36	9	Y	33	33	0			-0-
*07	170	X	131	-0-	-39	-0-	131	3			Y	-0-					-0-

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		363	-0-	363	363	363	3			Y	-0-					-0-
*07	586	X	223	-0-	-363	-0-	223	3			Y	-0-					-0-

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

02	25172	X	21562	-0-	-3610	-0-	119	1	19561	3	Y	1711	1711	0			-0-
							1882	9									
03	31984	X	31984	-0-	-0-	-0-	236	1	28980	3	Y	2516	2516	0			-0-
							2768	9									
04	24540	X	18613	-0-	-5927	-0-	121	1	14469	3	Y	3657	3657	0			-0-
							4023	9									
05	28007	X	28007	-0-	-0-	-0-	234	1	19978	3	Y	7086	7086	0			-0-
							7795	9									
06	30960	X	2124	-0-	-28836	-0-	16	1	1493	3	Y	559	559	0			-0-
							615	9									
07	31330	X	11706	-0-	-19624	-0-	73	1	10624	3	Y	917	917	0			-0-
							1009	9									

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

02	9354	X	9354	-0-	-0-	-0-	370	1	7529	3	Y	1323	1323	0			-0-
							1455	9									
03	7533	X	3434	-0-	-4099	-0-	175	1	2804	3	Y	414	414	0			-0-
							455	9									
04	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
05	7688	X	-0-	-0-	-7688	-0-					Y	-0-					-0-
*06	8206	X	8206	-0-	-0-	-0-	6644	3	1562	9	Y	1420	1420	0			-0-
*07	7688	X	4555	-0-	-3133	-0-	3840	3	715	9	Y	650	650	0			-0-

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24908	X	24908	-0-	-0-	-0-	142	1	23275	3	Y	1355	1355	0			-0-
							1491	9									
03	33084	X	33084	-0-	-0-	-0-	244	1	29929	3	Y	2646	2646	0			-0-
							2911	9									
04	24030	X	19456	-0-	-4574	-0-	150	1	17826	3	Y	1345	1345	0			-0-
							1480	9									
05	29371	X	29371	-0-	-0-	-0-	311	1	26450	3	Y	2373	2373	0			-0-
							2610	9									
06	32010	X	15140	-0-	-16870	-0-	142	1	13489	3	Y	1372	1372	0			-0-
							1509	9									
07	33077	X	12988	-0-	-20089	-0-	84	1	12218	3	Y	624	624	0			-0-
							686	9									

YANTA CATTLE CO A-288 #2 GU WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11600	X	271	-0-	-11329	-0-	263	1	8	9	N	7	361	1			221
03	10323	X	2827	-0-	-7496	-0-	236	1	2106	3	N	441	361	1			301
							485	9									
*04	8850	X	330	-0-	-8520	-0-	322	3	8	9	N	7					308
05	6665	X	-0-	-0-	-6665	-0-					N	-0-					308
*06	6450	X	856	-0-	-5594	-0-	356	1	430	3	N	64	177	1			195
							70	9									
*07	2821	X	592	-0-	-2229	-0-	276	1	290	3	N	24					219
							26	9									

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4010	X	4010	-0-	-0-	-0-	151	1	3097	3	Y	693	693	0			-0-
							762	9									
03	2356	X	1116	-0-	-1240	-0-	54	1	869	3	Y	175	175	0			-0-
							193	9									
04	2280	X	-0-	-0-	-2280	-0-					Y	-0-					-0-
05	2356	X	-0-	-0-	-2356	-0-					Y	-0-					-0-
*06	8294	X	8294	-0-	-0-	-0-	6493	3	1801	9	Y	1637	1637	0			-0-
*07	2356	X	1075	-0-	-1281	-0-	793	3	282	9	Y	256	256	0			-0-

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3910	X	3910	-0-	-0-	-0-	41	1	2767	3	N	1002	1002	0			-0-
							1102	9									
03	2010	X	2010	-0-	-0-	-0-	19	1	890	3	N	1001	1001	0			-0-
							1101	9									
*04	1201	X	1201	-0-	-0-	-0-	89	3	1112	9	N	1011	1011	0			-0-
*05	12280	X	12280	-0-	-0-	-0-	168	1	10480	3	N	1484	1484	0			-0-
							1632	9									
*06	10341	X	10341	-0-	-0-	-0-	128	1	8995	3	N	1107	1107	0			-0-
							1218	9									
*07	5433	X	5433	-0-	-0-	-0-	82	1	4682	3	N	608	608	0			-0-
							669	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13400	X	13400	-0-	-0-	-0-	178	1	11665	3	N	1415	1415	0			-0-
							1557	9									
03	11785	X	11785	-0-	-0-	-0-	236	1	10168	3	N	1255	1255	0			-0-
							1381	9									
*04	15033	X	15033	-0-	-0-	-0-	286	1	13005	3	N	1584	1584	0			-0-
							1742	9									
*05	15035	X	15035	-0-	-0-	-0-	213	1	13176	3	N	1496	1496	0			-0-
							1646	9									
*06	12008	X	12008	-0-	-0-	-0-	150	1	10564	3	N	1176	1176	0			-0-
							1294	9									
*07	7457	X	7457	-0-	-0-	-0-	115	1	6570	3	N	702	702	0			-0-
							772	9									

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15231	X	15231	-0-	-0-	-0-	190	1	12469	3	N	2338	2338	0			-0-
							2572	9									
03	16430	X	16430	-0-	-0-	-0-	313	1	13513	3	N	2367	2367	0			-0-
							2604	9									
*04	14181	X	14181	-0-	-0-	-0-	255	1	11607	3	N	2108	2108	0			-0-
							2319	9									
*05	7836	X	7836	-0-	-0-	-0-	104	1	6444	3	N	1171	1171	0			-0-
							1288	9									
*06	11629	X	11629	-0-	-0-	-0-	124	1	8830	3	N	2432	2432	0			-0-
							2675	9									
*07	5088	X	5088	-0-	-0-	-0-	68	1	3923	3	N	997	997	0			-0-
							1097	9									

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	187	3	54	9	N	49	49	0			-0-
03	124	N	111	-0-	-13	-0-	1	1	90	3	N	18	18	0			-0-
							20	9									
04	532	N	532	-0-	-0-	-0-	12	1	410	3	N	100	100	0			-0-
							110	9									
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29319	X	12980	-0-	-16339	-0-	189	1	12276	3	N	468	556	1			151
							515	9									
03	32380	X	32380	-0-	-0-	-0-	426	1	30779	3	N	1068	902	1			317
							1175	9									
04	31917	X	31917	-0-	-0-	-0-	373	1	30456	3	N	989	1092	1			214
							1088	9									
05	30287	X	29726	-0-	-561	-0-	350	1	28328	3	N	953	895	1			272
							1048	9									
06	31350	X	27726	-0-	-3624	-0-	416	1	26312	3	N	907	890	1			289
							998	9									
07	32984	X	27682	-0-	-5302	-0-	723	1	25968	3	N	901	1004	1			186
							991	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9715	X	9127	-0-	-588	-0-	8817	3	310	9	N	282	282	0			-0-
03	10075	X	8496	-0-	-1579	-0-	8267	3	229	9	N	208	208	0			-0-
04	7860	X	6374	-0-	-1486	-0-	6199	3	175	9	N	159	159	0			-0-
05	9765	X	3001	-0-	-6764	-0-	2912	3	89	9	N	81	81	0			-0-
06	9450	X	3913	-0-	-5537	-0-	3755	3	158	9	N	144	144	0			-0-
07	9765	X	5451	-0-	-4314	-0-	5285	3	166	9	N	151	151	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	21692	X	11761	-0-	-9931	-0-	11005	3	756	9	N	687	687	0	-0-
03	23188	X	9585	-0-	-13603	-0-	9145	3	440	9	N	400	400	0	-0-
04	13556	X	13556	-0-	-0-	-0-	12848	3	708	9	N	644	644	0	-0-
05	12586	X	7843	-0-	-4743	-0-	7423	3	420	9	N	382	382	0	-0-
06	12180	X	15	-0-	-12165	-0-	15	3			N	-0-			-0-
07	14012	X	7442	-0-	-6570	-0-	7015	3	427	9	N	388	388	0	-0-

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

02	12992	X	5124	-0-	-7868	-0-	113	1	4752	3	N	235	235	0	-0-
							259	9							
03	13888	X	6886	-0-	-7002	-0-	153	1	6381	3	N	320	320	0	-0-
							352	9							
04	10830	X	9669	-0-	-1161	-0-	208	1	8984	3	N	434	434	0	-0-
							477	9							
05	9543	X	9543	-0-	-0-	-0-	207	1	8892	3	N	404	404	0	-0-
							444	9							
06	8548	X	8548	-0-	-0-	-0-	172	1	7983	3	N	357	357	0	-0-
							393	9							
07	9982	X	6506	-0-	-3476	-0-	146	1	6093	3	N	243	243	0	-0-
							267	9							

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

02	16037	X	15573	-0-	-464	-0-	341	1	14407	3	N	750	750	0	-0-
							825	9							
03	17143	X	15594	-0-	-1549	-0-	349	1	14519	3	N	660	660	0	-0-
							726	9							
04	16590	X	16252	-0-	-338	-0-	353	1	15230	3	N	608	608	0	-0-
							669	9							
05	17058	X	17058	-0-	-0-	-0-	376	1	16122	3	N	509	509	0	-0-
							560	9							
06	16110	X	15699	-0-	-411	-0-	320	1	14829	3	N	500	500	0	-0-
							550	9							
07	16802	X	9939	-0-	-6863	-0-	224	1	9328	3	N	352	352	0	-0-
							387	9							

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

02	6253	X	6253	-0-	-0-	-0-	136	1	5733	3	N	349	349	0	-0-
							384	9							
03	6076	X	5240	-0-	-836	-0-	116	1	4821	3	N	275	275	0	-0-
							303	9							
04	10470	X	3995	-0-	-6475	-0-	85	1	3665	3	N	223	223	0	-0-
							245	9							
05	10819	X	4262	-0-	-6557	-0-	91	1	3922	3	N	226	226	0	-0-
							249	9							
06	10470	X	4084	-0-	-6386	-0-	81	1	3771	3	N	211	211	0	-0-
							232	9							
07	6696	X	6141	-0-	-555	-0-	137	1	5692	3	N	284	284	0	-0-
							312	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10643	X	8589	-0-	-2054	-0-	187	1	7896	3	N	460	460	0			-0-
							506	9									
03	11377	X	9257	-0-	-2120	-0-	202	1	8408	3	N	588	588	0			-0-
							647	9									
04	11010	X	7733	-0-	-3277	-0-	164	1	7107	3	N	420	420	0			-0-
							462	9									
05	9858	X	7677	-0-	-2181	-0-	165	1	7075	3	N	397	397	0			-0-
							437	9									
06	8970	X	7452	-0-	-1518	-0-	148	1	6855	3	N	408	408	0			-0-
							449	9									
07	9269	X	9160	-0-	-109	-0-	204	1	8490	3	N	424	424	0			-0-
							466	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

02	23444	X	23444	-0-	-0-	-0-	22001	3	1443	9	N	1312	1312	0			-0-
03	20646	X	15906	-0-	-4740	-0-	14838	3	1068	9	N	971	971	0			-0-
04	19980	X	12836	-0-	-7144	-0-	12064	3	772	9	N	702	702	0			-0-
05	25048	X	9119	-0-	-15929	-0-	8513	3	606	9	N	551	551	0			-0-
06	24240	X	14375	-0-	-9865	-0-	13416	3	959	9	N	872	872	0			-0-
07	25048	X	6617	-0-	-18431	-0-	6220	3	397	9	N	361	361	0			-0-

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

02	21344	X	14694	-0-	-6650	-0-	13759	3	935	9	N	850	850	0			-0-
03	22816	X	14163	-0-	-8653	-0-	13325	3	838	9	N	762	762	0			-0-
04	22080	X	13694	-0-	-8386	-0-	12936	3	758	9	N	689	689	0			-0-
05	19809	X	10482	-0-	-9327	-0-	10000	3	482	9	N	438	438	0			-0-
06	17962	X	17962	-0-	-0-	-0-	16873	3	1089	9	N	990	990	0			-0-
07	15717	X	7826	-0-	-7891	-0-	7346	3	480	9	N	436	436	0			-0-

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

02	8499	X	8499	-0-	-0-	-0-	185	1	7830	3	N	440	440	0			-0-
							484	9									
03	9331	X	8628	-0-	-703	-0-	192	1	7977	3	N	417	417	0			-0-
							459	9									
04	9810	X	8353	-0-	-1457	-0-	178	1	7685	3	N	445	445	0			-0-
							490	9									
05	10137	X	7680	-0-	-2457	-0-	164	1	7042	3	N	431	431	0			-0-
							474	9									
06	9810	X	7475	-0-	-2335	-0-	148	1	6880	3	N	406	406	0			-0-
							447	9									
07	9083	X	4991	-0-	-4092	-0-	111	1	4635	3	N	223	223	0			-0-
							245	9									

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

02	6699	X	20	-0-	-6679	-0-	20	3			N	-0-					-0-
03	3224	X	519	-0-	-2705	-0-	12	1	490	3	N	15	15	0			-0-
							17	9									
04	138	X	138	-0-	-0-	-0-	3	1	125	3	N	9	9	0			-0-
							10	9									
05	179	X	179	-0-	-0-	-0-	3	1	137	3	N	35	35	0			-0-
							39	9									
06	510	X	30	-0-	-480	-0-	1	1	29	3	N	-0-					-0-
07	527	X	299	-0-	-228	-0-	7	1	292	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 02/09/2022 TOTAL DEPTH 12080 PERF.12609 - 17883

02	5162	X	4915	-0-	-247	-0-	178 990	1 9	3747	3	N	900	900	0			-0-
03	6231	X	4975	-0-	-1256	-0-	134 996	1 9	3845	3	N	905	905	0			-0-
04	6030	X	4777	-0-	-1253	-0-	125 871	1 9	3781	3	N	792	792	0			-0-
05	6231	X	4437	-0-	-1794	-0-	110 809	1 9	3518	3	N	735	735	0			-0-
06	5070	X	4331	-0-	-739	-0-	96 762	1 9	3473	3	N	693	693	0			-0-
07	5239	X	4085	-0-	-1154	-0-	145 765	1 9	3175	3	N	695	695	0			-0-

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/10/2022 TOTAL DEPTH 12201 PERF.12625 - 18415

02	13282	X	12143	-0-	-1139	-0-	447 2277	1 9	9419	3	N	2070	2070	0			-0-
03	13826	X	11634	-0-	-2192	-0-	315 2263	1 9	9056	3	N	2057	2057	0			-0-
04	13950	X	7717	-0-	-6233	-0-	201 1437	1 9	6079	3	N	1306	1306	0			-0-
05	14415	X	8588	-0-	-5827	-0-	199 1979	1 9	6410	3	N	1799	1799	0			-0-
06	13950	X	8747	-0-	-5203	-0-	182 1921	1 9	6644	3	N	1746	1746	0			-0-
07	12989	X	8936	-0-	-4053	-0-	306 1935	1 9	6695	3	N	1759	1759	0			-0-

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2022 TOTAL DEPTH 12130 PERF.12548 - 18659

02	12760	X	399	-0-	-12361	-0-	16 48	1 9	335	3	N	44	44	0			-0-
03	6200	X	829	-0-	-5371	-0-	24 110	1 9	695	3	N	100	100	0			-0-
04	7879	X	7879	-0-	-0-	-0-	209 1342	1 9	6328	3	N	1220	1220	0			-0-
05	10280	X	10280	-0-	-0-	-0-	267 1487	1 9	8526	3	N	1352	1352	0			-0-
06	9987	X	9987	-0-	-0-	-0-	235 1256	1 9	8496	3	N	1142	1142	0			-0-
07	9518	X	9518	-0-	-0-	-0-	362 1280	1 9	7876	3	N	1164	1164	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 02/14/2022 TOTAL DEPTH 12154 PERF.12457 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8178	X	4657	-0-	-3521	-0-	178	1	3742	3	N	670	670	0			-0-
							737	9									
03	8742	X	6467	-0-	-2275	-0-	170	1	4903	3	N	1267	1267	0			-0-
							1394	9									
04	8460	X	4797	-0-	-3663	-0-	127	1	3830	3	N	764	764	0			-0-
							840	9									
05	8060	X	6271	-0-	-1789	-0-	158	1	5040	3	N	975	975	0			-0-
							1073	9									
06	14223	X	14223	-0-	-0-	-0-	335	1	12128	3	N	1600	1600	0			-0-
							1760	9									
07	13067	X	13067	-0-	-0-	-0-	491	1	10693	3	N	1712	1712	0			-0-
							1883	9									

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/12/2022 TOTAL DEPTH 12074 PERF.12570 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13398	X	6791	-0-	-6607	-0-	255	1	5368	3	N	1062	1062	0			-0-
							1168	9									
03	15469	X	12033	-0-	-3436	-0-	333	1	9566	3	N	1940	1940	0			-0-
							2134	9									
04	14970	X	10039	-0-	-4931	-0-	269	1	8122	3	N	1498	1498	0			-0-
							1648	9									
05	15469	X	9470	-0-	-5999	-0-	240	1	7656	3	N	1431	1431	0			-0-
							1574	9									
06	11640	X	857	-0-	-10783	-0-	21	1	753	3	N	75	75	0			-0-
							83	9									
07	12028	X	56	-0-	-11972	-0-	2	1	54	3	N	-0-					-0-

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 02/14/2022 TOTAL DEPTH 12239 PERF.12410 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25897	X	8336	-0-	-17561	-0-	320	1	6716	3	N	1182	1182	0			-0-
							1300	9									
03	17980	X	14941	-0-	-3039	-0-	423	1	12125	3	N	2175	2175	0			-0-
							2393	9									
04	14430	X	11593	-0-	-2837	-0-	285	1	8686	3	N	2384	2384	0			-0-
							2622	9									
05	14911	X	11076	-0-	-3835	-0-	265	1	8492	3	N	2108	2108	0			-0-
							2319	9									
06	14460	X	11588	-0-	-2872	-0-	271	1	9814	3	N	1366	1366	0			-0-
							1503	9									
07	14942	X	11246	-0-	-3696	-0-	430	1	9363	3	N	1321	1321	0			-0-
							1453	9									

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 11/12/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	905	N	905	-0-	-0-	-0-	796	3	109	9	N	99	99	0			-0-
03	784	N	784	-0-	-0-	-0-	685	3	99	9	N	90	90	0			-0-
04	660	N	110	-0-	-550	-0-	12	3	98	9	N	89	89	0			-0-
05	682	N	181	-0-	-501	-0-	16	3	165	9	N	150	150	0			-0-
*06	660	N	527	-0-	-133	-0-	35	3	492	9	N	447	447	0			-0-
*07	545	N	545	-0-	-0-	-0-	508	3	37	9	N	34	34	0			-0-

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 11/14/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14355	X	13272	-0-	-1083	-0-	11096	3	2176	9	N	1978	1978	0			-0-
03	15097	X	13874	-0-	-1223	-0-	11489	3	2385	9	N	2168	2168	0			-0-
*04	13950	X	12377	-0-	-1573	-0-	10687	3	1690	9	N	1536	1536	0			-0-
*05	14198	X	11783	-0-	-2415	-0-	10504	3	1279	9	N	1163	1163	0			-0-
*06	13740	X	11191	-0-	-2549	-0-	10006	3	1185	9	N	1077	1077	0			-0-
*07	14198	X	6817	-0-	-7381	-0-	5988	3	829	9	N	754	754	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 11/14/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	1219	-0-	-1681	-0-	733	3	486	9	N	442	442	0			-0-
03	2418	X	1220	-0-	-1198	-0-	811	3	409	9	N	372	372	0			-0-
*04	2040	X	943	-0-	-1097	-0-	560	3	383	9	N	348	348	0			-0-
*05	1860	X	542	-0-	-1318	-0-	117	3	425	9	N	386	386	0			-0-
*06	1800	X	254	-0-	-1546	-0-	17	3	237	9	N	215	215	0			-0-
*07	1302	X	497	-0-	-805	-0-	355	3	142	9	N	129	129	0			-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 11/10/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

02	783	X	233	-0-	-550	-0-	212	3	21	9	N	19	19	0			-0-
03	837	X	481	-0-	-356	-0-	434	3	47	9	N	43	43	0			-0-
*04	1439	X	1439	-0-	-0-	-0-	218	3	1221	9	N	1110	1110	0			-0-
*05	3304	X	3304	-0-	-0-	-0-	2087	3	1217	9	N	1106	1106	0			-0-
*06	3323	X	3323	-0-	-0-	-0-	2307	3	1016	9	N	924	924	0			-0-
*07	1488	X	740	-0-	-748	-0-	325	3	415	9	N	377	377	0			-0-

WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 12/23/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

02	9976	X	6926	-0-	-3050	-0-	6094	3	832	9	N	756	756	0			-0-
03	7967	X	6034	-0-	-1933	-0-	5282	3	752	9	N	684	684	0			-0-
*04	7290	X	3876	-0-	-3414	-0-	3330	3	546	9	N	496	496	0			-0-
*05	7409	X	3898	-0-	-3511	-0-	3160	3	738	9	N	671	671	0			-0-
*06	7170	X	3546	-0-	-3624	-0-	2901	3	645	9	N	586	586	0			-0-
*07	7409	X	2065	-0-	-5344	-0-	1661	3	404	9	N	367	367	0			-0-

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20335

02	14796	X	14796	-0-	-0-	-0-	12189	3	2607	9	N	2370	2370	0			-0-
03	14566	X	14566	-0-	-0-	-0-	11991	3	2575	9	N	2341	2341	0			-0-
*04	13399	X	13399	-0-	-0-	-0-	10982	3	2417	9	N	2197	2197	0			-0-
*05	14029	X	14029	-0-	-0-	-0-	11501	3	2528	9	N	2298	2298	0			-0-
*06	11809	X	11809	-0-	-0-	-0-	9844	3	1965	9	N	1786	1786	0			-0-
*07	1776	X	1776	-0-	-0-	-0-	1502	3	274	9	N	249	249	0			-0-

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20706

02	10872	X	10872	-0-	-0-	-0-	9081	3	1791	9	N	1628	1628	0			-0-
03	10539	X	10539	-0-	-0-	-0-	8905	3	1634	9	N	1485	1485	0			-0-
*04	9561	X	9561	-0-	-0-	-0-	8117	3	1444	9	N	1313	1313	0			-0-
*05	9349	X	9349	-0-	-0-	-0-	7830	3	1519	9	N	1381	1381	0			-0-
*06	6668	X	6668	-0-	-0-	-0-	5679	3	989	9	N	899	899	0			-0-
*07	868	X	868	-0-	-0-	-0-	693	3	175	9	N	159	159	0			-0-

GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20997

02	30827	X	24544	-0-	-6283	-0-	20377	3	4167	9	N	3788	3788	0			-0-
03	32209	X	24439	-0-	-7770	-0-	20365	3	4074	9	N	3704	3704	0			-0-
*04	31170	X	22547	-0-	-8623	-0-	18644	3	3903	9	N	3548	3548	0			-0-
*05	28830	X	22044	-0-	-6786	-0-	18175	3	3869	9	N	3517	3517	0			-0-
*06	25380	X	21520	-0-	-3860	-0-	17785	3	3735	9	N	3395	3395	0			-0-
*07	26226	X	10754	-0-	-15472	-0-	8985	3	1769	9	N	1608	1608	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

02	19285	X	15984	-0-	-3301	-0-	13676	3	2308	9	N	2098	2098	0			-0-
03	18894	X	18894	-0-	-0-	-0-	16232	3	2662	9	N	2420	2420	0			-0-
*04	15330	X	15224	-0-	-106	-0-	12754	3	2470	9	N	2245	2245	0			-0-
*05	17081	X	15008	-0-	-2073	-0-	12817	3	2191	9	N	1992	1992	0			-0-
*06	18270	X	11853	-0-	-6417	-0-	10205	3	1648	9	N	1498	1498	0			-0-
*07	18879	X	1678	-0-	-17201	-0-	1476	3	202	9	N	184	184	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

E&J YANTA - VAUGHN USW A WELL #: 1 RRCID -> 291827 COMPL. DATE 09/04/2022 TOTAL DEPTH 13072 PERF.13123 - 22314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25259	X	18412	-0-	-6847	-0-	15069	3	3343	9	N	3039	3039	0			-0-
03	25172	X	18503	-0-	-6669	-0-	15127	3	3376	9	N	3069	3069	0			-0-
*04	22770	X	16979	-0-	-5791	-0-	13816	3	3163	9	N	2875	2875	0			-0-
*05	22165	X	16710	-0-	-5455	-0-	13618	3	3092	9	N	2811	2811	0			-0-
*06	20580	X	19930	-0-	-650	-0-	16929	3	3001	9	N	2728	2728	0			-0-
*07	19685	X	8908	-0-	-10777	-0-	7461	3	1447	9	N	1315	1315	0			-0-

E&J YANTA - VAUGHN USW B WELL #: 1 RRCID -> 291831 COMPL. DATE 09/06/2022 TOTAL DEPTH 13014 PERF.13052 - 21308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13949	X	11224	-0-	-2725	-0-	9363	3	1861	9	N	1692	1692	0			-0-
03	13423	X	9777	-0-	-3646	-0-	7980	3	1797	9	N	1634	1634	0			-0-
*04	11910	X	11011	-0-	-899	-0-	9149	3	1862	9	N	1693	1693	0			-0-
*05	11997	X	10427	-0-	-1570	-0-	8718	3	1709	9	N	1554	1554	0			-0-
*06	11610	X	9928	-0-	-1682	-0-	8291	3	1637	9	N	1488	1488	0			-0-
*07	11997	X	5349	-0-	-6648	-0-	4527	3	822	9	N	747	747	0			-0-

E&J YANTA - VAUGHN USW C WELL #: 1 RRCID -> 291833 COMPL. DATE 09/06/2022 TOTAL DEPTH 13152 PERF.13156 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35931	X	26845	-0-	-9086	-0-	23447	3	3398	9	N	3089	3089	0			-0-
03	33263	X	27522	-0-	-5741	-0-	24018	3	3504	9	N	3185	3185	0			-0-
*04	32190	X	25449	-0-	-6741	-0-	22229	3	3220	9	N	2927	2927	0			-0-
*05	31434	X	25465	-0-	-5969	-0-	22205	3	3260	9	N	2964	2964	0			-0-
*06	27780	X	21752	-0-	-6028	-0-	19130	3	2622	9	N	2384	2384	0			-0-
*07	28706	X	10758	-0-	-17948	-0-	9451	3	1307	9	N	1188	1188	0			-0-

LIVE BEE UNIT A WELL #: 2 RRCID -> 291908 COMPL. DATE 10/10/2022 TOTAL DEPTH 12540 PERF.12472 - 20138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32828	X	2912	-0-	-29916	-0-	2410	3	502	9	N	456	456	0			-0-
03	35092	X	33993	-0-	-1099	-0-	28674	3	5319	9	N	4835	4835	0			-0-
04	33630	X	28879	-0-	-4751	-0-	24721	3	4158	9	N	3780	3780	0			-0-
05	31930	X	23860	-0-	-8070	-0-	20509	3	3351	9	N	3046	3046	0			-0-
06	32910	X	23334	-0-	-9576	-0-	20220	3	3114	9	N	2831	2831	0			-0-
07	34007	X	20044	-0-	-13963	-0-	17555	3	2489	9	N	2263	2263	0			-0-

LIVE BEE UNIT B WELL #: 2 RRCID -> 291909 COMPL. DATE 10/12/2022 TOTAL DEPTH 12530 PERF.12491 - 20095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32219	X	22248	-0-	-9971	-0-	20062	3	2186	9	N	1987	1987	0			-0-
03	34441	X	23960	-0-	-10481	-0-	21495	3	2465	9	N	2241	2241	0			-0-
04	30180	X	22733	-0-	-7447	-0-	20427	3	2306	9	N	2096	2096	0			-0-
05	26536	X	22238	-0-	-4298	-0-	19970	3	2268	9	N	2062	2062	0			-0-
06	23190	X	20379	-0-	-2811	-0-	18297	3	2082	9	N	1893	1893	0			-0-
07	23963	X	5736	-0-	-18227	-0-	5377	3	359	9	N	326	326	0			-0-

F. MALEK UNIT D WELL #: 11 RRCID -> 291914 COMPL. DATE 02/08/2022 TOTAL DEPTH 12215 PERF.12707 - 20505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28304	X	23229	-0-	-5075	-0-	229	1	19441	3	N	3235	3235	0			-0-
							3559	9									
03	30256	X	22178	-0-	-8078	-0-	260	1	18683	3	N	2941	2941	0			-0-
							3235	9									
04	27330	X	19133	-0-	-8197	-0-	291	1	15869	3	N	2703	2703	0			-0-
							2973	9									
05	28241	X	17939	-0-	-10302	-0-	327	1	14827	3	N	2532	2532	0			-0-
							2785	9									
06	27330	X	17457	-0-	-9873	-0-	261	1	14424	3	N	2520	2520	0			-0-
							2772	9									
07	24831	X	12774	-0-	-12057	-0-	317	1	10446	3	N	1828	1828	0			-0-
							2011	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 8 RRCID -> 291930 COMPL. DATE 09/09/2022 TOTAL DEPTH 12402 PERF.12100 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10648	X	10648	-0-	-0-	-0-	8317	3	2331	9	N	2119	2119	0			-0-
03	10385	X	10278	-0-	-107	-0-	8276	3	2002	9	N	1820	1820	0			-0-
04	12930	X	9268	-0-	-3662	-0-	7548	3	1720	9	N	1564	1564	0			-0-
05	13361	X	9993	-0-	-3368	-0-	8044	3	1949	9	N	1772	1772	0			-0-
06	12930	X	10998	-0-	-1932	-0-	8868	3	2130	9	N	1936	1936	0			-0-
07	11377	X	10343	-0-	-1034	-0-	8375	3	1968	9	N	1789	1789	0			-0-

SPEARY A - A VAUGHN USW B WELL #: 1 RRCID -> 291941 COMPL. DATE 08/24/2022 TOTAL DEPTH 13168 PERF.13370 - 19950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27347	X	22133	-0-	-5214	-0-	17652	3	4481	9	N	4074	4074	0			-0-
03	29233	X	21949	-0-	-7284	-0-	17883	3	4066	9	N	3696	3696	0			-0-
*04	26760	X	16214	-0-	-10546	-0-	12966	3	3248	9	N	2953	2953	0			-0-
*05	26071	X	15794	-0-	-10277	-0-	12455	3	3339	9	N	3035	3035	0			-0-
*06	23160	X	14378	-0-	-8782	-0-	11652	3	2726	9	N	2478	2478	0			-0-
*07	23653	X	6743	-0-	-16910	-0-	5432	3	1311	9	N	1192	1192	0			-0-

DOBIE RANCH WELL #: 8 RRCID -> 292021 COMPL. DATE 08/08/2022 TOTAL DEPTH 12786 PERF.12586 - 21700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37265	X	28875	-0-	-8390	-0-	27322	3	1553	9	N	1412	1412	0			-0-
03	39835	X	33510	-0-	-6325	-0-	31637	3	1873	9	N	1703	1703	0			-0-
04	38550	X	29369	-0-	-9181	-0-	27656	3	1713	9	N	1557	1557	0			-0-
05	33108	X	28834	-0-	-4274	-0-	27064	3	1770	9	N	1609	1609	0			-0-
06	32430	X	26382	-0-	-6048	-0-	25389	3	993	9	N	903	903	0			-0-
07	33511	X	24684	-0-	-8827	-0-	23792	3	892	9	N	811	811	0			-0-

DOBIE RANCH WELL #: 5 RRCID -> 292022 COMPL. DATE 08/04/2022 TOTAL DEPTH 12786 PERF.12487 - 21239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27898	X	20761	-0-	-7137	-0-	19466	3	1295	9	N	1177	1177	0			-0-
03	29419	X	23813	-0-	-5606	-0-	22371	3	1442	9	N	1311	1311	0			-0-
04	28470	X	20906	-0-	-7564	-0-	19661	3	1245	9	N	1132	1132	0			-0-
05	24707	X	20727	-0-	-3980	-0-	19508	3	1219	9	N	1108	1108	0			-0-
06	23040	X	21043	-0-	-1997	-0-	19864	3	1179	9	N	1072	1072	0			-0-
07	23808	X	19739	-0-	-4069	-0-	18659	3	1080	9	N	982	982	0			-0-

LIVE BEE UNIT B WELL #: 5 RRCID -> 292030 COMPL. DATE 10/10/2022 TOTAL DEPTH 12504 PERF.12420 - 20044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25984	X	4859	-0-	-21125	-0-	4478	3	381	9	N	346	346	0			-0-
03	27776	X	26498	-0-	-1278	-0-	23461	3	3037	9	N	2761	2761	0			-0-
04	25530	X	20904	-0-	-4626	-0-	18577	3	2327	9	N	2115	2115	0			-0-
05	22010	X	19048	-0-	-2962	-0-	16927	3	2121	9	N	1928	1928	0			-0-
06	25650	X	16946	-0-	-8704	-0-	15035	3	1911	9	N	1737	1737	0			-0-
07	26505	X	5120	-0-	-21385	-0-	4648	3	472	9	N	429	429	0			-0-

LIVE BEE UNIT B WELL #: 3 RRCID -> 292034 COMPL. DATE 10/12/2022 TOTAL DEPTH 12440 PERF.12463 - 20034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19463	X	19463	-0-	-0-	-0-	17515	3	1948	9	N	1771	1771	0			-0-
03	15790	X	15790	-0-	-0-	-0-	14134	3	1656	9	N	1505	1505	0			-0-
04	15210	X	13701	-0-	-1509	-0-	12241	3	1460	9	N	1327	1327	0			-0-
05	20801	X	13212	-0-	-7589	-0-	11724	3	1488	9	N	1353	1353	0			-0-
06	20130	X	12008	-0-	-8122	-0-	10646	3	1362	9	N	1238	1238	0			-0-
07	20801	X	11579	-0-	-9222	-0-	10311	3	1268	9	N	1153	1153	0			-0-

LIVE BEE UNIT A WELL #: 3 RRCID -> 292036 COMPL. DATE 10/09/2022 TOTAL DEPTH 12423 PERF.12382 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15080	X	5021	-0-	-10059	-0-	4507	3	514	9	N	467	467	0			-0-
03	18049	X	18049	-0-	-0-	-0-	15814	3	2235	9	N	2032	2032	0			-0-
04	12996	X	12996	-0-	-0-	-0-	11410	3	1586	9	N	1442	1442	0			-0-
05	9620	X	9620	-0-	-0-	-0-	8315	3	1305	9	N	1186	1186	0			-0-
06	17460	X	8210	-0-	-9250	-0-	7107	3	1103	9	N	1003	1003	0			-0-
07	18042	X	8999	-0-	-9043	-0-	7858	3	1141	9	N	1037	1037	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

DOBIE RANCH WELL #: 7 RRCID -> 292037 COMPL. DATE 08/04/2022 TOTAL DEPTH 12871 PERF.12752 - 21504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34945	X	24694	-0-	-10251	-0-	23434	3	1260	9	N	1145	1145	0			-0-
03	37355	X	28623	-0-	-8732	-0-	27007	3	1616	9	N	1469	1469	0			-0-
04	32070	X	24696	-0-	-7374	-0-	23389	3	1307	9	N	1188	1188	0			-0-
05	28644	X	24259	-0-	-4385	-0-	22951	3	1308	9	N	1189	1189	0			-0-
06	27690	X	22715	-0-	-4975	-0-	21509	3	1206	9	N	1096	1096	0			-0-
07	28613	X	21888	-0-	-6725	-0-	20791	3	1097	9	N	997	997	0			-0-

SPEARY A - A VAUGHN USW A WELL #: 1 RRCID -> 292043 COMPL. DATE 08/30/2022 TOTAL DEPTH 13017 PERF.13002 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9996	X	9996	-0-	-0-	-0-	8327	3	1669	9	N	1517	1517	0			-0-
03	9145	X	5783	-0-	-3362	-0-	4167	3	1616	9	N	1469	1469	0			-0-
*04	8340	X	1834	-0-	-6506	-0-	1617	3	217	9	N	197	197	0			-0-
*05	10695	X	3342	-0-	-7353	-0-	1758	3	1584	9	N	1440	1440	0			-0-
*06	10350	X	4663	-0-	-5687	-0-	3268	3	1395	9	N	1268	1268	0			-0-
*07	10695	X	1890	-0-	-8805	-0-	1266	3	624	9	N	567	567	0			-0-

LIVE BEE UNIT B WELL #: 4 RRCID -> 292079 COMPL. DATE 10/09/2022 TOTAL DEPTH 12579 PERF.12477 - 20146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28565	X	3074	-0-	-25491	-0-	2876	3	198	9	N	180	180	0			-0-
03	29109	X	3935	-0-	-25174	-0-	3661	3	274	9	N	249	249	0			-0-
04	24720	X	2156	-0-	-22564	-0-	2033	3	123	9	N	112	112	0			-0-
05	20367	X	1154	-0-	-19213	-0-	1089	3	65	9	N	59	59	0			-0-
06	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-
07	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-

F. MALEK UNIT D WELL #: 9 RRCID -> 292088 COMPL. DATE 03/30/2022 TOTAL DEPTH 12207 PERF.12439 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13746	X	12784	-0-	-962	-0-	122	1	10376	3	N	2078	2078	0			-0-
							2286	9									
03	14694	X	14444	-0-	-250	-0-	169	1	12113	3	N	1965	1965	0			-0-
							2162	9									
04	12870	X	12463	-0-	-407	-0-	189	1	10331	3	N	1766	1766	0			-0-
							1943	9									
05	13671	X	6762	-0-	-6909	-0-	125	1	5661	3	N	887	887	0			-0-
							976	9									
06	13980	X	9108	-0-	-4872	-0-	134	1	7430	3	N	1404	1404	0			-0-
							1544	9									
07	14446	X	8176	-0-	-6270	-0-	201	1	6622	3	N	1230	1230	0			-0-
							1353	9									

F. MALEK UNIT D WELL #: 10 RRCID -> 292089 COMPL. DATE 12/03/2023 TOTAL DEPTH 12127 PERF.12373 - 20030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15024	X	15024	-0-	-0-	-0-	143	1	12130	3	N	2501	2501	0			-0-
							2751	9									
03	16586	X	16586	-0-	-0-	-0-	192	1	13790	3	N	2367	2367	0			-0-
							2604	9									
04	13315	X	13315	-0-	-0-	-0-	201	1	10962	3	N	1956	1956	0			-0-
							2152	9									
05	16058	X	10869	-0-	-5189	-0-	196	1	8870	3	N	1639	1639	0			-0-
							1803	9									
06	16050	X	12241	-0-	-3809	-0-	183	1	10112	3	N	1769	1769	0			-0-
							1946	9									
07	16585	X	10308	-0-	-6277	-0-	256	1	8439	3	N	1466	1466	0			-0-
							1613	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

TAYLOR FARMS, INC. WELL #: 11 RRCID -> 292135 COMPL. DATE 09/06/2022 TOTAL DEPTH 12468 PERF.12217 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21634	X	14833	-0-	-6801	-0-	12822	3	2011	9	N	1828	1828	0			-0-
03	23467	X	14663	-0-	-8804	-0-	12428	3	2235	9	N	2032	2032	0			-0-
04	22710	X	14760	-0-	-7950	-0-	12484	3	2276	9	N	2069	2069	0			-0-
05	23467	X	15454	-0-	-8013	-0-	13147	3	2307	9	N	2097	2097	0			-0-
06	19110	X	8606	-0-	-10504	-0-	7428	3	1178	9	N	1071	1071	0			-0-
07	15841	X	15436	-0-	-405	-0-	13163	3	2273	9	N	2066	2066	0			-0-

TAYLOR FARMS, INC. WELL #: 12 RRCID -> 292137 COMPL. DATE 09/08/2022 TOTAL DEPTH 12376 PERF.12236 - 18490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9309	X	5614	-0-	-3695	-0-	4374	3	1240	9	N	1127	1127	0			-0-
03	8410	X	8410	-0-	-0-	-0-	6704	3	1706	9	N	1551	1551	0			-0-
04	8610	X	7281	-0-	-1329	-0-	5719	3	1562	9	N	1420	1420	0			-0-
05	8897	X	5186	-0-	-3711	-0-	3728	3	1458	9	N	1325	1325	0			-0-
06	8610	X	6266	-0-	-2344	-0-	5202	3	1064	9	N	967	967	0			-0-
07	8401	X	7193	-0-	-1208	-0-	5759	3	1434	9	N	1304	1304	0			-0-

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 292155 COMPL. DATE 09/09/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16066	X	12745	-0-	-3321	-0-	10196	3	2549	9	N	2317	2317	0			-0-
03	17174	X	12018	-0-	-5156	-0-	9613	3	2405	9	N	2186	2186	0			-0-
04	16620	X	10657	-0-	-5963	-0-	8487	3	2170	9	N	1973	1973	0			-0-
05	16926	X	10325	-0-	-6601	-0-	8355	3	1970	9	N	1791	1791	0			-0-
06	14820	X	9852	-0-	-4968	-0-	7931	3	1921	9	N	1746	1746	0			-0-
07	13609	X	4569	-0-	-9040	-0-	3699	3	870	9	N	791	791	0			-0-

F. MALEK UNIT D WELL #: 12 RRCID -> 292202 COMPL. DATE 04/01/2022 TOTAL DEPTH 12098 PERF.12532 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19478	X	19478	-0-	-0-	-0-	203	1	17115	3	N	1964	1964	0			-0-
							2160	9									
03	16433	X	16433	-0-	-0-	-0-	193	1	13829	3	N	2192	2192	0			-0-
							2411	9									
04	14153	X	14153	-0-	-0-	-0-	215	1	11710	3	N	2025	2025	0			-0-
							2228	9									
05	6882	X	6882	-0-	-0-	-0-	129	1	5863	3	N	809	809	0			-0-
							890	9									
06	13575	X	13575	-0-	-0-	-0-	198	1	10956	3	N	2201	2201	0			-0-
							2421	9									
07	11264	X	11264	-0-	-0-	-0-	271	1	8950	3	N	1857	1857	0			-0-
							2043	9									

TAYLOR FARMS, INC. WELL #: 9 RRCID -> 292213 COMPL. DATE 09/08/2022 TOTAL DEPTH 12459 PERF.12111 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18067	X	8588	-0-	-9479	-0-	7397	3	1191	9	N	1083	1083	0			-0-
03	19964	X	17529	-0-	-2435	-0-	14772	3	2757	9	N	2506	2506	0			-0-
04	19320	X	11746	-0-	-7574	-0-	10238	3	1508	9	N	1371	1371	0			-0-
05	19964	X	13487	-0-	-6477	-0-	11307	3	2180	9	N	1982	1982	0			-0-
06	16950	X	7650	-0-	-9300	-0-	6674	3	976	9	N	887	887	0			-0-
07	17515	X	13515	-0-	-4000	-0-	11526	3	1989	9	N	1808	1808	0			-0-

TAYLOR FARMS, INC. WELL #: 10 RRCID -> 292214 COMPL. DATE 09/05/2022 TOTAL DEPTH 12395 PERF.12104 - 18407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7799	X	7799	-0-	-0-	-0-	6070	3	1729	9	N	1572	1572	0			-0-
03	9805	X	9805	-0-	-0-	-0-	7928	3	1877	9	N	1706	1706	0			-0-
04	10215	X	10215	-0-	-0-	-0-	8480	3	1735	9	N	1577	1577	0			-0-
05	10062	X	10062	-0-	-0-	-0-	8381	3	1681	9	N	1528	1528	0			-0-
06	11014	X	11014	-0-	-0-	-0-	9410	3	1604	9	N	1458	1458	0			-0-
07	10571	X	9671	-0-	-900	-0-	8096	3	1575	9	N	1432	1432	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
E&J YANTA - VAUGHN USW D WELL #: 1 RRCID -> 292232 COMPL. DATE 09/06/2022 TOTAL DEPTH 13090 PERF.13062 - 20794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20706	X	15415	-0-	-5291	-0-	12522	3	2893	9	N	2630	2630	0			-0-
03	21266	X	15562	-0-	-5704	-0-	12581	3	2981	9	N	2710	2710	0			-0-
*04	18420	X	14741	-0-	-3679	-0-	11884	3	2857	9	N	2597	2597	0			-0-
*05	17856	X	14370	-0-	-3486	-0-	11550	3	2820	9	N	2564	2564	0			-0-
*06	16140	X	13648	-0-	-2492	-0-	11216	3	2432	9	N	2211	2211	0			-0-
*07	16492	X	6616	-0-	-9876	-0-	5409	3	1207	9	N	1097	1097	0			-0-

DOBIE RANCH WELL #: 9 RRCID -> 292452 COMPL. DATE 08/08/2022 TOTAL DEPTH 12944 PERF.12899 - 22309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49967	X	34233	-0-	-15734	-0-	31887	3	2346	9	N	2133	2133	0			-0-
03	53413	X	38879	-0-	-14534	-0-	36117	3	2762	9	N	2511	2511	0			-0-
04	49140	X	34952	-0-	-14188	-0-	32480	3	2472	9	N	2247	2247	0			-0-
05	42842	X	34525	-0-	-8317	-0-	32060	3	2465	9	N	2241	2241	0			-0-
06	37620	X	32160	-0-	-5460	-0-	29861	3	2299	9	N	2090	2090	0			-0-
07	38874	X	30180	-0-	-8694	-0-	28093	3	2087	9	N	1897	1897	0			-0-

SCHENDEL-WILL A-B A WELL #: 1 RRCID -> 292553 COMPL. DATE 03/01/2023 TOTAL DEPTH 13382 PERF.13301 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28971	X	19902	-0-	-9069	-0-	17119	3	2783	9	N	2530	2530	0			-0-
03	28520	X	17016	-0-	-11504	-0-	14537	3	2479	9	N	2254	2254	0			-0-
*04	25830	X	17811	-0-	-8019	-0-	15141	3	2670	9	N	2427	2427	0			-0-
*05	24583	X	17420	-0-	-7163	-0-	14787	3	2633	9	N	2394	2394	0			-0-
*06	22260	X	15865	-0-	-6395	-0-	13461	3	2404	9	N	2185	2185	0			-0-
*07	21266	X	7824	-0-	-13442	-0-	6630	3	1194	9	N	1085	1085	0			-0-

SCHENDEL-WILLEKE USW A WELL #: 1 RRCID -> 292554 COMPL. DATE 03/03/2023 TOTAL DEPTH 13419 PERF.13639 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39121	X	26895	-0-	-12226	-0-	23764	3	3131	9	N	2846	2846	0			-0-
03	38037	X	27489	-0-	-10548	-0-	24218	3	3271	9	N	2974	2974	0			-0-
*04	34320	X	25394	-0-	-8926	-0-	22355	3	3039	9	N	2763	2763	0			-0-
*05	32674	X	24912	-0-	-7762	-0-	21916	3	2996	9	N	2724	2724	0			-0-
*06	29640	X	22906	-0-	-6734	-0-	20093	3	2813	9	N	2557	2557	0			-0-
*07	28737	X	11176	-0-	-17561	-0-	9787	3	1389	9	N	1263	1263	0			-0-

SCHENDEL-WILLEKE USW B WELL #: 1 RRCID -> 292566 COMPL. DATE 03/02/2023 TOTAL DEPTH 13328 PERF.13329 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21721	X	13986	-0-	-7735	-0-	11548	3	2438	9	N	2216	2216	0			-0-
03	20832	X	14368	-0-	-6464	-0-	11744	3	2624	9	N	2385	2385	0			-0-
*04	18330	X	12645	-0-	-5685	-0-	10354	3	2291	9	N	2083	2083	0			-0-
*05	17174	X	12847	-0-	-4327	-0-	10437	3	2410	9	N	2191	2191	0			-0-
*06	15570	X	11833	-0-	-3737	-0-	9620	3	2213	9	N	2012	2012	0			-0-
*07	14942	X	5755	-0-	-9187	-0-	4680	3	1075	9	N	977	977	0			-0-

SCHENDEL UNIT A-189 WELL #: 8 RRCID -> 292570 COMPL. DATE 07/19/2022 TOTAL DEPTH 13385 PERF.13292 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27521	X	18507	-0-	-9014	-0-	15992	3	2515	9	N	2286	2286	0			-0-
03	27001	X	18635	-0-	-8366	-0-	16085	3	2550	9	N	2318	2318	0			-0-
*04	24270	X	17052	-0-	-7218	-0-	14696	3	2356	9	N	2142	2142	0			-0-
*05	22847	X	16004	-0-	-6843	-0-	13826	3	2178	9	N	1980	1980	0			-0-
*06	20370	X	15425	-0-	-4945	-0-	13221	3	2204	9	N	2004	2004	0			-0-
*07	19778	X	7379	-0-	-12399	-0-	6292	3	1087	9	N	988	988	0			-0-

SCHENDEL UNIT A-189 WELL #: 7 RRCID -> 292571 COMPL. DATE 02/28/2023 TOTAL DEPTH 13326 PERF.12967 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26274	X	17804	-0-	-8470	-0-	14615	3	3189	9	N	2899	2899	0			-0-
03	25575	X	18180	-0-	-7395	-0-	14881	3	3299	9	N	2999	2999	0			-0-
*04	22860	X	16607	-0-	-6253	-0-	13609	3	2998	9	N	2725	2725	0			-0-
*05	21731	X	16172	-0-	-5559	-0-	13410	3	2762	9	N	2511	2511	0			-0-
*06	19530	X	14082	-0-	-5448	-0-	11808	3	2274	9	N	2067	2067	0			-0-
*07	19034	X	6767	-0-	-12267	-0-	5656	3	1111	9	N	1010	1010	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT B WELL #: 3 RRCID -> 292634 COMPL. DATE 03/03/2023 TOTAL DEPTH 13330 PERF.13567 - 20532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	38454	X	24135	-0-	-14319	-0-	20121	3	4014	9	N	3649	3649	0		-0-
03	36983	X	25842	-0-	-11141	-0-	21710	3	4132	9	N	3756	3756	0		-0-
*04	33030	X	23152	-0-	-9878	-0-	19502	3	3650	9	N	3318	3318	0		-0-
*05	31217	X	22308	-0-	-8909	-0-	18771	3	3537	9	N	3215	3215	0		-0-
*06	25020	X	20439	-0-	-4581	-0-	17219	3	3220	9	N	2927	2927	0		-0-
*07	25854	X	10266	-0-	-15588	-0-	8624	3	1642	9	N	1493	1493	0		-0-

1893 G-H USW A WELL #: 1 RRCID -> 293380 COMPL. DATE 12/11/2022 TOTAL DEPTH 12858 PERF.12798 - 21587

02	54926	X	25175	-0-	-29751	-0-	23816	3	1359	9	N	1235	1235	0		-0-
03	54250	X	364	-0-	-53886	-0-	364	3			N	-0-				-0-
04	49500	X	607	-0-	-48893	-0-	607	3			N	-0-				-0-
05	46035	X	3163	-0-	-42872	-0-	3113	3	50	9	N	45	45	0		-0-
06	44550	X	-0-	-0-	-44550	-0-					N	-0-				-0-
07	26908	X	-0-	-0-	-26908	-0-					N	-0-				-0-

1893 G-H USW C WELL #: 1 RRCID -> 293482 COMPL. DATE 12/10/2022 TOTAL DEPTH 12751 PERF.12834 - 20529

02	39643	X	26039	-0-	-13604	-0-	24621	3	1418	9	N	1289	1289	0		-0-
03	39184	X	2777	-0-	-36407	-0-	2477	3	300	9	N	273	273	0		-0-
04	34500	X	2214	-0-	-32286	-0-	1828	3	386	9	N	351	351	0		-0-
05	33480	X	6014	-0-	-27466	-0-	5489	3	525	9	N	477	477	0		-0-
06	32400	X	5313	-0-	-27087	-0-	4774	3	539	9	N	490	490	0		-0-
07	27838	X	799	-0-	-27039	-0-	799	3			N	-0-				-0-

1893 G-H USW D WELL #: 1 RRCID -> 293484 COMPL. DATE 12/09/2022 TOTAL DEPTH 12821 PERF.12864 - 20128

02	45733	X	28330	-0-	-17403	-0-	26519	3	1811	9	N	1646	1646	0		-0-
03	45663	X	36442	-0-	-9221	-0-	34082	3	2360	9	N	2145	2145	0		-0-
04	44577	X	44577	-0-	-0-	-0-	41436	3	3141	9	N	2855	2855	0		-0-
05	46716	X	46716	-0-	-0-	-0-	43465	3	3251	9	N	2955	2955	0		-0-
06	44718	X	44718	-0-	-0-	-0-	41481	3	3237	9	N	2943	2943	0		-0-
07	47413	X	47413	-0-	-0-	-0-	43738	3	3675	9	N	3341	3341	0		-0-

1893 G-H USW E WELL #: 1 RRCID -> 293496 COMPL. DATE 12/08/2022 TOTAL DEPTH 12708 PERF.12921 - 20000

02	52316	X	11982	-0-	-40334	-0-	11198	3	784	9	N	713	713	0		-0-
03	55614	X	1348	-0-	-54266	-0-	1182	3	166	9	N	151	151	0		-0-
04	48450	X	1770	-0-	-46680	-0-	1726	3	44	9	N	40	40	0		-0-
05	44640	X	359	-0-	-44281	-0-	339	3	20	9	N	18	18	0		-0-
06	43200	X	224	-0-	-42976	-0-	114	3	110	9	N	100	100	0		-0-
07	12803	X	376	-0-	-12427	-0-	356	3	20	9	N	18	18	0		-0-

1893 G-H USW B WELL #: 1 RRCID -> 293539 COMPL. DATE 12/11/2022 TOTAL DEPTH 12771 PERF.12800 - 21175

02	36511	X	23659	-0-	-12852	-0-	21963	3	1696	9	N	1542	1542	0		-0-
03	39029	X	31547	-0-	-7482	-0-	29362	3	2185	9	N	1986	1986	0		-0-
04	33360	X	12977	-0-	-20383	-0-	11780	3	1197	9	N	1088	1088	0		-0-
05	28737	X	-0-	-0-	-28737	-0-					N	-0-				-0-
06	30540	X	-0-	-0-	-30540	-0-					N	-0-				-0-
07	31558	X	7050	-0-	-24508	-0-	6293	3	757	9	N	688	688	0		-0-

WERNLI A-MALEK Y USW A WELL #: 1 RRCID -> 294077 COMPL. DATE 05/12/2023 TOTAL DEPTH 12702 PERF.12825 - 19446

02	74211	X	46327	-0-	-27884	-0-	43366	3	2961	9	N	2692	2692	0		-0-
03	71641	X	46496	-0-	-25145	-0-	43544	3	2952	9	N	2684	2684	0		-0-
04	60570	X	42076	-0-	-18494	-0-	39529	3	2547	9	N	2315	2315	0		-0-
05	49507	X	39726	-0-	-9781	-0-	37298	3	2428	9	N	2207	2207	0		-0-
06	47910	X	36052	-0-	-11858	-0-	33806	3	2246	9	N	2042	2042	0		-0-
07	49507	X	19987	-0-	-29520	-0-	18725	3	1262	9	N	1147	1147	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WERNLI UNIT A WELL #: 3 RRCID -> 294078 COMPL. DATE 05/14/2023 TOTAL DEPTH 12685 PERF.12911 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58609	X	-0-	-0-	-58609	-0-					N	-0-					-0-
03	62651	X	41471	-0-	-21180	-0-	38119	3	3352	9	N	3047	3047	0			-0-
04	51330	X	38914	-0-	-12416	-0-	36178	3	2736	9	N	2487	2487	0			-0-
05	44857	X	35631	-0-	-9226	-0-	33170	3	2461	9	N	2237	2237	0			-0-
06	40140	X	34673	-0-	-5467	-0-	32422	3	2251	9	N	2046	2046	0			-0-
07	41478	X	32858	-0-	-8620	-0-	30695	3	2163	9	N	1966	1966	0			-0-

WERNLI A-MALEK Y USW B WELL #: 1 RRCID -> 294185 COMPL. DATE 05/11/2023 TOTAL DEPTH 12620 PERF.12913 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61828	X	41609	-0-	-20219	-0-	38327	3	3282	9	N	2984	2984	0			-0-
03	66092	X	42681	-0-	-23411	-0-	39558	3	3123	9	N	2839	2839	0			-0-
04	53970	X	38466	-0-	-15504	-0-	35643	3	2823	9	N	2566	2566	0			-0-
05	44485	X	39393	-0-	-5092	-0-	36162	3	3231	9	N	2937	2937	0			-0-
06	43050	X	34917	-0-	-8133	-0-	31988	3	2929	9	N	2663	2663	0			-0-
07	44485	X	29583	-0-	-14902	-0-	27487	3	2096	9	N	1905	1905	0			-0-

1893 D-MALEK Y USW C WELL #: 1 RRCID -> 294245 COMPL. DATE 05/09/2023 TOTAL DEPTH 12676 PERF.12941 - 20566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80968	X	51085	-0-	-29883	-0-	47577	3	3508	9	N	3189	3189	0			-0-
03	74586	X	46498	-0-	-28088	-0-	43130	3	3368	9	N	3062	3062	0			-0-
04	63570	X	18715	-0-	-44855	-0-	17347	3	1368	9	N	1244	1244	0			-0-
05	55955	X	47479	-0-	-8476	-0-	41707	3	5772	9	N	5247	5247	0			-0-
06	81851	X	81851	-0-	-0-	-0-	71162	3	10689	9	N	9717	9717	0			-0-
07	54622	X	51425	-0-	-3197	-0-	45913	3	5512	9	N	5011	5011	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294330 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52838	X	38913	-0-	-13925	-0-	35896	3	3017	9	N	2743	2743	0			-0-
03	50437	X	38444	-0-	-11993	-0-	35613	3	2831	9	N	2574	2574	0			-0-
04	41820	X	32237	-0-	-9583	-0-	29908	3	2329	9	N	2117	2117	0			-0-
05	41602	X	30575	-0-	-11027	-0-	28332	3	2243	9	N	2039	2039	0			-0-
06	40260	X	27485	-0-	-12775	-0-	25465	3	2020	9	N	1836	1836	0			-0-
07	41602	X	201	-0-	-41401	-0-	170	3	31	9	N	28	28	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294798 COMPL. DATE 07/24/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40861	X	18790	-0-	-22071	-0-	16031	3	2759	9	N	2508	2508	0			-0-
03	34720	X	17595	-0-	-17125	-0-	14984	3	2611	9	N	2374	2374	0			-0-
04	28200	X	15174	-0-	-13026	-0-	13062	3	2112	9	N	1920	1920	0			-0-
05	14807	X	14807	-0-	-0-	-0-	12394	3	2413	9	N	2194	2194	0			-0-
06	23970	X	13082	-0-	-10888	-0-	10951	3	2131	9	N	1937	1937	0			-0-
07	20088	X	12581	-0-	-7507	-0-	10488	3	2093	9	N	1903	1903	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294850 COMPL. DATE 07/23/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47618	X	20203	-0-	-27415	-0-	17391	3	2812	9	N	2556	2556	0			-0-
03	40827	X	17623	-0-	-23204	-0-	15082	3	2541	9	N	2310	2310	0			-0-
04	32610	X	14834	-0-	-17776	-0-	12661	3	2173	9	N	1975	1975	0			-0-
05	25482	X	14529	-0-	-10953	-0-	12395	3	2134	9	N	1940	1940	0			-0-
06	23310	X	19492	-0-	-3818	-0-	17141	3	2351	9	N	2137	2137	0			-0-
07	21607	X	21367	-0-	-240	-0-	18807	3	2560	9	N	2327	2327	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 6 RRCID -> 294851 COMPL. DATE 07/23/2023 TOTAL DEPTH 12517 PERF.12199 - 18139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65279	X	31078	-0-	-34201	-0-	27073	3	4005	9	N	3641	3641	0			-0-
03	55583	X	29879	-0-	-25704	-0-	25940	3	3939	9	N	3581	3581	0			-0-
04	45750	X	26892	-0-	-18858	-0-	23286	3	3606	9	N	3278	3278	0			-0-
05	37634	X	25824	-0-	-11810	-0-	22230	3	3594	9	N	3267	3267	0			-0-
06	36420	X	23391	-0-	-13029	-0-	20044	3	3347	9	N	3043	3043	0			-0-
07	33232	X	22298	-0-	-10934	-0-	19306	3	2992	9	N	2720	2720	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 294974 COMPL. DATE 07/24/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	58957	X	34671	-0-	-24286	-0-	30043	3	4628	9	N	4207	4207	0		-0-
03	51956	X	33499	-0-	-18457	-0-	28894	3	4605	9	N	4186	4186	0		-0-
04	43650	X	30400	-0-	-13250	-0-	26222	3	4178	9	N	3798	3798	0		-0-
05	37076	X	29365	-0-	-7711	-0-	25247	3	4118	9	N	3744	3744	0		-0-
06	35880	X	26771	-0-	-9109	-0-	22987	3	3784	9	N	3440	3440	0		-0-
07	37076	X	26125	-0-	-10951	-0-	22316	3	3809	9	N	3463	3463	0		-0-

1893-KOERNER USW B WELL #: 1 RRCID -> 295243 COMPL. DATE 11/24/2023 TOTAL DEPTH 13177 PERF.12956 - 20874

02	155672	X	73046	-0-	-82626	-0-	70956	3	2090	9	N	1900	1900	0		-0-
03	166408	X	75821	-0-	-90587	-0-	73532	3	2289	9	N	2081	2081	0		-0-
04	122760	X	60460	-0-	-62300	-0-	58550	3	1910	9	N	1736	1736	0		-0-
05	100037	X	59461	-0-	-40576	-0-	57758	3	1703	9	N	1548	1548	0		-0-
06	95190	X	62995	-0-	-32195	-0-	61905	3	1090	9	N	991	991	0		-0-
07	78089	X	49358	-0-	-28731	-0-	48351	3	1007	9	N	915	915	0		-0-

F. MALEK UNIT R WELL #: 6 RRCID -> 295264 COMPL. DATE 10/01/2023 TOTAL DEPTH 12722 PERF.12315 - 17815

02	123308	X	52536	-0-	-70772	-0-	46006	3	6530	9	N	5936	5936	0		-0-
03	98673	X	58441	-0-	-40232	-0-	52713	3	5728	9	N	5207	5207	0		-0-
04	73470	X	48035	-0-	-25435	-0-	43216	3	4819	9	N	4381	4381	0		-0-
05	56172	X	44836	-0-	-11336	-0-	40336	3	4500	9	N	4091	4091	0		-0-
06	56550	X	40103	-0-	-16447	-0-	35945	3	4158	9	N	3780	3780	0		-0-
07	58435	X	35786	-0-	-22649	-0-	32176	3	3610	9	N	3282	3282	0		-0-

SPINN UNIT A WELL #: 3 RRCID -> 295295 COMPL. DATE 11/22/2023 TOTAL DEPTH 13176 PERF.13197 - 20150

02	151873	X	71404	-0-	-80469	-0-	69922	3	1482	9	N	1347	1347	0		-0-
03	110546	X	72556	-0-	-37990	-0-	71069	3	1487	9	N	1352	1352	0		-0-
04	77430	X	67205	-0-	-10225	-0-	65888	3	1317	9	N	1197	1197	0		-0-
05	80011	X	56349	-0-	-23662	-0-	55207	3	1142	9	N	1038	1038	0		-0-
06	73860	X	15915	-0-	-57945	-0-	15605	3	310	9	N	282	282	0		-0-
07	76322	X	31317	-0-	-45005	-0-	29976	3	1341	9	N	1219	1219	0		-0-

F. MALEK UNIT R WELL #: 3 RRCID -> 295296 COMPL. DATE 09/29/2023 TOTAL DEPTH 12641 PERF.12642 - 18055

02	52809	X	26276	-0-	-26533	-0-	23659	3	2617	9	N	2379	2379	0		-0-
03	56451	X	23413	-0-	-33038	-0-	20989	3	2424	9	N	2204	2204	0		-0-
04	54630	X	19856	-0-	-34774	-0-	17650	3	2206	9	N	2005	2005	0		-0-
05	37603	X	18044	-0-	-19559	-0-	15977	3	2067	9	N	1879	1879	0		-0-
06	34950	X	15905	-0-	-19045	-0-	14083	3	1822	9	N	1656	1656	0		-0-
07	28086	X	14060	-0-	-14026	-0-	12453	3	1607	9	N	1461	1461	0		-0-

1893-KOERNER USW C WELL #: 1 RRCID -> 295304 COMPL. DATE 11/23/2023 TOTAL DEPTH 13318 PERF.13099 - 20699

02	185948	X	75398	-0-	-110550	-0-	73536	3	1862	9	N	1693	1693	0		-0-
03	170779	X	67451	-0-	-103328	-0-	65668	3	1783	9	N	1621	1621	0		-0-
04	107070	X	55956	-0-	-51114	-0-	54403	3	1553	9	N	1412	1412	0		-0-
05	90117	X	51643	-0-	-38474	-0-	50122	3	1521	9	N	1383	1383	0		-0-
06	78000	X	47359	-0-	-30641	-0-	45952	3	1407	9	N	1279	1279	0		-0-
07	80600	X	46908	-0-	-33692	-0-	45488	3	1420	9	N	1291	1291	0		-0-

F. MALEK UNIT R WELL #: 5 RRCID -> 295322 COMPL. DATE 10/01/2023 TOTAL DEPTH 12627 PERF.12411 - 17864

02	68904	X	27851	-0-	-41053	-0-	24948	3	2903	9	N	2639	2639	0		-0-
03	73656	X	23981	-0-	-49675	-0-	21412	3	2569	9	N	2335	2335	0		-0-
04	48750	X	20456	-0-	-28294	-0-	18235	3	2221	9	N	2019	2019	0		-0-
05	35805	X	18284	-0-	-17521	-0-	16270	3	2014	9	N	1831	1831	0		-0-
06	29640	X	16253	-0-	-13387	-0-	14496	3	1757	9	N	1597	1597	0		-0-
07	29760	X	14337	-0-	-15423	-0-	12854	3	1483	9	N	1348	1348	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 4 RRCID -> 295365 COMPL. DATE 09/30/2023 TOTAL DEPTH 12732 PERF.12471 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108315	X	49570	-0-	-58745	-0-	44468	3	5102	9	N	4638	4638	0			-0-
03	100750	X	59809	-0-	-40941	-0-	55444	3	4365	9	N	3968	3968	0			-0-
04	71760	X	49435	-0-	-22325	-0-	46098	3	3337	9	N	3034	3034	0			-0-
05	52979	X	43567	-0-	-9412	-0-	40239	3	3328	9	N	3025	3025	0			-0-
06	57870	X	35345	-0-	-22525	-0-	32991	3	2354	9	N	2140	2140	0			-0-
07	59799	X	32193	-0-	-27606	-0-	30048	3	2145	9	N	1950	1950	0			-0-

1893-KOERNER USW A WELL #: 1 RRCID -> 295509 COMPL. DATE 11/24/2023 TOTAL DEPTH 13340 PERF.12906 - 21518

02	187369	X	111590	-0-	-75779	-0-	108872	3	2718	9	N	2471	2471	0			-0-
03	200291	X	105989	-0-	-94302	-0-	103389	3	2600	9	N	2364	2364	0			-0-
04	164820	X	90067	-0-	-74753	-0-	87809	3	2258	9	N	2053	2053	0			-0-
05	128030	X	82639	-0-	-45391	-0-	80427	3	2212	9	N	2011	2011	0			-0-
06	123900	X	49172	-0-	-74728	-0-	47810	3	1362	9	N	1238	1238	0			-0-
07	119288	X	67169	-0-	-52119	-0-	65414	3	1755	9	N	1595	1595	0			-0-

PLOMERO RANCH WELL #: 31 RRCID -> 296296 COMPL. DATE 10/20/2023 TOTAL DEPTH 12674 PERF.12079 - 23233

02	89436	X	75423	-0-	-14013	-0-	62124	3	13299	9	N	12090	11994	1			175
03	72619	X	72619	-0-	-0-	-0-	60249	3	12370	9	N	11245	11199	1			221
04	67275	X	67275	-0-	-0-	-0-	56305	3	10970	9	N	9973	10118	1			76
05	61056	X	61056	-0-	-0-	-0-	51422	3	9634	9	N	8758	8705	1			129
06	53659	X	53659	-0-	-0-	-0-	45538	3	8121	9	N	7383	7449	1			63
07	52529	X	52529	-0-	-0-	-0-	44832	3	7697	9	N	6997	6946	1			114

PLOMERO RANCH WELL #: 32 RRCID -> 296298 COMPL. DATE 10/21/2023 TOTAL DEPTH 12533 PERF.12074 - 23118

02	100613	X	100613	-0-	-0-	-0-	79045	3	21568	9	N	19607	19425	1			283
03	103873	X	103873	-0-	-0-	-0-	82233	3	21640	9	N	19673	19570	1			386
04	99947	X	99947	-0-	-0-	-0-	79882	3	20065	9	N	18241	18489	1			138
05	94215	X	94215	-0-	-0-	-0-	75340	3	18875	9	N	17159	17045	1			252
06	86190	X	86190	-0-	-0-	-0-	69313	3	16877	9	N	15343	15464	1			131
07	85532	X	85532	-0-	-0-	-0-	69546	3	15986	9	N	14533	14427	1			237

PLOMERO RANCH WELL #: 33 RRCID -> 296299 COMPL. DATE 10/20/2023 TOTAL DEPTH 12620 PERF.12160 - 23248

02	93438	X	93438	-0-	-0-	-0-	74638	3	18800	9	N	17091	16934	1			247
03	97950	X	97950	-0-	-0-	-0-	78962	3	18988	9	N	17262	17170	1			339
04	94925	X	94925	-0-	-0-	-0-	77170	3	17755	9	N	16141	16358	1			122
05	93418	X	93418	-0-	-0-	-0-	76221	3	17197	9	N	15634	15526	1			230
06	88468	X	88468	-0-	-0-	-0-	72636	3	15832	9	N	14393	14500	1			123
07	90342	X	90342	-0-	-0-	-0-	74614	3	15728	9	N	14298	14188	1			233

PLOMERO RANCH WELL #: 36 RRCID -> 296300 COMPL. DATE 10/20/2023 TOTAL DEPTH 12517 PERF.12148 - 23151

02	103848	X	103848	-0-	-0-	-0-	79561	3	24287	9	N	22079	21876	1			319
03	108243	X	108243	-0-	-0-	-0-	83581	3	24662	9	N	22420	22299	1			440
04	104536	X	104536	-0-	-0-	-0-	81462	3	23074	9	N	20976	21257	1			159
05	100942	X	100942	-0-	-0-	-0-	78759	3	22183	9	N	20166	20029	1			296
06	91256	X	91256	-0-	-0-	-0-	71372	3	19884	9	N	18076	18217	1			155
07	93430	X	93430	-0-	-0-	-0-	73329	3	20101	9	N	18274	18131	1			298

OLSON-BKR-GNZLS ULW B WELL #: 1 RRCID -> 296321 COMPL. DATE 12/03/2023 TOTAL DEPTH 11699 PERF.12318 - 20356

02	SHUT IN		173918	-0-	173918	424768	139891	3	34027	9	N	30934	30934	0			-0-
03	SHUT IN		164548	-0-	164548	589316	133625	3	30923	9	N	28112	28112	0			-0-
04	SHUT IN		88996	-0-	88996	678312	73719	3	15277	9	N	13888	13888	0			-0-
05	797222	X	118910	-0-	-678312	-0-	96911	3	21999	9	N	19999	19999	0			-0-
06	140880	X	98881	-0-	-41999	-0-	78188	3	20693	9	N	18812	18812	0			-0-
07	145576	X	106531	-0-	-39045	-0-	84679	3	21852	9	N	19865	19865	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BKR-GNZLS USW B WELL #: 1 RRCID -> 296322 COMPL. DATE 12/03/2023 TOTAL DEPTH 12136 PERF.12460 - 20473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		149087	-0-	149087	406040	119831	3	29256	9	N	26596	26596	0			-0-
03	SHUT IN		144538	-0-	144538	550578	117080	3	27458	9	N	24962	24962	0			-0-
04	SHUT IN		83164	-0-	83164	633742	67563	3	15601	9	N	14183	14183	0			-0-
05	764424	X	130682	-0-	-633742	-0-	106823	3	23859	9	N	21690	21690	0			-0-
06	131460	X	87211	-0-	-44249	-0-	72318	3	14893	9	N	13539	13539	0			-0-
07	135842	X	83420	-0-	-52422	-0-	68987	3	14433	9	N	13121	13121	0			-0-

PLOMERO RANCH WELL #: 35 RRCID -> 296356 COMPL. DATE 10/20/2023 TOTAL DEPTH 12658 PERF.12181 - 23037

02	89175	X	86495	-0-	-2680	-0-	69606	3	16889	9	N	15354	15219	1			222
03	95325	X	90347	-0-	-4978	-0-	73366	3	16981	9	N	15437	15356	1			303
04	92843	X	92843	-0-	-0-	-0-	76225	3	16618	9	N	15107	15295	1			115
05	95325	X	86645	-0-	-8680	-0-	71431	3	15214	9	N	13831	13743	1			203
06	92250	X	76871	-0-	-15379	-0-	63761	3	13110	9	N	11918	12019	1			102
07	95325	X	80371	-0-	-14954	-0-	67311	3	13060	9	N	11873	11782	1			193

KENNEDY-SHELTON A WELL #: 1 RRCID -> 296716 COMPL. DATE 09/23/2022 TOTAL DEPTH 12825 PERF.12586 - 23072

02	0		51665	-0-	51665	2018752	47256	3	4409	9	N	4008	4008	0			-0-
03	0		49288	-0-	49288	2068040	44841	3	4447	9	N	4043	4043	0			-0-
04	2112024	X	43984	-0-	-2068040	-0-	40241	3	3743	9	N	3403	3403	0			-0-
05	153109	X	37946	-0-	-115163	-0-	34569	3	3377	9	N	3070	3070	0			-0-
06	148170	X	32272	-0-	-115898	-0-	29398	3	2874	9	N	2613	2613	0			-0-
07	153109	X	43957	-0-	-109152	-0-	40194	3	3763	9	N	3421	3421	0			-0-

PLOMERO RANCH WELL #: 34 RRCID -> 296755 COMPL. DATE 10/20/2023 TOTAL DEPTH 12518 PERF.12090 - 22490

02	101105	X	101105	-0-	-0-	-0-	80262	3	20843	9	N	18948	18769	1			274
03	103751	X	103751	-0-	-0-	-0-	82919	3	20832	9	N	18938	18840	1			372
04	103914	X	103914	-0-	-0-	-0-	83838	3	20076	9	N	18251	18484	1			139
05	98072	X	98072	-0-	-0-	-0-	79251	3	18821	9	N	17110	16998	1			251
06	89277	X	89277	-0-	-0-	-0-	72515	3	16762	9	N	15238	15359	1			130
07	89776	X	85942	-0-	-3834	-0-	70160	3	15782	9	N	14347	14243	1			234

KENNEDY-SHELTON D WELL #: 1 RRCID -> 296856 COMPL. DATE 09/23/2022 TOTAL DEPTH 12912 PERF.12462 - 22132

02	0		61164	-0-	61164	1702525	57817	3	3347	9	N	3043	3043	0			-0-
03	0		63960	-0-	63960	1766485	60282	3	3678	9	N	3344	3344	0			-0-
04	1821794	X	55309	-0-	-1766485	-0-	52143	3	3166	9	N	2878	2878	0			-0-
05	133207	X	47900	-0-	-85307	-0-	45007	3	2893	9	N	2630	2630	0			-0-
06	128910	X	40096	-0-	-88814	-0-	37735	3	2361	9	N	2146	2146	0			-0-
07	133207	X	58470	-0-	-74737	-0-	55072	3	3398	9	N	3089	3089	0			-0-

KENNEDY-SHELTON C WELL #: 1 RRCID -> 296889 COMPL. DATE 09/23/2022 TOTAL DEPTH 12826 PERF.12527 - 22479

02	0		52805	-0-	52805	1882446	49255	3	3550	9	N	3227	3227	0			-0-
03	0		49691	-0-	49691	1932137	46269	3	3422	9	N	3111	3111	0			-0-
04	1975049	X	42912	-0-	-1932137	-0-	40181	3	2731	9	N	2483	2483	0			-0-
05	125147	X	31610	-0-	-93537	-0-	29540	3	2070	9	N	1882	1882	0			-0-
06	121110	X	34016	-0-	-87094	-0-	31827	3	2189	9	N	1990	1990	0			-0-
07	125147	X	41807	-0-	-83340	-0-	39296	3	2511	9	N	2283	2283	0			-0-

KENNEDY-SHELTON B WELL #: 1 RRCID -> 296890 COMPL. DATE 09/23/2022 TOTAL DEPTH 12893 PERF.12525 - 22361

02	0		64140	-0-	64140	1660149	60036	3	4104	9	N	3731	3731	0			-0-
03	0		66516	-0-	66516	1726665	62268	3	4248	9	N	3862	3862	0			-0-
04	1784824	X	58159	-0-	-1726665	-0-	54510	3	3649	9	N	3317	3317	0			-0-
05	107725	X	54822	-0-	-52903	-0-	51273	3	3549	9	N	3226	3226	0			-0-
06	104250	X	50344	-0-	-53906	-0-	47066	3	3278	9	N	2980	2980	0			-0-
07	107725	X	51273	-0-	-56452	-0-	48223	3	3050	9	N	2773	2773	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY-SHELTON E WELL #: 1 RRCID -> 296891 COMPL. DATE 09/23/2022 TOTAL DEPTH 12753 PERF.12527 - 21366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	0		43991	-0-	43991	1677653	42525	3	1466	9	N	1333	1333	0		-0-
03	0		43913	-0-	43913	1721566	41475	3	2438	9	N	2216	2216	0		-0-
04	1764378	X	42812	-0-	-1721566	-0-	40714	3	2098	9	N	1907	1907	0		-0-
05	110577	X	37824	-0-	-72753	-0-	35968	3	1856	9	N	1687	1687	0		-0-
06	107010	X	28281	-0-	-78729	-0-	26895	3	1386	9	N	1260	1260	0		-0-
07	110577	X	37611	-0-	-72966	-0-	35832	3	1779	9	N	1617	1617	0		-0-

LIVE B WERN MALEK ULW A WELL #: 1 RRCID -> 296925 COMPL. DATE 09/27/2023 TOTAL DEPTH 12529 PERF. N/A

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	SHUT IN	20012	-0-	20012	20012	15272	3	4740	9	N	4309	4309	0			-0-
04	SHUT IN	163635	-0-	163635	183647	132453	3	31182	9	N	28347	28347	0			-0-
05	SHUT IN	167783	-0-	167783	351430	134853	3	32930	9	N	29936	29936	0			-0-
06	SHUT IN	149215	-0-	149215	500645	122003	3	27212	9	N	24738	24738	0			-0-
07	SHUT IN	156866	-0-	156866	657511	128342	3	28524	9	N	25931	25931	0			-0-

LIVE BEE A WERN A USW C WELL #: 1 RRCID -> 296926 COMPL. DATE 03/26/2024 TOTAL DEPTH 12474 PERF.12391 - 22529

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	SHUT IN	17296	-0-	17296	17296	13491	3	3805	9	N	3459	3459	0			-0-
04	SHUT IN	173854	-0-	173854	191150	141079	3	32775	9	N	29795	29795	0			-0-
05	SHUT IN	201189	-0-	201189	392339	163887	3	37302	9	N	33911	33911	0			-0-
06	SHUT IN	201736	-0-	201736	594075	164460	3	37276	9	N	33887	33887	0			-0-
*07	774590	X	180515	-0-	-594075	-0-	147029	3	33486	9	N	30442	30442	0		-0-

LIVE BEE A WERN A USW A WELL #: 1 RRCID -> 297020 COMPL. DATE 10/24/2023 TOTAL DEPTH 12597 PERF. N/A

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	SHUT IN	15280	-0-	15280	15280	10999	3	4281	9	N	3892	3892	0			-0-
04	SHUT IN	178755	-0-	178755	194035	141397	3	37358	9	N	33962	33962	0			-0-
05	SHUT IN	197552	-0-	197552	391587	157853	3	39699	9	N	36090	36090	0			-0-
06	SHUT IN	169955	-0-	169955	561542	136817	3	33138	9	N	30125	30125	0			-0-
07	SHUT IN	167365	-0-	167365	728907	136093	3	31272	9	N	28429	28429	0			-0-

LIVE BEE A WERN A USW B WELL #: 1 RRCID -> 297021 COMPL. DATE 03/26/2024 TOTAL DEPTH 12638 PERF.12169 - 23950

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	SHUT IN	19800	-0-	19800	19800	15155	3	4645	9	N	4223	4223	0			-0-
04	SHUT IN	194135	-0-	194135	213935	160840	3	33295	9	N	30268	30268	0			-0-
05	SHUT IN	222841	-0-	222841	436776	184130	3	38711	9	N	35192	35192	0			-0-
06	SHUT IN	201474	-0-	201474	638250	166859	3	34615	9	N	31468	31468	0			-0-
07	0	W	205394	-0-	205394	843644	169866	3	35528	9	N	32298	32298	0		-0-

ARNOLD UNIT A WELL #: 5 RRCID -> 297124 COMPL. DATE 02/28/2023 TOTAL DEPTH 12552 PERF.12413 - 19820

02	0		61673	-0-	61673	1544569	56727	3	4946	9	N	4496	4496	0		-0-
03	0		66257	-0-	66257	1610826	60852	3	5405	9	N	4914	4914	0		-0-
04	1668108	X	57282	-0-	-1610826	-0-	52577	3	4705	9	N	4277	4277	0		-0-
05	143592	X	52935	-0-	-90657	-0-	48353	3	4582	9	N	4165	4165	0		-0-
06	138960	X	51613	-0-	-87347	-0-	47194	3	4419	9	N	4017	4017	0		-0-
07	143592	X	52474	-0-	-91118	-0-	47854	3	4620	9	N	4200	4200	0		-0-

ARNOLD UNIT A WELL #: 4 RRCID -> 297174 COMPL. DATE 02/28/2023 TOTAL DEPTH 12685 PERF.12479 - 19885

02	0		63154	-0-	63154	1369546	58492	3	4662	9	N	4238	4238	0		-0-
03	0		67539	-0-	67539	1437085	63300	3	4239	9	N	3854	3854	0		-0-
04	1492867	X	55782	-0-	-1437085	-0-	51750	3	4032	9	N	3665	3665	0		-0-
05	91760	X	50746	-0-	-41014	-0-	47477	3	3269	9	N	2972	2972	0		-0-
06	88800	X	28537	-0-	-60263	-0-	26613	3	1924	9	N	1749	1749	0		-0-
07	91760	X	53621	-0-	-38139	-0-	49697	3	3924	9	N	3567	3567	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 6 RRCID -> 297175 COMPL. DATE 02/28/2023 TOTAL DEPTH 12669 PERF.12336 - 19828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	0		68528	-0-	68528	1532726	63380	3	5148	9	N	4680	4680	0		-0-
03	0		72365	-0-	72365	1605091	67002	3	5363	9	N	4875	4875	0		-0-
04	1670041	X	64950	-0-	-1605091	-0-	60200	3	4750	9	N	4318	4318	0		-0-
05	139314	X	59421	-0-	-79893	-0-	54803	3	4618	9	N	4198	4198	0		-0-
06	134820	X	61040	-0-	-73780	-0-	56462	3	4578	9	N	4162	4162	0		-0-
07	139314	X	53634	-0-	-85680	-0-	49774	3	3860	9	N	3509	3509	0		-0-

KAREN KENNEDY UNIT B WELL #: 3 RRCID -> 297381 COMPL. DATE 09/23/2022 TOTAL DEPTH 12814 PERF.12424 - 20551

02	0		31272	-0-	31272	1249887	29173	3	2099	9	N	1908	1908	0		-0-
03	0		35421	-0-	35421	1285308	33665	3	1756	9	N	1596	1596	0		-0-
04	0		65636	-0-	65636	1350944	64158	3	1478	9	N	1344	1344	0		-0-
05	0		69060	-0-	69060	1420004	66875	3	2185	9	N	1986	1986	0		-0-
06	1473330	X	53326	-0-	-1420004	-0-	51595	3	1731	9	N	1574	1574	0		-0-
07	110205	X	62287	-0-	-47918	-0-	60320	3	1967	9	N	1788	1788	0		-0-

YANTA CATTLE CO. A-288 #1 GU WELL #: 2 RRCID -> 297384 COMPL. DATE 03/01/2024 TOTAL DEPTH 13411 PERF.13511 - 18365

*03	0		98108	-0-	98108	98108	80550	3	17558	9	N	15962	15962	0		-0-
*04	0		107979	-0-	107979	206087	91293	3	16686	9	N	15169	15169	0		-0-
*05	0		101080	-0-	101080	307167	85566	3	15514	9	N	14104	14104	0		-0-
*06	407115	X	99948	-0-	-307167	-0-	84413	3	15535	9	N	14123	14123	0		-0-
*07	84475	X	44769	-0-	-39706	-0-	37815	3	6954	9	N	6322	6322	0		-0-

YANTA CATTLE CO. A-288 #2 GU WELL #: 6 RRCID -> 297396 COMPL. DATE 03/01/2024 TOTAL DEPTH 13346 PERF.13422 - 19955

*03	0		91224	-0-	91224	91224	73282	3	17942	9	N	16311	16311	0		-0-
*04	0		95330	-0-	95330	186554	80141	3	15189	9	N	13808	13808	0		-0-
*05	0		96099	-0-	96099	282653	81495	3	14604	9	N	13276	13276	0		-0-
*06	372799	X	90146	-0-	-282653	-0-	76517	3	13629	9	N	12390	12390	0		-0-
*07	90613	X	45117	-0-	-45496	-0-	38454	3	6663	9	N	6057	6057	0		-0-

KAREN KENNEDY UNIT B WELL #: 2 RRCID -> 297456 COMPL. DATE 09/23/2022 TOTAL DEPTH 12680 PERF.12649 - 19897

*08	0		81870	-0-	81870	1056338	77947	3	3923	9	N	3566	3566	0		-0-
*09	0		74278	-0-	74278	1130616	70970	3	3308	9	N	3007	3007	0		-0-
*10	0		68584	-0-	68584	1199200	65561	3	3023	9	N	2748	2748	0		-0-
*11	0		61033	-0-	61033	1260233	58419	3	2614	9	N	2376	2376	0		-0-
*12	0		52899	-0-	52899	1313132	50686	3	2213	9	N	2012	2012	0		-0-
*01	0		36675	-0-	36675	1349807	35117	3	1558	9	N	1416	1416	0		-0-
*02	0		37904	-0-	37904	1387711	36289	3	1615	9	N	1468	1468	0		-0-
*03	0		38721	-0-	38721	1426432	36991	3	1730	9	N	1573	1573	0		-0-
*04	0		38062	-0-	38062	1464494	36477	3	1585	9	N	1441	1441	0		-0-
*05	0		36093	-0-	36093	1500587	34635	3	1458	9	N	1325	1325	0		-0-
*06	1532879	X	32292	-0-	-1500587	-0-	30941	3	1351	9	N	1228	1228	0		-0-
07	146971	X	18084	-0-	-128887	-0-	17264	3	820	9	N	745	745	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FM TR-ARND A USW A WELL #: 1 RRCID -> 297490 COMPL. DATE 02/28/2023 TOTAL DEPTH 12617 PERF.12484 - 20580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		150214	-0-	150214	884430	72 12588	1 9	137554	3	N	11444	11444	0			-0-
*09	0		99037	-0-	99037	983467	49 8483	1 9	90505	3	N	7712	7712	0			-0-
*10	0		101299	-0-	101299	1084766	23 7733	1 9	93543	3	N	7030	7030	0			-0-
*11	0		89787	-0-	89787	1174553	18 6738	1 9	83031	3	N	6125	6125	0			-0-
*12	0		75906	-0-	75906	1250459	18 6378	1 9	69510	3	N	5798	5798	0			-0-
*01	0		78364	-0-	78364	1328823	10 6013	1 9	72341	3	N	5466	5466	0			-0-
*02	0		56308	-0-	56308	1385131	52436	3	3872	9	N	3520	3520	0			-0-
*03	0		59838	-0-	59838	1444969	55472	3	4366	9	N	3969	3969	0			-0-
*04	1496258	X	51289	-0-	-1444969	-0-	47587	3	3702	9	N	3365	3365	0			-0-
*05	133455	X	48026	-0-	-85429	-0-	44386	3	3640	9	N	3309	3309	0			-0-
*06	129150	X	15438	-0-	-113712	-0-	14314	3	1124	9	N	1022	1022	0			-0-
07	133455	X	51446	-0-	-82009	-0-	47277	3	4169	9	N	3790	3790	0			-0-

1893 D-MALEK Y USW D WELL #: 1 RRCID -> 297492 COMPL. DATE 02/29/2024 TOTAL DEPTH 12646 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		134583	-0-	134583	134583	108093	3	26490	9	N	24082	24082	0			-0-

HARTMAN-BLACK USW C WELL #: 1 RRCID -> 297498 COMPL. DATE 04/16/2024 TOTAL DEPTH 13810 PERF. N/A

04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 D-MALEK Y USW E WELL #: 1 RRCID -> 297500 COMPL. DATE 02/15/2024 TOTAL DEPTH 12531 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		164977	-0-	164977	164977	134203	3	30774	9	N	27976	27976	0			-0-

1893 D-MALEK Y USW F WELL #: 1 RRCID -> 297502 COMPL. DATE 02/24/2024 TOTAL DEPTH 12638 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		164719	-0-	164719	164719	134977	3	29742	9	N	27038	27038	0			-0-

1893 D-MALEK Y USW H WELL #: 1 RRCID -> 297503 COMPL. DATE 01/24/2024 TOTAL DEPTH 12631 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		145939	-0-	145939	145939	119320	3	26619	9	N	24199	24199	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

OLSON-BKR-GNZLS USW C WELL #: 1 RRCID -> 297617 COMPL. DATE 12/02/2023 TOTAL DEPTH 12008 PERF.12521 - 20503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		97901	-0-	97901	97901	72974	3	24927	9	N	22661	22661	0			-0-
*01	0		109889	-0-	109889	207790	84275	3	25614	9	N	23285	23285	0			-0-
*02	0		118270	-0-	118270	326060	93721	3	24549	9	N	22317	22317	0			-0-
*03	0		128569	-0-	128569	454629	101582	3	26987	9	N	24534	24534	0			-0-
*04	0		147885	-0-	147885	602514	116553	3	31332	9	N	28484	28484	0			-0-
*05	0		136962	-0-	136962	739476	107405	3	29557	9	N	26870	26870	0			-0-
*06	0		103084	-0-	103084	842560	81246	3	21838	9	N	19853	19853	0			-0-
*07	963149	X	120589	-0-	-842560	-0-	97085	3	23504	9	N	21367	21367	0			-0-

OLSON-BKR-GNZLS USW D WELL #: 1 RRCID -> 297622 COMPL. DATE 12/02/2023 TOTAL DEPTH 12072 PERF.12638 - 20483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		80116	-0-	80116	80116	61702	3	18414	9	N	16740	16740	0			-0-
*01	0		93336	-0-	93336	173452	75117	3	18219	9	N	16563	16563	0			-0-
*02	0		108739	-0-	108739	282191	89865	3	18874	9	N	17158	17158	0			-0-
*03	0		95771	-0-	95771	377962	79273	3	16498	9	N	14998	14998	0			-0-
*04	0		95945	-0-	95945	473907	80033	3	15912	9	N	14465	14465	0			-0-
*05	0		108358	-0-	108358	582265	89590	3	18768	9	N	17062	17062	0			-0-
*06	0		36963	-0-	36963	619228	30761	3	6202	9	N	5638	5638	0			-0-
*07	684900	X	65672	-0-	-619228	-0-	55149	3	10523	9	N	9566	9566	0			-0-

YANTA CATTLE CO. A-288 #1 GU WELL #: 3 RRCID -> 297659 COMPL. DATE 03/01/2024 TOTAL DEPTH 13276 PERF.13602 - 18334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		93278	-0-	93278	93278	76169	3	17109	9	N	15554	15554	0			-0-
*04	0		105633	-0-	105633	198911	88697	3	16936	9	N	15396	15396	0			-0-
*05	0		92987	-0-	92987	291898	77607	3	15380	9	Y	13982	13982	0			-0-
*06	371848	X	79950	-0-	-291898	-0-	66346	3	13604	9	Y	12367	12367	0			-0-
*07	78709	X	35794	-0-	-42915	-0-	29701	3	6093	9	Y	5539	5539	0			-0-

YANTA CATTLE CO. A-288 #2 GU WELL #: 5 RRCID -> 297661 COMPL. DATE 03/01/2024 TOTAL DEPTH 13457 PERF.13282 - 20401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		193732	-0-	193732	193732	156297	3	37435	9	N	34032	34032	0			-0-
*04	0		189440	-0-	189440	383172	158284	3	31156	9	N	28324	28324	0			-0-
*05	0		174735	-0-	174735	557907	147229	3	27506	9	N	25005	25005	0			-0-
*06	734569	X	176662	-0-	-557907	-0-	148780	3	27882	9	N	25347	25347	0			-0-
*07	91388	X	86193	-0-	-5195	-0-	72783	3	13410	9	N	12191	12191	0			-0-

HARTMAN-BLACK USW A WELL #: 1 RRCID -> 297662 COMPL. DATE 06/14/2024 TOTAL DEPTH 13812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTMAN-BLACK USW B WELL #: 1 RRCID -> 297663 COMPL. DATE 05/24/2024 TOTAL DEPTH 13722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTMAN-BLACK USW D WELL #: 1 RRCID -> 297665 COMPL. DATE 03/25/2024 TOTAL DEPTH 13716 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 #2 GU WELL #: 4 RRCID -> 297675 COMPL. DATE 03/01/2024 TOTAL DEPTH 13348 PERF.13415 - 19988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	Z	97139	-0-	97139	97139	77938	3	19201	9	N	17455	17455	0	-0-
04	0	Z	91129	-0-	91129	188268	75366	3	15763	9	N	14330	14330	0	-0-
05	0	Z	76527	-0-	76527	264795	63526	3	13001	9	N	11819	11819	0	-0-
06	0	Z	87383	-0-	87383	352178	72727	3	14656	9	N	13324	13324	0	-0-
07	0	Z	40165	-0-	40165	392343	33444	3	6721	9	N	6110	6110	0	-0-

ARNOLD UNIT A WELL #: 3 RRCID -> 297676 COMPL. DATE 02/28/2023 TOTAL DEPTH 12584 PERF.12429 - 19829

08	0		182279	-0-	182279	1053762	89	1	167618	3	N	13247	13247	0	-0-
							14572	9							
09	0		142746	-0-	142746	1196508	72	1	131585	3	N	10081	10081	0	-0-
							11089	9							
10	0		86520	-0-	86520	1283028	20	1	80358	3	N	5584	5584	0	-0-
							6142	9							
11	0		83144	-0-	83144	1366172	16	1	76344	3	N	6167	6167	0	-0-
							6784	9							
12	0		67101	-0-	67101	1433273	16	1	61399	3	N	5169	5169	0	-0-
							5686	9							
01	0		69672	-0-	69672	1502945	9	1	63957	3	N	5187	5187	0	-0-
							5706	9							
02	0		46959	-0-	46959	1549904	43596	3	3363	9	N	3057	3057	0	-0-
03	0		51936	-0-	51936	1601840	48109	3	3827	9	N	3479	3479	0	-0-
04	1651674	X	49834	-0-	-1601840	-0-	46673	3	3161	9	N	2874	2874	0	-0-
05	155062	X	43619	-0-	-111443	-0-	40648	3	2971	9	N	2701	2701	0	-0-
06	150060	X	16484	-0-	-133576	-0-	15378	3	1106	9	N	1005	1005	0	-0-
07	155062	X	18935	-0-	-136127	-0-	17144	3	1791	9	N	1628	1628	0	-0-

LAIRD UNIT A WELL #: 3 RRCID -> 297696 COMPL. DATE 12/31/2023 TOTAL DEPTH 11859 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*04	SHUT IN		46373	-0-	46373	46373	29066	3	17307	9	N	15734	15734	0	-0-
*05	SHUT IN		90135	-0-	90135	136508	60513	3	29622	9	N	26929	26929	0	-0-
*06	SHUT IN		82981	-0-	82981	219489	57757	3	25224	9	N	22931	22931	0	-0-
*07	SHUT IN		64180	-0-	64180	283669	44499	3	19681	9	N	17892	17892	0	-0-

KAREN KENNEDY UNIT A WELL #: 8 RRCID -> 297801 COMPL. DATE 02/09/2024 TOTAL DEPTH 12961 PERF.13149 - 18913

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	48928	X	NO RPT	-0-	-48928	-0-					N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2383	N	1954	-0-	-429	-0-	119	1	143	2	Y	506	503	0			4
							1133	3	2	4							
09	0	N	-0-	-0-	-0-	-0-					Y	612	613	0			3
10	0	N	-0-	-0-	-0-	-0-					Y	971	970	0			4
11	0	X	-0-	-0-	-0-	-0-					Y	829	830	0			3
12	1496	X	1496	-0-	-0-	-0-	29	1	43	2	Y	1095	1093	0			5
							219	3	1205	9							
01	2011	N	2011	-0-	-0-	-0-	82	1	83	2	Y	1224	1222	0			7
							496	3	4	4							
02	2790	N	2790	-0-	-0-	-0-	243	1	213	2	Y	928	928	0			7
							1312	3	1	4							
03	759	N	759	-0-	-0-	-0-	19	1	21	2	Y	572	575	0			4
							90	3	629	9							
04	1856	N	1856	-0-	-0-	-0-	57	1	49	2	Y	1385	1377	0			12
							225	3	1	4							
05	2578	N	2578	-0-	-0-	-0-	95	1	88	2	Y	1829	1824	0			17
							381	3	2	4							
06	1222	N	1222	-0-	-0-	-0-	103	1	94	2	Y	538	550	0			5
							431	3	2	4							
*07	1196	N	1196	-0-	-0-	-0-	101	1	79	2	Y	565	564	0			6
							389	3	5	4							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7843	X	1061	-0-	-6782	-0-	65	1	78	2	Y	273	274	0			2
							617	3	1	4							
09	7590	X	2345	-0-	-5245	-0-	185	1	270	2	Y	388	388	0			2
							1462	3	1	4							
10	4309	X	1931	-0-	-2378	-0-	114	1	203	2	Y	516	516	0			2
							1042	3	4	4							
11	4200	X	2047	-0-	-2153	-0-	125	1	211	2	Y	567	567	0			2
							1085	3	2	4							
12	4712	X	1689	-0-	-3023	-0-	109	1	158	2	Y	564	563	0			3
							802	3	620	9							
01	2387	X	934	-0-	-1453	-0-	54	1	54	2	Y	448	448	0			3
							331	3	2	4							
02	2088	N	2026	-0-	-62	-0-	157	1	137	2	Y	806	803	0			6
							844	3	1	4							
03	1807	N	1807	-0-	-0-	-0-	143	1	149	2	Y	778	778	0			6
							658	3	1	4							
04	1240	N	1240	-0-	-0-	-0-	110	1	95	2	Y	541	542	0			5
							437	3	3	4							
05	2170	N	2006	-0-	-164	-0-	205	1	189	2	Y	711	710	0			6
							826	3	4	4							
06	1839	N	1839	-0-	-0-	-0-	265	1	242	2	Y	200	204	0			2
							1107	3	5	4							
*07	1749	N	1749	-0-	-0-	-0-	268	1	209	2	Y	207	207	0			2
							1031	3	13	4							

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 01/11/2024 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		177531	-0-	177531	322542	9942	1	11861	2	Y	20803	20996	1			110
							131165	3	1680	4							
03	SHUT IN		153214	-0-	153214	475756	9160	1	13706	2	Y	15367	15126	1			351
							112091	3	1353	4							
04	615179	X	139423	-0-	-475756	-0-	5601	1	18885	2	Y	12900	13088	1			163
							99864	3	883	4							
*05	128241	X	128241	-0-	-0-	-0-	5575	1	19310	2	Y	11679	11785	1			57
							89822	3	687	4							
*06	107470	X	107470	-0-	-0-	-0-	5148	1	15476	2	Y	9404	9360	1			101
							76157	3	345	4							
*07	93972	X	93972	-0-	-0-	-0-	5073	1	15317	2	Y	6953	6869	1			185
							65651	3	283	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 01/11/2024 TOTAL DEPTH 12871 PERF.12720 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68130	X	68130	-0-	-0-	-0-	4002	1	4773	2	Y	5351	5377	1			28
							52793	3	676	4							
03	40335	X	40335	-0-	-0-	-0-	2490	1	3725	2	Y	2987	2947	1			68
							30467	3	367	4							
04	32205	X	32205	-0-	-0-	-0-	1298	1	4375	2	Y	2900	2931	1			37
							23138	3	204	4							
*05	28860	X	28860	-0-	-0-	-0-	1259	1	4359	2	Y	2559	2583	1			13
							20272	3	155	4							
*06	28334	X	28334	-0-	-0-	-0-	1340	1	4027	2	Y	2784	2767	1			30
							19815	3	90	4							
*07	28129	X	28129	-0-	-0-	-0-	1505	1	4542	2	Y	2300	2269	1			61
							19469	3	83	4							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1868	-0-	-1032	5003	101	1	120	2	Y	268	275	1			1
							1335	3	17	4							
03	5803	X	800	-0-	-5003	-0-	37	1	55	2	Y	226	222	1			5
							454	3	5	4							
04	1908	X	1908	-0-	-0-	-0-	71	1	238	2	Y	301	302	1			4
							1257	3	11	4							
*05	1612	X	1347	-0-	-265	-0-	57	1	197	2	Y	156	159	1			1
							914	3	7	4							
06	1470	X	1131	-0-	-339	-0-	48	1	145	2	Y	202	201	1			2
							713	3	3	4							
07	1612	X	523	-0-	-1089	-0-	27	1	81	2	Y	62	62	1			2
							346	3	1	4							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		84324	-0-	84324	84324	3635	1	64805	3	Y	13919	13744	1			175
							573	4	15311	9							
*05	T. A.		103897	-0-	103897	188221	5034	1	399	2	Y	15238	15339	1			74
							81082	3	620	4							
*06	T. A.		85760	-0-	85760	273981	4612	1	376	2	Y	11114	11068	1			120
							68238	3	309	4							
07	T. A.		71118	-0-	71118	345099	4431	1	361	2	Y	7953	7862	1			211
							57331	3	247	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4278	X	933	-0-	-3345	-0-	312	1	53	2	Y	112	114	1			9
							329	3	116	4							
09	4110	X	306	-0-	-3804	-0-	57	1	5	2	Y	150	65	0	77	1	17
							71	3	8	4							
10	2418	X	224	-0-	-2194	-0-	15	1	1	2	Y	157	159	0			15
							33	3	2	4							
11	1770	X	227	-0-	-1543	-0-	12	1	2	2	Y	156	152	0			19
							36	3	5	4							
12	1829	X	1173	-0-	-656	-0-	246	1	53	2	Y	107	113	0			13
							693	3	63	4							
01	1796	X	1796	-0-	-0-	-0-	459	1	79	2	Y	81	86	0			8
							980	3	189	4							
02	2214	N	2214	-0-	-0-	-0-	527	1	71	2	Y	44	52	0			-0-
							1359	3	209	4							
03	3100	N	5261	-0-	2161	2161	1027	1	187	2	Y	84	59	0	21	1	4
							3557	3	398	4							
04	3000	N	2665	-0-	-335	1826	245	1	222	2	Y	64	64	0	4	1	-0-
							2097	3	31	4							
05	3100	N	1851	-0-	-1249	577	238	1	165	2	Y	107	106	0			1
							1311	3	19	4							
06	2198	X	1621	-0-	-577	-0-	179	1	143	2	Y	71	71	0			1
							1216	3	5	4							
07	1426	X	1336	-0-	-90	-0-	193	1	107	2	Y	41	42	0			-0-
							987	3	4	4							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4464	X	2789	-0-	-1675	-0-	870	1	147	2	Y	483	499	1			38
							919	3	322	4							
09	4320	X	756	-0-	-3564	-0-	223	1	20	2	Y	184	107	0	94	1	21
							280	3	31	4							
10	5239	X	478	-0-	-4761	-0-	106	1	9	2	Y	100	111	0			10
							237	3	16	4							
11	5070	X	522	-0-	-4548	-0-	93	1	14	2	Y	97	95	0			12
							272	3	36	4							
12	5854	X	5854	-0-	-0-	-0-	1323	1	282	2	Y	181	171	0			22
							3710	3	340	4							
01	2759	X	1849	-0-	-910	-0-	467	1	80	2	Y	101	113	0			10
							998	3	193	4							
02	3435	X	3435	-0-	-0-	-0-	798	1	107	2	Y	138	148	0			-0-
							2060	3	318	4							
03	5797	X	2506	-0-	-3291	-0-	430	1	78	2	Y	314	220	0	80	1	14
							1487	3	166	4							
04	6900	X	2331	-0-	-4569	-0-	197	1	178	2	Y	229	228	0	14	1	1
							1679	3	25	4							
05	5921	X	2431	-0-	-3490	-0-	301	1	209	2	Y	216	216	0			1
							1659	3	24	4							
06	3570	X	1645	-0-	-1925	-0-	161	1	128	2	Y	238	237	0			2
							1089	3	5	4							
07	3658	X	1247	-0-	-2411	-0-	156	1	86	2	Y	188	188	0			2
							795	3	3	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2170	X	292	-0-	-1878	-0-	98	1	16	2	Y	35	37	1			3
							103	3	36	4							
09	2130	X	1003	-0-	-1127	-0-	395	1	35	2	Y	21	11	0	11	1	2
							494	3	56	4							
10	2170	X	2153	-0-	-17	-0-	616	1	54	2	Y	17	17	0			2
							1371	3	93	4							
11	2100	X	1235	-0-	-865	-0-	278	1	41	2	Y	-0-	2	0			-0-
							811	3	105	4							
12	1550	X	97	-0-	-1453	-0-	17	1	4	2	Y	22	19	0			3
							48	3	4	4							
01	2170	X	62	-0-	-2108	-0-	6	1	1	2	Y	38	37	0			4
							11	3	2	4							
02	2001	X	690	-0-	-1311	-0-	166	1	22	2	Y	7	11	0			-0-
							428	3	66	4							
03	2356	X	1099	-0-	-1257	-0-	203	1	37	2	Y	70	49	0	18	1	3
							703	3	79	4							
04	1842	X	1842	-0-	-0-	-0-	154	1	140	2	Y	190	189	0	3	1	1
							1319	3	20	4							
05	744	X	659	-0-	-85	-0-	85	1	59	2	Y	38	39	0			-0-
							466	3	7	4							
06	1050	X	566	-0-	-484	-0-	60	1	47	2	Y	49	49	0			-0-
							403	3	2	4							
07	1922	X	276	-0-	-1646	-0-	36	1	20	2	Y	30	30	0			-0-
							186	3	1	4							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11454	X	11454	-0-	-0-	-0-	704	1	840	2	Y	452	450	1			2
							9294	3	119	4							
03	7316	X	4729	-0-	-2587	-0-	235	1	352	2	Y	1118	1094	1			26
							2877	3	35	4							
04	7080	X	810	-0-	-6270	-0-	24	1	80	2	Y	255	278	1			3
							421	3	4	4							
*05	12369	X	1172	-0-	-11197	-0-	46	1	158	2	Y	206	208	1			1
							735	3	6	4							
06	11970	X	908	-0-	-11062	-0-	41	1	123	2	Y	125	125	1			1
							603	3	3	4							
07	12245	X	749	-0-	-11496	-0-	34	1	102	2	Y	160	157	1			4
							435	3	2	4							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	22	22	0			-0-
07	T. A.		5329	-0-	5329	5329	773	1	601	2	Y	862	854	0			8
							2969	3	38	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5890	X	818	-0-	-5072	-0-	45	1	54	2	Y	261	262	0			2
							431	3	1	4							
09	5700	X	1723	-0-	-3977	-0-	132	1	193	2	Y	320	320	0			2
							1045	3	1	4							
10	5115	X	1426	-0-	-3689	-0-	80	1	143	2	Y	428	428	0			2
							729	3	3	4							
11	4980	X	1390	-0-	-3590	-0-	66	1	112	2	Y	581	581	0			2
							572	3	1	4							
12	5146	X	1300	-0-	-3846	-0-	68	1	99	2	Y	573	572	0			3
							503	3	630	9							
01	1767	X	590	-0-	-1177	-0-	12	1	11	2	Y	450	450	0			3
							71	3	1	4							
02	1421	N	805	-0-	-616	-0-	38	1	33	2	Y	478	477	0			4
							208	3	526	9							
03	1302	N	595	-0-	-707	-0-	26	1	27	2	Y	381	382	0			3
							123	3	419	9							
04	570	N	350	-0-	-220	-0-	5	1	4	2	Y	294	294	0			3
							18	3	323	9							
05	868	N	423	-0-	-445	-0-	13	1	13	2	Y	310	310	0			3
							56	3	341	9							
06	600	N	281	-0-	-319	-0-	25	1	23	2	Y	115	117	0			1
							106	3	127	9							
07	372	N	189	-0-	-183	-0-	7	1	5	2	Y	136	136	0			1
							27	3	150	9							

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

*08	651	N	136	-0-	-515	-0-	11	1	14	2	Y	-0-	1	0			-0-
							111	3									
09	359	N	359	-0-	-0-	-0-	35	1	51	2	Y	-0-					-0-
							273	3									
10	496	N	250	-0-	-246	-0-	21	1	37	2	Y	1	1	0			-0-
							190	3	1	4							
11	540	N	214	-0-	-326	-0-	10	1	15	2	Y	98	98	0			-0-
							81	3	108	9							
12	744	N	-0-	-0-	-744	-0-					Y	120	119	0			1
01	248	N	-0-	-0-	-248	-0-					Y	10	11	0			-0-
02	232	N	-0-	-0-	-232	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 06/14/2023 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	73589	X	73589	-0-	-0-	-0-	5922	1	7108	2	Y	3880	3871	0			28
							56206	3	85	4							
09	38463	X	38463	-0-	-0-	-0-	3223	1	4697	2	Y	4607	4610	0			25
							25456	3	19	4							
10	42649	X	42649	-0-	-0-	-0-	3185	1	5688	2	Y	4138	4148	0			15
							29101	3	123	4							
11	47217	X	47217	-0-	-0-	-0-	3782	1	6412	2	Y	3725	3725	0			15
							32853	3	72	4							
12	50803	X	50803	-0-	-0-	-0-	4636	1	6776	2	Y	4584	4577	0			22
							34349	3	5042	9							
01	37670	X	37670	-0-	-0-	-0-	4239	1	4252	2	Y	3066	3070	0			18
							25616	3	190	4							
02	47821	X	35467	-0-	-12354	-0-	4546	1	3966	2	Y	2244	2245	0			17
							24462	3	25	4							
03	50096	X	34787	-0-	-15309	-0-	4887	1	5107	2	Y	1993	1995	0			15
							22575	3	26	4							
04	54077	X	54077	-0-	-0-	-0-	8829	1	7663	2	Y	1949	1947	0			17
							35221	3	220	4							
05	50747	X	50141	-0-	-606	-0-	8076	1	7452	2	Y	1729	1730	0			16
							32544	3	167	4							
06	49974	X	49974	-0-	-0-	-0-	7593	1	6921	2	Y	3294	3278	0			32
							31688	3	149	4							
*07	58208	X	58208	-0-	-0-	-0-	9939	1	7725	2	Y	1744	1759	0			17
							38138	3	488	4							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		29681	-0-	29681	29681	3080	1	2687	2	Y	6656	6664	0			49
							16575	3	17	4							
03	T. A.		25952	-0-	25952	55633	2875	1	3005	2	Y	6161	6164	0			46
							13280	3	15	4							
04	T. A.		28552	-0-	28552	84185	3805	1	3302	2	Y	5614	5612	0			48
							15175	3	95	4							
05	T. A.		27153	-0-	27153	111338	3519	1	3247	2	Y	5579	5577	0			50
							14178	3	72	4							
06	T. A.		23766	-0-	23766	135104	2842	1	2590	2	Y	5836	5829	0			57
							11858	3	56	4							
07	T. A.		19002	-0-	19002	154106	2369	1	1842	2	Y	5076	5083	0			50
							9091	3	116	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	399	N	399	-0-	-0-	-0-	84	1	14	2	Y	164	163	1			13
							90	3	31	4							
09	356	N	356	-0-	-0-	-0-	91	1	8	2	Y	119	57	0	61	1	14
							113	3	13	4							
10	471	N	471	-0-	-0-	-0-	105	1	9	2	Y	98	102	0			10
							233	3	16	4							
11	510	N	473	-0-	-37	-0-	84	1	12	2	Y	94	93	0			11
							243	3	31	4							
12	853	N	853	-0-	-0-	-0-	166	1	35	2	Y	130	125	0			16
							466	3	43	4							
01	465	N	-0-	-0-	-465	-0-					Y	148	149	0			15
02	1552	N	1552	-0-	-0-	-0-	353	1	47	2	Y	91	106	0			-0-
							911	3	141	4							
03	3100	N	3422	-0-	322	322	644	1	117	2	Y	161	113	0	41	1	7
							2234	3	250	4							
04	1349	N	1027	-0-	-322	-0-	82	1	74	2	Y	149	148	0	7	1	1
							697	3	10	4							
05	1488	N	733	-0-	-755	-0-	85	1	59	2	Y	104	104	0			1
							468	3	7	4							
06	4257	X	4257	-0-	-0-	-0-	483	1	385	2	Y	93	93	0			1
							3273	3	14	4							
07	1488	X	900	-0-	-588	-0-	127	1	70	2	Y	47	48	0			-0-
							648	3	3	4							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	162	-0-	162	162	21	1	19	2	Y	31	31	0			-0-
						88	3	34	9							
07	T. A.	551	-0-	551	713	76	1	60	2	Y	108	107	0			1
						292	3	4	4							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

02	6414	X	6414	-0-	-0-	-0-	392	1	467	2	Y	291	290	1			2
							5169	3	66	4							
03	4402	X	-0-	-0-	-4402	-0-					Y	-0-	2	1			-0-
04	4500	X	-0-	-0-	-4500	-0-					Y	-0-					-0-
*05	30863	X	30863	-0-	-0-	-0-	1398	1	4685	2	Y	1899	1890	1			9
							22519	3	172	4							
*06	26657	X	26657	-0-	-0-	-0-	1339	1	4025	2	Y	1270	1265	1			14
							19806	3	90	4							
07	6851	X	5955	-0-	-896	-0-	252	1	760	2	Y	1522	1496	1			40
							3255	3	14	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14050	X	14050	-0-	-0-	-0-	873	1	1041	2	Y	428	429	1			2
							11517	3	148	4							
03	7626	X	-0-	-0-	-7626	-0-					Y	80	80	1			2
04	7800	X	-0-	-0-	-7800	-0-					Y	-0-	2	1			-0-
*05	15221	X	-0-	-0-	-15221	-0-					Y	-0-					-0-
*06	14730	X	-0-	-0-	-14730	-0-					Y	-0-					-0-
07	15035	X	104	-0-	-14931	-0-	2	1	5	2	Y	67	65	1			2
							23	3	74	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	X	1184	-0-	-2557	-0-	74	1	87	2	Y	37	37	1			-0-
							970	3	12	4							
03	3999	X	913	-0-	-3086	-0-	58	1	86	2	Y	52	51	1			1
							704	3	8	4							
04	2040	X	1318	-0-	-722	-0-	50	1	169	2	Y	182	181	1			2
							891	3	8	4							
*05	2021	X	2021	-0-	-0-	-0-	93	1	320	2	Y	97	99	1			-0-
							1490	3	11	4							
06	1383	X	1383	-0-	-0-	-0-	69	1	208	2	Y	71	70	1			1
							1023	3	5	4							
07	1364	X	822	-0-	-542	-0-	41	1	124	2	Y	112	110	1			3
							532	3	2	4							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 10/16/2023 TOTAL DEPTH 12792 PERF.12757 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56144	X	28997	-0-	-27147	-0-	1528	1	1823	2	Y	4758	4826	1			25
							20154	3	258	4							
03	60016	X	2308	-0-	-57708	-0-	82	1	123	2	Y	990	992	1			23
							1002	3	12	4							
04	58080	X	-0-	-0-	-58080	-0-					Y	-0-	23	1			-0-
*05	43001	X	43001	-0-	-0-	-0-	1753	1	6069	2	Y	6119	6089	1			30
							28232	3	216	4							
06	30450	X	24757	-0-	-5693	-0-	1112	1	3344	2	Y	3426	3419	1			37
							16457	3	75	4							
07	31000	X	14834	-0-	-16166	-0-	761	1	2298	2	Y	1713	1705	1			45
							9849	3	42	4							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	992	N	600	-0-	-392	-0-	108	1	18	2	Y	290	294	1			23
							115	3	40	4							
09	1170	N	744	-0-	-426	-0-	177	1	16	2	Y	276	126	0	141	1	32
							222	3	25	4							
10	1137	N	1137	-0-	-0-	-0-	246	1	21	2	Y	258	265	0			25
							549	3	37	4							
11	1209	N	1209	-0-	-0-	-0-	211	1	31	2	Y	245	241	0			29
							617	3	80	4							
12	806	N	175	-0-	-631	-0-	40	1	9	2	Y	2	31	0			-0-
							114	3	10	4							
01	1147	N	498	-0-	-649	-0-	117	1	20	2	Y	57	51	0			6
							250	3	48	4							
02	1305	N	-0-	-0-	-1305	-0-					Y	-0-	6	0			-0-
03	861	N	861	-0-	-0-	-0-	166	1	30	2	Y	25	18	0	6	1	1
							573	3	64	4							
04	3000	N	3527	-0-	527	527	290	1	263	2	Y	417	414	0	2	1	2
							2478	3	37	4							
05	3100	N	5379	-0-	2279	2806	639	1	443	2	Y	663	661	0			4
							3517	3	51	4							
06	3000	N	3259	-0-	259	3065	323	1	257	2	Y	440	440	0			4
							2186	3	9	4							
*07	6254	X	3189	-0-	-3065	-0-	412	1	228	2	Y	395	395	0			4
							2105	3	9	4							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 10/16/2023 TOTAL DEPTH 12803 PERF.12820 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58899	X	17292	-0-	-41607	-0-	805	1	960	2	Y	4336	4384	1			23
							10621	3	136	4							
03	62961	X	-0-	-0-	-62961	-0-					Y	-0-	23	1			-0-
04	60930	X	-0-	-0-	-60930	-0-					Y	-0-					-0-
*05	52483	X	46434	-0-	-6049	-0-	1876	1	6496	2	Y	6921	6887	1			34
							30218	3	231	4							
06	51360	X	26948	-0-	-24412	-0-	1203	1	3615	2	Y	3871	3863	1			42
							17791	3	81	4							
07	18476	X	14424	-0-	-4052	-0-	713	1	2154	2	Y	2079	2066	1			55
							9230	3	40	4							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 01/11/2024 TOTAL DEPTH 12955 PERF.13170 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		75848	-0-	75848	128737	4280	1	5105	2	Y	8436	8481	1			45
							56460	3	723	4							
03	SHUT IN		62261	-0-	62261	190998	3773	1	5645	2	Y	5565	5483	1			127
							46164	3	557	4							
04	253444	X	62446	-0-	-190998	-0-	2551	1	8599	2	Y	4925	4990	1			62
							45476	3	402	4							
*05	82274	X	52532	-0-	-29742	-0-	2341	1	8109	2	Y	3709	3753	1			18
							37714	3	288	4							
*06	79620	X	43286	-0-	-36334	-0-	2076	1	6240	2	Y	3748	3726	1			40
							30708	3	139	4							
07	81096	X	50652	-0-	-30444	-0-	2720	1	8212	2	Y	3974	3909	1			105
							35198	3	151	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11632	X	11632	-0-	-0-	-0-	684	1	811	2	Y	909	910	1			5
							9021	3	116	4							
03	832	X	832	-0-	-0-	-0-	52	1	77	2	Y	58	62	1			1
							632	3	7	4							
04	57252	X	57252	-0-	-0-	-0-	2501	1	44580	3	Y	8888	8777	1			112
							394	4	9777	9							
*05	71352	X	71352	-0-	-0-	-0-	3466	1	1398	2	Y	9299	9366	1			45
							55832	3	427	4							
06	59423	X	59423	-0-	-0-	-0-	3183	1	1168	2	Y	7075	7044	1			76
							47077	3	212	4							
*07	45229	X	45229	-0-	-0-	-0-	2776	1	504	2	Y	5341	5275	1			142
							35919	3	155	4							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

*08	4668	X	4668	-0-	-0-	-0-	1625	1	274	2	Y	408	427	1			32
							1718	3	602	4							
09	5106	X	5106	-0-	-0-	-0-	1851	1	166	2	Y	462	204	0	237	1	53
							2318	3	263	4							
10	7101	X	7101	-0-	-0-	-0-	1776	1	155	2	Y	855	825	0			83
							3960	3	269	4							
11	7413	X	7413	-0-	-0-	-0-	1373	1	200	2	Y	1186	1127	0			142
							4013	3	522	4							
12	7378	X	2238	-0-	-5140	-0-	487	1	104	2	Y	140	265	0			17
							1368	3	125	4							
01	7130	X	-0-	-0-	-7130	-0-					Y	-0-	17	0			-0-
02	7627	X	-0-	-0-	-7627	-0-					Y	-0-					-0-
03	7719	X	-0-	-0-	-7719	-0-					Y	-0-					-0-
04	7410	X	-0-	-0-	-7410	-0-					Y	-0-					-0-
05	2263	X	-0-	-0-	-2263	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	62766	X	62766	-0-	-0-	-0-	2697	1	510	2	Y	10036	9910	1			126
							48094	3	425	4							
*05	69602	X	69602	-0-	-0-	-0-	3334	1	259	2	Y	10816	10889	1			53
							53700	3	411	4							
*06	60906	X	60906	-0-	-0-	-0-	3244	1	149	2	Y	8473	8435	1			91
							47976	3	217	4							
*07	55062	X	55062	-0-	-0-	-0-	3397	1	417	2	Y	6449	6369	1			171
							43964	3	190	4							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

02	8884	X	8884	-0-	-0-	-0-	509	1	604	2	Y	881	876	1			5
							6716	3	86	4							
03	5328	X	5328	-0-	-0-	-0-	323	1	483	2	Y	478	472	1			11
							3948	3	48	4							
04	10416	X	10416	-0-	-0-	-0-	406	1	1369	2	Y	1218	1214	1			15
							7237	3	64	4							
*05	3771	X	3771	-0-	-0-	-0-	142	1	489	2	Y	770	781	1			4
							2276	3	17	4							
*06	2541	X	2541	-0-	-0-	-0-	102	1	309	2	Y	548	546	1			6
							1520	3	7	4							
*07	2440	X	2440	-0-	-0-	-0-	115	1	346	2	Y	444	438	1			12
							1485	3	6	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9181	X	9181	-0-	-0-	-0-	512	1	608	2	Y	1113	1107	1			6
							6750	3	87	4							
03	5270	X	3203	-0-	-2067	-0-	177	1	265	2	Y	514	508	1			12
							2170	3	26	4							
04	2700	X	2205	-0-	-495	-0-	78	1	262	2	Y	425	432	1			5
							1385	3	12	4							
*05	7161	X	3052	-0-	-4109	-0-	122	1	421	2	Y	486	489	1			2
							1959	3	15	4							
06	6930	X	1777	-0-	-5153	-0-	76	1	228	2	Y	315	314	1			3
							1121	3	5	4							
07	8928	X	1486	-0-	-7442	-0-	74	1	222	2	Y	214	211	1			6
							951	3	4	4							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

02	T. A.		28743	-0-	28743	28743	2812	1	2454	2	Y	7572	7572	0			56
							15133	3	15	4							
03	T. A.		24250	-0-	24250	52993	2705	1	2827	2	Y	5644	5658	0			42
							12495	3	15	4							
04	T. A.		28411	-0-	28411	81404	3865	1	3354	2	Y	5163	5161	0			44
							15417	3	96	4							
05	T. A.		24109	-0-	24109	105513	3129	1	2888	2	Y	4921	4921	0			44
							12614	3	65	4							
06	T. A.		24966	-0-	24966	130479	3037	1	2767	2	Y	5850	5837	0			57
							12668	3	59	4							
07	T. A.		21740	-0-	21740	152219	2891	1	2246	2	Y	4883	4892	0			48
							11090	3	142	4							

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

02	6496	X	2721	-0-	-3775	-0-	154	1	183	2	Y	291	289	1			2
							2038	3	26	4							
03	4433	X	1187	-0-	-3246	-0-	69	1	103	2	Y	146	145	1			3
							844	3	10	4							
04	3065	X	3065	-0-	-0-	-0-	123	1	414	2	Y	293	292	1			4
							2187	3	19	4							
*05	1953	X	1895	-0-	-58	-0-	84	1	291	2	Y	143	146	1			1
							1353	3	10	4							
06	3835	X	3835	-0-	-0-	-0-	192	1	578	2	Y	190	189	1			2
							2843	3	13	4							
07	3162	X	2170	-0-	-992	-0-	118	1	358	2	Y	140	138	1			4
							1533	3	7	4							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13572	X	7256	-0-	-6316	-0-	422	1	503	2	Y	630	631	1			3
							5567	3	71	4							
03	14508	X	2605	-0-	-11903	-0-	118	1	177	2	Y	770	755	1			18
							1446	3	17	4							
04	14040	X	-0-	-0-	-14040	-0-					Y	-0-	18	1			-0-
05	16492	X	-0-	-0-	-16492	-0-					Y	-0-					-0-
06	12870	X	5744	-0-	-7126	-0-	287	1	861	2	Y	307	304	1			3
							4239	3	19	4							
07	11227	X	11227	-0-	-0-	-0-	474	1	1430	2	Y	2879	2806	1			76
							6130	3	26	4							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	-0-	-0-	-2494	-0-					N	16	16	0			-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	230	X	230	-0-	-0-	-0-	67 3	1 9	160	3	N	3	3	0			-0-
05	102	X	102	-0-	-0-	-0-	27 1	1 9	74	3	N	1	1	0			-0-
*06	22	X	22	-0-	-0-	-0-	5 4	1 9	13	3	N	4	4	0			-0-
07	248	X	90	-0-	-158	-0-	25 4	1 9	61	3	N	4	4	0			-0-

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3526	X	3526	-0-	-0-	-0-	837 499	1 9	2190	3	N	454	454	0			-0-
03	4490	X	4490	-0-	-0-	-0-	1237 656	1 9	2597	3	N	596	596	0			-0-
04	4096	X	4096	-0-	-0-	-0-	1069 501	1 9	2526	3	N	455	455	0			-0-
05	4366	X	4366	-0-	-0-	-0-	1063 354	1 9	2949	3	N	322	322	0			-0-
*06	3756	X	3756	-0-	-0-	-0-	955 329	1 9	2472	3	N	299	299	0			-0-
*07	3913	X	3913	-0-	-0-	-0-	1001 470	1 9	2442	3	N	427	427	0			-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11151	X	11151	-0-	-0-	-0-	678	1	809	2	Y	543	540	1			3
							8952	3	115	4							
03	9933	X	9933	-0-	-0-	-0-	625	1	935	2	Y	576	566	1			13
							7647	3	92	4							
04	14837	X	14837	-0-	-0-	-0-	604	1	2035	2	Y	1222	1220	1			15
							10759	3	95	4							
*05	41510	X	41510	-0-	-0-	-0-	1778	1	6158	2	Y	4286	4280	1			21
							28640	3	219	4							
*06	32442	X	32442	-0-	-0-	-0-	1490	1	4481	2	Y	3929	3908	1			42
							22049	3	100	4							
*07	18483	X	18483	-0-	-0-	-0-	967	1	2920	2	Y	1843	1836	1			49
							12515	3	54	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6975	X	6975	-0-	-0-	-0-	1665	1	4362	3	N	862	862	0			-0-
							948	9									
03	5115	X	3882	-0-	-1233	-0-	1087	1	2282	3	N	466	466	0			-0-
							513	9									
04	9150	X	5316	-0-	-3834	-0-	1385	1	3272	3	N	599	599	0			-0-
							659	9									
05	9498	X	9498	-0-	-0-	-0-	2247	1	6241	3	N	918	918	0			-0-
							1010	9									
*06	9150	X	7624	-0-	-1526	-0-	1818	1	4702	3	N	1004	1004	0			-0-
							1104	9									
*07	7585	X	7585	-0-	-0-	-0-	1859	1	4536	3	N	1082	1082	0			-0-
							1190	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		28285	-0-	28285	28285	2776	1	2422	2	Y	7394	7396	0			55
							14939	3	15	4							
03	T. A.		24832	-0-	24832	53117	2742	1	2865	2	Y	5953	5963	0			45
							12662	3	15	4							
04	T. A.		28145	-0-	28145	81262	3785	1	3285	2	Y	5346	5345	0			46
							15099	3	95	4							
05	T. A.		20639	-0-	20639	101901	2607	1	2405	2	Y	4610	4614	0			42
							10502	3	54	4							
06	T. A.		22219	-0-	22219	124120	2675	1	2439	2	Y	5353	5343	0			52
							11165	3	52	4							
07	T. A.		19672	-0-	19672	143792	2551	1	1983	2	Y	4751	4756	0			47
							9787	3	125	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

*08	3379	X	1854	-0-	-1525	-0-	154	1	185	2	Y	47	48	0			-0-
							1461	3	2	4							
09	3270	X	-0-	-0-	-3270	-0-					Y	-0-					-0-
10	57587	X	57587	-0-	-0-	-0-	3280	1	5857	2	Y	16684	16623	0			61
							29971	3	127	4							
11	55647	X	55647	-0-	-0-	-0-	3324	1	5637	2	Y	16128	16124	0			65
							28882	3	63	4							
12	39167	X	39167	-0-	-0-	-0-	2621	1	3830	2	Y	12089	12096	0			58
							19418	3	13298	9							
01	31338	X	31338	-0-	-0-	-0-	2570	1	2579	2	Y	9585	9588	0			55
							15530	3	115	4							
02	26870	X	26870	-0-	-0-	-0-	2712	1	2366	2	Y	6526	6532	0			49
							14598	3	15	4							
03	21589	X	21589	-0-	-0-	-0-	2280	1	2383	2	Y	5802	5807	0			44
							10532	3	12	4							
04	19434	X	19434	-0-	-0-	-0-	2275	1	1975	2	Y	5502	5499	0			47
							9075	3	57	4							
05	18968	X	18968	-0-	-0-	-0-	2253	1	2079	2	Y	5009	5011	0			45
							9079	3	47	4							
06	20779	X	20779	-0-	-0-	-0-	2428	1	2213	2	Y	5416	5408	0			53
							10132	3	48	4							
*07	19962	X	19962	-0-	-0-	-0-	2565	1	1993	2	Y	4943	4947	0			49
							9841	3	126	4							

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		458	-0-	458	458	27	1	21	2	Y	275	272	0			3
							106	3	1	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	X	393	-0-	-320	-0-	34	1	41	2	Y	-0-					-0-
							318	3									
09	690	X	570	-0-	-120	-0-	55	1	80	2	Y	-0-					-0-
							435	3									
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	1468	N	1468	-0-	-0-	-0-	26	1	38	2	Y	1103	1098	0			5
							191	3	1213	9							
01	489	N	489	-0-	-0-	-0-	24	1	24	2	Y	267	270	0			2
							146	3	1	4							
02	T. A.		284	-0-	284	284	25	1	22	2	Y	93	94	0			1
							135	3	102	9							
03	T. A.		-0-	-0-	-0-	284					Y	-0-	1	0			-0-
04	T. A.		-0-	-0-	-0-	284					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	284					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	284					Y	-0-					-0-
07	T. A.		1883	-0-	1883	2167	282	1	219	2	Y	261	258	0			3
							1081	3	14	4							

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3195	X	3195	-0-	-0-	-0-	265	1	317	2	Y	89	89	0			1
							2511	3	4	4							
09	3217	X	3217	-0-	-0-	-0-	310	1	452	2	Y	1	2	0			-0-
							2452	3	2	4							
10	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-
11	3240	X	-0-	-0-	-3240	-0-					Y	-0-					-0-
12	3348	X	213	-0-	-3135	-0-	21	1	32	2	Y	-0-					-0-
							160	3									
01	3317	X	122	-0-	-3195	-0-	15	1	16	2	Y	-0-					-0-
							90	3	1	4							
02	T. A.		59	-0-	59	59	8	1	7	2	Y	5	5	0			-0-
							38	3	6	9							
03	T. A.		-0-	-0-	-0-	59					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	59					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	59					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	59					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	59					Y	-0-					-0-

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

*08	861	X	861	-0-	-0-	-0-	325	1	55	2	Y	16	17	1			1
							343	3	120	4							
09	764	X	764	-0-	-0-	-0-	299	1	27	2	Y	19	8	0	10	1	2
							375	3	42	4							
10	4567	X	4567	-0-	-0-	-0-	1117	1	97	2	Y	634	574	0			62
							2487	3	169	4							
11	3323	X	3323	-0-	-0-	-0-	601	1	88	2	Y	590	581	0			71
							1757	3	228	4							
12	7482	X	7482	-0-	-0-	-0-	1524	1	325	2	Y	880	844	0			107
							4274	3	391	4							
01	9341	X	9341	-0-	-0-	-0-	2232	1	383	2	Y	941	954	0			94
							4770	3	921	4							
02	5207	X	5207	-0-	-0-	-0-	1139	1	153	2	Y	476	570	0			-0-
							2938	3	453	4							
03	7440	X	5037	-0-	-2403	-0-	802	1	146	2	Y	909	637	0	231	1	41
							2778	3	311	4							
04	8280	X	4900	-0-	-3380	-0-	397	1	359	2	Y	639	634	0	42	1	4
							3391	3	50	4							
05	8556	X	4444	-0-	-4112	-0-	549	1	382	2	Y	400	401	0			3
							3029	3	44	4							
06	8280	X	4745	-0-	-3535	-0-	475	1	379	2	Y	597	595	0			5
							3221	3	13	4							
07	5580	X	4053	-0-	-1527	-0-	519	1	286	2	Y	537	537	0			5
							2646	3	11	4							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

*08	4712	X	689	-0-	-4023	-0-	231	1	39	2	Y	81	104	1			6
							244	3	86	4							
09	4440	X	-0-	-0-	-4440	-0-					Y	-0-	6	0			-0-
10	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
11	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
12	3813	X	33	-0-	-3780	-0-	8	1	2	2	Y	-0-					-0-
							21	3	2	4							
01	682	X	110	-0-	-572	-0-	29	1	5	2	Y	-0-					-0-
							64	3	12	4							
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		860	-0-	860	860	151	1	28	2	Y	87	61	0	22	1	4
							526	3	59	4							
04	T. A.		589	-0-	589	1449	46	1	42	2	Y	92	91	0	4	1	1
							394	3	6	4							
05	T. A.		826	-0-	826	2275	105	1	73	2	Y	57	58	0			-0-
							577	3	8	4							
06	T. A.		717	-0-	717	2992	73	1	58	2	Y	82	81	0			1
							494	3	2	4							
07	T. A.		605	-0-	605	3597	79	1	43	2	Y	74	74	0			1
							400	3	2	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7323	X	7323	-0-	-0-	-0-	1578	1	4130	3	N	1468	1468	0			-0-
							1615	9									
03	7864	X	7864	-0-	-0-	-0-	2021	1	4240	3	N	1457	1457	0			-0-
							1603	9									
04	7230	X	6958	-0-	-272	-0-	1623	1	3837	3	N	1362	1362	0			-0-
							1498	9									
05	7843	X	7063	-0-	-780	-0-	1519	1	4215	3	N	1208	1208	0			-0-
							1329	9									
*06	7620	X	6487	-0-	-1133	-0-	1521	1	3935	3	N	937	937	0			-0-
							1031	9									
07	7874	X	6886	-0-	-988	-0-	1579	1	3853	3	N	1322	1322	0			-0-
							1454	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10440	X	8351	-0-	-2089	-0-	458	1	546	2	Y	1119	1113	1			6
							6039	3	77	4							
03	7564	X	7386	-0-	-178	-0-	411	1	615	2	Y	1158	1138	1			26
							5025	3	61	4							
04	9583	X	9583	-0-	-0-	-0-	394	1	1329	2	Y	697	714	1			9
							7031	3	62	4							
*05	14965	X	14965	-0-	-0-	-0-	682	1	2361	2	Y	779	784	1			4
							10981	3	84	4							
06	8760	X	5902	-0-	-2858	-0-	308	1	926	2	Y	82	85	1			1
							4557	3	21	4							
07	9889	X	2369	-0-	-7520	-0-	128	1	387	2	Y	172	168	1			5
							1658	3	7	4							

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11144	X	11144	-0-	-0-	-0-	622	1	742	2	Y	1338	1331	1			7
							8203	3	105	4							
03	8663	X	8663	-0-	-0-	-0-	484	1	725	2	Y	1326	1303	1			30
							5924	3	71	4							
04	1546	X	1546	-0-	-0-	-0-	27	1	92	2	Y	852	871	1			11
							486	3	4	4							
*05	1024	X	1024	-0-	-0-	-0-	35	1	123	2	Y	264	274	1			1
							572	3	4	4							
*06	793	X	793	-0-	-0-	-0-	32	1	96	2	Y	172	171	1			2
							474	3	2	4							
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9222	X	8321	-0-	-901	-0-	500	1	597	2	Y	490	487	1			3
							6600	3	85	4							
03	7409	X	7219	-0-	-190	-0-	448	1	670	2	Y	506	497	1			12
							5478	3	66	4							
04	8623	X	8623	-0-	-0-	-0-	378	1	1274	2	Y	160	170	1			2
							6735	3	60	4							
*05	9021	X	8420	-0-	-601	-0-	407	1	1409	2	Y	-0-	2	1			-0-
							6554	3	50	4							
*06	8730	X	2642	-0-	-6088	-0-	140	1	421	2	Y	-0-					-0-
							2072	3	9	4							
07	8897	X	-0-	-0-	-8897	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22997	X	-0-	-0-	-22997	-0-					Y	-0-					-0-
03	24583	X	-0-	-0-	-24583	-0-					Y	-0-					-0-
04	2099	X	2099	-0-	-0-	-0-	87	1	295	2	Y	130	128	1			2
							1560	3	14	4							
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	711	X	711	-0-	-0-	-0-	29	1	99	2	Y	51	50	1			1
							522	3	5	4							
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06	18231	X	18231	-0-	-0-	-0-	819	1	2461	2	Y	2536	2509	1			27
							12107	3	54	4							
07	21050	X	21050	-0-	-0-	-0-	1055	1	3186	2	Y	2814	2766	1			75
							13655	3	59	4							

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10092	X	9859	-0-	-233	-0-	601	1	717	2	Y	461	459	1			2
							7932	3	102	4							
03	9339	X	9339	-0-	-0-	-0-	577	1	864	2	Y	682	668	1			16
							7063	3	85	4							
04	10253	X	10253	-0-	-0-	-0-	382	1	1287	2	Y	1560	1556	1			20
							6808	3	60	4							
*05	10695	X	6090	-0-	-4605	-0-	251	1	865	2	Y	824	840	1			4
							4037	3	31	4							
*06	13257	X	13257	-0-	-0-	-0-	587	1	1765	2	Y	1980	1963	1			21
							8688	3	39	4							
*07	16463	X	16463	-0-	-0-	-0-	832	1	2512	2	Y	2096	2061	1			56
							10767	3	46	4							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 12H RRCID -> 295818 COMPL. DATE 10/11/2023 TOTAL DEPTH 12718 PERF.12579 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREWS UNIT WELL #: 13H RRCID -> 295819 COMPL. DATE 10/11/2023 TOTAL DEPTH 12645 PERF.12641 - 17900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREWS UNIT WELL #: 11H RRCID -> 295899 COMPL. DATE 10/11/2023 TOTAL DEPTH 12606 PERF.12504 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREWS UNIT WELL #: 14H RRCID -> 295900 COMPL. DATE 10/11/2023 TOTAL DEPTH 12692 PERF.12716 - 17187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 23H RRCID -> 296484 COMPL. DATE 01/11/2024 TOTAL DEPTH 12889 PERF.12845 - 17118

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	02	SHUT IN		74931	-0-	74931	138361	4003	1	4776	2	Y	11507	11583	1			61
								52817	3	677	4							
	03	169980	X	31619	-0-	-138361	-0-	1857	1	2778	2	Y	3626	3604	1			83
								22721	3	274	4							
	04	86790	X	63748	-0-	-23042	-0-	2464	1	8308	2	Y	7871	7855	1			99
								43930	3	388	4							
*	05	81499	X	59375	-0-	-22124	-0-	2547	1	8819	2	Y	6067	6136	1			30
								41021	3	314	4							
*	06	78870	X	47031	-0-	-31839	-0-	2237	1	6726	2	Y	4379	4362	1			47
								33101	3	150	4							
	07	80104	X	39960	-0-	-40144	-0-	2176	1	6570	2	Y	2666	2642	1			71
								28160	3	121	4							

L.B. HAILEY UNIT WELL #: 21H RRCID -> 296486 COMPL. DATE 01/11/2024 TOTAL DEPTH 12926 PERF.12850 - 19567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	139345	X	-0-	-0-	-139345	-0-					Y	-0-					-0-
04	134850	X	-0-	-0-	-134850	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 24H RRCID -> 296487 COMPL. DATE 01/11/2024 TOTAL DEPTH 12845 PERF.12860 - 17187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		97569	-0-	97569	196890	5150	1	6144	2	Y	15871	16015	1			84
							67946	3	871	4							
03	237982	X	41092	-0-	-196890	-0-	2415	1	3613	2	Y	4686	4663	1			107
							29552	3	357	4							
04	146100	X	9189	-0-	-136911	-0-	363	1	1223	2	Y	978	1073	1			12
							6470	3	57	4							
*05	106206	X	25668	-0-	-80538	-0-	1056	1	3658	2	Y	3463	3458	1			17
							17015	3	130	4							
06	102780	X	57729	-0-	-45051	-0-	2649	1	7963	2	Y	7047	6988	1			76
							39188	3	177	4							
07	104315	X	60611	-0-	-43704	-0-	3161	1	9543	2	Y	6205	6116	1			165
							40905	3	176	4							

MCALISTER UNIT WELL #: 25H RRCID -> 297310 COMPL. DATE 04/08/2024 TOTAL DEPTH 12646 PERF.13456 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		87661	-0-	87661	87661	3770	1	67207	3	Y	14627	14443	1			184
							594	4	16090	9							
*05	175694	X	88033	-0-	-87661	-0-	4274	1	68854	3	Y	13071	13191	1			64
							527	4	14378	9							
*06	103470	X	67191	-0-	-36279	-0-	3648	1	53969	3	Y	8482	8455	1			91
							244	4	9330	9							
07	106919	X	53001	-0-	-53918	-0-	3434	1	44442	3	Y	4485	4457	1			119
							191	4	4934	9							

MCALISTER UNIT WELL #: 26H RRCID -> 297342 COMPL. DATE 04/08/2024 TOTAL DEPTH 12675 PERF.13078 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 28H RRCID -> 297343 COMPL. DATE 04/08/2024 TOTAL DEPTH 12672 PERF.13070 - 17778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 27H RRCID -> 297386 COMPL. DATE 04/08/2024 TOTAL DEPTH 12815 PERF.12948 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1432	N	1432	-0-	-0-	-0-	1371	3	61	9	Y	55	55	0			-0-
03	1479	N	1479	-0-	-0-	-0-	1424	3	55	9	Y	50	50	0			-0-
04	1800	N	1041	-0-	-759	-0-	1006	3	35	9	Y	32	32	0			-0-
*05	1550	N	1283	-0-	-267	-0-	1233	3	50	9	Y	45	45	0			-0-
06	1440	N	1267	-0-	-173	-0-	1220	3	47	9	Y	43	43	0			-0-
07	1233	N	1233	-0-	-0-	-0-	1185	3	48	9	Y	44	44	0			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

02	3393	X	2055	-0-	-1338	-0-	2055	3			N	-0-					-0-
03	3627	X	1489	-0-	-2138	-0-	1489	3			N	-0-					-0-
04	5200	X	5200	-0-	-0-	-0-	5200	3			N	-0-					-0-
05	4672	X	4672	-0-	-0-	-0-	4672	3			N	-0-					-0-
06	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
07	5363	X	-0-	-0-	-5363	-0-					N	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

*02	3813	X	3813	-0-	-0-	-0-	3813	3			Y	-0-					-0-
03	3379	X	3260	-0-	-119	-0-	3260	3			Y	-0-					-0-
04	2910	X	2064	-0-	-846	-0-	2064	3			Y	-0-					-0-
05	3565	X	1221	-0-	-2344	-0-	1221	3			Y	-0-					-0-
06	3450	X	1569	-0-	-1881	-0-	1569	3			Y	-0-					-0-
07	3565	X	1916	-0-	-1649	-0-	1916	3			Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

02	493	N	446	-0-	-47	-0-	82	1	277	3	Y	77	77	0			2
							2	4	85	9							
03	962	N	962	-0-	-0-	-0-	111	1	701	3	Y	133	132	0			3
							4	4	146	9							
04	567	N	567	-0-	-0-	-0-	65	1	417	3	Y	72	74	0			1
							6	4	79	9							
05	465	N	278	-0-	-187	-0-	34	1	222	3	Y	19	20	0			-0-
							1	4	21	9							
06	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

02	1595	N	506	-0-	-1089	-0-	257	1	1	3	Y	222	227	0			7
							4	4	244	9							
03	1302	N	938	-0-	-364	-0-	88	1	346	3	Y	456	451	0			12
							2	4	502	9							
04	1312	N	1312	-0-	-0-	-0-	177	1	636	3	Y	445	444	0			13
							9	4	490	9							
05	1421	N	1421	-0-	-0-	-0-	210	1	731	3	Y	431	429	0			15
							6	4	474	9							
06	1273	N	1273	-0-	-0-	-0-	173	1	652	3	Y	401	403	0			13
							7	4	441	9							
07	1364	N	565	-0-	-799	-0-	45	1	123	3	Y	360	358	0			15
							1	4	396	9							

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

02	12	N	1	-0-	-11	-0-	1	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	522	N	464	-0-	-58	-0-	462	3	2	9	Y	2	2	0			-0-
03	1085	N	465	-0-	-620	-0-	459	3	6	9	Y	5	5	0			-0-
04	2021	N	2021	-0-	-0-	-0-	1993	3	28	9	Y	25	25	0			-0-
05	1480	N	1480	-0-	-0-	-0-	1465	3	15	9	Y	14	14	0			-0-
06	1626	N	1626	-0-	-0-	-0-	1616	3	10	9	Y	9	9	0			-0-
07	1550	N	1175	-0-	-375	-0-	1164	3	11	9	Y	10	10	0			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2059	X	547	-0-	-1512	-0-	135	1	367	3	Y	41	41	0			-0-
							45	9									
03	2450	X	2450	-0-	-0-	-0-	152	1	2220	3	Y	71	71	0			-0-
							78	9									
04	2864	X	2864	-0-	-0-	-0-	130	1	2447	3	Y	261	261	0			-0-
							287	9									
*05	2454	X	2454	-0-	-0-	-0-	144	1	1978	3	Y	302	302	0			-0-
							332	9									
06	2130	X	1545	-0-	-585	-0-	81	1	1243	3	Y	201	201	0			-0-
							221	9									
07	3458	X	3458	-0-	-0-	-0-	211	1	2932	3	Y	286	286	0			-0-
							315	9									

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 12858 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4471	X	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-
03	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-
04	3317	X	3317	-0-	-0-	-0-	3317	3			N	-0-					-0-
05	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					-0-
06	2970	X	2807	-0-	-163	-0-	2807	3			N	-0-					-0-
07	3069	X	1200	-0-	-1869	-0-	1200	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	3551	X	3551	-0-	-0-	-0-	403	1	2866	3	Y	247	253	0		12
							10	4	272	9						
03	5766	X	3523	-0-	-2243	-0-	506	1	2752	3	Y	229	231	0		10
							13	4	252	9						
*04	5580	X	2003	-0-	-3577	-0-	176	1	1449	3	Y	333	330	0		13
							12	4	366	9						
05	5766	X	2321	-0-	-3445	-0-	324	1	1786	3	Y	182	189	0		6
							11	4	200	9						
06	4860	X	2227	-0-	-2633	-0-	303	1	1762	3	Y	138	138	0		6
							10	4	152	9						
07	3782	X	2328	-0-	-1454	-0-	327	1	1809	3	Y	167	168	0		5
							8	4	184	9						

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2523	X	246	-0-	-2277	-0-	15	1	174	3	Y	52	59	0		3
							57	9								
03	7750	X	3301	-0-	-4449	-0-	790	1	1968	3	Y	483	462	0		24
							12	4	531	9						
04	7500	X	2230	-0-	-5270	-0-	630	1	1222	3	Y	326	333	0		17
							19	4	359	9						
05	7750	X	2172	-0-	-5578	-0-	574	1	1366	3	Y	203	211	0		9
							9	4	223	9						
*06	3330	X	2224	-0-	-1106	-0-	531	1	1273	3	Y	376	365	0		20
							6	4	414	9						
07	3286	X	2660	-0-	-626	-0-	652	1	1581	3	Y	376	375	0		21
							13	4	414	9						

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	638	N	402	-0-	-236	-0-	163	1	2	4	Y	215	205	0		10
							237	9								
03	496	N	409	-0-	-87	-0-	14	1	36	3	Y	326	320	0		16
							359	9								
04	1085	N	1085	-0-	-0-	-0-	278	1	540	3	Y	235	239	0		12
							8	4	259	9						
05	1161	N	1161	-0-	-0-	-0-	271	1	645	3	Y	219	222	0		9
							4	4	241	9						
*06	1064	N	1064	-0-	-0-	-0-	249	1	596	3	Y	196	195	0		10
							3	4	216	9						
07	1116	N	1115	-0-	-1	-0-	251	1	610	3	Y	226	223	0		13
							5	4	249	9						

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	2353	N	2353	-0-	-0-	-0-	2042	3	311	9	Y	283	283	0		-0-
03	2387	N	2236	-0-	-151	-0-	1960	3	276	9	Y	251	251	0		-0-
04	2400	N	2064	-0-	-336	-0-	1812	3	252	9	Y	229	229	0		-0-
*05	2511	N	1083	-0-	-1428	-0-	868	3	215	9	Y	195	195	0		-0-
06	2280	N	1167	-0-	-1113	-0-	913	3	254	9	Y	231	231	0		-0-
07	2139	N	1045	-0-	-1094	-0-	814	3	231	9	Y	210	210	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3032	X	3032	-0-	-0-	-0-	3008	3	24	9	N	22	22	0	-0-
03	3182	X	3182	-0-	-0-	-0-	3160	3	22	9	N	20	20	0	-0-
04	3155	X	3155	-0-	-0-	-0-	3155	3			N	-0-			-0-
05	3347	X	3347	-0-	-0-	-0-	3328	3	19	9	N	17	17	0	-0-
06	3247	X	3247	-0-	-0-	-0-	3237	3	10	9	N	9	9	0	-0-
07	3401	X	3401	-0-	-0-	-0-	3379	3	22	9	N	20	20	0	-0-

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

02	377	N	-0-	-0-	-377	-0-					Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	1247	N	1247	-0-	-0-	-0-	40	1	798	3	Y	372	372	0	-0-
							409	9							
06	682	N	682	-0-	-0-	-0-	157	1	276	3	Y	226	226	0	-0-
							249	9							
07	678	N	678	-0-	-0-	-0-	6	1	451	3	Y	201	201	0	-0-
							221	9							

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

02	13	X	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
03	26	X	26	-0-	-0-	-0-	26	3			Y	-0-			-0-
04	31	X	31	-0-	-0-	-0-	31	3			Y	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

02	638	X	514	-0-	-124	-0-	453	1	7	4	Y	49	52	0	2
							54	9							
03	1364	X	30	-0-	-1334	-0-	2	1	7	3	Y	19	20	0	1
							21	9							
04	1148	N	1148	-0-	-0-	-0-	180	1	649	3	Y	282	275	0	8
							9	4	310	9					
05	1765	N	1765	-0-	-0-	-0-	271	1	944	3	Y	494	485	0	17
							7	4	543	9					
06	1935	N	1935	-0-	-0-	-0-	270	1	1019	3	Y	578	576	0	19
							10	4	636	9					
07	1786	N	1786	-0-	-0-	-0-	300	1	820	3	Y	597	592	0	24
							9	4	657	9					

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

*02	2900	N	5529	-0-	2629	6267	5529	3			Y	-0-			-0-
03	3100	N	3239	-0-	139	6406	3239	3			Y	-0-			-0-
04	7847	X	1441	-0-	-6406	-0-	1441	3			Y	-0-			-0-
05	2596	X	2596	-0-	-0-	-0-	2596	3			Y	-0-			-0-
06	810	X	-0-	-0-	-810	-0-					Y	-0-			-0-
07	2451	X	2451	-0-	-0-	-0-	2451	3			Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1492	N	1492	-0-	-0-	-0-	1211	3	281	9	N	255	255	0			-0-
03	1457	N	496	-0-	-961	-0-	375	3	121	9	N	110	110	0			-0-
04	1763	N	1763	-0-	-0-	-0-	1434	3	329	9	N	299	299	0			-0-
05	1612	N	1517	-0-	-95	-0-	1246	3	271	9	N	246	246	0			-0-
06	1324	N	1324	-0-	-0-	-0-	1185	3	139	9	N	126	126	0			-0-
07	1829	N	1493	-0-	-336	-0-	1196	3	297	9	N	270	270	0			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3277	X	3079	-0-	-198	-0-	3064	3	15	9	Y	14	14	0			-0-
03	3503	X	2063	-0-	-1440	-0-	2009	3	54	9	Y	49	49	0			-0-
04	3092	X	3092	-0-	-0-	-0-	2997	3	95	9	Y	86	86	0			-0-
05	3286	X	2063	-0-	-1223	-0-	2018	3	45	9	Y	41	41	0			-0-
06	3180	X	3048	-0-	-132	-0-	3003	3	45	9	Y	41	41	0			-0-
07	3286	X	3167	-0-	-119	-0-	3061	3	106	9	Y	96	96	0			-0-

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	631	-0-	-181	-0-	589	1	12	4	Y	27	28	0			1
							30	9									
03	961	N	-0-	-0-	-961	-0-					Y	-0-	1	0			-0-
04	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1498	-0-	-184	-0-	329	1	542	3	Y	565	568	0			18
							5	4	622	9							
03	1798	N	728	-0-	-1070	-0-	112	1	440	3	Y	158	172	0			4
							2	4	174	9							
04	1802	N	1802	-0-	-0-	-0-	197	1	709	3	Y	805	785	0			24
							10	4	886	9							
05	1612	N	1055	-0-	-557	-0-	156	1	542	3	Y	321	334	0			11
							4	4	353	9							
06	707	N	707	-0-	-0-	-0-	100	1	379	3	Y	204	208	0			7
							4	4	224	9							
07	1798	N	1040	-0-	-758	-0-	137	1	375	3	Y	476	464	0			19
							4	4	524	9							

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3287	X	3287	-0-	-0-	-0-	342	1	2204	3	Y	668	661	0			14
							6	4	735	9							
03	1736	X	245	-0-	-1491	-0-	31	1	213	3	Y	-0-	14	0			-0-
							1	4									
04	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-
05	3503	X	-0-	-0-	-3503	-0-					Y	-0-					-0-
06	3390	X	141	-0-	-3249	-0-	21	1	120	3	Y	-0-					-0-
07	3503	X	332	-0-	-3171	-0-	53	1	277	3	Y	1	1	0			-0-
							1	4	1	9							

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	24	1	92	3	Y	70	70	0			-0-
							77	9									
06	4	N	4	-0-	-0-	-0-	1	1	2	3	Y	1	1	0			-0-
							1	9									
07	173	N	173	-0-	-0-	-0-	25	1	70	3	Y	71	71	0			-0-
							78	9									

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	X	234	-0-	-0-	-0-	168	1	4	4	Y	56	57	0			3
							62	9									
03	651	X	-0-	-0-	-651	-0-					Y	-0-	3	0			-0-
*04	1927	X	1927	-0-	-0-	-0-	200	1	1641	3	Y	66	63	0			3
							13	4	73	9							
05	2397	X	2397	-0-	-0-	-0-	364	1	2007	3	Y	13	16	0			-0-
							12	4	14	9							
06	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
07	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1798	N	1167	-0-	-631	-0-	1059	3	108	9	Y	98	98	0			-0-
03	1850	N	1850	-0-	-0-	-0-	1689	3	161	9	Y	146	146	0			-0-
04	1830	N	1601	-0-	-229	-0-	1460	3	141	9	Y	128	128	0			-0-
*05	1271	N	900	-0-	-371	-0-	816	3	84	9	Y	76	76	0			-0-
06	1800	N	1178	-0-	-622	-0-	1061	3	117	9	Y	106	106	0			-0-
07	1643	N	1234	-0-	-409	-0-	1113	3	121	9	Y	110	110	0			-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2257	X	2257	-0-	-0-	-0-	418	1	1419	3	Y	374	368	0		18
							9	4	411	9						
03	3211	X	3211	-0-	-0-	-0-	414	1	2253	3	Y	485	481	0		22
							10	4	534	9						
*04	3780	X	3780	-0-	-0-	-0-	377	1	3097	3	Y	255	267	0		10
							25	4	281	9						
05	3383	X	3383	-0-	-0-	-0-	478	1	2637	3	Y	229	231	0		8
							16	4	252	9						
06	3286	X	3286	-0-	-0-	-0-	451	1	2619	3	Y	183	183	0		8
							15	4	201	9						
07	3906	X	3341	-0-	-565	-0-	479	1	2649	3	Y	183	185	0		6
							12	4	201	9						

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 09/15/2022 TOTAL DEPTH 12814 PERF.12783 - 18396

02	841	X	626	-0-	-215	-0-	369	1	8	4	Y	226	230	0		11
							249	9								
03	1023	X	268	-0-	-755	-0-	4	1	21	3	Y	221	222	0		10
							243	9								
*04	990	X	190	-0-	-800	-0-	2	1	19	3	Y	154	158	0		6
							169	9								
05	1132	X	1132	-0-	-0-	-0-	133	1	731	3	Y	240	238	0		8
							4	4	264	9						
06	2065	X	2065	-0-	-0-	-0-	262	1	1523	3	Y	246	243	0		11
							9	4	271	9						
07	682	X	619	-0-	-63	-0-	59	1	325	3	Y	213	217	0		7
							1	4	234	9						

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT				-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT				-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT				-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT				-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT				-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT				-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

02	812	X	521	-0-	-291	-0-	397	1	8	4	Y	105	108	0		5
							116	9								
03	868	X	145	-0-	-723	-0-	3	1	15	3	Y	115	115	0		5
							127	9								
*04	840	X	612	-0-	-228	-0-	54	1	445	3	Y	99	100	0		4
							4	4	109	9						
05	943	N	943	-0-	-0-	-0-	126	1	693	3	Y	109	109	0		4
							4	4	120	9						
06	249	N	249	-0-	-0-	-0-	31	1	182	3	Y	32	35	0		1
							1	4	35	9						
07	620	N	-0-	-0-	-620	-0-					Y	-0-	1	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4437	X	3128	-0-	-1309	-0-	180	1	2931	3	Y	10	14	0			-0-
							6	4	11	9							
03	2418	X	247	-0-	-2171	-0-	31	1	197	3	Y	16	16	0			-0-
							1	4	18	9							
04	1740	X	-0-	-0-	-1740	-0-					Y	-0-					-0-
05	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-
06	5041	X	5041	-0-	-0-	-0-	758	1	4093	3	Y	163	161	0			2
							11	4	179	9							
07	3348	X	391	-0-	-2957	-0-	48	1	284	3	Y	53	55	0			-0-
							1	4	58	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	X	1415	-0-	-528	-0-	389	1	752	3	Y	175	172	0			10
							81	4	193	9							
03	2077	X	1150	-0-	-927	-0-	201	1	789	3	Y	110	115	0			5
							39	4	121	9							
04	2010	X	1014	-0-	-996	-0-	158	1	804	3	Y	32	35	0			2
							17	4	35	9							
05	1519	X	767	-0-	-752	-0-	140	1	535	3	Y	69	68	0			3
							16	4	76	9							
06	1470	X	1309	-0-	-161	-0-	262	1	921	3	Y	97	95	0			5
							19	4	107	9							
07	1519	X	1254	-0-	-265	-0-	269	1	917	3	Y	26	29	0			2
							39	4	29	9							

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1828	N	1828	-0-	-0-	-0-	1825	3	3	9	Y	3	3	0			-0-
03	2573	N	2573	-0-	-0-	-0-	2463	3	110	9	Y	100	100	0			-0-
04	2608	N	2608	-0-	-0-	-0-	2597	3	11	9	Y	10	10	0			-0-
*05	2914	N	2914	-0-	-0-	-0-	2913	3	1	9	Y	1	1	0			-0-
06	3000	N	3291	-0-	291	291	3261	3	30	9	Y	27	27	0			-0-
07	3100	N	3353	-0-	253	544	3353	3			Y	-0-					-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4501	X	4501	-0-	-0-	-0-	4184	3	317	9	Y	288	288	0			-0-
03	3904	X	3904	-0-	-0-	-0-	3661	3	243	9	Y	221	221	0			-0-
04	2940	X	2106	-0-	-834	-0-	1984	3	122	9	Y	111	111	0			-0-
*05	4867	X	3015	-0-	-1852	-0-	2799	3	216	9	Y	196	196	0			-0-
06	4710	X	3059	-0-	-1651	-0-	2830	3	229	9	Y	208	208	0			-0-
07	4867	X	2948	-0-	-1919	-0-	2755	3	193	9	Y	175	175	0			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6641	X	6188	-0-	-453	-0-	494	1	5322	3	Y	338	338	0			-0-
							372	9									
03	7417	X	7417	-0-	-0-	-0-	613	1	6482	3	Y	293	293	0			-0-
							322	9									
04	5326	X	5326	-0-	-0-	-0-	274	1	4701	3	Y	319	319	0			-0-
							351	9									
*05	6727	X	3639	-0-	-3088	-0-	177	1	2978	3	Y	440	440	0			-0-
							484	9									
06	7080	X	3352	-0-	-3728	-0-	176	1	2760	3	Y	378	378	0			-0-
							416	9									
07	7316	X	1886	-0-	-5430	-0-	113	1	1659	3	Y	104	104	0			-0-
							114	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

02	5045	X	5045	-0-	-0-	-0-	618	1	4073	3	Y	308	308	0			15
							15	4	339	9							
03	3844	X	3761	-0-	-83	-0-	548	1	2979	3	Y	200	206	0			9
							14	4	220	9							
*04	4095	X	4095	-0-	-0-	-0-	417	1	3427	3	Y	203	204	0			8
							28	4	223	9							
05	5394	X	3357	-0-	-2037	-0-	479	1	2644	3	Y	198	199	0			7
							16	4	218	9							
06	5220	X	3354	-0-	-1866	-0-	467	1	2710	3	Y	147	148	0			6
							15	4	162	9							
07	5394	X	3565	-0-	-1829	-0-	516	1	2852	3	Y	167	168	0			5
							13	4	184	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

02	957	N	325	-0-	-632	-0-	102	1	8	3	Y	176	176	1			10
							21	4	194	9							
03	1054	N	144	-0-	-910	-0-	3	1	13	3	Y	115	120	1			5
							1	4	127	9							
04	540	N	230	-0-	-310	-0-	3	1	14	3	Y	194	189	1			10
							213	9									
05	341	N	119	-0-	-222	-0-	2	1	7	3	Y	100	105	1			5
							110	9									
06	239	N	239	-0-	-0-	-0-	4	1	13	3	Y	202	197	1			10
							222	9									
07	248	N	157	-0-	-91	-0-	2	1	8	3	Y	134	136	1			8
							147	9									

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

02	2146	X	202	-0-	-1944	-0-	53	1	82	3	Y	51	53	0			3
							11	4	56	9							
03	1953	X	282	-0-	-1671	-0-	48	1	189	3	Y	33	35	0			1
							9	4	36	9							
04	2558	X	2558	-0-	-0-	-0-	317	1	1612	3	Y	541	514	0			28
							34	4	595	9							
05	2192	X	2192	-0-	-0-	-0-	349	1	1333	3	Y	428	435	0			21
							39	4	471	9							
06	1275	X	1275	-0-	-0-	-0-	226	1	795	3	Y	215	225	0			11
							17	4	237	9							
07	2635	X	1847	-0-	-788	-0-	306	1	1044	3	Y	412	398	0			25
							44	4	453	9							

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

*02	4930	X	3455	-0-	-1475	-0-	3325	3	130	9	Y	118	118	0			-0-
03	4428	X	4428	-0-	-0-	-0-	4288	3	140	9	Y	127	127	0			-0-
04	3720	X	1517	-0-	-2203	-0-	1460	3	57	9	Y	52	52	0			-0-
*05	5712	X	5712	-0-	-0-	-0-	5515	3	197	9	Y	179	179	0			-0-
06	4768	X	4768	-0-	-0-	-0-	4574	3	194	9	Y	176	176	0			-0-
07	4433	X	718	-0-	-3715	-0-	668	3	50	9	Y	45	45	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	49	-0-	-131	-0-	19	3	30	9	Y	27	27	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

02	5309	X	5309	-0-	-0-	-0-	386	1	4483	3	Y	392	395	0			5
							9	4	431	9							
03	5337	X	5337	-0-	-0-	-0-	535	1	4298	3	Y	451	451	0			5
							8	4	496	9							
04	5040	X	3663	-0-	-1377	-0-	294	1	2896	3	Y	404	402	0			7
							29	4	444	9							
05	5673	X	3716	-0-	-1957	-0-	281	1	3118	3	Y	283	287	0			3
							6	4	311	9							
06	5490	X	3556	-0-	-1934	-0-	268	1	2984	3	Y	271	119	0	152	1	3
							6	4	298	9							
07	5673	X	1288	-0-	-4385	-0-	101	1	1085	3	Y	91	93	0			1
							2	4	100	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

02	2175	X	59	-0-	-2116	-0-	4	1	43	3	Y	11	25	0			-0-
							12	9									
03	2325	X	818	-0-	-1507	-0-	68	1	430	3	Y	289	283	0			6
							2	4	318	9							
04	1890	X	401	-0-	-1489	-0-	13	1	83	3	Y	276	280	0			2
							1	4	304	9							
05	2772	X	2772	-0-	-0-	-0-	209	1	1364	3	Y	1086	1080	0			8
							4	4	1195	9							
06	2980	X	2980	-0-	-0-	-0-	223	1	1204	3	Y	1409	1399	0			18
							3	4	1550	9							
07	2364	X	2364	-0-	-0-	-0-	164	1	977	3	Y	1110	1121	0			7
							2	4	1221	9							

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

*02	4145	X	4145	-0-	-0-	-0-	575	1	3006	3	Y	513	513	0			-0-
							564	9									
03	4539	X	4539	-0-	-0-	-0-	666	1	3332	3	Y	492	492	0			-0-
							541	9									
04	4676	X	4676	-0-	-0-	-0-	729	1	3468	3	Y	435	435	0			-0-
							479	9									
*05	3813	X	618	-0-	-3195	-0-	90	1	411	3	Y	106	106	0			-0-
							117	9									
06	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
07	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	72	-0-	-334	-0-	30	1	1	4	Y	37	40	0			1
							41	9									
03	310	N	224	-0-	-86	-0-	2	1	15	3	Y	188	185	0			4
							207	9									
04	330	N	306	-0-	-24	-0-	9	1	56	3	Y	218	220	0			2
							1	4	240	9							
05	628	N	628	-0-	-0-	-0-	46	1	303	3	Y	253	253	0			2
							1	4	278	9							
06	1286	N	1286	-0-	-0-	-0-	156	1	841	3	Y	261	260	0			3
							2	4	287	9							
07	1033	N	1033	-0-	-0-	-0-	108	1	641	3	Y	257	258	0			2
							1	4	283	9							

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	190	N	190	-0-	-0-	-0-	2	1	101	3	Y	79	79	0			-0-
							87	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1023	N	987	-0-	-36	-0-	987	3			N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
05	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1178	N	1047	-0-	-131	-0-	1047	3			N	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
03	930	N	741	-0-	-189	-0-	741	3			Y	-0-					-0-
04	1230	N	627	-0-	-603	-0-	627	3			Y	-0-					-0-
05	1209	N	581	-0-	-628	-0-	581	3			Y	-0-					-0-
06	720	N	553	-0-	-167	-0-	553	3			Y	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2596	X	2596	-0-	-0-	-0-	2596	3			Y	-0-					-0-
03	3107	X	3107	-0-	-0-	-0-	3107	3			Y	-0-					-0-
04	3600	X	2391	-0-	-1209	-0-	2391	3			Y	-0-					-0-
*05	3720	X	1636	-0-	-2084	-0-	1636	3			Y	-0-					-0-
06	3600	X	1995	-0-	-1605	-0-	1995	3			Y	-0-					-0-
07	3100	X	2178	-0-	-922	-0-	2178	3			Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

*02	1943	X	1874	-0-	-69	-0-	33 305	1 9	1536	3	Y	277	277	0			-0-
03	2232	X	705	-0-	-1527	-0-	12 121	1 9	572	3	Y	110	110	0			-0-
04	2160	X	1001	-0-	-1159	-0-	15 250	1 9	736	3	Y	227	227	0			-0-
05	2232	X	-0-	-0-	-2232	-0-					Y	-0-					-0-
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

*02	7693	X	7693	-0-	-0-	-0-	7675	3	18	9	N	16	16	0			-0-
03	8180	X	8180	-0-	-0-	-0-	8077	3	103	9	N	94	94	0			-0-
04	6920	X	6920	-0-	-0-	-0-	6824	3	96	9	N	87	87	0			-0-
05	8215	X	6750	-0-	-1465	-0-	6669	3	81	9	N	74	74	0			-0-
06	7950	X	5759	-0-	-2191	-0-	5722	3	37	9	N	34	34	0			-0-
07	8215	X	1951	-0-	-6264	-0-	1934	3	17	9	N	15	15	0			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

*02	1218	N	111	-0-	-1107	-0-	2 19	1 9	90	3	Y	17	17	0			-0-
03	961	N	879	-0-	-82	-0-	14 239	1 9	626	3	Y	217	217	0			-0-
04	1350	N	1103	-0-	-247	-0-	20 138	1 9	945	3	Y	125	125	0			-0-
*05	223	N	223	-0-	-0-	-0-	9 41	1 9	173	3	Y	37	37	0			-0-
06	990	N	85	-0-	-905	-0-	7 62	1 9	16	3	Y	56	56	0			-0-
07	1308	N	1308	-0-	-0-	-0-	15 199	1 9	1094	3	Y	181	181	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	348	N	116	-0-	-232	-0-	27	3	89	9	Y	81	81	0	-0-
03	167	N	167	-0-	-0-	-0-	10	1	88	3	Y	63	63	0	-0-
							69	9							
04	313	N	313	-0-	-0-	-0-	30	1	207	3	Y	69	69	0	-0-
							76	9							
*05	326	N	326	-0-	-0-	-0-	18	1	239	3	Y	63	63	0	-0-
							69	9							
06	402	N	402	-0-	-0-	-0-	13	1	315	3	Y	67	67	0	-0-
							74	9							
07	426	N	426	-0-	-0-	-0-	14	1	336	3	Y	69	69	0	-0-
							76	9							

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	6003	X	5383	-0-	-620	-0-	5362	3	21	9	Y	19	19	0	-0-
03	7020	X	7020	-0-	-0-	-0-	6981	3	39	9	Y	35	35	0	-0-
04	6210	X	5915	-0-	-295	-0-	5915	3			Y	-0-			-0-
*05	5735	X	5529	-0-	-206	-0-	5529	3			Y	-0-			-0-
06	6780	X	5186	-0-	-1594	-0-	5186	3			Y	-0-			-0-
07	7006	X	5789	-0-	-1217	-0-	5785	3	4	9	Y	4	4	0	-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	6061	X	5554	-0-	-507	-0-	5276	3	278	9	N	253	253	0	-0-
03	5673	X	5518	-0-	-155	-0-	5256	3	262	9	N	238	238	0	-0-
04	6150	X	5337	-0-	-813	-0-	5100	3	237	9	N	215	215	0	-0-
05	6355	X	5341	-0-	-1014	-0-	5088	3	253	9	N	230	230	0	-0-
06	6150	X	4751	-0-	-1399	-0-	4628	3	123	9	N	112	112	0	-0-
07	5952	X	4845	-0-	-1107	-0-	4585	3	260	9	N	236	236	0	-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2626	X	2626	-0-	-0-	-0-	2315	3	311	9	Y	283	283	0	-0-
03	2603	X	2603	-0-	-0-	-0-	2292	3	311	9	Y	283	283	0	-0-
04	2554	X	2554	-0-	-0-	-0-	2220	3	334	9	Y	304	304	0	-0-
*05	2430	X	2430	-0-	-0-	-0-	2116	3	314	9	Y	285	285	0	-0-
06	2245	X	2245	-0-	-0-	-0-	1951	3	294	9	Y	267	267	0	-0-
07	2111	X	2111	-0-	-0-	-0-	1816	3	295	9	Y	268	268	0	-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	79	N	79	-0-	-0-	-0-	18	3	61	9	Y	55	55	0			-0-
03	265	N	265	-0-	-0-	-0-	171	3	94	9	Y	85	85	0			-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	1350	-0-	-477	-0-	1350	3			N	-0-					-0-
03	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
04	3570	X	3055	-0-	-515	-0-	3055	3			N	-0-					-0-
05	3689	X	2385	-0-	-1304	-0-	2385	3			N	-0-					-0-
06	3570	X	1198	-0-	-2372	-0-	1198	3			N	-0-					-0-
07	3162	X	1721	-0-	-1441	-0-	1721	3			N	-0-					-0-

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8684	X	8684	-0-	-0-	-0-	840	1	7277	3	Y	498	497	0			6
							19	4	548	9							
03	6263	X	6263	-0-	-0-	-0-	634	1	5094	3	Y	477	478	0			5
							10	4	525	9							
04	6720	X	425	-0-	-6295	-0-	35	1	344	3	Y	39	43	0			1
							3	4	43	9							
05	9269	X	58	-0-	-9211	-0-	1	1	6	3	Y	46	47	0			-0-
							51	9									
06	8970	X	135	-0-	-8835	-0-	8	1	90	3	Y	34	15	0	19	1	-0-
							37	9									
07	9269	X	-0-	-0-	-9269	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2813	X	2023	-0-	-790	-0-	1672	3	351	9	Y	319	319	0			-0-
03	3007	X	1943	-0-	-1064	-0-	1629	3	314	9	Y	285	285	0			-0-
04	2640	X	1899	-0-	-741	-0-	1598	3	301	9	Y	274	274	0			-0-
*05	2728	X	2060	-0-	-668	-0-	1721	3	339	9	Y	308	308	0			-0-
06	2640	X	1877	-0-	-763	-0-	1578	3	299	9	Y	272	272	0			-0-
07	1953	N	1803	-0-	-150	-0-	1516	3	287	9	Y	261	261	0			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

02	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
03	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

*02	3857	X	2360	-0-	-1497	-0-	1858	3	502	9	Y	456	456	0			-0-
03	3596	X	2988	-0-	-608	-0-	2512	3	476	9	Y	433	433	0			-0-
04	3480	X	2268	-0-	-1212	-0-	1732	3	536	9	Y	487	487	0			-0-
*05	3596	X	2171	-0-	-1425	-0-	1629	3	542	9	Y	493	493	0			-0-
06	2880	X	1883	-0-	-997	-0-	1446	3	437	9	Y	397	397	0			-0-
07	2976	X	1490	-0-	-1486	-0-	1121	3	369	9	Y	335	335	0			-0-

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

02	6264	X	6154	-0-	-110	-0-	845	1	3702	3	Y	1451	1446	0			70
							11	4	1596	9							
03	6634	X	6312	-0-	-322	-0-	1395	1	3474	3	Y	1294	1300	0			64
							20	4	1423	9							
04	6000	X	5803	-0-	-197	-0-	1520	1	2947	3	Y	1173	1177	0			60
							46	4	1290	9							
05	6510	X	6295	-0-	-215	-0-	1440	1	3425	3	Y	1278	1283	0			55
							24	4	1406	9							
*06	6360	X	6096	-0-	-264	-0-	1359	1	3257	3	Y	1331	1316	0			70
							16	4	1464	9							
07	6572	X	6366	-0-	-206	-0-	1480	1	3591	3	Y	1151	1157	0			64
							29	4	1266	9							

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

*02	2953	X	2953	-0-	-0-	-0-	2681	3	272	9	Y	247	247	0			-0-
03	3181	X	3181	-0-	-0-	-0-	2929	3	252	9	Y	229	229	0			-0-
04	3150	X	2936	-0-	-214	-0-	2690	3	246	9	Y	224	224	0			-0-
*05	3255	X	2944	-0-	-311	-0-	2685	3	259	9	Y	235	235	0			-0-
06	3150	X	2232	-0-	-918	-0-	2002	3	230	9	Y	209	209	0			-0-
07	3193	X	806	-0-	-2387	-0-	551	3	255	9	Y	232	232	0			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

02	10440	X	842	-0-	-9598	-0-	636	1	112	3	Y	79	78	0			4
							7	4	87	9							
03	11160	X	638	-0-	-10522	-0-	151	1	376	3	Y	99	98	0			5
							2	4	109	9							
04	10800	X	1069	-0-	-9731	-0-	333	1	646	3	Y	73	74	0			4
							10	4	80	9							
05	4123	X	583	-0-	-3540	-0-	149	1	355	3	Y	70	71	0			3
							2	4	77	9							
*06	1410	X	1410	-0-	-0-	-0-	397	1	950	3	Y	53	53	0			3
							5	4	58	9							
07	1404	X	1404	-0-	-0-	-0-	379	1	920	3	Y	89	87	0			5
							7	4	98	9							

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

*02	1873	X	1873	-0-	-0-	-0-	1727	3	146	9	Y	133	133	0			-0-
03	2241	X	2241	-0-	-0-	-0-	2064	3	177	9	Y	161	161	0			-0-
04	2077	X	2077	-0-	-0-	-0-	1909	3	168	9	Y	153	153	0			-0-
*05	2686	X	2686	-0-	-0-	-0-	2419	3	267	9	Y	243	243	0			-0-
06	1422	X	1422	-0-	-0-	-0-	1317	3	105	9	Y	95	95	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

02	336	X	336	-0-	-0-	-0-	70	3	266	9	Y	242	242	0			-0-
03	574	X	574	-0-	-0-	-0-	11	1	219	3	Y	313	313	0			-0-
							344	9									
04	379	X	379	-0-	-0-	-0-	4	1	74	3	Y	274	274	0			-0-
							301	9									
*05	190	X	190	-0-	-0-	-0-	2	1	30	3	Y	144	144	0			-0-
							158	9									
06	308	X	308	-0-	-0-	-0-	3	1	48	3	Y	234	234	0			-0-
							257	9									
07	340	X	340	-0-	-0-	-0-	3	1	53	3	Y	258	258	0			-0-
							284	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2929	X	2621	-0-	-308	-0-	2501	3	120	9	N	109	109	0			-0-
03	3131	X	2706	-0-	-425	-0-	2660	3	46	9	N	42	42	0			-0-
04	2730	X	2451	-0-	-279	-0-	2408	3	43	9	N	39	39	0			-0-
05	2821	X	2491	-0-	-330	-0-	2456	3	35	9	N	32	32	0			-0-
06	2730	X	2199	-0-	-531	-0-	2180	3	19	9	N	17	17	0			-0-
07	2821	X	1837	-0-	-984	-0-	1796	3	41	9	N	37	37	0			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2179	X	2179	-0-	-0-	-0-	2035	3	144	9	Y	131	131	0			-0-
03	1767	X	1175	-0-	-592	-0-	1091	3	84	9	Y	76	76	0			-0-
04	2160	X	1539	-0-	-621	-0-	1420	3	119	9	Y	108	108	0			-0-
*05	2387	X	1512	-0-	-875	-0-	1384	3	128	9	Y	116	116	0			-0-
06	2310	X	1444	-0-	-866	-0-	1333	3	111	9	Y	101	101	0			-0-
07	2387	X	2005	-0-	-382	-0-	1875	3	130	9	Y	118	118	0			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2246	X	2246	-0-	-0-	-0-	2072	3	174	9	Y	158	158	0			-0-
03	1922	X	1573	-0-	-349	-0-	1440	3	133	9	Y	121	121	0			-0-
04	3090	X	79	-0-	-3011	-0-	78	3	1	9	Y	1	1	0			-0-
*05	3344	X	3344	-0-	-0-	-0-	3026	3	318	9	Y	289	289	0			-0-
06	3090	X	2149	-0-	-941	-0-	1947	3	202	9	Y	184	184	0			-0-
07	2356	X	2034	-0-	-322	-0-	1834	3	200	9	Y	182	182	0			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1594	X	1594	-0-	-0-	-0-	1219	3	375	9	Y	341	341	0			-0-
03	9104	X	9104	-0-	-0-	-0-	8801	3	303	9	Y	275	275	0			-0-
04	9504	X	9504	-0-	-0-	-0-	9226	3	278	9	Y	253	253	0			-0-
*05	1688	X	1688	-0-	-0-	-0-	1407	3	281	9	Y	255	255	0			-0-
06	1681	X	1681	-0-	-0-	-0-	1406	3	275	9	Y	250	250	0			-0-
07	1791	X	1791	-0-	-0-	-0-	1517	3	274	9	Y	249	249	0			-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	288	N	288	-0-	-0-	-0-	259	3	29	9	Y	26	26	0			-0-
03	1038	N	1038	-0-	-0-	-0-	943	3	95	9	Y	86	86	0			-0-
04	488	N	488	-0-	-0-	-0-	452	3	36	9	Y	33	33	0			-0-
*05	337	N	337	-0-	-0-	-0-	309	3	28	9	Y	25	25	0			-0-
06	360	N	313	-0-	-47	-0-	290	3	23	9	Y	21	21	0			-0-
07	372	N	290	-0-	-82	-0-	265	3	25	9	Y	23	23	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	2556	X	2556	-0-	-0-	-0-	2025	3	531	9	Y	483	483	0		-0-
03	32	X	32	-0-	-0-	-0-	19	3	13	9	Y	12	12	0		-0-
04	22	X	22	-0-	-0-	-0-	15	3	7	9	Y	6	6	0		-0-
*05	850	X	850	-0-	-0-	-0-	610	3	240	9	Y	218	218	0		-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					Y	3	3	0		-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	1126	X	1126	-0-	-0-	-0-	23	1	1047	3	Y	51	51	0		-0-
							56	9								
03	2591	X	2591	-0-	-0-	-0-	54	1	2448	3	Y	81	81	0		-0-
							89	9								
04	3000	N	3429	-0-	429	429	68	1	3251	3	Y	100	100	0		-0-
							110	9								
*05	3100	N	2963	-0-	-137	292	140	1	2734	3	Y	81	81	0		-0-
							89	9								
*06	983	N	691	-0-	-292	-0-	232	1	390	3	Y	63	63	0		-0-
							69	9								
07	1494	X	1494	-0-	-0-	-0-	20	1	1409	3	Y	59	59	0		-0-
							65	9								

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	990	N	990	-0-	-0-	-0-	19	1	890	3	Y	74	74	0		-0-
							81	9								
03	687	N	687	-0-	-0-	-0-	13	1	612	3	Y	56	56	0		-0-
							62	9								
04	1080	N	523	-0-	-557	-0-	10	1	474	3	Y	35	35	0		-0-
							39	9								
*05	1023	N	216	-0-	-807	-0-	10	1	203	3	Y	3	3	0		-0-
							3	9								
06	660	N	34	-0-	-626	-0-	9	1	16	3	Y	8	8	0		-0-
							9	9								
07	527	N	365	-0-	-162	-0-	5	1	345	3	Y	14	14	0		-0-
							15	9								

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	413	N	413	-0-	-0-	-0-	75	3	338	9	Y	307	307	0		-0-
03	0	N	-0-	-0-	-0-	-0-					Y	332	332	0		-0-
04	320	N	320	-0-	-0-	-0-	10	1	80	3	Y	209	209	0		-0-
							230	9								
*05	434	N	434	-0-	-0-	-0-	30	1	404	3	Y	-0-				-0-
06	948	N	948	-0-	-0-	-0-	37	1	911	3	Y	-0-				-0-
07	1074	N	1074	-0-	-0-	-0-	41	1	965	3	Y	62	62	0		-0-
							68	9								

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	2726	X	1614	-0-	-1112	-0-	1602	3	12	9	Y	11	11	0		-0-
03	2914	X	1744	-0-	-1170	-0-	1670	3	74	9	Y	67	67	0		-0-
04	2820	X	1723	-0-	-1097	-0-	1648	3	75	9	Y	68	68	0		-0-
05	2914	X	1830	-0-	-1084	-0-	1746	3	84	9	Y	76	76	0		-0-
06	1827	X	1827	-0-	-0-	-0-	1779	3	48	9	Y	44	44	0		-0-
07	1977	X	1977	-0-	-0-	-0-	1860	3	117	9	Y	106	106	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1044	N	318	-0-	-726	-0-	318	3			Y	-0-					-0-
03	2139	N	1145	-0-	-994	-0-	1145	3			Y	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

*02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
04	690	N	630	-0-	-60	-0-	630	3			N	-0-					-0-
05	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

*02	2784	X	1458	-0-	-1326	-0-	93	1	837	3	Y	480	480	0			-0-
							528	9									
03	2976	X	558	-0-	-2418	-0-	40	1	319	3	Y	181	181	0			-0-
							199	9									
04	2880	X	-0-	-0-	-2880	-0-					Y	-0-					-0-
*05	51668	X	51668	-0-	-0-	-0-	2650	1	35728	3	Y	12082	12082	0			-0-
							13290	9									
06	123627	X	123627	-0-	-0-	-0-	3655	1	90493	3	Y	26799	26799	0			-0-
							29479	9									
07	3100	N	115610	-0-	112510	112510	3657	1	87311	3	Y	22402	22402	0			-0-
							24642	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

*02	4930	X	4771	-0-	-159	-0-	4771	3			Y	-0-					-0-
03	5270	X	3152	-0-	-2118	-0-	3152	3			Y	-0-					-0-
04	5100	X	1484	-0-	-3616	-0-	1484	3			Y	-0-					-0-
*05	5270	X	2694	-0-	-2576	-0-	2694	3			Y	-0-					-0-
06	5100	X	3743	-0-	-1357	-0-	3743	3			Y	-0-					-0-
07	5084	X	3483	-0-	-1601	-0-	3483	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

*02	T. A.		263	-0-	263	4521	257	3	6	9	N	5	5	0			-0-
03	T. A.		633	-0-	633	5154	620	3	13	9	N	12	12	0			-0-
04	5778	X	624	-0-	-5154	-0-	624	3			N	-0-					-0-
05	961	X	678	-0-	-283	-0-	669	3	9	9	N	8	8	0			-0-
06	690	X	690	-0-	-0-	-0-	684	3	6	9	N	5	5	0			-0-
07	742	X	742	-0-	-0-	-0-	731	3	11	9	N	10	10	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

*02	9016	X	9016	-0-	-0-	-0-	8914	3	102	9	Y	93	93	0			-0-
03	8961	X	8961	-0-	-0-	-0-	8944	3	17	9	Y	15	15	0			-0-
04	9601	X	9601	-0-	-0-	-0-	9572	3	29	9	Y	26	26	0			-0-
*05	6510	X	4814	-0-	-1696	-0-	4814	3			Y	-0-					-0-
06	6300	X	1856	-0-	-4444	-0-	1856	3			Y	-0-					-0-
07	6510	X	1812	-0-	-4698	-0-	1812	3			Y	-0-					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

02	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
03	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
04	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
05	1953	N	1602	-0-	-351	-0-	1602	3			N	-0-					-0-
06	2220	N	1574	-0-	-646	-0-	1574	3			N	-0-					-0-
07	1798	N	1450	-0-	-348	-0-	1450	3			N	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

*02	47	X	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
03	59	X	59	-0-	-0-	-0-	20	3	39	9	Y	35	35	0			-0-
04	1509	X	1509	-0-	-0-	-0-	1388	3	121	9	Y	110	110	0			-0-
*05	245	X	245	-0-	-0-	-0-	181	3	64	9	Y	58	58	0			-0-
06	38	X	38	-0-	-0-	-0-	30	3	8	9	Y	7	7	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

*02	933	X	933	-0-	-0-	-0-	648	3	285	9	Y	259	259	0			-0-
03	857	X	857	-0-	-0-	-0-	605	3	252	9	Y	229	229	0			-0-
04	825	X	825	-0-	-0-	-0-	584	3	241	9	Y	219	219	0			-0-
*05	829	X	829	-0-	-0-	-0-	528	3	301	9	Y	274	274	0			-0-
06	727	X	727	-0-	-0-	-0-	492	3	235	9	Y	214	214	0			-0-
07	896	X	896	-0-	-0-	-0-	575	3	321	9	Y	292	292	0			-0-

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

02	319	X	7	-0-	-312	-0-	7	3			Y	-0-					-0-
03	310	X	20	-0-	-290	-0-	2	3	18	9	Y	16	16	0			-0-
04	270	X	14	-0-	-256	-0-	1	1	6	3	Y	6	6	0			-0-
							7	9									
05	279	X	5	-0-	-274	-0-	1	1	4	3	Y	-0-					-0-
06	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
07	31	X	9	-0-	-22	-0-	1	3	8	9	Y	7	7	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	X	-0-	-0-	-1305	-0-					Y	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	851	-0-	-2281	-0-	851	3			Y	-0-					-0-
03	2728	X	2602	-0-	-126	-0-	2602	3			Y	-0-					-0-
04	2640	X	1972	-0-	-668	-0-	1972	3			Y	-0-					-0-
05	2728	X	2191	-0-	-537	-0-	2191	3			Y	-0-					-0-
06	2640	X	1791	-0-	-849	-0-	1791	3			Y	-0-					-0-
07	2604	X	2039	-0-	-565	-0-	2039	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2024

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1008	-0-	-181	-0-	1008	3			N	-0-					-0-
03	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
05	1085	N	931	-0-	-154	-0-	931	3			N	-0-					-0-
06	1440	N	1091	-0-	-349	-0-	1091	3			N	-0-					-0-
07	1178	N	993	-0-	-185	-0-	993	3			N	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	182	X	182	-0-	-0-	-0-	24	3	158	9	Y	144	144	0			-0-
03	1052	X	1052	-0-	-0-	-0-	924	3	128	9	Y	116	116	0			-0-
04	883	X	883	-0-	-0-	-0-	739	3	144	9	Y	131	131	0			-0-
*05	413	X	413	-0-	-0-	-0-	290	3	123	9	Y	112	112	0			-0-
06	271	X	271	-0-	-0-	-0-	172	3	99	9	Y	90	90	0			-0-
07	511	X	511	-0-	-0-	-0-	405	3	106	9	Y	96	96	0			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1661	X	1661	-0-	-0-	-0-	8	1	1476	3	Y	161	161	0			-0-
							177	9									
03	773	X	773	-0-	-0-	-0-	4	1	608	3	Y	146	146	0			-0-
							161	9									
04	2915	X	2915	-0-	-0-	-0-	5	1	2368	3	Y	493	493	0			-0-
							542	9									
*05	3094	X	3094	-0-	-0-	-0-	6	1	2498	3	Y	536	536	0			-0-
							590	9									
06	4468	X	4468	-0-	-0-	-0-	19	1	3865	3	Y	531	531	0			-0-
							584	9									
07	2695	X	2695	-0-	-0-	-0-	17	1	2303	3	Y	341	341	0			-0-
							375	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	790	X	790	-0-	-0-	-0-	3	1	437	3	Y	318	318	0			-0-
							350	9									
03	2955	X	2955	-0-	-0-	-0-	17	1	2635	3	Y	275	275	0			-0-
							303	9									
04	5750	X	5750	-0-	-0-	-0-	51	1	5570	3	Y	117	117	0			-0-
							129	9									
*05	3222	X	3222	-0-	-0-	-0-	3	1	2650	3	Y	517	517	0			-0-
							569	9									
06	3075	X	3075	-0-	-0-	-0-	5	1	2236	3	Y	758	758	0			-0-
							834	9									
07	2152	X	2152	-0-	-0-	-0-	6	1	1633	3	Y	466	466	0			-0-
							513	9									

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2781	X	2781	-0-	-0-	-0-	18	1	2763	3	Y	-0-					-0-
03	713	X	713	-0-	-0-	-0-	5	1	708	3	Y	-0-					-0-
04	45	X	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*05	1823	X	1823	-0-	-0-	-0-	19	1	1804	3	Y	-0-					-0-
06	4114	X	4114	-0-	-0-	-0-	52	1	4062	3	Y	-0-					-0-
07	5513	X	5513	-0-	-0-	-0-	49	1	5076	3	Y	353	353	0			-0-
							388	9									

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	573	-0-	-297	-0-	65	1	1	4	Y	461	460	0			6
							507	9									
03	992	N	992	-0-	-0-	-0-	15	1	121	3	Y	778	776	0			8
							856	9									
04	987	N	987	-0-	-0-	-0-	50	1	497	3	Y	395	396	0			7
							5	4	435	9							
05	620	N	550	-0-	-70	-0-	13	1	145	3	Y	356	360	0			3
							392	9									
06	1034	N	1034	-0-	-0-	-0-	53	1	592	3	Y	353	155	0	197	1	4
							1	4	388	9							
07	1375	N	1375	-0-	-0-	-0-	78	1	844	3	Y	411	411	0			4
							1	4	452	9							

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4901	X	-0-	-0-	-4901	-0-					Y	-0-					-0-
03	6805	X	6805	-0-	-0-	-0-	6805	3			Y	-0-					-0-
04	5070	X	4196	-0-	-874	-0-	4196	3			Y	-0-					-0-
05	5914	X	5914	-0-	-0-	-0-	5914	3			Y	-0-					-0-
06	6600	X	4523	-0-	-2077	-0-	4523	3			Y	-0-					-0-
07	6820	X	1897	-0-	-4923	-0-	1897	3			Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	201	-0-	-118	-0-	63	1	2	4	Y	124	122	0			3
							136	9									
03	279	N	91	-0-	-188	-0-	1	1	7	3	Y	75	76	0			2
							83	9									
04	120	N	61	-0-	-59	-0-	1	1	5	3	Y	50	52	0			-0-
							55	9									
05	1234	N	1234	-0-	-0-	-0-	105	1	689	3	Y	398	395	0			3
							2	4	438	9							
06	1672	N	1672	-0-	-0-	-0-	229	1	1238	3	Y	184	185	0			2
							3	4	202	9							
07	1654	N	1654	-0-	-0-	-0-	209	1	1243	3	Y	181	182	0			1
							3	4	199	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3132	X	412	-0-	-2720	-0-	198	1	186	3	Y	21	20	0			1
							5	4	23	9							
03	3348	X	1358	-0-	-1990	-0-	185	1	1165	3	Y	1	2	0			-0-
							7	4	1	9							
04	1580	X	1580	-0-	-0-	-0-	187	1	1208	3	Y	153	152	0			1
							17	4	168	9							
05	1582	X	1582	-0-	-0-	-0-	184	1	1201	3	Y	176	176	0			1
							3	4	194	9							
06	2524	X	2524	-0-	-0-	-0-	358	1	1933	3	Y	207	205	0			3
							5	4	228	9							
07	2446	X	2446	-0-	-0-	-0-	333	1	1977	3	Y	120	122	0			1
							4	4	132	9							

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1909	N	1909	-0-	-0-	-0-	1862	3	47	9	Y	43	43	0			-0-
03	3100	N	7143	-0-	4043	4043	7097	3	46	9	Y	42	42	0			-0-
04	3000	N	2632	-0-	-368	3675	2591	3	41	9	Y	37	37	0			-0-
*05	3100	N	644	-0-	-2456	1219	591	3	53	9	Y	48	48	0			-0-
*06	1820	X	601	-0-	-1219	-0-	553	3	48	9	Y	44	44	0			-0-
07	1023	X	222	-0-	-801	-0-	201	3	21	9	Y	19	19	0			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
03	1550	N	1355	-0-	-195	-0-	1355	3			Y	-0-					-0-
04	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-
05	1767	N	1294	-0-	-473	-0-	1294	3			Y	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3726	X	3726	-0-	-0-	-0-	394	1	3006	3	Y	290	289	0			6
							7	4	319	9							
03	3720	X	362	-0-	-3358	-0-	12	1	82	3	Y	244	243	0			7
							268	9									
04	3600	X	922	-0-	-2678	-0-	76	1	436	3	Y	372	370	0			9
							1	4	409	9							
05	3968	X	1169	-0-	-2799	-0-	93	1	540	3	Y	486	480	0			15
							1	4	535	9							
06	3840	X	592	-0-	-3248	-0-	23	1	136	3	Y	394	398	0			11
							433	9									
07	3968	X	541	-0-	-3427	-0-	21	1	110	3	Y	373	366	0			18
							410	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1041	N	1041	-0-	-0-	-0-	22	1	732	3	Y	261	261	0			-0-
							287	9									
03	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	1	1	44	3	Y	148	148	0			-0-
							163	9									
*05	1273	N	1273	-0-	-0-	-0-	38	1	1123	3	Y	102	102	0			-0-
							112	9									
06	2886	N	2886	-0-	-0-	-0-	90	1	2635	3	Y	146	146	0			-0-
							161	9									
07	945	N	945	-0-	-0-	-0-	30	1	872	3	Y	39	39	0			-0-
							43	9									

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

*02	6090	X	4059	-0-	-2031	-0-	3698	3	361	9	Y	328	328	0			-0-
03	5394	X	4034	-0-	-1360	-0-	3709	3	325	9	Y	295	295	0			-0-
04	5220	X	3804	-0-	-1416	-0-	3478	3	326	9	Y	296	296	0			-0-
*05	4805	X	3686	-0-	-1119	-0-	3369	3	317	9	Y	288	288	0			-0-
06	4440	X	3549	-0-	-891	-0-	3249	3	300	9	Y	273	273	0			-0-
07	4216	X	3458	-0-	-758	-0-	3159	3	299	9	Y	272	272	0			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

*02	2639	X	1942	-0-	-697	-0-	1760	3	182	9	Y	165	165	0			-0-
03	2393	X	2393	-0-	-0-	-0-	2217	3	176	9	Y	160	160	0			-0-
04	2838	X	2838	-0-	-0-	-0-	2662	3	176	9	Y	160	160	0			-0-
*05	3611	X	3611	-0-	-0-	-0-	3459	3	152	9	Y	138	138	0			-0-
06	4311	X	4311	-0-	-0-	-0-	4161	3	150	9	Y	136	136	0			-0-
07	4336	X	4336	-0-	-0-	-0-	4171	3	165	9	Y	150	150	0			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

*02	2163	N	2163	-0-	-0-	-0-	2000	3	163	9	Y	148	148	0			-0-
03	2511	N	1748	-0-	-763	-0-	1638	3	110	9	Y	100	100	0			-0-
04	2400	N	150	-0-	-2250	-0-	148	3	2	9	Y	2	2	0			-0-
*05	2325	N	2058	-0-	-267	-0-	1919	3	139	9	Y	126	126	0			-0-
06	2109	N	2109	-0-	-0-	-0-	1968	3	141	9	Y	128	128	0			-0-
07	2010	N	2010	-0-	-0-	-0-	1883	3	127	9	Y	115	115	0			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

*02	4309	X	4309	-0-	-0-	-0-	4217	3	92	9	Y	84	84	0			-0-
03	2976	X	2607	-0-	-369	-0-	2599	3	8	9	Y	7	7	0			-0-
04	2880	X	1765	-0-	-1115	-0-	1765	3			Y	-0-					-0-
*05	3317	X	1922	-0-	-1395	-0-	1922	3			Y	-0-					-0-
06	3210	X	658	-0-	-2552	-0-	658	3			Y	-0-					-0-
07	3317	X	1274	-0-	-2043	-0-	1271	3	3	9	Y	3	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2023 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3272	X	3272	-0-	-0-	-0-	2847	3	425	9	Y	386	386	0			-0-
03	3105	X	3105	-0-	-0-	-0-	2753	3	352	9	Y	320	320	0			-0-
04	2711	X	2711	-0-	-0-	-0-	2489	3	222	9	Y	202	202	0			-0-
*05	6571	X	6571	-0-	-0-	-0-	5927	3	644	9	Y	585	585	0			-0-
06	9348	X	9348	-0-	-0-	-0-	8861	3	487	9	Y	443	443	0			-0-
07	3475	X	3475	-0-	-0-	-0-	3108	3	367	9	Y	334	334	0			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5249	X	2771	-0-	-2478	-0-	2686	3	85	9	Y	77	77	0			-0-
03	5177	X	3892	-0-	-1285	-0-	3805	3	87	9	Y	79	79	0			-0-
04	5561	X	5561	-0-	-0-	-0-	5431	3	130	9	Y	118	118	0			-0-
05	6132	X	6132	-0-	-0-	-0-	5976	3	156	9	Y	142	142	0			-0-
06	5550	X	5315	-0-	-235	-0-	5245	3	70	9	Y	64	64	0			-0-
07	5735	X	5445	-0-	-290	-0-	5295	3	150	9	Y	136	136	0			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	X	3642	-0-	-1549	-0-	3642	3			N	-0-					-0-
03	5549	X	5445	-0-	-104	-0-	5445	3			N	-0-					-0-
04	5370	X	3848	-0-	-1522	-0-	3848	3			N	-0-					-0-
05	4030	X	-0-	-0-	-4030	-0-					N	-0-					-0-
06	5280	X	4520	-0-	-760	-0-	4520	3			N	-0-					-0-
07	5456	X	4450	-0-	-1006	-0-	4450	3			N	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3002	X	3002	-0-	-0-	-0-	2829	3	173	9	Y	157	157	0			-0-
03	2976	X	2837	-0-	-139	-0-	2692	3	145	9	Y	132	132	0			-0-
04	4080	X	2036	-0-	-2044	-0-	1936	3	100	9	Y	91	91	0			-0-
*05	4216	X	2634	-0-	-1582	-0-	2501	3	133	9	Y	121	121	0			-0-
06	4080	X	2679	-0-	-1401	-0-	2527	3	152	9	Y	138	138	0			-0-
07	3286	X	394	-0-	-2892	-0-	370	3	24	9	Y	22	22	0			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3016	X	-0-	-0-	-3016	-0-					Y	1108	1108	0			-0-
03	5327	X	5327	-0-	-0-	-0-	463	1	3047	3	Y	1652	1652	0			-0-
							1817	9									
04	3060	X	2397	-0-	-663	-0-	277	1	1365	3	Y	686	686	0			-0-
							755	9									
*05	3162	X	1560	-0-	-1602	-0-	170	1	800	3	Y	536	536	0			-0-
							590	9									
06	3930	X	1406	-0-	-2524	-0-	160	1	890	3	Y	324	324	0			-0-
							356	9									
07	4061	X	181	-0-	-3880	-0-	9	1	49	3	Y	112	112	0			-0-
							123	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	45289	X	45289	-0-	-0-	-0-	43446	3	1843	9	Y	1675	1675	0			-0-
03	43212	X	43212	-0-	-0-	-0-	41585	3	1627	9	Y	1479	1479	0			-0-
04	38103	X	38103	-0-	-0-	-0-	36557	3	1546	9	Y	1405	1405	0			-0-
*05	36674	X	36674	-0-	-0-	-0-	35199	3	1475	9	Y	1341	1341	0			-0-
06	33963	X	33963	-0-	-0-	-0-	32659	3	1304	9	Y	1185	1185	0			-0-
07	31089	X	31089	-0-	-0-	-0-	29881	3	1208	9	Y	1098	1098	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	4466	X	3411	-0-	-1055	-0-	3271	3	140	9	Y	127	127	0		-0-
03	4774	X	2603	-0-	-2171	-0-	2562	3	41	9	Y	37	37	0		-0-
04	4620	X	2389	-0-	-2231	-0-	2348	3	41	9	Y	37	37	0		-0-
05	3658	X	2752	-0-	-906	-0-	2713	3	39	9	Y	35	35	0		-0-
06	3540	X	2790	-0-	-750	-0-	2746	3	44	9	Y	40	40	0		-0-
07	3658	X	2914	-0-	-744	-0-	2885	3	29	9	Y	26	26	0		-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	4800	X	4800	-0-	-0-	-0-	4764	3	36	9	Y	33	33	0		-0-
03	4030	X	3241	-0-	-789	-0-	3219	3	22	9	Y	20	20	0		-0-
04	4470	X	1041	-0-	-3429	-0-	1031	3	10	9	Y	9	9	0		-0-
*05	4619	X	1709	-0-	-2910	-0-	1694	3	15	9	Y	14	14	0		-0-
06	4470	X	2101	-0-	-2369	-0-	2086	3	15	9	Y	14	14	0		-0-
07	4619	X	2159	-0-	-2460	-0-	2142	3	17	9	Y	15	15	0		-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	2900	N	2764	-0-	-136	332	2744	3	20	9	Y	18	18	0		-0-
*03	2299	N	1967	-0-	-332	-0-	1957	3	10	9	Y	9	9	0		-0-
04	2820	X	1012	-0-	-1808	-0-	1004	3	8	9	Y	7	7	0		-0-
*05	2914	X	2473	-0-	-441	-0-	2462	3	11	9	Y	10	10	0		-0-
06	2820	X	200	-0-	-2620	-0-	200	3			Y	-0-				-0-
07	2914	X	1296	-0-	-1618	-0-	1284	3	12	9	Y	11	11	0		-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	5771	X	3792	-0-	-1979	-0-	3792	3			Y	-0-				-0-
03	5797	X	4116	-0-	-1681	-0-	4116	3			Y	-0-				-0-
04	4500	X	1775	-0-	-2725	-0-	1775	3			Y	-0-				-0-
05	4650	X	662	-0-	-3988	-0-	662	3			Y	-0-				-0-
06	4500	X	1729	-0-	-2771	-0-	1729	3			Y	-0-				-0-
07	4123	X	112	-0-	-4011	-0-	112	3			Y	-0-				-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	2241	X	2241	-0-	-0-	-0-	2235	3	6	9	Y	5	5	0		-0-
03	2387	X	2076	-0-	-311	-0-	2050	3	26	9	Y	24	24	0		-0-
04	3127	X	3127	-0-	-0-	-0-	3088	3	39	9	Y	35	35	0		-0-
05	2791	X	2791	-0-	-0-	-0-	2750	3	41	9	Y	37	37	0		-0-
06	2558	X	2558	-0-	-0-	-0-	2541	3	17	9	Y	15	15	0		-0-
07	3224	X	2463	-0-	-761	-0-	2430	3	33	9	Y	30	30	0		-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	6069	X	6069	-0-	-0-	-0-	5535	3	534	9	Y	485	485	0		-0-
03	5198	X	5198	-0-	-0-	-0-	4785	3	413	9	Y	375	375	0		-0-
04	5760	X	5456	-0-	-304	-0-	5029	3	427	9	Y	388	388	0		-0-
*05	6169	X	4246	-0-	-1923	-0-	3888	3	358	9	Y	325	325	0		-0-
06	5970	X	4183	-0-	-1787	-0-	3841	3	342	9	Y	311	311	0		-0-
07	6169	X	4156	-0-	-2013	-0-	3800	3	356	9	Y	324	324	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	55	1	1	4	Y	319	316	0			9
							351	9									
03	961	N	961	-0-	-0-	-0-	26	1	161	3	Y	703	697	0			15
							1	4	773	9							
04	3000	N	3521	-0-	521	521	302	1	1948	3	Y	1130	1137	0			8
							28	4	1243	9							
05	3100	N	4152	-0-	1052	1573	407	1	2659	3	Y	981	982	0			7
							7	4	1079	9							
06	3000	N	3345	-0-	345	1918	422	1	2276	3	Y	583	582	0			8
							6	4	641	9							
07	4193	X	2275	-0-	-1918	-0-	247	1	1465	3	Y	509	514	0			3
							3	4	560	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6767	X	6767	-0-	-0-	-0-	581	1	5982	3	Y	172	167	0			8
							15	4	189	9							
03	7161	X	6411	-0-	-750	-0-	965	1	5246	3	Y	160	161	0			7
							24	4	176	9							
*04	14838	X	14838	-0-	-0-	-0-	1587	1	13029	3	Y	106	109	0			4
							105	4	117	9							
05	7223	X	5616	-0-	-1607	-0-	837	1	4615	3	Y	124	124	0			4
							28	4	136	9							
06	6990	X	165	-0-	-6825	-0-	3	1	17	3	Y	132	130	0			6
							145	9									
07	7502	X	608	-0-	-6894	-0-	67	1	372	3	Y	152	153	0			5
							2	4	167	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3973	X	1997	-0-	-1976	-0-	204	1	1527	3	Y	237	238	0			12
							5	4	261	9							
03	6340	X	6340	-0-	-0-	-0-	824	1	4479	3	Y	924	894	0			42
							21	4	1016	9							
*04	4110	X	3021	-0-	-1089	-0-	295	1	2425	3	Y	255	287	0			10
							20	4	281	9							
05	2139	X	1091	-0-	-1048	-0-	111	1	610	3	Y	333	332	0			11
							4	4	366	9							
06	6120	X	2188	-0-	-3932	-0-	268	1	1556	3	Y	323	320	0			14
							9	4	355	9							
07	6324	X	2791	-0-	-3533	-0-	364	1	2010	3	Y	371	373	0			12
							9	4	408	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	X	1177	-0-	-302	-0-	637	1	228	3	Y	277	264	0			13
							7	4	305	9							
03	1577	X	1577	-0-	-0-	-0-	388	1	967	3	Y	196	199	0			10
							6	4	216	9							
04	1230	X	1045	-0-	-185	-0-	288	1	558	3	Y	173	174	0			9
							9	4	190	9							
05	1357	X	1357	-0-	-0-	-0-	339	1	806	3	Y	187	188	0			8
							6	4	206	9							
*06	1530	X	1014	-0-	-516	-0-	242	1	580	3	Y	172	171	0			9
							3	4	189	9							
07	1581	X	574	-0-	-1007	-0-	113	1	273	3	Y	169	169	0			9
							2	4	186	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	X	1760	-0-	-212	-0-	1760	3			Y	-0-					-0-
03	2108	X	1018	-0-	-1090	-0-	1018	3			Y	-0-					-0-
04	2561	X	2561	-0-	-0-	-0-	2561	3			Y	-0-					-0-
05	2509	X	2509	-0-	-0-	-0-	2509	3			Y	-0-					-0-
06	2143	X	2143	-0-	-0-	-0-	2143	3			Y	-0-					-0-
07	2224	N	2224	-0-	-0-	-0-	2224	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	X	-0-	-0-	-2204	-0-					Y	221	221	0			-0-
03	2448	X	2448	-0-	-0-	-0-	123	1	1951	3	Y	340	340	0			-0-
							374	9									
04	2436	X	2436	-0-	-0-	-0-	98	1	1850	3	Y	444	444	0			-0-
							488	9									
*05	2296	X	2296	-0-	-0-	-0-	125	1	1725	3	Y	405	405	0			-0-
							446	9									
*06	2113	X	2113	-0-	-0-	-0-	107	1	1645	3	Y	328	328	0			-0-
							361	9									
*07	1978	X	1978	-0-	-0-	-0-	117	1	1627	3	Y	213	213	0			-0-
							234	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1972	X	303	-0-	-1669	-0-	79	3	224	9	Y	204	204	0			-0-
03	2532	X	2532	-0-	-0-	-0-	130	1	2032	3	Y	336	336	0			-0-
							370	9									
04	2314	X	2314	-0-	-0-	-0-	99	1	1876	3	Y	308	308	0			-0-
							339	9									
*05	2294	X	2175	-0-	-119	-0-	125	1	1717	3	Y	303	303	0			-0-
							333	9									
*06	2010	X	2010	-0-	-0-	-0-	104	1	1609	3	Y	270	270	0			-0-
							297	9									
*07	2257	X	2257	-0-	-0-	-0-	128	1	1781	3	Y	316	316	0			-0-
							348	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	X	2370	-0-	-530	-0-	553	1	1430	3	Y	352	352	0			-0-
							387	9									
03	2945	X	1963	-0-	-982	-0-	95	1	1531	3	Y	306	306	0			-0-
							337	9									
04	2850	X	367	-0-	-2483	-0-	12	1	221	3	Y	122	122	0			-0-
							134	9									
*05	2759	X	188	-0-	-2571	-0-	6	1	79	3	Y	94	94	0			-0-
							103	9									
*06	146	X	146	-0-	-0-	-0-	3	1	53	3	Y	82	82	0			-0-
							90	9									
*07	251	X	251	-0-	-0-	-0-	11	1	149	3	Y	83	83	0			-0-
							91	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 04/08/2022 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4118	X	2395	-0-	-1723	-0-	174	1	1751	3	Y	424	421	0			5
							4	4	466	9							
03	4123	X	3761	-0-	-362	-0-	363	1	2915	3	Y	434	434	0			5
							6	4	477	9							
04	3660	X	3472	-0-	-188	-0-	261	1	2568	3	Y	562	557	0			10
							25	4	618	9							
05	4220	X	4220	-0-	-0-	-0-	286	1	3177	3	Y	683	686	0			7
							6	4	751	9							
06	3827	X	3827	-0-	-0-	-0-	261	1	2905	3	Y	595	263	0	333	1	6
							6	4	655	9							
07	4186	X	4186	-0-	-0-	-0-	296	1	3182	3	Y	639	639	0			6
							5	4	703	9							

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4292	X	3068	-0-	-1224	-0-	593	1	1800	3	Y	614	614	0			-0-
							675	9									
03	4588	X	2022	-0-	-2566	-0-	91	1	1326	3	Y	550	550	0			-0-
							605	9									
04	3540	X	2822	-0-	-718	-0-	117	1	2218	3	Y	443	443	0			-0-
							487	9									
*05	4126	X	4126	-0-	-0-	-0-	179	1	2485	3	Y	1329	1329	0			-0-
							1462	9									
06	4218	X	4218	-0-	-0-	-0-	153	1	2375	3	Y	1536	1536	0			-0-
							1690	9									
*07	3279	X	3279	-0-	-0-	-0-	177	1	2471	3	Y	574	574	0			-0-
							631	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5299	X	5299	-0-	-0-	-0-	5003	3	296	9	Y	269	269	0			-0-
03	4179	X	4179	-0-	-0-	-0-	3971	3	208	9	Y	189	189	0			-0-
04	3061	X	3061	-0-	-0-	-0-	2892	3	169	9	Y	154	154	0			-0-
*05	4805	X	2989	-0-	-1816	-0-	2815	3	174	9	Y	158	158	0			-0-
06	4650	X	3058	-0-	-1592	-0-	2881	3	177	9	Y	161	161	0			-0-
07	4805	X	3017	-0-	-1788	-0-	2833	3	184	9	Y	167	167	0			-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2714	X	2714	-0-	-0-	-0-	2527	3	187	9	Y	170	170	0			-0-
03	3906	X	680	-0-	-3226	-0-	495	3	185	9	Y	168	168	0			-0-
04	3780	X	666	-0-	-3114	-0-	475	3	191	9	Y	174	174	0			-0-
*05	3906	X	652	-0-	-3254	-0-	443	3	209	9	Y	190	190	0			-0-
06	3780	X	825	-0-	-2955	-0-	593	3	232	9	Y	211	211	0			-0-
07	2914	X	759	-0-	-2155	-0-	576	3	183	9	Y	166	166	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2117	N	-0-	-0-	-2117	-0-					Y	212	212	0			-0-
03	2449	N	2177	-0-	-272	-0-	117	1	1709	3	Y	319	319	0			-0-
							351	9									
04	2250	N	1318	-0-	-932	-0-	54	1	1013	3	Y	228	228	0			-0-
							251	9									
*05	2377	N	2377	-0-	-0-	-0-	135	1	1860	3	Y	347	347	0			-0-
							382	9									
*06	1776	N	1776	-0-	-0-	-0-	93	1	1427	3	Y	233	233	0			-0-
							256	9									
*07	1941	N	1941	-0-	-0-	-0-	111	1	1551	3	Y	254	254	0			-0-
							279	9									

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

02	3219	X	1999	-0-	-1220	-0-	210	1	1084	3	Y	635	624	0			18
							6	4	699	9							
03	2988	X	2988	-0-	-0-	-0-	272	1	1715	3	Y	901	899	0			20
							10	4	991	9							
04	4395	X	4395	-0-	-0-	-0-	462	1	2981	3	Y	826	840	0			6
							43	4	909	9							
05	3646	X	3646	-0-	-0-	-0-	359	1	2348	3	Y	848	848	0			6
							6	4	933	9							
06	2969	X	2969	-0-	-0-	-0-	364	1	1966	3	Y	576	574	0			8
							5	4	634	9							
07	4557	X	3389	-0-	-1168	-0-	415	1	2464	3	Y	459	464	0			3
							5	4	505	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

02	870	N	772	-0-	-98	-0-	248	1	6	4	Y	471	468	0			13
							518	9									
03	713	N	652	-0-	-61	-0-	10	1	64	3	Y	525	527	0			11
							578	9									
04	990	N	624	-0-	-366	-0-	10	1	62	3	Y	501	508	0			4
							1	4	551	9							
05	837	N	602	-0-	-235	-0-	9	1	61	3	Y	484	485	0			3
							532	9									
06	630	N	402	-0-	-228	-0-	7	1	40	3	Y	323	322	0			4
							355	9									
07	651	N	483	-0-	-168	-0-	9	1	54	3	Y	382	383	0			3
							420	9									

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
04	330	N	263	-0-	-67	-0-	263	3			N	-0-					-0-
05	651	N	64	-0-	-587	-0-	64	3			N	-0-					-0-
06	420	N	39	-0-	-381	-0-	39	3			N	-0-					-0-
07	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

*02	3139	X	3139	-0-	-0-	-0-	2908	3	231	9	Y	210	210	0			-0-
03	1984	X	1076	-0-	-908	-0-	995	3	81	9	Y	74	74	0			-0-
04	1920	X	1617	-0-	-303	-0-	1520	3	97	9	Y	88	88	0			-0-
*05	3255	X	1667	-0-	-1588	-0-	1564	3	103	9	Y	94	94	0			-0-
06	3150	X	1657	-0-	-1493	-0-	1548	3	109	9	Y	99	99	0			-0-
07	3255	X	1693	-0-	-1562	-0-	1574	3	119	9	Y	108	108	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	1305	N	920	-0-	-385	-0-	577	3	343	9	Y	312	312	0		-0-
03	1395	N	1329	-0-	-66	-0-	936	3	393	9	Y	357	357	0		-0-
04	1450	N	1450	-0-	-0-	-0-	203	1	875	3	Y	338	338	0		-0-
							372	9								
*05	1548	N	1548	-0-	-0-	-0-	245	1	903	3	Y	364	364	0		-0-
							400	9								
06	1272	N	1272	-0-	-0-	-0-	273	1	738	3	Y	237	237	0		-0-
							261	9								
07	1488	N	1402	-0-	-86	-0-	290	1	798	3	Y	285	285	0		-0-
							314	9								

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

*02	2087	N	2079	-0-	-8	-0-	1924	3	155	9	N	141	141	0		-0-
03	1414	N	1414	-0-	-0-	-0-	1318	3	96	9	N	87	87	0		-0-
04	390	N	104	-0-	-286	-0-	103	3	1	9	N	1	1	0		-0-
*05	2015	N	2015	-0-	-0-	-0-	1861	3	154	9	N	140	140	0		-0-
06	1651	N	1651	-0-	-0-	-0-	1530	3	121	9	N	110	110	0		-0-
07	1568	N	1568	-0-	-0-	-0-	1449	3	119	9	N	108	108	0		-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

*02	2900	N	2715	-0-	-185	1962	2533	3	182	9	Y	165	165	0		-0-
*03	2408	N	446	-0-	-1962	-0-	417	3	29	9	Y	26	26	0		-0-
04	1830	X	840	-0-	-990	-0-	789	3	51	9	Y	46	46	0		-0-
*05	1891	X	84	-0-	-1807	-0-	49	3	35	9	Y	32	32	0		-0-
06	1830	X	112	-0-	-1718	-0-	79	3	33	9	Y	30	30	0		-0-
07	3855	X	3855	-0-	-0-	-0-	3650	3	205	9	Y	186	186	0		-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

*02	2175	X	-0-	-0-	-2175	-0-					Y	-0-				-0-
03	2325	X	1255	-0-	-1070	-0-	1134	3	121	9	Y	110	110	0		-0-
04	3423	X	3423	-0-	-0-	-0-	2971	3	452	9	Y	411	411	0		-0-
*05	2630	X	2630	-0-	-0-	-0-	2244	3	386	9	Y	351	351	0		-0-
06	2278	X	2278	-0-	-0-	-0-	1944	3	334	9	Y	304	304	0		-0-
07	3534	X	384	-0-	-3150	-0-	301	3	83	9	Y	75	75	0		-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

02	775	N	775	-0-	-0-	-0-	775	3			Y	-0-				-0-
03	899	N	612	-0-	-287	-0-	612	3			Y	-0-				-0-
04	930	N	700	-0-	-230	-0-	700	3			Y	-0-				-0-
05	837	N	584	-0-	-253	-0-	584	3			Y	-0-				-0-
06	600	N	545	-0-	-55	-0-	545	3			Y	-0-				-0-
07	713	N	570	-0-	-143	-0-	570	3			Y	-0-				-0-

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12122	X	9168	-0-	-2954	-0-	9168	3			N	-0-					-0-
03	12958	X	10107	-0-	-2851	-0-	10107	3			N	-0-					-0-
04	12540	X	9687	-0-	-2853	-0-	9687	3			N	-0-					-0-
05	10540	X	9687	-0-	-853	-0-	9687	3			N	-0-					-0-
06	10020	X	9658	-0-	-362	-0-	9658	3			N	-0-					-0-
07	10106	X	9596	-0-	-510	-0-	9596	3			N	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1102	N	733	-0-	-369	-0-	16	1	554	3	Y	148	148	0			-0-
							163	9									
03	1178	N	1054	-0-	-124	-0-	29	1	927	3	Y	89	89	0			-0-
							98	9									
04	1196	N	1196	-0-	-0-	-0-	32	1	1030	3	Y	122	122	0			-0-
							134	9									
*05	1154	N	1154	-0-	-0-	-0-	33	1	968	3	Y	139	139	0			-0-
							153	9									
06	1020	N	962	-0-	-58	-0-	26	1	754	3	Y	165	165	0			-0-
							182	9									
07	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3422	X	2423	-0-	-999	-0-	57	1	1883	3	Y	439	439	0			-0-
							483	9									
03	2534	X	2534	-0-	-0-	-0-	55	1	1811	3	Y	607	607	0			-0-
							668	9									
04	2591	X	2591	-0-	-0-	-0-	62	1	2034	3	Y	450	450	0			-0-
							495	9									
*05	2697	X	2594	-0-	-103	-0-	68	1	1977	3	Y	499	499	0			-0-
							549	9									
06	2610	X	2516	-0-	-94	-0-	61	1	1777	3	Y	616	616	0			-0-
							678	9									
07	2697	X	16	-0-	-2681	-0-	3	3	13	9	Y	12	12	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1856	X	1110	-0-	-746	-0-	18	1	662	3	Y	391	391	0			-0-
							430	9									
03	1674	X	1276	-0-	-398	-0-	28	1	914	3	Y	304	304	0			-0-
							334	9									
04	4740	X	4740	-0-	-0-	-0-	116	1	3796	3	Y	753	753	0			-0-
							828	9									
*05	3888	X	3888	-0-	-0-	-0-	106	1	3097	3	Y	623	623	0			-0-
							685	9									
06	2743	X	2743	-0-	-0-	-0-	66	1	1948	3	Y	663	663	0			-0-
							729	9									
07	3751	X	-0-	-0-	-3751	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1199	N	1199	-0-	-0-	-0-	867	3	332	9	Y	302	302	0			-0-
03	899	N	100	-0-	-799	-0-	81	3	19	9	Y	17	17	0			-0-
04	1110	N	55	-0-	-1055	-0-	13	3	42	9	Y	38	38	0			-0-
*05	1395	N	28	-0-	-1367	-0-	16	3	12	9	Y	11	11	0			-0-
06	858	N	858	-0-	-0-	-0-	638	3	220	9	Y	200	200	0			-0-
07	1442	N	1442	-0-	-0-	-0-	1328	3	114	9	Y	104	104	0			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	116	N	116	-0-	-0-	-0-	109	3	7	9	Y	6	6	0			-0-
03	217	N	102	-0-	-115	-0-	99	3	3	9	Y	3	3	0			-0-
04	112	N	112	-0-	-0-	-0-	104	3	8	9	Y	7	7	0			-0-
*05	158	N	158	-0-	-0-	-0-	150	3	8	9	Y	7	7	0			-0-
06	90	N	62	-0-	-28	-0-	58	3	4	9	Y	4	4	0			-0-
07	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2	2	0			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4147	X	4147	-0-	-0-	-0-	3783	3	364	9	Y	331	331	0			-0-
03	3010	X	3010	-0-	-0-	-0-	2707	3	303	9	Y	275	275	0			-0-
04	2850	X	2565	-0-	-285	-0-	2205	3	360	9	Y	327	327	0			-0-
*05	2945	X	266	-0-	-2679	-0-	236	3	30	9	Y	27	27	0			-0-
06	2850	X	1226	-0-	-1624	-0-	1096	3	130	9	Y	118	118	0			-0-
07	2945	X	2598	-0-	-347	-0-	2347	3	251	9	Y	228	228	0			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2436	N	2147	-0-	-289	-0-	2128	3	19	9	Y	17	17	0			-0-
03	1860	N	1421	-0-	-439	-0-	1414	3	7	9	Y	6	6	0			-0-
04	2400	N	190	-0-	-2210	-0-	190	3			Y	-0-					-0-
05	2294	N	621	-0-	-1673	-0-	618	3	3	9	Y	3	3	0			-0-
06	2633	N	2633	-0-	-0-	-0-	2629	3	4	9	Y	4	4	0			-0-
07	572	N	572	-0-	-0-	-0-	568	3	4	9	Y	4	4	0			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3538	X	3205	-0-	-333	-0-	3193	3	12	9	Y	11	11	0			-0-
03	3782	X	3135	-0-	-647	-0-	3123	3	12	9	Y	11	11	0			-0-
04	4050	X	2906	-0-	-1144	-0-	2894	3	12	9	Y	11	11	0			-0-
*05	4185	X	2294	-0-	-1891	-0-	2285	3	9	9	Y	8	8	0			-0-
06	4050	X	2782	-0-	-1268	-0-	2771	3	11	9	Y	10	10	0			-0-
07	3410	X	2811	-0-	-599	-0-	2800	3	11	9	Y	10	10	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5367	X	5367	-0-	-0-	-0-	5247	3	120	9	Y	109	109	0			-0-
03	2564	X	2564	-0-	-0-	-0-	2509	3	55	9	Y	50	50	0			-0-
04	3000	N	3654	-0-	654	654	3597	3	57	9	Y	52	52	0			-0-
05	2787	X	2133	-0-	-654	-0-	2093	3	40	9	Y	36	36	0			-0-
06	3549	X	3549	-0-	-0-	-0-	3508	3	41	9	Y	37	37	0			-0-
07	2240	X	2240	-0-	-0-	-0-	2189	3	51	9	Y	46	46	0			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		65	-0-	65	65	62	3	3	9	Y	3	3	0			-0-
03	T. A.		63	-0-	63	128	63	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	128					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	128					Y	-0-					-0-
06	128	X	-0-	-0-	-128	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
03	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
04	1440	N	1375	-0-	-65	-0-	1375	3			N	-0-					-0-
05	1488	N	402	-0-	-1086	-0-	402	3			N	-0-					-0-
06	1380	N	713	-0-	-667	-0-	713	3			N	-0-					-0-
07	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1297	N	1297	-0-	-0-	-0-	1217	3	80	9	Y	73	73	0			-0-
03	1268	N	1268	-0-	-0-	-0-	1204	3	64	9	Y	58	58	0			-0-
04	1020	N	993	-0-	-27	-0-	935	3	58	9	Y	53	53	0			-0-
*05	1395	N	797	-0-	-598	-0-	753	3	44	9	Y	40	40	0			-0-
06	1230	N	697	-0-	-533	-0-	654	3	43	9	Y	39	39	0			-0-
07	1023	N	808	-0-	-215	-0-	752	3	56	9	Y	51	51	0			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6866	X	6866	-0-	-0-	-0-	6210	3	656	9	Y	596	596	0			-0-
03	3876	X	3876	-0-	-0-	-0-	3484	3	392	9	Y	356	356	0			-0-
04	3120	X	2564	-0-	-556	-0-	2237	3	327	9	Y	297	297	0			-0-
*05	4340	X	3198	-0-	-1142	-0-	2779	3	419	9	Y	381	381	0			-0-
06	4200	X	1132	-0-	-3068	-0-	997	3	135	9	Y	123	123	0			-0-
07	4340	X	1590	-0-	-2750	-0-	1399	3	191	9	Y	174	174	0			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1462	N	1462	-0-	-0-	-0-	1268	3	194	9	Y	176	176	0			-0-
03	1652	N	1652	-0-	-0-	-0-	1543	3	109	9	Y	99	99	0			-0-
04	1499	N	1499	-0-	-0-	-0-	1418	3	81	9	Y	74	74	0			-0-
*05	1736	N	1452	-0-	-284	-0-	1395	3	57	9	Y	52	52	0			-0-
06	1590	N	1477	-0-	-113	-0-	1393	3	84	9	Y	76	76	0			-0-
07	1550	N	1482	-0-	-68	-0-	1482	3			Y	-0-					-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 10/15/2022 TOTAL DEPTH 12970 PERF.13849 - 19221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 10/16/2022 TOTAL DEPTH 12975 PERF.14194 - 19470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5336	X	27	-0-	-5309	-0-	7	1	18	3	Y	2	2	0			-0-
							2	9									
03	36671	X	36671	-0-	-0-	-0-	1802	1	26275	3	Y	7813	7813	0			-0-
							8594	9									
04	52680	X	52680	-0-	-0-	-0-	2239	1	42255	3	Y	7442	7442	0			-0-
							8186	9									
*05	39807	X	39807	-0-	-0-	-0-	2324	1	31854	3	Y	5117	5117	0			-0-
							5629	9									
06	33857	X	33857	-0-	-0-	-0-	1711	1	26350	3	Y	5269	5269	0			-0-
							5796	9									
*07	31204	X	31204	-0-	-0-	-0-	1771	1	24613	3	Y	4382	4382	0			-0-
							4820	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

*02	1058	N	1058	-0-	-0-	-0-	946	3	112	9	N	102	102	0			-0-
03	1122	N	1122	-0-	-0-	-0-	1011	3	111	9	N	101	101	0			-0-
04	1098	N	1098	-0-	-0-	-0-	991	3	107	9	N	97	97	0			-0-
*05	1129	N	1129	-0-	-0-	-0-	1018	3	111	9	N	101	101	0			-0-
06	1105	N	1105	-0-	-0-	-0-	996	3	109	9	N	99	99	0			-0-
07	1161	N	1161	-0-	-0-	-0-	1040	3	121	9	N	110	110	0			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

*02	2291	X	1980	-0-	-311	-0-	1867	3	113	9	Y	103	103	0			-0-
03	2449	X	2064	-0-	-385	-0-	1931	3	133	9	Y	121	121	0			-0-
04	2700	X	1849	-0-	-851	-0-	1722	3	127	9	Y	115	115	0			-0-
*05	2790	X	1907	-0-	-883	-0-	1778	3	129	9	Y	117	117	0			-0-
06	2700	X	1816	-0-	-884	-0-	1695	3	121	9	Y	110	110	0			-0-
07	2077	X	1832	-0-	-245	-0-	1701	3	131	9	Y	119	119	0			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

*02	2900	N	5257	-0-	2357	2357	4628	3	629	9	Y	572	572	0			-0-
03	3100	N	6844	-0-	3744	6101	6043	3	801	9	Y	728	728	0			-0-
04	3000	N	4550	-0-	1550	7651	4075	3	475	9	Y	432	432	0			-0-
*05	10958	X	3307	-0-	-7651	-0-	2951	3	356	9	Y	324	324	0			-0-
06	2211	X	2211	-0-	-0-	-0-	1915	3	296	9	Y	269	269	0			-0-
07	1829	X	1471	-0-	-358	-0-	1289	3	182	9	Y	165	165	0			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

*02	3920	X	3920	-0-	-0-	-0-	439	1	3264	3	Y	197	197	0			-0-
							217	9									
03	3140	X	3140	-0-	-0-	-0-	386	1	2503	3	Y	228	228	0			-0-
							251	9									
04	1500	X	696	-0-	-804	-0-	66	1	451	3	Y	163	163	0			-0-
							179	9									
05	2356	X	-0-	-0-	-2356	-0-					Y	-0-					-0-
06	2280	X	-0-	-0-	-2280	-0-					Y	-0-					-0-
07	2356	X	15	-0-	-2341	-0-	2	3	13	9	Y	12	12	0			-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

*02	3153	X	3153	-0-	-0-	-0-	3001	3	152	9	Y	138	138	0			-0-
03	2511	X	1825	-0-	-686	-0-	1727	3	98	9	Y	89	89	0			-0-
04	2760	X	2528	-0-	-232	-0-	2439	3	89	9	Y	81	81	0			-0-
*05	3224	X	2766	-0-	-458	-0-	2581	3	185	9	Y	168	168	0			-0-
06	3120	X	2420	-0-	-700	-0-	2273	3	147	9	Y	134	134	0			-0-
07	3224	X	2299	-0-	-925	-0-	2214	3	85	9	Y	77	77	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	1889	-0-	-866	-0-	1889	3			Y	-0-					-0-
03	2387	X	1981	-0-	-406	-0-	1981	3			Y	-0-					-0-
04	2400	X	2217	-0-	-183	-0-	2217	3			Y	-0-					-0-
05	2480	X	1947	-0-	-533	-0-	1947	3			Y	-0-					-0-
06	2400	X	2147	-0-	-253	-0-	2147	3			Y	-0-					-0-
07	2294	X	1866	-0-	-428	-0-	1866	3			Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

02	3422	X	2279	-0-	-1143	-0-	211	1	1659	3	Y	366	365	0			10
							6	4	403	9							
03	22867	X	22867	-0-	-0-	-0-	2792	1	17621	3	Y	2140	2103	0			47
							100	4	2354	9							
04	15037	X	15037	-0-	-0-	-0-	1428	1	9223	3	Y	3867	3886	0			28
							132	4	4254	9							
05	30508	X	30508	-0-	-0-	-0-	2971	1	19436	3	Y	7318	7293	0			53
							51	4	8050	9							
06	19241	X	19241	-0-	-0-	-0-	2440	1	13169	3	Y	3269	3279	0			43
							36	4	3596	9							
07	15459	X	15459	-0-	-0-	-0-	2098	1	12464	3	Y	792	830	0			5
							26	4	871	9							

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

*02	5171	X	5171	-0-	-0-	-0-	4791	3	380	9	Y	345	345	0			-0-
03	3906	X	2904	-0-	-1002	-0-	2691	3	213	9	Y	194	194	0			-0-
04	3780	X	69	-0-	-3711	-0-	69	3			Y	-0-					-0-
*05	4402	X	2933	-0-	-1469	-0-	2693	3	240	9	Y	218	218	0			-0-
06	4260	X	4101	-0-	-159	-0-	3776	3	325	9	Y	295	295	0			-0-
07	4402	X	3457	-0-	-945	-0-	3165	3	292	9	Y	265	265	0			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

*02	3393	X	3329	-0-	-64	-0-	3062	3	267	9	Y	243	243	0			-0-
03	2766	X	2766	-0-	-0-	-0-	2557	3	209	9	Y	190	190	0			-0-
04	3870	X	2590	-0-	-1280	-0-	2384	3	206	9	Y	187	187	0			-0-
*05	3999	X	2090	-0-	-1909	-0-	1924	3	166	9	Y	151	151	0			-0-
06	3870	X	1908	-0-	-1962	-0-	1494	3	414	9	Y	376	376	0			-0-
07	3616	X	3616	-0-	-0-	-0-	3251	3	365	9	Y	332	332	0			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

*02	870	X	-0-	-0-	-870	-0-					Y	-0-					-0-
03	4279	X	4279	-0-	-0-	-0-	521	1	3483	3	Y	250	250	0			-0-
							275	9									
04	6090	X	6090	-0-	-0-	-0-	762	1	5134	3	Y	176	176	0			-0-
							194	9									
*05	930	X	7	-0-	-923	-0-	3	3	4	9	Y	4	4	0			-0-
06	4096	X	4096	-0-	-0-	-0-	148	1	3660	3	Y	262	262	0			-0-
							288	9									
07	8097	X	8097	-0-	-0-	-0-	315	1	7505	3	Y	252	252	0			-0-
							277	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	827	-0-	-14	-0-	434	1	6	4	Y	352	352	0			11
							387	9									
03	868	N	375	-0-	-493	-0-	8	1	30	3	Y	306	309	0			8
							337	9									
04	750	N	327	-0-	-423	-0-	7	1	25	3	Y	268	268	0			8
							295	9									
05	899	N	141	-0-	-758	-0-	3	1	10	3	Y	116	120	0			4
							128	9									
06	360	N	-0-	-0-	-360	-0-					Y	-0-	4	0			-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2755	X	1557	-0-	-1198	-0-	406	1	1049	3	Y	93	93	0			-0-
							102	9									
03	2945	X	130	-0-	-2815	-0-	39	3	91	9	Y	83	83	0			-0-
04	2850	X	76	-0-	-2774	-0-	1	1	18	3	Y	52	52	0			-0-
							57	9									
*05	2945	X	302	-0-	-2643	-0-	19	1	258	3	Y	23	23	0			-0-
							25	9									
*06	2506	X	2506	-0-	-0-	-0-	141	1	2172	3	Y	175	175	0			-0-
							193	9									
*07	2712	X	2712	-0-	-0-	-0-	166	1	2308	3	Y	216	216	0			-0-
							238	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3712	X	1853	-0-	-1859	-0-	1779	3	74	9	Y	67	67	0			-0-
03	3162	X	2349	-0-	-813	-0-	2215	3	134	9	Y	122	122	0			-0-
04	6300	X	3336	-0-	-2964	-0-	3132	3	204	9	Y	185	185	0			-0-
*05	6510	X	5349	-0-	-1161	-0-	5057	3	292	9	Y	265	265	0			-0-
06	6300	X	4116	-0-	-2184	-0-	3886	3	230	9	Y	209	209	0			-0-
07	4474	X	4474	-0-	-0-	-0-	4212	3	262	9	Y	238	238	0			-0-

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	-0-	287	1	7	4	Y	44	47	0			1
							48	9									
03	372	N	-0-	-0-	-372	-0-					Y	-0-	1	0			-0-
04	360	N	50	-0-	-310	-0-	7	1	42	3	Y	-0-					-0-
							1	4									
05	444	N	444	-0-	-0-	-0-	59	1	384	3	Y	-0-					-0-
							1	4									
06	191	N	191	-0-	-0-	-0-	30	1	161	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	28	1	166	3	Y	33	33	0			-0-
							36	9									

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3144	X	3144	-0-	-0-	-0-	692	1	923	3	Y	1383	1401	0			67
							8	4	1521	9							
03	3712	X	3712	-0-	-0-	-0-	566	1	1409	3	Y	1572	1561	0			78
							8	4	1729	9							
04	3266	X	3266	-0-	-0-	-0-	634	1	1230	3	Y	1257	1270	0			65
							19	4	1383	9							
05	3653	X	3653	-0-	-0-	-0-	564	1	1342	3	Y	1580	1578	0			67
							9	4	1738	9							
*06	3464	X	3464	-0-	-0-	-0-	575	1	1379	3	Y	1366	1361	0			72
							7	4	1503	9							
07	3806	X	3806	-0-	-0-	-0-	592	1	1437	3	Y	1605	1587	0			90
							11	4	1766	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	X	303	-0-	-74	-0-	229	1	6	4	Y	62	67	0			2
							68	9									
03	3417	X	3417	-0-	-0-	-0-	427	1	2697	3	Y	253	249	0			6
							15	4	278	9							
04	21229	X	21229	-0-	-0-	-0-	1651	1	10663	3	Y	7965	7912	0			59
							153	4	8762	9							
05	35350	X	35350	-0-	-0-	-0-	3645	1	23842	3	Y	7092	7100	0			51
							62	4	7801	9							
06	22336	X	22336	-0-	-0-	-0-	2684	1	14486	3	Y	4661	4651	0			61
							39	4	5127	9							
07	20739	X	14305	-0-	-6434	-0-	1468	1	8718	3	Y	3728	3764	0			25
							18	4	4101	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1531	X	1531	-0-	-0-	-0-	82	1	42	3	Y	1277	1256	0			35
							2	4	1405	9							
03	4745	X	4745	-0-	-0-	-0-	244	1	1542	3	Y	2682	2659	0			58
							9	4	2950	9							
04	810	X	-0-	-0-	-810	-0-					Y	-0-	58	0			-0-
05	1674	X	-0-	-0-	-1674	-0-					Y	-0-					-0-
06	4590	X	497	-0-	-4093	-0-	38	1	202	3	Y	233	230	0			3
							1	4	256	9							
07	4743	X	132	-0-	-4611	-0-	3	1	16	3	Y	103	105	0			1
							113	9									

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	1855	-0-	-813	-0-	386	1	1382	3	Y	71	74	0			3
							9	4	78	9							
03	4030	X	2228	-0-	-1802	-0-	333	1	1810	3	Y	70	70	0			3
							8	4	77	9							
*04	3900	X	2880	-0-	-1020	-0-	300	1	2461	3	Y	90	90	0			3
							20	4	99	9							
05	4098	X	4098	-0-	-0-	-0-	612	1	3376	3	Y	81	81	0			3
							21	4	89	9							
06	3163	X	3163	-0-	-0-	-0-	450	1	2613	3	Y	77	77	0			3
							15	4	85	9							
07	3274	X	3274	-0-	-0-	-0-	482	1	2664	3	Y	105	105	0			3
							12	4	116	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7155	X	1471	-0-	-5684	-0-	655	1	571	3	Y	194	259	0			50
							32	4	213	9							
03	2294	X	1442	-0-	-852	-0-	172	1	1124	3	Y	123	144	0			29
							11	4	135	9							
04	2220	X	1291	-0-	-929	-0-	162	1	985	3	Y	118	107	0			40
							14	4	130	9							
05	2294	X	1235	-0-	-1059	-0-	183	1	935	3	Y	93	112	0			21
							15	4	102	9							
06	1650	X	1206	-0-	-444	-0-	194	1	875	3	Y	109	101	0			29
							17	4	120	9							
07	1581	X	894	-0-	-687	-0-	123	1	599	3	Y	146	137	0			38
							11	4	161	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	X	667	-0-	-667	-0-	288	1	334	3	Y	28	40	0			7
							14	4	31	9							
03	1430	X	1430	-0-	-0-	-0-	154	1	1012	3	Y	231	183	0			55
							10	4	254	9							
04	1139	X	1139	-0-	-0-	-0-	142	1	866	3	Y	108	126	0			37
							12	4	119	9							
05	1029	X	1029	-0-	-0-	-0-	144	1	733	3	Y	127	135	0			29
							12	4	140	9							
06	1380	X	740	-0-	-640	-0-	107	1	483	3	Y	128	123	0			34
							9	4	141	9							
07	1426	X	1130	-0-	-296	-0-	166	1	807	3	Y	129	130	0			33
							15	4	142	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17255	X	6922	-0-	-10333	-0-	397	1	6143	3	Y	338	335	0			4
							10	4	372	9							
03	15562	X	14710	-0-	-852	-0-	1596	1	12834	3	Y	232	234	0			2
							25	4	255	9							
04	15060	X	14428	-0-	-632	-0-	1300	1	12814	3	Y	170	169	0			3
							127	4	187	9							
05	14839	X	14839	-0-	-0-	-0-	1212	1	13445	3	Y	141	143	0			1
							27	4	155	9							
06	14579	X	14579	-0-	-0-	-0-	1183	1	13180	3	Y	173	76	0	96	1	2
							26	4	190	9							
07	19846	X	19846	-0-	-0-	-0-	1670	1	17972	3	Y	162	162	0			2
							26	4	178	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	1794	-0-	-1715	-0-	476	1	1088	3	Y	197	192	0			5
							13	4	217	9							
03	5323	X	5323	-0-	-0-	-0-	614	1	3874	3	Y	739	728	0			16
							22	4	813	9							
04	3895	X	3895	-0-	-0-	-0-	438	1	2826	3	Y	536	548	0			4
							41	4	590	9							
05	3964	X	3964	-0-	-0-	-0-	450	1	2945	3	Y	510	510	0			4
							8	4	561	9							
06	5160	X	2808	-0-	-2352	-0-	402	1	2172	3	Y	207	208	0			3
							6	4	228	9							
07	5332	X	1667	-0-	-3665	-0-	238	1	1414	3	Y	11	14	0			-0-
							3	4	12	9							

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4417	X	4417	-0-	-0-	-0-	4260	3	157	9	Y	143	143	0			-0-
03	4340	X	4336	-0-	-4	-0-	4208	3	128	9	Y	116	116	0			-0-
04	4200	X	2137	-0-	-2063	-0-	2067	3	70	9	Y	64	64	0			-0-
*05	4712	X	4465	-0-	-247	-0-	4322	3	143	9	Y	130	130	0			-0-
06	4560	X	4064	-0-	-496	-0-	3940	3	124	9	Y	113	113	0			-0-
07	4712	X	3896	-0-	-816	-0-	3768	3	128	9	Y	116	116	0			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1723	X	1723	-0-	-0-	-0-	1705	3	18	9	Y	16	16	0			-0-
03	1886	X	1886	-0-	-0-	-0-	1693	3	193	9	Y	175	175	0			-0-
04	1590	X	1191	-0-	-399	-0-	1182	3	9	9	Y	8	8	0			-0-
*05	1829	X	1171	-0-	-658	-0-	988	3	183	9	Y	166	166	0			-0-
06	1800	X	174	-0-	-1626	-0-	167	3	7	9	Y	6	6	0			-0-
07	1860	X	1004	-0-	-856	-0-	807	3	197	9	Y	179	179	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4466	X	1243	-0-	-3223	-0-	163	1	944	3	Y	119	121	0			3
							5	4	131	9							
03	4619	X	3169	-0-	-1450	-0-	392	1	2477	3	Y	260	257	0			6
							14	4	286	9							
04	3990	X	1899	-0-	-2091	-0-	226	1	1462	3	Y	173	178	0			1
							21	4	190	9							
05	4123	X	1547	-0-	-2576	-0-	183	1	1196	3	Y	150	150	0			1
							3	4	165	9							
06	6126	X	6126	-0-	-0-	-0-	869	1	4688	3	Y	505	499	0			7
							13	4	556	9							
07	6405	X	6405	-0-	-0-	-0-	854	1	5070	3	Y	428	432	0			3
							10	4	471	9							

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	667	N	50	-0-	-617	-0-	11	3	39	9	Y	35	35	0			-0-
03	1458	N	1458	-0-	-0-	-0-	1433	3	25	9	Y	23	23	0			-0-
04	1040	N	1040	-0-	-0-	-0-	1022	3	18	9	Y	16	16	0			-0-
*05	1311	N	1311	-0-	-0-	-0-	1288	3	23	9	Y	21	21	0			-0-
06	1410	N	1268	-0-	-142	-0-	1246	3	22	9	Y	20	20	0			-0-
07	1290	N	1290	-0-	-0-	-0-	1267	3	23	9	Y	21	21	0			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1150	X	1150	-0-	-0-	-0-	48	1	667	3	Y	395	395	0			-0-
							435	9									

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4794	X	4794	-0-	-0-	-0-	547	1	3203	3	Y	938	931	0			11
							12	4	1032	9							
03	4030	X	3733	-0-	-297	-0-	334	1	2683	3	Y	646	650	0			7
							5	4	711	9							
04	3900	X	3149	-0-	-751	-0-	225	1	2218	3	Y	622	618	0			11
							22	4	684	9							
05	5146	X	3090	-0-	-2056	-0-	206	1	2283	3	Y	542	548	0			5
							5	4	596	9							
06	4950	X	2799	-0-	-2151	-0-	188	1	2095	3	Y	465	205	0	260	1	5
							4	4	512	9							
07	5115	X	2882	-0-	-2233	-0-	198	1	2132	3	Y	499	499	0			5
							3	4	549	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	613	-0-	-2142	-0-	32	1	517	3	Y	57	58	0			1
							1	4	63	9							
03	3294	X	3294	-0-	-0-	-0-	271	1	2179	3	Y	764	757	0			8
							4	4	840	9							
04	2418	X	2418	-0-	-0-	-0-	185	1	1819	3	Y	360	362	0			6
							18	4	396	9							
05	2273	X	2273	-0-	-0-	-0-	171	1	1897	3	Y	183	187	0			2
							4	4	201	9							
06	3180	X	822	-0-	-2358	-0-	53	1	593	3	Y	159	70	0	89	1	2
							1	4	175	9							
07	3286	X	1773	-0-	-1513	-0-	125	1	1347	3	Y	272	271	0			3
							2	4	299	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	754	N	39	-0-	-715	-0-	28	3	11	9	Y	10	10	0			-0-
03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	3000	N	9593	-0-	6593	6593	7893	3	1700	9	Y	1545	1545	0			-0-
07	3100	N	7450	-0-	4350	10943	5581	3	1869	9	Y	1699	1699	0			-0-

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

02	3016	X	762	-0-	-2254	-0-	121	1	465	3	Y	158	159	0			2
							2	4	174	9							
03	2790	X	2525	-0-	-265	-0-	216	1	1734	3	Y	520	517	0			5
							3	4	572	9							
04	2190	X	2075	-0-	-115	-0-	148	1	1456	3	Y	415	413	0			7
							14	4	457	9							
05	2263	X	2242	-0-	-21	-0-	152	1	1687	3	Y	364	367	0			4
							3	4	400	9							
06	2430	X	2096	-0-	-334	-0-	141	1	1575	3	Y	343	151	0	192	1	4
							3	4	377	9							
07	2511	X	2112	-0-	-399	-0-	148	1	1595	3	Y	334	335	0			3
							2	4	367	9							

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 07/24/2022 TOTAL DEPTH 13494 PERF.13527 - 19488

*02	18692	X	18692	-0-	-0-	-0-	16280	3	2412	9	Y	2193	2193	0			-0-
03	5375	X	5375	-0-	-0-	-0-	4597	3	778	9	Y	707	707	0			-0-
04	18075	X	18075	-0-	-0-	-0-	16152	3	1923	9	Y	1748	1748	0			-0-
*05	14320	X	14320	-0-	-0-	-0-	12941	3	1379	9	Y	1254	1254	0			-0-
06	11277	X	11277	-0-	-0-	-0-	9947	3	1330	9	Y	1209	1209	0			-0-
07	10805	X	10805	-0-	-0-	-0-	9518	3	1287	9	Y	1170	1170	0			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

*02	4091	X	4091	-0-	-0-	-0-	4080	3	11	9	N	10	10	0			-0-
03	2647	X	2647	-0-	-0-	-0-	2610	3	37	9	N	34	34	0			-0-
04	3673	X	3673	-0-	-0-	-0-	3627	3	46	9	N	42	42	0			-0-
05	3596	X	101	-0-	-3495	-0-	99	3	2	9	N	2	2	0			-0-
06	3480	X	696	-0-	-2784	-0-	686	3	10	9	N	9	9	0			-0-
07	4394	X	4394	-0-	-0-	-0-	4332	3	62	9	N	56	56	0			-0-

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

02	3915	X	3236	-0-	-679	-0-	570	1	2356	3	Y	270	269	0			13
							13	4	297	9							
03	3782	X	2921	-0-	-861	-0-	427	1	2319	3	Y	149	155	0			7
							11	4	164	9							
*04	4230	X	2836	-0-	-1394	-0-	282	1	2315	3	Y	200	199	0			8
							19	4	220	9							
05	4371	X	2905	-0-	-1466	-0-	412	1	2274	3	Y	186	188	0			6
							14	4	205	9							
06	4230	X	1845	-0-	-2385	-0-	235	1	1363	3	Y	217	214	0			9
							8	4	239	9							
07	3908	X	3908	-0-	-0-	-0-	533	1	2948	3	Y	375	372	0			12
							14	4	413	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2465	X	448	-0-	-2017	-0-	76	1	196	3	Y	160	160	0			-0-
							176	9									
03	2700	X	2700	-0-	-0-	-0-	117	1	1942	3	Y	583	583	0			-0-
							641	9									
04	2610	X	1770	-0-	-840	-0-	68	1	1293	3	Y	372	372	0			-0-
							409	9									
*05	1240	X	357	-0-	-883	-0-	13	1	181	3	Y	148	148	0			-0-
							163	9									
*06	1065	X	1065	-0-	-0-	-0-	43	1	669	3	Y	321	321	0			-0-
							353	9									
*07	804	X	804	-0-	-0-	-0-	34	1	474	3	Y	269	269	0			-0-
							296	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	87	N	29	-0-	-58	-0-	5	3	24	9	Y	22	22	0			-0-
03	424	N	424	-0-	-0-	-0-	234	3	190	9	Y	173	173	0			-0-
04	150	N	36	-0-	-114	-0-	4	1	18	3	Y	13	13	0			-0-
							14	9									
*05	447	N	447	-0-	-0-	-0-	51	1	192	3	Y	185	185	0			-0-
							204	9									
06	270	N	86	-0-	-184	-0-	23	1	61	3	Y	2	2	0			-0-
							2	9									
07	780	N	780	-0-	-0-	-0-	172	1	474	3	Y	122	122	0			-0-
							134	9									

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	2458	-0-	-964	-0-	345	1	1655	3	Y	409	395	0			20
							8	4	450	9							
03	3420	X	3420	-0-	-0-	-0-	430	1	2340	3	Y	581	575	0			26
							11	4	639	9							
*04	3221	X	3221	-0-	-0-	-0-	299	1	2452	3	Y	409	419	0			16
							20	4	450	9							
05	3054	X	3054	-0-	-0-	-0-	407	1	2244	3	Y	354	358	0			12
							14	4	389	9							
06	3300	X	2887	-0-	-413	-0-	366	1	2128	3	Y	346	343	0			15
							12	4	381	9							
07	3410	X	2743	-0-	-667	-0-	378	1	2087	3	Y	244	251	0			8
							10	4	268	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3773	X	3773	-0-	-0-	-0-	507	1	2651	3	Y	559	559	0			-0-
							615	9									
03	4253	X	4253	-0-	-0-	-0-	619	1	3080	3	Y	504	504	0			-0-
							554	9									
04	3300	X	3252	-0-	-48	-0-	491	1	2339	3	Y	384	384	0			-0-
							422	9									
*05	4030	X	3720	-0-	-310	-0-	587	1	2649	3	Y	440	440	0			-0-
							484	9									
06	4080	X	3461	-0-	-619	-0-	463	1	2540	3	Y	416	416	0			-0-
							458	9									
07	4216	X	3267	-0-	-949	-0-	498	1	2342	3	Y	388	388	0			-0-
							427	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

02	13891	X	7456	-0-	-6435	-0-	477	1	5739	3	Y	1115	1164	0			54
							13	4	1227	9							
03	15131	X	15131	-0-	-0-	-0-	2085	1	11334	3	Y	1508	1494	0			68
							53	4	1659	9							
*04	17826	X	17826	-0-	-0-	-0-	1757	1	14426	3	Y	1388	1403	0			53
							116	4	1527	9							
05	15222	X	15222	-0-	-0-	-0-	2050	1	11303	3	Y	1636	1634	0			55
							69	4	1800	9							
06	14586	X	14586	-0-	-0-	-0-	1886	1	10956	3	Y	1529	1518	0			66
							62	4	1682	9							
07	14849	X	14386	-0-	-463	-0-	1904	1	10522	3	Y	1738	1748	0			56
							48	4	1912	9							

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

*02	8913	X	8913	-0-	-0-	-0-	8871	3	42	9	N	38	38	0			-0-
03	4712	X	3675	-0-	-1037	-0-	3586	3	89	9	N	81	81	0			-0-
04	5070	X	4658	-0-	-412	-0-	4534	3	124	9	N	113	113	0			-0-
05	7719	X	2412	-0-	-5307	-0-	2361	3	51	9	N	46	46	0			-0-
06	7470	X	1827	-0-	-5643	-0-	1818	3	9	9	N	8	8	0			-0-
07	7719	X	1811	-0-	-5908	-0-	1780	3	31	9	N	28	28	0			-0-

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

02	6003	X	3826	-0-	-2177	-0-	354	1	3088	3	Y	341	346	0			17
							9	4	375	9							
03	6417	X	6023	-0-	-394	-0-	849	1	4618	3	Y	486	481	0			22
							21	4	535	9							
*04	7600	X	7600	-0-	-0-	-0-	769	1	6311	3	Y	426	432	0			16
							51	4	469	9							
05	6266	X	6266	-0-	-0-	-0-	900	1	4962	3	Y	340	345	0			11
							30	4	374	9							
06	5940	X	5425	-0-	-515	-0-	751	1	4361	3	Y	262	262	0			11
							25	4	288	9							
07	7812	X	6732	-0-	-1080	-0-	954	1	5271	3	Y	439	436	0			14
							24	4	483	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 07/14/2022 TOTAL DEPTH 12549 PERF.13046 - 18534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	28447	X	28447	-0-	-0-	-0-	26452	3	1995	9	Y	1814	1814	0			-0-
03	28914	X	28914	-0-	-0-	-0-	27129	3	1785	9	Y	1623	1623	0			-0-
04	27276	X	27276	-0-	-0-	-0-	25147	3	2129	9	Y	1935	1935	0			-0-
*05	27681	X	27681	-0-	-0-	-0-	25562	3	2119	9	Y	1926	1926	0			-0-
06	25353	X	25353	-0-	-0-	-0-	23594	3	1759	9	Y	1599	1599	0			-0-
07	26660	X	26660	-0-	-0-	-0-	24867	3	1793	9	Y	1630	1630	0			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

*02	783	N	264	-0-	-519	-0-	9	1	198	3	Y	52	52	0			-0-
							57	9									
03	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
04	3000	N	7316	-0-	4316	4316	60	1	6308	3	Y	862	862	0			-0-
							948	9									
*05	3100	N	8590	-0-	5490	9806	32	1	7427	3	Y	1028	1028	0			-0-
							1131	9									
06	3000	N	6379	-0-	3379	13185	25	1	5420	3	Y	849	849	0			-0-
							934	9									
07	17764	X	4579	-0-	-13185	-0-	4053	3	526	9	Y	478	478	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

02	2556	X	2556	-0-	-0-	-0-	553	1	946	3	Y	951	946	0			11
							11	4	1046	9							
03	2139	X	2053	-0-	-86	-0-	168	1	1353	3	Y	481	487	0			5
							3	4	529	9							
04	2040	X	1373	-0-	-667	-0-	93	1	921	3	Y	318	318	0			5
							9	4	350	9							
05	2728	X	2271	-0-	-457	-0-	137	1	1518	3	Y	557	557	0			5
							3	4	613	9							
06	2640	X	1746	-0-	-894	-0-	109	1	1209	3	Y	387	171	0	217	1	4
							2	4	426	9							
07	2728	X	2312	-0-	-416	-0-	148	1	1597	3	Y	514	513	0			5
							2	4	565	9							

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

*02	1740	X	1390	-0-	-350	-0-	194	1	948	3	Y	225	225	0			-0-
							248	9									
03	1891	X	1495	-0-	-396	-0-	212	1	998	3	Y	259	259	0			-0-
							285	9									
04	1830	X	1601	-0-	-229	-0-	239	1	1145	3	Y	197	197	0			-0-
							217	9									
*05	1488	X	298	-0-	-1190	-0-	28	1	135	3	Y	123	123	0			-0-
							135	9									
06	1639	X	1639	-0-	-0-	-0-	216	1	1190	3	Y	212	212	0			-0-
							233	9									
07	1643	X	1616	-0-	-27	-0-	249	1	1171	3	Y	178	178	0			-0-
							196	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5539	X	1667	-0-	-3872	-0-	68	1	1382	3	Y	197	197	0			-0-
							217	9									
03	5983	X	-0-	-0-	-5983	-0-					Y	-0-					-0-
04	5790	X	4047	-0-	-1743	-0-	33	1	3464	3	Y	500	500	0			-0-
							550	9									
*05	5745	X	5745	-0-	-0-	-0-	21	1	4898	3	Y	751	751	0			-0-
							826	9									
06	5931	X	5931	-0-	-0-	-0-	23	1	5104	3	Y	731	731	0			-0-
							804	9									
07	4927	X	4927	-0-	-0-	-0-	4326	3	601	9	Y	546	546	0			-0-

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	1133	-0-	-2637	-0-	227	1	454	3	Y	404	405	0			5
							8	4	444	9							
03	3193	X	1901	-0-	-1292	-0-	175	1	1263	3	Y	414	415	0			4
							8	4	455	9							
04	1770	X	1761	-0-	-9	-0-	156	1	1177	3	Y	377	376	0			5
							13	4	415	9							
05	1829	X	1188	-0-	-641	-0-	93	1	691	3	Y	365	366	0			4
							2	4	402	9							
06	2353	X	2353	-0-	-0-	-0-	245	1	1675	3	Y	392	391	0			5
							2	4	431	9							
07	2364	X	2364	-0-	-0-	-0-	251	1	1619	3	Y	444	442	0			7
							6	4	488	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	X	2036	-0-	-1792	-0-	210	1	1491	3	Y	297	303	0			4
							8	4	327	9							
03	4092	X	2987	-0-	-1105	-0-	312	1	2253	3	Y	370	371	0			3
							15	4	407	9							
04	3930	X	3252	-0-	-678	-0-	293	1	2211	3	Y	657	652	0			8
							25	4	723	9							
05	4061	X	2943	-0-	-1118	-0-	275	1	2054	3	Y	553	554	0			7
							6	4	608	9							
06	3390	X	2445	-0-	-945	-0-	256	1	1751	3	Y	395	397	0			5
							3	4	435	9							
07	3348	X	3088	-0-	-260	-0-	322	1	2074	3	Y	622	617	0			10
							8	4	684	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3177	X	3177	-0-	-0-	-0-	551	1	1932	3	Y	614	614	0			8
							19	4	675	9							
03	3661	X	3661	-0-	-0-	-0-	334	1	2411	3	Y	818	819	0			7
							16	4	900	9							
04	2970	X	2737	-0-	-233	-0-	253	1	1905	3	Y	506	507	0			6
							22	4	557	9							
05	3379	X	2946	-0-	-433	-0-	253	1	1885	3	Y	729	726	0			9
							6	4	802	9							
06	3540	X	554	-0-	-2986	-0-	8	1	56	3	Y	445	449	0			5
							490	9									
07	3658	X	2133	-0-	-1525	-0-	204	1	1316	3	Y	553	549	0			9
							5	4	608	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	3016	X	1405	-0-	-1611	-0-	1243	3	162	9	Y	147	147	0		-0-
03	3224	X	1404	-0-	-1820	-0-	1222	3	182	9	Y	165	165	0		-0-
04	3120	X	1766	-0-	-1354	-0-	1520	3	246	9	Y	224	224	0		-0-
*05	2232	X	387	-0-	-1845	-0-	328	3	59	9	Y	54	54	0		-0-
06	2422	X	2422	-0-	-0-	-0-	2113	3	309	9	Y	281	281	0		-0-
07	1829	X	270	-0-	-1559	-0-	233	3	37	9	Y	34	34	0		-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

02	11890	X	4754	-0-	-7136	-0-	402	1	3775	3	Y	516	518	0		6
							9	4	568	9						
03	12710	X	1158	-0-	-11552	-0-	85	1	680	3	Y	356	358	0		4
							1	4	392	9						
04	12300	X	1083	-0-	-11217	-0-	70	1	688	3	Y	289	288	0		5
							7	4	318	9						
05	6231	X	264	-0-	-5967	-0-	2	1	21	3	Y	219	222	0		2
							241	9								
06	4920	X	935	-0-	-3985	-0-	42	1	473	3	Y	381	167	0	212 1	4
							1	4	419	9						
07	5084	X	118	-0-	-4966	-0-	1	1	7	3	Y	100	103	0		1
							110	9								

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

*02	922	X	922	-0-	-0-	-0-	758	3	164	9	Y	149	149	0		-0-
03	853	X	853	-0-	-0-	-0-	709	3	144	9	Y	131	131	0		-0-
04	801	X	801	-0-	-0-	-0-	654	3	147	9	Y	134	134	0		-0-
*05	1146	X	1146	-0-	-0-	-0-	971	3	175	9	Y	159	159	0		-0-
06	1067	X	1067	-0-	-0-	-0-	907	3	160	9	Y	145	145	0		-0-
07	1130	X	1130	-0-	-0-	-0-	965	3	165	9	Y	150	150	0		-0-

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

02	7337	X	5599	-0-	-1738	-0-	546	1	3519	3	Y	1376	1380	0		18
							20	4	1514	9						
03	7843	X	5084	-0-	-2759	-0-	452	1	3268	3	Y	1220	1227	0		11
							22	4	1342	9						
04	7590	X	3137	-0-	-4453	-0-	243	1	1831	3	Y	947	946	0		12
							21	4	1042	9						
05	7285	X	3531	-0-	-3754	-0-	293	1	2183	3	Y	953	953	0		12
							7	4	1048	9						
06	5790	X	4912	-0-	-878	-0-	439	1	3009	3	Y	1327	1323	0		16
							4	4	1460	9						
07	5983	X	5117	-0-	-866	-0-	460	1	2967	3	Y	1526	1518	0		24
							11	4	1679	9						

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

02	5249	X	4239	-0-	-1010	-0-	639	1	2906	3	Y	610	612	0		8
							23	4	671	9						
03	5611	X	4490	-0-	-1121	-0-	453	1	3271	3	Y	676	678	0		6
							22	4	744	9						
04	5430	X	529	-0-	-4901	-0-	55	1	418	3	Y	46	51	0		1
							5	4	51	9						
05	4526	X	4402	-0-	-124	-0-	467	1	3481	3	Y	403	399	0		5
							11	4	443	9						
06	4380	X	4113	-0-	-267	-0-	469	1	3213	3	Y	387	387	0		5
							5	4	426	9						
07	4526	X	3500	-0-	-1026	-0-	412	1	2659	3	Y	381	380	0		6
							10	4	419	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	1769	N	176	-0-	-1593	-0-	37	3	139	9	Y	126	126	0		-0-
03	1798	N	12	-0-	-1786	-0-	1	1	11	3	Y	-0-				-0-
04	3000	N	3439	-0-	439	439	139	1	2632	3	Y	607	607	0		-0-
							668	9								
*05	2509	N	2070	-0-	-439	-0-	102	1	1408	3	Y	509	509	0		-0-
							560	9								
06	1838	N	1838	-0-	-0-	-0-	87	1	1343	3	Y	371	371	0		-0-
							408	9								
07	2728	X	2513	-0-	-215	-0-	137	1	1905	3	Y	428	428	0		-0-
							471	9								

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

02	6409	X	3857	-0-	-2552	-0-	551	1	2041	3	Y	1045	1037	0		62
							115	4	1150	9						
03	6851	X	3763	-0-	-3088	-0-	538	1	2108	3	Y	920	943	0		39
							105	4	1012	9						
04	6630	X	3356	-0-	-3274	-0-	368	1	1874	3	Y	976	964	0		51
							40	4	1074	9						
05	5704	X	1378	-0-	-4326	-0-	159	1	606	3	Y	541	565	0		27
							18	4	595	9						
06	4260	X	2416	-0-	-1844	-0-	428	1	1503	3	Y	412	418	0		21
							32	4	453	9						
07	4123	X	3071	-0-	-1052	-0-	563	1	1920	3	Y	461	454	0		28
							81	4	507	9						

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

*02	2987	X	745	-0-	-2242	-0-	150	1	389	3	Y	187	187	0		-0-
							206	9								
03	3754	X	3754	-0-	-0-	-0-	186	1	2714	3	Y	776	776	0		-0-
							854	9								
04	3653	X	3653	-0-	-0-	-0-	143	1	2712	3	Y	725	725	0		-0-
							798	9								
*05	3542	X	3542	-0-	-0-	-0-	179	1	2471	3	Y	811	811	0		-0-
							892	9								
*06	1852	X	1852	-0-	-0-	-0-	85	1	1323	3	Y	404	404	0		-0-
							444	9								
*07	2851	X	2851	-0-	-0-	-0-	151	1	2107	3	Y	539	539	0		-0-
							593	9								

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

02	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*02	1421	N	944	-0-		-477	-0-		623	3	321	9	Y	292	292	0			-0-
03	1457	N	1033	-0-		-424	-0-		627	3	406	9	Y	369	369	0			-0-
04	1505	N	1505	-0-		-0-	-0-		204	1	882	3	Y	381	381	0			-0-
									419	9									
*05	1338	N	1338	-0-		-0-	-0-		219	1	807	3	Y	284	284	0			-0-
									312	9									
*06	819	N	819	-0-		-0-	-0-		159	1	431	3	Y	208	208	0			-0-
									229	9									
*07	1358	N	1358	-0-		-0-	-0-		308	1	850	3	Y	182	182	0			-0-
									200	9									

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

02	783	X	620	-0-		-163	-0-		226	1	47	4	Y	315	312	0			19
									347	9									
03	837	X	358	-0-		-479	-0-		10	1	38	3	Y	280	287	0			12
									2	4	308	9							
04	810	X	410	-0-		-400	-0-		10	1	49	3	Y	318	313	0			17
									1	4	350	9							
05	651	X	323	-0-		-328	-0-		10	1	37	3	Y	250	254	0			13
									1	4	275	9							
06	955	X	955	-0-		-0-	-0-		155	1	545	3	Y	222	223	0			12
									11	4	244	9							
07	1350	X	1350	-0-		-0-	-0-		259	1	883	3	Y	155	158	0			9
									37	4	171	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

02	1223	N	1223	-0-		-0-	-0-		565	1	2	3	Y	489	480	0			29
									118	4	538	9							
03	1612	N	332	-0-		-1280	-0-		21	1	81	3	Y	205	225	0			9
									4	4	226	9							
04	1071	N	1071	-0-		-0-	-0-		99	1	504	3	Y	415	402	0			22
									11	4	457	9							
05	2157	N	2157	-0-		-0-	-0-		214	1	817	3	Y	1002	974	0			50
									24	4	1102	9							
06	2094	N	2094	-0-		-0-	-0-		161	1	565	3	Y	1233	1219	0			64
									12	4	1356	9							
07	2197	N	2197	-0-		-0-	-0-		184	1	627	3	Y	1236	1225	0			75
									26	4	1360	9							

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

02	0	X	-0-	-0-		-0-	-0-						Y	-0-					-0-
03	85183	X	85183	-0-		-0-	-0-		389	1	73640	3	Y	10140	10140	0			-0-
									11154	9									
04	112800	X	112800	-0-		-0-	-0-		1038	1	96074	3	Y	14262	14262	0			-0-
									15688	9									
*05	116227	X	116227	-0-		-0-	-0-		570	1	101207	3	Y	13136	13136	0			-0-
									14450	9									
06	101101	X	101101	-0-		-0-	-0-		757	1	87252	3	Y	11902	11902	0			-0-
									13092	9									
07	113662	X	113662	-0-		-0-	-0-		415	1	102115	3	Y	10120	10120	0			-0-
									11132	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2494	X	-0-	-0-	-2494	-0-					Y	335	335	0	-0-
03	3549	X	3549	-0-	-0-	-0-	95	1	2925	3	Y	481	481	0	-0-
							529	9							
04	4319	X	4319	-0-	-0-	-0-	117	1	3811	3	Y	355	355	0	-0-
							391	9							
*05	4162	X	4162	-0-	-0-	-0-	117	1	3436	3	Y	554	554	0	-0-
							609	9							
06	2580	X	2059	-0-	-521	-0-	40	1	1179	3	Y	764	764	0	-0-
							840	9							
07	2666	X	2267	-0-	-399	-0-	26	1	771	3	Y	1336	1336	0	-0-
							1470	9							

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

*02	3632	X	3632	-0-	-0-	-0-	355	1	2641	3	Y	578	578	0	-0-
							636	9							
03	3627	X	730	-0-	-2897	-0-	70	1	510	3	Y	136	136	0	-0-
							150	9							
04	3480	X	-0-	-0-	-3480	-0-					Y	-0-			-0-
05	3875	X	-0-	-0-	-3875	-0-					Y	-0-			-0-
06	3750	X	-0-	-0-	-3750	-0-					Y	-0-			-0-
07	3875	X	-0-	-0-	-3875	-0-					Y	-0-			-0-

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

02	3393	X	921	-0-	-2472	-0-	413	1	145	3	Y	317	321	0	4
							14	4	349	9					
03	4216	X	2861	-0-	-1355	-0-	255	1	1845	3	Y	681	679	0	6
							12	4	749	9					
04	4080	X	793	-0-	-3287	-0-	54	1	406	3	Y	298	300	0	4
							5	4	328	9					
05	4216	X	2541	-0-	-1675	-0-	212	1	1578	3	Y	678	674	0	8
							5	4	746	9					
06	2760	X	1691	-0-	-1069	-0-	95	1	650	3	Y	859	857	0	10
							1	4	945	9					
07	2852	X	1588	-0-	-1264	-0-	92	1	595	3	Y	817	814	0	13
							2	4	899	9					

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

*02	2902	X	2902	-0-	-0-	-0-	237	1	2013	3	Y	593	593	0	-0-
							652	9							
03	3255	X	360	-0-	-2895	-0-	27	1	178	3	Y	141	141	0	-0-
							155	9							
04	3570	X	-0-	-0-	-3570	-0-					Y	-0-			-0-
*05	43477	X	43477	-0-	-0-	-0-	2394	1	30317	3	Y	9787	9787	0	-0-
							10766	9							
06	108818	X	108818	-0-	-0-	-0-	3375	1	80966	3	Y	22252	22252	0	-0-
							24477	9							
07	104940	X	104940	-0-	-0-	-0-	3514	1	81559	3	Y	18061	18061	0	-0-
							19867	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2001	X	531	-0-	-1470	-0-	105	1	313	3	Y	103	103	0	-0-
							113	9							
03	2445	X	2445	-0-	-0-	-0-	121	1	1926	3	Y	362	362	0	-0-
							398	9							
04	2070	X	1836	-0-	-234	-0-	71	1	1337	3	Y	389	389	0	-0-
							428	9							
*05	2108	X	1624	-0-	-484	-0-	82	1	1131	3	Y	374	374	0	-0-
							411	9							
*06	793	N	793	-0-	-0-	-0-	34	1	531	3	Y	207	207	0	-0-
							228	9							
*07	1388	N	1388	-0-	-0-	-0-	70	1	976	3	Y	311	311	0	-0-
							342	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

02	7163	X	5684	-0-	-1479	-0-	665	1	4166	3	Y	754	758	0	10
							24	4	829	9					
03	7657	X	6454	-0-	-1203	-0-	669	1	4831	3	Y	838	841	0	7
							32	4	922	9					
04	6570	X	581	-0-	-5989	-0-	43	1	322	3	Y	193	198	0	2
							4	4	212	9					
05	6789	X	828	-0-	-5961	-0-	77	1	574	3	Y	159	159	0	2
							2	4	175	9					
06	10009	X	10009	-0-	-0-	-0-	1089	1	7462	3	Y	1315	1301	0	16
							11	4	1447	9					
07	6448	X	6187	-0-	-261	-0-	693	1	4470	3	Y	915	917	0	14
							17	4	1007	9					

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

*02	5916	X	940	-0-	-4976	-0-	15	1	604	3	Y	292	292	0	-0-
							321	9							
03	6324	X	1018	-0-	-5306	-0-	18	1	662	3	Y	307	307	0	-0-
							338	9							
04	3390	X	810	-0-	-2580	-0-	18	1	580	3	Y	193	193	0	-0-
							212	9							
*05	1829	X	900	-0-	-929	-0-	18	1	516	3	Y	333	333	0	-0-
							366	9							
06	1770	X	780	-0-	-990	-0-	14	1	411	3	Y	323	323	0	-0-
							355	9							
07	992	X	731	-0-	-261	-0-	17	1	481	3	Y	212	212	0	-0-
							233	9							

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

*02	4588	X	4588	-0-	-0-	-0-	4290	3	298	9	Y	271	271	0	-0-
03	2790	X	2535	-0-	-255	-0-	2328	3	207	9	Y	188	188	0	-0-
04	2747	X	2747	-0-	-0-	-0-	2539	3	208	9	Y	189	189	0	-0-
*05	4619	X	2528	-0-	-2091	-0-	2338	3	190	9	Y	173	173	0	-0-
06	4470	X	2649	-0-	-1821	-0-	2412	3	237	9	Y	215	215	0	-0-
07	4619	X	1543	-0-	-3076	-0-	1409	3	134	9	Y	122	122	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2494	X	2058	-0-	-436	-0-	1284	3	774	9	Y	704	704	0	-0-
03	2635	X	2311	-0-	-324	-0-	1460	3	851	9	Y	774	774	0	-0-
04	2580	X	2274	-0-	-306	-0-	291	1	1266	3	Y	652	652	0	-0-
							717	9							
*05	2387	X	2346	-0-	-41	-0-	338	1	1258	3	Y	682	682	0	-0-
							750	9							
*06	1928	X	1928	-0-	-0-	-0-	369	1	1006	3	Y	503	503	0	-0-
							553	9							
*07	24	X	24	-0-	-0-	-0-	6	1	15	3	Y	3	3	0	-0-
							3	9							

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

*02	1711	N	1299	-0-	-412	-0-	79	1	849	3	Y	337	337	0	-0-
							371	9							
03	3100	N	3966	-0-	866	866	316	1	3346	3	Y	276	276	0	-0-
							304	9							
04	3000	N	2143	-0-	-857	9	100	1	1721	3	Y	293	293	0	-0-
							322	9							
*05	1530	N	1521	-0-	-9	-0-	64	1	1085	3	Y	338	338	0	-0-
							372	9							
06	1980	X	1523	-0-	-457	-0-	73	1	1140	3	Y	282	282	0	-0-
							310	9							
07	2046	X	1580	-0-	-466	-0-	80	1	1183	3	Y	288	288	0	-0-
							317	9							

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

*02	29	X	12	-0-	-17	-0-	4	3	8	9	Y	7	7	0	-0-
03	86	X	86	-0-	-0-	-0-	30	3	56	9	Y	51	51	0	-0-
04	30	X	21	-0-	-9	-0-	1	1	7	3	Y	12	12	0	-0-
							13	9							
*05	15	X	15	-0-	-0-	-0-	1	1	5	3	Y	8	8	0	-0-
							9	9							
06	90	X	33	-0-	-57	-0-	1	1	8	3	Y	22	22	0	-0-
							24	9							
07	93	X	77	-0-	-16	-0-	6	1	28	3	Y	39	39	0	-0-
							43	9							

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

*02	2436	X	1926	-0-	-510	-0-	158	1	1318	3	Y	409	409	0	-0-
							450	9							
03	2604	X	1640	-0-	-964	-0-	160	1	1151	3	Y	299	299	0	-0-
							329	9							
04	1821	N	1821	-0-	-0-	-0-	186	1	1265	3	Y	336	336	0	-0-
							370	9							
*05	2046	N	1951	-0-	-95	-0-	107	1	1435	3	Y	372	372	0	-0-
							409	9							
06	1945	N	1945	-0-	-0-	-0-	55	1	1361	3	Y	481	481	0	-0-
							529	9							
07	1891	N	1694	-0-	-197	-0-	50	1	1196	3	Y	407	407	0	-0-
							448	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3364	X	2986	-0-		-378	-0-		435	1	2132	3	Y	381	381	0			-0-
									419	9									
03	3596	X	3299	-0-		-297	-0-		467	1	2198	3	Y	576	576	0			-0-
									634	9									
04	3480	X	2549	-0-		-931	-0-		337	1	1620	3	Y	538	538	0			-0-
									592	9									
*05	3596	X	2064	-0-		-1532	-0-		319	1	1441	3	Y	276	276	0			-0-
									304	9									
06	3668	X	3668	-0-		-0-	-0-		433	1	2387	3	Y	771	771	0			-0-
									848	9									
07	3255	X	1492	-0-		-1763	-0-		235	1	1106	3	Y	137	137	0			-0-
									151	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	87	N	41	-0-		-46	-0-		1	1	26	3	Y	13	13	0			-0-
									14	9									
03	17	N	17	-0-		-0-	-0-		7	3	10	9	Y	9	9	0			-0-
04	285	N	285	-0-		-0-	-0-		2	1	77	3	Y	187	187	0			-0-
									206	9									
*05	181	N	181	-0-		-0-	-0-		2	1	50	3	Y	117	117	0			-0-
									129	9									
06	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	186	N	66	-0-		-120	-0-		13	3	53	9	Y	48	48	0			-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2465	X	358	-0-		-2107	-0-		72	3	286	9	Y	260	260	0			-0-
03	2635	X	183	-0-		-2452	-0-		40	3	143	9	Y	130	130	0			-0-
04	164	N	164	-0-		-0-	-0-		5	1	36	3	Y	112	112	0			-0-
									123	9									
*05	491	N	491	-0-		-0-	-0-		6	1	85	3	Y	364	364	0			-0-
									400	9									
06	595	N	595	-0-		-0-	-0-		4	1	94	3	Y	452	452	0			-0-
									497	9									
07	155	N	46	-0-		-109	-0-		6	3	40	9	Y	36	36	0			-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4901	X	2864	-0-		-2037	-0-		284	1	2110	3	Y	427	427	0			-0-
									470	9									
03	5084	X	2660	-0-		-2424	-0-		295	1	1911	3	Y	413	413	0			-0-
									454	9									
04	3330	X	2854	-0-		-476	-0-		317	1	2145	3	Y	356	356	0			-0-
									392	9									
*05	3441	X	2554	-0-		-887	-0-		150	1	2011	3	Y	357	357	0			-0-
									393	9									
06	3090	X	2637	-0-		-453	-0-		88	1	2173	3	Y	342	342	0			-0-
									376	9									
07	3193	X	2683	-0-		-510	-0-		97	1	2323	3	Y	239	239	0			-0-
									263	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1624	N	412	-0-	-1212	-0-	4	1	47	3	Y	328	328	0	-0-
							361	9							
03	1674	N	1175	-0-	-499	-0-	61	1	644	3	Y	427	427	0	-0-
							470	9							
04	1153	N	1153	-0-	-0-	-0-	40	1	686	3	Y	388	388	0	-0-
							427	9							
*05	1584	N	1584	-0-	-0-	-0-	68	1	1155	3	Y	328	328	0	-0-
							361	9							
06	1257	N	1257	-0-	-0-	-0-	61	1	950	3	Y	224	224	0	-0-
							246	9							
07	1398	N	1398	-0-	-0-	-0-	72	1	1063	3	Y	239	239	0	-0-
							263	9							

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2100	X	2100	-0-	-0-	-0-	1865	3	235	9	Y	214	214	0	-0-
03	2030	X	2030	-0-	-0-	-0-	1705	3	325	9	Y	295	295	0	-0-
04	2730	X	1886	-0-	-844	-0-	1682	3	204	9	Y	185	185	0	-0-
*05	2821	X	1910	-0-	-911	-0-	1682	3	228	9	Y	207	207	0	-0-
06	2730	X	1807	-0-	-923	-0-	1610	3	197	9	Y	179	179	0	-0-
07	2170	X	1784	-0-	-386	-0-	1579	3	205	9	Y	186	186	0	-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1152	N	1152	-0-	-0-	-0-	22	1	787	3	Y	312	312	0	-0-
							343	9							
03	1046	N	1046	-0-	-0-	-0-	23	1	769	3	Y	231	231	0	-0-
							254	9							
04	1124	N	1124	-0-	-0-	-0-	27	1	886	3	Y	192	192	0	-0-
							211	9							
*05	1556	N	1556	-0-	-0-	-0-	36	1	1062	3	Y	416	416	0	-0-
							458	9							
06	990	N	161	-0-	-829	-0-	1	1	35	3	Y	114	114	0	-0-
							125	9							
07	2788	N	2788	-0-	-0-	-0-	68	1	1984	3	Y	669	669	0	-0-
							736	9							

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	812	N	333	-0-	-479	-0-	59	3	274	9	Y	249	249	0	-0-
03	868	N	302	-0-	-566	-0-	58	3	244	9	Y	222	222	0	-0-
04	840	N	542	-0-	-298	-0-	3	1	102	3	Y	397	397	0	-0-
							437	9							
*05	836	N	836	-0-	-0-	-0-	5	1	158	3	Y	612	612	0	-0-
							673	9							
06	427	N	427	-0-	-0-	-0-	13	1	371	3	Y	39	39	0	-0-
							43	9							
07	3100	N	4327	-0-	1227	1227	110	1	3181	3	Y	942	942	0	-0-
							1036	9							

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-	Y	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-	Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-	Y	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-	Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-	Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-	Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3480	X	2640	-0-	-840	-0-	2640	3			Y	-0-					-0-
03	4158	X	4158	-0-	-0-	-0-	4158	3			Y	-0-					-0-
04	2947	X	2947	-0-	-0-	-0-	2947	3			Y	-0-					-0-
*05	3700	X	3700	-0-	-0-	-0-	3700	3			Y	-0-					-0-
06	4632	X	4632	-0-	-0-	-0-	4417	3	215	9	Y	195	195	0			-0-
07	4351	X	4351	-0-	-0-	-0-	4152	3	199	9	Y	181	181	0			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4959	X	3459	-0-	-1500	-0-	84	1	2769	3	Y	551	551	0			-0-
							606	9									
03	3999	X	3495	-0-	-504	-0-	91	1	2786	3	Y	562	562	0			-0-
							618	9									
04	3990	X	2245	-0-	-1745	-0-	55	1	1808	3	Y	347	347	0			-0-
							382	9									
*05	4123	X	3280	-0-	-843	-0-	107	1	3119	3	Y	49	49	0			-0-
							54	9									
06	3990	X	2157	-0-	-1833	-0-	71	1	2086	3	Y	-0-					-0-
07	3689	X	3535	-0-	-154	-0-	98	1	2844	3	Y	539	539	0			-0-
							593	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1798	X	216	-0-	-1582	-0-	160	3	56	9	Y	51	51	0			-0-
03	2074	X	2074	-0-	-0-	-0-	1603	3	471	9	Y	428	428	0			-0-
04	2700	X	2116	-0-	-584	-0-	1432	3	684	9	Y	622	622	0			-0-
*05	2790	X	2750	-0-	-40	-0-	2275	3	475	9	Y	432	432	0			-0-
06	2700	X	2565	-0-	-135	-0-	2058	3	507	9	Y	461	461	0			-0-
07	2706	X	2706	-0-	-0-	-0-	1966	3	740	9	Y	673	673	0			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6090	X	1047	-0-	-5043	-0-	1001	3	46	9	Y	42	42	0			-0-
03	6510	X	1493	-0-	-5017	-0-	1044	3	449	9	Y	408	408	0			-0-
04	15339	X	15339	-0-	-0-	-0-	13166	3	2173	9	Y	1975	1975	0			-0-
*05	10954	X	10954	-0-	-0-	-0-	9606	3	1348	9	Y	1225	1225	0			-0-
06	11529	X	11529	-0-	-0-	-0-	10637	3	892	9	Y	811	811	0			-0-
07	6510	X	5602	-0-	-908	-0-	4852	3	750	9	Y	682	682	0			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	116	N	82	-0-	-34	-0-	7	3	75	9	Y	68	68	0			-0-
03	186	N	166	-0-	-20	-0-	61	3	105	9	Y	95	95	0			-0-
04	420	N	24	-0-	-396	-0-	15	3	9	9	Y	8	8	0			-0-
*05	277	N	277	-0-	-0-	-0-	238	3	39	9	Y	35	35	0			-0-
06	561	N	561	-0-	-0-	-0-	396	3	165	9	Y	150	150	0			-0-
07	284	N	284	-0-	-0-	-0-	196	3	88	9	Y	80	80	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1682	X	1545	-0-	-137	-0-	294	1	1116	3	Y	115	114	0		3
							8	4	127	9						
03	1597	N	1597	-0-	-0-	-0-	195	1	1229	3	Y	151	151	0		3
							7	4	166	9						
04	1410	N	1131	-0-	-279	-0-	136	1	876	3	Y	96	98	0		1
							13	4	106	9						
05	1643	N	1097	-0-	-546	-0-	130	1	853	3	Y	102	102	0		1
							2	4	112	9						
06	1560	N	1057	-0-	-503	-0-	149	1	806	3	Y	91	91	0		1
							2	4	100	9						
07	1287	N	1287	-0-	-0-	-0-	168	1	997	3	Y	109	109	0		1
							2	4	120	9						

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	5156	X	5156	-0-	-0-	-0-	4806	3	350	9	Y	318	318	0		-0-
03	3968	X	1799	-0-	-2169	-0-	1624	3	175	9	Y	159	159	0		-0-
04	2611	X	2611	-0-	-0-	-0-	2414	3	197	9	Y	179	179	0		-0-
*05	5146	X	2057	-0-	-3089	-0-	1982	3	75	9	Y	68	68	0		-0-
06	4980	X	1512	-0-	-3468	-0-	1429	3	83	9	Y	75	75	0		-0-
07	5146	X	1052	-0-	-4094	-0-	988	3	64	9	Y	58	58	0		-0-

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2088	X	-0-	-0-	-2088	-0-					Y	-0-	7	0		-0-
03	7595	X	6544	-0-	-1051	-0-	646	1	5192	3	Y	633	626	0		7
							10	4	696	9						
04	7470	X	5246	-0-	-2224	-0-	472	1	4655	3	Y	66	72	0		1
							46	4	73	9						
05	8070	X	8070	-0-	-0-	-0-	624	1	6923	3	Y	463	459	0		5
							14	4	509	9						
06	7470	X	5743	-0-	-1727	-0-	464	1	5167	3	Y	93	43	0	54 1	1
							10	4	102	9						
07	6541	X	5963	-0-	-578	-0-	434	1	4673	3	Y	772	766	0		7
							7	4	849	9						

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	4727	X	1588	-0-	-3139	-0-	368	1	825	3	Y	350	347	0		10
							10	4	385	9						
03	4905	X	4905	-0-	-0-	-0-	581	1	3664	3	Y	581	578	0		13
							21	4	639	9						
04	3600	X	188	-0-	-3412	-0-	4	1	23	3	Y	146	158	0		1
							161	9								
05	3565	X	3510	-0-	-55	-0-	447	1	2923	3	Y	120	120	0		1
							8	4	132	9						
06	4740	X	2402	-0-	-2338	-0-	371	1	2001	3	Y	23	24	0		-0-
							5	4	25	9						
07	4898	X	66	-0-	-4832	-0-	2	1	9	3	Y	50	50	0		-0-
							55	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	X	90	-0-	-809	-0-	41	1	48	3	Y	-0-					-0-
							1	4									
03	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3074	X	2853	-0-	-221	-0-	2621	3	232	9	Y	211	211	0			-0-
03	4069	X	4069	-0-	-0-	-0-	3757	3	312	9	Y	284	284	0			-0-
04	2640	X	2555	-0-	-85	-0-	2351	3	204	9	Y	185	185	0			-0-
*05	3089	X	3089	-0-	-0-	-0-	2811	3	278	9	Y	253	253	0			-0-
06	3570	X	2191	-0-	-1379	-0-	1995	3	196	9	Y	178	178	0			-0-
07	3689	X	2120	-0-	-1569	-0-	1951	3	169	9	Y	154	154	0			-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1542	N	1542	-0-	-0-	-0-	531	1	670	3	Y	299	290	0			15
							12	4	329	9							
03	1767	N	1472	-0-	-295	-0-	192	1	1045	3	Y	209	215	0			9
							5	4	230	9							
*04	1704	N	1704	-0-	-0-	-0-	161	1	1321	3	Y	192	194	0			7
							11	4	211	9							
05	1643	N	1585	-0-	-58	-0-	203	1	1120	3	Y	232	231	0			8
							7	4	255	9							
06	1563	N	1563	-0-	-0-	-0-	192	1	1112	3	Y	230	228	0			10
							6	4	253	9							
07	1797	N	1797	-0-	-0-	-0-	198	1	1096	3	Y	453	448	0			15
							5	4	498	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	3509	-0-	-0-	-0-	522	1	2820	3	Y	141	146	0			7
							12	4	155	9							
03	4205	X	4205	-0-	-0-	-0-	598	1	3251	3	Y	310	303	0			14
							15	4	341	9							
*04	6209	X	6209	-0-	-0-	-0-	583	1	4787	3	Y	728	714	0			28
							38	4	801	9							
05	4830	X	4830	-0-	-0-	-0-	647	1	3566	3	Y	541	551	0			18
							22	4	595	9							
06	4350	X	4350	-0-	-0-	-0-	562	1	3266	3	Y	458	456	0			20
							18	4	504	9							
07	5115	X	4799	-0-	-316	-0-	695	1	3838	3	Y	225	238	0			7
							18	4	248	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3016	X	2811	-0-	-205	-0-	715	1	1841	3	Y	217	219	0			11
							16	4	239	9							
03	3313	X	3313	-0-	-0-	-0-	468	1	2546	3	Y	261	260	0			12
							12	4	287	9							
*04	3354	X	3354	-0-	-0-	-0-	335	1	2747	3	Y	227	230	0			9
							22	4	250	9							
05	3007	X	2154	-0-	-853	-0-	322	1	1777	3	Y	40	48	0			1
							11	4	44	9							
06	3210	X	1534	-0-	-1676	-0-	221	1	1281	3	Y	23	23	0			1
							7	4	25	9							
07	3441	X	-0-	-0-	-3441	-0-					Y	-0-	1	0			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2291	X	1317	-0-	-974	-0-	955	3	362	9	Y	329	329	0			-0-
03	2449	X	1693	-0-	-756	-0-	1261	3	432	9	Y	393	393	0			-0-
04	1746	N	1746	-0-	-0-	-0-	256	1	1098	3	Y	356	356	0			-0-
							392	9									
*05	2075	N	2075	-0-	-0-	-0-	350	1	1297	3	Y	389	389	0			-0-
							428	9									
06	2104	N	2104	-0-	-0-	-0-	420	1	1146	3	Y	489	489	0			-0-
							538	9									
07	1847	N	1847	-0-	-0-	-0-	448	1	1223	3	Y	160	160	0			-0-
							176	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3277	X	1405	-0-	-1872	-0-	1226	3	179	9	Y	163	163	0			-0-
03	3503	X	3004	-0-	-499	-0-	2739	3	265	9	Y	241	241	0			-0-
04	2640	X	2425	-0-	-215	-0-	2230	3	195	9	Y	177	177	0			-0-
*05	2277	X	2277	-0-	-0-	-0-	2069	3	208	9	Y	189	189	0			-0-
06	2640	X	1914	-0-	-726	-0-	1737	3	177	9	Y	161	161	0			-0-
07	2728	X	1724	-0-	-1004	-0-	1588	3	136	9	Y	124	124	0			-0-

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	4923	-0-	-3197	-0-	507	1	3209	3	Y	1087	1083	0			13
							11	4	1196	9							
03	8680	X	4710	-0-	-3970	-0-	382	1	3071	3	Y	1137	1138	0			12
							6	4	1251	9							
04	8400	X	1462	-0-	-6938	-0-	67	1	656	3	Y	666	667	0			11
							6	4	733	9							
05	6727	X	2424	-0-	-4303	-0-	162	1	1794	3	Y	422	429	0			4
							4	4	464	9							
06	5880	X	4093	-0-	-1787	-0-	258	1	2871	3	Y	871	382	0	484	1	9
							6	4	958	9							
07	5270	X	1241	-0-	-4029	-0-	84	1	905	3	Y	228	235	0			2
							1	4	251	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	357	N	357	-0-	-0-	-0-	25	1	292	3	Y	36	36	0			-0-
							40	9									
03	496	N	273	-0-	-223	-0-	16	1	206	3	Y	46	46	0			-0-
							51	9									
04	781	N	781	-0-	-0-	-0-	34	1	578	3	Y	154	154	0			-0-
							169	9									
*05	372	N	81	-0-	-291	-0-	5	1	76	3	Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	25	1	390	3	Y	169	169	0			-0-
							186	9									
07	806	N	571	-0-	-235	-0-	25	1	362	3	Y	167	167	0			-0-
							184	9									

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

02	4988	X	2522	-0-	-2466	-0-	471	1	1669	3	Y	339	339	0			4
							9	4	373	9							
03	4185	X	2767	-0-	-1418	-0-	266	1	2141	3	Y	324	325	0			3
							4	4	356	9							
04	3150	X	2014	-0-	-1136	-0-	157	1	1546	3	Y	269	267	0			5
							15	4	296	9							
05	3255	X	2216	-0-	-1039	-0-	157	1	1737	3	Y	289	291	0			3
							4	4	318	9							
06	2670	X	293	-0-	-2377	-0-	23	1	257	3	Y	11	6	0	8	1	-0-
							1	4	12	9							
07	2759	X	254	-0-	-2505	-0-	21	1	226	3	Y	6	6	0			-0-
							7	9									

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

02	12151	X	773	-0-	-11378	-0-	112	1	3	4	Y	598	592	0			17
							658	9									
03	12369	X	1110	-0-	-11259	-0-	24	1	152	3	Y	848	847	0			18
							1	4	933	9							
04	9450	X	674	-0-	-8776	-0-	29	1	189	3	Y	412	427	0			3
							3	4	453	9							
05	8215	X	983	-0-	-7232	-0-	34	1	222	3	Y	660	658	0			5
							1	4	726	9							
06	4740	X	2071	-0-	-2669	-0-	249	1	1342	3	Y	433	432	0			6
							4	4	476	9							
07	1682	X	1682	-0-	-0-	-0-	62	1	366	3	Y	1139	1137	0			8
							1	4	1253	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1155	X	1155	-0-	-0-	-0-	6	1	997	3	Y	138	138	0			-0-
							152	9									
03	650	X	650	-0-	-0-	-0-	2	1	397	3	Y	228	228	0			-0-
							251	9									
04	471	X	471	-0-	-0-	-0-	2	1	240	3	Y	208	208	0			-0-
							229	9									
*05	492	X	492	-0-	-0-	-0-	2	1	250	3	Y	218	218	0			-0-
							240	9									
06	422	X	422	-0-	-0-	-0-	2	1	219	3	Y	183	183	0			-0-
							201	9									
07	58	X	58	-0-	-0-	-0-	25	3	33	9	Y	30	30	0			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

*02	79	X	79	-0-	-0-	-0-	17	3	62	9	Y	56	56	0			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

*02	2813	X	2768	-0-	-45	-0-	2548	3	220	9	Y	200	200	0			-0-
03	2604	X	2296	-0-	-308	-0-	2105	3	191	9	Y	174	174	0			-0-
04	2460	X	180	-0-	-2280	-0-	167	3	13	9	Y	12	12	0			-0-
*05	2914	X	2460	-0-	-454	-0-	2297	3	163	9	Y	148	148	0			-0-
06	2820	X	2213	-0-	-607	-0-	2059	3	154	9	Y	140	140	0			-0-
07	2914	X	2075	-0-	-839	-0-	1921	3	154	9	Y	140	140	0			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2023 TOTAL DEPTH 12291 PERF.12550 - 17121

*02	97	X	97	-0-	-0-	-0-	14	3	83	9	Y	75	75	0			-0-
03	138	X	138	-0-	-0-	-0-	37	3	101	9	Y	92	92	0			-0-
04	137	X	137	-0-	-0-	-0-	16	3	121	9	Y	110	110	0			-0-
*05	145	X	145	-0-	-0-	-0-	9	3	136	9	Y	124	124	0			-0-
06	277	X	277	-0-	-0-	-0-	24	3	253	9	Y	230	230	0			-0-
07	298	X	298	-0-	-0-	-0-	15	3	283	9	Y	257	257	0			-0-

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	4004	X	4004	-0-	-0-	-0-	579	1	3075	3	Y	305	374	0		15
							14	4	336	9						
03	5741	X	5741	-0-	-0-	-0-	636	1	3458	3	Y	1483	1431	0		67
							16	4	1631	9						
*04	3959	X	3959	-0-	-0-	-0-	304	1	2500	3	Y	1032	1059	0		40
							20	4	1135	9						
05	4278	X	3448	-0-	-830	-0-	434	1	2393	3	Y	551	573	0		18
							15	4	606	9						
06	5550	X	2831	-0-	-2719	-0-	364	1	2113	3	Y	311	316	0		13
							12	4	342	9						
07	5735	X	2461	-0-	-3274	-0-	352	1	1945	3	Y	141	149	0		5
							9	4	155	9						

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 07/04/2024 - WELL PLUGGED 01/04/15

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

02	5837	X	5837	-0-	-0-	-0-	862	1	4339	3	Y	564	564	0		12
							16	4	620	9						
03	4092	X	1737	-0-	-2355	-0-	179	1	1245	3	Y	281	285	0		8
							4	4	309	9						
04	1565	X	1565	-0-	-0-	-0-	179	1	1024	3	Y	326	326	0		8
							3	4	359	9						
05	6231	X	5012	-0-	-1219	-0-	637	1	3691	3	Y	614	603	0		19
							9	4	675	9						
06	6030	X	3570	-0-	-2460	-0-	455	1	2650	3	Y	416	423	0		12
							7	4	458	9						
07	6231	X	3879	-0-	-2352	-0-	530	1	2784	3	Y	505	493	0		24
							9	4	556	9						

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

*02	2900	N	3850	-0-	950	950	2440	3	1410	9	Y	1282	1282	0		-0-
*03	2824	N	1874	-0-	-950	-0-	1663	3	211	9	Y	192	192	0		-0-
04	1410	N	64	-0-	-1346	-0-	35	3	29	9	Y	26	26	0		-0-
*05	1860	X	1829	-0-	-31	-0-	1719	3	110	9	Y	100	100	0		-0-
06	2697	X	2697	-0-	-0-	-0-	1354	3	1343	9	Y	1221	1221	0		-0-
07	2190	X	2190	-0-	-0-	-0-	1411	3	779	9	Y	708	708	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1566	N	1565	-0-	-1	-0-	1378	3	187	9	Y	170	170	0			-0-
03	1166	N	1166	-0-	-0-	-0-	1010	3	156	9	Y	142	142	0			-0-
04	1560	N	68	-0-	-1492	-0-	64	3	4	9	Y	4	4	0			-0-
*05	1736	N	1265	-0-	-471	-0-	1173	3	92	9	Y	84	84	0			-0-
06	1140	N	278	-0-	-862	-0-	135	3	143	9	Y	130	130	0			-0-
07	1364	N	1364	-0-	-0-	-0-	1212	3	152	9	Y	138	138	0			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

*02	1828	N	1828	-0-	-0-	-0-	163	1	1351	3	Y	285	285	0			-0-
							314	9									
03	2449	N	2269	-0-	-180	-0-	223	1	1640	3	Y	369	369	0			-0-
							406	9									
04	2101	N	2101	-0-	-0-	-0-	220	1	1498	3	Y	348	348	0			-0-
							383	9									
*05	1798	N	1665	-0-	-133	-0-	94	1	1270	3	Y	274	274	0			-0-
							301	9									
06	2370	X	2003	-0-	-367	-0-	65	1	1597	3	Y	310	310	0			-0-
							341	9									
07	2449	X	1904	-0-	-545	-0-	64	1	1523	3	Y	288	288	0			-0-
							317	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

*02	2900	N	3585	-0-	685	1023	359	1	2857	3	Y	335	335	0			-0-
							369	9									
*03	3227	X	2204	-0-	-1023	-0-	240	1	1705	3	Y	235	235	0			-0-
							259	9									
04	2220	X	1363	-0-	-857	-0-	152	1	1033	3	Y	162	162	0			-0-
							178	9									
*05	2520	X	2520	-0-	-0-	-0-	156	1	2096	3	Y	244	244	0			-0-
							268	9									
06	2220	X	2042	-0-	-178	-0-	71	1	1743	3	Y	207	207	0			-0-
							228	9									
07	2294	X	2159	-0-	-135	-0-	78	1	1871	3	Y	191	191	0			-0-
							210	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

*02	7330	X	7330	-0-	-0-	-0-	753	1	5599	3	Y	889	889	0			-0-
							978	9									
03	4805	X	3218	-0-	-1587	-0-	343	1	2222	3	Y	594	594	0			-0-
							653	9									
04	4650	X	2684	-0-	-1966	-0-	295	1	2002	3	Y	352	352	0			-0-
							387	9									
*05	4805	X	3244	-0-	-1561	-0-	196	1	2628	3	Y	382	382	0			-0-
							420	9									
06	4650	X	3492	-0-	-1158	-0-	123	1	3033	3	Y	305	305	0			-0-
							336	9									
07	4833	X	4833	-0-	-0-	-0-	179	1	4256	3	Y	362	362	0			-0-
							398	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1225	N	1225	-0-	-0-	-0-	134	1	769	3	Y	293	293	0			-0-
							322	9									
03	1755	N	1755	-0-	-0-	-0-	229	1	1200	3	Y	296	296	0			-0-
							326	9									
04	1184	N	1184	-0-	-0-	-0-	152	1	739	3	Y	266	266	0			-0-
							293	9									
*05	1302	N	890	-0-	-412	-0-	127	1	580	3	Y	166	166	0			-0-
							183	9									
06	1745	N	1745	-0-	-0-	-0-	216	1	1192	3	Y	306	306	0			-0-
							337	9									
07	1600	N	1600	-0-	-0-	-0-	230	1	1088	3	Y	256	256	0			-0-
							282	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1798	N	1266	-0-	-532	-0-	169	1	827	3	Y	245	245	0			-0-
							270	9									
03	1707	N	1707	-0-	-0-	-0-	244	1	1148	3	Y	286	286	0			-0-
							315	9									
04	1431	N	1431	-0-	-0-	-0-	203	1	974	3	Y	231	231	0			-0-
							254	9									
*05	1532	N	1532	-0-	-0-	-0-	227	1	1029	3	Y	251	251	0			-0-
							276	9									
06	1620	N	1437	-0-	-183	-0-	183	1	1008	3	Y	224	224	0			-0-
							246	9									
07	1488	N	1181	-0-	-307	-0-	166	1	785	3	Y	209	209	0			-0-
							230	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2119	X	2119	-0-	-0-	-0-	285	1	1531	3	Y	275	275	0			-0-
							303	9									
03	2064	X	2064	-0-	-0-	-0-	291	1	1501	3	Y	247	247	0			-0-
							272	9									
04	1834	X	1834	-0-	-0-	-0-	279	1	1331	3	Y	204	204	0			-0-
							224	9									
*05	2263	X	2263	-0-	-0-	-0-	366	1	1651	3	Y	224	224	0			-0-
							246	9									
06	1871	X	1871	-0-	-0-	-0-	254	1	1393	3	Y	204	204	0			-0-
							224	9									
07	1797	X	1797	-0-	-0-	-0-	279	1	1310	3	Y	189	189	0			-0-
							208	9									

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1545	N	1545	-0-	-0-	-0-	206	1	1009	3	Y	300	300	0			-0-
							330	9									
03	1734	N	1734	-0-	-0-	-0-	242	1	1137	3	Y	323	323	0			-0-
							355	9									
04	2333	N	2333	-0-	-0-	-0-	347	1	1658	3	Y	298	298	0			-0-
							328	9									
*05	1930	N	1930	-0-	-0-	-0-	300	1	1363	3	Y	243	243	0			-0-
							267	9									
06	2266	N	2266	-0-	-0-	-0-	308	1	1696	3	Y	238	238	0			-0-
							262	9									
07	2566	N	2566	-0-	-0-	-0-	400	1	1881	3	Y	259	259	0			-0-
							285	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1399	N	1399	-0-	-0-	-0-	196	1	960	3	Y	221	221	0			-0-
							243	9									
03	465	N	-0-	-0-	-465	-0-					Y	161	161	0			-0-
04	466	N	466	-0-	-0-	-0-	40	1	203	3	Y	203	203	0			-0-
							223	9									
*05	2108	N	515	-0-	-1593	-0-	52	1	243	3	Y	200	200	0			-0-
							220	9									
06	425	N	425	-0-	-0-	-0-	34	1	194	3	Y	179	179	0			-0-
							197	9									
07	496	N	430	-0-	-66	-0-	38	1	185	3	Y	188	188	0			-0-
							207	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2813	X	1752	-0-	-1061	-0-	178	1	1079	3	Y	450	450	0			-0-
							495	9									
03	4092	X	2258	-0-	-1834	-0-	281	1	1529	3	Y	407	407	0			-0-
							448	9									
04	3960	X	1761	-0-	-2199	-0-	244	1	1163	3	Y	322	322	0			-0-
							354	9									
*05	4092	X	2859	-0-	-1233	-0-	432	1	1962	3	Y	423	423	0			-0-
							465	9									
06	3181	X	3181	-0-	-0-	-0-	423	1	2329	3	Y	390	390	0			-0-
							429	9									
07	2038	X	2038	-0-	-0-	-0-	284	1	1348	3	Y	369	369	0			-0-
							406	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2378	X	1301	-0-	-1077	-0-	182	1	955	3	Y	149	149	0			-0-
							164	9									
03	2573	X	2171	-0-	-402	-0-	352	1	1705	3	Y	104	104	0			-0-
							114	9									
04	3690	X	2179	-0-	-1511	-0-	367	1	1732	3	Y	73	73	0			-0-
							80	9									
*05	3813	X	2595	-0-	-1218	-0-	449	1	2008	3	Y	125	125	0			-0-
							138	9									
06	9711	X	9711	-0-	-0-	-0-	1474	1	8033	3	Y	185	185	0			-0-
							204	9									
07	7866	X	7866	-0-	-0-	-0-	1361	1	6354	3	Y	137	137	0			-0-
							151	9									

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1392	X	586	-0-	-806	-0-	78	1	384	3	Y	113	113	0			-0-
							124	9									
03	1488	X	1440	-0-	-48	-0-	207	1	973	3	Y	236	236	0			-0-
							260	9									
04	1404	X	1404	-0-	-0-	-0-	206	1	988	3	Y	191	191	0			-0-
							210	9									
*05	713	X	494	-0-	-219	-0-	67	1	311	3	Y	105	105	0			-0-
							116	9									
06	1500	X	-0-	-0-	-1500	-0-					Y	-0-					-0-
07	1550	X	28	-0-	-1522	-0-	3	3	25	9	Y	23	23	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	6685	X	6685	-0-	-0-	-0-	425	1	6060	3	Y	171	171	0		8
							12	4	188	9						
03	2211	X	2211	-0-	-0-	-0-	332	1	1804	3	Y	61	66	0		3
							8	4	67	9						
*04	4837	X	4837	-0-	-0-	-0-	508	1	4173	3	Y	111	110	0		4
							34	4	122	9						
05	3803	X	3803	-0-	-0-	-0-	562	1	3098	3	Y	113	113	0		4
							19	4	124	9						
06	3725	X	3725	-0-	-0-	-0-	530	1	3078	3	Y	91	91	0		4
							17	4	100	9						
07	3976	X	3976	-0-	-0-	-0-	581	1	3209	3	Y	155	154	0		5
							15	4	171	9						

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	870	N	-0-	-0-	-870	-0-					Y	7	7	0		-0-
03	1519	N	8	-0-	-1511	-0-	1	1	7	3	Y	-0-				-0-
04	1470	N	24	-0-	-1446	-0-	4	1	20	3	Y	-0-				-0-
*05	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-				-0-
06	274	N	274	-0-	-0-	-0-	9	1	56	3	Y	190	190	0		-0-
							209	9								
07	332	N	332	-0-	-0-	-0-	10	1	59	3	Y	239	239	0		-0-
							263	9								

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1998	N	1998	-0-	-0-	-0-	756	1	729	3	Y	458	462	0		22
							9	4	504	9						
03	2046	N	1925	-0-	-121	-0-	423	1	1052	3	Y	404	406	0		20
							6	4	444	9						
04	1808	N	1808	-0-	-0-	-0-	470	1	911	3	Y	375	376	0		19
							14	4	413	9						
05	2139	N	244	-0-	-1895	-0-	14	1	33	3	Y	179	190	0		8
							197	9								
*06	1860	N	296	-0-	-1564	-0-	15	1	35	3	Y	224	220	0		12
							246	9								
07	1860	N	300	-0-	-1560	-0-	15	1	36	3	Y	226	225	0		13
							249	9								

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2337	X	2337	-0-	-0-	-0-	909	1	1386	3	Y	28	30	0		1
							11	4	31	9						
03	2724	X	2724	-0-	-0-	-0-	668	1	1662	3	Y	349	333	0		17
							10	4	384	9						
04	2460	X	2314	-0-	-146	-0-	628	1	1217	3	Y	409	405	0		21
							19	4	450	9						
05	2542	X	2471	-0-	-71	-0-	566	1	1346	3	Y	500	500	0		21
							9	4	550	9						
*06	2640	X	2259	-0-	-381	-0-	555	1	1330	3	Y	334	337	0		18
							7	4	367	9						
07	2728	X	2421	-0-	-307	-0-	611	1	1482	3	Y	287	289	0		16
							12	4	316	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	310	-0-	-734	-0-	282	1	3	4	Y	23	33	0			1
							25	9									
03	868	N	420	-0-	-448	-0-	14	1	36	3	Y	336	320	0			17
							370	9									
04	600	N	515	-0-	-85	-0-	118	1	228	3	Y	150	159	0			8
							4	4	165	9							
05	341	N	107	-0-	-234	-0-	4	1	9	3	Y	85	89	0			4
							94	9									
*06	420	N	133	-0-	-287	-0-	4	1	10	3	Y	108	106	0			6
							119	9									
07	527	N	434	-0-	-93	-0-	81	1	198	3	Y	139	137	0			8
							2	4	153	9							

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	833	X	833	-0-	-0-	-0-	310	3	523	9	Y	475	475	0			-0-
03	994	X	994	-0-	-0-	-0-	566	3	428	9	Y	389	389	0			-0-
04	733	X	733	-0-	-0-	-0-	604	3	129	9	Y	117	117	0			-0-
*05	311	X	311	-0-	-0-	-0-	54	3	257	9	Y	234	234	0			-0-
06	224	X	224	-0-	-0-	-0-	135	3	89	9	Y	81	81	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	X	481	-0-	-1056	-0-	447	1	8	4	Y	24	25	0			-0-
							26	9									
03	5673	X	3746	-0-	-1927	-0-	387	1	3108	3	Y	223	221	0			2
							6	4	245	9							
04	5490	X	45	-0-	-5445	-0-	3	1	28	3	Y	13	15	0			-0-
							14	9									
05	5673	X	-0-	-0-	-5673	-0-					Y	-0-					-0-
06	3630	X	-0-	-0-	-3630	-0-					Y	-0-					-0-
07	3751	X	-0-	-0-	-3751	-0-					Y	-0-					-0-

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		191	-0-	191	191	121	1	6	4	Y	58	43	0			15
							64	9									
03	T. A.		587	-0-	587	778	68	1	443	3	Y	65	65	0			15
							4	4	72	9							
04	T. A.		408	-0-	408	1186	57	1	344	3	Y	2	16	0			1
							5	4	2	9							
05	T. A.		-0-	-0-	-0-	1186					Y	11	9	0			3
06	1186	X	-0-	-0-	-1186	-0-					Y	-0-	3	0			-0-
07	434	N	-0-	-0-	-434	-0-					Y	23	17	0			6

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11063	X	11063	-0-	-0-	-0-	983	1	9205	3	Y	752	896	0			194
							48	4	827	9							
03	14834	X	14834	-0-	-0-	-0-	1814	1	11885	3	Y	924	899	0			219
							119	4	1016	9							
04	11697	X	11697	-0-	-0-	-0-	1530	1	9303	3	Y	668	658	0			229
							129	4	735	9							
05	24807	X	24807	-0-	-0-	-0-	3890	1	19816	3	Y	709	778	0			160
							321	4	780	9							
06	14370	X	10966	-0-	-3404	-0-	1850	1	8325	3	Y	574	583	0			151
							160	4	631	9							
07	14849	X	6152	-0-	-8697	-0-	934	1	4534	3	Y	544	555	0			140
							86	4	598	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0-	-0-	517	1	46	3	Y	275	272	0			3
							9	4	303	9							
03	534	N	534	-0-	-0-	-0-	40	1	324	3	Y	154	155	0			2
							1	4	169	9							
04	180	N	150	-0-	-30	-0-	3	1	26	3	Y	110	110	0			2
							121	9									
05	651	N	513	-0-	-138	-0-	30	1	330	3	Y	138	139	0			1
							1	4	152	9							
06	510	N	502	-0-	-8	-0-	31	1	340	3	Y	118	52	0	66	1	1
							1	4	130	9							
07	840	N	840	-0-	-0-	-0-	54	1	581	3	Y	185	184	0			2
							1	4	204	9							

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	634	N	634	-0-	-0-	-0-	75	1	559	3	Y	-0-					-0-
03	2164	N	2164	-0-	-0-	-0-	289	1	1875	3	Y	-0-					-0-
04	300	N	5	-0-	-295	-0-	1	1	4	3	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	11028	X	11028	-0-	-0-	-0-	775	1	9629	3	Y	550	545	0			7
							19	4	605	9							
03	12421	X	12421	-0-	-0-	-0-	1353	1	10879	3	Y	153	158	0			2
							21	4	168	9							
04	13045	X	13045	-0-	-0-	-0-	1167	1	11499	3	Y	241	239	0			4
							114	4	265	9							
05	11873	X	6646	-0-	-5227	-0-	540	1	5996	3	Y	89	92	0			1
							12	4	98	9							
06	12030	X	5256	-0-	-6774	-0-	418	1	4658	3	Y	155	68	0	86	1	2
							9	4	171	9							
07	13485	X	5018	-0-	-8467	-0-	396	1	4256	3	Y	327	326	0			3
							6	4	360	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	1160	X	1149	-0-	-11	-0-	788	1	125	3	Y	206	213	0			10
							9	4	227	9							
03	899	X	291	-0-	-608	-0-	16	1	40	3	Y	214	213	0			11
							235	9									
04	1749	X	1749	-0-	-0-	-0-	567	1	1100	3	Y	59	67	0			3
							17	4	65	9							
05	1650	X	1650	-0-	-0-	-0-	446	1	1062	3	Y	123	121	0			5
							7	4	135	9							
*06	12975	X	12975	-0-	-0-	-0-	3799	1	9101	3	Y	27	31	0			1
							45	4	30	9							
07	1798	X	1389	-0-	-409	-0-	378	1	917	3	Y	79	76	0			4
							7	4	87	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	1082	X	1082	-0-	-0-	-0-	596	1	235	3	Y	222	225	0			11
							7	4	244	9							
03	1116	X	1092	-0-	-24	-0-	241	1	601	3	Y	224	224	0			11
							4	4	246	9							
04	1170	X	1082	-0-	-88	-0-	287	1	557	3	Y	208	208	0			11
							9	4	229	9							
05	1405	X	1405	-0-	-0-	-0-	330	1	786	3	Y	258	258	0			11
							5	4	284	9							
*06	1204	X	1204	-0-	-0-	-0-	277	1	664	3	Y	236	235	0			12
							3	4	260	9							
07	1265	X	1265	-0-	-0-	-0-	288	1	698	3	Y	248	246	0			14
							6	4	273	9							

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*02	263	N	263	-0-	-0-	-0-	97	3	166	9	Y	151	151	0			-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	162	1	771	3	Y	255	255	0			-0-
							281	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*02	7	N	-0-	-0-	-7	-0-					Y	2	2	0			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2841	X	2841	-0-	-0-	-0-	523	1	2256	3	Y	45	47	0			2
							12	4	50	9							
03	3100	X	2800	-0-	-300	-0-	426	1	2317	3	Y	42	42	0			2
							11	4	46	9							
*04	3328	X	3328	-0-	-0-	-0-	356	1	2927	3	Y	19	20	0			1
							24	4	21	9							
05	3100	X	1704	-0-	-1396	-0-	257	1	1416	3	Y	20	20	0			1
							9	4	22	9							
06	2940	X	2798	-0-	-142	-0-	404	1	2348	3	Y	30	30	0			1
							13	4	33	9							
07	3441	X	2516	-0-	-925	-0-	362	1	2002	3	Y	130	127	0			4
							9	4	143	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3973	X	3060	-0-	-913	-0-	518	1	1560	3	Y	884	881	0			11
							10	4	972	9							
03	3527	X	3527	-0-	-0-	-0-	276	1	2221	3	Y	933	934	0			10
							4	4	1026	9							
04	3030	X	2405	-0-	-625	-0-	150	1	1481	3	Y	690	688	0			12
							15	4	759	9							
05	3386	X	3386	-0-	-0-	-0-	214	1	2371	3	Y	724	729	0			7
							5	4	796	9							
06	3420	X	2659	-0-	-761	-0-	165	1	1842	3	Y	589	260	0	330	1	6
							4	4	648	9							
07	3534	X	3339	-0-	-195	-0-	223	1	2399	3	Y	649	649	0			6
							3	4	714	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	197	-0-	-151	-0-	187	1	3	4	Y	6	9	0			-0-
							7	9									
03	372	N	-0-	-0-	-372	-0-					Y	1	1	0			-0-
04	360	N	14	-0-	-346	-0-	1	3	13	9	Y	12	12	0			-0-
05	217	N	-0-	-0-	-217	-0-					Y	3	3	0			-0-
06	241	N	241	-0-	-0-	-0-	1	1	13	3	Y	206	90	0	114	1	2
							227	9									
07	2695	N	2695	-0-	-0-	-0-	175	1	1887	3	Y	573	570	0			5
							3	4	630	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4437	X	3897	-0-	-540	-0-	322	1	2847	3	Y	655	653	0			8
							7	4	721	9							
03	3906	X	2890	-0-	-1016	-0-	251	1	2020	3	Y	559	561	0			6
							4	4	615	9							
04	3780	X	2515	-0-	-1265	-0-	160	1	1581	3	Y	689	683	0			12
							16	4	758	9							
05	4185	X	1721	-0-	-2464	-0-	95	1	1051	3	Y	521	528	0			5
							2	4	573	9							
06	4020	X	1644	-0-	-2376	-0-	76	1	850	3	Y	651	286	0	363	1	7
							2	4	716	9							
07	4154	X	811	-0-	-3343	-0-	7	1	70	3	Y	667	668	0			6
							734	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		277	-0-	277	277	35	1	227	3	Y	12	9	0			3
							2	4	13	9							
04	14B2 EXT		204	-0-	204	481	22	1	134	3	Y	42	31	0			14
							2	4	46	9							
05	T. A.		120	-0-	120	601	9	1	45	3	Y	59	60	0			13
							1	4	65	9							
06	640	X	39	-0-	-601	-0-	1	1	4	3	Y	31	36	0			8
							34	9									
07	217	N	36	-0-	-181	-0-	1	1	4	3	Y	28	29	0			7
							31	9									

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

02	2900	N	7876	-0-	4976	4976	652	1	6823	3	Y	335	249	0			86
							32	4	369	9							
03	3100	N	9928	-0-	6828	11804	1215	1	7963	3	Y	609	551	0			144
							80	4	670	9							
04	3000	N	5324	-0-	2324	14128	699	1	4254	3	Y	284	331	0			97
							59	4	312	9							
05	20518	X	6390	-0-	-14128	-0-	956	1	4868	3	Y	443	440	0			100
							79	4	487	9							
06	6621	X	6621	-0-	-0-	-0-	1105	1	4971	3	Y	409	401	0			108
							95	4	450	9							
07	7717	X	7717	-0-	-0-	-0-	1211	1	5881	3	Y	466	454	0			120
							112	4	513	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

02	2900	N	13382	-0-	10482	10482	1168	1	11094	3	Y	966	719	0			249
							57	4	1063	9							
03	3100	N	9368	-0-	6268	16750	1155	1	7570	3	Y	515	642	0			122
							76	4	567	9							
04	3000	N	5732	-0-	2732	19482	753	1	4579	3	Y	305	323	0			104
							64	4	336	9							
05	25985	X	6503	-0-	-19482	-0-	985	1	5018	3	Y	381	399	0			86
							81	4	419	9							
06	4784	X	4784	-0-	-0-	-0-	809	1	3638	3	Y	243	265	0			64
							70	4	267	9							
07	3884	X	3884	-0-	-0-	-0-	616	1	2992	3	Y	199	212	0			51
							57	4	219	9							

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2322	X	2322	-0-	-0-	-0-	2153	3	169	9	Y	154	154	0			-0-
04	7923	X	7923	-0-	-0-	-0-	6526	3	1397	9	Y	1270	1270	0			-0-
*05	5831	X	5831	-0-	-0-	-0-	5019	3	812	9	Y	738	738	0			-0-
06	5290	X	5290	-0-	-0-	-0-	4365	3	925	9	Y	841	841	0			-0-
07	4501	X	4501	-0-	-0-	-0-	3778	3	723	9	Y	657	657	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2030	N	1430	-0-	-600	-0-	1266	3	164	9	Y	149	149	0	-0-
03	1348	N	1348	-0-	-0-	-0-	1258	3	90	9	Y	82	82	0	-0-
04	1440	N	1379	-0-	-61	-0-	1261	3	118	9	Y	107	107	0	-0-
*05	1655	N	1655	-0-	-0-	-0-	1522	3	133	9	Y	121	121	0	-0-
06	1709	N	1709	-0-	-0-	-0-	1564	3	145	9	Y	132	132	0	-0-
07	1993	N	1993	-0-	-0-	-0-	1816	3	177	9	Y	161	161	0	-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

*02	2633	X	2633	-0-	-0-	-0-	237	1	1926	3	Y	427	427	0	-0-
							470	9							
03	2749	X	2749	-0-	-0-	-0-	289	1	2033	3	Y	388	388	0	-0-
							427	9							
04	2534	X	2534	-0-	-0-	-0-	281	1	1901	3	Y	320	320	0	-0-
							352	9							
*05	2635	X	2464	-0-	-171	-0-	147	1	1970	3	Y	315	315	0	-0-
							347	9							
06	2640	X	2172	-0-	-468	-0-	74	1	1821	3	Y	252	252	0	-0-
							277	9							
07	2728	X	1044	-0-	-1684	-0-	35	1	840	3	Y	154	154	0	-0-
							169	9							

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 03/18/2024 TOTAL DEPTH 12813 PERF.13320 - 19541

02	29	N	-0-	-0-	-29	-0-					Y	-0-			-0-
03	1000	N	1000	-0-	-0-	-0-	75	1	487	3	Y	398	398	0	-0-
							438	9							
04	3000	N	4180	-0-	1180	1180	438	1	2982	3	Y	691	691	0	-0-
							760	9							
*05	3100	N	3485	-0-	385	1565	198	1	2662	3	Y	568	568	0	-0-
							625	9							
06	3000	N	3237	-0-	237	1802	103	1	2545	3	Y	535	535	0	-0-
							589	9							
07	5065	X	3263	-0-	-1802	-0-	108	1	2566	3	Y	535	535	0	-0-
							589	9							

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

*02	102	X	102	-0-	-0-	-0-	19	3	83	9	Y	75	75	0	-0-
03	4291	X	4291	-0-	-0-	-0-	3902	3	389	9	Y	354	354	0	-0-
04	138	X	138	-0-	-0-	-0-	117	3	21	9	Y	19	19	0	-0-
*05	143	X	143	-0-	-0-	-0-	121	3	22	9	Y	20	20	0	-0-
06	149	X	149	-0-	-0-	-0-	97	3	52	9	Y	47	47	0	-0-
07	151	X	151	-0-	-0-	-0-	89	3	62	9	Y	56	56	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	695	X	695	-0-	-0-	-0-	628	3	67	9	Y	61	61	0			-0-
*05	32	X	32	-0-	-0-	-0-	15	3	17	9	Y	15	15	0			-0-
06	225	X	225	-0-	-0-	-0-	73	3	152	9	Y	138	138	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	136	X	136	-0-	-0-	-0-	121	3	15	9	Y	14	14	0			-0-
*05	265	X	265	-0-	-0-	-0-	228	3	37	9	Y	34	34	0			-0-
06	4113	X	4113	-0-	-0-	-0-	4100	3	13	9	Y	12	12	0			-0-
07	70	X	70	-0-	-0-	-0-	58	3	12	9	Y	11	11	0			-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3045	X	1965	-0-	-1080	-0-	1513	3	452	9	Y	411	411	0			-0-
03	3255	X	2677	-0-	-578	-0-	2075	3	602	9	Y	547	547	0			-0-
04	2790	X	1531	-0-	-1259	-0-	1168	3	363	9	Y	330	330	0			-0-
*05	2883	X	221	-0-	-2662	-0-	162	3	59	9	Y	54	54	0			-0-
06	2580	X	109	-0-	-2471	-0-	80	3	29	9	Y	26	26	0			-0-
07	2666	X	110	-0-	-2556	-0-	110	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	97	X	97	-0-	-0-	-0-	12	3	85	9	Y	77	77	0			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	X	187	-0-	-161	-0-	88	1	2	4	Y	88	86	0			4
							97	9									
03	713	X	79	-0-	-634	-0-	1	1	8	3	Y	64	65	0			3
							70	9									
*04	690	X	202	-0-	-488	-0-	11	1	87	3	Y	94	93	0			4
							1	4	103	9							
05	713	X	58	-0-	-655	-0-	1	1	5	3	Y	47	49	0			2
							52	9									
06	240	X	240	-0-	-0-	-0-	3	1	19	3	Y	198	191	0			9
							218	9									
07	2045	X	2045	-0-	-0-	-0-	286	1	1580	3	Y	156	160	0			5
							7	4	172	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		175	-0-	175	175	171	1	4	4	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	175					Y	1	1	0			-0-
04	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	175					Y	-0-					-0-

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

02	2022	N	2022	-0-	-0-	-0-	688	1	1071	3	Y	225	240	0			11
							15	4	248	9							
03	2263	N	1364	-0-	-899	-0-	181	1	983	3	Y	177	180	0			8
							5	4	195	9							
*04	1050	N	879	-0-	-171	-0-	85	1	696	3	Y	84	89	0			3
							6	4	92	9							
05	2201	N	773	-0-	-1428	-0-	100	1	552	3	Y	107	106	0			4
							3	4	118	9							
06	1320	N	818	-0-	-502	-0-	104	1	606	3	Y	95	95	0			4
							3	4	105	9							
07	899	N	683	-0-	-216	-0-	79	1	438	3	Y	149	148	0			5
							2	4	164	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

02	696	X	642	-0-	-54	-0-	201	1	1	3	Y	396	379	0			19
							4	4	436	9							
03	806	X	629	-0-	-177	-0-	16	1	84	3	Y	481	478	0			22
							529	9									
*04	780	X	474	-0-	-306	-0-	10	1	79	3	Y	349	358	0			13
							1	4	384	9							
05	806	X	429	-0-	-377	-0-	9	1	50	3	Y	336	338	0			11
							370	9									
06	690	X	475	-0-	-215	-0-	10	1	58	3	Y	370	365	0			16
							407	9									
07	682	X	423	-0-	-259	-0-	9	1	50	3	Y	331	336	0			11
							364	9									

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

02	1189	N	273	-0-	-916	-0-	20	1	91	3	Y	146	153	0			4
							1	4	161	9							
03	3100	N	3611	-0-	511	511	356	1	2246	3	Y	905	889	0			20
							13	4	996	9							
04	2269	N	1758	-0-	-511	-0-	175	1	1128	3	Y	399	416	0			3
							16	4	439	9							
05	493	N	493	-0-	-0-	-0-	14	1	92	3	Y	352	352	0			3
							387	9									
06	2370	X	26	-0-	-2344	-0-	1	1	3	3	Y	20	23	0			-0-
							22	9									
07	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9164	X	993	-0-	-8171	-0-	768	1	2	3	Y	195	193	0			9
							8	4	215	9							
03	9796	X	848	-0-	-8948	-0-	183	1	457	3	Y	186	186	0			9
							3	4	205	9							
04	9480	X	81	-0-	-9399	-0-	6	1	11	3	Y	58	64	0			3
							64	9									
05	8556	X	-0-	-0-	-8556	-0-					Y	2	5	0			-0-
06	1020	X	-0-	-0-	-1020	-0-					Y	-0-					-0-
07	1054	X	-0-	-0-	-1054	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	297	-0-	-51	-0-	164	1	3	4	Y	118	119	0			6
							130	9									
03	496	N	159	-0-	-337	-0-	3	1	15	3	Y	128	128	0			6
							141	9									
*04	330	N	136	-0-	-194	-0-	2	1	16	3	Y	107	109	0			4
							118	9									
05	310	N	101	-0-	-209	-0-	1	1	8	3	Y	84	85	0			3
							92	9									
06	1569	N	1569	-0-	-0-	-0-	207	1	1200	3	Y	141	138	0			6
							7	4	155	9							
07	1012	N	1012	-0-	-0-	-0-	147	1	814	3	Y	43	48	0			1
							4	4	47	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17669	X	17669	-0-	-0-	-0-	1390	1	15561	3	Y	632	624	0			31
							23	4	695	9							
03	6758	X	1956	-0-	-4802	-0-	454	1	1130	3	Y	332	347	0			16
							7	4	365	9							
04	8550	X	5317	-0-	-3233	-0-	1482	1	2874	3	Y	833	806	0			43
							45	4	916	9							
05	9455	X	5811	-0-	-3644	-0-	1481	1	3523	3	Y	712	725	0			30
							24	4	783	9							
*06	9150	X	5495	-0-	-3655	-0-	1289	1	3088	3	Y	1003	980	0			53
							15	4	1103	9							
07	9455	X	5713	-0-	-3742	-0-	1325	1	3215	3	Y	1043	1038	0			58
							26	4	1147	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1810	-0-	1810	1810	534	1	1094	3	Y	158	153	0			5
							8	4	174	9							
03	T. A.		1733	-0-	1733	3543	320	1	1260	3	Y	134	135	0			4
							6	4	147	9							
04	T. A.		2799	-0-	2799	6342	564	1	2030	3	Y	160	159	0			5
							29	4	176	9							
05	T. A.		2010	-0-	2010	8352	433	1	1506	3	Y	54	57	0			2
							12	4	59	9							
06	9585	X	1233	-0-	-8352	-0-	221	1	836	3	Y	152	149	0			5
							9	4	167	9							
07	2883	X	511	-0-	-2372	-0-	77	1	211	3	Y	201	198	0			8
							2	4	221	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10556	X	1770	-0-		-8786	-0-		217	1	1206	3	Y	315	315	0			-0-
									347	9									
03	11284	X	1409	-0-		-9875	-0-		135	1	835	3	Y	399	399	0			-0-
									439	9									
04	8520	X	1956	-0-		-6564	-0-		266	1	1282	3	Y	371	371	0			-0-
									408	9									
*05	1922	X	1624	-0-		-298	-0-		220	1	1011	3	Y	357	357	0			-0-
									393	9									
06	12030	X	12030	-0-		-0-	-0-		1806	1	9852	3	Y	338	338	0			-0-
									372	9									
07	2041	X	2041	-0-		-0-	-0-		288	1	1367	3	Y	351	351	0			-0-
									386	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

02	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

02	3183	X	3183	-0-		-0-	-0-		575	1	1907	3	Y	627	624	0			8
									11	4	690	9							
03	4495	X	2118	-0-		-2377	-0-		131	1	1055	3	Y	845	844	0			9
									2	4	930	9							
04	4350	X	361	-0-		-3989	-0-		18	1	181	3	Y	145	152	0			2
									2	4	160	9							
05	6040	X	6040	-0-		-0-	-0-		405	1	4491	3	Y	1032	1024	0			10
									9	4	1135	9							
06	3300	X	1694	-0-		-1606	-0-		123	1	1375	3	Y	175	81	0	102	1	2
									3	4	193	9							
07	3410	X	2580	-0-		-830	-0-		209	1	2251	3	Y	106	107	0			1
									3	4	117	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

02	871	N	871	-0-		-0-	-0-		599	1	3	3	Y	233	234	0			11
									13	4	256	9							
03	558	N	157	-0-		-401	-0-		3	1	16	3	Y	125	130	0			6
									138	9									
*04	630	N	630	-0-		-0-	-0-		47	1	382	3	Y	180	179	0			7
									3	4	198	9							
05	558	N	15	-0-		-543	-0-		1	3	14	9	Y	13	20	0			-0-
06	150	N	116	-0-		-34	-0-		1	1	7	3	Y	98	94	0			4
									108	9									
07	558	N	50	-0-		-508	-0-		1	1	4	3	Y	41	44	0			1
									45	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	73	-0-	-3436	-0-	10	1	63	9	Y	57					245
03	3751	X	1389	-0-	-2362	-0-	212	1	1169	3	Y	3					248
							5	4	3	9							
*04	3000	X	239	-0-	-2761	-0-	16	1	136	3	Y	78	195	1			131
							1	4	86	9							
05	4363	X	4363	-0-	-0-	-0-	584	1	3304	3	Y	414	194	1			351
							20	4	455	9							
06	5808	X	5808	-0-	-0-	-0-	837	1	4862	3	Y	74	367	1			58
							28	4	81	9							
07	4989	X	4989	-0-	-0-	-0-	721	1	3982	3	Y	244					302
							18	4	268	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5485	X	5485	-0-	-0-	-0-	585	1	4365	3	Y	476	471	0			15
							11	4	524	9							
03	6913	X	2371	-0-	-4542	-0-	363	1	1430	3	Y	519	520	0			14
							7	4	571	9							
04	6690	X	2426	-0-	-4264	-0-	422	1	1518	3	Y	423	425	0			12
							21	4	465	9							
05	6913	X	1810	-0-	-5103	-0-	336	1	1171	3	Y	267	270	0			9
							9	4	294	9							
06	5670	X	2185	-0-	-3485	-0-	346	1	1307	3	Y	472	466	0			15
							13	4	519	9							
07	5859	X	2550	-0-	-3309	-0-	494	1	1349	3	Y	630	619	0			26
							14	4	693	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	582	-0-	-143	-0-	450	1	5	3	Y	106	105	0			5
							10	4	117	9							
03	764	N	764	-0-	-0-	-0-	95	1	518	3	Y	135	134	0			6
							2	4	149	9							
*04	720	N	264	-0-	-456	-0-	19	1	159	3	Y	77	80	0			3
							1	4	85	9							
05	1315	N	1315	-0-	-0-	-0-	176	1	968	3	Y	150	148	0			5
							6	4	165	9							
06	1638	N	1638	-0-	-0-	-0-	216	1	1252	3	Y	148	147	0			6
							7	4	163	9							
07	1963	N	1963	-0-	-0-	-0-	271	1	1496	3	Y	172	172	0			6
							7	4	189	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5510	X	2670	-0-	-2840	-0-	699	1	1296	3	Y	606	622	0			29
							8	4	667	9							
03	4991	X	3905	-0-	-1086	-0-	911	1	2267	3	Y	649	646	0			32
							13	4	714	9							
04	5700	X	3280	-0-	-2420	-0-	909	1	1762	3	Y	529	534	0			27
							27	4	582	9							
05	5890	X	3444	-0-	-2446	-0-	843	1	2004	3	Y	530	534	0			23
							14	4	583	9							
*06	5700	X	2435	-0-	-3265	-0-	553	1	1326	3	Y	499	496	0			26
							7	4	549	9							
07	3906	X	3147	-0-	-759	-0-	714	1	1734	3	Y	623	614	0			35
							14	4	685	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

02	2900	N	4376	-0-	1476	1476	646	1	3113	3	Y	532	395	0			137
							32	4	585	9							
03	3100	N	4630	-0-	1530	3006	522	1	3418	3	Y	596	592	0			141
							34	4	656	9							
04	3000	N	3327	-0-	327	3333	412	1	2509	3	Y	337	363	0			115
							35	4	371	9							
05	6726	X	3393	-0-	-3333	-0-	462	1	2351	3	Y	493	497	0			111
							38	4	542	9							
06	3632	X	3632	-0-	-0-	-0-	564	1	2537	3	Y	438	434	0			115
							49	4	482	9							
07	3669	X	3669	-0-	-0-	-0-	543	1	2635	3	Y	401	413	0			103
							50	4	441	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

02	2639	X	2486	-0-	-153	-0-	841	1	1189	3	Y	405	413	0			20
							10	4	446	9							
03	2851	X	2851	-0-	-0-	-0-	734	1	1827	3	Y	254	261	0			13
							11	4	279	9							
04	2941	X	2941	-0-	-0-	-0-	874	1	1694	3	Y	315	312	0			16
							26	4	347	9							
05	3356	X	3356	-0-	-0-	-0-	815	1	1938	3	Y	536	529	0			23
							13	4	590	9							
*06	2887	X	2887	-0-	-0-	-0-	729	1	1747	3	Y	365	369	0			19
							9	4	402	9							
07	3038	X	2028	-0-	-1010	-0-	577	1	1399	3	Y	37	54	0			2
							11	4	41	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

02	4002	X	445	-0-	-3557	-0-	369	1	8	4	Y	62	72	0			3
							68	9									
03	4278	X	3156	-0-	-1122	-0-	439	1	2386	3	Y	291	281	0			13
							11	4	320	9							
*04	4496	X	4496	-0-	-0-	-0-	455	1	3738	3	Y	248	251	0			10
							30	4	273	9							
05	6819	X	6819	-0-	-0-	-0-	982	1	5412	3	Y	356	354	0			12
							33	4	392	9							
06	5637	X	5637	-0-	-0-	-0-	787	1	4568	3	Y	233	235	0			10
							26	4	256	9							
07	4619	X	4157	-0-	-462	-0-	587	1	3245	3	Y	282	283	0			9
							15	4	310	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	X	184	-0-	-3122	-0-	128	1	2	4	Y	49	50	0			1
							54	9									
03	3534	X	148	-0-	-3386	-0-	2	1	13	3	Y	121	121	0			1
							133	9									
04	2820	X	11	-0-	-2809	-0-	3	3	8	9	Y	7	8	0			-0-
05	2914	X	12	-0-	-2902	-0-	3	3	9	9	Y	8	8	0			-0-
06	1170	X	-0-	-0-	-1170	-0-					Y	-0-					-0-
07	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2958	X	2700	-0-	-258	-0-	531	1	1995	3	Y	147	146	0			7
							12	4	162	9							
03	3069	X	1587	-0-	-1482	-0-	213	1	1160	3	Y	190	188	0			9
							5	4	209	9							
*04	3869	X	3869	-0-	-0-	-0-	371	1	3048	3	Y	386	380	0			15
							25	4	425	9							
05	3953	X	3953	-0-	-0-	-0-	460	1	2535	3	Y	856	842	0			29
							16	4	942	9							
06	3667	X	3667	-0-	-0-	-0-	411	1	2385	3	Y	779	774	0			34
							14	4	857	9							
07	3999	X	3664	-0-	-335	-0-	417	1	2306	3	Y	845	852	0			27
							11	4	930	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2135	-0-	-707	-0-	236	1	1338	3	Y	504	495	0			14
							7	4	554	9							
03	3038	X	1902	-0-	-1136	-0-	173	1	1094	3	Y	572	574	0			12
							6	4	629	9							
04	2402	X	2402	-0-	-0-	-0-	273	1	1762	3	Y	311	321	0			2
							25	4	342	9							
05	2294	X	50	-0-	-2244	-0-	1	1	4	3	Y	41	43	0			-0-
							45	9									
06	2220	X	378	-0-	-1842	-0-	34	1	182	3	Y	147	145	0			2
							162	9									
07	2480	X	121	-0-	-2359	-0-	2	1	11	3	Y	98	99	0			1
							108	9									

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	648	-0-	-2890	-0-	412	1	8	4	Y	207	207	0			2
							228	9									
03	3782	X	205	-0-	-3577	-0-	2	1	18	3	Y	168	168	0			2
							185	9									
04	4144	X	4144	-0-	-0-	-0-	369	1	3633	3	Y	96	96	0			2
							36	4	106	9							
05	713	X	114	-0-	-599	-0-	1	1	10	3	Y	94	95	0			1
							103	9									
06	660	X	10	-0-	-650	-0-	1	3	9	9	Y	8	4	0	5	1	-0-
07	4278	X	9	-0-	-4269	-0-	1	3	8	9	Y	7	7	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	3001	-0-	-1349	-0-	227	1	2362	3	Y	370	368	0			4
							5	4	407	9							
03	5405	X	5405	-0-	-0-	-0-	541	1	4346	3	Y	464	463	0			5
							8	4	510	9							
04	4500	X	638	-0-	-3862	-0-	51	1	506	3	Y	69	73	0			1
							5	4	76	9							
05	3224	X	353	-0-	-2871	-0-	8	1	91	3	Y	231	230	0			2
							254	9									
06	5220	X	187	-0-	-5033	-0-	12	1	130	3	Y	41	19	0	24	1	-0-
							45	9									
07	5394	X	231	-0-	-5163	-0-	8	1	85	3	Y	125	124	0			1
							138	9									

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1782	-0-	-16	-0-	436	1	893	3	Y	403	411	0			20
							10	4	443	9							
03	1891	N	1818	-0-	-73	-0-	234	1	1271	3	Y	279	286	0			13
							6	4	307	9							
*04	1830	N	1740	-0-	-90	-0-	157	1	1292	3	Y	255	258	0			10
							10	4	281	9							
05	1891	N	1788	-0-	-103	-0-	222	1	1222	3	Y	306	306	0			10
							7	4	337	9							
06	1770	N	1674	-0-	-96	-0-	197	1	1144	3	Y	297	294	0			13
							6	4	327	9							
07	1798	N	1583	-0-	-215	-0-	189	1	1046	3	Y	312	315	0			10
							5	4	343	9							

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3430	X	3430	-0-	-0-	-0-	85	1	2797	3	Y	498	498	0			-0-
							548	9									
03	3731	X	3731	-0-	-0-	-0-	99	1	3034	3	Y	544	544	0			-0-
							598	9									
04	3510	X	3507	-0-	-3	-0-	90	1	2944	3	Y	430	430	0			-0-
							473	9									
*05	3627	X	3436	-0-	-191	-0-	100	1	2934	3	Y	365	365	0			-0-
							402	9									
06	4838	X	4838	-0-	-0-	-0-	142	1	4165	3	Y	483	483	0			-0-
							531	9									
07	4132	X	4132	-0-	-0-	-0-	121	1	3497	3	Y	467	467	0			-0-
							514	9									

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	N	3088	-0-	188	1364	2512	3	576	9	Y	524	524	0			-0-
03	3100	N	2640	-0-	-460	904	2105	3	535	9	Y	486	486	0			-0-
*04	3044	X	2140	-0-	-904	-0-	1613	3	527	9	Y	479	479	0			-0-
*05	2821	X	2136	-0-	-685	-0-	1744	3	392	9	Y	356	356	0			-0-
06	2730	X	2085	-0-	-645	-0-	1724	3	361	9	Y	328	328	0			-0-
07	2821	X	2070	-0-	-751	-0-	1715	3	355	9	Y	323	323	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3103	X	2536	-0-	-567	-0-	66	1	2163	3	Y	279	279	0	-0-
							307	9							
03	3379	X	2951	-0-	-428	-0-	83	1	2564	3	Y	276	276	0	-0-
							304	9							
04	3360	X	3110	-0-	-250	-0-	83	1	2696	3	Y	301	301	0	-0-
							331	9							
*05	3472	X	3220	-0-	-252	-0-	91	1	2660	3	Y	426	426	0	-0-
							469	9							
06	3360	X	97	-0-	-3263	-0-	1	1	18	3	Y	71	71	0	-0-
							78	9							
07	3224	X	1330	-0-	-1894	-0-	36	1	1051	3	Y	221	221	0	-0-
							243	9							

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

*02	186	N	186	-0-	-0-	-0-	122	3	64	9	Y	58	58	0	-0-
03	186	N	77	-0-	-109	-0-	55	3	22	9	Y	20	20	0	-0-
04	90	N	80	-0-	-10	-0-	51	3	29	9	Y	26	26	0	-0-
*05	186	N	76	-0-	-110	-0-	54	3	22	9	Y	20	20	0	-0-
06	71	N	71	-0-	-0-	-0-	52	3	19	9	Y	17	17	0	-0-
07	93	N	79	-0-	-14	-0-	48	3	31	9	Y	28	28	0	-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

*02	2712	N	2712	-0-	-0-	-0-	54	1	2001	3	Y	597	597	0	-0-
							657	9							
03	1922	N	1755	-0-	-167	-0-	35	1	1252	3	Y	425	425	0	-0-
							468	9							
04	2167	N	2167	-0-	-0-	-0-	44	1	1451	3	Y	611	611	0	-0-
							672	9							
*05	2666	N	1607	-0-	-1059	-0-	39	1	1135	3	Y	394	394	0	-0-
							433	9							
06	3000	N	3300	-0-	300	300	88	1	2584	3	Y	571	571	0	-0-
							628	9							
07	3100	N	3658	-0-	558	858	100	1	2889	3	Y	608	608	0	-0-
							669	9							

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

02	3393	X	3234	-0-	-159	-0-	722	1	2117	3	Y	222	223	0	13
							151	4	244	9					
03	3749	X	3749	-0-	-0-	-0-	677	1	2650	3	Y	264	266	0	11
							132	4	290	9					
04	3240	X	426	-0-	-2814	-0-	64	1	325	3	Y	27	37	0	1
							7	4	30	9					
05	3472	X	-0-	-0-	-3472	-0-					Y	-0-	1	0	-0-
06	3510	X	973	-0-	-2537	-0-	196	1	687	3	Y	69	65	0	4
							14	4	76	9					
07	3627	X	1805	-0-	-1822	-0-	368	1	1254	3	Y	118	115	0	7
							53	4	130	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	63					Y	-0-					-0-
03	14B2	EXT	4	-0-	4	67	1	3	3	9	Y	3	3	0			-0-
04	14B2	EXT	-0-	-0-	-0-	67					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	67					Y	-0-					-0-
06	67	X	-0-	-0-	-67	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

02	14B2	EXT	322	-0-	322	322	257	1	54	4	Y	10	11	0			1
							11	9									
03	14B2	EXT	-0-	-0-	-0-	322					Y	-0-	1	0			-0-
04	14B2	EXT	-0-	-0-	-0-	322					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	322					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	322					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	322					Y	-0-					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

*02	4408	X	1583	-0-	-2825	-0-	197	1	1118	3	Y	244	244	0			-0-
							268	9									
03	4712	X	1464	-0-	-3248	-0-	207	1	1084	3	Y	157	157	0			-0-
							173	9									
04	1380	X	875	-0-	-505	-0-	140	1	665	3	Y	64	64	0			-0-
							70	9									
*05	1705	X	400	-0-	-1305	-0-	58	1	261	3	Y	74	74	0			-0-
							81	9									
06	1863	X	1863	-0-	-0-	-0-	255	1	1399	3	Y	190	190	0			-0-
							209	9									
07	1705	X	1252	-0-	-453	-0-	197	1	926	3	Y	117	117	0			-0-
							129	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8410	X	4109	-0-	-4301	-0-	756	1	3042	3	Y	249	252	0			64
							37	4	274	9							
03	8990	X	6725	-0-	-2265	-0-	854	1	5597	3	Y	198	215	0			47
							56	4	218	9							
04	8700	X	355	-0-	-8345	-0-	34	1	207	3	Y	101	113	0			35
							3	4	111	9							
05	4402	X	217	-0-	-4185	-0-	2	1	11	3	Y	185	178	0			42
							204	9									
06	6510	X	3017	-0-	-3493	-0-	512	1	2301	3	Y	145	149	0			38
							44	4	160	9							
07	6727	X	4578	-0-	-2149	-0-	709	1	3443	3	Y	327	281	0			84
							66	4	360	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13224	X	6101	-0-	-7123	-0-	1003	1	4660	3	Y	354	438	0			91
							49	4	389	9							
03	12307	X	6407	-0-	-5900	-0-	735	1	4817	3	Y	734	651	0			174
							48	4	807	9							
04	11910	X	10722	-0-	-1188	-0-	1410	1	8574	3	Y	563	544	0			193
							119	4	619	9							
05	12307	X	11055	-0-	-1252	-0-	1668	1	8499	3	Y	682	721	0			154
							138	4	750	9							
06	10770	X	8502	-0-	-2268	-0-	1453	1	6536	3	Y	353	414	0			93
							125	4	388	9							
07	11067	X	5308	-0-	-5759	-0-	858	1	4166	3	Y	186	231	0			48
							79	4	205	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	21	-0-	-530	-0-	14	1	2	3	Y	4	3	0			1
							1	4	4	9							
03	295	N	295	-0-	-0-	-0-	32	1	208	3	Y	48	38	0			11
							2	4	53	9							
04	208	N	208	-0-	-0-	-0-	25	1	152	3	Y	26	28	0			9
							2	4	29	9							
05	52	N	52	-0-	-0-	-0-	5	1	26	3	Y	19	24	0			4
							21	9									
06	300	N	41	-0-	-259	-0-	7	1	32	3	Y	1	5	0			-0-
							1	4	1	9							
07	217	N	50	-0-	-167	-0-	8	1	41	3	Y	-0-					-0-
							1	4									

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	-0-	-0-	-290	-0-					Y	-0-					-0-
03	124	N	19	-0-	-105	-0-	2	3	17	9	Y	15	11	0			4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		909	-0-	909	909	72	1	468	3	Y	335	335	0			-0-
							369	9									
04	T. A.		1344	-0-	1344	2253	132	1	908	3	Y	276	276	0			-0-
							304	9									
*05	T. A.		1176	-0-	1176	3429	66	1	891	3	Y	199	199	0			-0-
							219	9									
*06	4497	X	1068	-0-	-3429	-0-	35	1	860	3	Y	157	157	0			-0-
							173	9									
07	1395	X	1021	-0-	-374	-0-	36	1	849	3	Y	124	124	0			-0-
							136	9									

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

*02	7975	X	1763	-0-	-6212	-0-	160	1	1189	3	Y	376	376	0			-0-
							414	9									
03	8525	X	1419	-0-	-7106	-0-	136	1	884	3	Y	363	363	0			-0-
							399	9									
04	1701	X	1701	-0-	-0-	-0-	174	1	1189	3	Y	307	307	0			-0-
							338	9									
*05	1891	X	1726	-0-	-165	-0-	97	1	1307	3	Y	293	293	0			-0-
							322	9									
06	1830	X	1609	-0-	-221	-0-	50	1	1245	3	Y	285	285	0			-0-
							314	9									
07	1891	X	1669	-0-	-222	-0-	54	1	1296	3	Y	290	290	0			-0-
							319	9									

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

*02	1160	X	17	-0-	-1143	-0-	5	3	12	9	Y	11	11	0			-0-
03	1240	X	591	-0-	-649	-0-	56	1	416	3	Y	108	108	0			-0-
							119	9									
04	1303	X	1303	-0-	-0-	-0-	145	1	984	3	Y	158	158	0			-0-
							174	9									
*05	1030	X	1030	-0-	-0-	-0-	60	1	812	3	Y	144	144	0			-0-
							158	9									
06	950	X	950	-0-	-0-	-0-	34	1	850	3	Y	60	60	0			-0-
							66	9									
07	1333	X	927	-0-	-406	-0-	36	1	863	3	Y	25	25	0			-0-
							28	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

*02	7915	X	7915	-0-	-0-	-0-	859	1	6532	3	Y	476	476	0			-0-
							524	9									
03	7409	X	3109	-0-	-4300	-0-	379	1	2519	3	Y	192	192	0			-0-
							211	9									
04	7140	X	6042	-0-	-1098	-0-	744	1	5014	3	Y	258	258	0			-0-
							284	9									
*05	8308	X	5359	-0-	-2949	-0-	347	1	4659	3	Y	321	321	0			-0-
							353	9									
06	8040	X	2528	-0-	-5512	-0-	91	1	2238	3	Y	181	181	0			-0-
							199	9									
07	8308	X	2574	-0-	-5734	-0-	96	1	2282	3	Y	178	178	0			-0-
							196	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2349	X	1904	-0-	-445	-0-	173	1	1290	3	Y	401	401	0	-0-
							441	9							
03	2542	X	2010	-0-	-532	-0-	205	1	1331	3	Y	431	431	0	-0-
							474	9							
04	2460	X	1428	-0-	-1032	-0-	144	1	986	3	Y	271	271	0	-0-
							298	9							
*05	2170	X	926	-0-	-1244	-0-	49	1	664	3	Y	194	194	0	-0-
							213	9							
06	2100	X	1362	-0-	-738	-0-	41	1	1004	3	Y	288	288	0	-0-
							317	9							
07	2170	X	1497	-0-	-673	-0-	46	1	1110	3	Y	310	310	0	-0-
							341	9							

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	9566	X	9566	-0-	-0-	-0-	1078	1	8019	3	Y	426	426	0	-0-
							469	9							
03	8370	X	5338	-0-	-3032	-0-	656	1	4253	3	Y	390	390	0	-0-
							429	9							
04	9510	X	3073	-0-	-6437	-0-	336	1	2278	3	Y	417	417	0	-0-
							459	9							
*05	10354	X	3313	-0-	-7041	-0-	198	1	2661	3	Y	413	413	0	-0-
							454	9							
06	10020	X	3159	-0-	-6861	-0-	108	1	2658	3	Y	357	357	0	-0-
							393	9							
07	10354	X	2352	-0-	-8002	-0-	88	1	2087	3	Y	161	161	0	-0-
							177	9							

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	464	X	206	-0-	-258	-0-	50	3	156	9	Y	142	142	0	-0-
03	527	X	-0-	-0-	-527	-0-					Y	-0-			-0-
04	6001	X	6001	-0-	-0-	-0-	42	1	4440	3	Y	1381	1381	0	-0-
							1519	9							
*05	6759	X	6759	-0-	-0-	-0-	22	1	5124	3	Y	1466	1466	0	-0-
							1613	9							
06	4251	X	4251	-0-	-0-	-0-	15	1	3338	3	Y	816	816	0	-0-
							898	9							
07	6138	X	1772	-0-	-4366	-0-	1398	3	374	9	Y	340	340	0	-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	4901	X	-0-	-0-	-4901	-0-					Y	72	72	0	-0-
03	4712	X	-0-	-0-	-4712	-0-					Y	-0-			-0-
04	8964	X	8964	-0-	-0-	-0-	69	1	7231	3	Y	1513	1513	0	-0-
							1664	9							
*05	9701	X	9701	-0-	-0-	-0-	34	1	7862	3	Y	1641	1641	0	-0-
							1805	9							
06	8619	X	8619	-0-	-0-	-0-	31	1	6929	3	Y	1508	1508	0	-0-
							1659	9							
07	9114	X	6292	-0-	-2822	-0-	5026	3	1266	9	Y	1151	1151	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2900	N	3890	-0-	990	990	159	1	3360	3	Y	337	337	0	-0-
							371	9							
*03	1811	N	821	-0-	-990	-0-	4	1	754	3	Y	57	57	0	-0-
							63	9							
04	270	N	-0-	-0-	-270	-0-					Y	-0-			-0-
05	279	X	-0-	-0-	-279	-0-					Y	-0-			-0-
06	270	X	-0-	-0-	-270	-0-					Y	-0-			-0-
07	279	X	-0-	-0-	-279	-0-					Y	-0-			-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	8661	X	8661	-0-	-0-	-0-	386	1	7796	3	Y	435	435	0	-0-
							479	9							
03	2635	X	590	-0-	-2045	-0-	3	1	522	3	Y	59	59	0	-0-
							65	9							
04	1350	N	712	-0-	-638	-0-	7	1	693	3	Y	11	11	0	-0-
							12	9							
05	3038	X	-0-	-0-	-3038	-0-					Y	-0-			-0-
06	2940	X	2	-0-	-2938	-0-	1	3	1	9	Y	1	1	0	-0-
07	3038	X	-0-	-0-	-3038	-0-					Y	-0-			-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	4495	X	3035	-0-	-1460	-0-	110	1	2228	3	Y	634	634	0	-0-
							697	9							
03	4898	X	351	-0-	-4547	-0-	1	1	263	3	Y	79	79	0	-0-
							87	9							
04	4740	X	2338	-0-	-2402	-0-	18	1	1920	3	Y	364	364	0	-0-
							400	9							
*05	5747	X	5747	-0-	-0-	-0-	20	1	4533	3	Y	1085	1085	0	-0-
							1194	9							
06	5315	X	5315	-0-	-0-	-0-	19	1	4285	3	Y	919	919	0	-0-
							1011	9							
07	4211	X	4211	-0-	-0-	-0-	3536	3	675	9	Y	614	614	0	-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	6844	X	1212	-0-	-5632	-0-	111	1	824	3	Y	252	252	0		-0-
							277	9								
03	7316	X	681	-0-	-6635	-0-	65	1	423	3	Y	175	175	0		-0-
							193	9								
04	2100	X	613	-0-	-1487	-0-	59	1	405	3	Y	135	135	0		-0-
							149	9								
*05	2170	X	792	-0-	-1378	-0-	45	1	604	3	Y	130	130	0		-0-
							143	9								
06	2100	X	730	-0-	-1370	-0-	20	1	498	3	Y	193	193	0		-0-
							212	9								
07	1302	X	562	-0-	-740	-0-	18	1	420	3	Y	113	113	0		-0-
							124	9								

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

02	1131	X	-0-	-0-	-1131	-0-					Y	-0-				-0-
03	155	N	22	-0-	-133	-0-	3	3	19	9	Y	17	13	0		4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	0		-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

02	29	N	-0-	-0-	-29	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	35	N	35	-0-	-0-	-0-	6	1	28	3	Y	-0-				-0-
							1	4								

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

02	3538	X	1438	-0-	-2100	-0-	207	1	949	3	Y	251	247	0		7
							6	4	276	9						
03	3152	X	3152	-0-	-0-	-0-	363	1	2289	3	Y	443	440	0		10
							13	4	487	9						
04	2835	X	2835	-0-	-0-	-0-	336	1	2170	3	Y	271	279	0		2
							31	4	298	9						
05	3380	X	3380	-0-	-0-	-0-	395	1	2587	3	Y	355	354	0		3
							7	4	391	9						
06	3661	X	3661	-0-	-0-	-0-	490	1	2647	3	Y	470	467	0		6
							7	4	517	9						
07	3393	X	3393	-0-	-0-	-0-	416	1	2469	3	Y	457	460	0		3
							5	4	503	9						

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5216	X	5216	-0-	-0-	-0-	865	1	3579	3	Y	687	583	0			161
							16	4	756	9							
03	5301	X	1983	-0-	-3318	-0-	471	1	980	3	Y	475	508	0			128
							9	4	523	9							
04	4380	X	4066	-0-	-314	-0-	1008	1	2394	3	Y	569	540	0			157
							38	4	626	9							
05	5580	X	5219	-0-	-361	-0-	959	1	3181	3	Y	914	925	0			146
							74	4	1005	9							
06	5400	X	3510	-0-	-1890	-0-	902	1	2042	3	Y	490	531	0			105
							27	4	539	9							
07	5580	X	3811	-0-	-1769	-0-	916	1	2351	3	Y	440	462	0			83
							60	4	484	9							

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3074	X	-0-	-0-	-3074	-0-					Y	-0-					-0-
03	3286	X	863	-0-	-2423	-0-	686	3	177	9	Y	161	161	0			-0-
04	2340	X	-0-	-0-	-2340	-0-					Y	-0-					-0-
*05	2418	X	-0-	-0-	-2418	-0-					Y	-0-					-0-
06	2340	X	445	-0-	-1895	-0-	365	3	80	9	Y	73	73	0			-0-
07	868	X	410	-0-	-458	-0-	22	3	388	9	Y	353	353	0			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3161	X	-0-	-0-	-3161	-0-					Y	-0-					-0-
03	11260	X	11260	-0-	-0-	-0-	9105	3	2155	9	Y	1959	1959	0			-0-
04	3270	X	348	-0-	-2922	-0-	279	3	69	9	Y	63	63	0			-0-
*05	3379	X	-0-	-0-	-3379	-0-					Y	-0-					-0-
06	10920	X	-0-	-0-	-10920	-0-					Y	-0-					-0-
07	11284	X	320	-0-	-10964	-0-	275	3	45	9	Y	41	41	0			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3333	X	3333	-0-	-0-	-0-	122	1	2657	3	Y	504	504	0			-0-
							554	9									
03	3162	X	423	-0-	-2739	-0-	2	1	343	3	Y	71	71	0			-0-
							78	9									
04	2640	X	2303	-0-	-337	-0-	18	1	1933	3	Y	320	320	0			-0-
							352	9									
*05	3565	X	1429	-0-	-2136	-0-	5	1	1043	3	Y	346	346	0			-0-
							381	9									
06	3450	X	1192	-0-	-2258	-0-	4	1	884	3	Y	276	276	0			-0-
							304	9									
07	3565	X	1894	-0-	-1671	-0-	1496	3	398	9	Y	362	362	0			-0-

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	X	361	-0-	-1234	-0-	245	1	4	4	Y	102	102	0			1
							112	9									
03	1550	X	235	-0-	-1315	-0-	18	1	144	3	Y	66	66	0			1
							73	9									
04	1500	X	462	-0-	-1038	-0-	40	1	396	3	Y	20	21	0			-0-
							4	4	22	9							
05	1550	X	1448	-0-	-102	-0-	114	1	1264	3	Y	61	60	0			1
							3	4	67	9							
06	1615	X	1615	-0-	-0-	-0-	128	1	1423	3	Y	55	24	0	31	1	1
							3	4	61	9							
07	2277	X	2277	-0-	-0-	-0-	183	1	1974	3	Y	106	106	0			1
							3	4	117	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4292	X	3400	-0-		-892	-0-	471	1	2124	3	Y	723	721	0			9
								10	4	795	9							
03	4588	X	3433	-0-		-1155	-0-	300	1	2413	3	Y	650	652	0			7
								5	4	715	9							
04	4440	X	3159	-0-		-1281	-0-	239	1	2355	3	Y	493	492	0			8
								23	4	542	9							
05	3720	X	3562	-0-		-158	-0-	245	1	2717	3	Y	540	543	0			5
								6	4	594	9							
06	3600	X	2827	-0-		-773	-0-	192	1	2141	3	Y	445	196	0	249	1	5
								4	4	490	9							
07	3627	X	3123	-0-		-504	-0-	230	1	2478	3	Y	374	376	0			3
								4	4	411	9							

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4263	X	130	-0-		-4133	-0-	36	3	94	9	Y	85	85	0			-0-
03	4650	X	2776	-0-		-1874	-0-	274	1	1990	3	Y	465	465	0			-0-
								512	9									
04	4500	X	2355	-0-		-2145	-0-	264	1	1790	3	Y	274	274	0			-0-
								301	9									
*05	1767	X	1313	-0-		-454	-0-	76	1	1015	3	Y	202	202	0			-0-
								222	9									
06	2640	X	2201	-0-		-439	-0-	78	1	1936	3	Y	170	170	0			-0-
								187	9									
07	2728	X	2231	-0-		-497	-0-	80	1	1906	3	Y	223	223	0			-0-
								245	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3654	X	3277	-0-		-377	-0-	114	1	2295	3	Y	789	789	0			-0-
								868	9									
03	3441	X	351	-0-		-3090	-0-	1	1	250	3	Y	91	91	0			-0-
								100	9									
04	3651	X	3651	-0-		-0-	-0-	29	1	3009	3	Y	557	557	0			-0-
								613	9									
*05	3503	X	3461	-0-		-42	-0-	12	1	2743	3	Y	642	642	0			-0-
								706	9									
06	3390	X	3156	-0-		-234	-0-	11	1	2500	3	Y	586	586	0			-0-
								645	9									
07	3782	X	2356	-0-		-1426	-0-	1985	3	371	9	Y	337	337	0			-0-

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	X	1386	-0-		-93	-0-	389	1	630	3	Y	327	325	0			4
								7	4	360	9							
03	1488	X	1314	-0-		-174	-0-	111	1	893	3	Y	280	281	0			3
								2	4	308	9							
04	1171	X	1171	-0-		-0-	-0-	77	1	758	3	Y	298	296	0			5
								8	4	328	9							
05	1488	X	1185	-0-		-303	-0-	81	1	902	3	Y	182	185	0			2
								2	4	200	9							
06	1659	X	1659	-0-		-0-	-0-	132	1	1466	3	Y	53	24	0	30	1	1
								3	4	58	9							
07	2013	X	2013	-0-		-0-	-0-	162	1	1747	3	Y	92	92	0			1
								3	4	101	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	X	811	-0-	-958	-0-	186	1	158	3	Y	422	420	0			5
							3	4	464	9							
03	1891	X	1492	-0-	-399	-0-	110	1	884	3	Y	451	451	0			5
							2	4	496	9							
04	1200	X	271	-0-	-929	-0-	15	1	147	3	Y	98	101	0			2
							1	4	108	9							
05	3740	X	3740	-0-	-0-	-0-	256	1	2842	3	Y	578	574	0			6
							6	4	636	9							
06	3027	X	3027	-0-	-0-	-0-	214	1	2383	3	Y	386	171	0	217	1	4
							5	4	425	9							
07	3128	X	3128	-0-	-0-	-0-	243	1	2618	3	Y	239	241	0			2
							4	4	263	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

02	3654	X	1896	-0-	-1758	-0-	487	1	827	3	Y	524	523	0			25
							6	4	576	9							
03	3906	X	2070	-0-	-1836	-0-	425	1	1057	3	Y	529	528	0			26
							6	4	582	9							
04	3780	X	1737	-0-	-2043	-0-	411	1	797	3	Y	470	472	0			24
							12	4	517	9							
05	3410	X	1905	-0-	-1505	-0-	396	1	942	3	Y	510	512	0			22
							6	4	561	9							
*06	2010	X	1800	-0-	-210	-0-	361	1	866	3	Y	517	512	0			27
							4	4	569	9							
07	2077	X	1856	-0-	-221	-0-	367	1	889	3	Y	539	536	0			30
							7	4	593	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

02	696	X	654	-0-	-42	-0-	320	1	148	3	Y	108	111	0			6
							67	4	119	9							
03	899	X	842	-0-	-57	-0-	136	1	533	3	Y	133	133	0			6
							27	4	146	9							
04	870	X	825	-0-	-45	-0-	116	1	591	3	Y	95	96	0			5
							13	4	105	9							
05	950	X	950	-0-	-0-	-0-	175	1	667	3	Y	80	81	0			4
							20	4	88	9							
06	909	X	909	-0-	-0-	-0-	179	1	629	3	Y	80	80	0			4
							13	4	88	9							
07	911	X	911	-0-	-0-	-0-	173	1	588	3	Y	114	111	0			7
							25	4	125	9							

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

*02	8613	X	420	-0-	-8193	-0-	383	3	37	9	Y	34	34	0			-0-
03	9207	X	37	-0-	-9170	-0-	25	3	12	9	Y	11	11	0			-0-
04	7110	X	-0-	-0-	-7110	-0-					Y	-0-					-0-
*05	4154	X	-0-	-0-	-4154	-0-					Y	-0-					-0-
06	2850	X	1967	-0-	-883	-0-	1470	3	497	9	Y	452	452	0			-0-
07	1641	X	1641	-0-	-0-	-0-	1354	3	287	9	Y	261	261	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3973	X	2380	-0-	-1593	-0-	539	1	1065	3	Y	693	682	0			19
							14	4	762	9							
03	4247	X	2342	-0-	-1905	-0-	221	1	1398	3	Y	650	655	0			14
							8	4	715	9							
04	3090	X	1183	-0-	-1907	-0-	100	1	643	3	Y	392	403	0			3
							9	4	431	9							
05	2914	X	2048	-0-	-866	-0-	218	1	1428	3	Y	362	362	0			3
							4	4	398	9							
06	2460	X	2009	-0-	-451	-0-	254	1	1370	3	Y	346	344	0			5
							4	4	381	9							
07	2542	X	1578	-0-	-964	-0-	184	1	1093	3	Y	272	275	0			2
							2	4	299	9							

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2871	X	2524	-0-	-347	-0-	152	1	1830	3	Y	493	493	0			-0-
							542	9									
03	2759	X	2291	-0-	-468	-0-	154	1	1633	3	Y	458	458	0			-0-
							504	9									
04	2194	X	2194	-0-	-0-	-0-	95	1	1638	3	Y	419	419	0			-0-
							461	9									
*05	2697	X	1731	-0-	-966	-0-	75	1	1278	3	Y	344	344	0			-0-
							378	9									
06	2610	X	1938	-0-	-672	-0-	90	1	1416	3	Y	393	393	0			-0-
							432	9									
07	2697	X	2674	-0-	-23	-0-	135	1	1985	3	Y	504	504	0			-0-
							554	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	146	-0-	-347	-0-	74	1	2	4	Y	64	64	0			2
							70	9									
03	279	N	124	-0-	-155	-0-	3	1	16	3	Y	95	95	0			2
							105	9									
04	180	N	100	-0-	-80	-0-	2	1	13	3	Y	77	78	0			1
							85	9									
05	155	N	69	-0-	-86	-0-	1	1	9	3	Y	54	55	0			-0-
							59	9									
06	120	N	35	-0-	-85	-0-	1	1	4	3	Y	27	27	0			-0-
							30	9									
07	93	N	52	-0-	-41	-0-	6	1	33	3	Y	12	12	0			-0-
							13	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4669	X	2359	-0-	-2310	-0-	370	1	1804	3	Y	163	168	0			5
							6	4	179	9							
03	5204	X	5204	-0-	-0-	-0-	998	1	3930	3	Y	233	232	0			6
							20	4	256	9							
04	4080	X	3253	-0-	-827	-0-	643	1	2314	3	Y	239	238	0			7
							33	4	263	9							
05	4216	X	3127	-0-	-1089	-0-	665	1	2314	3	Y	118	121	0			4
							18	4	130	9							
06	5040	X	1627	-0-	-3413	-0-	321	1	1213	3	Y	74	76	0			2
							12	4	81	9							
07	5208	X	1330	-0-	-3878	-0-	332	1	907	3	Y	74	73	0			3
							10	4	81	9							

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1392	N	1023	-0-	-369	-0-	64	1	684	3	Y	250	250	0			-0-
							275	9									
03	1426	N	1196	-0-	-230	-0-	82	1	872	3	Y	220	220	0			-0-
							242	9									
04	1380	N	1380	-0-	-0-	-0-	62	1	1076	3	Y	220	220	0			-0-
							242	9									
*05	1206	N	1206	-0-	-0-	-0-	55	1	930	3	Y	201	201	0			-0-
							221	9									
06	1140	N	1087	-0-	-53	-0-	53	1	828	3	Y	187	187	0			-0-
							206	9									
07	1426	N	1362	-0-	-64	-0-	71	1	1046	3	Y	223	223	0			-0-
							245	9									

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0-	-0-	288	1	7	4	Y	548	537	0			15
							603	9									
03	1191	N	1191	-0-	-0-	-0-	16	1	104	3	Y	973	967	0			21
							1	4	1070	9							
04	740	N	740	-0-	-0-	-0-	10	1	65	3	Y	604	621	0			4
							1	4	664	9							
05	961	N	410	-0-	-551	-0-	6	1	37	3	Y	334	336	0			2
							367	9									
06	1140	N	933	-0-	-207	-0-	15	1	82	3	Y	760	752	0			10
							836	9									
07	1032	N	1032	-0-	-0-	-0-	17	1	103	3	Y	829	833	0			6
							912	9									

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	1121	-0-	-706	-0-	838	1	65	3	Y	179	195	0			5
							21	4	197	9							
03	2356	X	1122	-0-	-1234	-0-	140	1	883	3	Y	85	88	0			2
							5	4	94	9							
04	2280	X	647	-0-	-1633	-0-	82	1	528	3	Y	26	28	0			-0-
							8	4	29	9							
05	2356	X	1521	-0-	-835	-0-	198	1	1294	3	Y	24	24	0			-0-
							3	4	26	9							
06	2160	X	1635	-0-	-525	-0-	217	1	1170	3	Y	223	220	0			3
							3	4	245	9							
07	2073	X	2073	-0-	-0-	-0-	270	1	1603	3	Y	179	181	0			1
							3	4	197	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2003	N	2003	-0-		-0-	-0-	405	1	1330	3	Y	236	236	0			3
								8	4	260	9							
03	2325	N	1782	-0-		-543	-0-	173	1	1393	3	Y	194	195	0			2
								3	4	213	9							
04	1830	N	1431	-0-		-399	-0-	91	1	896	3	Y	395	390	0			7
								9	4	435	9							
05	3100	N	5610	-0-		2510	2510	344	1	3820	3	Y	1307	1301	0			13
								8	4	1438	9							
06	3000	N	4455	-0-		1455	3965	289	1	3224	3	Y	851	377	0	478	1	9
								6	4	936	9							
07	3100	N	1416	-0-		-1684	2281	96	1	1037	3	Y	256	263	0			2
								1	4	282	9							

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	1650	-0-		-902	-0-	387	1	978	3	Y	252	253	0			3
								8	4	277	9							
03	2728	X	1619	-0-		-1109	-0-	157	1	1263	3	Y	179	180	0			2
								2	4	197	9							
04	2340	X	1421	-0-		-919	-0-	97	1	956	3	Y	326	322	0			6
								9	4	359	9							
05	2418	X	2179	-0-		-239	-0-	126	1	1401	3	Y	590	590	0			6
								3	4	649	9							
06	1962	X	1962	-0-		-0-	-0-	124	1	1386	3	Y	408	181	0	229	1	4
								3	4	449	9							
07	1961	X	1961	-0-		-0-	-0-	128	1	1381	3	Y	409	409	0			4
								2	4	450	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	N	1198	-0-		-0-	-0-	466	1	315	3	Y	371	374	0			4
								9	4	408	9							
03	1054	N	1023	-0-		-31	-0-	95	1	760	3	Y	152	154	0			2
								1	4	167	9							
04	1950	N	708	-0-		-1242	-0-	53	1	520	3	Y	118	118	0			2
								5	4	130	9							
05	1271	N	1148	-0-		-123	-0-	76	1	848	3	Y	202	202	0			2
								2	4	222	9							
06	991	N	991	-0-		-0-	-0-	76	1	844	3	Y	63	28	0	36	1	1
								2	4	69	9							
07	1003	N	1003	-0-		-0-	-0-	78	1	837	3	Y	79	79	0			1
								1	4	87	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	1988	-0-		-912	-0-	634	1	1123	3	Y	201	218	0			6
								10	4	221	9							
03	3100	X	2519	-0-		-581	-0-	459	1	1809	3	Y	220	220	0			6
								9	4	242	9							
04	3000	X	1287	-0-		-1713	-0-	247	1	888	3	Y	127	129	0			4
								12	4	140	9							
05	2914	X	627	-0-		-2287	-0-	124	1	432	3	Y	62	64	0			2
								3	4	68	9							
06	2820	X	-0-	-0-		-2820	-0-					Y	-0-	2	0			-0-
07	2511	X	-0-	-0-		-2511	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	9483	X	2773	-0-	-6710	-0-	527	1	1803	3	Y	392	386	0		19
							12	4	431	9						
03	8990	X	3479	-0-	-5511	-0-	464	1	2521	3	Y	438	437	0		20
							12	4	482	9						
*04	4832	X	4832	-0-	-0-	-0-	441	1	3622	3	Y	673	667	0		26
							29	4	740	9						
05	4114	X	4114	-0-	-0-	-0-	498	1	2749	3	Y	773	773	0		26
							17	4	850	9						
06	5394	X	5394	-0-	-0-	-0-	667	1	3874	3	Y	755	748	0		33
							22	4	831	9						
07	4991	X	3663	-0-	-1328	-0-	440	1	2431	3	Y	710	720	0		23
							11	4	781	9						

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2842	X	1	-0-	-2841	-0-	1	1			Y	-0-				-0-
03	1798	X	-0-	-0-	-1798	-0-					Y	-0-				-0-
04	210	X	54	-0-	-156	-0-	7	1	46	3	Y	-0-				-0-
							1	4								
05	195	X	195	-0-	-0-	-0-	22	1	145	3	Y	25	25	0		-0-
							28	9								
06	165	X	165	-0-	-0-	-0-	25	1	136	3	Y	4	4	0		-0-
							4	9								
07	62	X	22	-0-	-40	-0-	3	3	19	9	Y	17	17	0		-0-

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1653	X	1260	-0-	-393	-0-	215	1	791	3	Y	225	226	0		6
							6	4	248	9						
03	1767	X	-0-	-0-	-1767	-0-					Y	-0-	6	0		-0-
04	2092	X	2092	-0-	-0-	-0-	207	1	1337	3	Y	481	477	0		4
							19	4	529	9						
05	1674	X	1021	-0-	-653	-0-	99	1	647	3	Y	248	250	0		2
							2	4	273	9						
06	1426	X	1426	-0-	-0-	-0-	168	1	908	3	Y	316	314	0		4
							2	4	348	9						
07	2170	X	969	-0-	-1201	-0-	98	1	584	3	Y	260	262	0		2
							1	4	286	9						

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	6525	X	347	-0-	-6178	-0-	19	1	290	3	Y	34	35	0		1
							1	4	37	9						
03	8220	X	8220	-0-	-0-	-0-	1045	1	6596	3	Y	493	483	0		11
							37	4	542	9						
04	6330	X	4889	-0-	-1441	-0-	601	1	3882	3	Y	318	327	0		2
							56	4	350	9						
05	7831	X	7831	-0-	-0-	-0-	951	1	6218	3	Y	587	585	0		4
							16	4	646	9						
06	7950	X	6883	-0-	-1067	-0-	978	1	5280	3	Y	555	552	0		7
							14	4	611	9						
07	8215	X	6550	-0-	-1665	-0-	863	1	5127	3	Y	499	503	0		3
							11	4	549	9						

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4814	X	3830	-0-		-984	-0-	607	1	2992	3	Y	197	202	0			10
								14	4	217	9							
03	5146	X	3663	-0-		-1483	-0-	522	1	2835	3	Y	266	264	0			12
								13	4	293	9							
*04	4170	X	3676	-0-		-494	-0-	373	1	3065	3	Y	194	199	0			7
								25	4	213	9							
05	4092	X	4000	-0-		-92	-0-	596	1	3285	3	Y	90	94	0			3
								20	4	99	9							
06	3960	X	3704	-0-		-256	-0-	530	1	3078	3	Y	72	72	0			3
								17	4	79	9							
07	4092	X	3917	-0-		-175	-0-	580	1	3206	3	Y	105	105	0			3
								15	4	116	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	X	1513	-0-		-140	-0-	375	1	802	3	Y	296	291	0			8
								10	4	326	9							
03	1581	X	1568	-0-		-13	-0-	164	1	1038	3	Y	327	328	0			7
								6	4	360	9							
04	1530	X	684	-0-		-846	-0-	62	1	401	3	Y	195	201	0			1
								6	4	215	9							
05	1993	X	1993	-0-		-0-	-0-	212	1	1389	3	Y	353	351	0			3
								4	4	388	9							
06	1560	X	1226	-0-		-334	-0-	159	1	859	3	Y	187	188	0			2
								2	4	206	9							
07	2086	X	2086	-0-		-0-	-0-	245	1	1456	3	Y	347	347	0			2
								3	4	382	9							

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8932	X	1953	-0-		-6979	-0-	82	1	1714	3	Y	143	143	0			-0-
								157	9									
03	9641	X	-0-	-0-		-9641	-0-					Y	-0-					-0-
04	9330	X	229	-0-		-9101	-0-	2	1	206	3	Y	19	19	0			-0-
								21	9									
*05	5797	X	379	-0-		-5418	-0-	2	1	373	3	Y	4	4	0			-0-
								4	9									
06	2460	X	-0-	-0-		-2460	-0-					Y	-0-					-0-
07	2077	X	-0-	-0-		-2077	-0-					Y	-0-					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4292	X	3946	-0-		-346	-0-	153	1	3247	3	Y	496	496	0			-0-
								546	9									
03	4588	X	303	-0-		-4285	-0-	1	1	254	3	Y	44	44	0			-0-
								48	9									
04	17457	X	17457	-0-		-0-	-0-	128	1	13522	3	Y	3461	3461	0			-0-
								3807	9									
*05	27770	X	27770	-0-		-0-	-0-	104	1	23794	3	Y	3520	3520	0			-0-
								3872	9									
06	17486	X	17486	-0-		-0-	-0-	69	1	15187	3	Y	2027	2027	0			-0-
								2230	9									
07	15833	X	15833	-0-		-0-	-0-	13988	3	1845	9	Y	1677	1677	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	3364	X	2176	-0-	-1188	-0-	89	1	1789	3	Y	271	271	0		-0-
							298	9								
03	3596	X	-0-	-0-	-3596	-0-					Y	-0-				-0-
04	9494	X	9494	-0-	-0-	-0-	76	1	7991	3	Y	1297	1297	0		-0-
							1427	9								
*05	13510	X	13510	-0-	-0-	-0-	51	1	11592	3	Y	1697	1697	0		-0-
							1867	9								
06	4987	X	4987	-0-	-0-	-0-	20	1	4304	3	Y	603	603	0		-0-
							663	9								
07	4824	X	4824	-0-	-0-	-0-	4251	3	573	9	Y	521	521	0		-0-

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	3567	X	2814	-0-	-753	-0-	615	1	2057	3	Y	116	119	0		6
							14	4	128	9						
03	2263	X	465	-0-	-1798	-0-	20	1	110	3	Y	304	296	0		14
							1	4	334	9						
*04	3600	X	1222	-0-	-2378	-0-	102	1	839	3	Y	249	253	0		10
							7	4	274	9						
05	3720	X	558	-0-	-3162	-0-	39	1	214	3	Y	276	277	0		9
							1	4	304	9						
06	3600	X	476	-0-	-3124	-0-	7	1	43	3	Y	387	379	0		17
							426	9								
07	3007	X	-0-	-0-	-3007	-0-					Y	-0-	17	0		-0-

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2114	X	2114	-0-	-0-	-0-	520	1	1517	3	Y	59	71	0		3
							12	4	65	9						
03	2480	X	1103	-0-	-1377	-0-	149	1	809	3	Y	128	125	0		6
							4	4	141	9						
*04	3335	X	3335	-0-	-0-	-0-	335	1	2749	3	Y	208	206	0		8
							22	4	229	9						
05	2476	N	2476	-0-	-0-	-0-	332	1	1833	3	Y	273	272	0		9
							11	4	300	9						
06	2749	N	2749	-0-	-0-	-0-	352	1	2045	3	Y	309	305	0		13
							12	4	340	9						
07	3087	X	3087	-0-	-0-	-0-	407	1	2249	3	Y	383	384	0		12
							10	4	421	9						

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	423	1	357	3	Y	177	176	0		9
							9	4	195	9						
03	992	N	768	-0-	-224	-0-	118	1	639	3	Y	7	16	0		-0-
							3	4	8	9						
*04	1950	N	918	-0-	-1032	-0-	96	1	791	3	Y	23	22	0		1
							6	4	25	9						
05	1054	N	1009	-0-	-45	-0-	136	1	751	3	Y	106	103	0		4
							5	4	117	9						
06	896	N	896	-0-	-0-	-0-	114	1	662	3	Y	105	104	0		5
							4	4	116	9						
07	1061	N	1061	-0-	-0-	-0-	152	1	841	3	Y	58	61	0		2
							4	4	64	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

02	811	X	811	-0-	-0-	-0-	301	1	8	4	Y	456	444	0			13
							502	9									
03	775	X	522	-0-	-253	-0-	11	1	72	3	Y	399	403	0			9
							439	9									
04	630	X	381	-0-	-249	-0-	8	1	53	3	Y	290	297	0			2
							1	4	319	9							
05	868	X	548	-0-	-320	-0-	12	1	77	3	Y	417	416	0			3
							459	9									
06	840	X	160	-0-	-680	-0-	4	1	22	3	Y	122	123	0			2
							134	9									
07	868	X	439	-0-	-429	-0-	12	1	69	3	Y	325	325	0			2
							358	9									

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

02	2842	X	1482	-0-	-1360	-0-	609	1	729	3	Y	119	128	0			6
							13	4	131	9							
03	2883	X	1987	-0-	-896	-0-	297	1	1616	3	Y	60	63	0			3
							8	4	66	9							
*04	3183	X	3183	-0-	-0-	-0-	319	1	2622	3	Y	201	196	0			8
							21	4	221	9							
05	2174	X	2174	-0-	-0-	-0-	313	1	1728	3	Y	111	115	0			4
							11	4	122	9							
06	1920	X	1731	-0-	-189	-0-	231	1	1339	3	Y	139	137	0			6
							8	4	153	9							
07	3286	X	1709	-0-	-1577	-0-	226	1	1247	3	Y	209	208	0			7
							6	4	230	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

02	2099	N	2099	-0-	-0-	-0-	609	1	934	3	Y	494	504	0			24
							13	4	543	9							
03	1857	N	1857	-0-	-0-	-0-	207	1	1127	3	Y	471	474	0			21
							5	4	518	9							
*04	1706	N	1706	-0-	-0-	-0-	135	1	1111	3	Y	410	415	0			16
							9	4	451	9							
05	2232	N	1986	-0-	-246	-0-	212	1	1171	3	Y	542	540	0			18
							7	4	596	9							
06	2383	N	2383	-0-	-0-	-0-	236	1	1370	3	Y	699	687	0			30
							8	4	769	9							
07	2255	N	2255	-0-	-0-	-0-	270	1	1492	3	Y	442	458	0			14
							7	4	486	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	810	-0-	-118	-0-	547	1	85	3	Y	151	151	0			7
							12	4	166	9							
03	995	N	995	-0-	-0-	-0-	116	1	630	3	Y	224	221	0			10
							3	4	246	9							
*04	720	N	641	-0-	-79	-0-	58	1	476	3	Y	94	100	0			4
							4	4	103	9							
05	868	N	639	-0-	-229	-0-	85	1	470	3	Y	74	76	0			2
							3	4	81	9							
06	960	N	721	-0-	-239	-0-	97	1	565	3	Y	51	51	0			2
							3	4	56	9							
07	651	N	279	-0-	-372	-0-	38	1	209	3	Y	28	29	0			1
							1	4	31	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1113	-0-	-18	-0-	522	1	11	4	Y	527	520	0			26
							580	9									
03	1395	N	843	-0-	-552	-0-	59	1	319	3	Y	422	429	0			19
							1	4	464	9							
*04	990	N	156	-0-	-834	-0-	1	1	8	3	Y	134	148	0			5
							147	9									
05	1787	N	1787	-0-	-0-	-0-	193	1	1064	3	Y	475	464	0			16
							7	4	523	9							
06	1666	N	1666	-0-	-0-	-0-	173	1	1004	3	Y	439	436	0			19
							6	4	483	9							
07	1552	N	1552	-0-	-0-	-0-	180	1	994	3	Y	339	347	0			11
							5	4	373	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0-	-0-	486	1	677	3	Y	46	48	0			2
							11	4	51	9							
03	744	N	-0-	-0-	-744	-0-					Y	-0-	2	0			-0-
04	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2581	X	1709	-0-	-872	-0-	103	1	1111	3	Y	450	450	0			-0-
							495	9									
03	2759	X	1758	-0-	-1001	-0-	107	1	1131	3	Y	473	473	0			-0-
							520	9									
04	2490	N	1791	-0-	-699	-0-	72	1	1251	3	Y	425	425	0			-0-
							468	9									
*05	2015	N	1945	-0-	-70	-0-	84	1	1419	3	Y	402	402	0			-0-
							442	9									
06	2018	N	2018	-0-	-0-	-0-	94	1	1478	3	Y	405	405	0			-0-
							446	9									
07	2342	N	2342	-0-	-0-	-0-	115	1	1688	3	Y	490	490	0			-0-
							539	9									

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	35					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	35					Y	-0-					-0-
04	35	X	-0-	-0-	-35	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	783	N	555	-0-	-228	-0-	74	1	363	3	Y	107	107	0			-0-
							118	9									
03	713	N	170	-0-	-543	-0-	64	3	106	9	Y	96	96	0			-0-
04	787	N	787	-0-	-0-	-0-	119	1	570	3	Y	89	89	0			-0-
							98	9									
*05	1068	N	1068	-0-	-0-	-0-	170	1	768	3	Y	118	118	0			-0-
							130	9									
06	547	N	547	-0-	-0-	-0-	65	1	361	3	Y	110	110	0			-0-
							121	9									
07	1019	N	1019	-0-	-0-	-0-	159	1	750	3	Y	100	100	0			-0-
							110	9									

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

*02	5959	X	5959	-0-	-0-	-0-	863	1	4529	3	Y	515	515	0			-0-
							567	9									
03	6257	X	6257	-0-	-0-	-0-	991	1	4662	3	Y	549	549	0			-0-
							604	9									
04	6926	X	6926	-0-	-0-	-0-	1104	1	5230	3	Y	538	538	0			-0-
							592	9									
*05	6913	X	6618	-0-	-295	-0-	1089	1	4895	3	Y	576	576	0			-0-
							634	9									
06	6690	X	6482	-0-	-208	-0-	907	1	4966	3	Y	554	554	0			-0-
							609	9									
07	7161	X	6687	-0-	-474	-0-	1064	1	4999	3	Y	567	567	0			-0-
							624	9									

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

*02	1508	N	1185	-0-	-323	-0-	158	1	776	3	Y	228	228	0			-0-
							251	9									
03	1550	N	1489	-0-	-61	-0-	219	1	1031	3	Y	217	217	0			-0-
							239	9									
04	1486	N	1486	-0-	-0-	-0-	205	1	986	3	Y	268	268	0			-0-
							295	9									
*05	1271	N	1270	-0-	-1	-0-	198	1	898	3	Y	158	158	0			-0-
							174	9									
06	1560	N	1172	-0-	-388	-0-	154	1	849	3	Y	154	154	0			-0-
							169	9									
07	1550	N	1175	-0-	-375	-0-	175	1	827	3	Y	157	157	0			-0-
							173	9									

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

*02	3480	X	3054	-0-	-426	-0-	2748	3	306	9	Y	278	278	0			-0-
03	3534	X	3016	-0-	-518	-0-	2727	3	289	9	Y	263	263	0			-0-
04	3420	X	2705	-0-	-715	-0-	2452	3	253	9	Y	230	230	0			-0-
*05	3317	X	2878	-0-	-439	-0-	2602	3	276	9	Y	251	251	0			-0-
06	3210	X	2734	-0-	-476	-0-	2456	3	278	9	Y	253	253	0			-0-
07	3255	X	3009	-0-	-246	-0-	2724	3	285	9	Y	259	259	0			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

*02	805	N	805	-0-	-0-	-0-	710	3	95	9	Y	86	86	0			-0-
03	823	N	823	-0-	-0-	-0-	706	3	117	9	Y	106	106	0			-0-
04	862	N	862	-0-	-0-	-0-	752	3	110	9	Y	100	100	0			-0-
*05	872	N	872	-0-	-0-	-0-	755	3	117	9	Y	106	106	0			-0-
06	885	N	885	-0-	-0-	-0-	776	3	109	9	Y	99	99	0			-0-
07	899	N	838	-0-	-61	-0-	750	3	88	9	Y	80	80	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	8149	X	2363	-0-	-5786	-0-	322	1	1738	3	Y	275	275	0		-0-
							303	9								
03	8835	X	1477	-0-	-7358	-0-	207	1	1083	3	Y	170	170	0		-0-
							187	9								
04	8550	X	1198	-0-	-7352	-0-	179	1	852	3	Y	152	152	0		-0-
							167	9								
*05	8804	X	659	-0-	-8145	-0-	96	1	435	3	Y	116	116	0		-0-
							128	9								
06	6690	X	1466	-0-	-5224	-0-	201	1	1105	3	Y	145	145	0		-0-
							160	9								
07	2542	X	1337	-0-	-1205	-0-	213	1	1003	3	Y	110	110	0		-0-
							121	9								

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

02	1218	X	818	-0-	-400	-0-	463	1	285	3	Y	55	55	0		1
							9	4	61	9						
03	1271	X	97	-0-	-1174	-0-	1	1	6	3	Y	82	82	0		1
							90	9								
04	1230	X	55	-0-	-1175	-0-	3	3	52	9	Y	47	47	0		1
05	961	X	138	-0-	-823	-0-	1	1	9	3	Y	116	116	0		1
							128	9								
06	930	X	-0-	-0-	-930	-0-					Y	1	1	0	1 1	-0-
07	868	X	13	-0-	-855	-0-	1	3	12	9	Y	11	11	0		-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

02	T. A.		-0-	-0-	-0-	-0-					Y	14	14	0		-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	7	7	0		-0-
04	T. A.		11	-0-	11	11	2	3	9	9	Y	8	8	0		-0-
*05	T. A.		3	-0-	3	14	1	3	2	9	Y	2	2	0		-0-
06	T. A.		-0-	-0-	-0-	14					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	14					Y	-0-				-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2291	X	273	-0-	-2018	-0-	76	3	197	9	Y	179	179	0	-0-
03	2449	X	739	-0-	-1710	-0-	106	1	497	3	Y	124	124	0	-0-
							136	9							
04	5100	X	708	-0-	-4392	-0-	105	1	505	3	Y	89	89	0	-0-
							98	9							
*05	5270	X	910	-0-	-4360	-0-	139	1	633	3	Y	125	125	0	-0-
							138	9							
06	5100	X	290	-0-	-4810	-0-	35	1	196	3	Y	54	54	0	-0-
							59	9							
07	744	X	732	-0-	-12	-0-	103	1	488	3	Y	128	128	0	-0-
							141	9							

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3732	X	3732	-0-	-0-	-0-	496	1	2708	3	Y	480	480	0	-0-
							528	9							
03	7316	X	3950	-0-	-3366	-0-	578	1	2957	3	Y	377	377	0	-0-
							415	9							
04	7080	X	2371	-0-	-4709	-0-	357	1	1705	3	Y	281	281	0	-0-
							309	9							
*05	7316	X	935	-0-	-6381	-0-	146	1	664	3	Y	114	114	0	-0-
							125	9							
06	5610	X	285	-0-	-5325	-0-	11	1	74	3	Y	182	182	0	-0-
							200	9							
07	3906	X	-0-	-0-	-3906	-0-					Y	-0-			-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3205	X	3205	-0-	-0-	-0-	512	1	2505	3	Y	171	171	0	-0-
							188	9							
03	3483	X	3483	-0-	-0-	-0-	555	1	2733	3	Y	177	177	0	-0-
							195	9							
04	3150	X	2622	-0-	-528	-0-	424	1	2008	3	Y	173	173	0	-0-
							190	9							
*05	3410	X	2321	-0-	-1089	-0-	387	1	1744	3	Y	173	173	0	-0-
							190	9							
06	3330	X	2427	-0-	-903	-0-	346	1	1892	3	Y	172	172	0	-0-
							189	9							
07	3441	X	2644	-0-	-797	-0-	429	1	2013	3	Y	184	184	0	-0-
							202	9							

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3571	X	3571	-0-	-0-	-0-	477	1	2543	3	Y	501	501	0	-0-
							551	9							
03	7626	X	3125	-0-	-4501	-0-	450	1	2116	3	Y	508	508	0	-0-
							559	9							
04	10080	X	3809	-0-	-6271	-0-	494	1	2379	3	Y	851	851	0	-0-
							936	9							
*05	10416	X	3171	-0-	-7245	-0-	467	1	2119	3	Y	532	532	0	-0-
							585	9							
06	10080	X	2687	-0-	-7393	-0-	348	1	1912	3	Y	388	388	0	-0-
							427	9							
07	3937	X	2820	-0-	-1117	-0-	409	1	1928	3	Y	439	439	0	-0-
							483	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	9	N	6	-0-	-3	-0-	3	3	3	9	Y	3	3	0		-0-
03	11	N	11	-0-	-0-	-0-	5	3	6	9	Y	5	5	0		-0-
04	690	N	20	-0-	-670	-0-	1	1	7	3	Y	11	11	0		-0-
							12	9								
*05	25	N	25	-0-	-0-	-0-	2	1	9	3	Y	13	13	0		-0-
							14	9								
06	19	N	19	-0-	-0-	-0-	1	1	6	3	Y	11	11	0		-0-
							12	9								
07	31	N	25	-0-	-6	-0-	2	1	9	3	Y	13	13	0		-0-
							14	9								

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/07/2024 TOTAL DEPTH 13429 PERF.13680 - 18882

*02	4408	X	3054	-0-	-1354	-0-	62	1	2759	3	Y	212	212	0		-0-
							233	9								
03	4898	X	3829	-0-	-1069	-0-	74	1	3353	3	Y	365	365	0		-0-
							402	9								
04	6360	X	4204	-0-	-2156	-0-	81	1	3862	3	Y	237	237	0		-0-
							261	9								
*05	6572	X	5353	-0-	-1219	-0-	246	1	4808	3	Y	272	272	0		-0-
							299	9								
06	6360	X	3346	-0-	-3014	-0-	1163	1	1945	3	Y	216	216	0		-0-
							238	9								
07	10200	X	10200	-0-	-0-	-0-	113	1	8046	3	Y	1855	1855	0		-0-
							2041	9								

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 03/14/2024 TOTAL DEPTH 13319 PERF.13459 - 18802

*02	14B2 EXT		58	-0-	58	598	1	1	53	3	Y	4	4	0		-0-
							4	9								
03	14B2 EXT		-0-	-0-	-0-	598					Y	-0-				-0-
04	598	X	-0-	-0-	-598	-0-					Y	-0-				-0-
*05	1036	X	1036	-0-	-0-	-0-	38	1	753	3	Y	223	223	0		-0-
							245	9								
06	1468	X	1468	-0-	-0-	-0-	433	1	738	3	Y	270	270	0		-0-
							297	9								
07	2011	X	2011	-0-	-0-	-0-	24	1	1689	3	Y	271	271	0		-0-
							298	9								

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/04/2024 TOTAL DEPTH 13350 PERF.13439 - 18782

*02	4524	X	85	-0-	-4439	-0-	2	1	82	3	Y	1	1	0		-0-
							1	9								
03	2334	X	2334	-0-	-0-	-0-	39	1	1741	3	Y	504	504	0		-0-
							554	9								
04	2753	X	2753	-0-	-0-	-0-	49	1	2333	3	Y	337	337	0		-0-
							371	9								
*05	926	X	926	-0-	-0-	-0-	34	1	672	3	Y	200	200	0		-0-
							220	9								
06	2220	X	347	-0-	-1873	-0-	114	1	193	3	Y	36	36	0		-0-
							40	9								
07	2852	X	1041	-0-	-1811	-0-	13	1	928	3	Y	91	91	0		-0-
							100	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	856	-0-	-2682		-0-	609	1	127	4	Y	109	114	0			6
								120	9									
03	3813	X	119	-0-	-3694		-0-	3	1	13	3	Y	93	95	0			4
								1	4	102	9							
04	3690	X	54	-0-	-3636		-0-	1	1	7	3	Y	42	44	0			2
								46	9									
05	3813	X	51	-0-	-3762		-0-	2	1	6	3	Y	39	39	0			2
								43	9									
06	900	X	21	-0-	-879		-0-	1	1	2	3	Y	16	17	0			1
								18	9									
07	930	X	145	-0-	-785		-0-	17	1	58	3	Y	62	59	0			4
								2	4	68	9							

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1955	X	1955	-0-	-0-		-0-	190	1	1415	3	Y	318	318	0			-0-
								350	9									
03	1953	X	1455	-0-	-498		-0-	135	1	958	3	Y	329	329	0			-0-
								362	9									
04	2310	X	1878	-0-	-432		-0-	203	1	1377	3	Y	271	271	0			-0-
								298	9									
*05	2387	X	1481	-0-	-906		-0-	82	1	1105	3	Y	267	267	0			-0-
								294	9									
06	2310	X	1870	-0-	-440		-0-	61	1	1505	3	Y	276	276	0			-0-
								304	9									
07	2077	X	1819	-0-	-258		-0-	62	1	1471	3	Y	260	260	0			-0-
								286	9									

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2465	X	2044	-0-	-421		-0-	132	1	1540	3	Y	338	338	0			-0-
								372	9									
03	2728	X	1867	-0-	-861		-0-	136	1	1436	3	Y	268	268	0			-0-
								295	9									
04	2640	X	1946	-0-	-694		-0-	92	1	1587	3	Y	243	243	0			-0-
								267	9									
*05	2728	X	1921	-0-	-807		-0-	95	1	1605	3	Y	201	201	0			-0-
								221	9									
06	1980	X	1925	-0-	-55		-0-	99	1	1551	3	Y	250	250	0			-0-
								275	9									
07	2046	X	1621	-0-	-425		-0-	95	1	1396	3	Y	118	118	0			-0-
								130	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3103	X	2949	-0-	-154		-0-	2608	3	341	9	Y	310	310	0			-0-
03	3317	X	3123	-0-	-194		-0-	2822	3	301	9	Y	274	274	0			-0-
04	3150	X	3107	-0-	-43		-0-	2819	3	288	9	Y	262	262	0			-0-
*05	3255	X	3084	-0-	-171		-0-	2801	3	283	9	Y	257	257	0			-0-
06	3217	X	3217	-0-	-0-		-0-	2917	3	300	9	Y	273	273	0			-0-
07	3224	X	3053	-0-	-171		-0-	2781	3	272	9	Y	247	247	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3749	X	3749	-0-	-0-	-0-	534	1	2614	3	Y	546	546	0			-0-
							601	9									
03	3610	X	3610	-0-	-0-	-0-	529	1	2488	3	Y	539	539	0			-0-
							593	9									
04	3900	X	3665	-0-	-235	-0-	537	1	2567	3	Y	510	510	0			-0-
							561	9									
*05	4764	X	4764	-0-	-0-	-0-	752	1	3394	3	Y	562	562	0			-0-
							618	9									
06	4921	X	4921	-0-	-0-	-0-	659	1	3620	3	Y	584	584	0			-0-
							642	9									
07	4810	X	4810	-0-	-0-	-0-	763	1	3590	3	Y	415	415	0			-0-
							457	9									

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	3892	-0-	-980	-0-	551	1	2890	3	Y	396	394	0			11
							15	4	436	9							
03	5022	X	2121	-0-	-2901	-0-	250	1	1579	3	Y	257	262	0			6
							9	4	283	9							
04	4740	X	2775	-0-	-1965	-0-	319	1	2059	3	Y	334	338	0			2
							30	4	367	9							
05	4898	X	4279	-0-	-619	-0-	498	1	3257	3	Y	468	467	0			3
							9	4	515	9							
06	4560	X	2969	-0-	-1591	-0-	406	1	2191	3	Y	333	332	0			4
							6	4	366	9							
07	4154	X	2500	-0-	-1654	-0-	238	1	1415	3	Y	767	766	0			5
							3	4	844	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	848	-0-	-51	-0-	580	1	3	3	Y	233	235	0			7
							9	4	256	9							
03	1119	N	1119	-0-	-0-	-0-	130	1	510	3	Y	433	428	0			12
							3	4	476	9							
04	960	N	517	-0-	-443	-0-	75	1	271	3	Y	152	160	0			4
							4	4	167	9							
05	899	N	845	-0-	-54	-0-	107	1	373	3	Y	329	322	0			11
							3	4	362	9							
06	1080	N	1029	-0-	-51	-0-	117	1	443	3	Y	422	419	0			14
							5	4	464	9							
07	788	N	788	-0-	-0-	-0-	86	1	236	3	Y	421	418	0			17
							3	4	463	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	293	1	6	4	Y	430	433	0			21
							473	9									
03	448	N	448	-0-	-0-	-0-	10	1	52	3	Y	351	356	0			16
							386	9									
*04	120	N	47	-0-	-73	-0-	1	1	7	3	Y	35	50	0			1
							39	9									
05	124	N	-0-	-0-	-124	-0-					Y	-0-	1	0			-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1798	X	1254	-0-	-544	-0-	1122	3	132	9	Y	120	120	0	-0-
03	1953	X	1695	-0-	-258	-0-	1530	3	165	9	Y	150	150	0	-0-
04	1890	X	1053	-0-	-837	-0-	1001	3	52	9	Y	47	47	0	-0-
*05	1860	X	1382	-0-	-478	-0-	1248	3	134	9	Y	122	122	0	-0-
06	1740	X	1022	-0-	-718	-0-	926	3	96	9	Y	87	87	0	-0-
07	1798	X	1141	-0-	-657	-0-	1028	3	113	9	Y	103	103	0	-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

*02	1242	N	1242	-0-	-0-	-0-	422	3	820	9	Y	745	745	0	-0-
03	1218	N	1218	-0-	-0-	-0-	438	3	780	9	Y	709	709	0	-0-
04	848	N	848	-0-	-0-	-0-	32	1	183	3	Y	575	575	0	-0-
							633	9							
*05	1333	N	755	-0-	-578	-0-	22	1	119	3	Y	558	558	0	-0-
							614	9							
06	1170	N	668	-0-	-502	-0-	17	1	109	3	Y	493	493	0	-0-
							542	9							
07	868	N	692	-0-	-176	-0-	20	1	112	3	Y	509	509	0	-0-
							560	9							

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	341	N	1	-0-	-340	-0-	1	3			Y	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

*02	3538	X	149	-0-	-3389	-0-	50	3	99	9	Y	90	90	0	-0-
03	4156	X	4156	-0-	-0-	-0-	611	1	3112	3	Y	394	394	0	-0-
							433	9							
04	3334	X	3334	-0-	-0-	-0-	529	1	2509	3	Y	269	269	0	-0-
							296	9							
*05	2666	X	1592	-0-	-1074	-0-	257	1	1153	3	Y	165	165	0	-0-
							182	9							
06	3990	X	3117	-0-	-873	-0-	430	1	2355	3	Y	302	302	0	-0-
							332	9							
07	4123	X	2552	-0-	-1571	-0-	420	1	1967	3	Y	150	150	0	-0-
							165	9							

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

*02	6641	X	3393	-0-	-3248	-0-	496	1	2431	3	Y	424	424	0	-0-
							466	9							
03	2232	X	1665	-0-	-567	-0-	261	1	1230	3	Y	158	158	0	-0-
							174	9							
04	2160	X	1718	-0-	-442	-0-	269	1	1277	3	Y	156	156	0	-0-
							172	9							
*05	3627	X	2167	-0-	-1460	-0-	356	1	1601	3	Y	191	191	0	-0-
							210	9							
06	3510	X	1710	-0-	-1800	-0-	238	1	1301	3	Y	155	155	0	-0-
							171	9							
07	3627	X	1968	-0-	-1659	-0-	316	1	1481	3	Y	155	155	0	-0-
							171	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3799	X	3280	-0-		-519	-0-	465	1	2429	3	Y	351	351	0			-0-
								386	9									
03	4092	X	3720	-0-		-372	-0-	506	1	2629	3	Y	532	532	0			-0-
								585	9									
04	3960	X	2880	-0-		-1080	-0-	418	1	1997	3	Y	423	423	0			-0-
								465	9									
*05	4375	X	4375	-0-		-0-	-0-	699	1	3151	3	Y	477	477	0			-0-
								525	9									
06	3933	X	3933	-0-		-0-	-0-	526	1	2888	3	Y	472	472	0			-0-
								519	9									
07	4655	X	4655	-0-		-0-	-0-	711	1	3344	3	Y	545	545	0			-0-
								600	9									

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1740	X	1002	-0-		-738	-0-	136	1	668	3	Y	180	180	0			-0-
								198	9									
03	1643	X	1565	-0-		-78	-0-	247	1	1162	3	Y	142	142	0			-0-
								156	9									
04	2257	X	2257	-0-		-0-	-0-	363	1	1721	3	Y	157	157	0			-0-
								173	9									
*05	1863	X	1863	-0-		-0-	-0-	303	1	1365	3	Y	177	177	0			-0-
								195	9									
06	1500	X	914	-0-		-586	-0-	126	1	693	3	Y	86	86	0			-0-
								95	9									
07	2325	X	37	-0-		-2288	-0-	1	1	6	3	Y	27	27	0			-0-
								30	9									

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4601	X	3431	-0-		-1170	-0-	453	1	2651	3	Y	290	294	0			6
								8	4	319	9							
03	4203	X	4203	-0-		-0-	-0-	429	1	2987	3	Y	707	692	0			21
								9	4	778	9							
04	4140	X	3587	-0-		-553	-0-	426	1	2431	3	Y	656	661	0			16
								8	4	722	9							
05	4278	X	2702	-0-		-1576	-0-	314	1	1822	3	Y	511	511	0			16
								4	4	562	9							
06	4140	X	2209	-0-		-1931	-0-	257	1	1496	3	Y	411	415	0			12
								4	4	452	9							
07	4216	X	1887	-0-		-2329	-0-	239	1	1252	3	Y	356	351	0			17
								4	4	392	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1082	N	1082	-0-		-0-	-0-	749	1	9	3	Y	282	284	0			6
								14	4	310	9							
03	899	N	777	-0-		-122	-0-	46	1	323	3	Y	370	365	0			11
								1	4	407	9							
04	1230	N	1146	-0-		-84	-0-	100	1	569	3	Y	432	433	0			10
								2	4	475	9							
05	1147	N	1117	-0-		-30	-0-	83	1	483	3	Y	500	495	0			15
								1	4	550	9							
06	1133	N	1133	-0-		-0-	-0-	92	1	538	3	Y	456	458	0			13
								1	4	502	9							
07	1178	N	890	-0-		-288	-0-	79	1	417	3	Y	357	353	0			17
								1	4	393	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2381	X	2381	-0-	-0-	-0-	316	1	1548	3	Y	470	470	0			-0-
							517	9									
03	2549	X	2549	-0-	-0-	-0-	346	1	1628	3	Y	523	523	0			-0-
							575	9									
04	2690	X	2690	-0-	-0-	-0-	353	1	1702	3	Y	577	577	0			-0-
							635	9									
*05	3346	X	3346	-0-	-0-	-0-	434	1	1990	3	Y	838	838	0			-0-
							922	9									
06	2460	X	1719	-0-	-741	-0-	200	1	1103	3	Y	378	378	0			-0-
							416	9									
07	2790	X	1793	-0-	-997	-0-	262	1	1241	3	Y	264	264	0			-0-
							290	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	783	N	388	-0-	-395	-0-	40	1	243	3	Y	95	95	0			-0-
							105	9									
03	589	N	517	-0-	-72	-0-	71	1	372	3	Y	67	67	0			-0-
							74	9									
04	1154	N	1154	-0-	-0-	-0-	180	1	855	3	Y	108	108	0			-0-
							119	9									
*05	1018	N	1018	-0-	-0-	-0-	159	1	721	3	Y	125	125	0			-0-
							138	9									
06	1008	N	1008	-0-	-0-	-0-	134	1	741	3	Y	121	121	0			-0-
							133	9									
07	1178	N	1016	-0-	-162	-0-	154	1	726	3	Y	124	124	0			-0-
							136	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1639	N	1639	-0-	-0-	-0-	253	1	1239	3	Y	134	134	0			-0-
							147	9									
03	1365	N	1365	-0-	-0-	-0-	214	1	1004	3	Y	134	134	0			-0-
							147	9									
04	1188	N	1188	-0-	-0-	-0-	180	1	858	3	Y	136	136	0			-0-
							150	9									
*05	1736	N	1559	-0-	-177	-0-	259	1	1166	3	Y	122	122	0			-0-
							134	9									
06	1481	N	1481	-0-	-0-	-0-	212	1	1160	3	Y	99	99	0			-0-
							109	9									
07	1773	N	1773	-0-	-0-	-0-	291	1	1365	3	Y	106	106	0			-0-
							117	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	754	X	424	-0-	-330	-0-	43	1	213	3	Y	153	153	0			-0-
							168	9									
03	837	X	803	-0-	-34	-0-	85	1	399	3	Y	290	290	0			-0-
							319	9									
04	810	X	220	-0-	-590	-0-	2	1	13	3	Y	186	186	0			-0-
							205	9									
*05	837	X	195	-0-	-642	-0-	2	1	9	3	Y	167	167	0			-0-
							184	9									
06	780	X	151	-0-	-629	-0-	2	1	10	3	Y	126	126	0			-0-
							139	9									
07	806	X	192	-0-	-614	-0-	3	1	18	3	Y	155	155	0			-0-
							171	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3393	X	1625	-0-	-1768	-0-	196	1	958	3	Y	428	428	0	-0-
							471	9							
03	3689	X	2974	-0-	-715	-0-	419	1	1970	3	Y	532	532	0	-0-
							585	9							
04	3600	X	2939	-0-	-661	-0-	440	1	2094	3	Y	368	368	0	-0-
							405	9							
*05	3321	X	3321	-0-	-0-	-0-	524	1	2362	3	Y	395	395	0	-0-
							435	9							
06	4009	X	4009	-0-	-0-	-0-	528	1	2896	3	Y	532	532	0	-0-
							585	9							
07	3038	X	2960	-0-	-78	-0-	462	1	2171	3	Y	297	297	0	-0-
							327	9							

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	5539	X	4333	-0-	-1206	-0-	631	1	3307	3	Y	359	359	0	-0-
							395	9							
03	4743	X	2624	-0-	-2119	-0-	373	1	1940	3	Y	283	283	0	-0-
							311	9							
04	2921	X	2921	-0-	-0-	-0-	450	1	2137	3	Y	304	304	0	-0-
							334	9							
*05	4619	X	2288	-0-	-2331	-0-	362	1	1632	3	Y	267	267	0	-0-
							294	9							
06	4470	X	95	-0-	-4375	-0-	6	1	33	3	Y	51	51	0	-0-
							56	9							
07	4619	X	2225	-0-	-2394	-0-	366	1	1713	3	Y	133	133	0	-0-
							146	9							

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 02/15/2024 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	867	N	815	-0-	-52	-0-	52	1	487	3	Y	251	251	0	-0-
							276	9							
03	1887	N	1887	-0-	-0-	-0-	147	1	1171	3	Y	517	517	0	-0-
							569	9							
04	2504	N	2504	-0-	-0-	-0-	252	1	1721	3	Y	483	483	0	-0-
							531	9							
*05	2654	N	2654	-0-	-0-	-0-	151	1	2030	3	Y	430	430	0	-0-
							473	9							
06	2390	N	2390	-0-	-0-	-0-	75	1	1866	3	Y	408	408	0	-0-
							449	9							
07	2122	N	2122	-0-	-0-	-0-	68	1	1612	3	Y	402	402	0	-0-
							442	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3451	X	953	-0-	-2498	-0-	693	1	119	3	Y	112	111	0	3
							18	4	123	9					
03	2480	X	-0-	-0-	-2480	-0-					Y	1	4	0	-0-
04	1050	X	442	-0-	-608	-0-	47	1	305	3	Y	78	77	0	1
							4	4	86	9					
05	1085	X	548	-0-	-537	-0-	47	1	306	3	Y	176	176	0	1
							1	4	194	9					
06	990	X	509	-0-	-481	-0-	62	1	333	3	Y	103	103	0	1
							1	4	113	9					
07	1023	X	695	-0-	-328	-0-	69	1	407	3	Y	198	198	0	1
							1	4	218	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1067	X	1067	-0-	-0-	-0-	81	1	606	3	Y	345	345	0			-0-
							380	9									
03	825	X	825	-0-	-0-	-0-	78	1	506	3	Y	219	219	0			-0-
							241	9									
04	840	N	650	-0-	-190	-0-	59	1	400	3	Y	174	174	0			-0-
							191	9									
*05	983	N	983	-0-	-0-	-0-	55	1	745	3	Y	166	166	0			-0-
							183	9									
06	1236	N	1236	-0-	-0-	-0-	38	1	928	3	Y	245	245	0			-0-
							270	9									
07	1152	N	1152	-0-	-0-	-0-	37	1	876	3	Y	217	217	0			-0-
							239	9									

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1	1	0			-0-
							1	9									
03	47	N	47	-0-	-0-	-0-	1	1	4	3	Y	38	37	0			1
							42	9									
04	187	N	187	-0-	-0-	-0-	16	1	103	3	Y	61	62	0			-0-
							1	4	67	9							
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	185	1	997	3	Y	149	147	0			2
							3	4	164	9							
07	2559	N	2559	-0-	-0-	-0-	328	1	1948	3	Y	254	254	0			2
							4	4	279	9							

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2183	X	2183	-0-	-0-	-0-	11	1	1828	3	Y	313	313	0			-0-
							344	9									
03	3083	X	3083	-0-	-0-	-0-	18	1	2797	3	Y	244	244	0			-0-
							268	9									
04	3146	X	3146	-0-	-0-	-0-	19	1	2903	3	Y	204	204	0			-0-
							224	9									
*05	1043	X	1043	-0-	-0-	-0-	820	3	223	9	Y	203	203	0			-0-
06	3117	X	3117	-0-	-0-	-0-	24	1	2773	3	Y	291	291	0			-0-
							320	9									
07	4560	X	4560	-0-	-0-	-0-	40	1	4160	3	Y	327	327	0			-0-
							360	9									

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5087	X	5087	-0-	-0-	-0-	569	1	4256	3	Y	238	238	0			-0-
							262	9									
03	5525	X	5525	-0-	-0-	-0-	611	1	4033	3	Y	801	801	0			-0-
							881	9									
04	4219	X	4219	-0-	-0-	-0-	468	1	3175	3	Y	524	524	0			-0-
							576	9									
*05	3925	X	3925	-0-	-0-	-0-	239	1	3216	3	Y	427	427	0			-0-
							470	9									
06	3686	X	3686	-0-	-0-	-0-	126	1	3111	3	Y	408	408	0			-0-
							449	9									
07	3219	X	3219	-0-	-0-	-0-	112	1	2679	3	Y	389	389	0			-0-
							428	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3161	X	3161	-0-	-0-	-0-	307	1	2410	3	Y	404	404	0			-0-
							444	9									
03	2170	X	1807	-0-	-363	-0-	181	1	1282	3	Y	313	313	0			-0-
							344	9									
04	2100	X	1282	-0-	-818	-0-	141	1	956	3	Y	168	168	0			-0-
							185	9									
*05	3379	X	1416	-0-	-1963	-0-	80	1	1072	3	Y	240	240	0			-0-
							264	9									
06	3270	X	1471	-0-	-1799	-0-	50	1	1234	3	Y	170	170	0			-0-
							187	9									
07	3379	X	837	-0-	-2542	-0-	28	1	665	3	Y	131	131	0			-0-
							144	9									

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4542	X	4542	-0-	-0-	-0-	22	1	3988	3	Y	484	484	0			-0-
							532	9									
03	5024	X	5024	-0-	-0-	-0-	30	1	4727	3	Y	243	243	0			-0-
							267	9									
04	6349	X	6349	-0-	-0-	-0-	49	1	6003	3	Y	270	270	0			-0-
							297	9									
*05	7719	X	7719	-0-	-0-	-0-	55	1	6985	3	Y	617	617	0			-0-
							679	9									
06	7065	X	7065	-0-	-0-	-0-	68	1	6513	3	Y	440	440	0			-0-
							484	9									
07	4805	X	4492	-0-	-313	-0-	41	1	4120	3	Y	301	301	0			-0-
							331	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	899	X	477	-0-	-422	-0-	3	1	467	3	Y	6	6	0			-0-
							7	9									
03	31	N	12	-0-	-19	-0-	10	3	2	9	Y	2	2	0			-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
*05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
*05	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	X	3012	-0-	-1831	-0-	582	1	2177	3	Y	215	213	0			6
							16	4	237	9							
03	4991	X	2408	-0-	-2583	-0-	289	1	1822	3	Y	261	261	0			6
							10	4	287	9							
04	3960	X	3574	-0-	-386	-0-	416	1	2684	3	Y	395	398	0			3
							39	4	435	9							
05	3503	X	3434	-0-	-69	-0-	407	1	2665	3	Y	323	324	0			2
							7	4	355	9							
06	3609	X	3609	-0-	-0-	-0-	495	1	2671	3	Y	396	393	0			5
							7	4	436	9							
07	5571	X	5571	-0-	-0-	-0-	705	1	4189	3	Y	607	608	0			4
							9	4	668	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4680	X	4680	-0-	-0-	-0-	786	1	2781	3	Y	993	978	0			28
							21	4	1092	9							
03	5390	X	5390	-0-	-0-	-0-	603	1	3809	3	Y	869	878	0			19
							22	4	956	9							
04	4470	X	3027	-0-	-1443	-0-	361	1	2332	3	Y	273	290	0			2
							34	4	300	9							
05	5022	X	3187	-0-	-1835	-0-	391	1	2557	3	Y	211	211	0			2
							7	4	232	9							
06	5220	X	3093	-0-	-2127	-0-	443	1	2389	3	Y	232	231	0			3
							6	4	255	9							
07	5394	X	4043	-0-	-1351	-0-	534	1	3172	3	Y	300	301	0			2
							7	4	330	9							

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5372	X	5372	-0-	-0-	-0-	480	1	3747	3	Y	1041	1041	0			-0-
							1145	9									
03	8116	X	8116	-0-	-0-	-0-	879	1	5917	3	Y	1200	1200	0			-0-
							1320	9									
04	5467	X	5467	-0-	-0-	-0-	573	1	3896	3	Y	907	907	0			-0-
							998	9									
*05	5534	X	5534	-0-	-0-	-0-	308	1	4145	3	Y	983	983	0			-0-
							1081	9									
06	5525	X	5525	-0-	-0-	-0-	173	1	4266	3	Y	987	987	0			-0-
							1086	9									
07	5594	X	5594	-0-	-0-	-0-	179	1	4270	3	Y	1041	1041	0			-0-
							1145	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4843	X	1268	-0-	-3575	-0-	69	1	1147	3	Y	45	50	0			1
							2	4	50	9							
03	5177	X	4083	-0-	-1094	-0-	370	1	2975	3	Y	665	659	0			7
							6	4	732	9							
04	5010	X	3708	-0-	-1302	-0-	284	1	2801	3	Y	541	539	0			9
							28	4	595	9							
05	4991	X	4416	-0-	-575	-0-	310	1	3439	3	Y	600	603	0			6
							7	4	660	9							
06	4395	X	4395	-0-	-0-	-0-	318	1	3547	3	Y	475	210	0	266	1	5
							7	4	523	9							
07	4092	X	2194	-0-	-1898	-0-	170	1	1824	3	Y	179	182	0			2
							3	4	197	9							

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8568	X	8568	-0-	-0-	-0-	762	1	7206	3	Y	400	386	0			24
							160	4	440	9							
03	6851	X	6359	-0-	-492	-0-	1172	1	4588	3	Y	336	346	0			14
							229	4	370	9							
04	5010	X	3327	-0-	-1683	-0-	508	1	2584	3	Y	164	169	0			9
							55	4	180	9							
05	9083	X	5561	-0-	-3522	-0-	1069	1	4079	3	Y	266	262	0			13
							120	4	293	9							
06	8790	X	8037	-0-	-753	-0-	1652	1	5805	3	Y	416	407	0			22
							122	4	458	9							
07	9083	X	8276	-0-	-807	-0-	1701	1	5800	3	Y	483	476	0			29
							244	4	531	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2340	X	2340	-0-	-0-	-0-	204	1	1540	3	Y	542	542	0			-0-
							596	9									
03	6556	X	6556	-0-	-0-	-0-	705	1	4715	3	Y	1033	1033	0			-0-
							1136	9									
04	6351	X	6351	-0-	-0-	-0-	697	1	4724	3	Y	845	845	0			-0-
							930	9									
*05	6185	X	6185	-0-	-0-	-0-	366	1	4914	3	Y	823	823	0			-0-
							905	9									
06	6001	X	6001	-0-	-0-	-0-	202	1	4981	3	Y	744	744	0			-0-
							818	9									
07	6365	X	6365	-0-	-0-	-0-	222	1	5288	3	Y	777	777	0			-0-
							855	9									

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	7588	-0-	-0-	-0-	739	1	6207	3	Y	569	568	0			7
							16	4	626	9							
03	7273	X	7273	-0-	-0-	-0-	743	1	5972	3	Y	496	498	0			5
							12	4	546	9							
04	6810	X	4270	-0-	-2540	-0-	355	1	3495	3	Y	350	349	0			6
							35	4	385	9							
05	7378	X	6517	-0-	-861	-0-	503	1	5581	3	Y	384	386	0			4
							11	4	422	9							
06	7140	X	4969	-0-	-2171	-0-	384	1	4276	3	Y	274	121	0	154	1	3
							8	4	301	9							
07	7378	X	6459	-0-	-919	-0-	514	1	5527	3	Y	373	373	0			3
							8	4	410	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10541	X	10541	-0-	-0-	-0-	887	1	9029	3	Y	549	546	0			7
							21	4	604	9							
03	13750	X	13750	-0-	-0-	-0-	1437	1	11554	3	Y	670	670	0			7
							22	4	737	9							
04	8155	X	8155	-0-	-0-	-0-	677	1	6675	3	Y	670	666	0			11
							66	4	737	9							
05	11346	X	9374	-0-	-1972	-0-	711	1	7888	3	Y	690	694	0			7
							16	4	759	9							
06	13320	X	5296	-0-	-8024	-0-	396	1	4407	3	Y	440	195	0	247	1	5
							9	4	484	9							
07	13764	X	4992	-0-	-8772	-0-	374	1	4023	3	Y	535	535	0			5
							6	4	589	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	X	1614	-0-	-706	-0-	590	1	449	3	Y	516	511	0			25
							7	4	568	9							
03	2108	N	2108	-0-	-0-	-0-	307	1	765	3	Y	938	917	0			46
							4	4	1032	9							
04	1666	N	1666	-0-	-0-	-0-	454	1	880	3	Y	289	320	0			15
							14	4	318	9							
05	2461	N	2461	-0-	-0-	-0-	616	1	1464	3	Y	337	338	0			14
							10	4	371	9							
*06	2496	N	2496	-0-	-0-	-0-	652	1	1562	3	Y	249	250	0			13
							8	4	274	9							
07	2713	N	2713	-0-	-0-	-0-	709	1	1720	3	Y	245	244	0			14
							14	4	270	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	727	-0-	-636	-0-	342	1	3	3	Y	344	352	0			17
							4	4	378	9							
03	1435	N	1435	-0-	-0-	-0-	319	1	794	3	Y	288	291	0			14
							5	4	317	9							
04	1440	N	1438	-0-	-2	-0-	395	1	765	3	Y	242	244	0			12
							12	4	266	9							
05	1435	N	1435	-0-	-0-	-0-	360	1	856	3	Y	194	198	0			8
							6	4	213	9							
*06	1380	N	1241	-0-	-139	-0-	309	1	741	3	Y	170	169	0			9
							4	4	187	9							
07	1516	N	1516	-0-	-0-	-0-	369	1	895	3	Y	223	220	0			12
							7	4	245	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2277	N	2277	-0-	-0-	-0-	580	1	1341	3	Y	317	316	0			15
							7	4	349	9							
03	2520	N	2520	-0-	-0-	-0-	618	1	1538	3	Y	323	322	0			16
							9	4	355	9							
04	1963	N	1963	-0-	-0-	-0-	577	1	1120	3	Y	226	230	0			12
							17	4	249	9							
05	1953	N	594	-0-	-1359	-0-	164	1	391	3	Y	33	44	0			1
							3	4	36	9							
06	1890	N	-0-	-0-	-1890	-0-					Y	-0-	1	0			-0-
07	1953	N	-0-	-0-	-1953	-0-					Y	-0-					-0-

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	1587	-0-	-414	-0-	708	1	579	3	Y	265	271	0			13
							8	4	292	9							
03	2015	N	1641	-0-	-374	-0-	375	1	934	3	Y	297	295	0			15
							5	4	327	9							
04	1673	N	1673	-0-	-0-	-0-	461	1	894	3	Y	276	277	0			14
							14	4	304	9							
05	1831	N	1831	-0-	-0-	-0-	438	1	1041	3	Y	314	315	0			13
							7	4	345	9							
*06	1819	N	1819	-0-	-0-	-0-	399	1	955	3	Y	418	409	0			22
							5	4	460	9							
07	1961	N	1961	-0-	-0-	-0-	425	1	1031	3	Y	452	449	0			25
							8	4	497	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3190	X	803	-0-	-2387	-0-	116	1	595	3	Y	81	80	0			2
							3	4	89	9							
03	2325	X	1205	-0-	-1120	-0-	136	1	858	3	Y	187	185	0			4
							5	4	206	9							
04	2250	X	10	-0-	-2240	-0-	1	3	9	9	Y	8	12	0			-0-
05	1953	X	1111	-0-	-842	-0-	102	1	666	3	Y	310	308	0			2
							2	4	341	9							
06	1170	X	1113	-0-	-57	-0-	128	1	689	3	Y	267	266	0			3
							2	4	294	9							
07	1209	X	37	-0-	-1172	-0-	1	1	4	3	Y	29	32	0			-0-
							32	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2349	X	598	-0-	-1751	-0-	92	1	438	3	Y	59	59	0		2
							3	4	65	9						
03	2480	X	2317	-0-	-163	-0-	287	1	1811	3	Y	190	188	0		4
							10	4	209	9						
04	2566	X	2566	-0-	-0-	-0-	315	1	2038	3	Y	167	170	0		1
							29	4	184	9						
05	2600	X	2600	-0-	-0-	-0-	312	1	2042	3	Y	219	218	0		2
							5	4	241	9						
06	2704	X	2704	-0-	-0-	-0-	377	1	2035	3	Y	261	260	0		3
							5	4	287	9						
07	2666	X	412	-0-	-2254	-0-	38	1	227	3	Y	134	136	0		1
							147	9								

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

02	6061	X	5451	-0-	-610	-0-	998	1	3909	3	Y	470	466	0		13
							27	4	517	9						
03	6479	X	5961	-0-	-518	-0-	728	1	4592	3	Y	559	560	0		12
							26	4	615	9						
04	6270	X	472	-0-	-5798	-0-	57	1	370	3	Y	36	48	0		-0-
							5	4	40	9						
05	6479	X	349	-0-	-6130	-0-	46	1	300	3	Y	2	2	0		-0-
							1	4	2	9						
06	6270	X	351	-0-	-5919	-0-	54	1	289	3	Y	6	6	0		-0-
							1	4	7	9						
07	5952	X	447	-0-	-5505	-0-	53	1	317	3	Y	69	69	0		-0-
							1	4	76	9						

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

02	4147	X	3374	-0-	-773	-0-	364	1	2553	3	Y	406	403	0		11
							10	4	447	9						
03	3844	X	3535	-0-	-309	-0-	414	1	2612	3	Y	449	450	0		10
							15	4	494	9						
04	3180	X	2862	-0-	-318	-0-	312	1	2018	3	Y	457	464	0		3
							29	4	503	9						
05	3579	X	3579	-0-	-0-	-0-	427	1	2794	3	Y	319	320	0		2
							7	4	351	9						
06	3480	X	2747	-0-	-733	-0-	387	1	2089	3	Y	241	240	0		3
							6	4	265	9						
07	3596	X	3111	-0-	-485	-0-	397	1	2359	3	Y	318	319	0		2
							5	4	350	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2455	-0-	-416	-0-	265	1	1877	3	Y	277	275	0			8
							8	4	305	9							
03	3069	X	1642	-0-	-1427	-0-	192	1	1213	3	Y	209	212	0			5
							7	4	230	9							
04	2970	X	303	-0-	-2667	-0-	16	1	101	3	Y	168	172	0			1
							1	4	185	9							
05	3038	X	394	-0-	-2644	-0-	9	1	59	3	Y	296	295	0			2
							326	9									
06	2940	X	1820	-0-	-1120	-0-	227	1	1227	3	Y	330	328	0			4
							3	4	363	9							
07	3074	X	3074	-0-	-0-	-0-	405	1	2405	3	Y	235	237	0			2
							5	4	259	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2999	X	2999	-0-	-0-	-0-	510	1	2254	3	Y	201	199	0			6
							14	4	221	9							
03	2995	X	2995	-0-	-0-	-0-	373	1	2353	3	Y	233	234	0			5
							13	4	256	9							
04	3120	X	2248	-0-	-872	-0-	276	1	1781	3	Y	150	154	0			1
							26	4	165	9							
05	3224	X	2522	-0-	-702	-0-	305	1	1993	3	Y	199	199	0			1
							5	4	219	9							
06	3120	X	2418	-0-	-702	-0-	351	1	1893	3	Y	154	153	0			2
							5	4	169	9							
07	3193	X	2502	-0-	-691	-0-	353	1	2100	3	Y	41	43	0			-0-
							4	4	45	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	387	-0-	-19	-0-	337	1	9	4	Y	37	36	0			1
							41	9									
03	472	N	472	-0-	-0-	-0-	63	1	397	3	Y	9	10	0			-0-
							2	4	10	9							
04	340	N	340	-0-	-0-	-0-	41	1	265	3	Y	27	27	0			-0-
							4	4	30	9							
05	584	N	584	-0-	-0-	-0-	73	1	476	3	Y	31	31	0			-0-
							1	4	34	9							
06	588	N	588	-0-	-0-	-0-	86	1	464	3	Y	34	34	0			-0-
							1	4	37	9							
07	518	N	518	-0-	-0-	-0-	69	1	412	3	Y	33	33	0			-0-
							1	4	36	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2465	X	75	-0-	-2390	-0-	5	1	70	3	Y	-0-	1	0			-0-
03	2635	X	1099	-0-	-1536	-0-	97	1	779	3	Y	201	199	0			2
							2	4	221	9							
04	2130	X	1939	-0-	-191	-0-	155	1	1523	3	Y	224	222	0			4
							15	4	246	9							
05	2873	X	2873	-0-	-0-	-0-	213	1	2365	3	Y	264	265	0			3
							5	4	290	9							
06	2048	X	2048	-0-	-0-	-0-	154	1	1713	3	Y	162	72	0	91	1	2
							3	4	178	9							
07	2471	X	2471	-0-	-0-	-0-	189	1	2029	3	Y	227	227	0			2
							3	4	250	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1581	-0-		-246		-0-		493	1	860	3	Y	197	195	0			10
										11	4	217	9							
03	2107	N	2107	-0-		-0-		-0-		295	1	1606	3	Y	181	183	0			8
										7	4	199	9							
*04	2809	N	2809	-0-		-0-		-0-		287	1	2354	3	Y	135	138	0			5
										19	4	149	9							
05	2317	N	2317	-0-		-0-		-0-		314	1	1733	3	Y	235	232	0			8
										11	4	259	9							
06	2112	N	2112	-0-		-0-		-0-		275	1	1599	3	Y	208	207	0			9
										9	4	229	9							
07	2263	N	1331	-0-		-932		-0-		181	1	1001	3	Y	131	136	0			4
										5	4	144	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3925	X	3925	-0-		-0-		-0-		550	1	3069	3	Y	266	270	0			13
										13	4	293	9							
03	3667	X	3667	-0-		-0-		-0-		525	1	2855	3	Y	249	251	0			11
										13	4	274	9							
*04	4796	X	4796	-0-		-0-		-0-		485	1	3986	3	Y	266	267	0			10
										32	4	293	9							
05	3906	X	3639	-0-		-267		-0-		507	1	2796	3	Y	290	290	0			10
										17	4	319	9							
06	3780	X	3402	-0-		-378		-0-		456	1	2650	3	Y	255	254	0			11
										15	4	281	9							
07	3906	X	3394	-0-		-512		-0-		475	1	2625	3	Y	256	259	0			8
										12	4	282	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	3064	-0-		-474		-0-		295	1	2507	3	Y	232	231	0			11
										7	4	255	9							
03	3782	X	3559	-0-		-223		-0-		458	1	2491	3	Y	544	530	0			25
										12	4	598	9							
*04	3240	X	180	-0-		-3060		-0-		2	1	20	3	Y	144	163	0			6
										158	9									
05	3286	X	2821	-0-		-465		-0-		394	1	2170	3	Y	222	221	0			7
										13	4	244	9							
06	3450	X	2715	-0-		-735		-0-		371	1	2157	3	Y	159	159	0			7
										12	4	175	9							
07	3565	X	3071	-0-		-494		-0-		432	1	2385	3	Y	221	221	0			7
										11	4	243	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	X	2282	-0-		-38		-0-		501	1	1052	3	Y	653	651	0			32
										11	4	718	9							
03	2480	X	1884	-0-		-596		-0-		174	1	943	3	Y	694	695	0			31
										4	4	763	9							
*04	2503	X	2503	-0-		-0-		-0-		172	1	1415	3	Y	823	822	0			32
										11	4	905	9							
05	2612	X	2612	-0-		-0-		-0-		230	1	1267	3	Y	1006	1004	0			34
										8	4	1107	9							
06	3629	X	3629	-0-		-0-		-0-		246	1	1428	3	Y	1770	1727	0			77
										8	4	1947	9							
07	3787	X	3787	-0-		-0-		-0-		249	1	1378	3	Y	1958	1972	0			63
										6	4	2154	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4408	X	3283	-0-	-1125	-0-	483	1	2376	3	Y	375	385	0			18
							11	4	413	9							
03	4712	X	4154	-0-	-558	-0-	558	1	3032	3	Y	500	495	0			23
							14	4	550	9							
*04	7808	X	7808	-0-	-0-	-0-	785	1	6442	3	Y	481	485	0			19
							52	4	529	9							
05	7869	X	7869	-0-	-0-	-0-	1104	1	6089	3	Y	581	581	0			19
							37	4	639	9							
06	7150	X	7150	-0-	-0-	-0-	992	1	5761	3	Y	331	336	0			14
							33	4	364	9							
07	7271	X	7271	-0-	-0-	-0-	1052	1	5814	3	Y	344	347	0			11
							27	4	378	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4988	X	1031	-0-	-3957	-0-	461	1	463	3	Y	83	87	0			1
							16	4	91	9							
03	5332	X	168	-0-	-5164	-0-	11	1	78	3	Y	71	71	0			1
							1	4	78	9							
04	4620	X	205	-0-	-4415	-0-	24	1	179	3	Y	-0-	1	0			-0-
							2	4									
05	2108	X	-0-	-0-	-2108	-0-					Y	1	1	0			-0-
06	5835	X	5835	-0-	-0-	-0-	562	1	3850	3	Y	1288	1272	0			16
							6	4	1417	9							
07	5246	X	5246	-0-	-0-	-0-	549	1	3541	3	Y	1039	1039	0			16
							13	4	1143	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6380	X	5287	-0-	-1093	-0-	728	1	4284	3	Y	226	227	0			3
							26	4	249	9							
03	5185	X	5185	-0-	-0-	-0-	506	1	3654	3	Y	910	905	0			8
							24	4	1001	9							
04	12835	X	12835	-0-	-0-	-0-	1222	1	9207	3	Y	2092	2074	0			26
							105	4	2301	9							
05	9311	X	9311	-0-	-0-	-0-	928	1	6921	3	Y	1310	1320	0			16
							21	4	1441	9							
06	5479	X	5479	-0-	-0-	-0-	574	1	3934	3	Y	877	882	0			11
							6	4	965	9							
07	6820	X	1446	-0-	-5374	-0-	155	1	998	3	Y	263	270	0			4
							4	4	289	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7192	X	3670	-0-	-3522	-0-	609	1	2521	3	Y	472	473	0			6
							21	4	519	9							
03	7688	X	4267	-0-	-3421	-0-	442	1	3191	3	Y	557	558	0			5
							21	4	613	9							
04	4710	X	912	-0-	-3798	-0-	63	1	472	3	Y	338	339	0			4
							5	4	372	9							
05	4588	X	4049	-0-	-539	-0-	421	1	3138	3	Y	436	435	0			5
							10	4	480	9							
06	4140	X	1662	-0-	-2478	-0-	170	1	1162	3	Y	298	299	0			4
							2	4	328	9							
07	4545	X	4545	-0-	-0-	-0-	538	1	3471	3	Y	475	472	0			7
							13	4	523	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6235	X	3488	-0-	-2747	-0-		750	1	2365	3	Y	321	319	0			9
								20	4	353	9							
03	5115	X	4261	-0-	-854	-0-		511	1	3228	3	Y	458	457	0			10
								18	4	504	9							
04	4950	X	4463	-0-	-487	-0-		524	1	3383	3	Y	461	468	0			3
								49	4	507	9							
05	4960	X	3768	-0-	-1192	-0-		446	1	2920	3	Y	358	358	0			3
								8	4	394	9							
06	4440	X	4086	-0-	-354	-0-		570	1	3078	3	Y	391	389	0			5
								8	4	430	9							
07	4619	X	3859	-0-	-760	-0-		500	1	2972	3	Y	346	349	0			2
								6	4	381	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2534	X	2534	-0-	-0-	-0-		784	1	1728	3	Y	1	1	0			-0-
								21	4	1	9							
03	4551	X	4551	-0-	-0-	-0-		603	1	3803	3	Y	112	110	0			2
								22	4	123	9							
04	3720	X	2999	-0-	-721	-0-		386	1	2494	3	Y	75	76	0			1
								36	4	83	9							
05	4892	X	4892	-0-	-0-	-0-		576	1	3768	3	Y	489	486	0			4
								10	4	538	9							
06	4410	X	4339	-0-	-71	-0-		604	1	3258	3	Y	425	423	0			6
								9	4	468	9							
07	5634	X	5634	-0-	-0-	-0-		722	1	4289	3	Y	558	560	0			4
								9	4	614	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	X	626	-0-	-2535	-0-		607	1	1	3	Y	3	3	0			-0-
								15	4	3	9							
03	3379	X	326	-0-	-3053	-0-		44	1	278	3	Y	2	2	0			-0-
								2	4	2	9							
04	1710	X	216	-0-	-1494	-0-		28	1	178	3	Y	6	6	0			-0-
								3	4	7	9							
05	682	X	-0-	-0-	-682	-0-						Y	-0-					-0-
06	660	X	225	-0-	-435	-0-		33	1	179	3	Y	12	12	0			-0-
								13	9									
07	682	X	678	-0-	-4	-0-		93	1	552	3	Y	29	29	0			-0-
								1	4	32	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5249	X	4303	-0-	-946	-0-		574	1	2962	3	Y	679	683	0			9
								20	4	747	9							
03	5611	X	4679	-0-	-932	-0-		469	1	3391	3	Y	724	727	0			6
								23	4	796	9							
04	5070	X	4164	-0-	-906	-0-		409	1	3079	3	Y	583	582	0			7
								35	4	641	9							
05	4898	X	4694	-0-	-204	-0-		464	1	3458	3	Y	692	691	0			8
								11	4	761	9							
06	4530	X	4415	-0-	-115	-0-		470	1	3218	3	Y	656	656	0			8
								5	4	722	9							
07	4681	X	4223	-0-	-458	-0-		473	1	3051	3	Y	625	623	0			10
								11	4	688	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	464	N	-0-	-0-	-464	-0-					Y	425	425	0	-0-
03	527	N	-0-	-0-	-527	-0-					Y	461	461	0	-0-
04	557	N	557	-0-	-0-	-0-	20	1	104	3	Y	394	394	0	-0-
							433	9							
*05	523	N	523	-0-	-0-	-0-	21	1	99	3	Y	366	366	0	-0-
							403	9							
*06	468	N	468	-0-	-0-	-0-	23	1	84	3	Y	328	328	0	-0-
							361	9							
*07	538	N	538	-0-	-0-	-0-	28	1	105	3	Y	368	368	0	-0-
							405	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		76	-0-	76	76	12	1	63	3	Y	-0-			-0-
							1	4							
06	T. A.		67	-0-	67	143	12	1	54	3	Y	-0-			-0-
							1	4							
07	T. A.		-0-	-0-	-0-	143					Y	-0-			-0-

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2433	X	2433	-0-	-0-	-0-	576	1	1578	3	Y	228	184	0	59
							28	4	251	9					
03	2449	X	1572	-0-	-877	-0-	190	1	1246	3	Y	113	145	0	27
							12	4	124	9					
04	2370	X	1196	-0-	-1174	-0-	158	1	962	3	Y	57	64	0	20
							13	4	63	9					
05	2604	X	717	-0-	-1887	-0-	105	1	537	3	Y	60	66	0	14
							9	4	66	9					
06	2520	X	1752	-0-	-768	-0-	287	1	1289	3	Y	137	115	0	36
							25	4	151	9					
07	2604	X	1606	-0-	-998	-0-	263	1	1275	3	Y	40	66	0	10
							24	4	44	9					

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	-0-	617	1	30	4	Y	13	16	0	3
							14	9							
03	589	N	102	-0-	-487	-0-	10	1	66	3	Y	23	21	0	5
							1	4	25	9					
04	540	N	128	-0-	-412	-0-	15	1	92	3	Y	18	17	0	6
							1	4	20	9					
05	713	N	97	-0-	-616	-0-	12	1	59	3	Y	23	24	0	5
							1	4	25	9					
06	840	N	840	-0-	-0-	-0-	149	1	670	3	Y	7	10	0	2
							13	4	8	9					
07	124	N	-0-	-0-	-124	-0-					Y	-0-	2	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	-0-	-0-	-493	-0-					Y	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	11	1	66	3	Y	24	16	0			8
							1	4	26	9							
05	54	N	54	-0-	-0-	-0-	7	1	36	3	Y	9	15	0			2
							1	4	10	9							
06	68	N	68	-0-	-0-	-0-	12	1	54	3	Y	1	3	0			-0-
							1	4	1	9							
07	93	N	4	-0-	-89	-0-	1	1	3	3	Y	-0-					-0-

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5539	X	3803	-0-	-1736	-0-	915	1	2512	3	Y	301	295	0			77
							45	4	331	9							
03	5487	X	2275	-0-	-3212	-0-	268	1	1759	3	Y	209	237	0			49
							18	4	230	9							
04	3630	X	1183	-0-	-2447	-0-	145	1	884	3	Y	129	134	0			44
							12	4	142	9							
05	4061	X	1686	-0-	-2375	-0-	236	1	1201	3	Y	209	206	0			47
							19	4	230	9							
06	3930	X	1992	-0-	-1938	-0-	318	1	1429	3	Y	198	193	0			52
							27	4	218	9							
07	4061	X	2567	-0-	-1494	-0-	391	1	1899	3	Y	219	215	0			56
							36	4	241	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 03/06/2023 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5162	X	1408	-0-	-3754	-0-	209	1	928	3	Y	241	243	0			7
							6	4	265	9							
03	4588	X	3334	-0-	-1254	-0-	367	1	2314	3	Y	582	576	0			13
							13	4	640	9							
04	4440	X	4272	-0-	-168	-0-	453	1	2924	3	Y	775	782	0			6
							42	4	853	9							
05	4591	X	4591	-0-	-0-	-0-	529	1	3459	3	Y	540	542	0			4
							9	4	594	9							
06	4333	X	4333	-0-	-0-	-0-	591	1	3192	3	Y	492	490	0			6
							9	4	541	9							
07	5183	X	5183	-0-	-0-	-0-	670	1	3977	3	Y	480	483	0			3
							8	4	528	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5713	X	3992	-0-	-1721	-0-	373	1	3140	3	Y	425	417	0			12
							11	4	468	9							
03	4030	X	3942	-0-	-88	-0-	446	1	2812	3	Y	607	606	0			13
							16	4	668	9							
04	3958	X	3958	-0-	-0-	-0-	449	1	2903	3	Y	513	522	0			4
							42	4	564	9							
05	4728	X	4728	-0-	-0-	-0-	547	1	3582	3	Y	536	536	0			4
							9	4	590	9							
06	4389	X	4389	-0-	-0-	-0-	604	1	3260	3	Y	469	467	0			6
							9	4	516	9							
07	4997	X	4997	-0-	-0-	-0-	641	1	3805	3	Y	494	497	0			3
							8	4	543	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	6496	X	3381	-0-	-3115	-0-	326	1	2812	3	Y	213	213	0		6
							9	4	234	9						
03	6944	X	4370	-0-	-2574	-0-	590	1	3723	3	Y	33	38	0		1
							21	4	36	9						
04	7662	X	7662	-0-	-0-	-0-	923	1	5962	3	Y	628	624	0		5
							86	4	691	9						
05	7743	X	7743	-0-	-0-	-0-	855	1	5591	3	Y	1165	1162	0		8
							15	4	1282	9						
06	7900	X	7900	-0-	-0-	-0-	1079	1	5825	3	Y	891	887	0		12
							16	4	980	9						
07	7905	X	4705	-0-	-3200	-0-	674	1	4006	3	Y	15	27	0		-0-
							8	4	17	9						

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	13514	X	10946	-0-	-2568	-0-	1338	1	9561	3	Y	8	8	0		-0-
							38	4	9	9						
03	14446	X	12180	-0-	-2266	-0-	1528	1	9645	3	Y	865	846	0		19
							55	4	952	9						
04	13980	X	8073	-0-	-5907	-0-	986	1	6367	3	Y	572	587	0		4
							91	4	629	9						
05	11687	X	11671	-0-	-16	-0-	1419	1	9283	3	Y	859	857	0		6
							24	4	945	9						
06	11790	X	7204	-0-	-4586	-0-	1027	1	5542	3	Y	564	563	0		7
							15	4	620	9						
07	12183	X	748	-0-	-11435	-0-	37	1	221	3	Y	445	449	0		3
							490	9								

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	8236	X	7634	-0-	-602	-0-	848	1	6061	3	Y	631	631	0		8
							31	4	694	9						
03	8834	X	8834	-0-	-0-	-0-	966	1	6977	3	Y	768	769	0		7
							46	4	845	9						
04	8520	X	6962	-0-	-1558	-0-	736	1	5550	3	Y	557	557	0		7
							63	4	613	9						
05	8184	X	8010	-0-	-174	-0-	830	1	6194	3	Y	879	875	0		11
							19	4	967	9						
06	8550	X	7789	-0-	-761	-0-	861	1	5899	3	Y	927	927	0		11
							9	4	1020	9						
07	8835	X	7142	-0-	-1693	-0-	841	1	5423	3	Y	780	779	0		12
							20	4	858	9						

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	13369	X	9782	-0-	-3587	-0-	855	1	7727	3	Y	1062	1067	0		14
							32	4	1168	9						
03	13206	X	11095	-0-	-2111	-0-	1187	1	8577	3	Y	1158	1162	0		10
							57	4	1274	9						
04	11910	X	10019	-0-	-1891	-0-	1036	1	7807	3	Y	988	986	0		12
							89	4	1087	9						
05	11377	X	11046	-0-	-331	-0-	1150	1	8579	3	Y	1174	1172	0		14
							26	4	1291	9						
06	11780	X	11780	-0-	-0-	-0-	1336	1	9154	3	Y	1161	1161	0		14
							13	4	1277	9						
07	11098	X	10202	-0-	-896	-0-	1224	1	7897	3	Y	955	954	0		15
							30	4	1051	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4967	X	4967	-0-	-0-	-0-	647	1	2715	3	Y	1438	1439	0			18
							23	4	1582	9							
03	4254	X	4254	-0-	-0-	-0-	424	1	3064	3	Y	678	690	0			6
							20	4	746	9							
04	4530	X	2967	-0-	-1563	-0-	305	1	2298	3	Y	307	309	0			4
							26	4	338	9							
05	4836	X	3943	-0-	-893	-0-	435	1	3246	3	Y	229	230	0			3
							10	4	252	9							
06	4680	X	3337	-0-	-1343	-0-	366	1	2509	3	Y	416	414	0			5
							4	4	458	9							
07	4836	X	3436	-0-	-1400	-0-	414	1	2673	3	Y	308	308	0			5
							10	4	339	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16211	X	7360	-0-	-8851	-0-	456	1	6272	3	Y	563	555	0			27
							13	4	619	9							
03	11966	X	9023	-0-	-2943	-0-	1287	1	6997	3	Y	642	640	0			29
							33	4	706	9							
*04	9240	X	7216	-0-	-2024	-0-	724	1	5942	3	Y	456	467	0			18
							48	4	502	9							
05	9548	X	6755	-0-	-2793	-0-	920	1	5075	3	Y	663	659	0			22
							31	4	729	9							
06	8700	X	6625	-0-	-2075	-0-	873	1	5071	3	Y	593	589	0			26
							29	4	652	9							
07	8990	X	6561	-0-	-2429	-0-	891	1	4925	3	Y	656	661	0			21
							23	4	722	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8758	X	75	-0-	-8683	-0-	7	1	62	3	Y	5	33	0			-0-
							6	9									
03	9362	X	-0-	-0-	-9362	-0-					Y	-0-					-0-
*04	9060	X	1106	-0-	-7954	-0-	98	1	808	3	Y	175	168	0			7
							7	4	193	9							
05	7905	X	7030	-0-	-875	-0-	924	1	5093	3	Y	893	870	0			30
							31	4	982	9							
06	5760	X	4452	-0-	-1308	-0-	550	1	3195	3	Y	626	629	0			27
							18	4	689	9							
07	6336	X	6336	-0-	-0-	-0-	853	1	4715	3	Y	678	683	0			22
							22	4	746	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6844	X	-0-	-0-	-6844	-0-					Y	-0-					-0-
03	7316	X	-0-	-0-	-7316	-0-					Y	-0-					-0-
04	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
05	31	X	11	-0-	-20	-0-	1	3	10	9	Y	9	9	0			-0-
06	1242	X	1242	-0-	-0-	-0-	135	1	784	3	Y	290	277	0			13
							4	4	319	9							
07	2703	X	2703	-0-	-0-	-0-	354	1	1954	3	Y	351	353	0			11
							9	4	386	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	10851	-0-	7951	7951	642	1	9055	3	Y	1020	781	0			263
							32	4	1122	9							
03	3100	N	11925	-0-	8825	16776	1421	1	9313	3	Y	998	1025	0			236
							93	4	1098	9							
04	3000	N	7139	-0-	4139	20915	907	1	5517	3	Y	580	618	0			198
							77	4	638	9							
05	27439	X	6524	-0-	-20915	-0-	933	1	4755	3	Y	690	732	0			156
							77	4	759	9							
06	4682	X	4682	-0-	-0-	-0-	768	1	3455	3	Y	357	419	0			94
							66	4	393	9							
07	4697	X	4697	-0-	-0-	-0-	724	1	3517	3	Y	354	357	0			91
							67	4	389	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11281	X	1451	-0-	-9830	-0-	398	1	989	3	Y	52	53	0			1
							7	4	57	9							
03	9424	X	2584	-0-	-6840	-0-	199	1	1385	3	Y	905	879	0			27
							4	4	996	9							
04	5400	X	3812	-0-	-1588	-0-	555	1	3169	3	Y	70	95	0			2
							11	4	77	9							
05	2728	X	1867	-0-	-861	-0-	269	1	1558	3	Y	33	34	0			1
							4	4	36	9							
06	2490	X	1559	-0-	-931	-0-	225	1	1309	3	Y	20	20	0			1
							3	4	22	9							
07	3937	X	2452	-0-	-1485	-0-	386	1	2024	3	Y	32	31	0			2
							7	4	35	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8004	X	1861	-0-	-6143	-0-	773	1	765	3	Y	281	279	0			6
							14	4	309	9							
03	6758	X	2467	-0-	-4291	-0-	271	1	1885	3	Y	277	275	0			8
							6	4	305	9							
04	3630	X	2724	-0-	-906	-0-	351	1	2003	3	Y	330	330	0			8
							7	4	363	9							
05	19387	X	19387	-0-	-0-	-0-	2559	1	14835	3	Y	1779	1733	0			54
							36	4	1957	9							
06	17005	X	17005	-0-	-0-	-0-	2255	1	13122	3	Y	1451	1463	0			42
							32	4	1596	9							
07	12829	X	12829	-0-	-0-	-0-	1798	1	9439	3	Y	1418	1393	0			67
							32	4	1560	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11108	X	11108	-0-	-0-	-0-	990	1	9887	3	Y	194	215	0			4
							18	4	213	9							
03	13428	X	13428	-0-	-0-	-0-	1598	1	11116	3	Y	617	603	0			18
							35	4	679	9							
04	14053	X	14053	-0-	-0-	-0-	1960	1	11199	3	Y	778	777	0			19
							38	4	856	9							
05	13361	X	13317	-0-	-44	-0-	1827	1	10593	3	Y	792	787	0			24
							26	4	871	9							
06	12990	X	590	-0-	-12400	-0-	11	1	64	3	Y	468	478	0			14
							515	9									
07	14508	X	12234	-0-	-2274	-0-	1518	1	7972	3	Y	2470	2368	0			116
							27	4	2717	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7685	X	3444	-0-	-4241	-0-	620	1	2310	3	Y	457	457	0			9
							11	4	503	9							
03	6200	X	4873	-0-	-1327	-0-	512	1	3565	3	Y	714	702	0			21
							11	4	785	9							
04	3810	X	2814	-0-	-996	-0-	353	1	2017	3	Y	397	408	0			10
							7	4	437	9							
05	3985	X	3985	-0-	-0-	-0-	474	1	2747	3	Y	688	677	0			21
							7	4	757	9							
06	6517	X	6517	-0-	-0-	-0-	844	1	4910	3	Y	683	684	0			20
							12	4	751	9							
07	4918	X	4918	-0-	-0-	-0-	700	1	3674	3	Y	484	481	0			23
							12	4	532	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8091	X	5152	-0-	-2939	-0-	688	1	4065	3	Y	340	351	0			4
							25	4	374	9							
03	14043	X	4887	-0-	-9156	-0-	551	1	3984	3	Y	295	296	0			3
							27	4	325	9							
04	13590	X	5432	-0-	-8158	-0-	572	1	4312	3	Y	454	451	0			6
							49	4	499	9							
05	14043	X	6202	-0-	-7841	-0-	649	1	4844	3	Y	631	629	0			8
							15	4	694	9							
06	11220	X	2114	-0-	-9106	-0-	230	1	1578	3	Y	276	281	0			3
							2	4	304	9							
07	5611	X	4543	-0-	-1068	-0-	543	1	3504	3	Y	439	435	0			7
							13	4	483	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3155	X	3155	-0-	-0-	-0-	479	1	2269	3	Y	362	366	0			7
							9	4	398	9							
03	3703	X	3703	-0-	-0-	-0-	388	1	2701	3	Y	550	541	0			16
							9	4	605	9							
04	3961	X	3961	-0-	-0-	-0-	515	1	2940	3	Y	451	456	0			11
							10	4	496	9							
05	4205	X	4205	-0-	-0-	-0-	493	1	2857	3	Y	771	758	0			24
							7	4	848	9							
06	3570	X	2889	-0-	-681	-0-	355	1	2063	3	Y	424	436	0			12
							5	4	466	9							
07	4092	X	3150	-0-	-942	-0-	412	1	2163	3	Y	516	504	0			24
							7	4	568	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3120	X	2220	-0-	-900	-0-	259	1	1754	3	Y	183	184	0			9
							6	4	201	9							
03	4650	X	3964	-0-	-686	-0-	556	1	3021	3	Y	339	333	0			15
							14	4	373	9							
*04	4500	X	3856	-0-	-644	-0-	380	1	3118	3	Y	303	306	0			12
							25	4	333	9							
05	4650	X	3452	-0-	-1198	-0-	453	1	2496	3	Y	444	441	0			15
							15	4	488	9							
06	3840	X	2858	-0-	-982	-0-	361	1	2094	3	Y	355	355	0			15
							12	4	391	9							
07	3968	X	879	-0-	-3089	-0-	108	1	600	3	Y	153	163	0			5
							3	4	168	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6989	X	4026	-0-	-2963	-0-	484	1	3108	3	Y	384	381	0			19
							12	4	422	9							
03	7471	X	3362	-0-	-4109	-0-	471	1	2561	3	Y	289	295	0			13
							12	4	318	9							
*04	10649	X	10649	-0-	-0-	-0-	1083	1	8888	3	Y	552	544	0			21
							71	4	607	9							
05	6746	X	6746	-0-	-0-	-0-	949	1	5235	3	Y	482	487	0			16
							32	4	530	9							
06	5184	X	5184	-0-	-0-	-0-	698	1	4052	3	Y	374	374	0			16
							23	4	411	9							
07	9145	X	4962	-0-	-4183	-0-	695	1	3839	3	Y	373	377	0			12
							18	4	410	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	X	3335	-0-	-754	-0-	659	1	2146	3	Y	472	469	0			15
							11	4	519	9							
03	4371	X	3387	-0-	-984	-0-	552	1	2175	3	Y	590	589	0			16
							11	4	649	9							
04	3990	X	3601	-0-	-389	-0-	621	1	2235	3	Y	649	646	0			19
							31	4	714	9							
05	4030	X	3387	-0-	-643	-0-	607	1	2113	3	Y	591	590	0			20
							17	4	650	9							
06	3450	X	3332	-0-	-118	-0-	552	1	2085	3	Y	613	613	0			20
							21	4	674	9							
07	3720	X	3332	-0-	-388	-0-	640	1	1751	3	Y	838	824	0			34
							19	4	922	9							

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	N	9043	-0-	6143	6143	56	1	8754	3	Y	212	212	0			-0-
							233	9									
03	3100	N	8943	-0-	5843	11986	58	1	8639	3	Y	224	224	0			-0-
							246	9									
04	3000	N	7741	-0-	4741	16727	69	1	7420	3	Y	229	229	0			-0-
							252	9									
*05	24361	X	7634	-0-	-16727	-0-	58	1	7042	3	Y	485	485	0			-0-
							534	9									
06	7698	X	7698	-0-	-0-	-0-	76	1	7098	3	Y	476	476	0			-0-
							524	9									
07	7351	X	7351	-0-	-0-	-0-	67	1	6752	3	Y	484	484	0			-0-
							532	9									

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5191	X	3967	-0-	-1224	-0-	527	1	2461	3	Y	881	889	0			18
							10	4	969	9							
03	4867	X	3137	-0-	-1730	-0-	279	1	1941	3	Y	828	821	0			25
							6	4	911	9							
04	4677	X	4677	-0-	-0-	-0-	546	1	3122	3	Y	908	911	0			22
							10	4	999	9							
05	4704	X	4704	-0-	-0-	-0-	551	1	3196	3	Y	863	859	0			26
							8	4	949	9							
06	4575	X	4575	-0-	-0-	-0-	536	1	3121	3	Y	827	829	0			24
							8	4	910	9							
07	4836	X	4309	-0-	-527	-0-	535	1	2810	3	Y	868	851	0			41
							9	4	955	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8990	X	7558	-0-		-1432	-0-	1102	1	5854	3	Y	520	513	0			14
								30	4	572	9							
03	9610	X	7127	-0-		-2483	-0-	883	1	5573	3	Y	581	582	0			13
								32	4	639	9							
04	9300	X	5946	-0-		-3354	-0-	706	1	4557	3	Y	562	571	0			4
								65	4	618	9							
05	8091	X	8014	-0-		-77	-0-	948	1	6204	3	Y	769	767	0			6
								16	4	846	9							
06	7897	X	7897	-0-		-0-	-0-	1125	1	6070	3	Y	624	622	0			8
								16	4	686	9							
07	8091	X	7259	-0-		-832	-0-	962	1	5715	3	Y	518	523	0			3
								12	4	570	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7076	X	6876	-0-		-200	-0-	1182	1	4885	3	Y	706	696	0			20
								32	4	777	9							
03	7564	X	3836	-0-		-3728	-0-	458	1	2893	3	Y	426	437	0			9
								16	4	469	9							
04	5310	X	3275	-0-		-2035	-0-	393	1	2540	3	Y	278	285	0			2
								36	4	306	9							
05	7378	X	5283	-0-		-2095	-0-	608	1	3980	3	Y	623	621	0			4
								10	4	685	9							
06	7110	X	4096	-0-		-3014	-0-	564	1	3044	3	Y	436	434	0			6
								8	4	480	9							
07	7347	X	4241	-0-		-3106	-0-	541	1	3212	3	Y	437	440	0			3
								7	4	481	9							

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4896	X	4896	-0-		-0-	-0-	459	1	3416	3	Y	928	928	0			-0-
								1021	9									
03	5772	X	5772	-0-		-0-	-0-	625	1	4054	3	Y	994	994	0			-0-
								1093	9									
04	5915	X	5915	-0-		-0-	-0-	637	1	4311	3	Y	879	879	0			-0-
								967	9									
*05	6011	X	6011	-0-		-0-	-0-	350	1	4694	3	Y	879	879	0			-0-
								967	9									
06	5909	X	5909	-0-		-0-	-0-	193	1	4758	3	Y	871	871	0			-0-
								958	9									
07	5792	X	5792	-0-		-0-	-0-	195	1	4655	3	Y	856	856	0			-0-
								942	9									

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16878	X	13949	-0-		-2929	-0-	965	1	12132	3	Y	751	746	0			37
								26	4	826	9							
03	18042	X	13758	-0-		-4284	-0-	2014	1	10948	3	Y	677	683	0			31
								51	4	745	9							
*04	17460	X	9897	-0-		-7563	-0-	1011	1	8302	3	Y	470	483	0			18
								67	4	517	9							
05	17794	X	8832	-0-		-8962	-0-	1254	1	6914	3	Y	565	564	0			19
								42	4	622	9							
06	14430	X	8622	-0-		-5808	-0-	1176	1	6831	3	Y	524	520	0			23
								39	4	576	9							
07	14911	X	9390	-0-		-5521	-0-	1334	1	7373	3	Y	590	594	0			19
								34	4	649	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		3	-0-	3	3	2	3	1	9	Y	1	1	0			-0-
03	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
04	T. A.		5976	-0-	5976	5979	51	1	5356	3	Y	517	517	0			-0-
							569	9									
*05	T. A.		50	-0-	50	6029	15	3	35	9	Y	32	32	0			-0-
06	T. A.		709	-0-	709	6738	2	1	387	3	Y	291	291	0			-0-
							320	9									
07	T. A.		606	-0-	606	7344	201	3	405	9	Y	368	368	0			-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

*02	6061	X	5518	-0-	-543	-0-	594	1	4508	3	Y	378	378	0			-0-
							416	9									
03	7688	X	5257	-0-	-2431	-0-	651	1	4295	3	Y	283	283	0			-0-
							311	9									
04	7440	X	5897	-0-	-1543	-0-	731	1	4921	3	Y	223	223	0			-0-
							245	9									
*05	7688	X	7385	-0-	-303	-0-	486	1	6511	3	Y	353	353	0			-0-
							388	9									
06	9115	X	9115	-0-	-0-	-0-	339	1	8374	3	Y	365	365	0			-0-
							402	9									
07	6225	X	6225	-0-	-0-	-0-	236	1	5631	3	Y	325	325	0			-0-
							358	9									

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

02	6815	X	3051	-0-	-3764	-0-	502	1	1948	3	Y	534	540	0			15
							14	4	587	9							
03	7285	X	3682	-0-	-3603	-0-	392	1	2474	3	Y	729	728	0			16
							14	4	802	9							
04	7050	X	1950	-0-	-5100	-0-	216	1	1398	3	Y	287	301	0			2
							20	4	316	9							
05	4991	X	1707	-0-	-3284	-0-	198	1	1294	3	Y	193	194	0			1
							3	4	212	9							
06	3930	X	2975	-0-	-955	-0-	391	1	2110	3	Y	425	420	0			6
							6	4	468	9							
07	3689	X	556	-0-	-3133	-0-	37	1	219	3	Y	273	277	0			2
							300	9									

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

*02	5307	X	4958	-0-	-349	-0-	527	1	4014	3	Y	379	379	0			-0-
							417	9									
03	6107	X	5136	-0-	-971	-0-	618	1	4110	3	Y	371	371	0			-0-
							408	9									
04	5910	X	4864	-0-	-1046	-0-	595	1	4005	3	Y	240	240	0			-0-
							264	9									
*05	6107	X	5195	-0-	-912	-0-	333	1	4470	3	Y	356	356	0			-0-
							392	9									
06	5130	X	5113	-0-	-17	-0-	179	1	4422	3	Y	465	465	0			-0-
							512	9									
07	5301	X	5246	-0-	-55	-0-	189	1	4507	3	Y	500	500	0			-0-
							550	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5481	X	4067	-0-	-1414	-0-	411	1	3055	3	Y	546	546	0			-0-
							601	9									
03	5859	X	4400	-0-	-1459	-0-	497	1	3226	3	Y	615	615	0			-0-
							677	9									
04	5460	X	4545	-0-	-915	-0-	506	1	3421	3	Y	562	562	0			-0-
							618	9									
*05	5301	X	4752	-0-	-549	-0-	283	1	3806	3	Y	603	603	0			-0-
							663	9									
06	4692	X	4692	-0-	-0-	-0-	157	1	3868	3	Y	606	606	0			-0-
							667	9									
07	4727	X	4727	-0-	-0-	-0-	164	1	3919	3	Y	585	585	0			-0-
							644	9									

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4756	X	4687	-0-	-69	-0-	469	1	3642	3	Y	524	524	0			-0-
							576	9									
03	5142	X	5142	-0-	-0-	-0-	575	1	3918	3	Y	590	590	0			-0-
							649	9									
04	5056	X	5056	-0-	-0-	-0-	576	1	3888	3	Y	538	538	0			-0-
							592	9									
*05	5150	X	5150	-0-	-0-	-0-	317	1	4248	3	Y	532	532	0			-0-
							585	9									
06	4919	X	4919	-0-	-0-	-0-	170	1	4197	3	Y	502	502	0			-0-
							552	9									
07	5239	X	5074	-0-	-165	-0-	181	1	4319	3	Y	522	522	0			-0-
							574	9									

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4379	X	3654	-0-	-725	-0-	317	1	2357	3	Y	891	891	0			-0-
							980	9									
03	4493	X	4493	-0-	-0-	-0-	476	1	3089	3	Y	844	844	0			-0-
							928	9									
04	4650	X	4445	-0-	-205	-0-	476	1	3232	3	Y	670	670	0			-0-
							737	9									
*05	4805	X	4675	-0-	-130	-0-	262	1	3521	3	Y	811	811	0			-0-
							892	9									
06	4650	X	4337	-0-	-313	-0-	140	1	3468	3	Y	663	663	0			-0-
							729	9									
07	4588	X	2832	-0-	-1756	-0-	96	1	2293	3	Y	403	403	0			-0-
							443	9									

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4611	X	2054	-0-	-2557	-0-	209	1	1612	3	Y	212	212	0			-0-
							233	9									
03	4470	X	4470	-0-	-0-	-0-	475	1	3280	3	Y	650	650	0			-0-
							715	9									
04	3443	X	3443	-0-	-0-	-0-	394	1	2658	3	Y	355	355	0			-0-
							391	9									
*05	3998	X	3998	-0-	-0-	-0-	222	1	2984	3	Y	720	720	0			-0-
							792	9									
06	4260	X	3171	-0-	-1089	-0-	110	1	2707	3	Y	322	322	0			-0-
							354	9									
07	4402	X	2877	-0-	-1525	-0-	103	1	2452	3	Y	293	293	0			-0-
							322	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4588	X	4588	-0-	-0-	-0-	998	1	3241	3	Y	273	322	0			70
							49	4	300	9							
03	11718	X	8937	-0-	-2781	-0-	1097	1	7187	3	Y	528	473	0			125
							72	4	581	9							
04	11340	X	6338	-0-	-5002	-0-	800	1	4863	3	Y	552	488	0			189
							68	4	607	9							
05	11718	X	2605	-0-	-9113	-0-	399	1	2033	3	Y	127	287	0			29
							33	4	140	9							
06	8640	X	46	-0-	-8594	-0-	1	1	4	3	Y	37	56	0			10
							41	9									
07	8928	X	3375	-0-	-5553	-0-	549	1	2665	3	Y	100	84	0			26
							51	4	110	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7279	X	5580	-0-	-1699	-0-	535	1	4684	3	Y	316	322	0			15
							13	4	348	9							
03	7254	X	6203	-0-	-1051	-0-	904	1	4917	3	Y	326	326	0			15
							23	4	359	9							
*04	6870	X	73	-0-	-6797	-0-	1	1	11	3	Y	55	68	0			2
							61	9									
05	7026	X	7026	-0-	-0-	-0-	977	1	5390	3	Y	569	552	0			19
							33	4	626	9							
06	7686	X	7686	-0-	-0-	-0-	1028	1	5971	3	Y	594	587	0			26
							34	4	653	9							
07	7922	X	7922	-0-	-0-	-0-	1102	1	6092	3	Y	636	641	0			21
							28	4	700	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4176	X	3977	-0-	-199	-0-	480	1	3027	3	Y	416	411	0			20
							12	4	458	9							
03	3926	X	3926	-0-	-0-	-0-	548	1	2979	3	Y	350	354	0			16
							14	4	385	9							
*04	6415	X	6415	-0-	-0-	-0-	644	1	5290	3	Y	398	399	0			15
							43	4	438	9							
05	4902	X	4902	-0-	-0-	-0-	687	1	3788	3	Y	367	370	0			12
							23	4	404	9							
06	4110	X	3417	-0-	-693	-0-	474	1	2755	3	Y	156	161	0			7
							16	4	172	9							
07	4464	X	3379	-0-	-1085	-0-	485	1	2681	3	Y	183	184	0			6
							12	4	201	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	X	3452	-0-	-289	-0-	250	1	2596	3	Y	545	539	0			27
							6	4	600	9							
03	5645	X	5645	-0-	-0-	-0-	731	1	3973	3	Y	839	828	0			38
							18	4	923	9							
*04	3420	X	3180	-0-	-240	-0-	309	1	2537	3	Y	285	312	0			11
							20	4	314	9							
05	3689	X	2357	-0-	-1332	-0-	312	1	1719	3	Y	286	287	0			10
							11	4	315	9							
06	5560	X	5560	-0-	-0-	-0-	668	1	3880	3	Y	900	871	0			39
							22	4	990	9							
07	5211	X	5211	-0-	-0-	-0-	667	1	3685	3	Y	765	779	0			25
							17	4	842	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8874	X	6999	-0-	-1875	-0-	1041	1	5530	3	Y	343	352	0			88
							51	4	377	9							
03	9486	X	7185	-0-	-2301	-0-	884	1	5792	3	Y	410	401	0			97
							58	4	451	9							
04	11382	X	11382	-0-	-0-	-0-	1479	1	8994	3	Y	713	566	0			244
							125	4	784	9							
05	7471	X	3933	-0-	-3538	-0-	596	1	3036	3	Y	229	421	0			52
							49	4	252	9							
06	8621	X	8621	-0-	-0-	-0-	1428	1	6423	3	Y	588	485	0			155
							123	4	647	9							
07	11749	X	8043	-0-	-3706	-0-	1274	1	6188	3	Y	421	468	0			108
							118	4	463	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6003	X	4357	-0-	-1646	-0-	729	1	3364	3	Y	207	189	0			53
							36	4	228	9							
03	9083	X	6192	-0-	-2891	-0-	764	1	5005	3	Y	339	312	0			80
							50	4	373	9							
04	8790	X	5820	-0-	-2970	-0-	741	1	4504	3	Y	465	386	0			159
							63	4	512	9							
05	9083	X	3587	-0-	-5496	-0-	542	1	2761	3	Y	217	327	0			49
							45	4	239	9							
06	6000	X	4658	-0-	-1342	-0-	796	1	3580	3	Y	194	192	0			51
							69	4	213	9							
07	6259	X	6259	-0-	-0-	-0-	995	1	4833	3	Y	308	280	0			79
							92	4	339	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7326	X	7326	-0-	-0-	-0-	905	1	5674	3	Y	659	652	0			32
							22	4	725	9							
03	7409	X	7018	-0-	-391	-0-	899	1	4889	3	Y	1097	1079	0			50
							23	4	1207	9							
*04	7170	X	5248	-0-	-1922	-0-	527	1	4326	3	Y	327	364	0			13
							35	4	360	9							
05	7843	X	6173	-0-	-1670	-0-	868	1	4789	3	Y	443	441	0			15
							29	4	487	9							
06	7590	X	6251	-0-	-1339	-0-	842	1	4891	3	Y	445	441	0			19
							28	4	490	9							
07	7843	X	6465	-0-	-1378	-0-	915	1	5056	3	Y	428	433	0			14
							23	4	471	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3904	X	3904	-0-	-0-	-0-	318	1	3201	3	Y	343	346	0			17
							8	4	377	9							
03	4836	X	4179	-0-	-657	-0-	592	1	3221	3	Y	319	322	0			14
							15	4	351	9							
*04	4849	X	4849	-0-	-0-	-0-	482	1	3957	3	Y	344	345	0			13
							32	4	378	9							
05	4836	X	4438	-0-	-398	-0-	619	1	3415	3	Y	348	349	0			12
							21	4	383	9							
06	4410	X	3243	-0-	-1167	-0-	436	1	2531	3	Y	238	240	0			10
							14	4	262	9							
07	4991	X	2224	-0-	-2767	-0-	307	1	1696	3	Y	194	198	0			6
							8	4	213	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4988	X	4862	-0-	-126	-0-	911	1	3665	3	Y	241	239	0			12
							21	4	265	9							
03	5332	X	5074	-0-	-258	-0-	691	1	3755	3	Y	555	542	0			25
							17	4	611	9							
*04	6707	X	6707	-0-	-0-	-0-	595	1	4883	3	Y	1082	1065	0			42
							39	4	1190	9							
05	5208	X	4991	-0-	-217	-0-	666	1	3671	3	Y	574	597	0			19
							23	4	631	9							
06	5040	X	4963	-0-	-77	-0-	642	1	3726	3	Y	522	518	0			23
							21	4	574	9							
07	6913	X	5911	-0-	-1002	-0-	794	1	4390	3	Y	643	645	0			21
							20	4	707	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4756	X	4430	-0-	-326	-0-	356	1	3182	3	Y	803	805	0			39
							9	4	883	9							
03	4805	X	4555	-0-	-250	-0-	584	1	3174	3	Y	711	718	0			32
							15	4	782	9							
*04	5436	X	5436	-0-	-0-	-0-	503	1	4131	3	Y	699	704	0			27
							33	4	769	9							
05	4743	X	4561	-0-	-182	-0-	611	1	3367	3	Y	511	521	0			17
							21	4	562	9							
06	4590	X	4563	-0-	-27	-0-	587	1	3408	3	Y	499	494	0			22
							19	4	549	9							
07	5394	X	3845	-0-	-1549	-0-	516	1	2850	3	Y	424	432	0			14
							13	4	466	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4611	X	3083	-0-	-1528	-0-	782	1	1837	3	Y	387	417	0			100
							38	4	426	9							
03	4061	X	3738	-0-	-323	-0-	472	1	3096	3	Y	126	196	0			30
							31	4	139	9							
04	3660	X	2971	-0-	-689	-0-	412	1	2504	3	Y	18	42	0			6
							35	4	20	9							
05	3782	X	2774	-0-	-1008	-0-	447	1	2275	3	Y	14	17	0			3
							37	4	15	9							
06	3630	X	3501	-0-	-129	-0-	607	1	2733	3	Y	99	76	0			26
							52	4	109	9							
07	3972	X	3972	-0-	-0-	-0-	626	1	3040	3	Y	225	193	0			58
							58	4	248	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13195	X	9314	-0-	-3881	-0-	1096	1	7610	3	Y	504	661	0			130
							54	4	554	9							
03	14105	X	4619	-0-	-9486	-0-	569	1	3725	3	Y	262	330	0			62
							37	4	288	9							
04	16200	X	8156	-0-	-8044	-0-	1072	1	6521	3	Y	429	344	0			147
							91	4	472	9							
05	16740	X	5783	-0-	-10957	-0-	880	1	4483	3	Y	315	391	0			71
							73	4	347	9							
06	16200	X	7166	-0-	-9034	-0-	1194	1	5371	3	Y	453	405	0			119
							103	4	498	9							
07	9951	X	7723	-0-	-2228	-0-	1218	1	5915	3	Y	434	442	0			111
							113	4	477	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7076	X	6697	-0-	-379	-0-	663	1	5427	3	Y	536	542	0			26
							17	4	590	9							
03	7564	X	6918	-0-	-646	-0-	982	1	5337	3	Y	522	524	0			24
							25	4	574	9							
*04	7369	X	7369	-0-	-0-	-0-	773	1	6344	3	Y	183	200	0			7
							51	4	201	9							
05	7161	X	1139	-0-	-6022	-0-	149	1	821	3	Y	149	151	0			5
							5	4	164	9							
06	6930	X	265	-0-	-6665	-0-	3	1	18	3	Y	222	217	0			10
							244	9									
07	7595	X	428	-0-	-7167	-0-	5	1	28	3	Y	359	357	0			12
							395	9									

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10324	X	9356	-0-	-968	-0-	929	1	7076	3	Y	1207	1211	0			59
							23	4	1328	9							
03	11036	X	7715	-0-	-3321	-0-	1119	1	6083	3	Y	441	480	0			20
							28	4	485	9							
*04	10680	X	9925	-0-	-755	-0-	1012	1	8306	3	Y	491	492	0			19
							67	4	540	9							
05	10137	X	7396	-0-	-2741	-0-	1046	1	5766	3	Y	499	501	0			17
							35	4	549	9							
06	9690	X	7574	-0-	-2116	-0-	1047	1	6083	3	Y	373	374	0			16
							34	4	410	9							
07	10230	X	7621	-0-	-2609	-0-	1102	1	6092	3	Y	363	367	0			12
							28	4	399	9							

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3250	X	3250	-0-	-0-	-0-	875	1	1847	3	Y	459	452	0			13
							23	4	505	9							
03	3510	X	3510	-0-	-0-	-0-	394	1	2487	3	Y	559	560	0			12
							14	4	615	9							
04	3180	X	2013	-0-	-1167	-0-	222	1	1434	3	Y	305	315	0			2
							21	4	336	9							
05	3503	X	1089	-0-	-2414	-0-	126	1	822	3	Y	126	127	0			1
							2	4	139	9							
06	3684	X	3684	-0-	-0-	-0-	514	1	2775	3	Y	353	349	0			5
							7	4	388	9							
07	3503	X	2771	-0-	-732	-0-	360	1	2137	3	Y	245	248	0			2
							4	4	270	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3302	X	3302	-0-	-0-	-0-	956	1	1993	3	Y	298	295	0			8
							25	4	328	9							
03	3490	X	3490	-0-	-0-	-0-	422	1	2666	3	Y	352	352	0			8
							15	4	387	9							
04	2820	X	1615	-0-	-1205	-0-	181	1	1169	3	Y	225	231	0			2
							17	4	248	9							
05	3534	X	1176	-0-	-2358	-0-	134	1	876	3	Y	149	150	0			1
							2	4	164	9							
06	3420	X	3275	-0-	-145	-0-	468	1	2525	3	Y	250	248	0			3
							7	4	275	9							
07	3534	X	3154	-0-	-380	-0-	411	1	2443	3	Y	268	269	0			2
							5	4	295	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	X	961	-0-	-141	-0-	723	1	18	4	Y	200	201	0			6
							220	9									
03	899	N	371	-0-	-528	-0-	13	1	82	3	Y	251	252	0			5
							276	9									
04	1020	N	298	-0-	-722	-0-	16	1	106	3	Y	158	162	0			1
							2	4	174	9							
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-	1	0			-0-
06	360	N	254	-0-	-106	-0-	4	1	23	3	Y	206	203	0			3
							227	9									
07	310	N	262	-0-	-48	-0-	6	1	37	3	Y	199	201	0			1
							219	9									

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10614	X	7197	-0-	-3417	-0-	656	1	5814	3	Y	647	649	0			8
							15	4	712	9							
03	11346	X	7502	-0-	-3844	-0-	735	1	5907	3	Y	772	772	0			8
							11	4	849	9							
04	9690	X	6304	-0-	-3386	-0-	496	1	4892	3	Y	789	784	0			13
							48	4	868	9							
05	10447	X	10447	-0-	-0-	-0-	743	1	8248	3	Y	1308	1308	0			13
							17	4	1439	9							
06	7568	X	7568	-0-	-0-	-0-	604	1	6730	3	Y	201	93	0	119	1	2
							13	4	221	9							
07	10313	X	10313	-0-	-0-	-0-	761	1	8185	3	Y	1232	1223	0			11
							12	4	1355	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9204	X	9204	-0-	-0-	-0-	908	1	6679	3	Y	1450	1410	0			71
							22	4	1595	9							
03	8990	X	6898	-0-	-2092	-0-	947	1	5151	3	Y	705	744	0			32
							24	4	776	9							
*04	12096	X	12096	-0-	-0-	-0-	1134	1	9308	3	Y	1435	1412	0			55
							75	4	1579	9							
05	9827	X	7060	-0-	-2767	-0-	934	1	5152	3	Y	856	882	0			29
							32	4	942	9							
06	9510	X	5939	-0-	-3571	-0-	780	1	4531	3	Y	547	552	0			24
							26	4	602	9							
07	12462	X	6184	-0-	-6278	-0-	841	1	4647	3	Y	614	618	0			20
							21	4	675	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9715	X	6998	-0-	-2717	-0-	426	1	5552	3	Y	916	908	0			45
							12	4	1008	9							
03	10385	X	7984	-0-	-2401	-0-	1073	1	5832	3	Y	956	958	0			43
							27	4	1052	9							
*04	8884	X	8884	-0-	-0-	-0-	856	1	7027	3	Y	858	868	0			33
							57	4	944	9							
05	7627	X	7627	-0-	-0-	-0-	1025	1	5650	3	Y	834	839	0			28
							35	4	917	9							
06	7710	X	7518	-0-	-192	-0-	962	1	5588	3	Y	851	842	0			37
							32	4	936	9							
07	9145	X	7413	-0-	-1732	-0-	984	1	5438	3	Y	878	887	0			28
							25	4	966	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	638	1	16	4	Y	104	102	0			3
							114	9									
03	620	N	508	-0-	-112	-0-	56	1	353	3	Y	88	89	0			2
							2	4	97	9							
04	570	N	142	-0-	-428	-0-	8	1	53	3	Y	73	74	0			1
							1	4	80	9							
05	806	N	159	-0-	-647	-0-	5	1	33	3	Y	110	110	0			1
							121	9									
06	480	N	77	-0-	-403	-0-	1	1	8	3	Y	62	62	0			1
							68	9									
07	155	N	76	-0-	-79	-0-	1	1	9	3	Y	60	61	0			-0-
							66	9									

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15283	X	13797	-0-	-1486	-0-	1202	1	10813	3	Y	1588	1572	0			44
							35	4	1747	9							
03	17098	X	17098	-0-	-0-	-0-	2052	1	12952	3	Y	1836	1840	0			40
							74	4	2020	9							
04	15390	X	12769	-0-	-2621	-0-	1485	1	9593	3	Y	1412	1442	0			10
							138	4	1553	9							
05	15283	X	10095	-0-	-5188	-0-	1171	1	7662	3	Y	1129	1131	0			8
							20	4	1242	9							
06	16560	X	16012	-0-	-548	-0-	2213	1	11944	3	Y	1657	1643	0			22
							32	4	1823	9							
07	17112	X	16717	-0-	-395	-0-	2164	1	12857	3	Y	1517	1529	0			10
							27	4	1669	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10237	X	723	-0-	-9514	-0-	471	1	212	3	Y	27	52	0			1
							10	4	30	9							
03	10943	X	16	-0-	-10927	-0-	3	3	13	9	Y	12	12	0			1
04	9030	X	-0-	-0-	-9030	-0-					Y	-0-	1	0			-0-
05	8742	X	203	-0-	-8539	-0-	2	1	12	3	Y	172	166	0			6
							189	9									
06	6150	X	32	-0-	-6118	-0-	2	3	30	9	Y	27	32	0			1
07	775	X	-0-	-0-	-775	-0-					Y	-0-	1	0			-0-

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13427	X	9112	-0-	-4315	-0-	1000	1	7657	3	Y	369	412	0			95
							49	4	406	9							
03	15717	X	12172	-0-	-3545	-0-	1532	1	10039	3	Y	455	442	0			108
							100	4	501	9							
04	15210	X	12587	-0-	-2623	-0-	1680	1	10218	3	Y	497	435	0			170
							142	4	547	9							
05	15717	X	9369	-0-	-6348	-0-	1419	1	7230	3	Y	548	594	0			124
							117	4	603	9							
06	11790	X	11065	-0-	-725	-0-	1892	1	8511	3	Y	454	458	0			120
							163	4	499	9							
07	13020	X	6756	-0-	-6264	-0-	1076	1	5224	3	Y	324	361	0			83
							100	4	356	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8004	X	2163	-0-		-5841	-0-	699	1	1128	3	Y	292	297	0			14
								15	4	321	9							
03	8556	X	4961	-0-		-3595	-0-	706	1	3839	3	Y	362	360	0			16
								18	4	398	9							
*04	6746	X	6746	-0-		-0-	-0-	683	1	5611	3	Y	370	372	0			14
								45	4	407	9							
05	5983	X	5190	-0-		-793	-0-	773	1	4264	3	Y	115	125	0			4
								26	4	127	9							
06	4800	X	4543	-0-		-257	-0-	617	1	3585	3	Y	292	283	0			13
								20	4	321	9							
07	6944	X	5466	-0-		-1478	-0-	767	1	4237	3	Y	403	403	0			13
								19	4	443	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9686	X	8096	-0-		-1590	-0-	611	1	6489	3	Y	891	903	0			43
								16	4	980	9							
03	10354	X	6948	-0-		-3406	-0-	944	1	5134	3	Y	769	777	0			35
								24	4	846	9							
*04	8970	X	6727	-0-		-2243	-0-	644	1	5286	3	Y	686	695	0			26
								42	4	755	9							
05	8649	X	5883	-0-		-2766	-0-	766	1	4223	3	Y	789	789	0			26
								26	4	868	9							
06	8370	X	6866	-0-		-1504	-0-	919	1	5336	3	Y	528	531	0			23
								30	4	581	9							
07	8649	X	8431	-0-		-218	-0-	1173	1	6483	3	Y	677	678	0			22
								30	4	745	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8349	X	8349	-0-		-0-	-0-	883	1	6980	3	Y	422	426	0			21
								22	4	464	9							
03	6138	X	5672	-0-		-466	-0-	807	1	4388	3	Y	415	417	0			19
								20	4	457	9							
*04	6112	X	6112	-0-		-0-	-0-	613	1	5033	3	Y	387	391	0			15
								40	4	426	9							
05	8928	X	4510	-0-		-4418	-0-	624	1	3440	3	Y	386	388	0			13
								21	4	425	9							
06	8640	X	4929	-0-		-3711	-0-	657	1	3817	3	Y	394	390	0			17
								22	4	433	9							
07	8928	X	2769	-0-		-6159	-0-	369	1	2039	3	Y	320	327	0			10
								9	4	352	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3045	X	2828	-0-		-217	-0-	267	1	2388	3	Y	151	155	0			7
								7	4	166	9							
03	3205	X	3205	-0-		-0-	-0-	427	1	2321	3	Y	405	394	0			18
								11	4	446	9							
*04	4500	X	4500	-0-		-0-	-0-	414	1	3399	3	Y	600	595	0			23
								27	4	660	9							
05	6338	X	6338	-0-		-0-	-0-	875	1	4827	3	Y	551	556	0			18
								30	4	606	9							
06	6355	X	6355	-0-		-0-	-0-	853	1	4956	3	Y	471	469	0			20
								28	4	518	9							
07	6180	X	6180	-0-		-0-	-0-	871	1	4813	3	Y	431	437	0			14
								22	4	474	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	X	809	-0-		-844	-0-	542	1	192	3	Y	57	56	0			3
								12	4	63	9							
03	1767	X	1125	-0-		-642	-0-	156	1	847	3	Y	107	105	0			5
								4	4	118	9							
*04	1170	X	999	-0-		-171	-0-	104	1	858	3	Y	27	31	0			1
								7	4	30	9							
05	1147	X	1020	-0-		-127	-0-	154	1	846	3	Y	14	15	0			-0-
								5	4	15	9							
06	1080	X	922	-0-		-158	-0-	125	1	727	3	Y	60	57	0			3
								4	4	66	9							
07	1116	X	1035	-0-		-81	-0-	138	1	763	3	Y	118	117	0			4
								4	4	130	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	2547	-0-		-730	-0-	564	1	1676	3	Y	267	259	0			13
								13	4	294	9							
03	3224	X	2327	-0-		-897	-0-	319	1	1733	3	Y	243	245	0			11
								8	4	267	9							
*04	4175	X	4175	-0-		-0-	-0-	424	1	3478	3	Y	223	225	0			9
								28	4	245	9							
05	3506	X	3506	-0-		-0-	-0-	491	1	2709	3	Y	263	263	0			9
								17	4	289	9							
06	3353	X	3353	-0-		-0-	-0-	457	1	2652	3	Y	208	208	0			9
								15	4	229	9							
07	3631	X	3631	-0-		-0-	-0-	517	1	2857	3	Y	222	224	0			7
								13	4	244	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7134	X	5215	-0-		-1919	-0-	463	1	4230	3	Y	386	390	0			23
								97	4	425	9							
03	7626	X	7430	-0-		-196	-0-	1344	1	5260	3	Y	513	514	0			22
								262	4	564	9							
04	7380	X	4487	-0-		-2893	-0-	689	1	3503	3	Y	201	212	0			11
								74	4	221	9							
05	7471	X	4365	-0-		-3106	-0-	846	1	3230	3	Y	176	178	0			9
								95	4	194	9							
06	7200	X	6285	-0-		-915	-0-	1311	1	4604	3	Y	248	244	0			13
								97	4	273	9							
07	7440	X	-0-	-0-		-7440	-0-					Y	12	24	0			1

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17951	X	7546	-0-		-10405	-0-	1052	1	6277	3	Y	150	289	0			39
								52	4	165	9							
03	16473	X	16473	-0-		-0-	-0-	2103	1	13783	3	Y	408	350	0			97
								138	4	449	9							
04	14400	X	12376	-0-		-2024	-0-	1680	1	10221	3	Y	303	296	0			104
								142	4	333	9							
05	14880	X	12660	-0-		-2220	-0-	1993	1	10153	3	Y	318	350	0			72
								164	4	350	9							
06	15930	X	12983	-0-		-2947	-0-	2276	1	10240	3	Y	246	253	0			65
								196	4	271	9							
07	16461	X	12714	-0-		-3747	-0-	2084	1	10120	3	Y	288	279	0			74
								193	4	317	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8149	X	7694	-0-	-455	-0-	962	1	6557	3	Y	116	137	0			30
							47	4	128	9							
03	8711	X	8477	-0-	-234	-0-	1088	1	7127	3	Y	174	163	0			41
							71	4	191	9							
04	6265	X	6265	-0-	-0-	-0-	851	1	5178	3	Y	149	139	0			51
							72	4	164	9							
05	8215	X	410	-0-	-7805	-0-	52	1	263	3	Y	83	115	0			19
							4	4	91	9							
06	8190	X	3022	-0-	-5168	-0-	517	1	2327	3	Y	121	108	0			32
							45	4	133	9							
07	11168	X	11168	-0-	-0-	-0-	1827	1	8873	3	Y	272	234	0			70
							169	4	299	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8642	X	8003	-0-	-639	-0-	819	1	6552	3	Y	558	558	0			7
							18	4	614	9							
03	9238	X	6496	-0-	-2742	-0-	680	1	5468	3	Y	306	310	0			3
							11	4	337	9							
04	7920	X	1394	-0-	-6526	-0-	127	1	1255	3	Y	-0-	3	0			-0-
							12	4									
05	8525	X	1907	-0-	-6618	-0-	133	1	1472	3	Y	272	269	0			3
							3	4	299	9							
06	10338	X	10338	-0-	-0-	-0-	766	1	8531	3	Y	931	407	0	517	1	10
							17	4	1024	9							
07	8556	X	6745	-0-	-1811	-0-	505	1	5429	3	Y	730	733	0			7
							8	4	803	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10305	X	10305	-0-	-0-	-0-	960	1	8340	3	Y	894	893	0			11
							22	4	983	9							
03	9579	X	7986	-0-	-1593	-0-	774	1	6226	3	Y	885	887	0			9
							12	4	974	9							
04	9270	X	709	-0-	-8561	-0-	40	1	398	3	Y	243	248	0			4
							4	4	267	9							
05	13073	X	13073	-0-	-0-	-0-	1027	1	11392	3	Y	574	572	0			6
							23	4	631	9							
06	10650	X	10408	-0-	-242	-0-	750	1	8355	3	Y	1169	512	0	650	1	13
							17	4	1286	9							
07	11467	X	11467	-0-	-0-	-0-	846	1	9098	3	Y	1373	1373	0			13
							13	4	1510	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10643	X	584	-0-	-10059	-0-	538	1	10	4	Y	33	35	0			-0-
							36	9									
03	13927	X	13927	-0-	-0-	-0-	1432	1	11514	3	Y	872	863	0			9
							22	4	959	9							
04	9750	X	5922	-0-	-3828	-0-	493	1	4861	3	Y	473	474	0			8
							48	4	520	9							
05	12396	X	12396	-0-	-0-	-0-	884	1	9809	3	Y	1530	1523	0			15
							20	4	1683	9							
06	12330	X	9835	-0-	-2495	-0-	695	1	7741	3	Y	1258	555	0	704	1	14
							15	4	1384	9							
07	12741	X	10375	-0-	-2366	-0-	772	1	8302	3	Y	1172	1175	0			11
							12	4	1289	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	2440	-0-	-1069	-0-	299	1	1909	3	Y	154	154	0			9
							63	4	169	9							
03	4061	X	4061	-0-	-0-	-0-	759	1	2970	3	Y	167	169	0			7
							148	4	184	9							
04	3960	X	2960	-0-	-1000	-0-	453	1	2306	3	Y	138	138	0			7
							49	4	152	9							
05	4092	X	2169	-0-	-1923	-0-	425	1	1623	3	Y	66	70	0			3
							48	4	73	9							
06	3960	X	2056	-0-	-1904	-0-	439	1	1543	3	Y	38	39	0			2
							32	4	42	9							
07	4061	X	2655	-0-	-1406	-0-	567	1	1932	3	Y	68	66	0			4
							81	4	75	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	-0-	-0-	-2755	-0-					Y	-0-					-0-
03	1023	X	-0-	-0-	-1023	-0-					Y	7	7	0			-0-
04	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-
05	403	X	-0-	-0-	-403	-0-					Y	2	2	0			-0-
06	180	X	11	-0-	-169	-0-	1	3	10	9	Y	9	4	0	5	1	-0-
07	11	X	11	-0-	-0-	-0-	1	3	10	9	Y	9	9	0			-0-

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8323	X	8160	-0-	-163	-0-	943	1	6593	3	Y	543	536	0			15
							27	4	597	9							
03	8897	X	8303	-0-	-594	-0-	1040	1	6565	3	Y	601	603	0			13
							37	4	661	9							
04	8010	X	4904	-0-	-3106	-0-	594	1	3838	3	Y	379	389	0			3
							55	4	417	9							
05	8742	X	7139	-0-	-1603	-0-	826	1	5402	3	Y	815	812	0			6
							14	4	897	9							
06	8430	X	2565	-0-	-5865	-0-	369	1	1990	3	Y	183	187	0			2
							5	4	201	9							
07	8711	X	-0-	-0-	-8711	-0-					Y	-0-	2	0			-0-

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11499	X	11499	-0-	-0-	-0-	1211	1	9213	3	Y	945	933	0			26
							35	4	1040	9							
03	11315	X	6993	-0-	-4322	-0-	859	1	5421	3	Y	620	633	0			13
							31	4	682	9							
04	10950	X	8023	-0-	-2927	-0-	899	1	5808	3	Y	1121	1126	0			8
							83	4	1233	9							
05	12307	X	5409	-0-	-6898	-0-	624	1	4085	3	Y	626	629	0			5
							11	4	689	9							
06	11910	X	1345	-0-	-10565	-0-	175	1	947	3	Y	200	202	0			3
							3	4	220	9							
07	27719	X	27719	-0-	-0-	-0-	3985	1	23670	3	Y	14	17	0			-0-
							49	4	15	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	X	1093	-0-	-9	-0-	588	1	252	3	Y	220	220	0			3
							11	4	242	9							
03	1209	X	954	-0-	-255	-0-	79	1	636	3	Y	216	217	0			2
							1	4	238	9							
04	1170	X	523	-0-	-647	-0-	42	1	412	3	Y	59	60	0			1
							4	4	65	9							
05	1209	X	685	-0-	-524	-0-	50	1	551	3	Y	75	75	0			1
							1	4	83	9							
06	1140	X	644	-0-	-496	-0-	46	1	517	3	Y	73	32	0	41	1	1
							1	4	80	9							
07	1178	X	725	-0-	-453	-0-	56	1	602	3	Y	60	60	0			1
							1	4	66	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14848	X	13612	-0-	-1236	-0-	1366	1	11760	3	Y	381	415	0			98
							67	4	419	9							
03	16833	X	12716	-0-	-4117	-0-	1602	1	10499	3	Y	464	452	0			110
							105	4	510	9							
04	16290	X	11354	-0-	-4936	-0-	1518	1	9229	3	Y	435	396	0			149
							128	4	479	9							
05	16833	X	10630	-0-	-6203	-0-	1638	1	8342	3	Y	468	511	0			106
							135	4	515	9							
06	14070	X	11052	-0-	-3018	-0-	1898	1	8538	3	Y	411	409	0			108
							164	4	452	9							
07	14539	X	11207	-0-	-3332	-0-	1812	1	8799	3	Y	389	397	0			100
							168	4	428	9							

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10737	X	10737	-0-	-0-	-0-	58	1	9340	3	Y	1217	1217	0			-0-
							1339	9									
03	11937	X	11937	-0-	-0-	-0-	72	1	10680	3	Y	1077	1077	0			-0-
							1185	9									
04	8730	X	8447	-0-	-283	-0-	74	1	7331	3	Y	947	947	0			-0-
							1042	9									
*05	11780	X	8308	-0-	-3472	-0-	70	1	7278	3	Y	873	873	0			-0-
							960	9									
06	11550	X	8131	-0-	-3419	-0-	86	1	7114	3	Y	846	846	0			-0-
							931	9									
07	11935	X	8417	-0-	-3518	-0-	83	1	7309	3	Y	932	932	0			-0-
							1025	9									

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4466	X	3390	-0-	-1076	-0-	720	1	1944	3	Y	643	637	0			18
							19	4	707	9							
03	4774	X	3890	-0-	-884	-0-	438	1	2764	3	Y	611	616	0			13
							16	4	672	9							
04	3840	X	2840	-0-	-1000	-0-	309	1	1995	3	Y	461	471	0			3
							29	4	507	9							
05	4437	X	4437	-0-	-0-	-0-	480	1	3143	3	Y	733	731	0			5
							8	4	806	9							
06	3750	X	1934	-0-	-1816	-0-	247	1	1331	3	Y	320	321	0			4
							4	4	352	9							
07	3976	X	3976	-0-	-0-	-0-	497	1	2953	3	Y	473	474	0			3
							6	4	520	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

02	16936	X	13777	-0-	-3159	-0-	843	1	11617	3	Y	1176	1181	0			57
							23	4	1294	9							
03	17608	X	13948	-0-	-3660	-0-	1982	1	10774	3	Y	1038	1048	0			47
							50	4	1142	9							
*04	15065	X	15065	-0-	-0-	-0-	1505	1	12361	3	Y	1000	1008	0			39
							99	4	1100	9							
05	14756	X	11666	-0-	-3090	-0-	1604	1	8847	3	Y	1055	1059	0			35
							54	4	1161	9							
06	14250	X	9087	-0-	-5163	-0-	1197	1	6949	3	Y	820	819	0			36
							39	4	902	9							
07	15500	X	5524	-0-	-9976	-0-	732	1	4043	3	Y	664	678	0			22
							19	4	730	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

02	13108	X	12699	-0-	-409	-0-	992	1	10425	3	Y	1142	1136	0			56
							26	4	1256	9							
03	14230	X	14230	-0-	-0-	-0-	2003	1	10890	3	Y	1169	1172	0			53
							51	4	1286	9							
*04	18264	X	18264	-0-	-0-	-0-	1834	1	15060	3	Y	1135	1144	0			44
							121	4	1249	9							
05	16423	X	16423	-0-	-0-	-0-	2236	1	12332	3	Y	1617	1607	0			54
							76	4	1779	9							
06	15991	X	15991	-0-	-0-	-0-	2098	1	12182	3	Y	1493	1482	0			65
							69	4	1642	9							
07	18817	X	17345	-0-	-1472	-0-	2370	1	13101	3	Y	1649	1661	0			53
							60	4	1814	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

02	15428	X	13564	-0-	-1864	-0-	628	1	12072	3	Y	770	769	0			9
							17	4	847	9							
03	17490	X	17490	-0-	-0-	-0-	1788	1	14376	3	Y	1180	1177	0			12
							28	4	1298	9							
04	15060	X	12276	-0-	-2784	-0-	1035	1	10202	3	Y	853	850	0			15
							101	4	938	9							
05	24636	X	24636	-0-	-0-	-0-	1889	1	20962	3	Y	1584	1584	0			15
							43	4	1742	9							
06	18214	X	18214	-0-	-0-	-0-	1400	1	15594	3	Y	1081	478	0	606	1	12
							31	4	1189	9							
07	29378	X	29378	-0-	-0-	-0-	2347	1	25251	3	Y	1585	1582	0			15
							36	4	1744	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

02	8816	X	-0-	-0-	-8816	-0-					Y	-0-					-0-
03	9424	X	-0-	-0-	-9424	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13688	X	8351	-0-		-5337	-0-	848	1	6693	3	Y	719	722	0			9
								19	4	791	9							
03	17639	X	15296	-0-		-2343	-0-	1543	1	12405	3	Y	1204	1200	0			13
								24	4	1324	9							
04	17070	X	5895	-0-		-11175	-0-	481	1	4737	3	Y	573	576	0			10
								47	4	630	9							
05	17639	X	15963	-0-		-1676	-0-	1202	1	13339	3	Y	1268	1266	0			12
								27	4	1395	9							
06	14790	X	4449	-0-		-10341	-0-	333	1	3707	3	Y	365	164	0	209	1	4
								7	4	402	9							
07	15283	X	9726	-0-		-5557	-0-	776	1	8348	3	Y	536	535	0			5
								12	4	590	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16994	X	14110	-0-		-2884	-0-	953	1	11940	3	Y	1085	1087	0			13
								23	4	1194	9							
03	19530	X	14478	-0-		-5052	-0-	1480	1	11896	3	Y	981	984	0			10
								23	4	1079	9							
04	18900	X	12844	-0-		-6056	-0-	1077	1	10615	3	Y	952	946	0			16
								105	4	1047	9							
05	19530	X	17845	-0-		-1685	-0-	1360	1	15093	3	Y	1237	1241	0			12
								31	4	1361	9							
06	17100	X	14982	-0-		-2118	-0-	1151	1	12823	3	Y	894	395	0	501	1	10
								25	4	983	9							
07	15097	X	5613	-0-		-9484	-0-	444	1	4773	3	Y	354	361	0			3
								7	4	389	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25645	X	18113	-0-		-7532	-0-	1479	1	15060	3	Y	1400	1398	0			17
								34	4	1540	9							
03	17281	X	17281	-0-		-0-	-0-	1775	1	14268	3	Y	1100	1106	0			11
								28	4	1210	9							
04	7620	X	6746	-0-		-874	-0-	568	1	5597	3	Y	478	481	0			8
								55	4	526	9							
05	19592	X	14	-0-		-19578	-0-	1	3	13	9	Y	12	20	0			-0-
06	18750	X	-0-	-0-		-18750	-0-					Y	2	1	0	1	1	-0-
07	19375	X	-0-	-0-		-19375	-0-					Y	2	2	0			-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10603	X	10603	-0-		-0-	-0-	53	1	8605	3	Y	1768	1768	0			-0-
								1945	9									
03	15112	X	15112	-0-		-0-	-0-	86	1	12655	3	Y	2155	2155	0			-0-
								2371	9									
04	14370	X	10083	-0-		-4287	-0-	81	1	8177	3	Y	1659	1659	0			-0-
								1825	9									
*05	14849	X	10075	-0-		-4774	-0-	78	1	8194	3	Y	1639	1639	0			-0-
								1803	9									
06	14640	X	10968	-0-		-3672	-0-	107	1	8928	3	Y	1757	1757	0			-0-
								1933	9									
07	15128	X	11385	-0-		-3743	-0-	104	1	9194	3	Y	1897	1897	0			-0-
								2087	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11629	X	11024	-0-	-605	-0-	1148	1	8495	3	Y	1236	1253	0			25
							21	4	1360	9							
03	11301	X	11301	-0-	-0-	-0-	1203	1	8370	3	Y	1546	1525	0			46
							27	4	1701	9							
04	11010	X	10879	-0-	-131	-0-	1463	1	8356	3	Y	938	961	0			23
							28	4	1032	9							
05	11780	X	11075	-0-	-705	-0-	1487	1	8620	3	Y	861	858	0			26
							21	4	947	9							
06	11400	X	10467	-0-	-933	-0-	1401	1	8154	3	Y	811	814	0			23
							20	4	892	9							
07	11780	X	6066	-0-	-5714	-0-	888	1	4661	3	Y	455	457	0			21
							16	4	501	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5046	X	4919	-0-	-127	-0-	609	1	3809	3	Y	339	329	0			20
							128	4	373	9							
03	4712	X	4553	-0-	-159	-0-	837	1	3275	3	Y	253	262	0			11
							163	4	278	9							
04	4560	X	3509	-0-	-1051	-0-	536	1	2727	3	Y	171	173	0			9
							58	4	188	9							
05	5270	X	4516	-0-	-754	-0-	850	1	3243	3	Y	298	292	0			15
							95	4	328	9							
06	5100	X	3691	-0-	-1409	-0-	743	1	2610	3	Y	257	259	0			13
							55	4	283	9							
07	5270	X	4137	-0-	-1133	-0-	849	1	2895	3	Y	246	244	0			15
							122	4	271	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6137	X	6137	-0-	-0-	-0-	1005	1	4222	3	Y	803	793	0			22
							27	4	883	9							
03	12009	X	12009	-0-	-0-	-0-	1477	1	9320	3	Y	1054	1053	0			23
							53	4	1159	9							
04	5460	X	2577	-0-	-2883	-0-	328	1	2120	3	Y	90	112	0			1
							30	4	99	9							
05	6603	X	1177	-0-	-5426	-0-	96	1	631	3	Y	407	405	0			3
							2	4	448	9							
06	6630	X	3758	-0-	-2872	-0-	556	1	3000	3	Y	176	177	0			2
							8	4	194	9							
07	6851	X	904	-0-	-5947	-0-	120	1	713	3	Y	64	66	0			-0-
							1	4	70	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8265	X	7725	-0-	-540	-0-	956	1	5766	3	Y	887	879	0			25
							27	4	976	9							
03	8835	X	8247	-0-	-588	-0-	979	1	6180	3	Y	957	961	0			21
							35	4	1053	9							
04	8550	X	304	-0-	-8246	-0-	38	1	245	3	Y	15	36	0			-0-
							4	4	17	9							
05	8277	X	4245	-0-	-4032	-0-	472	1	3090	3	Y	614	610	0			4
							8	4	675	9							
06	7980	X	4823	-0-	-3157	-0-	634	1	3425	3	Y	686	681	0			9
							9	4	755	9							
07	8246	X	719	-0-	-7527	-0-	86	1	513	3	Y	108	116	0			1
							1	4	119	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	2347	-0-	-1075	-0-	413	1	1527	3	Y	364	366	0			11
							7	4	400	9							
03	3658	X	2569	-0-	-1089	-0-	433	1	1706	3	Y	383	384	0			10
							9	4	421	9							
04	3390	X	2654	-0-	-736	-0-	489	1	1762	3	Y	344	344	0			10
							25	4	378	9							
05	2991	X	2991	-0-	-0-	-0-	560	1	1947	3	Y	426	421	0			15
							15	4	469	9							
06	3383	X	3383	-0-	-0-	-0-	611	1	2306	3	Y	402	404	0			13
							24	4	442	9							
07	2821	X	2821	-0-	-0-	-0-	638	1	1745	3	Y	381	379	0			15
							19	4	419	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1351	N	1351	-0-	-0-	-0-	592	1	30	3	Y	653	655	0			13
							11	4	718	9							
03	1643	N	802	-0-	-841	-0-	25	1	173	3	Y	548	545	0			16
							1	4	603	9							
04	1320	N	876	-0-	-444	-0-	15	1	88	3	Y	703	702	0			17
							773	9									
05	1457	N	870	-0-	-587	-0-	21	1	121	3	Y	662	659	0			20
							728	9									
06	883	N	883	-0-	-0-	-0-	22	1	126	3	Y	668	669	0			19
							735	9									
07	1024	N	1024	-0-	-0-	-0-	24	1	128	3	Y	793	775	0			37
							872	9									

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	145	N	66	-0-	-79	-0-	65	3	1	9	Y	1	1	0			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	330	N	12	-0-	-318	-0-	8	3	4	9	Y	4	4	0			-0-
*05	62	N	9	-0-	-53	-0-	7	3	2	9	Y	2	2	0			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	80	3	3	9	Y	3	3	0			-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2900	N	3032	-0-	132	132	1867	3	1165	9	Y	1059	1059	0			-0-
03	2418	N	608	-0-	-1810	-0-	346	3	262	9	Y	238	238	0			-0-
04	1855	N	1855	-0-	-0-	-0-	1768	3	87	9	Y	79	79	0			-0-
*05	2697	X	1029	-0-	-1668	-0-	429	3	600	9	Y	545	545	0			-0-
06	2610	X	969	-0-	-1641	-0-	328	3	641	9	Y	583	583	0			-0-
07	2697	X	1037	-0-	-1660	-0-	554	3	483	9	Y	439	439	0			-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1832	N	1832	-0-	-0-	-0-	1446	3	386	9	Y	351	351	0			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	879	N	879	-0-	-0-	-0-	715	3	164	9	Y	149	149	0			-0-
*05	1705	N	35	-0-	-1670	-0-	31	3	4	9	Y	4	4	0			-0-
06	999	N	999	-0-	-0-	-0-	833	3	166	9	Y	151	151	0			-0-
07	899	N	65	-0-	-834	-0-	65	3			Y	-0-					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1073	N	703	-0-	-370	-0-	262	3	441	9	Y	401	401	0			-0-
03	1767	N	-0-	-0-	-1767	-0-					Y	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	611	3	639	9	Y	581	581	0			-0-
*05	1643	N	1643	-0-	-0-	-0-	1012	3	631	9	Y	574	574	0			-0-
06	714	N	714	-0-	-0-	-0-	267	3	447	9	Y	406	406	0			-0-
07	1302	N	394	-0-	-908	-0-	200	3	194	9	Y	176	176	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16066	X	11230	-0-	-4836	-0-	732	1	9184	3	Y	1055	1066	0			63
							153	4	1161	9							
03	17174	X	9911	-0-	-7263	-0-	1696	1	6641	3	Y	1130	1145	0			48
							331	4	1243	9							
04	16620	X	15807	-0-	-813	-0-	2331	1	11861	3	Y	1239	1222	0			65
							252	4	1363	9							
05	15624	X	14100	-0-	-1524	-0-	2552	1	9740	3	Y	1384	1380	0			69
							286	4	1522	9							
06	15120	X	10251	-0-	-4869	-0-	1958	1	6879	3	Y	1154	1163	0			60
							145	4	1269	9							
07	16337	X	9788	-0-	-6549	-0-	1874	1	6390	3	Y	1141	1132	0			69
							269	4	1255	9							

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6317	X	6317	-0-	-0-	-0-	154	1	5305	3	Y	780	780	0			-0-
							858	9									
03	6782	X	6782	-0-	-0-	-0-	175	1	5660	3	Y	861	861	0			-0-
							947	9									
04	6256	X	6256	-0-	-0-	-0-	164	1	5353	3	Y	672	672	0			-0-
							739	9									
*05	6186	X	6186	-0-	-0-	-0-	177	1	5183	3	Y	751	751	0			-0-
							826	9									
06	5850	X	5691	-0-	-159	-0-	158	1	4643	3	Y	809	809	0			-0-
							890	9									
07	6045	X	5431	-0-	-614	-0-	155	1	4499	3	Y	706	706	0			-0-
							777	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	1125	-0-	-1978	-0-	591	1	124	4	Y	373	377	0			22
							410	9									
03	2077	X	480	-0-	-1597	-0-	9	1	36	3	Y	394	399	0			17
							2	4	433	9							
04	1590	X	306	-0-	-1284	-0-	5	1	27	3	Y	248	252	0			13
							1	4	273	9							
05	3659	X	3659	-0-	-0-	-0-	534	1	2039	3	Y	933	899	0			47
							60	4	1026	9							
06	13849	X	13849	-0-	-0-	-0-	2470	1	8679	3	Y	2288	2216	0			119
							183	4	2517	9							
07	10247	X	10247	-0-	-0-	-0-	1812	1	6180	3	Y	1814	1824	0			109
							260	4	1995	9							

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10121	X	8821	-0-	-1300	-0-	768	1	7020	3	Y	922	916	0			45
							19	4	1014	9							
03	10819	X	8561	-0-	-2258	-0-	1113	1	6050	3	Y	1245	1234	0			56
							28	4	1370	9							
*04	10425	X	10425	-0-	-0-	-0-	975	1	8009	3	Y	1252	1260	0			48
							64	4	1377	9							
05	9455	X	8534	-0-	-921	-0-	1164	1	6421	3	Y	827	847	0			28
							39	4	910	9							
06	9120	X	8550	-0-	-570	-0-	1077	1	6255	3	Y	1075	1056	0			47
							35	4	1183	9							
07	10726	X	8459	-0-	-2267	-0-	1134	1	6269	3	Y	934	951	0			30
							29	4	1027	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	4228	-0-	-0-	-0-	475	1	3108	3	Y	576	574	0			28
							11	4	634	9							
03	4368	X	4368	-0-	-0-	-0-	577	1	3134	3	Y	584	586	0			26
							15	4	642	9							
*04	5324	X	5324	-0-	-0-	-0-	504	1	4136	3	Y	592	595	0			23
							33	4	651	9							
05	4464	X	4200	-0-	-264	-0-	563	1	3106	3	Y	465	472	0			16
							19	4	512	9							
06	4320	X	3839	-0-	-481	-0-	490	1	2847	3	Y	442	439	0			19
							16	4	486	9							
07	4464	X	3879	-0-	-585	-0-	507	1	2800	3	Y	508	511	0			16
							13	4	559	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	6328	-0-	-0-	-0-	525	1	5462	3	Y	295	292	0			8
							16	4	325	9							
03	5702	X	5702	-0-	-0-	-0-	687	1	4338	3	Y	593	588	0			13
							25	4	652	9							
04	3000	X	-0-	-0-	-3000	-0-					Y	-0-	13	0			-0-
05	6789	X	-0-	-0-	-6789	-0-					Y	-0-					-0-
06	6540	X	1404	-0-	-5136	-0-	176	1	949	3	Y	251	248	0			3
							3	4	276	9							
07	6758	X	550	-0-	-6208	-0-	64	1	379	3	Y	96	98	0			1
							1	4	106	9							

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1759	-0-	-1141	6208	187	1	1202	3	Y	332	323	0			16
							5	4	365	9							
03	3100	N	1355	-0-	-1745	4463	165	1	896	3	Y	264	268	0			12
							4	4	290	9							
*04	3000	N	1441	-0-	-1559	2904	121	1	997	3	Y	286	287	0			11
							8	4	315	9							
05	3100	N	659	-0-	-2441	463	58	1	321	3	Y	253	256	0			8
							2	4	278	9							
06	1320	N	414	-0-	-906	-0-	26	1	154	3	Y	212	211	0			9
							1	4	233	9							
07	1488	N	496	-0-	-992	-0-	39	1	216	3	Y	218	220	0			7
							1	4	240	9							

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7946	X	7799	-0-	-147	-0-	652	1	6123	3	Y	806	799	0			48
							137	4	887	9							
03	8277	X	6307	-0-	-1970	-0-	1118	1	4377	3	Y	540	565	0			23
							218	4	594	9							
04	8010	X	6730	-0-	-1280	-0-	1001	1	5096	3	Y	477	475	0			25
							108	4	525	9							
05	8630	X	8630	-0-	-0-	-0-	1587	1	6055	3	Y	736	724	0			37
							178	4	810	9							
06	8070	X	7353	-0-	-717	-0-	1459	1	5127	3	Y	599	605	0			31
							108	4	659	9							
07	8339	X	6634	-0-	-1705	-0-	1346	1	4588	3	Y	461	464	0			28
							193	4	507	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18995	X	12992	-0-		-6003	-0-	359	1	11845	3	Y	716	716	0			-0-
								788	9									
03	20553	X	13766	-0-		-6787	-0-	413	1	12711	3	Y	584	584	0			-0-
								642	9									
04	19920	X	14236	-0-		-5684	-0-	394	1	12857	3	Y	895	895	0			-0-
								985	9									
*05	15345	X	14340	-0-		-1005	-0-	439	1	12835	3	Y	969	969	0			-0-
								1066	9									
06	15468	X	15468	-0-		-0-	-0-	465	1	13620	3	Y	1257	1257	0			-0-
								1383	9									
07	15684	X	15684	-0-		-0-	-0-	479	1	13857	3	Y	1225	1225	0			-0-
								1348	9									

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13369	X	9885	-0-		-3484	-0-	728	1	8460	3	Y	616	609	0			30
								19	4	678	9							
03	5918	X	5918	-0-		-0-	-0-	825	1	4486	3	Y	533	539	0			24
								21	4	586	9							
*04	9136	X	9136	-0-		-0-	-0-	904	1	7426	3	Y	678	676	0			26
								60	4	746	9							
05	10602	X	5221	-0-		-5381	-0-	720	1	3969	3	Y	462	473	0			15
								24	4	508	9							
06	10230	X	4987	-0-		-5243	-0-	660	1	3834	3	Y	428	424	0			19
								22	4	471	9							
07	10571	X	278	-0-		-10293	-0-	2	1	13	3	Y	239	250	0			8
								263	9									

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9628	X	3843	-0-		-5785	-0-	544	1	2982	3	Y	276	272	0			13
								13	4	304	9							
03	10292	X	9283	-0-		-1009	-0-	1360	1	7395	3	Y	449	442	0			20
								34	4	494	9							
*04	8700	X	7429	-0-		-1271	-0-	762	1	6259	3	Y	325	332	0			13
								50	4	358	9							
05	9768	X	9768	-0-		-0-	-0-	1396	1	7697	3	Y	571	565	0			19
								47	4	628	9							
06	8970	X	8865	-0-		-105	-0-	1225	1	7113	3	Y	443	443	0			19
								40	4	487	9							
07	13894	X	13894	-0-		-0-	-0-	2031	1	11225	3	Y	533	535	0			17
								52	4	586	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4595	X	4595	-0-		-0-	-0-	649	1	3246	3	Y	620	612	0			17
								18	4	682	9							
03	3941	X	3941	-0-		-0-	-0-	451	1	2848	3	Y	569	574	0			12
								16	4	626	9							
04	3600	X	3576	-0-		-24	-0-	394	1	2544	3	Y	546	554	0			4
								37	4	601	9							
05	4929	X	4368	-0-		-561	-0-	515	1	3371	3	Y	430	431	0			3
								9	4	473	9							
06	4740	X	4327	-0-		-413	-0-	599	1	3235	3	Y	440	437	0			6
								9	4	484	9							
07	4898	X	2774	-0-		-2124	-0-	357	1	2121	3	Y	265	269	0			2
								4	4	292	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1339	X	1339	-0-	-0-	-0-	298	1	424	3	Y	554	552	0			15
							8	4	609	9							
03	2201	X	1399	-0-	-802	-0-	124	1	785	3	Y	442	447	0			10
							4	4	486	9							
04	2130	X	100	-0-	-2030	-0-	1	1	9	3	Y	82	91	0			1
							90	9									
05	2743	X	2743	-0-	-0-	-0-	285	1	1866	3	Y	534	531	0			4
							5	4	587	9							
06	3825	X	3825	-0-	-0-	-0-	481	1	2597	3	Y	673	668	0			9
							7	4	740	9							
07	2500	X	2500	-0-	-0-	-0-	300	1	1782	3	Y	376	382	0			3
							4	4	414	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	X	1318	-0-	-1060	-0-	114	1	1034	3	Y	152	155	0			4
							3	4	167	9							
03	2001	X	2001	-0-	-0-	-0-	204	1	1288	3	Y	456	450	0			10
							7	4	502	9							
04	1740	X	1301	-0-	-439	-0-	131	1	844	3	Y	285	293	0			2
							12	4	314	9							
05	1798	X	1429	-0-	-369	-0-	155	1	1017	3	Y	231	231	0			2
							3	4	254	9							
06	2000	X	2000	-0-	-0-	-0-	254	1	1369	3	Y	339	337	0			4
							4	4	373	9							
07	2015	X	863	-0-	-1152	-0-	101	1	598	3	Y	148	151	0			1
							1	4	163	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	X	1802	-0-	-1359	-0-	756	1	747	3	Y	259	321	0			61
							14	4	285	9							
03	3379	X	782	-0-	-2597	-0-	194	1	404	3	Y	164	181	0			44
							4	4	180	9							
04	2310	X	1188	-0-	-1122	-0-	273	1	649	3	Y	233	213	0			64
							10	4	256	9							
05	2792	X	2792	-0-	-0-	-0-	480	1	1592	3	Y	621	586	0			99
							37	4	683	9							
06	2090	X	2090	-0-	-0-	-0-	477	1	1079	3	Y	473	471	0			101
							14	4	520	9							
07	1922	X	1652	-0-	-270	-0-	348	1	894	3	Y	352	387	0			66
							23	4	387	9							

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6525	X	6058	-0-	-467	-0-	156	1	5135	3	Y	697	697	0			-0-
							767	9									
03	6634	X	6153	-0-	-481	-0-	164	1	5054	3	Y	850	850	0			-0-
							935	9									
04	6240	X	6021	-0-	-219	-0-	156	1	5100	3	Y	695	695	0			-0-
							765	9									
*05	6665	X	5710	-0-	-955	-0-	166	1	4844	3	Y	636	636	0			-0-
							700	9									
06	6450	X	4824	-0-	-1626	-0-	137	1	4004	3	Y	621	621	0			-0-
							683	9									
07	6665	X	5314	-0-	-1351	-0-	152	1	4396	3	Y	696	696	0			-0-
							766	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*02	6231	X	6231	-0-	-0-	-0-	163	1	5526	3	Y	493	493	0			-0-
							542	9									
03	8006	X	8006	-0-	-0-	-0-	226	1	7143	3	Y	579	579	0			-0-
							637	9									
04	7432	X	7432	-0-	-0-	-0-	206	1	6725	3	Y	455	455	0			-0-
							501	9									
*05	7377	X	7377	-0-	-0-	-0-	227	1	6646	3	Y	458	458	0			-0-
							504	9									
06	7440	X	5919	-0-	-1521	-0-	180	1	5290	3	Y	408	408	0			-0-
							449	9									
07	7688	X	6455	-0-	-1233	-0-	198	1	5722	3	Y	486	486	0			-0-
							535	9									

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*02	5946	X	5946	-0-	-0-	-0-	157	1	5162	3	Y	570	570	0			-0-
							627	9									
03	7319	X	7319	-0-	-0-	-0-	209	1	6430	3	Y	618	618	0			-0-
							680	9									
04	7129	X	7129	-0-	-0-	-0-	195	1	6366	3	Y	516	516	0			-0-
							568	9									
*05	6888	X	6888	-0-	-0-	-0-	212	1	6195	3	Y	437	437	0			-0-
							481	9									
06	5400	X	5353	-0-	-47	-0-	163	1	4782	3	Y	371	371	0			-0-
							408	9									
07	5625	X	5625	-0-	-0-	-0-	172	1	4976	3	Y	434	434	0			-0-
							477	9									

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	47	X	47	-0-	-0-	-0-	2	3	45	9	Y	41	31	0			10
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	10	0			-0-
04	12	X	12	-0-	-0-	-0-	1	1	2	3	Y	8	6	0			2
							9	9									
05	62	X	-0-	-0-	-62	-0-					Y	-0-	2	0			-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2552	X	1764	-0-	-788	-0-	267	1	658	3	Y	758	821	0			178
							5	4	834	9							
03	3072	X	3072	-0-	-0-	-0-	673	1	1400	3	Y	896	832	0			242
							13	4	986	9							
04	2460	X	2398	-0-	-62	-0-	473	1	1125	3	Y	711	756	0			197
							18	4	782	9							
05	2387	X	2146	-0-	-241	-0-	319	1	1058	3	Y	677	766	0			108
							24	4	745	9							
06	2970	X	1277	-0-	-1693	-0-	226	1	512	3	Y	484	488	0			104
							7	4	532	9							
07	3708	X	3708	-0-	-0-	-0-	704	1	1806	3	Y	1047	954	0			197
							46	4	1152	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2610	X	2363	-0-	-247	-0-	246	1	1640	3	Y	430	424	0	101
							4	4	473	9					
03	2790	X	2348	-0-	-442	-0-	618	1	1287	3	Y	392	387	0	106
							12	4	431	9					
04	2370	X	2268	-0-	-102	-0-	552	1	1311	3	Y	349	358	0	97
							21	4	384	9					
05	3378	X	3378	-0-	-0-	-0-	625	1	2076	3	Y	572	578	0	91
							48	4	629	9					
06	2900	X	2900	-0-	-0-	-0-	722	1	1633	3	Y	476	465	0	102
							21	4	524	9					
07	2863	X	2863	-0-	-0-	-0-	651	1	1671	3	Y	453	470	0	85
							43	4	498	9					

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3167	X	3167	-0-	-0-	-0-	640	1	2486	3	Y	26	43	0	6
							12	4	29	9					
03	4278	X	2696	-0-	-1582	-0-	855	1	1779	3	Y	41	36	0	11
							17	4	45	9					
04	4140	X	1910	-0-	-2230	-0-	539	1	1281	3	Y	64	57	0	18
							20	4	70	9					
05	4278	X	4261	-0-	-17	-0-	917	1	3042	3	Y	211	195	0	34
							70	4	232	9					
06	4082	X	4082	-0-	-0-	-0-	1187	1	2686	3	Y	158	158	0	34
							35	4	174	9					
07	3379	X	2188	-0-	-1191	-0-	400	1	1028	3	Y	667	576	0	125
							26	4	734	9					

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	13978	X	9705	-0-	-4273	-0-	256	1	8802	3	Y	588	588	0	-0-
							647	9							
03	15097	X	8205	-0-	-6892	-0-	237	1	7558	3	Y	373	373	0	-0-
							410	9							
04	14640	X	6766	-0-	-7874	-0-	187	1	6096	3	Y	439	439	0	-0-
							483	9							
*05	13733	X	6286	-0-	-7447	-0-	195	1	5695	3	Y	360	360	0	-0-
							396	9							
06	10050	X	6356	-0-	-3694	-0-	186	1	5459	3	Y	646	646	0	-0-
							711	9							
07	10385	X	6340	-0-	-4045	-0-	194	1	5629	3	Y	470	470	0	-0-
							517	9							

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	5104	X	3112	-0-	-1992	-0-	82	1	2704	3	Y	296	296	0	-0-
							326	9							
03	4588	X	3938	-0-	-650	-0-	112	1	3433	3	Y	357	357	0	-0-
							393	9							
04	4114	X	4114	-0-	-0-	-0-	110	1	3582	3	Y	384	384	0	-0-
							422	9							
*05	4249	X	4249	-0-	-0-	-0-	127	1	3708	3	Y	376	376	0	-0-
							414	9							
06	4020	X	3790	-0-	-230	-0-	111	1	3261	3	Y	380	380	0	-0-
							418	9							
07	4247	X	3866	-0-	-381	-0-	116	1	3353	3	Y	361	361	0	-0-
							397	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	14B2	EXT	22041	-0-	22041	22041	74 4028	1 9	17939	3	Y	3662	3662	0			-0-
06	14B2	EXT	65598	-0-	65598	87639	1494 10394	1 9	53710	3	Y	9449	9449	0			-0-
07	14B2	EXT	51342	-0-	51342	138981	619 6838	1 9	43885	3	Y	6216	6216	0			-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

*02	33089	X	30038	-0-	-3051	-0-	582 2181	1 9	27275	3	Y	1983	1983	0			-0-
03	35371	X	33025	-0-	-2346	-0-	620 2792	1 9	29613	3	Y	2538	2538	0			-0-
04	34230	X	28754	-0-	-5476	-0-	514 3694	1 9	24546	3	Y	3358	3358	0			-0-
*05	35371	X	15682	-0-	-19689	-0-	623 2237	1 9	12822	3	Y	2034	2034	0			-0-
06	31410	X	17226	-0-	-14184	-0-	96 2372	1 9	14758	3	Y	2156	2156	0			-0-
07	32209	X	18683	-0-	-13526	-0-	223 3126	1 9	15334	3	Y	2842	2842	0			-0-

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

*02	16994	X	14599	-0-	-2395	-0-	272 2154	1 9	12173	3	Y	1958	1958	0			-0-
03	18166	X	12443	-0-	-5723	-0-	232 1769	1 9	10442	3	Y	1608	1608	0			-0-
04	17580	X	11845	-0-	-5735	-0-	211 1552	1 9	10082	3	Y	1411	1411	0			-0-
*05	17360	X	8531	-0-	-8829	-0-	346 1065	1 9	7120	3	Y	968	968	0			-0-
06	16200	X	9465	-0-	-6735	-0-	50 820	1 9	8595	3	Y	745	745	0			-0-
07	15593	X	10383	-0-	-5210	-0-	118 2145	1 9	8120	3	Y	1950	1950	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	143175	X	13470	-0-	-129705	-0-	270	1	12479	3	Y	655	655	0			-0-
							721	9									
03	20553	X	12919	-0-	-7634	-0-	255	1	11921	3	Y	675	675	0			-0-
							743	9									
04	19170	X	13317	-0-	-5853	-0-	255	1	12194	3	Y	789	789	0			-0-
							868	9									
*05	18445	X	15601	-0-	-2844	-0-	645	1	13278	3	Y	1525	1525	0			-0-
							1678	9									
06	15090	X	10758	-0-	-4332	-0-	36	1	9671	3	Y	955	955	0			-0-
							1051	9									
07	14415	X	13031	-0-	-1384	-0-	166	1	11416	3	Y	1317	1317	0			-0-
							1449	9									

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10556	X	9306	-0-	-1250	-0-	676	1	7285	3	Y	1223	1223	0			-0-
							1345	9									
03	11284	X	9596	-0-	-1688	-0-	737	1	7792	3	Y	970	970	0			-0-
							1067	9									
04	10290	X	8298	-0-	-1992	-0-	425	1	7283	3	Y	536	536	0			-0-
							590	9									
*05	10509	X	8554	-0-	-1955	-0-	444	1	7477	3	Y	575	575	0			-0-
							633	9									
06	10020	X	8484	-0-	-1536	-0-	472	1	7382	3	Y	573	573	0			-0-
							630	9									
07	10354	X	9493	-0-	-861	-0-	552	1	8096	3	Y	768	768	0			-0-
							845	9									

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10121	X	7968	-0-	-2153	-0-	591	1	6570	3	Y	734	734	0			-0-
							807	9									
03	10509	X	8343	-0-	-2166	-0-	601	1	6657	3	Y	986	986	0			-0-
							1085	9									
04	10050	X	7850	-0-	-2200	-0-	391	1	6712	3	Y	679	679	0			-0-
							747	9									
*05	9889	X	8200	-0-	-1689	-0-	409	1	6896	3	Y	814	814	0			-0-
							895	9									
06	8340	X	8211	-0-	-129	-0-	431	1	6755	3	Y	932	932	0			-0-
							1025	9									
07	8308	X	8048	-0-	-260	-0-	488	1	7144	3	Y	378	378	0			-0-
							416	9									

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7975	X	6942	-0-	-1033	-0-	432	1	4660	3	Y	1682	1682	0			-0-
							1850	9									
03	8649	X	5670	-0-	-2979	-0-	387	1	4096	3	Y	1079	1079	0			-0-
							1187	9									
04	8370	X	6179	-0-	-2191	-0-	259	1	4450	3	Y	1336	1336	0			-0-
							1470	9									
*05	8587	X	6473	-0-	-2114	-0-	293	1	4955	3	Y	1114	1114	0			-0-
							1225	9									
06	7800	X	6235	-0-	-1565	-0-	317	1	4973	3	Y	859	859	0			-0-
							945	9									
07	8060	X	7183	-0-	-877	-0-	371	1	5450	3	Y	1238	1238	0			-0-
							1362	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3886	X	2885	-0-	-1001	-0-	680	1	1568	3	Y	568	639	0			133
							12	4	625	9							
03	4154	X	2979	-0-	-1175	-0-	760	1	1581	3	Y	566	546	0			153
							15	4	623	9							
04	3690	X	3003	-0-	-687	-0-	738	1	1754	3	Y	439	470	0			122
							28	4	483	9							
05	6214	X	6214	-0-	-0-	-0-	1135	1	3765	3	Y	1115	1059	0			178
							87	4	1227	9							
06	5568	X	5568	-0-	-0-	-0-	1407	1	3185	3	Y	849	845	0			182
							42	4	934	9							
07	5909	X	5909	-0-	-0-	-0-	1409	1	3616	3	Y	719	766	0			135
							93	4	791	9							

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/14/2024 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10530	X	10530	-0-	-0-	-0-	757	1	8476	3	Y	1179	1179	0			-0-
							1297	9									
03	11052	X	11052	-0-	-0-	-0-	786	1	8727	3	Y	1399	1399	0			-0-
							1539	9									
04	9930	X	8995	-0-	-935	-0-	468	1	8011	3	Y	469	469	0			-0-
							516	9									
*05	10912	X	9596	-0-	-1316	-0-	482	1	8117	3	Y	906	906	0			-0-
							997	9									
06	10560	X	8777	-0-	-1783	-0-	495	1	7745	3	Y	488	488	0			-0-
							537	9									
07	10912	X	9791	-0-	-1121	-0-	560	1	8216	3	Y	923	923	0			-0-
							1015	9									

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 05/22/2022 TOTAL DEPTH 12300 PERF.12263 - 22413

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26651	X	21550	-0-	-5101	-0-	1462	1	18193	3	Y	1672	1682	0			21
							56	4	1839	9							
03	28489	X	24062	-0-	-4427	-0-	2668	1	19282	3	Y	1804	1809	0			16
							128	4	1984	9							
04	25560	X	20960	-0-	-4600	-0-	2265	1	17070	3	Y	1300	1300	0			16
							195	4	1430	9							
05	25792	X	22703	-0-	-3089	-0-	2444	1	18234	3	Y	1790	1784	0			22
							56	4	1969	9							
06	23550	X	21212	-0-	-2338	-0-	2469	1	16914	3	Y	1640	1642	0			20
							25	4	1804	9							
07	24056	X	20971	-0-	-3085	-0-	2562	1	16522	3	Y	1659	1653	0			26
							62	4	1825	9							

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21489	X	17422	-0-	-4067	-0-	965	1	13847	3	Y	2348	2357	0			114
							27	4	2583	9							
03	22971	X	18493	-0-	-4478	-0-	2501	1	13594	3	Y	2123	2141	0			96
							63	4	2335	9							
*04	22050	X	22050	-0-	-0-	-0-	2153	1	17675	3	Y	1891	1914	0			73
							142	4	2080	9							
05	19282	X	19162	-0-	-120	-0-	2569	1	14165	3	Y	2128	2130	0			71
							87	4	2341	9							
06	18150	X	17823	-0-	-327	-0-	2317	1	13457	3	Y	1794	1787	0			78
							76	4	1973	9							
07	22692	X	17796	-0-	-4896	-0-	2415	1	13347	3	Y	1794	1814	0			58
							61	4	1973	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15834	X	12982	-0-	-2852	-0-	778	1	11048	3	Y	1031	1039	0			50
							22	4	1134	9							
03	15593	X	12831	-0-	-2762	-0-	1827	1	9935	3	Y	930	938	0			42
							46	4	1023	9							
*04	14321	X	14321	-0-	-0-	-0-	1435	1	11781	3	Y	918	925	0			35
							95	4	1010	9							
05	13857	X	12365	-0-	-1492	-0-	1708	1	9420	3	Y	1072	1071	0			36
							58	4	1179	9							
06	13440	X	11474	-0-	-1966	-0-	1529	1	8880	3	Y	923	919	0			40
							50	4	1015	9							
07	14756	X	11716	-0-	-3040	-0-	1628	1	8995	3	Y	956	965	0			31
							41	4	1052	9							

DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 05/24/2022 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30102	X	24391	-0-	-5711	-0-	1482	1	20787	3	Y	1877	1885	0			24
							57	4	2065	9							
03	31589	X	25455	-0-	-6134	-0-	2852	1	20608	3	Y	1689	1698	0			15
							137	4	1858	9							
04	27900	X	19735	-0-	-8165	-0-	2095	1	15792	3	Y	1515	1511	0			19
							181	4	1667	9							
05	26815	X	23301	-0-	-3514	-0-	2512	1	18744	3	Y	1807	1804	0			22
							57	4	1988	9							
06	25230	X	21995	-0-	-3235	-0-	2549	1	17461	3	Y	1781	1782	0			21
							26	4	1959	9							
07	26071	X	21710	-0-	-4361	-0-	2631	1	16972	3	Y	1857	1849	0			29
							64	4	2043	9							

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 05/21/2022 TOTAL DEPTH 12401 PERF.12232 - 22416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37178	X	28240	-0-	-8938	-0-	1615	1	23222	3	Y	3036	3055	0			39
							63	4	3340	9							
03	39742	X	32519	-0-	-7223	-0-	3518	1	25423	3	Y	3099	3111	0			27
							169	4	3409	9							
04	36570	X	30351	-0-	-6219	-0-	3116	1	23484	3	Y	3165	3153	0			39
							269	4	3482	9							
05	34875	X	30590	-0-	-4285	-0-	3207	1	23925	3	Y	3077	3079	0			37
							73	4	3385	9							
06	31470	X	29507	-0-	-1963	-0-	3239	1	22191	3	Y	3676	3669	0			44
							33	4	4044	9							
07	32519	X	28695	-0-	-3824	-0-	3338	1	21527	3	Y	3408	3399	0			53
							81	4	3749	9							

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10904	X	10044	-0-	-860	-0-	675	1	7184	3	Y	1975	2025	0			41
							12	4	2173	9							
03	11656	X	8632	-0-	-3024	-0-	748	1	5200	3	Y	2425	2393	0			73
							16	4	2668	9							
04	12900	X	12900	-0-	-0-	-0-	1420	1	8114	3	Y	3035	3035	0			73
							27	4	3339	9							
05	13329	X	13329	-0-	-0-	-0-	1657	1	9606	3	Y	1857	1873	0			57
							23	4	2043	9							
06	12184	X	12184	-0-	-0-	-0-	1597	1	9293	3	Y	1155	1179	0			33
							23	4	1271	9							
07	13330	X	10392	-0-	-2938	-0-	1576	1	8273	3	Y	468	479	0			22
							28	4	515	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7772	X	7464	-0-	-308	-0-	641	1	4696	3	Y	1923	1928	0			40
							12	4	2115	9							
03	8308	X	6691	-0-	-1617	-0-	624	1	4338	3	Y	1559	1552	0			47
							14	4	1715	9							
04	8186	X	8186	-0-	-0-	-0-	916	1	5235	3	Y	1834	1837	0			44
							18	4	2017	9							
05	7967	X	7581	-0-	-386	-0-	879	1	5093	3	Y	1452	1452	0			44
							12	4	1597	9							
06	7710	X	7414	-0-	-296	-0-	867	1	5046	3	Y	1354	1359	0			39
							12	4	1489	9							
07	8463	X	6477	-0-	-1986	-0-	821	1	4310	3	Y	1211	1193	0			57
							14	4	1332	9							

MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	541	1	11	4	Y	42	56	0			2
							46	9									
03	713	N	266	-0-	-447	-0-	38	1	205	3	Y	20	21	0			1
							1	4	22	9							
04	690	N	-0-	-0-	-690	-0-					Y	-0-	1	0			-0-
05	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 55H RRCID -> 292230 COMPL. DATE 12/03/2021 TOTAL DEPTH 12695 PERF.12861 - 22154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	28797	X	28018	-0-	-779	-0-	152	1	24376	3	Y	3173	3173	0			-0-
							3490	9									
03	41423	X	41423	-0-	-0-	-0-	243	1	37052	3	Y	3753	3753	0			-0-
							4128	9									
04	36404	X	36404	-0-	-0-	-0-	343	1	32555	3	Y	3187	3187	0			-0-
							3506	9									
*05	33365	X	33365	-0-	-0-	-0-	300	1	29808	3	Y	2961	2961	0			-0-
							3257	9									
06	30765	X	30765	-0-	-0-	-0-	341	1	27318	3	Y	2824	2824	0			-0-
							3106	9									
07	30783	X	28540	-0-	-2243	-0-	295	1	25247	3	Y	2725	2725	0			-0-
							2998	9									

THREE SISTERS 01 WELL #: 56H RRCID -> 292231 COMPL. DATE 12/03/2021 TOTAL DEPTH 12724 PERF.12860 - 22229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	31088	X	28182	-0-	-2906	-0-	153	1	24597	3	Y	3120	3120	0			-0-
							3432	9									
03	42020	X	42020	-0-	-0-	-0-	247	1	37681	3	Y	3720	3720	0			-0-
							4092	9									
04	35844	X	35844	-0-	-0-	-0-	337	1	31970	3	Y	3215	3215	0			-0-
							3537	9									
*05	33479	X	33479	-0-	-0-	-0-	302	1	30025	3	Y	2865	2865	0			-0-
							3152	9									
06	36240	X	29562	-0-	-6678	-0-	329	1	26342	3	Y	2628	2628	0			-0-
							2891	9									
07	37448	X	29119	-0-	-8329	-0-	302	1	25848	3	Y	2699	2699	0			-0-
							2969	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 57H RRCID -> 292233 COMPL. DATE 12/03/2021 TOTAL DEPTH 12690 PERF.12850 - 22006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	54520	X	38531	-0-	-15989	-0-	215	1	34512	3	Y	3458	3458	0			-0-
							3804	9									
03	58280	X	31092	-0-	-27188	-0-	181	1	27544	3	Y	3061	3061	0			-0-
							3367	9									
04	43650	X	29360	-0-	-14290	-0-	270	1	25575	3	Y	3195	3195	0			-0-
							3515	9									
*05	45105	X	29537	-0-	-15568	-0-	258	1	25656	3	Y	3294	3294	0			-0-
							3623	9									
06	43650	X	28302	-0-	-15348	-0-	308	1	24625	3	Y	3063	3063	0			-0-
							3369	9									
07	42067	X	28401	-0-	-13666	-0-	285	1	24469	3	Y	3315	3315	0			-0-
							3647	9									

HAVEMAN TRUST 01 - H01 D WELL #: 04H RRCID -> 292696 COMPL. DATE 05/02/2022 TOTAL DEPTH 13557 PERF.13463 - 21747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	64003	X	46065	-0-	-17938	-0-	1231	1	41516	3	Y	3016	3016	0			-0-
							3318	9									
03	67456	X	45298	-0-	-22158	-0-	1303	1	40996	3	Y	2726	2726	0			-0-
							2999	9									
04	65340	X	37194	-0-	-28146	-0-	1037	1	33834	3	Y	2112	2112	0			-0-
							2323	9									
*05	58373	X	31212	-0-	-27161	-0-	965	1	28237	3	Y	1827	1827	0			-0-
							2010	9									
06	50130	X	42590	-0-	-7540	-0-	1325	1	38823	3	Y	2220	2220	0			-0-
							2442	9									
07	49259	X	43066	-0-	-6193	-0-	1365	1	39511	3	Y	1991	1991	0			-0-
							2190	9									

HAVEMAN TRUST 01 - H01 E WELL #: 05H RRCID -> 292716 COMPL. DATE 05/02/2022 TOTAL DEPTH 13558 PERF.13510 - 23391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	73167	X	54663	-0-	-18504	-0-	1455	1	49070	3	Y	3762	3762	0			-0-
							4138	9									
03	77934	X	54471	-0-	-23463	-0-	1558	1	49037	3	Y	3524	3524	0			-0-
							3876	9									
04	75510	X	49863	-0-	-25647	-0-	1390	1	45352	3	Y	2837	2837	0			-0-
							3121	9									
*05	68138	X	54248	-0-	-13890	-0-	1679	1	49113	3	Y	3142	3142	0			-0-
							3456	9									
06	59070	X	52007	-0-	-7063	-0-	1621	1	47509	3	Y	2615	2615	0			-0-
							2877	9									
07	58435	X	49395	-0-	-9040	-0-	1561	1	45201	3	Y	2394	2394	0			-0-
							2633	9									

HAVEMAN TRUST 01 - H01 C WELL #: 03H RRCID -> 292717 COMPL. DATE 05/02/2022 TOTAL DEPTH 13543 PERF.13539 - 21599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	57913	X	37869	-0-	-20044	-0-	1019	1	34360	3	Y	2264	2264	0			-0-
							2490	9									
03	62713	X	35072	-0-	-27641	-0-	1013	1	31890	3	Y	1972	1972	0			-0-
							2169	9									
04	60750	X	42934	-0-	-17816	-0-	1198	1	39075	3	Y	2419	2419	0			-0-
							2661	9									
*05	51460	X	29287	-0-	-22173	-0-	905	1	26458	3	Y	1749	1749	0			-0-
							1924	9									
06	42780	X	31306	-0-	-11474	-0-	968	1	28373	3	Y	1786	1786	0			-0-
							1965	9									
07	44361	X	39891	-0-	-4470	-0-	1259	1	36465	3	Y	1970	1970	0			-0-
							2167	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 3H RRCID -> 292857 COMPL. DATE 05/17/2022 TOTAL DEPTH 12553 PERF.12752 - 19168

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26738	X	21419	-0-	-5319	-0-	1586	1	16224	3	Y	3257	3268	0			158
							26	4	3583	9							
03	27528	X	22598	-0-	-4930	-0-	5428	1	13516	3	Y	3250	3248	0			160
							79	4	3575	9							
04	22470	X	17352	-0-	-5118	-0-	4943	1	9586	3	Y	2431	2466	0			125
							149	4	2674	9							
05	22661	X	20244	-0-	-2417	-0-	5236	1	12455	3	Y	2243	2272	0			96
							86	4	2467	9							
*06	22170	X	17015	-0-	-5155	-0-	4241	1	10161	3	Y	2330	2303	0			123
							50	4	2563	9							
07	22909	X	18162	-0-	-4747	-0-	4437	1	10767	3	Y	2611	2588	0			146
							86	4	2872	9							

MURPHY-KOTARA 2H SA WELL #: 2H RRCID -> 292863 COMPL. DATE 09/29/2022 TOTAL DEPTH 12656 PERF.12685 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4002	X	2036	-0-	-1966	-0-	863	1	798	3	Y	332	353	0			16
							10	4	365	9							
03	4278	X	3197	-0-	-1081	-0-	726	1	1807	3	Y	594	581	0			29
							11	4	653	9							
04	4140	X	3175	-0-	-965	-0-	925	1	1793	3	Y	390	399	0			20
							28	4	429	9							
05	3689	X	3362	-0-	-327	-0-	844	1	2007	3	Y	452	453	0			19
							14	4	497	9							
*06	3480	X	3400	-0-	-80	-0-	779	1	1867	3	Y	677	660	0			36
							9	4	745	9							
07	3613	X	3613	-0-	-0-	-0-	887	1	2152	3	Y	506	514	0			28
							17	4	557	9							

MURPHY-KOTARA-BARBOZA SA WELL #: 1H RRCID -> 292864 COMPL. DATE 09/28/2022 TOTAL DEPTH 12583 PERF.12747 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31929	X	12303	-0-	-19626	-0-	825	1	7592	3	Y	3521	3526	0			171
							13	4	3873	9							
03	34131	X	16455	-0-	-17676	-0-	3276	1	8156	3	Y	4523	4471	0			223
							48	4	4975	9							
04	30750	X	10860	-0-	-19890	-0-	2590	1	5023	3	Y	2881	2956	0			148
							78	4	3169	9							
05	29574	X	6461	-0-	-23113	-0-	1326	1	3153	3	Y	1782	1854	0			76
							22	4	1960	9							
*06	15930	X	5177	-0-	-10753	-0-	1028	1	2464	3	Y	1521	1517	0			80
							12	4	1673	9							
07	16461	X	4855	-0-	-11606	-0-	1007	1	2444	3	Y	1259	1269	0			70
							19	4	1385	9							

MURPHY-KOTARA 1H SA WELL #: 1H RRCID -> 292890 COMPL. DATE 09/29/2022 TOTAL DEPTH 12559 PERF.12741 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28420	X	14442	-0-	-13978	-0-	954	1	11603	3	Y	1698	1787	0			82
							17	4	1868	9							
03	30380	X	22621	-0-	-7759	-0-	5692	1	14173	3	Y	2430	2392	0			120
							83	4	2673	9							
04	29400	X	10338	-0-	-19062	-0-	3014	1	5844	3	Y	1263	1318	0			65
							91	4	1389	9							
05	29946	X	12087	-0-	-17859	-0-	3011	1	7162	3	Y	1695	1688	0			72
							49	4	1865	9							
*06	26760	X	9413	-0-	-17347	-0-	2361	1	5656	3	Y	1244	1250	0			66
							28	4	1368	9							
07	22630	X	9771	-0-	-12859	-0-	2401	1	5825	3	Y	1363	1353	0			76
							46	4	1499	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 5H RRCID -> 293061 COMPL. DATE 08/09/2023 TOTAL DEPTH 12801 PERF.12705 - 20494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48634	X	48634	-0-	-0-	-0-	2692	1	43724	3	Y	1937	1923	0			54
							87	4	2131	9							
03	48266	X	48266	-0-	-0-	-0-	6271	1	39583	3	Y	1988	1999	0			43
							225	4	2187	9							
04	39795	X	39795	-0-	-0-	-0-	5022	1	32437	3	Y	1700	1730	0			13
							466	4	1870	9							
05	43297	X	43297	-0-	-0-	-0-	5463	1	35741	3	Y	1818	1818	0			13
							93	4	2000	9							
06	9330	X	9330	-0-	-0-	-0-	1384	1	7469	3	Y	415	423	0			5
							20	4	457	9							
07	4712	X	1081	-0-	-3631	-0-	127	1	752	3	Y	182	186	0			1
							2	4	200	9							

KIRK 01 - LG01 - DB01 A WELL #: 01H RRCID -> 293285 COMPL. DATE 07/22/2022 TOTAL DEPTH 13604 PERF.13771 - 20547

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	38570	X	31196	-0-	-7374	-0-	28231	3	2965	9	Y	2695	2695	0			-0-
03	41230	X	33632	-0-	-7598	-0-	30792	3	2840	9	Y	2582	2582	0			-0-
04	38940	X	8446	-0-	-30494	-0-	7689	3	757	9	Y	688	688	0			-0-
*05	38316	X	6772	-0-	-31544	-0-	6215	3	557	9	Y	506	506	0			-0-
06	33300	X	24224	-0-	-9076	-0-	22311	3	1913	9	Y	1739	1739	0			-0-
07	33356	X	-0-	-0-	-33356	-0-					Y	-0-					-0-

KIRK 01 - LG01 - DB01 B WELL #: 02H RRCID -> 293286 COMPL. DATE 07/22/2022 TOTAL DEPTH 13487 PERF.13656 - 20760

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	28333	X	23202	-0-	-5131	-0-	20241	3	2961	9	Y	2692	2692	0			-0-
03	28613	X	22751	-0-	-5862	-0-	20061	3	2690	9	Y	2445	2445	0			-0-
04	27720	X	25468	-0-	-2252	-0-	22466	3	3002	9	Y	2729	2729	0			-0-
*05	28378	X	28378	-0-	-0-	-0-	25159	3	3219	9	Y	2926	2926	0			-0-
06	26638	X	26638	-0-	-0-	-0-	23347	3	3291	9	Y	2992	2992	0			-0-
07	28831	X	28831	-0-	-0-	-0-	25502	3	3329	9	Y	3026	3026	0			-0-

KIRK 01 - LG01 - DB01 C WELL #: 03H RRCID -> 293288 COMPL. DATE 07/22/2022 TOTAL DEPTH 13622 PERF.13848 - 21503

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	51272	X	19285	-0-	-31987	-0-	17596	3	1689	9	Y	1535	1535	0			-0-
03	54808	X	20905	-0-	-33903	-0-	19237	3	1668	9	Y	1516	1516	0			-0-
04	29220	X	825	-0-	-28395	-0-	752	3	73	9	Y	66	66	0			-0-
05	30194	X	-0-	-0-	-30194	-0-					Y	1	1	0			-0-
06	21120	X	-0-	-0-	-21120	-0-					Y	-0-					-0-
07	20615	X	-0-	-0-	-20615	-0-					Y	-0-					-0-

KIRK 01 - LG01 - DB01 D WELL #: 04H RRCID -> 293289 COMPL. DATE 07/22/2022 TOTAL DEPTH 13621 PERF.13800 - 21327

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	45849	X	31142	-0-	-14707	-0-	28517	3	2625	9	Y	2386	2386	0			-0-
03	49011	X	37630	-0-	-11381	-0-	34647	3	2983	9	Y	2712	2712	0			-0-
04	45540	X	23834	-0-	-21706	-0-	21999	3	1835	9	Y	1668	1668	0			-0-
*05	41292	X	15778	-0-	-25514	-0-	14416	3	1362	9	Y	1238	1238	0			-0-
06	39960	X	25853	-0-	-14107	-0-	23660	3	2193	9	Y	1994	1994	0			-0-
07	37107	X	-0-	-0-	-37107	-0-					Y	-0-					-0-

KIRK 01 - LONG 01 A WELL #: 01H RRCID -> 293290 COMPL. DATE 07/22/2022 TOTAL DEPTH 13503 PERF.13677 - 20591

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	34513	X	34513	-0-	-0-	-0-	30177	3	4336	9	Y	3942	3942	0			-0-
03	44423	X	34347	-0-	-10076	-0-	30436	3	3911	9	Y	3555	3555	0			-0-
04	42990	X	30586	-0-	-12404	-0-	26842	3	3744	9	Y	3404	3404	0			-0-
*05	44423	X	28665	-0-	-15758	-0-	25212	3	3453	9	Y	3139	3139	0			-0-
06	39120	X	19144	-0-	-19976	-0-	16757	3	2387	9	Y	2170	2170	0			-0-
07	36921	X	32971	-0-	-3950	-0-	28988	3	3983	9	Y	3621	3621	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 01 WELL #: 02H RRCID -> 293307 COMPL. DATE 07/14/2022 TOTAL DEPTH 12772 PERF.12974 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	63829	X	38065	-0-	-25764	-0-	35284	3	2781	9	Y	2528	2528	0		-0-
03	56637	X	35195	-0-	-21442	-0-	33196	3	1999	9	Y	1817	1817	0		-0-
04	51570	X	30212	-0-	-21358	-0-	28891	3	1321	9	Y	1201	1201	0		-0-
*05	43989	X	41919	-0-	-2070	-0-	39832	3	2087	9	Y	1897	1897	0		-0-
06	42570	X	33969	-0-	-8601	-0-	32113	3	1856	9	Y	1687	1687	0		-0-
07	41199	X	28610	-0-	-12589	-0-	26888	3	1722	9	Y	1565	1565	0		-0-

FRANK MALEK 01 WELL #: 03H RRCID -> 293308 COMPL. DATE 07/14/2022 TOTAL DEPTH 12822 PERF.13014 - 19249

*02	55651	X	37805	-0-	-17846	-0-	35357	3	2448	9	Y	2225	2225	0		-0-
03	54777	X	29513	-0-	-25264	-0-	27857	3	1656	9	Y	1505	1505	0		-0-
04	48840	X	23101	-0-	-25739	-0-	21789	3	1312	9	Y	1193	1193	0		-0-
*05	49414	X	84	-0-	-49330	-0-	65	3	19	9	Y	17	17	0		-0-
06	47820	X	47750	-0-	-70	-0-	45532	3	2218	9	Y	2016	2016	0		-0-
07	40858	X	31343	-0-	-9515	-0-	30144	3	1199	9	Y	1090	1090	0		-0-

EASLEY UNIT WELL #: 502H RRCID -> 293309 COMPL. DATE 08/07/2023 TOTAL DEPTH 12722 PERF.12643 - 20176

02	44107	X	44107	-0-	-0-	-0-	2809	1	39494	3	Y	1560	1550	0		43
							88	4	1716	9						
03	44771	X	44771	-0-	-0-	-0-	5867	1	37033	3	Y	1510	1520	0		33
							210	4	1661	9						
04	38454	X	38454	-0-	-0-	-0-	4903	1	31666	3	Y	1300	1323	0		10
							455	4	1430	9						
05	38945	X	38945	-0-	-0-	-0-	4966	1	32488	3	Y	1278	1279	0		9
							85	4	1406	9						
06	13250	X	13250	-0-	-0-	-0-	1976	1	10667	3	Y	525	527	0		7
							29	4	578	9						
07	24064	X	24064	-0-	-0-	-0-	3241	1	19251	3	Y	1393	1391	0		9
							40	4	1532	9						

THREE SISTERS 01 - WK01 B WELL #: 02H RRCID -> 293553 COMPL. DATE 08/19/2022 TOTAL DEPTH 12951 PERF.12842 - 20832

*02	51156	X	36569	-0-	-14587	-0-	215	1	33301	3	Y	2775	2775	0		-0-
							3053	9								
03	50809	X	35405	-0-	-15404	-0-	217	1	31934	3	Y	2958	2958	0		-0-
							3254	9								
04	43470	X	33306	-0-	-10164	-0-	328	1	30394	3	Y	2349	2349	0		-0-
							2584	9								
*05	45899	X	45899	-0-	-0-	-0-	427	1	42840	3	Y	2393	2393	0		-0-
							2632	9								
06	43470	X	30670	-0-	-12800	-0-	365	1	28604	3	Y	1546	1546	0		-0-
							1701	9								
07	39184	X	21359	-0-	-17825	-0-	223	1	19356	3	Y	1618	1618	0		-0-
							1780	9								

THREE SISTERS 01 - WK01 C WELL #: 03H RRCID -> 293573 COMPL. DATE 08/19/2022 TOTAL DEPTH 12950 PERF.12904 - 21069

*02	76763	X	57207	-0-	-19556	-0-	336	1	52007	3	Y	4422	4422	0		-0-
							4864	9								
03	76973	X	57684	-0-	-19289	-0-	354	1	52145	3	Y	4714	4714	0		-0-
							5185	9								
04	68700	X	51634	-0-	-17066	-0-	506	1	46907	3	Y	3837	3837	0		-0-
							4221	9								
*05	66743	X	55689	-0-	-11054	-0-	505	1	50706	3	Y	4071	4071	0		-0-
							4478	9								
06	64590	X	53752	-0-	-10838	-0-	625	1	49044	3	Y	3712	3712	0		-0-
							4083	9								
07	61287	X	42981	-0-	-18306	-0-	458	1	39797	3	Y	2478	2478	0		-0-
							2726	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 - WK01 A WELL #: 01H RRCID -> 293662 COMPL. DATE 08/19/2022 TOTAL DEPTH 12900 PERF.12918 - 20481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	47966	X	39773	-0-	-8193	-0-	235	1	36434	3	Y	2822	2822	0			-0-
							3104	9									
03	51274	X	34753	-0-	-16521	-0-	214	1	31504	3	Y	2759	2759	0			-0-
							3035	9									
04	50160	X	26141	-0-	-24019	-0-	256	1	23743	3	Y	1947	1947	0			-0-
							2142	9									
*05	42625	X	37699	-0-	-4926	-0-	350	1	35145	3	Y	2004	2004	0			-0-
							2204	9									
06	41250	X	31468	-0-	-9782	-0-	367	1	28793	3	Y	2098	2098	0			-0-
							2308	9									
07	42625	X	14492	-0-	-28133	-0-	147	1	12750	3	Y	1450	1450	0			-0-
							1595	9									

HERREJON 01 WELL #: 07H RRCID -> 293711 COMPL. DATE 09/14/2022 TOTAL DEPTH 13082 PERF.13094 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	62727	X	40455	-0-	-22272	-0-	38331	3	2124	9	Y	1931	1931	0			-0-
03	58032	X	38633	-0-	-19399	-0-	36867	3	1766	9	Y	1605	1605	0			-0-
04	50220	X	2343	-0-	-47877	-0-	2215	3	128	9	Y	116	116	0			-0-
*05	47902	X	47902	-0-	-0-	-0-	45590	3	2312	9	Y	2102	2102	0			-0-
06	43650	X	36523	-0-	-7127	-0-	34718	3	1805	9	Y	1641	1641	0			-0-
07	42284	X	34069	-0-	-8215	-0-	32305	3	1764	9	Y	1604	1604	0			-0-

DAVIS 01 WELL #: 14H RRCID -> 293729 COMPL. DATE 11/04/2022 TOTAL DEPTH 13197 PERF.13270 - 16863

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22533	X	13628	-0-	-8905	-0-	330	1	11284	3	Y	1831	1831	0			-0-
							2014	9									
03	24087	X	11205	-0-	-12882	-0-	256	1	8201	3	Y	2498	2498	0			-0-
							2748	9									
04	14760	X	11969	-0-	-2791	-0-	839	1	9153	3	Y	1797	1797	0			-0-
							1977	9									
*05	15252	X	10511	-0-	-4741	-0-	793	1	8189	3	Y	1390	1390	0			-0-
							1529	9									
06	14760	X	10187	-0-	-4573	-0-	725	1	7126	3	Y	2124	2124	0			-0-
							2336	9									
07	14570	X	8764	-0-	-5806	-0-	710	1	6643	3	Y	1283	1283	0			-0-
							1411	9									

DAVIS 01 WELL #: 12H RRCID -> 293742 COMPL. DATE 11/04/2022 TOTAL DEPTH 13177 PERF.13294 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	29029	X	15924	-0-	-13105	-0-	405	1	13867	3	Y	1502	1502	0			-0-
							1652	9									
03	28427	X	17307	-0-	-11120	-0-	482	1	15440	3	Y	1259	1259	0			-0-
							1385	9									
04	23850	X	14985	-0-	-8865	-0-	1170	1	12768	3	Y	952	952	0			-0-
							1047	9									
*05	21483	X	16738	-0-	-4745	-0-	1329	1	13729	3	Y	1527	1527	0			-0-
							1680	9									
06	19380	X	15071	-0-	-4309	-0-	1271	1	12492	3	Y	1189	1189	0			-0-
							1308	9									
07	17081	X	13838	-0-	-3243	-0-	1216	1	11379	3	Y	1130	1130	0			-0-
							1243	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 15H RRCID -> 293958 COMPL. DATE 11/04/2022 TOTAL DEPTH 13200 PERF.13211 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16617	X	11120	-0-	-5497	-0-	289	1	9908	3	Y	839	839	0			-0-
							923	9									
03	16709	X	11496	-0-	-5213	-0-	321	1	10281	3	Y	813	813	0			-0-
							894	9									
04	16170	X	12435	-0-	-3735	-0-	911	1	9949	3	Y	1432	1432	0			-0-
							1575	9									
*05	16709	X	11688	-0-	-5021	-0-	947	1	9785	3	Y	869	869	0			-0-
							956	9									
06	15150	X	10580	-0-	-4570	-0-	889	1	8739	3	Y	865	865	0			-0-
							952	9									
07	12834	X	11172	-0-	-1662	-0-	929	1	8693	3	Y	1409	1409	0			-0-
							1550	9									

EASLEY UNIT WELL #: 3H RRCID -> 294089 COMPL. DATE 08/06/2023 TOTAL DEPTH 12839 PERF.12736 - 20094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56274	X	56274	-0-	-0-	-0-	3137	1	50862	3	Y	1976	1961	0			55
							101	4	2174	9							
03	56007	X	56007	-0-	-0-	-0-	7317	1	46186	3	Y	2038	2049	0			44
							262	4	2242	9							
04	46970	X	46970	-0-	-0-	-0-	5963	1	38514	3	Y	1764	1795	0			13
							553	4	1940	9							
05	50061	X	50061	-0-	-0-	-0-	6367	1	41654	3	Y	1755	1755	0			13
							109	4	1931	9							
06	15802	X	15802	-0-	-0-	-0-	2354	1	12706	3	Y	644	649	0			8
							34	4	708	9							
07	15206	X	15206	-0-	-0-	-0-	2063	1	12256	3	Y	784	787	0			5
							25	4	862	9							

RIDLEY FARMS 01 - DULLYE 01 C WELL #: 03H RRCID -> 294157 COMPL. DATE 01/08/2023 TOTAL DEPTH 13424 PERF.13427 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	39092	X	24715	-0-	-14377	-0-	966	1	21125	3	Y	2385	2385	0			-0-
							2624	9									
03	41788	X	5827	-0-	-35961	-0-	24	1	5218	3	Y	532	532	0			-0-
							585	9									
04	39870	X	33932	-0-	-5938	-0-	287	1	28755	3	Y	4445	4445	0			-0-
							4890	9									
*05	37045	X	27331	-0-	-9714	-0-	105	1	23416	3	Y	3464	3464	0			-0-
							3810	9									
06	27240	X	20458	-0-	-6782	-0-	80	1	17193	3	Y	2895	2895	0			-0-
							3185	9									
07	35061	X	10065	-0-	-24996	-0-	6117	3	3948	9	Y	3589	3589	0			-0-

RIDLEY FARMS 01 WELL #: 07H RRCID -> 294203 COMPL. DATE 01/13/2023 TOTAL DEPTH 13381 PERF.13426 - 19011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	51649	X	36609	-0-	-15040	-0-	739	1	31809	3	Y	3692	3692	0			-0-
							4061	9									
03	55211	X	37533	-0-	-17678	-0-	764	1	33015	3	Y	3413	3413	0			-0-
							3754	9									
04	50430	X	30235	-0-	-20195	-0-	605	1	26467	3	Y	2875	2875	0			-0-
							3163	9									
*05	46903	X	10393	-0-	-36510	-0-	477	1	8952	3	Y	876	876	0			-0-
							964	9									
06	42180	X	42180	-0-	-0-	-0-	209	1	38155	3	Y	3469	3469	0			-0-
							3816	9									
07	41118	X	41118	-0-	-0-	-0-	549	1	37666	3	Y	2639	2639	0			-0-
							2903	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 10H RRCID -> 294309 COMPL. DATE 01/13/2023 TOTAL DEPTH 13405 PERF.13462 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	39614	X	27509	-0-	-12105	-0-	555	1	23866	3	Y	2807	2807	0			-0-
							3088	9									
03	42346	X	29254	-0-	-13092	-0-	594	1	25673	3	Y	2715	2715	0			-0-
							2987	9									
04	40980	X	33210	-0-	-7770	-0-	666	1	29117	3	Y	3115	3115	0			-0-
							3427	9									
*05	39153	X	6542	-0-	-32611	-0-	295	1	5544	3	Y	639	639	0			-0-
							703	9									
06	32730	X	20592	-0-	-12138	-0-	64	1	18605	3	Y	1748	1748	0			-0-
							1923	9									
07	44694	X	44694	-0-	-0-	-0-	595	1	40848	3	Y	2955	2955	0			-0-
							3251	9									

RIDLEY FARMS 01 WELL #: 09H RRCID -> 294310 COMPL. DATE 01/13/2023 TOTAL DEPTH 13402 PERF.13438 - 18712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	44689	X	27603	-0-	-17086	-0-	559	1	24055	3	Y	2717	2717	0			-0-
							2989	9									
03	44268	X	31499	-0-	-12769	-0-	645	1	27874	3	Y	2709	2709	0			-0-
							2980	9									
04	37470	X	30788	-0-	-6682	-0-	625	1	27335	3	Y	2571	2571	0			-0-
							2828	9									
*05	34844	X	5510	-0-	-29334	-0-	258	1	4843	3	Y	372	372	0			-0-
							409	9									
06	30750	X	20915	-0-	-9835	-0-	83	1	18265	3	Y	2334	2334	0			-0-
							2567	9									
07	38359	X	38359	-0-	-0-	-0-	509	1	34956	3	Y	2631	2631	0			-0-
							2894	9									

RIDLEY FARMS 01 - DULLYE 01 B WELL #: 02H RRCID -> 294311 COMPL. DATE 01/08/2023 TOTAL DEPTH 13490 PERF.13383 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	53128	X	26702	-0-	-26426	-0-	1033	1	22592	3	Y	2797	2797	0			-0-
							3077	9									
03	48546	X	5730	-0-	-42816	-0-	24	1	5119	3	Y	534	534	0			-0-
							587	9									
04	42690	X	17416	-0-	-25274	-0-	155	1	15505	3	Y	1596	1596	0			-0-
							1756	9									
*05	39091	X	15801	-0-	-23290	-0-	63	1	13990	3	Y	1589	1589	0			-0-
							1748	9									
06	29910	X	17677	-0-	-12233	-0-	72	1	15360	3	Y	2041	2041	0			-0-
							2245	9									
07	28551	X	1771	-0-	-26780	-0-	183	3	1588	9	Y	1444	1444	0			-0-

DAVIS 01 WELL #: 16H RRCID -> 294312 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18241	X	13843	-0-	-4398	-0-	346	1	11859	3	Y	1489	1489	0			-0-
							1638	9									
03	19716	X	12184	-0-	-7532	-0-	340	1	10898	3	Y	860	860	0			-0-
							946	9									
04	19080	X	10870	-0-	-8210	-0-	857	1	9360	3	Y	594	594	0			-0-
							653	9									
*05	19716	X	11802	-0-	-7914	-0-	935	1	9661	3	Y	1096	1096	0			-0-
							1206	9									
06	16980	X	11067	-0-	-5913	-0-	923	1	9077	3	Y	970	970	0			-0-
							1067	9									
07	14787	X	10553	-0-	-4234	-0-	920	1	8612	3	Y	928	928	0			-0-
							1021	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 02 WELL #: 02H RRCID -> 294317 COMPL. DATE 02/23/2023 TOTAL DEPTH 12779 PERF.12813 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	34307	X	26176	-0-	-8131	-0-	23540	3	2636	9	Y	2396	2396	0	-0-
03	32550	X	23603	-0-	-8947	-0-	21462	3	2141	9	Y	1946	1946	0	-0-
04	31530	X	21188	-0-	-10342	-0-	18662	3	2526	9	Y	2296	2296	0	-0-
*05	32581	X	18749	-0-	-13832	-0-	16690	3	2059	9	Y	1872	1872	0	-0-
06	31530	X	15298	-0-	-16232	-0-	13191	3	2107	9	Y	1915	1915	0	-0-
07	28768	X	15209	-0-	-13559	-0-	13040	3	2169	9	Y	1972	1972	0	-0-

LUNA-MAY UNIT PSA WELL #: 1H RRCID -> 294319 COMPL. DATE 11/17/2018 TOTAL DEPTH 12419 PERF.12319 - 19909

02	4495	X	3177	-0-	-1318	-0-	716	1	1283	3	Y	1064	1037	0	52
							8	4	1170	9					
03	4805	X	2628	-0-	-2177	-0-	540	1	1344	3	Y	669	688	0	33
							8	4	736	9					
04	3300	X	2509	-0-	-791	-0-	625	1	1213	3	Y	593	595	0	31
							19	4	652	9					
05	3379	X	3250	-0-	-129	-0-	716	1	1704	3	Y	744	743	0	32
							12	4	818	9					
*06	3300	X	3067	-0-	-233	-0-	652	1	1561	3	Y	769	760	0	41
							8	4	846	9					
07	3410	X	3304	-0-	-106	-0-	684	1	1659	3	Y	862	855	0	48
							13	4	948	9					

IVAS SMITH 02 WELL #: 03H RRCID -> 294350 COMPL. DATE 02/23/2023 TOTAL DEPTH 12822 PERF.12754 - 18461

*02	82244	X	24137	-0-	-58107	-0-	21718	3	2419	9	Y	2199	2199	0	-0-
03	87916	X	13646	-0-	-74270	-0-	12258	3	1388	9	Y	1262	1262	0	-0-
04	62940	X	20860	-0-	-42080	-0-	18524	3	2336	9	Y	2124	2124	0	-0-
*05	29884	X	19118	-0-	-10766	-0-	16895	3	2223	9	Y	2021	2021	0	-0-
06	28320	X	15855	-0-	-12465	-0-	13675	3	2180	9	Y	1982	1982	0	-0-
07	26536	X	13440	-0-	-13096	-0-	11450	3	1990	9	Y	1809	1809	0	-0-

IVAS SMITH 02 WELL #: 04H RRCID -> 294351 COMPL. DATE 02/23/2023 TOTAL DEPTH 12788 PERF.12710 - 18417

*02	31436	X	23406	-0-	-8030	-0-	20923	3	2483	9	Y	2257	2257	0	-0-
03	28644	X	14633	-0-	-14011	-0-	13112	3	1521	9	Y	1383	1383	0	-0-
04	27720	X	19572	-0-	-8148	-0-	17299	3	2273	9	Y	2066	2066	0	-0-
*05	28644	X	18283	-0-	-10361	-0-	16052	3	2231	9	Y	2028	2028	0	-0-
06	27420	X	12599	-0-	-14821	-0-	10742	3	1857	9	Y	1688	1688	0	-0-
07	25730	X	11491	-0-	-14239	-0-	9706	3	1785	9	Y	1623	1623	0	-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 294353 COMPL. DATE 07/30/2018 TOTAL DEPTH 11792 PERF.11834 - 18022

02	4321	X	3464	-0-	-857	-0-	559	1	2319	3	Y	426	432	0	25
							117	4	469	9					
03	4278	X	3723	-0-	-555	-0-	662	1	2591	3	Y	310	322	0	13
							129	4	341	9					
04	3990	X	3388	-0-	-602	-0-	492	1	2505	3	Y	307	304	0	16
							53	4	338	9					
05	3875	X	3497	-0-	-378	-0-	646	1	2467	3	Y	284	286	0	14
							72	4	312	9					
06	3920	X	3920	-0-	-0-	-0-	797	1	2802	3	Y	238	240	0	12
							59	4	262	9					
07	3766	X	3766	-0-	-0-	-0-	754	1	2570	3	Y	304	298	0	18
							108	4	334	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 02 WELL #: 06H RRCID -> 294354 COMPL. DATE 02/23/2023 TOTAL DEPTH 12764 PERF.12769 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	45675	X	32530	-0-	-13145	-0-	29224	3	3306	9	Y	3005	3005	0			-0-
03	42129	X	32137	-0-	-9992	-0-	28965	3	3172	9	Y	2884	2884	0			-0-
04	40770	X	27349	-0-	-13421	-0-	23876	3	3473	9	Y	3157	3157	0			-0-
*05	42129	X	24487	-0-	-17642	-0-	21671	3	2816	9	Y	2560	2560	0			-0-
06	35310	X	19848	-0-	-15462	-0-	17106	3	2742	9	Y	2493	2493	0			-0-
07	35774	X	16221	-0-	-19553	-0-	14141	3	2080	9	Y	1891	1891	0			-0-

CHILDREN'S-WESTON UNIT WELL #: 11H RRCID -> 294355 COMPL. DATE 02/13/2017 TOTAL DEPTH 12063 PERF.11996 - 18462

02	3828	X	2890	-0-	-938	-0-	583	1	2034	3	Y	230	242	0			3
							20	4	253	9							
03	4092	X	3105	-0-	-987	-0-	375	1	2712	3	Y	-0-	3	0			-0-
							18	4									
04	3210	X	3112	-0-	-98	-0-	361	1	2720	3	Y	-0-					-0-
							31	4									
05	3317	X	2249	-0-	-1068	-0-	265	1	1978	3	Y	-0-					-0-
							6	4									
06	3150	X	2686	-0-	-464	-0-	318	1	2177	3	Y	171	169	0			2
							3	4	188	9							
07	3224	X	2486	-0-	-738	-0-	318	1	2050	3	Y	100	100	0			2
							8	4	110	9							

CHILDREN'S-WESTON UNIT WELL #: 5H RRCID -> 294356 COMPL. DATE 05/26/2015 TOTAL DEPTH 11956 PERF.12290 - 18839

02	1421	X	1201	-0-	-220	-0-	164	1	685	3	Y	317	316	0			4
							3	4	349	9							
03	1519	X	1213	-0-	-306	-0-	98	1	785	3	Y	298	299	0			3
							2	4	328	9							
04	1470	X	516	-0-	-954	-0-	35	1	348	3	Y	118	119	0			2
							3	4	130	9							
05	1271	X	674	-0-	-597	-0-	53	1	589	3	Y	28	30	0			-0-
							1	4	31	9							
06	1230	X	618	-0-	-612	-0-	41	1	460	3	Y	105	46	0	58	1	1
							1	4	116	9							
07	1271	X	795	-0-	-476	-0-	52	1	564	3	Y	162	161	0			2
							1	4	178	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 294357 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11781 - 18026

02	4031	X	3861	-0-	-170	-0-	591	1	2472	3	Y	613	613	0			36
							124	4	674	9							
03	5529	X	5529	-0-	-0-	-0-	898	1	3517	3	Y	854	854	0			36
							175	4	939	9							
04	4408	X	4408	-0-	-0-	-0-	601	1	3056	3	Y	624	627	0			33
							65	4	686	9							
05	4850	X	4850	-0-	-0-	-0-	830	1	3166	3	Y	692	690	0			35
							93	4	761	9							
06	4694	X	4694	-0-	-0-	-0-	835	1	2935	3	Y	784	778	0			41
							62	4	862	9							
07	4309	X	3992	-0-	-317	-0-	733	1	2499	3	Y	595	600	0			36
							105	4	655	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 12H RRCID -> 294358 COMPL. DATE 11/17/2018 TOTAL DEPTH 12277 PERF.12366 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	2955	-0-		2955	2955	974	1	1577	3	Y	357	349	0			17
								11	4	393	9							
03	14B2	EXT	3090	-0-		3090	6045	757	1	1885	3	Y	397	394	0			20
								11	4	437	9							
04	14B2	EXT	3250	-0-		3250	9295	750	1	1454	3	Y	930	902	0			48
								23	4	1023	9							
05	14B2	EXT	2234	-0-		2234	11529	545	1	1297	3	Y	348	381	0			15
								9	4	383	9							
*06	13692	X	2163	-0-		-11529	-0-	503	1	1206	3	Y	407	401	0			21
								6	4	448	9							
07	2161	X	2161	-0-		-0-	-0-	487	1	1181	3	Y	440	436	0			25
								9	4	484	9							

LUNA UNIT WELL #: 16H RRCID -> 294359 COMPL. DATE 06/12/2023 TOTAL DEPTH 12310 PERF.12422 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	10522	-0-		10522	10522	902	1	8192	3	Y	1283	1289	0			40
								17	4	1411	9							
03	14B2	EXT	11246	-0-		11246	21768	1954	1	7695	3	Y	1416	1418	0			38
								39	4	1558	9							
04	14B2	EXT	8943	-0-		8943	30711	1661	1	5981	3	Y	1106	1112	0			32
								84	4	1217	9							
05	14B2	EXT	9368	-0-		9368	40079	1775	1	6175	3	Y	1245	1234	0			43
								48	4	1370	9							
06	50459	X	10380	-0-		-40079	-0-	1869	1	7057	3	Y	1255	1258	0			40
								73	4	1381	9							
07	2279	X	2279	-0-		-0-	-0-	493	1	1347	3	Y	386	410	0			16
								14	4	425	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 8H RRCID -> 294360 COMPL. DATE 08/20/2020 TOTAL DEPTH 11734 PERF.11719 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9338	X	2447	-0-		-6891	-0-	452	1	801	3	Y	1071	1068	0			14
								16	4	1178	9							
03	9982	X	3228	-0-		-6754	-0-	196	1	1419	3	Y	1458	1459	0			13
								9	4	1604	9							
04	4290	X	1447	-0-		-2843	-0-	93	1	704	3	Y	584	590	0			7
								8	4	642	9							
05	3658	X	2471	-0-		-1187	-0-	186	1	1388	3	Y	812	809	0			10
								4	4	893	9							
06	3120	X	2782	-0-		-338	-0-	146	1	1003	3	Y	1484	1476	0			18
								1	4	1632	9							
07	3224	X	2783	-0-		-441	-0-	134	1	866	3	Y	1618	1611	0			25
								3	4	1780	9							

CHILDREN'S-WESTON UNIT WELL #: 504H RRCID -> 294362 COMPL. DATE 02/13/2017 TOTAL DEPTH 11996 PERF.12530 - 19286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5423	X	2697	-0-		-2726	-0-	551	1	1896	3	Y	210	215	0			3
								19	4	231	9							
03	5797	X	2743	-0-		-3054	-0-	252	1	1821	3	Y	598	596	0			5
								12	4	658	9							
04	3625	X	3625	-0-		-0-	-0-	368	1	2773	3	Y	411	411	0			5
								32	4	452	9							
05	3310	X	3310	-0-		-0-	-0-	343	1	2559	3	Y	364	365	0			4
								8	4	400	9							
06	3060	X	2794	-0-		-266	-0-	306	1	2093	3	Y	356	356	0			4
								3	4	392	9							
07	3751	X	3180	-0-		-571	-0-	327	1	2106	3	Y	672	666	0			10
								8	4	739	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 5H RRCID -> 294370 COMPL. DATE 05/04/2016 TOTAL DEPTH 11915 PERF.12304 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	X	36	-0-	-3676	-0-	3	3	33	9	Y	30	29	0			2
03	3720	X	113	-0-	-3607	-0-	14	1	53	3	Y	39	39	0			2
							3	4	43	9							
04	3600	X	3235	-0-	-365	-0-	433	1	2204	3	Y	501	477	0			26
							47	4	551	9							
05	4311	X	4311	-0-	-0-	-0-	712	1	2718	3	Y	728	718	0			36
							80	4	801	9							
06	3973	X	3973	-0-	-0-	-0-	702	1	2468	3	Y	683	684	0			35
							52	4	751	9							
07	3935	X	3935	-0-	-0-	-0-	703	1	2395	3	Y	669	664	0			40
							101	4	736	9							

DAVILA-GRAHAM UNIT WELL #: 3H RRCID -> 294371 COMPL. DATE 04/30/2017 TOTAL DEPTH 12275 PERF.12182 - 20286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7798	X	7798	-0-	-0-	-0-	839	1	6446	3	Y	438	450	0			6
							31	4	482	9							
03	11526	X	11526	-0-	-0-	-0-	920	1	6649	3	Y	3557	3532	0			31
							44	4	3913	9							
04	16915	X	16915	-0-	-0-	-0-	1323	1	9972	3	Y	5005	4974	0			62
							114	4	5506	9							
05	14745	X	14745	-0-	-0-	-0-	1200	1	8954	3	Y	4149	4161	0			50
							27	4	4564	9							
06	12830	X	12830	-0-	-0-	-0-	1203	1	8240	3	Y	3068	3081	0			37
							12	4	3375	9							
07	10897	X	10897	-0-	-0-	-0-	1082	1	6981	3	Y	2553	2550	0			40
							26	4	2808	9							

DAVILA-GRAHAM UNIT WELL #: 4H RRCID -> 294372 COMPL. DATE 04/30/2017 TOTAL DEPTH 12245 PERF.12018 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9461	X	9461	-0-	-0-	-0-	948	1	7424	3	Y	958	954	0			12
							35	4	1054	9							
03	7644	X	7644	-0-	-0-	-0-	678	1	4896	3	Y	1852	1848	0			16
							33	4	2037	9							
04	17015	X	17015	-0-	-0-	-0-	1433	1	10803	3	Y	4232	4196	0			52
							124	4	4655	9							
05	10437	X	10437	-0-	-0-	-0-	960	1	7163	3	Y	2084	2111	0			25
							22	4	2292	9							
06	6270	X	3196	-0-	-3074	-0-	319	1	2188	3	Y	624	641	0			8
							3	4	686	9							
07	6479	X	5139	-0-	-1340	-0-	541	1	3488	3	Y	997	990	0			15
							13	4	1097	9							

DIRECT ASSETS UNIT WELL #: 12H RRCID -> 294382 COMPL. DATE 10/16/2017 TOTAL DEPTH 11981 PERF.12557 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5502	X	5502	-0-	-0-	-0-	913	1	3819	3	Y	686	691	0			22
							15	4	755	9							
03	5723	X	5723	-0-	-0-	-0-	989	1	3897	3	Y	743	745	0			20
							20	4	817	9							
04	5190	X	1782	-0-	-3408	-0-	325	1	1169	3	Y	247	260	0			7
							16	4	272	9							
05	5363	X	-0-	-0-	-5363	-0-					Y	-0-	7	0			-0-
06	5190	X	-0-	-0-	-5190	-0-					Y	-0-					-0-
07	5363	X	-0-	-0-	-5363	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 3H RRCID -> 294383 COMPL. DATE 09/15/2015 TOTAL DEPTH 12079 PERF.12393 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4814	X	4062	-0-	-752	-0-	681	1	2470	3	Y	818	810	0			26
							11	4	900	9							
03	5146	X	4538	-0-	-608	-0-	598	1	2355	3	Y	1430	1418	0			38
							12	4	1573	9							
04	4740	X	746	-0-	-3994	-0-	129	1	465	3	Y	132	166	0			4
							7	4	145	9							
05	4340	X	3775	-0-	-565	-0-	716	1	2492	3	Y	498	485	0			17
							19	4	548	9							
06	4380	X	3776	-0-	-604	-0-	672	1	2537	3	Y	492	493	0			16
							26	4	541	9							
07	4526	X	2705	-0-	-1821	-0-	633	1	1731	3	Y	293	297	0			12
							19	4	322	9							

DIRECT ASSETS UNIT WELL #: 4H RRCID -> 294384 COMPL. DATE 09/15/2015 TOTAL DEPTH 12064 PERF.12334 - 17614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5104	X	1528	-0-	-3576	-0-	608	1	447	3	Y	422	420	0			13
							9	4	464	9							
03	5425	X	5405	-0-	-20	-0-	963	1	3793	3	Y	573	571	0			15
							19	4	630	9							
04	6744	X	6744	-0-	-0-	-0-	1026	1	3693	3	Y	1794	1756	0			53
							52	4	1973	9							
05	5005	X	5005	-0-	-0-	-0-	979	1	3405	3	Y	540	574	0			19
							27	4	594	9							
06	5220	X	4925	-0-	-295	-0-	920	1	3476	3	Y	448	453	0			14
							36	4	493	9							
07	6975	X	3789	-0-	-3186	-0-	885	1	2419	3	Y	417	414	0			17
							26	4	459	9							

MAY UNIT 1 WELL #: 10H RRCID -> 294387 COMPL. DATE 06/20/2018 TOTAL DEPTH 12291 PERF.12365 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2783	X	2783	-0-	-0-	-0-	860	1	1551	3	Y	329	334	0			16
							10	4	362	9							
03	4081	X	4081	-0-	-0-	-0-	903	1	2248	3	Y	834	809	0			41
							13	4	917	9							
04	510	X	137	-0-	-373	-0-	7	1	13	3	Y	106	142	0			5
							117	9									
05	4845	X	4845	-0-	-0-	-0-	1214	1	2887	3	Y	658	635	0			28
							20	4	724	9							
*06	4413	X	4413	-0-	-0-	-0-	1040	1	2491	3	Y	791	777	0			42
							12	4	870	9							
07	5071	X	5071	-0-	-0-	-0-	1193	1	2895	3	Y	873	866	0			49
							23	4	960	9							

MAY UNIT 1 WELL #: 11H RRCID -> 294388 COMPL. DATE 06/20/2018 TOTAL DEPTH 12434 PERF.12273 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12267	X	12106	-0-	-161	-0-	1296	1	8815	3	Y	1796	1787	0			87
							19	4	1976	9							
03	13113	X	12612	-0-	-501	-0-	3006	1	7484	3	Y	1889	1883	0			93
							44	4	2078	9							
04	12532	X	12532	-0-	-0-	-0-	3571	1	6926	3	Y	1753	1756	0			90
							107	4	1928	9							
05	12820	X	12820	-0-	-0-	-0-	3241	1	7709	3	Y	1652	1671	0			71
							53	4	1817	9							
*06	12510	X	10954	-0-	-1556	-0-	2691	1	6447	3	Y	1622	1607	0			86
							32	4	1784	9							
07	12958	X	12169	-0-	-789	-0-	2981	1	7234	3	Y	1724	1714	0			96
							58	4	1896	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 9H RRCID -> 294410 COMPL. DATE 06/20/2018 TOTAL DEPTH 12369 PERF.12293 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8734	X	8734	-0-	-0-	-0-	877	1	6372	3	Y	1338	1332	0			65
							13	4	1472	9							
03	8769	X	8769	-0-	-0-	-0-	2156	1	5369	3	Y	1102	1113	0			54
							32	4	1212	9							
04	13498	X	13498	-0-	-0-	-0-	3841	1	7449	3	Y	1903	1859	0			98
							115	4	2093	9							
05	12921	X	12921	-0-	-0-	-0-	3300	1	7849	3	Y	1562	1593	0			67
							54	4	1718	9							
*06	9866	X	9866	-0-	-0-	-0-	2478	1	5937	3	Y	1293	1292	0			68
							29	4	1422	9							
07	11728	X	11728	-0-	-0-	-0-	2889	1	7011	3	Y	1611	1589	0			90
							56	4	1772	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 4H RRCID -> 294411 COMPL. DATE 02/23/2017 TOTAL DEPTH 11775 PERF.11933 - 16928

02	319	X	20	-0-	-299	-0-	1	1	19	3	Y	-0-	2	0			-0-
03	4800	X	4800	-0-	-0-	-0-	471	1	3402	3	Y	822	815	0			7
							23	4	904	9							
04	5648	X	5648	-0-	-0-	-0-	539	1	4063	3	Y	909	905	0			11
							46	4	1000	9							
05	5043	X	5043	-0-	-0-	-0-	492	1	3673	3	Y	788	789	0			10
							11	4	867	9							
06	4650	X	5	-0-	-4645	-0-	1	3	4	9	Y	4	14	0			-0-
07	5611	X	16	-0-	-5595	-0-	2	3	14	9	Y	13	13	0			-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 5H RRCID -> 294412 COMPL. DATE 02/23/2017 TOTAL DEPTH 11710 PERF.12054 - 17561

02	6671	X	6671	-0-	-0-	-0-	671	1	4528	3	Y	1316	1312	0			17
							24	4	1448	9							
03	8971	X	8971	-0-	-0-	-0-	832	1	6009	3	Y	1900	1900	0			17
							40	4	2090	9							
04	5820	X	5173	-0-	-647	-0-	453	1	3412	3	Y	1154	1157	0			14
							39	4	1269	9							
05	7762	X	7762	-0-	-0-	-0-	726	1	5417	3	Y	1456	1452	0			18
							17	4	1602	9							
06	8670	X	6642	-0-	-2028	-0-	649	1	4447	3	Y	1399	1400	0			17
							7	4	1539	9							
07	8959	X	7903	-0-	-1056	-0-	846	1	5454	3	Y	1439	1434	0			22
							20	4	1583	9							

IVAS SMITH 02 WELL #: 05H RRCID -> 294445 COMPL. DATE 02/23/2023 TOTAL DEPTH 12776 PERF.12791 - 18435

*02	44544	X	32231	-0-	-12313	-0-	28870	3	3361	9	Y	3055	3055	0			-0-
03	41199	X	30171	-0-	-11028	-0-	27370	3	2801	9	Y	2546	2546	0			-0-
04	39870	X	25269	-0-	-14601	-0-	22229	3	3040	9	Y	2764	2764	0			-0-
*05	41199	X	23584	-0-	-17615	-0-	20861	3	2723	9	Y	2475	2475	0			-0-
06	37080	X	18214	-0-	-18866	-0-	15836	3	2378	9	Y	2162	2162	0			-0-
07	35433	X	16377	-0-	-19056	-0-	14609	3	1768	9	Y	1607	1607	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 6H RRCID -> 294460 COMPL. DATE 02/23/2017 TOTAL DEPTH 11729 PERF.12108 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	6683	X	6683	-0-	-0-	-0-	508	1	3713	3	Y	2222	2200	0	28
							18	4	2444	9					
03	8319	X	8319	-0-	-0-	-0-	821	1	5931	3	Y	1389	1405	0	12
							39	4	1528	9					
04	5670	X	4706	-0-	-964	-0-	397	1	2993	3	Y	1165	1163	0	14
							34	4	1282	9					
05	8730	X	8730	-0-	-0-	-0-	774	1	5772	3	Y	1969	1959	0	24
							18	4	2166	9					
06	8040	X	7242	-0-	-798	-0-	710	1	4862	3	Y	1512	1518	0	18
							7	4	1663	9					
07	8308	X	1971	-0-	-6337	-0-	198	1	1275	3	Y	448	459	0	7
							5	4	493	9					

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 7H RRCID -> 294461 COMPL. DATE 02/23/2017 TOTAL DEPTH 11630 PERF.12052 - 19779

02	7569	X	1907	-0-	-5662	-0-	211	1	843	3	Y	769	776	0	10
							7	4	846	9					
03	8091	X	336	-0-	-7755	-0-	5	1	34	3	Y	270	278	0	2
							297	9							
04	6150	X	57	-0-	-6093	-0-	1	1	6	3	Y	45	46	0	1
							50	9							
05	6324	X	-0-	-0-	-6324	-0-					Y	-0-	1	0	-0-
06	3840	X	-0-	-0-	-3840	-0-					Y	-0-			-0-
07	2046	X	-0-	-0-	-2046	-0-					Y	-0-			-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 9H RRCID -> 294463 COMPL. DATE 12/03/2017 TOTAL DEPTH 11751 PERF.12087 - 20139

02	12016	X	12016	-0-	-0-	-0-	888	1	7497	3	Y	3271	3240	0	42
							33	4	3598	9					
03	19069	X	19069	-0-	-0-	-0-	1779	1	12857	3	Y	3952	3959	0	35
							86	4	4347	9					
04	14620	X	14620	-0-	-0-	-0-	1254	1	9452	3	Y	3460	3452	0	43
							108	4	3806	9					
05	17083	X	17083	-0-	-0-	-0-	1551	1	11569	3	Y	3571	3571	0	43
							35	4	3928	9					
06	15408	X	15408	-0-	-0-	-0-	1536	1	10522	3	Y	3031	3037	0	37
							16	4	3334	9					
07	15256	X	15256	-0-	-0-	-0-	1615	1	10419	3	Y	2894	2886	0	45
							39	4	3183	9					

MORGAN UNIT WELL #: 10H RRCID -> 294512 COMPL. DATE 10/17/2017 TOTAL DEPTH 11948 PERF.12466 - 19091

02	14B2 EXT		4987	-0-	4987	4987	691	1	3721	3	Y	512	511	0	16
							12	4	563	9					
03	14B2 EXT		7146	-0-	7146	12133	1030	1	4058	3	Y	1853	1820	0	49
							20	4	2038	9					
04	14B2 EXT		4479	-0-	4479	16612	856	1	3081	3	Y	454	490	0	13
							43	4	499	9					
05	14B2 EXT		5412	-0-	5412	22024	1059	1	3685	3	Y	581	574	0	20
							29	4	639	9					
06	25020	X	2996	-0-	-22024	-0-	567	1	2140	3	Y	243	255	0	8
							22	4	267	9					
07	7	X	7	-0-	-0-	-0-	2	1	5	3	Y	-0-	8	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 11H RRCID -> 294513 COMPL. DATE 10/17/2017 TOTAL DEPTH 11965 PERF.12408 - 19138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5979	X	5979	-0-	-0-	-0-	718	1	4348	3	Y	818	815	0			26
							13	4	900	9							
03	6095	X	6095	-0-	-0-	-0-	1060	1	4177	3	Y	761	767	0			20
							21	4	837	9							
04	4792	X	4792	-0-	-0-	-0-	940	1	3382	3	Y	384	393	0			11
							48	4	422	9							
05	6576	X	6576	-0-	-0-	-0-	1200	1	4176	3	Y	1061	1036	0			36
							33	4	1167	9							
06	6559	X	6559	-0-	-0-	-0-	1211	1	4572	3	Y	663	678	0			21
							47	4	729	9							
07	5793	X	5793	-0-	-0-	-0-	1331	1	3638	3	Y	714	706	0			29
							39	4	785	9							

KENNEDY WELL #: 12H RRCID -> 294525 COMPL. DATE 09/26/2016 TOTAL DEPTH 12414 PERF.12340 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		296	-0-	296	296	127	1	2	4	Y	152	155	0			2
							167	9									
03	14B2 EXT		22	-0-	22	318	2	3	20	9	Y	18	20	0			-0-
04	14B2 EXT		15	-0-	15	333	1	3	14	9	Y	13	13	0			-0-
05	14B2 EXT		100	-0-	100	433	1	1	10	3	Y	81	80	0			1
							89	9									
06	3696	X	3263	-0-	-433	-0-	236	1	2629	3	Y	357	156	0	198	1	4
							5	4	393	9							
07	4156	X	4156	-0-	-0-	-0-	309	1	3330	3	Y	465	465	0			4
							5	4	512	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 294527 COMPL. DATE 07/30/2018 TOTAL DEPTH 11739 PERF.11719 - 17955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	3077	-0-	-548	-0-	638	1	1747	3	Y	507	514	0			30
							134	4	558	9							
03	3875	X	3341	-0-	-534	-0-	530	1	2076	3	Y	574	580	0			24
							104	4	631	9							
04	3750	X	3236	-0-	-514	-0-	428	1	2176	3	Y	533	529	0			28
							46	4	586	9							
05	3844	X	3386	-0-	-458	-0-	585	1	2231	3	Y	458	463	0			23
							66	4	504	9							
06	3420	X	3244	-0-	-176	-0-	607	1	2134	3	Y	416	417	0			22
							45	4	458	9							
07	3348	X	2646	-0-	-702	-0-	486	1	1657	3	Y	394	392	0			24
							70	4	433	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 294553 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11613 - 17886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4292	X	2130	-0-	-2162	-0-	641	1	786	3	Y	517	532	0			31
							134	4	569	9							
03	5165	X	5165	-0-	-0-	-0-	859	1	3365	3	Y	703	704	0			30
							168	4	773	9							
04	4920	X	3563	-0-	-1357	-0-	480	1	2442	3	Y	535	537	0			28
							52	4	589	9							
05	5084	X	3830	-0-	-1254	-0-	664	1	2534	3	Y	507	510	0			25
							74	4	558	9							
06	5010	X	1858	-0-	-3152	-0-	349	1	1226	3	Y	234	247	0			12
							26	4	257	9							
07	5177	X	1639	-0-	-3538	-0-	296	1	1010	3	Y	264	260	0			16
							43	4	290	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 08H RRCID -> 294558 COMPL. DATE 01/13/2023 TOTAL DEPTH 13396 PERF.13483 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	49474	X	39108	-0-	-10366	-0-	792	1	34075	3	Y	3855	3855	0			-0-
							4241	9									
03	52886	X	39942	-0-	-12944	-0-	818	1	35344	3	Y	3436	3436	0			-0-
							3780	9									
04	50610	X	30309	-0-	-20301	-0-	613	1	26794	3	Y	2638	2638	0			-0-
							2902	9									
*05	48081	X	5719	-0-	-42362	-0-	262	1	4916	3	Y	492	492	0			-0-
							541	9									
06	42810	X	26759	-0-	-16051	-0-	94	1	23309	3	Y	3051	3051	0			-0-
							3356	9									
07	44221	X	44221	-0-	-0-	-0-	595	1	40843	3	Y	2530	2530	0			-0-
							2783	9									

JANSSEN - OETKEN 01 E WELL #: 05H RRCID -> 294567 COMPL. DATE 04/10/2023 TOTAL DEPTH 13526 PERF.13658 - 20721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	77575	X	51457	-0-	-26118	-0-	45346	3	6111	9	Y	5555	5555	0			-0-
03	82925	X	53144	-0-	-29781	-0-	47499	3	5645	9	Y	5132	5132	0			-0-
04	75870	X	46181	-0-	-29689	-0-	40979	3	5202	9	Y	4729	4729	0			-0-
*05	69192	X	41067	-0-	-28125	-0-	218	1	37204	3	Y	3314	3314	0			-0-
							3645	9									
06	58620	X	38075	-0-	-20545	-0-	34465	3	3610	9	Y	3282	3282	0			-0-
07	55025	X	37763	-0-	-17262	-0-	197	1	33452	3	Y	3740	3740	0			-0-
							4114	9									

DAVIS 01 WELL #: 13H RRCID -> 294569 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	16008	X	10770	-0-	-5238	-0-	263	1	9016	3	Y	1355	1355	0			-0-
							1491	9									
03	17329	X	14781	-0-	-2548	-0-	393	1	12584	3	Y	1640	1640	0			-0-
							1804	9									
04	16800	X	11252	-0-	-5548	-0-	850	1	9281	3	Y	1019	1019	0			-0-
							1121	9									
*05	14849	X	10615	-0-	-4234	-0-	804	1	8304	3	Y	1370	1370	0			-0-
							1507	9									
06	14100	X	9696	-0-	-4404	-0-	764	1	7507	3	Y	1295	1295	0			-0-
							1425	9									
07	14570	X	9682	-0-	-4888	-0-	799	1	7477	3	Y	1278	1278	0			-0-
							1406	9									

DULLYE 01 WELL #: 05H RRCID -> 294579 COMPL. DATE 01/08/2023 TOTAL DEPTH 13418 PERF.13441 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	40600	X	28216	-0-	-12384	-0-	1086	1	23745	3	Y	3077	3077	0			-0-
							3385	9									
03	43400	X	7266	-0-	-36134	-0-	30	1	6433	3	Y	730	730	0			-0-
							803	9									
04	41820	X	32	-0-	-41788	-0-	2	3	30	9	Y	27	27	0			-0-
05	39649	X	-0-	-0-	-39649	-0-					Y	-0-					-0-
06	29760	X	-0-	-0-	-29760	-0-					Y	-0-					-0-
07	30194	X	413	-0-	-29781	-0-	273	3	140	9	Y	127	127	0			-0-

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294599 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

JANSSEN - OETKEN 01 A WELL #: 01H RRCID -> 294627 COMPL. DATE 04/10/2023 TOTAL DEPTH 13664 PERF.13624 - 20701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	98223	X	82067	-0-	-16156	-0-	75879	3	6188	9	Y	5625	5625	0			-0-
03	104997	X	79910	-0-	-25087	-0-	74375	3	5535	9	Y	5032	5032	0			-0-
04	96600	X	65912	-0-	-30688	-0-	61187	3	4725	9	Y	4295	4295	0			-0-
*05	89249	X	61939	-0-	-27310	-0-	340	1	58095	3	Y	3185	3185	0			-0-
							3504	9									
06	84960	X	42888	-0-	-42072	-0-	40284	3	2604	9	Y	2367	2367	0			-0-
07	87792	X	50477	-0-	-37315	-0-	276	1	46722	3	Y	3163	3163	0			-0-
							3479	9									

JANSSEN - OETKEN 01 B WELL #: 02H RRCID -> 294653 COMPL. DATE 04/10/2023 TOTAL DEPTH 13530 PERF.13568 - 20413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	91089	X	62138	-0-	-28951	-0-	54769	3	7369	9	Y	6699	6699	0			-0-
03	97371	X	61441	-0-	-35930	-0-	54894	3	6547	9	Y	5952	5952	0			-0-
04	89190	X	52505	-0-	-36685	-0-	46523	3	5982	9	Y	5438	5438	0			-0-
*05	80259	X	49809	-0-	-30450	-0-	264	1	45159	3	Y	3987	3987	0			-0-
							4386	9									
06	64320	X	39268	-0-	-25052	-0-	35846	3	3422	9	Y	3111	3111	0			-0-
07	66464	X	43857	-0-	-22607	-0-	230	1	38999	3	Y	4207	4207	0			-0-
							4628	9									

JANSSEN - OETKEN 01 C WELL #: 03H RRCID -> 294654 COMPL. DATE 04/10/2023 TOTAL DEPTH 13668 PERF.13628 - 20541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	82389	X	46020	-0-	-36369	-0-	42511	3	3509	9	Y	3190	3190	0			-0-
03	88071	X	45553	-0-	-42518	-0-	42319	3	3234	9	Y	2940	2940	0			-0-
04	75390	X	37674	-0-	-37716	-0-	34727	3	2947	9	Y	2679	2679	0			-0-
*05	67022	X	21261	-0-	-45761	-0-	108	1	18476	3	Y	2434	2434	0			-0-
							2677	9									
06	54810	X	17902	-0-	-36908	-0-	15830	3	2072	9	Y	1884	1884	0			-0-
07	49228	X	28595	-0-	-20633	-0-	155	1	26237	3	Y	2003	2003	0			-0-
							2203	9									

RIDLEY FARMS 01 WELL #: 11H RRCID -> 294658 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13149 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOWALIK 228-1R WELL #: 10H RRCID -> 294676 COMPL. DATE 10/22/2018 TOTAL DEPTH 11741 PERF.12098 - 20930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13050	X	10713	-0-	-2337	-0-	851	1	7953	3	Y	1706	1717	0			22
							32	4	1877	9							
03	17952	X	17952	-0-	-0-	-0-	1772	1	12805	3	Y	2991	2987	0			26
							85	4	3290	9							
04	12010	X	12010	-0-	-0-	-0-	1162	1	8760	3	Y	1807	1811	0			22
							100	4	1988	9							
05	16131	X	16131	-0-	-0-	-0-	1509	1	11256	3	Y	3029	3014	0			37
							34	4	3332	9							
06	17370	X	15193	-0-	-2177	-0-	1539	1	10541	3	Y	2815	2818	0			34
							16	4	3097	9							
07	17949	X	15382	-0-	-2567	-0-	1635	1	10543	3	Y	2877	2866	0			45
							39	4	3165	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 10H RRCID -> 294677 COMPL. DATE 12/03/2017 TOTAL DEPTH 11702 PERF.12071 - 20463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9164	X	5514	-0-	-3650	-0-	578	1	3642	3	Y	1157	1155	0			15
							21	4	1273	9							
03	8711	X	5687	-0-	-3024	-0-	556	1	4019	3	Y	986	992	0			9
							27	4	1085	9							
04	7290	X	973	-0-	-6317	-0-	101	1	763	3	Y	91	99	0			1
							9	4	100	9							
05	6696	X	1090	-0-	-5606	-0-	120	1	895	3	Y	65	65	0			1
							3	4	72	9							
06	5700	X	568	-0-	-5132	-0-	69	1	470	3	Y	25	26	0			-0-
							1	4	28	9							
07	5890	X	-0-	-0-	-5890	-0-					Y	-0-					-0-

KOWALIK 228-1R WELL #: 11H RRCID -> 294679 COMPL. DATE 10/22/2018 TOTAL DEPTH 11738 PERF.12403 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13862	X	12434	-0-	-1428	-0-	1045	1	8665	3	Y	2442	2463	0			31
							38	4	2686	9							
03	14818	X	1032	-0-	-13786	-0-	24	1	174	3	Y	757	781	0			7
							1	4	833	9							
04	14340	X	551	-0-	-13789	-0-	6	1	47	3	Y	452	453	0			6
							1	4	497	9							
05	14818	X	951	-0-	-13867	-0-	24	1	182	3	Y	676	674	0			8
							1	4	744	9							
06	14340	X	1144	-0-	-13196	-0-	41	1	278	3	Y	750	749	0			9
							825	9									
07	13299	X	409	-0-	-12890	-0-	25	1	159	3	Y	204	210	0			3
							1	4	224	9							

KOWALIK 228-1R WELL #: 12H RRCID -> 294680 COMPL. DATE 10/22/2018 TOTAL DEPTH 11740 PERF.12221 - 21065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	738	-0-	-1988	-0-	316	1	194	3	Y	197	208	0			3
							11	4	217	9							
03	3503	X	1576	-0-	-1927	-0-	155	1	1122	3	Y	265	266	0			2
							7	4	292	9							
04	3390	X	-0-	-0-	-3390	-0-					Y	-0-	2	0			-0-
05	3503	X	-0-	-0-	-3503	-0-					Y	-0-					-0-
06	1530	X	-0-	-0-	-1530	-0-					Y	-0-					-0-
07	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-

KOWALIK 228-1R WELL #: 4H RRCID -> 294681 COMPL. DATE 09/11/2014 TOTAL DEPTH 12091 PERF.12032 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	X	502	-0-	-1586	-0-	389	1	10	4	Y	94	96	0			3
							103	9									
03	2232	X	-0-	-0-	-2232	-0-					Y	-0-	3	0			-0-
04	1920	X	-0-	-0-	-1920	-0-					Y	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
06	930	X	40	-0-	-890	-0-	4	1	21	3	Y	14	14	0			-0-
							15	9									
07	134	N	134	-0-	-0-	-0-	2	1	14	3	Y	107	106	0			1
							118	9									

FRANK MALEK 02 WELL #: 02H RRCID -> 294696 COMPL. DATE 04/23/2023 TOTAL DEPTH 13044 PERF.13003 - 19430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	131892	X	76929	-0-	-54963	-0-	73307	3	3622	9	Y	3293	3293	0			-0-
03	140988	X	74424	-0-	-66564	-0-	70912	3	3512	9	Y	3193	3193	0			-0-
04	117660	X	62864	-0-	-54796	-0-	59327	3	3537	9	Y	3215	3215	0			-0-
*05	104997	X	60316	-0-	-44681	-0-	57056	3	3260	9	Y	2964	2964	0			-0-
06	88530	X	55596	-0-	-32934	-0-	52767	3	2829	9	Y	2572	2572	0			-0-
07	83700	X	53463	-0-	-30237	-0-	51088	3	2375	9	Y	2159	2159	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 14H RRCID -> 294708 COMPL. DATE 12/18/2015 TOTAL DEPTH 11765 PERF.12020 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	290	X	74	-0-	-216	-0-	72	1	2	4	Y	-0-			-0-
03	954	X	954	-0-	-0-	-0-	108	1	782	3	Y	54	54	0	-0-
							5	4	59	9					
04	3889	X	3889	-0-	-0-	-0-	354	1	2671	3	Y	757	748	0	9
							31	4	833	9					
05	2487	X	2487	-0-	-0-	-0-	217	1	1620	3	Y	586	588	0	7
							5	4	645	9					
06	3267	X	3267	-0-	-0-	-0-	311	1	2128	3	Y	750	748	0	9
							3	4	825	9					
07	4030	X	2737	-0-	-1293	-0-	285	1	1840	3	Y	550	550	0	9
							7	4	605	9					

FRANK MALEK 02 WELL #: 04H RRCID -> 294801 COMPL. DATE 04/23/2023 TOTAL DEPTH 13085 PERF.12911 - 19355

*02	93960	X	66519	-0-	-27441	-0-	63954	3	2565	9	Y	2332	2332	0	-0-
03	100440	X	64812	-0-	-35628	-0-	62578	3	2234	9	Y	2031	2031	0	-0-
04	91890	X	56135	-0-	-35755	-0-	53976	3	2159	9	Y	1963	1963	0	-0-
*05	83607	X	53237	-0-	-30370	-0-	51015	3	2222	9	Y	2020	2020	0	-0-
06	74130	X	48637	-0-	-25493	-0-	46629	3	2008	9	Y	1825	1825	0	-0-
07	71982	X	45615	-0-	-26367	-0-	43611	3	2004	9	Y	1822	1822	0	-0-

JANSSEN - OETKEN 01 D WELL #: 04H RRCID -> 294829 COMPL. DATE 04/10/2023 TOTAL DEPTH 13684 PERF.13735 - 20669

*02	92916	X	47521	-0-	-45395	-0-	43942	3	3579	9	Y	3254	3254	0	-0-
03	98239	X	24207	-0-	-74032	-0-	22444	3	1763	9	Y	1603	1603	0	-0-
04	81450	X	3248	-0-	-78202	-0-	2579	3	669	9	Y	608	608	0	-0-
*05	69130	X	34014	-0-	-35116	-0-	185	1	31644	3	Y	1986	1986	0	-0-
							2185	9							
06	59220	X	43576	-0-	-15644	-0-	41190	3	2386	9	Y	2169	2169	0	-0-
07	50840	X	39633	-0-	-11207	-0-	220	1	37276	3	Y	1943	1943	0	-0-
							2137	9							

MANGIONE 01 WELL #: 16H RRCID -> 294838 COMPL. DATE 05/25/2023 TOTAL DEPTH 13018 PERF.12848 - 17073

*02	37700	X	23870	-0-	-13830	-0-	1	1	18145	3	Y	5204	5204	0	-0-
							5724	9							
03	40300	X	22225	-0-	-18075	-0-	2	1	17605	3	Y	4198	4198	0	-0-
							4618	9							
04	36930	X	19495	-0-	-17435	-0-	23	1	15916	3	Y	3233	3233	0	-0-
							3556	9							
*05	33015	X	18910	-0-	-14105	-0-	15294	3	3616	9	Y	3287	3287	0	-0-
06	25770	X	4131	-0-	-21639	-0-	1918	3	2213	9	Y	2012	2012	0	-0-
07	25513	X	6455	-0-	-19058	-0-	4847	3	1608	9	Y	1462	1462	0	-0-

FRANK MALEK 02 WELL #: 05H RRCID -> 294943 COMPL. DATE 04/23/2023 TOTAL DEPTH 13109 PERF.12826 - 19269

*02	119335	X	80614	-0-	-38721	-0-	78034	3	2580	9	Y	2345	2345	0	-0-
03	127565	X	78859	-0-	-48706	-0-	76466	3	2393	9	Y	2175	2175	0	-0-
04	114630	X	68078	-0-	-46552	-0-	66015	3	2063	9	Y	1875	1875	0	-0-
*05	106268	X	66065	-0-	-40203	-0-	63520	3	2545	9	Y	2314	2314	0	-0-
06	94920	X	61235	-0-	-33685	-0-	58958	3	2277	9	Y	2070	2070	0	-0-
07	87017	X	58647	-0-	-28370	-0-	56352	3	2295	9	Y	2086	2086	0	-0-

FRANK MALEK 02 WELL #: 03H RRCID -> 294984 COMPL. DATE 04/23/2023 TOTAL DEPTH 13065 PERF.12893 - 19328

*02	130094	X	78872	-0-	-51222	-0-	74832	3	4040	9	Y	3673	3673	0	-0-
03	139066	X	76082	-0-	-62984	-0-	72088	3	3994	9	Y	3631	3631	0	-0-
04	122220	X	65155	-0-	-57065	-0-	61246	3	3909	9	Y	3554	3554	0	-0-
*05	108221	X	60945	-0-	-47276	-0-	57715	3	3230	9	Y	2936	2936	0	-0-
06	90450	X	55601	-0-	-34849	-0-	52723	3	2878	9	Y	2616	2616	0	-0-
07	85777	X	52051	-0-	-33726	-0-	49636	3	2415	9	Y	2195	2195	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT B WELL #: 502H RRCID -> 294985 COMPL. DATE 09/30/2016 TOTAL DEPTH 11732 PERF.11620 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7946	X	5818	-0-	-2128	-0-	577	1	4663	3	Y	415	430	0			25
							121	4	457	9							
03	7998	X	666	-0-	-7332	-0-	112	1	437	3	Y	86	107	0			4
							22	4	95	9							
04	6780	X	6270	-0-	-510	-0-	893	1	4546	3	Y	668	637	0			35
							96	4	735	9							
05	7006	X	1928	-0-	-5078	-0-	345	1	1316	3	Y	207	232	0			10
							39	4	228	9							
06	6570	X	379	-0-	-6191	-0-	10	1	34	3	Y	304	298	0			16
							1	4	334	9							
07	6479	X	13	-0-	-6466	-0-	1	3	12	9	Y	11	26	0			1

THREE SISTERS 01 WELL #: 70H RRCID -> 295035 COMPL. DATE 06/16/2023 TOTAL DEPTH 13098 PERF.12856 - 19675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	198505	X	133564	-0-	-64941	-0-	788	1	125022	3	Y	7049	7049	0			-0-
							7754	9									
03	203980	X	134223	-0-	-69757	-0-	832	1	125582	3	Y	7099	7099	0			-0-
							7809	9									
04	182550	X	117626	-0-	-64924	-0-	1182	1	109521	3	Y	6294	6294	0			-0-
							6923	9									
*05	167090	X	112262	-0-	-54828	-0-	1050	1	104165	3	Y	6406	6406	0			-0-
							7047	9									
06	145170	X	102100	-0-	-43070	-0-	1213	1	95177	3	Y	5191	5191	0			-0-
							5710	9									
07	144708	X	96372	-0-	-48336	-0-	1055	1	90238	3	Y	4617	4617	0			-0-
							5079	9									

THREE SISTERS 01 WELL #: 68H RRCID -> 295040 COMPL. DATE 06/16/2023 TOTAL DEPTH 13058 PERF.12758 - 19719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	160776	X	121746	-0-	-39030	-0-	723	1	114663	3	Y	5782	5782	0			-0-
							6360	9									
03	171864	X	116924	-0-	-54940	-0-	729	1	110089	3	Y	5551	5551	0			-0-
							6106	9									
04	160470	X	101974	-0-	-58496	-0-	1033	1	95763	3	Y	4707	4707	0			-0-
							5178	9									
*05	148986	X	97227	-0-	-51759	-0-	924	1	91707	3	Y	4178	4178	0			-0-
							4596	9									
06	133620	X	86516	-0-	-47104	-0-	1039	1	81528	3	Y	3590	3590	0			-0-
							3949	9									
07	131905	X	79158	-0-	-52747	-0-	875	1	74807	3	Y	3160	3160	0			-0-
							3476	9									

THREE SISTERS 01 WELL #: 69H RRCID -> 295041 COMPL. DATE 06/16/2023 TOTAL DEPTH 13080 PERF.12773 - 19688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	140157	X	119043	-0-	-21114	-0-	709	1	112402	3	Y	5393	5393	0			-0-
							5932	9									
03	149823	X	114527	-0-	-35296	-0-	716	1	108066	3	Y	5223	5223	0			-0-
							5745	9									
04	144990	X	100619	-0-	-44371	-0-	1022	1	94703	3	Y	4449	4449	0			-0-
							4894	9									
*05	149823	X	96878	-0-	-52945	-0-	922	1	91548	3	Y	4007	4007	0			-0-
							4408	9									
06	132570	X	87543	-0-	-45027	-0-	1054	1	82691	3	Y	3453	3453	0			-0-
							3798	9									
07	128991	X	84104	-0-	-44887	-0-	932	1	79706	3	Y	3151	3151	0			-0-
							3466	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST-KOWALIK SA WELL #: 1H RRCID -> 295047 COMPL. DATE 06/14/2023 TOTAL DEPTH 11994 PERF.12162 - 20555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33817	X	33817	-0-	-0-	-0-	1548	1	24656	3	Y	6865	6879	0			88
							61	4	7552	9							
03	45621	X	45621	-0-	-0-	-0-	4652	1	33619	3	Y	6478	6509	0			57
							224	4	7126	9							
04	33219	X	33219	-0-	-0-	-0-	3229	1	24335	3	Y	4888	4885	0			60
							278	4	5377	9							
05	41533	X	41533	-0-	-0-	-0-	4149	1	30955	3	Y	5758	5748	0			70
							95	4	6334	9							
06	38712	X	38712	-0-	-0-	-0-	4213	1	28858	3	Y	5089	5098	0			61
							43	4	5598	9							
07	35246	X	35246	-0-	-0-	-0-	3995	1	25769	3	Y	4896	4881	0			76
							96	4	5386	9							

MANGIONE 01 WELL #: 18H RRCID -> 295062 COMPL. DATE 05/25/2023 TOTAL DEPTH 12980 PERF.12865 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	41209	X	28683	-0-	-12526	-0-	1	1	21006	3	Y	6978	6978	0			-0-
							7676	9									
03	44051	X	25523	-0-	-18528	-0-	2	1	18925	3	Y	5996	5996	0			-0-
							6596	9									
04	42630	X	40814	-0-	-1816	-0-	35	1	34821	3	Y	5416	5416	0			-0-
							5958	9									
*05	40176	X	21432	-0-	-18744	-0-	16533	3	4899	9	Y	4454	4454	0			-0-
06	33060	X	16471	-0-	-16589	-0-	2	1	13245	3	Y	2931	2931	0			-0-
							3224	9									
07	42160	X	3959	-0-	-38201	-0-	2688	3	1271	9	Y	1155	1155	0			-0-

CHILDREN WESTON-MOBIL A SA WELL #: 1H RRCID -> 295247 COMPL. DATE 10/03/2023 TOTAL DEPTH 12077 PERF.12337 - 18177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30474	X	30474	-0-	-0-	-0-	1451	1	22939	3	Y	5479	5521	0			70
							57	4	6027	9							
03	29561	X	29561	-0-	-0-	-0-	2920	1	21103	3	Y	4906	4933	0			43
							141	4	5397	9							
04	22053	X	22053	-0-	-0-	-0-	2132	1	16071	3	Y	3333	3335	0			41
							184	4	3666	9							
05	24061	X	24061	-0-	-0-	-0-	2294	1	17119	3	Y	4178	4168	0			51
							52	4	4596	9							
06	20117	X	20117	-0-	-0-	-0-	2067	1	14157	3	Y	3520	3529	0			42
							21	4	3872	9							
07	19176	X	19176	-0-	-0-	-0-	2053	1	13242	3	Y	3483	3471	0			54
							50	4	3831	9							

HERREJON 01 WELL #: 05H RRCID -> 295342 COMPL. DATE 07/17/2022 TOTAL DEPTH 6485 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERREJON 01 WELL #: 08H RRCID -> 295397 COMPL. DATE 08/18/2022 TOTAL DEPTH 12320 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A WELL #: 12H RRCID -> 295438 COMPL. DATE 02/13/2021 TOTAL DEPTH 11565 PERF.11602 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10382	X	8120	-0-	-2262	-0-	814	1	5733	3	Y	1275	1270	0			76
							170	4	1403	9							
03	11098	X	8176	-0-	-2922	-0-	1355	1	5303	3	Y	1140	1167	0			49
							264	4	1254	9							
04	10740	X	10118	-0-	-622	-0-	1357	1	6904	3	Y	1555	1522	0			82
							146	4	1711	9							
05	10796	X	10796	-0-	-0-	-0-	1840	1	7023	3	Y	1570	1573	0			79
							206	4	1727	9							
06	9841	X	9841	-0-	-0-	-0-	1821	1	6398	3	Y	1352	1361	0			70
							135	4	1487	9							
07	10447	X	8632	-0-	-1815	-0-	1574	1	5367	3	Y	1332	1322	0			80
							226	4	1465	9							

THREE SISTERS 01 - WILBUR E 01 D WELL #: 04H RRCID -> 295498 COMPL. DATE 08/22/2023 TOTAL DEPTH 12761 PERF.12837 - 19075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	196591	X	62008	-0-	-134583	-0-	355	1	55085	3	Y	5971	5971	0			-0-
							6568	9									
03	192851	X	81032	-0-	-111819	-0-	482	1	70919	3	Y	8755	8755	0			-0-
							9631	9									
04	156450	X	59301	-0-	-97149	-0-	561	1	52001	3	Y	6126	6126	0			-0-
							6739	9									
*05	132525	X	69444	-0-	-63081	-0-	612	1	61455	3	Y	6706	6706	0			-0-
							7377	9									
06	108990	X	58757	-0-	-50233	-0-	662	1	51926	3	Y	5608	5608	0			-0-
							6169	9									
07	81065	X	60849	-0-	-20216	-0-	626	1	54352	3	Y	5337	5337	0			-0-
							5871	9									

THREE SISTERS 01 - WILBUR E 01 A WELL #: 01H RRCID -> 295512 COMPL. DATE 08/22/2023 TOTAL DEPTH 12874 PERF.12799 - 19090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	139548	X	77921	-0-	-61627	-0-	457	1	70829	3	Y	6032	6032	0			-0-
							6635	9									
03	148366	X	71240	-0-	-77126	-0-	438	1	64555	3	Y	5679	5679	0			-0-
							6247	9									
04	124260	X	52221	-0-	-72039	-0-	513	1	47561	3	Y	3770	3770	0			-0-
							4147	9									
*05	109337	X	58209	-0-	-51128	-0-	525	1	52765	3	Y	4472	4472	0			-0-
							4919	9									
06	93270	X	46898	-0-	-46372	-0-	539	1	42263	3	Y	3724	3724	0			-0-
							4096	9									
07	83483	X	49824	-0-	-33659	-0-	522	1	45322	3	Y	3618	3618	0			-0-
							3980	9									

SCR UNIT E-MOBIL UNIT B SA WELL #: 1H RRCID -> 295542 COMPL. DATE 10/21/2023 TOTAL DEPTH 12204 PERF.12462 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83897	X	38436	-0-	-45461	-0-	1941	1	30278	3	Y	5606	5615	0			67
							50	4	6167	9							
03	76353	X	37496	-0-	-38857	-0-	3540	1	28455	3	Y	4951	4966	0			52
							55	4	5446	9							
04	68100	X	25513	-0-	-42587	-0-	1991	1	19623	3	Y	3368	3363	0			57
							194	4	3705	9							
05	56482	X	34183	-0-	-22299	-0-	2418	1	26824	3	Y	4443	4457	0			43
							54	4	4887	9							
06	45990	X	29483	-0-	-16507	-0-	2091	1	23291	3	Y	3686	1626	0	2063	1	40
							46	4	4055	9							
07	41075	X	29025	-0-	-12050	-0-	2118	1	22792	3	Y	3711	3716	0			35
							33	4	4082	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-MOBILE A-KENNEDY UNIT SA WELL #: 1H RRCID -> 295550 COMPL. DATE 06/16/2021 TOTAL DEPTH 12379 PERF.12333 - 21459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19981	X	9520	-0-	-10461	-0-	753	1	6879	3	Y	1691	1703	0			22
							28	4	1860	9							
03	20305	X	10081	-0-	-10224	-0-	983	1	7105	3	Y	1769	1775	0			16
							47	4	1946	9							
04	17790	X	7656	-0-	-10134	-0-	703	1	5297	3	Y	1450	1448	0			18
							61	4	1595	9							
05	18383	X	8524	-0-	-9859	-0-	774	1	5775	3	Y	1779	1775	0			22
							18	4	1957	9							
06	13680	X	7493	-0-	-6187	-0-	742	1	5086	3	Y	1507	1511	0			18
							7	4	1658	9							
07	16126	X	16126	-0-	-0-	-0-	1994	1	12861	3	Y	1112	1113	0			17
							48	4	1223	9							

THREE SISTERS 01 - WILBUR E 01 B WELL #: 02H RRCID -> 295554 COMPL. DATE 08/22/2023 TOTAL DEPTH 12813 PERF.12787 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	154309	X	71710	-0-	-82599	-0-	422	1	65325	3	Y	5421	5421	0			-0-
							5963	9									
03	159898	X	65436	-0-	-94462	-0-	406	1	59725	3	Y	4823	4823	0			-0-
							5305	9									
04	129390	X	45277	-0-	-84113	-0-	450	1	41693	3	Y	2849	2849	0			-0-
							3134	9									
*05	107973	X	52347	-0-	-55626	-0-	479	1	48053	3	Y	3468	3468	0			-0-
							3815	9									
06	85830	X	39806	-0-	-46024	-0-	465	1	36485	3	Y	2596	2596	0			-0-
							2856	9									
07	76818	X	37184	-0-	-39634	-0-	397	1	34466	3	Y	2110	2110	0			-0-
							2321	9									

MANGIONE 01 WELL #: 17H RRCID -> 295561 COMPL. DATE 03/21/2024 TOTAL DEPTH 12969 PERF.12918 - 16961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	44312	X	15868	-0-	-28444	-0-	11472	3	4396	9	Y	3996	3996	0			-0-
03	47368	X	17950	-0-	-29418	-0-	1	1	13471	3	Y	4071	4071	0			-0-
							4478	9									
04	30540	X	17283	-0-	-13257	-0-	21	1	13598	3	Y	3331	3331	0			-0-
							3664	9									
*05	24769	X	14282	-0-	-10487	-0-	11174	3	3108	9	Y	2825	2825	0			-0-
06	19320	X	12001	-0-	-7319	-0-	1	1	9604	3	Y	2178	2178	0			-0-
							2396	9									
07	19189	X	5696	-0-	-13493	-0-	4083	3	1613	9	Y	1466	1466	0			-0-

SAN CHRISTOVAL RANCH UNIT A WELL #: 10H RRCID -> 295618 COMPL. DATE 02/13/2021 TOTAL DEPTH 11611 PERF.11696 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	X	1002	-0-	-1115	-0-	656	1	137	4	Y	190	192	0			11
							209	9									
03	1240	X	555	-0-	-685	-0-	89	1	349	3	Y	91	98	0			4
							17	4	100	9							
04	1200	X	221	-0-	-979	-0-	32	1	165	3	Y	18	21	0			1
							4	4	20	9							
05	1240	X	16	-0-	-1224	-0-	2	3	14	9	Y	13	13	0			1
06	1110	X	162	-0-	-948	-0-	7	1	23	3	Y	120	115	0			6
							132	9									
07	1085	X	266	-0-	-819	-0-	8	1	27	3	Y	209	202	0			13
							1	4	230	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 67H RRCID -> 295626 COMPL. DATE 06/16/2023 TOTAL DEPTH 13070 PERF.12713 - 19835

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	213295	X	135791	-0-	-77504	-0-		804	1	127527	3	Y	6782	6782	0			-0-
								7460	9									
03	196261	X	131315	-0-	-64946	-0-		816	1	123229	3	Y	6609	6609	0			-0-
								7270	9									
04	169080	X	114421	-0-	-54659	-0-		1154	1	106994	3	Y	5703	5703	0			-0-
								6273	9									
*05	156302	X	109955	-0-	-46347	-0-		1039	1	103139	3	Y	5252	5252	0			-0-
								5777	9									
06	142380	X	99688	-0-	-42692	-0-		1189	1	93286	3	Y	4739	4739	0			-0-
								5213	9									
07	147126	X	92638	-0-	-54488	-0-		1017	1	86939	3	Y	4256	4256	0			-0-
								4682	9									

HERREJON 01 WELL #: 06H RRCID -> 295628 COMPL. DATE 08/18/2022 TOTAL DEPTH 12247 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIRK 01 WELL #: 501H RRCID -> 295644 COMPL. DATE 09/25/2023 TOTAL DEPTH 13557 PERF.13593 - 21186

*02	183309	X	155732	-0-	-27577	-0-		142	1	136156	3	Y	17667	17667	0			-0-
								19434	9									
03	195951	X	145536	-0-	-50415	-0-		188	1	125439	3	Y	18099	18099	0			-0-
								19909	9									
04	189630	X	133369	-0-	-56261	-0-		147	1	114178	3	Y	17313	17313	0			-0-
								19044	9									
*05	195951	X	119528	-0-	-76423	-0-		159	1	103416	3	Y	14503	14503	0			-0-
								15953	9									
06	178800	X	105554	-0-	-73246	-0-		160	1	92131	3	Y	12057	12057	0			-0-
								13263	9									
07	166594	X	94470	-0-	-72124	-0-		131	1	81980	3	Y	11235	11235	0			-0-
								12359	9									

THREE SISTERS 01 - WILBUR E 01 C WELL #: 03H RRCID -> 295676 COMPL. DATE 08/22/2023 TOTAL DEPTH 12810 PERF.12837 - 18746

*02	187630	X	55901	-0-	-131729	-0-		328	1	50789	3	Y	4349	4349	0			-0-
								4784	9									
03	167865	X	64298	-0-	-103567	-0-		393	1	57902	3	Y	5457	5457	0			-0-
								6003	9									
04	133860	X	53667	-0-	-80193	-0-		520	1	48230	3	Y	4470	4470	0			-0-
								4917	9									
*05	110763	X	56022	-0-	-54741	-0-		504	1	50637	3	Y	4437	4437	0			-0-
								4881	9									
06	87570	X	46223	-0-	-41347	-0-		534	1	41937	3	Y	3411	3411	0			-0-
								3752	9									
07	64325	X	44431	-0-	-19894	-0-		469	1	40694	3	Y	2971	2971	0			-0-
								3268	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 295714 COMPL. DATE 06/16/2021 TOTAL DEPTH 11866 PERF.12534 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20590	X	18476	-0-	-2114	-0-	1174	1	12761	3	Y	4088	4101	0			52
							44	4	4497	9							
03	20150	X	19069	-0-	-1081	-0-	1842	1	13312	3	Y	3478	3499	0			31
							89	4	3826	9							
04	18600	X	16652	-0-	-1948	-0-	1720	1	12959	3	Y	1659	1670	0			20
							148	4	1825	9							
05	20061	X	20061	-0-	-0-	-0-	2021	1	15077	3	Y	2652	2640	0			32
							46	4	2917	9							
06	19110	X	18334	-0-	-776	-0-	1992	1	13645	3	Y	2434	2437	0			29
							20	4	2677	9							
07	19747	X	18392	-0-	-1355	-0-	2090	1	13482	3	Y	2518	2508	0			39
							50	4	2770	9							

SAN CHRISTOVAL RANCH UNIT A WELL #: 11H RRCID -> 295743 COMPL. DATE 02/13/2021 TOTAL DEPTH 11625 PERF.11722 - 17777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9280	X	3219	-0-	-6061	-0-	511	1	1380	3	Y	1110	1113	0			66
							107	4	1221	9							
03	5797	X	3382	-0-	-2415	-0-	474	1	1857	3	Y	871	900	0			37
							93	4	958	9							
04	5610	X	4189	-0-	-1421	-0-	462	1	2350	3	Y	1206	1180	0			63
							50	4	1327	9							
05	5642	X	1878	-0-	-3764	-0-	223	1	852	3	Y	707	735	0			35
							25	4	778	9							
06	5460	X	99	-0-	-5361	-0-	3	1	10	3	Y	78	109	0			4
							86	9									
07	4340	X	365	-0-	-3975	-0-	61	1	207	3	Y	80	79	0			5
							9	4	88	9							

HOLLMAN-MAY B SA WELL #: 1H RRCID -> 295760 COMPL. DATE 09/20/2023 TOTAL DEPTH 12510 PERF.12341 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98803	X	41862	-0-	-56941	-0-	2115	1	35057	3	Y	4219	4225	0			132
							49	4	4641	9							
03	82770	X	42452	-0-	-40318	-0-	7755	1	30545	3	Y	3635	3670	0			97
							153	4	3999	9							
04	66300	X	35697	-0-	-30603	-0-	6932	1	24956	3	Y	3144	3149	0			92
							351	4	3458	9							
05	58559	X	34254	-0-	-24305	-0-	6823	1	23737	3	Y	3190	3173	0			109
							185	4	3509	9							
06	49800	X	32083	-0-	-17717	-0-	6002	1	22666	3	Y	2893	2909	0			93
							233	4	3182	9							
07	44764	X	24303	-0-	-20461	-0-	5809	1	15879	3	Y	2223	2226	0			90
							170	4	2445	9							

HAVEMAN TRUST 01 - H 01 A WELL #: 1H RRCID -> 295771 COMPL. DATE 02/01/2020 TOTAL DEPTH 13457 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 03H RRCID -> 295776 COMPL. DATE 09/25/2023 TOTAL DEPTH 13685 PERF.13826 - 20852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	178901	X	145665	-0-	-33236	-0-	134	1	129154	3	Y	14888	14888	0			-0-
							16377	9									
03	191239	X	138578	-0-	-52661	-0-	183	1	122078	3	Y	14834	14834	0			-0-
							16317	9									
04	185070	X	121888	-0-	-63182	-0-	138	1	106733	3	Y	13652	13652	0			-0-
							15017	9									
*05	178374	X	77800	-0-	-100574	-0-	105	1	68140	3	Y	8686	8686	0			-0-
							9555	9									
06	154590	X	99924	-0-	-54666	-0-	151	1	87227	3	Y	11405	11405	0			-0-
							12546	9									
07	155806	X	102281	-0-	-53525	-0-	145	1	90272	3	Y	10785	10785	0			-0-
							11864	9									

KIRK 01 WELL #: 04H RRCID -> 295782 COMPL. DATE 09/26/2023 TOTAL DEPTH 13705 PERF.13793 - 21591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	255374	X	141552	-0-	-113822	-0-	131	1	126062	3	Y	13963	13963	0			-0-
							15359	9									
03	272986	X	141913	-0-	-131073	-0-	190	1	127113	3	Y	13282	13282	0			-0-
							14610	9									
04	211710	X	121827	-0-	-89883	-0-	140	1	108545	3	Y	11947	11947	0			-0-
							13142	9									
*05	188604	X	132795	-0-	-55809	-0-	184	1	119502	3	Y	11917	11917	0			-0-
							13109	9									
06	152280	X	123155	-0-	-29125	-0-	193	1	111329	3	Y	10575	10575	0			-0-
							11633	9									
07	151404	X	115910	-0-	-35494	-0-	169	1	105487	3	Y	9322	9322	0			-0-
							10254	9									

OLSON-ESSE UNIT WELL #: 5H RRCID -> 295832 COMPL. DATE 04/12/2024 TOTAL DEPTH 12682 PERF.12811 - 19171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106481	X	106481	-0-	-0-	-0-	917	1	95964	3	Y	8606	8639	0			103
							133	4	9467	9							
03	85345	X	85345	-0-	-0-	-0-	917	1	75880	3	Y	7637	7660	0			80
							147	4	8401	9							
04	223650	X	71009	-0-	-152641	-0-	5630	1	58458	3	Y	5765	5747	0			98
							579	4	6342	9							
05	172081	X	124612	-0-	-47469	-0-	9618	1	106722	3	Y	7323	7350	0			71
							217	4	8055	9							
06	128460	X	103388	-0-	-25072	-0-	7988	1	88990	3	Y	5667	2502	0	3175	1	61
							176	4	6234	9							
07	113832	X	94238	-0-	-19594	-0-	7529	1	81003	3	Y	5081	5095	0			47
							117	4	5589	9							

SCR UNIT E-CHILDREN WESTON SA WELL #: 1H RRCID -> 295898 COMPL. DATE 10/20/2023 TOTAL DEPTH 12060 PERF.12573 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78242	X	36029	-0-	-42213	-0-	1827	1	28137	3	Y	5471	5479	0			66
							47	4	6018	9							
03	70556	X	35049	-0-	-35507	-0-	3279	1	26363	3	Y	4869	4884	0			51
							51	4	5356	9							
04	62610	X	25945	-0-	-36665	-0-	1946	1	19176	3	Y	4212	4191	0			72
							190	4	4633	9							
05	52204	X	31736	-0-	-20468	-0-	2214	1	24565	3	Y	4461	4489	0			44
							50	4	4907	9							
06	42120	X	27667	-0-	-14453	-0-	1945	1	21668	3	Y	3646	1609	0	2042	1	39
							43	4	4011	9							
07	38502	X	27150	-0-	-11352	-0-	1964	1	21127	3	Y	3663	3668	0			34
							30	4	4029	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 502H RRCID -> 295902 COMPL. DATE 09/25/2023 TOTAL DEPTH 13560 PERF.13618 - 21034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	206654	X	155805	-0-	-50849	-0-	138	1	132748	3	Y	20835	20835	0			-0-
							22919	9									
03	220906	X	154877	-0-	-66029	-0-	199	1	133061	3	Y	19652	19652	0			-0-
							21617	9									
04	213780	X	137600	-0-	-76180	-0-	153	1	118611	3	Y	17124	17124	0			-0-
							18836	9									
*05	207638	X	132823	-0-	-74815	-0-	175	1	114188	3	Y	16782	16782	0			-0-
							18460	9									
06	174870	X	123873	-0-	-50997	-0-	185	1	106667	3	Y	15474	15474	0			-0-
							17021	9									
07	166656	X	116784	-0-	-49872	-0-	162	1	101346	3	Y	13887	13887	0			-0-
							15276	9									

HAVEMAN TRUST 01 - H 01 B WELL #: 2H RRCID -> 295931 COMPL. DATE 12/03/2019 TOTAL DEPTH 4362 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON-ESSE UNIT WELL #: 3H RRCID -> 295943 COMPL. DATE 04/07/2024 TOTAL DEPTH 12742 PERF.12806 - 19587

02	247457	X	126848	-0-	-120609	-0-	1066	1	117727	3	Y	7173	7149	0			86
							165	4	7890	9							
03	264523	X	126154	-0-	-138369	-0-	1088	1	117342	3	Y	6815	6830	0			71
							227	4	7497	9							
04	204840	X	52119	-0-	-152721	-0-	4313	1	45088	3	Y	2065	2101	0			35
							446	4	2272	9							
05	157759	X	91834	-0-	-65925	-0-	7169	1	79545	3	Y	4507	4498	0			44
							162	4	4958	9							
06	131220	X	75186	-0-	-56034	-0-	5897	1	65695	3	Y	3149	1392	0	1767	1	34
							130	4	3464	9							
07	135594	X	73589	-0-	-62005	-0-	5961	1	64139	3	Y	3088	3093	0			29
							92	4	3397	9							

KIRK 01 WELL #: 05H RRCID -> 295964 COMPL. DATE 09/26/2023 TOTAL DEPTH 13660 PERF.13868 - 20909

*02	255374	X	169367	-0-	-86007	-0-	152	1	145859	3	Y	21233	21233	0			-0-
							23356	9									
03	272986	X	174367	-0-	-98619	-0-	228	1	152573	3	Y	19605	19605	0			-0-
							21566	9									
04	237660	X	151805	-0-	-85855	-0-	169	1	131296	3	Y	18491	18491	0			-0-
							20340	9									
*05	216566	X	132519	-0-	-84047	-0-	177	1	115120	3	Y	15656	15656	0			-0-
							17222	9									
06	188280	X	121847	-0-	-66433	-0-	183	1	105627	3	Y	14579	14579	0			-0-
							16037	9									
07	181164	X	126028	-0-	-55136	-0-	176	1	109971	3	Y	14437	14437	0			-0-
							15881	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 05 WELL #: 07H RRCID -> 295979 COMPL. DATE 02/02/2024 TOTAL DEPTH 13042 PERF.13288 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	256157	X	246839	-0-		-9318	-0-		131	1	218318	3	Y	25809	25809	0			-0-
									28390	9									
03	273823	X	242538	-0-		-31285	-0-		207	1	217370	3	Y	22692	22692	0			-0-
									24961	9									
04	264990	X	192095	-0-		-72895	-0-		206	1	173295	3	Y	16904	16904	0			-0-
									18594	9									
*05	273823	X	183873	-0-		-89950	-0-		192	1	167623	3	Y	14598	14598	0			-0-
									16058	9									
06	255090	X	155739	-0-		-99351	-0-		169	1	142327	3	Y	12039	12039	0			-0-
									13243	9									
07	263593	X	145811	-0-		-117782	-0-		137	1	133738	3	Y	10851	10851	0			-0-
									11936	9									

FRANK MALEK 05 WELL #: 06H RRCID -> 295981 COMPL. DATE 02/02/2024 TOTAL DEPTH 12931 PERF.13274 - 20175

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	252305	X	252305	-0-		-0-	-0-		131	1	219241	3	Y	29939	29939	0			-0-
									32933	9									
03	263314	X	254003	-0-		-9311	-0-		212	1	223431	3	Y	27600	27600	0			-0-
									30360	9									
04	254820	X	207223	-0-		-47597	-0-		220	1	184561	3	Y	20402	20402	0			-0-
									22442	9									
*05	263314	X	200914	-0-		-62400	-0-		207	1	181198	3	Y	17735	17735	0			-0-
									19509	9									
06	254820	X	169264	-0-		-85556	-0-		181	1	152254	3	Y	15299	15299	0			-0-
									16829	9									
07	263314	X	159005	-0-		-104309	-0-		148	1	144210	3	Y	13315	13315	0			-0-
									14647	9									

FRANK MALEK 05 WELL #: 08H RRCID -> 295983 COMPL. DATE 02/02/2024 TOTAL DEPTH 12935 PERF.12999 - 19579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	238873	X	219954	-0-		-18919	-0-		116	1	194480	3	Y	23053	23053	0			-0-
									25358	9									
03	255347	X	214866	-0-		-40481	-0-		183	1	192497	3	Y	20169	20169	0			-0-
									22186	9									
04	247110	X	172029	-0-		-75081	-0-		185	1	155052	3	Y	15265	15265	0			-0-
									16792	9									
*05	255347	X	161682	-0-		-93665	-0-		169	1	147794	3	Y	12472	12472	0			-0-
									13719	9									
06	227310	X	138362	-0-		-88948	-0-		150	1	126425	3	Y	10715	10715	0			-0-
									11787	9									
07	234887	X	132346	-0-		-102541	-0-		124	1	120912	3	Y	10282	10282	0			-0-
									11310	9									

MANGIONE 01 WELL #: 13H RRCID -> 296022 COMPL. DATE 05/25/2023 TOTAL DEPTH 13000 PERF.12908 - 17099

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	96976	X	35518	-0-		-61458	-0-		1	1	27611	3	Y	7187	7187	0			-0-
									7906	9									
03	84754	X	30097	-0-		-54657	-0-		2	1	24270	3	Y	5295	5295	0			-0-
									5825	9									
04	59970	X	36320	-0-		-23650	-0-		33	1	31635	3	Y	4229	4229	0			-0-
									4652	9									
*05	53041	X	24720	-0-		-28321	-0-		1	1	19565	3	Y	4685	4685	0			-0-
									5154	9									
06	42870	X	30816	-0-		-12054	-0-		4	1	25799	3	Y	4557	4557	0			-0-
									5013	9									
07	37944	X	10001	-0-		-27943	-0-		7760	3	2241	9	Y	2037	2037	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MANGIONE 01 WELL #: 14H RRCID -> 296031 COMPL. DATE 05/25/2023 TOTAL DEPTH 13025 PERF.12898 - 17038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	90219	X	19474	-0-	-70745	-0-	14665	3	4809	9	Y	4372	4372	0	-0-
03	50530	X	20914	-0-	-29616	-0-	1	1	15928	3	Y	4532	4532	0	-0-
							4985	9							
04	34110	X	24933	-0-	-9177	-0-	26	1	20861	3	Y	3678	3678	0	-0-
							4046	9							
*05	29481	X	17357	-0-	-12124	-0-	13903	3	3454	9	Y	3140	3140	0	-0-
06	23280	X	14915	-0-	-8365	-0-	2	1	12161	3	Y	2502	2502	0	-0-
							2752	9							
07	25761	X	10703	-0-	-15058	-0-	9036	3	1667	9	Y	1515	1515	0	-0-

THREE SISTERS 01 WELL #: 51H RRCID -> 296050 COMPL. DATE 01/26/2022 TOTAL DEPTH 12471 PERF.12726 - 17777

*02	71804	X	17944	-0-	-53860	-0-	78	1	13462	3	Y	4004	4004	0	-0-
							4404	9							
03	76756	X	18234	-0-	-58522	-0-	96	1	14134	3	Y	3640	3640	0	-0-
							4004	9							
04	27150	X	14480	-0-	-12670	-0-	118	1	10944	3	Y	3107	3107	0	-0-
							3418	9							
*05	22599	X	13410	-0-	-9189	-0-	109	1	10631	3	Y	2427	2427	0	-0-
							2670	9							
06	17790	X	14337	-0-	-3453	-0-	148	1	11598	3	Y	2355	2355	0	-0-
							2591	9							
07	18352	X	13749	-0-	-4603	-0-	128	1	10829	3	Y	2538	2538	0	-0-
							2792	9							

MANGIONE 01 WELL #: 15H RRCID -> 296053 COMPL. DATE 05/25/2023 TOTAL DEPTH 12989 PERF.12893 - 16951

*02	45008	X	18374	-0-	-26634	-0-	13162	3	5212	9	Y	4738	4738	0	-0-
03	48112	X	17777	-0-	-30335	-0-	1	1	13127	3	Y	4226	4226	0	-0-
							4649	9							
04	36600	X	21959	-0-	-14641	-0-	23	1	17240	3	Y	4269	4269	0	-0-
							4696	9							
*05	31868	X	17481	-0-	-14387	-0-	13471	3	4010	9	Y	3645	3645	0	-0-
06	24540	X	14393	-0-	-10147	-0-	2	1	10944	3	Y	3134	3134	0	-0-
							3447	9							
07	22692	X	10446	-0-	-12246	-0-	7852	3	2594	9	Y	2358	2358	0	-0-

THREE SISTERS 01-LOP 01 SA3 WELL #: 03H RRCID -> 296111 COMPL. DATE 03/23/2024 TOTAL DEPTH 12821 PERF.12810 - 21744

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		58206	-0-	58206	58206	7	1	49301	3	Y	8089	8089	0	-0-
							8898	9							
*04	312110	X	253904	-0-	-58206	-0-	1	1	212463	3	Y	37673	37673	0	-0-
							41440	9							
*05	241428	X	231153	-0-	-10275	-0-	197232	3	33921	9	Y	30837	30837	0	-0-
*06	233640	X	212453	-0-	-21187	-0-	184063	3	28390	9	Y	25809	25809	0	-0-
*07	241428	X	197019	-0-	-44409	-0-	3	1	170297	3	Y	24290	24290	0	-0-
							26719	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 54H RRCID -> 296126 COMPL. DATE 01/26/2022 TOTAL DEPTH 12553 PERF.12728 - 22251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	35917	X	35917	-0-	-0-	-0-	197	1	30552	3	Y	4698	4698	0	-0-
							5168	9							
03	43857	X	43857	-0-	-0-	-0-	233	1	37020	3	Y	6004	6004	0	-0-
							6604	9							
04	34595	X	34595	-0-	-0-	-0-	317	1	29363	3	Y	4468	4468	0	-0-
							4915	9							
*05	34736	X	34736	-0-	-0-	-0-	299	1	29159	3	Y	4798	4798	0	-0-
							5278	9							
06	29656	X	29656	-0-	-0-	-0-	326	1	25582	3	Y	3407	3407	0	-0-
							3748	9							
07	27405	X	27405	-0-	-0-	-0-	275	1	23230	3	Y	3545	3545	0	-0-
							3900	9							

THREE SISTERS 01 WELL #: 52H RRCID -> 296217 COMPL. DATE 01/26/2022 TOTAL DEPTH 12517 PERF.12688 - 17937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	22297	X	22297	-0-	-0-	-0-	118	1	18243	3	Y	3578	3578	0	-0-
							3936	9							
03	24480	X	24480	-0-	-0-	-0-	122	1	19880	3	Y	4071	4071	0	-0-
							4478	9							
04	20621	X	20621	-0-	-0-	-0-	178	1	16546	3	Y	3543	3543	0	-0-
							3897	9							
*05	17578	X	17578	-0-	-0-	-0-	152	1	14768	3	Y	2416	2416	0	-0-
							2658	9							
06	17646	X	17646	-0-	-0-	-0-	193	1	15166	3	Y	2079	2079	0	-0-
							2287	9							
07	16419	X	16419	-0-	-0-	-0-	161	1	13630	3	Y	2389	2389	0	-0-
							2628	9							

DULLYE 01 WELL #: 10H RRCID -> 296359 COMPL. DATE 03/12/2024 TOTAL DEPTH 13474 PERF.13512 - 20321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	248496	X	139288	-0-	-109208	-0-	32	1	120604	3	Y	16956	16956	0	-0-
							18652	9							
04	240480	X	208676	-0-	-31804	-0-	115	1	181949	3	Y	24193	24193	0	-0-
							26612	9							
*05	248496	X	194370	-0-	-54126	-0-	864	1	170864	3	Y	20584	20584	0	-0-
							22642	9							
06	166201	X	166201	-0-	-0-	-0-	4	1	145906	3	Y	18446	18446	0	-0-
							20291	9							
07	215605	X	161561	-0-	-54044	-0-	144688	3	16873	9	Y	15339	15339	0	-0-

THREE SISTERS 01-LOP 02 SA1 WELL #: 01H RRCID -> 296392 COMPL. DATE 11/18/2023 TOTAL DEPTH 12859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		51013	-0-	51013	51013	6	1	43063	3	Y	7222	7222	0	-0-
							7944	9							
04	SHUT IN		253834	-0-	253834	304847	218777	3	35057	9	Y	31870	31870	0	-0-
*05	SHUT IN		216452	-0-	216452	521299	186121	3	30331	9	Y	27574	27574	0	-0-
06	SHUT IN		218834	-0-	218834	740133	191565	3	27269	9	Y	24790	24790	0	-0-
07	SHUT IN		201353	-0-	201353	941486	3	1	176307	3	Y	22766	22766	0	-0-
							25043	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01-LOP 01 SA2 WELL #: 02H RRCID -> 296430 COMPL. DATE 11/26/2023 TOTAL DEPTH 12850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN		48778	-0-	48778	48778		6	1	41127	3	Y	6950	6950	0			-0-
								7645	9									
04	SHUT IN		238374	-0-	238374	287152		204981	3	33393	9	Y	30357	30357	0			-0-
*05	SHUT IN		206927	-0-	206927	494079		179826	3	27101	9	Y	24637	24637	0			-0-
06		0 W	190496	-0-	190496	684575		165333	3	25163	9	Y	22875	22875	0			-0-
07		0 W	177305	-0-	177305	861880		3	1	154441	3	Y	20783	20783	0			-0-
								22861	9									

THREE SISTERS 01 WELL #: 53H RRCID -> 296479 COMPL. DATE 01/26/2022 TOTAL DEPTH 12513 PERF.12711 - 22016

*02	35561	X	35561	-0-	-0-	-0-		186	1	30399	3	Y	4524	4524	0			-0-
								4976	9									
03	35025	X	35025	-0-	-0-	-0-		200	1	29478	3	Y	4861	4861	0			-0-
								5347	9									
04	27007	X	27007	-0-	-0-	-0-		242	1	22460	3	Y	3914	3914	0			-0-
								4305	9									
*05	34236	X	34236	-0-	-0-	-0-		294	1	28594	3	Y	4862	4862	0			-0-
								5348	9									
06	31898	X	31898	-0-	-0-	-0-		355	1	27827	3	Y	3378	3378	0			-0-
								3716	9									
07	29384	X	29384	-0-	-0-	-0-		298	1	25162	3	Y	3567	3567	0			-0-
								3924	9									

WESSENDORFF 02 WELL #: 05H RRCID -> 296535 COMPL. DATE 03/12/2024 TOTAL DEPTH 13459 PERF.13493 - 20541

02	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	245365	X	144431	-0-	-100934	-0-		33	1	124016	3	Y	18529	18529	0			-0-
								20382	9									
04	237450	X	199042	-0-	-38408	-0-		107	1	166606	3	Y	29390	29390	0			-0-
								32329	9									
*05	245365	X	195116	-0-	-50249	-0-		855	1	168995	3	Y	22969	22969	0			-0-
								25266	9									
06	159253	X	159253	-0-	-0-	-0-		4	1	137885	3	Y	19422	19422	0			-0-
								21364	9									
07	205623	X	155986	-0-	-49637	-0-		138090	3	17896	9	Y	16269	16269	0			-0-

DULLYE 01 WELL #: 07H RRCID -> 296537 COMPL. DATE 01/25/2024 TOTAL DEPTH 13413 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SHUT IN		32398	-0-	32398	32398		262	1	26266	3	Y	5336	5336	0			-0-
								5870	9									
*05	SHUT IN		262846	-0-	262846	295244		1013	1	226105	3	Y	32480	32480	0			-0-
								35728	9									
06	SHUT IN		200611	-0-	200611	495855		803	1	171875	3	Y	25394	25394	0			-0-
								27933	9									
07	SHUT IN		177899	-0-	177899	673754		154113	3	23786	9	Y	21624	21624	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 08H RRCID -> 296540 COMPL. DATE 04/25/2024 TOTAL DEPTH 13457 PERF.13573 - 19867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		33407	-0-	33407	33407	271	1	27105	3	Y	5483	5483	0			-0-
							6031	9									
*05	SHUT IN		261880	-0-	261880	295287	992	1	221418	3	Y	35882	35882	0			-0-
							39470	9									
*06	503938	X	208651	-0-	-295287	-0-	825	1	176429	3	Y	28543	28543	0			-0-
							31397	9									
07	243040	X	196197	-0-	-46843	-0-	168853	3	27344	9	Y	24858	24858	0			-0-

CHOATE-DULLYE SA1 WELL #: 1H RRCID -> 296646 COMPL. DATE 04/26/2024 TOTAL DEPTH 13447 PERF.13287 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		33448	-0-	33448	33448	272	1	27237	3	Y	5399	5399	0			-0-
							5939	9									
*05	SHUT IN		259405	-0-	259405	292853	986	1	219992	3	Y	34934	34934	0			-0-
							38427	9									
*06	495296	X	202443	-0-	-292853	-0-	801	1	171411	3	Y	27483	27483	0			-0-
							30231	9									
07	236220	X	187560	-0-	-48660	-0-	161070	3	26490	9	Y	24082	24082	0			-0-

OLSON ESSE-KENNEDY SA1 WELL #: 1H RRCID -> 296655 COMPL. DATE 03/15/2024 TOTAL DEPTH 12668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		191050	-0-	191050	191050	2011	1	157404	3	Y	28468	28190	0			278
							320	4	31315	9							
06	SHUT IN		164291	-0-	164291	355341	1652	1	136156	3	Y	23830	10512	0	13340	1	256
							270	4	26213	9							
07	SHUT IN		138727	-0-	138727	494068	1391	1	116619	3	Y	18681	18763	0			174
							168	4	20549	9							

OLSON ESSE-KENNEDY SA2 WELL #: 2H RRCID -> 296666 COMPL. DATE 02/25/2024 TOTAL DEPTH 12639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		220932	-0-	220932	220932	2534	1	180784	3	Y	33861	33531	0			330
							367	4	37247	9							
06	SHUT IN		198657	-0-	198657	419589	2158	1	163641	3	Y	29575	13040	0	16547	1	318
							325	4	32533	9							
07	SHUT IN		177683	-0-	177683	597272	1930	1	148400	3	Y	24672	24761	0			229
							214	4	27139	9							

DULLYE 01 WELL #: 06H RRCID -> 296704 COMPL. DATE 04/25/2024 TOTAL DEPTH 13369 PERF.13477 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		29449	-0-	29449	29449	242	1	24225	3	Y	4529	4529	0			-0-
							4982	9									
*05	SHUT IN		232556	-0-	232556	262005	893	1	199232	3	Y	29483	29483	0			-0-
							32431	9									
*06	451018	X	189013	-0-	-262005	-0-	757	1	161872	3	Y	23985	23985	0			-0-
							26384	9									
07	250263	X	175306	-0-	-74957	-0-	152673	3	22633	9	Y	20575	20575	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE OAK PARTNERS 01 WELL #: 05H RRCID -> 296706 COMPL. DATE 03/23/2024 TOTAL DEPTH 12833 PERF.12791 - 21331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		56852	-0-	56852	56852	7	1	47483	3	Y	8511	8511	0	-0-
							9362	9							
04	310709	X	253857	-0-	-56852	-0-	1	1	212694	3	Y	37420	37420	0	-0-
							41162	9							
*05	239723	X	229082	-0-	-10641	-0-	196217	3	32865	9	Y	29877	29877	0	-0-
06	231990	X	215541	-0-	-16449	-0-	185983	3	29558	9	Y	26871	26871	0	-0-
07	239723	X	201066	-0-	-38657	-0-	3	1	174552	3	Y	24101	24101	0	-0-
							26511	9							

WARNER 01 WELL #: 20H RRCID -> 296707 COMPL. DATE 02/24/2024 TOTAL DEPTH 13146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*05	SHUT IN		35791	-0-	35791	35791	27779	3	8012	9	Y	7284	7284	0	-0-
06	SHUT IN		165279	-0-	165279	201070	15	1	126151	3	Y	35557	35557	0	-0-
							39113	9							
07	SHUT IN		141010	-0-	141010	342080	109	1	108338	3	Y	29603	29603	0	-0-
							32563	9							

SCHENDEL-REYNOLDS SA1 WELL #: 1H RRCID -> 296721 COMPL. DATE 02/16/2024 TOTAL DEPTH 13155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*05	SHUT IN		37305	-0-	37305	37305	28307	3	8998	9	Y	8180	8180	0	-0-
06	SHUT IN		166934	-0-	166934	204239	15	1	126987	3	Y	36302	36302	0	-0-
							39932	9							
07	SHUT IN		144887	-0-	144887	349126	113	1	111742	3	Y	30029	30029	0	-0-
							33032	9							

THREE SISTERS 01 WELL #: 76H RRCID -> 297241 COMPL. DATE 03/12/2024 TOTAL DEPTH 12322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*04	SHUT IN		65	-0-	65	65	52	3	13	9	Y	12	12	0	-0-
*05	SHUT IN		113068	-0-	113068	113133	788	1	76744	3	Y	32305	32305	0	-0-
							35536	9							
*06	SHUT IN		110497	-0-	110497	223630	79454	3	31043	9	Y	28221	28221	0	-0-
07	SHUT IN		107150	-0-	107150	330780	880	1	79034	3	Y	24760	24760	0	-0-
							27236	9							

THREE SISTERS 01 WELL #: 75H RRCID -> 297273 COMPL. DATE 03/05/2024 TOTAL DEPTH 12322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*04	SHUT IN		134	-0-	134	134	102	3	32	9	Y	29	29	0	-0-
*05	SHUT IN		108935	-0-	108935	109069	775	1	75489	3	Y	29701	29701	0	-0-
							32671	9							
*06	SHUT IN		101335	-0-	101335	210404	74781	3	26554	9	Y	24140	24140	0	-0-
07	SHUT IN		102416	-0-	102416	312820	896	1	79864	3	Y	19687	19687	0	-0-
							21656	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MUELLER EXPLORATION, INC. 592650
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14007	X	10267	-0-	-3740	-0-	1674	1	8593	3	N	-0-					-0-
03	14973	X	14827	-0-	-146	-0-	2130	1	12697	3	N	-0-					-0-
04	14490	X	10235	-0-	-4255	-0-	1503	1	8732	3	N	-0-					-0-
05	14378	X	14378	-0-	-0-	-0-	1852	1	12526	3	N	-0-					-0-
06	10620	X	10067	-0-	-553	-0-	1132	1	8935	3	N	-0-					-0-
07	14818	X	9181	-0-	-5637	-0-	1068	1	8113	3	N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30111	X	30111	-0-	-0-	-0-	4909	1	25202	3	N	-0-					-0-
03	35712	X	28447	-0-	-7265	-0-	4088	1	24359	3	N	-0-					-0-
04	34560	X	26154	-0-	-8406	-0-	3841	1	22313	3	N	-0-					-0-
05	35712	X	26770	-0-	-8942	-0-	3448	1	23322	3	N	-0-					-0-
06	31830	X	21738	-0-	-10092	-0-	2444	1	19294	3	N	-0-					-0-
07	32178	X	20299	-0-	-11879	-0-	2362	1	17937	3	N	-0-					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44950	X	35123	-0-	-9827	-0-	5726	1	29397	3	N	-0-					25
03	48050	X	34669	-0-	-13381	-0-	4975	1	29644	3	N	45					70
							50	9									
04	46500	X	33051	-0-	-13449	-0-	4853	1	28198	3	N	-0-					70
05	39215	X	33328	-0-	-5887	-0-	4292	1	29036	3	N	-0-					70
06	36330	X	25902	-0-	-10428	-0-	2911	1	22991	3	N	-0-					70
07	37541	X	25011	-0-	-12530	-0-	2911	1	22100	3	N	-0-					70

HUBERT-TAGGART A WELL #: 1H RRCID -> 297131 COMPL. DATE 12/16/2023 TOTAL DEPTH 14037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBERT-TAGGART B WELL #: 2H RRCID -> 297216 COMPL. DATE 11/28/2023 TOTAL DEPTH 14058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	705	-0-	-600	-0-	705	2			N	-0-					-0-
03	961	N	367	-0-	-594	-0-	367	2			N	-0-					-0-
04	1860	N	858	-0-	-1002	-0-	858	2			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
*06	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					8
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					8
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					8
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					8
*06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					8
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					8

REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

02	T. A.	400	-0-	400	400	8	1	289	3	Y	88	67	0				21
						6	4	97	9								
03	T. A.	-0-	-0-	-0-	400					Y	-0-	21	0				-0-
04	T. A.	-0-	-0-	-0-	400					Y	-0-						-0-
05	T. A.	-0-	-0-	-0-	400					Y	-0-						-0-
06	T. A.	-0-	-0-	-0-	400					Y	-0-						-0-
07	T. A.	NO RPT	-0-	-0-	400					Y	NO RPT						-0-

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	116	X	106	-0-	-10	-0-	12	1	94	3	Y	-0-			-0-
03	214	X	214	-0-	-0-	-0-	37	1	177	3	Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	359	X	359	-0-	-0-	-0-	45	1	314	3	Y	-0-			-0-
06	210	X	31	-0-	-179	-0-	4	1	27	3	Y	-0-			-0-
07	217	X	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2285	-0-	2285	2285	48	1	1692	3	Y	461	354	0			111
							38	4	507	9							
03	T. A.		1137	-0-	1137	3422	22	1	920	3	Y	160	253	0			18
							19	4	176	9							
04	T. A.		1131	-0-	1131	4553	22	1	950	3	Y	115	108	0			25
							32	4	127	9							
*05	T. A.		910	-0-	910	5463	18	1	776	3	Y	94	107	0			12
							13	4	103	9							
*06	6281	X	818	-0-	-5463	-0-	15	1	636	3	Y	139	128	0			23
							14	4	153	9							
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	429	-0-	-2065	-0-	20	1	409	3	Y	-0-					-0-
03	2666	X	2212	-0-	-454	-0-	128	1	2084	3	Y	-0-					-0-
04	2580	X	2043	-0-	-537	-0-	94	1	1949	3	Y	-0-					-0-
05	2001	X	2001	-0-	-0-	-0-	85	1	1916	3	Y	-0-					-0-
06	2238	X	2238	-0-	-0-	-0-	90	1	2148	3	Y	-0-					-0-
07	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					-0-

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	14	1	240	3	Y	228	211	0			55
							6	4	251	9							
03	744	N	53	-0-	-691	-0-	3	1	48	3	Y	1	56	0			-0-
							1	4	1	9							
04	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4350	X	3743	-0-	-607	-0-	95	1	3347	3	Y	255	346	1			159
							20	4	281	9							
03	4650	X	4177	-0-	-473	-0-	89	1	3774	3	Y	267	190	1			236
							20	4	294	9							
04	4500	X	3532	-0-	-968	-0-	74	1	3188	3	Y	220	199	1			257
							28	4	242	9							
05	4650	X	3512	-0-	-1138	-0-	73	1	3214	3	Y	191	198	1			250
							15	4	210	9							
06	4500	X	4355	-0-	-145	-0-	93	1	3840	3	Y	363	393	1			220
							23	4	399	9							
07	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					220

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1508	N	992	-0-	-516	-0-	27	1	953	3	Y	-0-					175
							12	4									
03	1426	N	1387	-0-	-39	-0-	31	1	1324	3	Y	2					177
							30	4	2	9							
04	1362	N	1362	-0-	-0-	-0-	28	1	1200	3	Y	81	188	1			70
							45	4	89	9							
05	1189	N	1189	-0-	-0-	-0-	25	1	1100	3	Y	39					109
							21	4	43	9							
06	1350	N	1137	-0-	-213	-0-	25	1	1006	3	Y	73					182
							26	4	80	9							
07	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					182

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	20	-0-	20	20	20	3			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	20					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	20					Y	-0-					-0-
06	20	X	-0-	-0-	-20	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

02	2958	X	17	-0-	-2941	-0-	1	1	16	3	Y	-0-	30	0			-0-
03	5461	X	5461	-0-	-0-	-0-	299	1	4867	3	Y	268	238	0			30
							295	9									
04	4189	X	4189	-0-	-0-	-0-	183	1	3805	3	Y	183	174	0			39
							201	9									
*05	3968	X	3968	-0-	-0-	-0-	159	1	3571	3	Y	216	227	0			28
							238	9									
06	3060	X	141	-0-	-2919	-0-	6	1	135	3	Y	-0-	28	0			-0-
07	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					-0-

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

02	4970	X	4970	-0-	-0-	-0-	4970	3			N	-0-					11
03	3615	X	3615	-0-	-0-	-0-	3615	3			N	-0-					11
04	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					11
*05	3503	X	2022	-0-	-1481	-0-	2022	3			N	-0-					11
06	3390	X	2629	-0-	-761	-0-	2264	3	365	9	N	332					948
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					948

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	-0-	-0-	-7308	-0-					Y	-0-					-0-
03	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
04	7560	X	-0-	-0-	-7560	-0-					Y	-0-					-0-
05	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	70	1	546	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
06	2336	N	2336	-0-	-0-	-0-	300	1	2036	3	Y	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4263	X	3583	-0-	-680	-0-	91	1	3200	3	Y	200	153	0			48
							72	4	220	9							
03	5661	X	5661	-0-	-0-	-0-	123	1	5181	3	Y	228	250	0			26
							106	4	251	9							
04	4410	X	3620	-0-	-790	-0-	78	1	3286	3	Y	133	130	0			29
							110	4	146	9							
05	3844	X	2991	-0-	-853	-0-	63	1	2737	3	Y	130	142	0			17
							48	4	143	9							
06	4410	X	1816	-0-	-2594	-0-	40	1	1655	3	Y	75	80	0			12
							38	4	83	9							
07	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					12

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	X	3327	-0-	-530	-0-	156	1	3171	3	Y	-0-					-0-
03	4123	X	3109	-0-	-1014	-0-	179	1	2911	3	Y	17	15	0			2
							19	9									
04	3990	X	3388	-0-	-602	-0-	152	1	3160	3	Y	69	56	0			15
							76	9									
05	3761	X	3761	-0-	-0-	-0-	157	1	3524	3	Y	73	79	0			9
							80	9									
06	3450	X	2312	-0-	-1138	-0-	90	1	2160	3	Y	56	56	0			9
							62	9									
07	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					9

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2962	-0-	62	62	137	1	2789	3	Y	33	25	0			8
							36	9									
03	2406	N	2344	-0-	-62	-0-	135	1	2201	3	Y	7	14	0			1
							8	9									
04	2808	N	2808	-0-	-0-	-0-	128	1	2670	3	Y	9	8	0			2
							10	9									
05	3137	X	3137	-0-	-0-	-0-	134	1	3003	3	Y	-0-	2	0			-0-
06	2867	X	2867	-0-	-0-	-0-	114	1	2744	3	Y	8	7	0			1
							9	9									
07	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					1

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17554	X	17554	-0-	-0-	-0-	379	1	13553	3	Y	3127	2426	0			754
							182	4	3440	9							
03	3339	X	3339	-0-	-0-	-0-	72	1	3069	3	Y	146	884	0			16
							37	4	161	9							
04	3150	X	1237	-0-	-1913	-0-	27	1	1151	3	Y	33	42	0			7
							23	4	36	9							
05	3255	X	999	-0-	-2256	-0-	21	1	942	3	Y	24	28	0			3
							10	4	26	9							
06	3150	X	798	-0-	-2352	-0-	18	1	729	3	Y	37	34	0			6
							10	4	41	9							
07	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					6

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2055	X	2055	-0-	-0-	-0-	49	1	1722	3	Y	231	198	0			56
							30	4	254	9							
03	1450	X	1450	-0-	-0-	-0-	28	1	1180	3	Y	204	237	0			23
							18	4	224	9							
04	855	X	855	-0-	-0-	-0-	18	1	745	3	Y	66	75	0			14
							19	4	73	9							
05	1538	X	1538	-0-	-0-	-0-	30	1	1323	3	Y	152	146	0			20
							18	4	167	9							
06	911	X	911	-0-	-0-	-0-	18	1	752	3	Y	116	117	0			19
							13	4	128	9							
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	328	-0-	328	1486	7	1	262	3	Y	49	39	0			12
							5	4	54	9							
03	1767	X	281	-0-	-1486	-0-	5	1	226	3	Y	42	49	0			5
							4	4	46	9							
04	36	X	36	-0-	-0-	-0-	10	3	26	9	Y	24	24	0			5
05	398	X	398	-0-	-0-	-0-	6	1	268	3	Y	109	100	0			14
							4	4	120	9							
06	976	X	976	-0-	-0-	-0-	17	1	699	3	Y	225	202	0			37
							12	4	248	9							
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		459	-0-	459	459	9	1	404	3	Y	36	31	0			5
							6	4	40	9							
06	T. A.		238	-0-	238	697	5	1	215	3	Y	13	16	0			2
							4	4	14	9							
07	T. A.		NO RPT	-0-	-0-	697					Y	NO RPT					2

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1582	X	1582	-0-	-0-	-0-	64	1	1301	3	Y	197	179	0			47
							217	9									
03	1240	N	1144	-0-	-96	-0-	55	1	899	3	Y	173	200	0			20
							190	9									
04	1763	N	1763	-0-	-0-	-0-	72	1	1497	3	Y	176	158	0			38
							194	9									
05	1289	N	1289	-0-	-0-	-0-	47	1	1054	3	Y	171	187	0			22
							188	9									
06	1630	N	1630	-0-	-0-	-0-	55	1	1326	3	Y	226	211	0			37
							249	9									
07	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					37

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7682	X	7682	-0-	-0-	-0-	7615	3	67	9	N	61					61
03	6597	X	6597	-0-	-0-	-0-	6288	3	309	9	N	281					342
04	4594	X	4594	-0-	-0-	-0-	4594	3			N	-0-					342
*05	4386	X	4386	-0-	-0-	-0-	4386	3			N	-0-					342
06	4211	X	4211	-0-	-0-	-0-	3757	3	454	9	N	413					981
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					981

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3960	-0-	1060	6373	101	1	3518	3	Y	228	176	0			55
							90	4	251	9							
03	11756	X	5383	-0-	-6373	-0-	118	1	4981	3	Y	153	191	0			17
							116	4	168	9							
04	4338	X	4338	-0-	-0-	-0-	95	1	4026	3	Y	57	62	0			12
							154	4	63	9							
05	4870	X	4870	-0-	-0-	-0-	106	1	4611	3	Y	55	60	0			7
							92	4	61	9							
06	4494	X	4494	-0-	-0-	-0-	104	1	4238	3	Y	38	39	0			6
							110	4	42	9							
07	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					6

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	911	-0-	-974	-0-	49	1	846	3	Y	-0-					-0-
							16	4									
03	1612	N	625	-0-	-987	-0-	34	1	569	3	Y	3	3	0			-0-
							19	4	3	9							
04	1050	N	-0-	-0-	-1050	-0-					Y	-0-					-0-
05	961	N	66	-0-	-895	-0-	3	1	61	3	Y	1	1	0			-0-
							1	4	1	9							
06	2006	N	2006	-0-	-0-	-0-	88	1	1883	3	Y	1	1	0			-0-
							34	4	6	5							
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	703	-0-	-109	-0-	80	1	623	3	Y	-0-					16
03	868	X	2	-0-	-866	-0-	2	3			Y	-0-					16
04	840	X	3	-0-	-837	-0-	1	1	2	3	Y	-0-					16
05	744	X	62	-0-	-682	-0-	8	1	54	3	Y	-0-					16
06	720	X	21	-0-	-699	-0-	3	1	18	3	Y	-0-					16
07	744	X	NO RPT	-0-	-744	-0-					Y	NO RPT					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	1595	-0-	-1073	-0-	43	1	1486	3	Y	15					127
							49	4	17	9							
03	2852	X	2651	-0-	-201	-0-	57	1	2405	3	Y	106					233
							72	4	117	9							
04	2760	X	2448	-0-	-312	-0-	52	1	2167	3	Y	110	193	1			150
							108	4	121	9							
05	2573	X	1750	-0-	-823	-0-	38	1	1652	3	Y	16					166
							42	4	18	9							
06	2550	X	1173	-0-	-1377	-0-	27	1	1092	3	Y	15					181
							37	4	17	9							
07	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					181

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	X	4290	-0-	-31	-0-	198	1	4028	3	Y	58	46	0			14
							64	9									
03	4774	X	4079	-0-	-695	-0-	233	1	3793	3	Y	48	57	0			5
							53	9									
04	4620	X	3286	-0-	-1334	-0-	147	1	3059	3	Y	73	62	0			16
							80	9									
05	4774	X	3040	-0-	-1734	-0-	128	1	2859	3	Y	48	58	0			6
							53	9									
06	4440	X	3010	-0-	-1430	-0-	119	1	2845	3	Y	42	41	0			7
							46	9									
07	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					7

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

02	35540	X	953	-0-	-34587	-0-	36	1	808	3	Y	88	127	0			21
							12	4	97	9							
03	18631	X	1525	-0-	-17106	-0-	69	1	1255	3	Y	166	168	0			19
							18	4	183	9							
04	6870	X	605	-0-	-6265	-0-	21	1	507	3	Y	60	66	0			13
							11	4	66	9							
05	3503	X	638	-0-	-2865	-0-	11	1	506	3	Y	105	104	0			14
							5	4	116	9							
06	3390	X	920	-0-	-2470	-0-	18	1	756	3	Y	123	117	0			20
							11	4	135	9							
07	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					20

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

02	2204	X	200	-0-	-2004	-0-	5	1	190	3	Y	1	3	0			-0-
							4	4	1	9							
03	2356	X	634	-0-	-1722	-0-	14	1	607	3	Y	3	3	0			-0-
							10	4	3	9							
04	1490	N	1490	-0-	-0-	-0-	32	1	1376	3	Y	39	31	0			8
							39	4	43	9							
05	217	N	139	-0-	-78	-0-	2	1	92	3	Y	40	43	0			5
							1	4	44	9							
06	600	N	-0-	-0-	-600	-0-					Y	-0-	5	0			-0-
07	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2895	X	2895	-0-	-0-	-0-	104	1	2112	3	Y	617	481	0			149
							679	9									
03	3263	X	3263	-0-	-0-	-0-	161	1	2614	3	Y	444	543	0			50
							488	9									
04	2496	X	2496	-0-	-0-	-0-	93	1	1934	3	Y	426	384	0			92
							469	9									
05	2015	X	1626	-0-	-389	-0-	60	1	1345	3	Y	201	267	0			26
							221	9									
06	2451	X	2451	-0-	-0-	-0-	90	1	2164	3	Y	179	176	0			29
							197	9									
07	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					29

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7772	X	2333	-0-	-5439	-0-	67	1	2080	3	Y	132	337	0			32
							41	4	145	9							
03	8308	X	2534	-0-	-5774	-0-	50	1	1838	3	Y	557	526	0			63
							33	4	613	9							
04	8040	X	1566	-0-	-6474	-0-	38	1	1284	3	Y	150	181	0			32
							79	4	165	9							
*05	8308	X	2025	-0-	-6283	-0-	62	1	1386	3	Y	502	473	0			61
							25	4	552	9							
06	8040	X	1189	-0-	-6851	-0-	45	1	967	3	Y	141	179	0			23
							22	4	3	5							
07	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					23

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4205	X	2868	-0-	-1337	-0-	108	1	2345	3	Y	286	289	0			69
							100	4	315	9							
03	4495	X	2554	-0-	-1941	-0-	118	1	2127	3	Y	242	283	0			28
							43	4	266	9							
04	4350	X	1724	-0-	-2626	-0-	58	1	1350	3	Y	208	191	0			45
							87	4	229	9							
*05	4402	X	180	-0-	-4222	-0-	3	1	117	3	Y	53	91	0			7
							2	4	58	9							
06	3150	X	1552	-0-	-1598	-0-	31	1	1266	3	Y	208	181	0			34
							26	4	229	9							
07	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					34

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		391	-0-	391	391	13	1	216	3	Y	142	126	0			34
							6	4	156	9							
03	T. A.		588	-0-	588	979	16	1	304	3	Y	237	244	0			27
							7	4	261	9							
04	T. A.		298	-0-	298	1277	8	1	184	3	Y	84	93	0			18
							14	4	92	9							
*05	T. A.		151	-0-	151	1428	2	1	112	3	Y	32	46	0			4
							2	4	35	9							
*06	1701	X	273	-0-	-1428	-0-	5	1	204	3	Y	54	49	0			9
							5	4	59	9							
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		147	-0-	147	147	8	1	120	3	Y	15	15	0			4
							2	4	17	9							
03	T. A.		-0-	-0-	-0-	147					Y	-0-	4	0			-0-
04	T. A.		-0-	-0-	-0-	147					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	147					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	147					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	147					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3538	X	1326	-0-	-2212	-0-	240	1	907	3	Y	140	123	0			34
							25	4	154	9							
03	3782	X	2503	-0-	-1279	-0-	354	1	1902	3	Y	178	192	0			20
							51	4	196	9							
04	1860	X	1514	-0-	-346	-0-	240	1	1022	3	Y	190	169	0			41
							43	4	209	9							
05	1922	X	1176	-0-	-746	-0-	214	1	618	3	Y	301	303	0			39
							13	4	331	9							
06	2430	X	1125	-0-	-1305	-0-	223	1	617	3	Y	244	243	0			40
							17	4	2	5							
07	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					40

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1394	N	1394	-0-	-0-	-0-	74	1	1153	3	Y	134	117	0			32
							20	4	147	9							
03	1519	N	1438	-0-	-81	-0-	66	1	1209	3	Y	130	147	0			15
							20	4	143	9							
04	1080	N	812	-0-	-268	-0-	30	1	683	3	Y	59	61	0			13
							34	4	65	9							
*05	1488	N	-0-	-0-	-1488	-0-					Y	-0-	13	0			-0-
06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	2647	-0-	-1268	-0-	137	1	2377	3	Y	66	67	0			16
							60	4	73	9							
03	4154	X	904	-0-	-3250	-0-	50	1	813	3	Y	19	33	0			2
							20	4	21	9							
04	4020	X	119	-0-	-3901	-0-	6	1	103	3	Y	5	6	0			1
							4	4	6	9							
05	4249	X	4249	-0-	-0-	-0-	178	1	3877	3	Y	106	93	0			14
							77	4	117	9							
06	4759	X	4759	-0-	-0-	-0-	201	1	4290	3	Y	145	135	0			24
							108	4	13	5							
07	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					24

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1251	-0-	-112	-0-	70	1	1069	3	Y	83	77	0			20
							21	4	91	9							
03	1675	N	1675	-0-	-0-	-0-	82	1	1469	3	Y	88	98	0			10
							27	4	97	9							
04	1230	N	1124	-0-	-106	-0-	30	1	712	3	Y	311	254	0			67
							40	4	342	9							
*05	1333	N	-0-	-0-	-1333	-0-					Y	6	73	0			-0-
06	1620	N	-0-	-0-	-1620	-0-					Y	-0-					-0-
07	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11542	X	8794	-0-	-2748	-0-	8794	3			N	-0-					-0-
03	12338	X	6369	-0-	-5969	-0-	6369	3			N	-0-					-0-
04	10410	X	7373	-0-	-3037	-0-	7373	3			N	-0-					-0-
05	10757	X	7790	-0-	-2967	-0-	7790	3			N	-0-					-0-
06	9090	X	7036	-0-	-2054	-0-	7036	3			N	-0-					-0-
07	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3702	X	3702	-0-	-0-	-0-	181	1	3141	3	Y	274	252	0			66
							79	4	301	9							
03	3940	X	3940	-0-	-0-	-0-	196	1	3217	3	Y	406	426	0			46
							80	4	447	9							
04	4039	X	4039	-0-	-0-	-0-	170	1	2882	3	Y	797	672	0			171
							110	4	877	9							
05	3906	X	3685	-0-	-221	-0-	138	1	3019	3	Y	425	541	0			55
							60	4	468	9							
06	4195	X	4195	-0-	-0-	-0-	148	1	3200	3	Y	696	637	0			114
							81	4	9	5							
07	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					114

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

02	2624	X	2624	-0-	-0-	-0-	127	1	2218	3	Y	203	204	0			49
							56	4	223	9							
03	2562	X	2562	-0-	-0-	-0-	131	1	2146	3	Y	211	236	0			24
							53	4	232	9							
04	2807	X	2807	-0-	-0-	-0-	135	1	2281	3	Y	277	241	0			60
							86	4	305	9							
*05	3065	X	3065	-0-	-0-	-0-	116	1	2541	3	Y	325	343	0			42
							50	4	358	9							
06	2855	X	2855	-0-	-0-	-0-	110	1	2380	3	Y	277	274	0			45
							60	4	7	5							
07	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					45

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

02	11663	X	11663	-0-	-0-	-0-	11663	3			N	-0-					-0-
03	8539	X	8539	-0-	-0-	-0-	8539	3			N	-0-					-0-
04	4413	X	4413	-0-	-0-	-0-	4413	3			N	-0-					-0-
05	4309	X	2526	-0-	-1783	-0-	2526	3			N	-0-					-0-
06	14696	X	14696	-0-	-0-	-0-	14696	3			N	-0-					-0-
07	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

02	319	X	-0-	-0-	-319	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3944	X	3232	-0-	-712	-0-	156	1	2732	3	Y	264	263	0			64
							54	4	290	9							
03	4216	X	3225	-0-	-991	-0-	165	1	2720	3	Y	222	260	0			26
							96	4	244	9							
04	3900	X	1344	-0-	-2556	-0-	67	1	1127	3	Y	105	108	0			23
							34	4	116	9							
05	4030	X	1377	-0-	-2653	-0-	53	1	1175	3	Y	119	127	0			15
							18	4	131	9							
06	4463	X	4463	-0-	-0-	-0-	176	1	3794	3	Y	380	333	0			62
							75	4	11	5							
07	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					62

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5104	X	1446	-0-	-3658	-0-	67	1	1360	3	Y	17	15	0			4
							19	9									
03	4619	X	-0-	-0-	-4619	-0-					Y	-0-	4	0			-0-
04	4470	X	1324	-0-	-3146	-0-	59	1	1230	3	Y	32	25	0			7
							35	9									
05	5957	X	5957	-0-	-0-	-0-	244	1	5465	3	Y	225	203	0			29
							248	9									
06	3762	X	3762	-0-	-0-	-0-	93	1	2222	3	Y	1315	1129	0			215
							1447	9									
07	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					215

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	-0-	-0-	-2494	-0-					Y	-0-					-0-
03	2666	X	760	-0-	-1906	-0-	39	1	644	3	Y	55	49	0			6
							16	4	61	9							
04	2580	X	1067	-0-	-1513	-0-	52	1	879	3	Y	94	80	0			20
							33	4	103	9							
05	1116	X	-0-	-0-	-1116	-0-					Y	-0-	20	0			-0-
06	750	X	641	-0-	-109	-0-	25	1	527	3	Y	69	58	0			11
							13	4	2	5							
07	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					11

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4582	X	3786	-0-	-796	-0-	207	1	3192	3	Y	299	273	0			72
							58	4	329	9							
03	4898	X	3998	-0-	-900	-0-	189	1	3413	3	Y	308	345	0			35
							57	4	339	9							
04	4740	X	3219	-0-	-1521	-0-	119	1	2715	3	Y	224	211	0			48
							139	4	246	9							
*05	4898	X	199	-0-	-4699	-0-	4	1	171	3	Y	20	66	0			2
							2	4	22	9							
06	3930	X	3458	-0-	-472	-0-	77	1	3260	3	Y	61	53	0			10
							54	4	67	9							
07	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4261	X	4261	-0-	-0-	-0-	213	1	3677	3	Y	227	220	0			55
							121	4	250	9							
03	4247	X	4174	-0-	-73	-0-	220	1	3581	3	Y	235	263	0			27
							114	4	259	9							
04	4110	X	1946	-0-	-2164	-0-	98	1	1628	3	Y	126	126	0			27
							81	4	139	9							
05	4548	X	4548	-0-	-0-	-0-	179	1	3889	3	Y	345	327	0			45
							100	4	380	9							
06	4110	X	4043	-0-	-67	-0-	161	1	3437	3	Y	301	297	0			49
							114	4	10	5							
07	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					49

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22740	X	22740	-0-	-0-	-0-	548	1	19263	3	Y	2322	2152	0			560
							375	4	2554	9							
03	14423	X	14423	-0-	-0-	-0-	286	1	12147	3	Y	1614	1991	0			183
							215	4	1775	9							
04	6255	X	6255	-0-	-0-	-0-	123	1	5228	3	Y	684	720	0			147
							152	4	752	9							
*05	6149	X	6149	-0-	-0-	-0-	117	1	5095	3	Y	782	827	0			102
							77	4	860	9							
06	5647	X	5647	-0-	-0-	-0-	113	1	4641	3	Y	728	711	0			119
							92	4	801	9							
07	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					119

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5536	X	5536	-0-	-0-	-0-	279	1	4870	3	Y	267	243	0			64
							93	4	294	9							
03	5549	X	3528	-0-	-2021	-0-	190	1	3138	3	Y	85	139	0			10
							106	4	94	9							
04	5370	X	73	-0-	-5297	-0-	4	1	68	3	Y	-0-	10	0			-0-
							1	4									
05	5549	X	4068	-0-	-1481	-0-	163	1	3587	3	Y	240	209	0			31
							54	4	264	9							
06	5370	X	3089	-0-	-2281	-0-	128	1	2762	3	Y	134	143	0			22
							52	4	8	5							
07	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					22

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	-0-	-0-	-174	-0-					Y	-0-	7	0			-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6902	X	4515	-0-	-2387	-0-	249	1	3808	3	Y	352	344	0			85
							71	4	387	9							
03	7378	X	4454	-0-	-2924	-0-	210	1	3777	3	Y	365	408	0			42
							65	4	402	9							
04	6540	X	2433	-0-	-4107	-0-	91	1	2051	3	Y	165	171	0			36
							109	4	182	9							
*05	6758	X	360	-0-	-6398	-0-	7	1	303	3	Y	42	74	0			4
							4	4	46	9							
06	5820	X	3598	-0-	-2222	-0-	74	1	3160	3	Y	281	239	0			46
							55	4	309	9							
07	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					46

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6525	X	4901	-0-	-1624	-0-	264	1	4076	3	Y	443	407	0			107
							74	4	487	9							
03	6231	X	5209	-0-	-1022	-0-	241	1	4370	3	Y	477	530	0			54
							73	4	525	9							
04	6060	X	3169	-0-	-2891	-0-	122	1	2750	3	Y	141	165	0			30
							142	4	155	9							
*05	6262	X	72	-0-	-6190	-0-	1	1	60	3	Y	9	39	0			-0-
							1	4	10	9							
06	5070	X	4450	-0-	-620	-0-	91	1	3905	3	Y	354	296	0			58
							65	4	389	9							
07	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					58

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4988	X	1774	-0-	-3214	-0-	102	1	1558	3	Y	67	75	0			16
							40	4	74	9							
03	5332	X	917	-0-	-4415	-0-	22	1	470	3	Y	376	349	0			43
							11	4	414	9							
04	4920	X	-0-	-0-	-4920	-0-					Y	-0-	43	0			-0-
05	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
06	4020	X	-0-	-0-	-4020	-0-					Y	-0-					-0-
07	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	N	1926	-0-	-423	-0-	91	1	1588	3	Y	198	150	0			48
							29	4	218	9							
03	1951	N	1951	-0-	-0-	-0-	91	1	1505	3	Y	278	294	0			32
							49	4	306	9							
04	1710	N	1510	-0-	-200	-0-	72	1	1220	3	Y	167	163	0			36
							34	4	184	9							
05	2046	N	1109	-0-	-937	-0-	42	1	919	3	Y	123	143	0			16
							13	4	135	9							
06	1890	N	1755	-0-	-135	-0-	65	1	1416	3	Y	225	204	0			37
							26	4	4	5							
07	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					37

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4002	X	-0-	-0-	-4002	-0-					Y	-0-					28
03	4278	X	527	-0-	-3751	-0-	11	1	465	3	Y	41	61	0			8
							6	4	45	9							
04	4140	X	-0-	-0-	-4140	-0-					Y	-0-	8	0			-0-
05	1344	X	1344	-0-	-0-	-0-	25	1	1118	3	Y	172	150	0			22
							12	4	189	9							
06	1206	X	1206	-0-	-0-	-0-	24	1	1000	3	Y	153	150	0			25
							14	4	168	9							
07	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					25

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2784	X	-0-	-0-	-2784	-0-					Y	-0-					-0-
03	2976	X	421	-0-	-2555	-0-	10	1	407	3	Y	-0-					-0-
							4	4									
04	2880	X	-0-	-0-	-2880	-0-					Y	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
07	434	X	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	2209	-0-	-517	-0-	120	1	1847	3	Y	192	180	0			46
							31	4	211	9							
03	2511	X	2141	-0-	-370	-0-	100	1	1811	3	Y	184	209	0			21
							28	4	202	9							
04	2430	X	1369	-0-	-1061	-0-	50	1	1133	3	Y	120	115	0			26
							54	4	132	9							
*05	2356	N	-0-	-0-	-2356	-0-					Y	-0-	26	0			-0-
06	2070	N	-0-	-0-	-2070	-0-					Y	-0-					-0-
07	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	188	-0-	-160	-0-	11	1	175	3	Y	-0-					-0-
							2	4									
03	527	N	226	-0-	-301	-0-	12	1	212	3	Y	-0-					-0-
							2	4									
04	360	N	154	-0-	-206	-0-	6	1	142	3	Y	1	1	0			-0-
							5	4	1	9							
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	6	1	261	3	Y	-0-					-0-
							2	4									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5699	X	5699	-0-	-0-	-0-	132	1	4662	3	Y	750	621	0			181
							80	4	825	9							
03	1984	X	1434	-0-	-550	-0-	29	1	1242	3	Y	131	297	0			15
							19	4	144	9							
04	4560	X	1378	-0-	-3182	-0-	28	1	1196	3	Y	112	103	0			24
							31	4	123	9							
*05	6107	X	1105	-0-	-5002	-0-	22	1	970	3	Y	91	103	0			12
							13	4	100	9							
06	5910	X	710	-0-	-5200	-0-	15	1	639	3	Y	41	46	0			7
							11	4	45	9							
07	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					7

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

02	7917	X	7608	-0-	-309	-0-	909	1	6408	3	Y	100	76	0			24
							181	4	110	9							
03	8463	X	8018	-0-	-445	-0-	914	1	6904	3	Y	8	31	0			1
							191	4	9	9							
04	7950	X	5558	-0-	-2392	-0-	644	1	4713	3	Y	-0-	1	0			-0-
							201	4									
05	8215	X	6383	-0-	-1832	-0-	601	1	5657	3	Y	-0-					-0-
							125	4									
06	7950	X	6611	-0-	-1339	-0-	613	1	5833	3	Y	-0-					-0-
							165	4	17	5							
07	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					-0-

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

02	6815	X	5058	-0-	-1757	-0-	127	1	4472	3	Y	344	303	0			83
							81	4	378	9							
03	6448	X	2368	-0-	-4080	-0-	50	1	2105	3	Y	162	227	0			18
							35	4	178	9							
04	6240	X	4845	-0-	-1395	-0-	99	1	4228	3	Y	367	306	0			79
							114	4	404	9							
*05	6324	X	2424	-0-	-3900	-0-	49	1	2150	3	Y	177	233	0			23
							30	4	195	9							
06	6120	X	1931	-0-	-4189	-0-	45	1	1843	3	Y	8	30	0			1
							34	4	9	9							
07	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	302	-0-	-7006	-0-	18	1	279	3	Y	-0-	57	0			-0-
							5	4									
03	6851	X	6277	-0-	-574	-0-	290	1	5266	3	Y	583	517	0			66
							80	4	641	9							
04	5351	X	5351	-0-	-0-	-0-	199	1	4528	3	Y	378	363	0			81
							208	4	416	9							
*05	5022	X	13	-0-	-5009	-0-	4	3	9	9	Y	8	89	0			-0-
06	6467	X	6467	-0-	-0-	-0-	132	1	5658	3	Y	539	451	0			88
							84	4	593	9							
07	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					88

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10701	X	10527	-0-	-174	-0-	970	1	8862	3	Y	415	315	0			100
							238	4	457	9							
03	13123	X	13123	-0-	-0-	-0-	1107	1	11572	3	Y	126	211	0			15
							305	4	139	9							
04	10350	X	7984	-0-	-2366	-0-	654	1	7036	3	Y	7	20	0			2
							286	4	8	9							
05	11253	X	6595	-0-	-4658	-0-	502	1	6022	3	Y	-0-	2	0			-0-
							71	4									
06	11400	X	6616	-0-	-4784	-0-	506	1	5950	3	Y	-0-					-0-
							160	4	18	5							
07	11780	X	NO RPT	-0-	-11780	-0-					Y	NO RPT					-0-

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		3806	-0-	3806	3806	178	1	3628	3	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	3806					Y	-0-					-0-
04	T. A.		5465	-0-	5465	9271	250	1	5209	3	Y	5	4	0			1
							6	9									
05	T. A.		6219	-0-	6219	15490	266	1	5953	3	Y	-0-	1	0			-0-
06	T. A.		4401	-0-	4401	19891	176	1	4225	3	Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	19891					Y	NO RPT					-0-

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	3902	-0-	-1782	-0-	183	1	3719	3	Y	-0-					-0-
03	6200	X	-0-	-0-	-6200	-0-					Y	-0-					-0-
04	7542	X	7542	-0-	-0-	-0-	345	1	7183	3	Y	13	10	0			3
							14	9									
05	7949	X	7949	-0-	-0-	-0-	340	1	7609	3	Y	-0-	3	0			-0-
06	6181	X	6181	-0-	-0-	-0-	238	1	5710	3	Y	212	177	0			35
							233	9									
07	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					35

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6554	X	6269	-0-	-285	-0-	848	1	5261	3	Y	8	9	0			2
							151	4	9	9							
03	7006	X	5850	-0-	-1156	-0-	757	1	4947	3	Y	7	8	0			1
							138	4	8	9							
04	6870	X	2804	-0-	-4066	-0-	380	1	2322	3	Y	1	2	0			-0-
							101	4	1	9							
05	7099	X	3336	-0-	-3763	-0-	361	1	2938	3	Y	-0-					-0-
							37	4									
06	6870	X	3394	-0-	-3476	-0-	364	1	2945	3	Y	-0-					-0-
							85	4	9	5							
07	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					-0-

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5297	X	5297	-0-	-0-	-0-	139	1	4842	3	Y	142	109	0			34
							160	4	156	9							
03	4103	X	4103	-0-	-0-	-0-	88	1	3727	3	Y	160	176	0			18
							112	4	176	9							
04	4086	X	4086	-0-	-0-	-0-	87	1	3665	3	Y	138	126	0			30
							182	4	152	9							
05	6070	X	6070	-0-	-0-	-0-	126	1	5489	3	Y	285	278	0			37
							141	4	314	9							
06	5490	X	4196	-0-	-1294	-0-	94	1	3845	3	Y	116	134	0			19
							129	4	128	9							
07	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					19

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7860	X	7860	-0-	-0-	-0-	911	1	6418	3	Y	315	239	0			76
							184	4	347	9							
03	8400	X	8400	-0-	-0-	-0-	838	1	6916	3	Y	412	441	0			47
							193	4	453	9							
04	7950	X	4154	-0-	-3796	-0-	397	1	3599	3	Y	2	49	0			-0-
							156	4	2	9							
05	8401	X	4621	-0-	-3780	-0-	362	1	4206	3	Y	-0-					-0-
							53	4									
06	8130	X	4527	-0-	-3603	-0-	359	1	4052	3	Y	-0-					-0-
							116	4	12	5							
07	8401	X	NO RPT	-0-	-8401	-0-					Y	NO RPT					-0-

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3383	X	3383	-0-	-0-	-0-	347	1	1404	3	Y	1447	1277	0			349
							40	4	1592	9							
03	3255	X	2104	-0-	-1151	-0-	408	1	1448	3	Y	189	515	0			23
							40	4	208	9							
04	3150	X	1591	-0-	-1559	-0-	313	1	1248	3	Y	-0-	23	0			-0-
							30	4									
05	3627	X	1293	-0-	-2334	-0-	265	1	1015	3	Y	-0-					-0-
							13	4									
06	3510	X	1118	-0-	-2392	-0-	217	1	829	3	Y	44	37	0			7
							24	4	2	5							
07	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					7

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5510	X	1872	-0-	-3638	-0-	105	1	1598	3	Y	119	137	0			29
							38	4	131	9							
03	5890	X	-0-	-0-	-5890	-0-					Y	-0-	29	0			-0-
04	5640	X	-0-	-0-	-5640	-0-					Y	-0-					-0-
05	5828	X	-0-	-0-	-5828	-0-					Y	-0-					-0-
06	4590	X	-0-	-0-	-4590	-0-					Y	-0-					-0-
07	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	415	-0-	-2833	-0-	415	1			Y	-0-	22	0			-0-
03	3472	X	557	-0-	-2915	-0-	557	1			Y	-0-					-0-
04	2100	X	405	-0-	-1695	-0-	405	1			Y	-0-					-0-
05	2170	X	263	-0-	-1907	-0-	263	1			Y	-0-					-0-
06	2244	X	2244	-0-	-0-	-0-	364	1	1775	3	Y	50	42	0			8
							50	4	5	5							
07	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					8

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3023	X	3023	-0-	-0-	-0-	771	1	1738	3	Y	423	359	0			102
							49	4	465	9							
03	3162	X	580	-0-	-2582	-0-	567	1	1	3	Y	11	111	0			2
							12	9									
04	3060	X	451	-0-	-2609	-0-	246	1	93	3	Y	98	79	0			21
							4	4	108	9							
05	3224	X	1233	-0-	-1991	-0-	259	1	747	3	Y	191	187	0			25
							17	4	210	9							
06	3120	X	1872	-0-	-1248	-0-	381	1	916	3	Y	499	442	0			82
							26	4	3	5							
07	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					82

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3530	X	3530	-0-	-0-	-0-	599	1	2243	3	Y	567	448	0			137
							64	4	624	9							
03	3100	X	2743	-0-	-357	-0-	600	1	1565	3	Y	486	567	0			56
							43	4	535	9							
04	3000	X	2261	-0-	-739	-0-	397	1	1374	3	Y	392	364	0			84
							59	4	431	9							
05	3782	X	3114	-0-	-668	-0-	423	1	1966	3	Y	619	623	0			80
							44	4	681	9							
06	3660	X	2537	-0-	-1123	-0-	405	1	1509	3	Y	527	521	0			86
							43	4	4	5							
07	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					86

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4785	X	2296	-0-	-2489	-0-	107	1	2186	3	Y	3	2	0			1
							3	9									
03	8990	X	8990	-0-	-0-	-0-	511	1	8315	3	Y	149	133	0			17
							164	9									
04	4650	X	3932	-0-	-718	-0-	177	1	3679	3	Y	69	71	0			15
							76	9									
05	5059	X	5059	-0-	-0-	-0-	212	1	4759	3	Y	80	85	0			10
							88	9									
06	7290	X	6454	-0-	-836	-0-	254	1	6093	3	Y	97	91	0			16
							107	9									
07	7533	X	NO RPT	-0-	-7533	-0-					Y	NO RPT					16

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5945	X	1684	-0-	-4261	-0-	95 48	1 4	1432 109	3 9	Y	99	121	0			24
03	6355	X	-0-	-0-	-6355	-0-					Y	-0-	24	0			-0-
04	5250	X	-0-	-0-	-5250	-0-					Y	-0-					-0-
05	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
06	4440	X	-0-	-0-	-4440	-0-					Y	-0-					-0-
07	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4118	X	2660	-0-	-1458	-0-	63 42	1 4	2227 328	3 9	Y	298	231	0			73
03	4402	X	311	-0-	-4091	-0-	7 5	1 4	298 1	3 9	Y	1	74	0			-0-
04	4260	X	231	-0-	-4029	-0-	5 6	1 4	213 7	3 9	Y	6	5	0			1
05	2852	X	456	-0-	-2396	-0-	10 6	1 4	421 19	3 9	Y	17	16	0			2
06	2760	X	447	-0-	-2313	-0-	10 8	1 4	416 13	3 9	Y	12	12	0			2
07	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					2

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	X	1698	-0-	-2130	-0-	93 30	1 4	1425 150	3 9	Y	136	176	0			33
03	5022	X	-0-	-0-	-5022	-0-					Y	-0-	33	0			-0-
04	5040	X	-0-	-0-	-5040	-0-					Y	-0-					-0-
05	5208	X	139	-0-	-5069	-0-	3 1	1 4	135	3	Y	-0-					-0-
06	5040	X	-0-	-0-	-5040	-0-					Y	-0-					-0-
07	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4727	X	-0-	-0-	-4727	-0-					Y	-0-					-0-
03	5053	X	-0-	-0-	-5053	-0-					Y	-0-					-0-
04	4890	X	-0-	-0-	-4890	-0-					Y	-0-					-0-
05	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5290	X	5290	-0-	-0-	-0-	92 64	1 4	3382 1752	3 9	Y	1593	1214	0			384
03	4092	X	436	-0-	-3656	-0-	10 7	1 4	413 6	3 9	Y	5	389	0			-0-
04	3960	X	191	-0-	-3769	-0-	4 5	1 4	163 19	3 9	Y	17	13	0			4
*05	4092	X	331	-0-	-3761	-0-	6 4	1 4	278 43	3 9	Y	39	38	0			5
06	3960	X	684	-0-	-3276	-0-	14 12	1 4	592 66	3 9	Y	60	55	0			10
07	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3219	X	667	-0-	-2552	-0-	31	1	636	3	Y	-0-	1	0			-0-
03	3441	X	2665	-0-	-776	-0-	149	1	2421	3	Y	86	76	0			10
							95	9									
04	2550	X	1164	-0-	-1386	-0-	51	1	1071	3	Y	38	40	0			8
							42	9									
05	1499	X	1499	-0-	-0-	-0-	62	1	1386	3	Y	46	48	0			6
							51	9									
06	2580	X	1909	-0-	-671	-0-	74	1	1774	3	Y	55	52	0			9
							61	9									
07	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					9

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4263	X	533	-0-	-3730	-0-	13	1	447	3	Y	58	46	0			14
							9	4	64	9							
03	4557	X	-0-	-0-	-4557	-0-					Y	-0-	14	0			-0-
04	4410	X	-0-	-0-	-4410	-0-					Y	-0-					-0-
05	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
06	1530	X	-0-	-0-	-1530	-0-					Y	-0-					-0-
07	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	X	716	-0-	-2735	-0-	34	1	682	3	Y	-0-	1	0			-0-
03	3689	X	2851	-0-	-838	-0-	160	1	2596	3	Y	86	76	0			10
							95	9									
04	2730	X	1247	-0-	-1483	-0-	55	1	1149	3	Y	39	41	0			8
							43	9									
05	1604	X	1604	-0-	-0-	-0-	66	1	1486	3	Y	47	49	0			6
							52	9									
06	2760	X	2042	-0-	-718	-0-	79	1	1902	3	Y	55	52	0			9
							61	9									
07	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					9

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	X	428	-0-	-2066	-0-	20	1	407	3	Y	1	1	0			-0-
							1	9									
03	2666	X	1727	-0-	-939	-0-	95	1	1548	3	Y	76	67	0			9
							84	9									
04	1980	X	755	-0-	-1225	-0-	33	1	685	3	Y	34	36	0			7
							37	9									
05	971	X	971	-0-	-0-	-0-	40	1	886	3	Y	41	43	0			5
							45	9									
06	1680	X	1235	-0-	-445	-0-	47	1	1134	3	Y	49	46	0			8
							54	9									
07	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					8

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4861	X	4861	-0-	-0-	-0-	237	1	4117	3	Y	347	320	0			84
							125	4	382	9							
03	5038	X	5038	-0-	-0-	-0-	258	1	4225	3	Y	392	431	0			45
							124	4	431	9							
04	4860	X	4460	-0-	-400	-0-	221	1	3703	3	Y	334	307	0			72
							169	4	367	9							
05	5022	X	4982	-0-	-40	-0-	189	1	4158	3	Y	488	497	0			63
							98	4	537	9							
06	4860	X	4807	-0-	-53	-0-	186	1	4022	3	Y	434	426	0			71
							122	4	12	5							
07	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					71

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	X	309	-0-	-1228	-0-	255	1	8	3	Y	42	36	0			10
							46	9									
03	1643	X	1244	-0-	-399	-0-	446	1	732	3	Y	42	47	0			5
							20	4	46	9							
04	2790	X	2790	-0-	-0-	-0-	376	1	2316	3	Y	-0-	5	0			-0-
							98	4									
05	2835	X	2835	-0-	-0-	-0-	332	1	2447	3	Y	2	2	0			-0-
							54	4	2	9							
06	2711	X	2711	-0-	-0-	-0-	330	1	2308	3	Y	7	6	0			1
							65	4	7	5							
07	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					1

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	723	-0-	-2699	-0-	34	1	689	3	Y	-0-	2	0			-0-
03	3658	X	2866	-0-	-792	-0-	161	1	2619	3	Y	78	69	0			9
							86	9									
04	2700	X	1254	-0-	-1446	-0-	56	1	1159	3	Y	35	36	0			8
							39	9									
05	1611	X	1611	-0-	-0-	-0-	67	1	1499	3	Y	41	44	0			5
							45	9									
06	2760	X	2054	-0-	-706	-0-	80	1	1919	3	Y	50	47	0			8
							55	9									
07	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					8

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	458	-0-	-180	-0-	287	1	20	3	Y	137	116	0			33
							151	9									
03	1110	N	1110	-0-	-0-	-0-	498	1	455	3	Y	132	150	0			15
							12	4	145	9							
04	450	N	399	-0-	-51	-0-	399	1			Y	-0-	15	0			-0-
05	496	N	362	-0-	-134	-0-	349	1	3	3	Y	9	8	0			1
							10	9									
06	690	N	380	-0-	-310	-0-	349	1	9	3	Y	20	18	0			3
							22	9									
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

02	2697	X	2566	-0-	-131	-0-	109	1	2225	3	Y	211	247	0			51
							232	9									
03	3013	X	3013	-0-	-0-	-0-	150	1	2446	3	Y	379	387	0			43
							417	9									
04	3375	X	3375	-0-	-0-	-0-	133	1	2765	3	Y	434	384	0			93
							477	9									
05	4435	X	4435	-0-	-0-	-0-	172	1	3864	3	Y	363	409	0			47
							399	9									
06	4571	X	4571	-0-	-0-	-0-	176	1	4212	3	Y	166	186	0			27
							183	9									
07	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					27

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

02	2146	X	1703	-0-	-443	-0-	42	1	1461	3	Y	149	145	0			36
							36	4	164	9							
03	2294	X	1985	-0-	-309	-0-	42	1	1768	3	Y	123	145	0			14
							40	4	135	9							
04	2220	X	1410	-0-	-810	-0-	29	1	1218	3	Y	107	98	0			23
							45	4	118	9							
*05	2201	X	1360	-0-	-841	-0-	28	1	1217	3	Y	84	96	0			11
							23	4	92	9							
06	1920	X	1566	-0-	-354	-0-	35	1	1447	3	Y	44	48	0			7
							36	4	48	9							
07	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					7

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

02	4705	X	4705	-0-	-0-	-0-	204	1	4149	3	Y	320	243	0			77
							352	9									
03	3424	X	3424	-0-	-0-	-0-	181	1	2951	3	Y	265	312	0			30
							292	9									
04	3174	X	3174	-0-	-0-	-0-	133	1	2779	3	Y	238	217	0			51
							262	9									
05	2883	X	2800	-0-	-83	-0-	111	1	2492	3	Y	179	207	0			23
							197	9									
06	2790	X	2556	-0-	-234	-0-	95	1	2274	3	Y	170	165	0			28
							187	9									
07	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					28

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8294	X	6667	-0-	-1627	-0-	291	1	5927	3	Y	408	407	0			98
							449	9									
03	8866	X	7732	-0-	-1134	-0-	417	1	6792	3	Y	475	519	0			54
							523	9									
04	8580	X	7821	-0-	-759	-0-	336	1	6995	3	Y	445	403	0			96
							490	9									
05	8866	X	8613	-0-	-253	-0-	345	1	7738	3	Y	482	516	0			62
							530	9									
06	8580	X	7984	-0-	-596	-0-	296	1	7108	3	Y	527	503	0			86
							580	9									
07	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					86

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		284	-0-	284	284	227	1	1	3	Y	51	44	0			12
							56	9									
03	T. A.		448	-0-	448	732	392	1	1	3	Y	50	56	0			6
							55	9									
04	T. A.		714	-0-	714	1446	320	1	376	3	Y	-0-	6	0			-0-
							18	4									
05	T. A.		304	-0-	304	1750	277	1	23	3	Y	3	3	0			-0-
							1	4	3	9							
06	T. A.		286	-0-	286	2036	277	1	9	9	Y	8	7	0			1
07	T. A.		NO RPT	-0-	-0-	2036					Y	NO RPT					1

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5568	X	391	-0-	-5177	-0-	10	1	356	3	Y	16	24	0			4
							7	4	18	9							
03	5952	X	-0-	-0-	-5952	-0-					Y	-0-	4	0			-0-
04	5760	X	-0-	-0-	-5760	-0-					Y	-0-					-0-
05	1767	X	-0-	-0-	-1767	-0-					Y	-0-					-0-
06	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
07	403	X	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2004	-0-	-432	-0-	50	1	1765	3	Y	138	114	0			33
							37	4	152	9							
03	2604	X	1609	-0-	-995	-0-	34	1	1451	3	Y	88	111	0			10
							27	4	97	9							
04	1633	N	1633	-0-	-0-	-0-	34	1	1436	3	Y	107	94	0			23
							45	4	118	9							
*05	2139	N	1018	-0-	-1121	-0-	21	1	915	3	Y	61	76	0			8
							15	4	67	9							
06	1560	N	1397	-0-	-163	-0-	31	1	1285	3	Y	49	49	0			8
							27	4	54	9							
07	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	2850	-0-	-253	-0-	62	1	2194	3	Y	501	412	0			121
							43	4	551	9							
03	3317	X	2283	-0-	-1034	-0-	43	1	1851	3	Y	324	408	0			37
							33	4	356	9							
04	3210	X	1671	-0-	-1539	-0-	30	1	1293	3	Y	282	258	0			61
							38	4	310	9							
*05	3038	X	1443	-0-	-1595	-0-	26	1	1154	3	Y	223	255	0			29
							18	4	245	9							
06	2940	X	1801	-0-	-1139	-0-	38	1	1543	3	Y	172	173	0			28
							31	4	189	9							
07	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					28

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	2684	-0-	-593	-0-	68	1	2384	3	Y	169	139	0			41
							46	4	186	9							
03	3503	X	2156	-0-	-1347	-0-	46	1	1959	3	Y	106	135	0			12
							34	4	117	9							
04	3390	X	1333	-0-	-2057	-0-	28	1	1183	3	Y	80	75	0			17
							34	4	88	9							
05	2883	X	1113	-0-	-1770	-0-	23	1	1008	3	Y	61	70	0			8
							15	4	67	9							
06	2790	X	883	-0-	-1907	-0-	20	1	816	3	Y	28	31	0			5
							16	4	31	9							
07	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					5

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3335	X	250	-0-	-3085	-0-	7	1	232	3	Y	6	9	0			1
							4	4	7	9							
03	3565	X	-0-	-0-	-3565	-0-					Y	-0-	1	0			-0-
04	3450	X	-0-	-0-	-3450	-0-					Y	-0-					-0-
05	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
06	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
07	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1885	N	643	-0-	-1242	-0-	391	1	49	3	Y	184	153	0			44
							1	4	202	9							
03	1782	N	1782	-0-	-0-	-0-	566	1	1026	3	Y	146	173	0			17
							29	4	161	9							
04	2246	N	2246	-0-	-0-	-0-	465	1	1705	3	Y	-0-	17	0			-0-
							76	4									
05	3100	N	3583	-0-	483	483	420	1	3081	3	Y	10	9	0			1
							71	4	11	9							
06	3000	N	3430	-0-	430	913	418	1	2902	3	Y	23	20	0			4
							85	4	9	5							
07	2263	N	NO RPT	-0-	-2263	-0-					Y	NO RPT					4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	1654	-0-	-1826	-0-	379	1	971	3	Y	253	214	0			61
							26	4	278	9							
03	3720	X	3479	-0-	-241	-0-	658	1	2490	3	Y	242	275	0			28
							65	4	266	9							
04	3510	X	1759	-0-	-1751	-0-	524	1	1187	3	Y	-0-	28	0			-0-
							48	4									
05	3317	X	2110	-0-	-1207	-0-	463	1	1595	3	Y	17	15	0			2
							33	4	19	9							
06	3360	X	1172	-0-	-2188	-0-	454	1	659	3	Y	37	33	0			6
							18	4	2	5							
07	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					6

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3770	X	1737	-0-	-2033	-0-	43	1	1524	3	Y	129	98	0			31
							28	4	142	9							
03	4030	X	3114	-0-	-916	-0-	61	1	2571	3	Y	400	386	0			45
							42	4	440	9							
04	2207	X	2207	-0-	-0-	-0-	43	1	1843	3	Y	246	238	0			53
							50	4	271	9							
*05	1860	X	1353	-0-	-507	-0-	24	1	1055	3	Y	235	257	0			31
							15	4	259	9							
06	3000	X	697	-0-	-2303	-0-	12	1	515	3	Y	146	153	0			24
							9	4	161	9							
07	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					24

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	990	N	990	-0-	-0-	-0-	53	1	925	3	Y	-0-					-0-
							12	4									
03	1047	N	1047	-0-	-0-	-0-	59	1	974	3	Y	-0-					-0-
							14	4									
04	1037	N	1037	-0-	-0-	-0-	57	1	960	3	Y	-0-					-0-
							20	4									
05	1054	N	753	-0-	-301	-0-	33	1	712	3	Y	-0-					-0-
							8	4									
06	1020	N	763	-0-	-257	-0-	33	1	720	3	Y	-0-					-0-
							10	4	2	5							
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2189	X	2189	-0-	-0-	-0-	115	1	1999	3	Y	25	22	0			6
							47	4	28	9							
03	2049	X	2049	-0-	-0-	-0-	114	1	1868	3	Y	21	25	0			2
							44	4	23	9							
04	2490	X	452	-0-	-2038	-0-	25	1	411	3	Y	1	3	0			-0-
							15	4	1	9							
05	2573	X	1481	-0-	-1092	-0-	63	1	1380	3	Y	11	10	0			1
							26	4	12	9							
06	2490	X	618	-0-	-1872	-0-	27	1	574	3	Y	3	4	0			-0-
							14	4	2	5							
07	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	20	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1860	N	-0-	-0-	-1860	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	3560	-0-	660	1151	186	1	2863	3	Y	408	353	0			98
							62	4	449	9							
03	2617	X	1466	-0-	-1151	-0-	65	1	1174	3	Y	185	261	0			22
							23	4	204	9							
04	1950	X	1596	-0-	-354	-0-	60	1	1321	3	Y	158	146	0			34
							41	4	174	9							
05	2015	X	1916	-0-	-99	-0-	36	1	1614	3	Y	219	225	0			28
							25	4	241	9							
06	2558	X	2558	-0-	-0-	-0-	51	1	2130	3	Y	304	282	0			50
							43	4	334	9							
07	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					50

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1212	N	1212	-0-	-0-	-0-	68	1	1032	3	Y	76	59	0			18
							28	4	84	9							
03	711	N	711	-0-	-0-	-0-	33	1	591	3	Y	65	76	0			7
							15	4	72	9							
04	501	N	501	-0-	-0-	-0-	20	1	428	3	Y	33	33	0			7
							17	4	36	9							
05	527	N	17	-0-	-510	-0-	16	3	1	9	Y	1	8	0			-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	249	-0-	-1404	-0-	14	1	217	3	Y	13	14	0			3
							4	4	14	9							
03	2315	N	2315	-0-	-0-	-0-	110	1	1985	3	Y	171	155	0			19
							32	4	188	9							
04	1157	N	1157	-0-	-0-	-0-	46	1	1016	3	Y	64	69	0			14
							25	4	70	9							
05	279	N	-0-	-0-	-279	-0-					Y	-0-	14	0			-0-
06	1710	N	-0-	-0-	-1710	-0-					Y	-0-					-0-
07	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3422	X	1795	-0-	-1627	-0-	95	1	1639	3	Y	20	55	0			5
							39	4	22	9							
03	3658	X	2429	-0-	-1229	-0-	132	1	2157	3	Y	81	77	0			9
							51	4	89	9							
04	3609	X	3609	-0-	-0-	-0-	115	1	1996	3	Y	1296	1026	0			279
							72	4	1426	9							
*05	3658	X	2207	-0-	-1451	-0-	95	1	2073	3	Y	-0-	279	0			-0-
							39	4									
06	3162	X	3162	-0-	-0-	-0-	139	1	2983	3	Y	-0-					-0-
							40	4	9	5							
07	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1997	N	1997	-0-	-0-	-0-	110	1	1683	3	Y	152	128	0			37
							37	4	167	9							
03	2170	N	1509	-0-	-661	-0-	72	1	1293	3	Y	107	132	0			12
							26	4	118	9							
04	1517	N	1517	-0-	-0-	-0-	61	1	1329	3	Y	77	72	0			17
							42	4	85	9							
05	2139	N	1516	-0-	-623	-0-	31	1	1365	3	Y	90	95	0			12
							21	4	99	9							
06	2604	N	2604	-0-	-0-	-0-	56	1	2324	3	Y	161	147	0			26
							47	4	177	9							
07	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					26

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5887	X	4912	-0-	-975	-0-	266	1	4102	3	Y	423	411	0			102
							79	4	465	9							
03	6293	X	5375	-0-	-918	-0-	252	1	4560	3	Y	439	491	0			50
							80	4	483	9							
04	6090	X	3062	-0-	-3028	-0-	114	1	2587	3	Y	200	207	0			43
							141	4	220	9							
05	6293	X	-0-	-0-	-6293	-0-					Y	-0-	60	0			-0-
06	5190	X	-0-	-0-	-5190	-0-					Y	-0-					-0-
07	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					-0-

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	522	-0-	-203	-0-	29	1	441	3	Y	40	39	0			10
							8	4	44	9							
03	722	N	722	-0-	-0-	-0-	33	1	601	3	Y	70	72	0			8
							11	4	77	9							
04	900	N	152	-0-	-748	-0-	6	1	128	3	Y	14	19	0			3
							3	4	15	9							
05	558	N	-0-	-0-	-558	-0-					Y	-0-	3	0			-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	573	-0-	-7	-0-	32	1	485	3	Y	42	45	0			10
							10	4	46	9							
03	868	N	575	-0-	-293	-0-	27	1	482	3	Y	52	56	0			6
							9	4	57	9							
04	810	N	374	-0-	-436	-0-	14	1	313	3	Y	25	26	0			5
							19	4	28	9							
05	620	N	-0-	-0-	-620	-0-					Y	-0-	5	0			-0-
06	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6061	X	2223	-0-	-3838	-0-	129	1	1971	3	Y	76	83	0			18
							39	4	84	9							
03	6479	X	3424	-0-	-3055	-0-	167	1	3019	3	Y	167	167	0			18
							54	4	184	9							
04	6270	X	1955	-0-	-4315	-0-	89	1	1733	3	Y	76	78	0			16
							49	4	84	9							
*05	6479	X	449	-0-	-6030	-0-	9	1	416	3	Y	16	30	0			2
							6	4	18	9							
06	3300	X	-0-	-0-	-3300	-0-					Y	-0-	2	0			-0-
07	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4457	X	4457	-0-	-0-	-0-	246	1	3821	3	Y	289	270	0			70
							72	4	318	9							
03	6736	X	6736	-0-	-0-	-0-	319	1	5815	3	Y	456	477	0			49
							100	4	502	9							
04	3510	X	3227	-0-	-283	-0-	143	1	2813	3	Y	177	188	0			38
							76	4	195	9							
*05	3627	X	919	-0-	-2708	-0-	19	1	843	3	Y	42	75	0			5
							11	4	46	9							
06	3510	X	-0-	-0-	-3510	-0-					Y	-0-	5	0			-0-
07	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					-0-

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6351	X	5030	-0-	-1321	-0-	279	1	4325	3	Y	314	293	0			76
							81	4	345	9							
03	6789	X	6249	-0-	-540	-0-	302	1	5473	3	Y	345	383	0			38
							94	4	380	9							
04	6090	X	3005	-0-	-3085	-0-	135	1	2645	3	Y	139	147	0			30
							72	4	153	9							
*05	6293	X	-0-	-0-	-6293	-0-					Y	-0-	30	0			-0-
06	6030	X	-0-	-0-	-6030	-0-					Y	-0-					-0-
07	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					-0-

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2627	X	2627	-0-	-0-	-0-	143	1	2196	3	Y	224	210	0			54
							42	4	246	9							
03	2890	X	2890	-0-	-0-	-0-	132	1	2385	3	Y	301	321	0			34
							42	4	331	9							
04	2640	X	1865	-0-	-775	-0-	67	1	1522	3	Y	175	171	0			38
							83	4	193	9							
*05	2728	X	1877	-0-	-851	-0-	36	1	1612	3	Y	188	202	0			24
							22	4	207	9							
06	2640	X	2335	-0-	-305	-0-	46	1	1959	3	Y	269	249	0			44
							34	4	296	9							
07	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					44

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3799	X	2831	-0-	-968	-0-	154	1	2391	3	Y	229	225	0			55
							34	4	252	9							
03	4061	X	2817	-0-	-1244	-0-	136	1	2467	3	Y	165	201	0			19
							32	4	182	9							
04	3810	X	2174	-0-	-1636	-0-	77	1	1779	3	Y	227	197	0			49
							68	4	250	9							
*05	3937	X	1500	-0-	-2437	-0-	30	1	1314	3	Y	130	163	0			16
							13	4	143	9							
06	3360	X	2807	-0-	-553	-0-	58	1	2507	3	Y	192	177	0			31
							31	4	211	9							
07	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					31

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1589	X	1589	-0-	-0-	-0-	644	1	58	3	Y	805	675	0			194
							1	4	886	9							
03	1548	X	1548	-0-	-0-	-0-	677	1	57	3	Y	739	848	0			85
							1	4	813	9							
04	1226	X	1226	-0-	-0-	-0-	536	1	63	3	Y	568	531	0			122
							2	4	625	9							
05	1705	X	1179	-0-	-526	-0-	508	1	59	3	Y	555	605	0			72
							1	4	611	9							
06	1650	X	856	-0-	-794	-0-	443	1	47	3	Y	332	350	0			54
							1	4	365	9							
07	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					54

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	X	2108	-0-	-270	-0-	124	1	1894	3	Y	46	42	0			11
							39	4	51	9							
03	2604	X	2351	-0-	-253	-0-	115	1	2063	3	Y	122	119	0			14
							39	4	134	9							
04	2520	X	1502	-0-	-1018	-0-	58	1	1307	3	Y	73	71	0			16
							57	4	80	9							
*05	2263	N	1123	-0-	-1140	-0-	24	1	1042	3	Y	38	49	0			5
							15	4	42	9							
06	2280	N	1107	-0-	-1173	-0-	24	1	1028	3	Y	32	32	0			5
							20	4	35	9							
07	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					5

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1102	X	438	-0-	-664	-0-	345	1	5	3	Y	80	80	0			19
							88	9									
03	1178	X	1079	-0-	-99	-0-	611	1	31	3	Y	396	370	0			45
							1	4	436	9							
04	1404	X	1404	-0-	-0-	-0-	369	1	575	3	Y	396	356	0			85
							24	4	436	9							
05	976	X	976	-0-	-0-	-0-	449	1	47	3	Y	435	464	0			56
							1	4	479	9							
06	1050	X	651	-0-	-399	-0-	383	1	29	3	Y	216	237	0			35
							1	4	238	9							
07	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					35

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5075	X	-0-	-0-	-5075	-0-					Y	-0-	38	0			-0-
03	5115	X	-0-	-0-	-5115	-0-					Y	-0-					-0-
04	4950	X	1150	-0-	-3800	-0-	45	1	981	3	Y	32	25	0			7
							89	4	35	9							
*05	5115	X	3	-0-	-5112	-0-	3	3			Y	-0-	7	0			-0-
06	3930	X	1447	-0-	-2483	-0-	30	1	1265	3	Y	105	88	0			17
							36	4	116	9							
07	1178	X	NO RPT	-0-	-1178	-0-					Y	NO RPT					17

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2845	X	2845	-0-	-0-	-0-	152	1	2339	3	Y	273	279	0			66
							54	4	300	9							
03	3224	X	2722	-0-	-502	-0-	125	1	2263	3	Y	260	296	0			30
							48	4	286	9							
04	3150	X	1589	-0-	-1561	-0-	56	1	1258	3	Y	174	166	0			38
							84	4	191	9							
*05	3255	X	-0-	-0-	-3255	-0-					Y	-0-	38	0			-0-
06	3090	X	-0-	-0-	-3090	-0-					Y	-0-					-0-
07	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	X	122	-0-	-342	-0-	122	1			Y	-0-					-0-
03	279	X	248	-0-	-31	-0-	248	1			Y	-0-					-0-
04	390	X	213	-0-	-177	-0-	213	1			Y	-0-					-0-
05	14800	X	14800	-0-	-0-	-0-	870	1	13764	3	Y	-0-					-0-
							166	4									
06	390	X	330	-0-	-60	-0-	330	1			Y	-0-					-0-
07	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5399	X	5399	-0-	-0-	-0-	301	1	4606	3	Y	329	293	0			79
							130	4	362	9							
03	5620	X	5620	-0-	-0-	-0-	270	1	4845	3	Y	345	385	0			39
							125	4	380	9							
04	4380	X	3193	-0-	-1187	-0-	122	1	2696	3	Y	136	146	0			29
							225	4	150	9							
*05	5394	X	3612	-0-	-1782	-0-	73	1	3211	3	Y	238	237	0			30
							66	4	262	9							
06	5220	X	3120	-0-	-2100	-0-	65	1	2764	3	Y	197	195	0			32
							74	4	217	9							
07	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					32

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		232	-0-	232	232	13	1	216	3	Y	-0-					-0-
							3	4									
04	T. A.		508	-0-	508	740	28	1	470	3	Y	-0-					-0-
							10	4									
05	T. A.		-0-	-0-	-0-	740					Y	-0-					-0-
06	740	X	-0-	-0-	-740	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-
06	17	X	-0-	-0-	-17	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6351	X	2958	-0-	-3393	-0-	157	1	2694	3	Y	-0-	30	0			-0-
							107	4									
03	6727	X	4050	-0-	-2677	-0-	229	1	3742	3	Y	-0-					-0-
							79	4									
04	6210	X	3479	-0-	-2731	-0-	190	1	3186	3	Y	-0-					-0-
							103	4									
05	5859	X	3559	-0-	-2300	-0-	154	1	3349	3	Y	-0-					-0-
							56	4									
06	4620	X	3362	-0-	-1258	-0-	147	1	3148	3	Y	-0-					-0-
							67	4	9	5							
07	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7134	X	6294	-0-	-840	-0-	318	1	5509	3	Y	273	257	0			66
							167	4	300	9							
03	7626	X	5846	-0-	-1780	-0-	311	1	5095	3	Y	264	300	0			30
							150	4	290	9							
04	7380	X	6246	-0-	-1134	-0-	321	1	5378	3	Y	274	245	0			59
							246	4	301	9							
05	7037	X	6713	-0-	-324	-0-	270	1	5929	3	Y	340	355	0			44
							140	4	374	9							
06	6510	X	6470	-0-	-40	-0-	265	1	5701	3	Y	301	296	0			49
							173	4	17	5							
07	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					49

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9425	X	9069	-0-	-356	-0-	484	1	8396	3	Y	-0-					-0-
							189	4									
03	9889	X	8996	-0-	-893	-0-	508	1	8302	3	Y	-0-					-0-
							186	4									
04	9240	X	8327	-0-	-913	-0-	455	1	7613	3	Y	-0-					-0-
							259	4									
05	9703	X	9572	-0-	-131	-0-	413	1	8999	3	Y	-0-					-0-
							160	4									
06	9390	X	8295	-0-	-1095	-0-	364	1	7757	3	Y	-0-					-0-
							174	4	23	5							
07	9703	X	NO RPT	-0-	-9703	-0-					Y	NO RPT					-0-

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6380	X	5970	-0-	-410	-0-	307	1	5297	3	Y	174	163	0			42
							175	4	191	9							
03	6820	X	5792	-0-	-1028	-0-	314	1	5115	3	Y	182	203	0			21
							163	4	200	9							
04	6360	X	5987	-0-	-373	-0-	312	1	5195	3	Y	201	179	0			43
							259	4	221	9							
05	6417	X	6330	-0-	-87	-0-	259	1	5654	3	Y	246	257	0			32
							146	4	271	9							
06	6180	X	5881	-0-	-299	-0-	244	1	5227	3	Y	215	212	0			35
							173	4	15	5							
07	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					35

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10498	X	10300	-0-	-198	-0-	543	1	9302	3	Y	77	89	0			19
							370	4	85	9							
03	11222	X	7730	-0-	-3492	-0-	423	1	6851	3	Y	177	176	0			20
							261	4	195	9							
04	10860	X	9430	-0-	-1430	-0-	509	1	8339	3	Y	70	75	0			15
							505	4	77	9							
05	11005	X	8593	-0-	-2412	-0-	358	1	7733	3	Y	237	221	0			31
							241	4	261	9							
06	10650	X	8768	-0-	-1882	-0-	373	1	7873	3	Y	187	187	0			31
							316	4	24	5							
07	11005	X	NO RPT	-0-	-11005	-0-					Y	NO RPT					31

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3633	X	3633	-0-	-0-	-0-	176	1	3049	3	Y	263	230	0			63
							119	4	289	9							
03	3693	X	3693	-0-	-0-	-0-	187	1	3056	3	Y	305	333	0			35
							114	4	336	9							
04	3570	X	3371	-0-	-199	-0-	167	1	2769	3	Y	246	228	0			53
							164	4	271	9							
05	3689	X	3668	-0-	-21	-0-	142	1	3080	3	Y	320	332	0			41
							94	4	352	9							
06	3662	X	3662	-0-	-0-	-0-	143	1	3045	3	Y	322	310	0			53
							120	4	9	5							
07	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					53

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3566	X	3566	-0-	-0-	-0-	199	1	3068	3	Y	215	196	0			52
							62	4	237	9							
03	3826	X	3826	-0-	-0-	-0-	183	1	3313	3	Y	244	268	0			28
							62	4	268	9							
04	3060	X	2241	-0-	-819	-0-	83	1	1885	3	Y	149	145	0			32
							109	4	164	9							
*05	3720	X	2507	-0-	-1213	-0-	54	1	2361	3	Y	53	77	0			8
							34	4	58	9							
06	3600	X	2645	-0-	-955	-0-	58	1	2476	3	Y	58	56	0			10
							47	4	64	9							
07	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					10

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959	X	4196	-0-	-763	-0-	232	1	3564	3	Y	297	292	0			72
							73	4	327	9							
03	5177	X	3973	-0-	-1204	-0-	189	1	3401	3	Y	290	329	0			33
							64	4	319	9							
04	4830	X	3261	-0-	-1569	-0-	119	1	2709	3	Y	251	230	0			54
							157	4	276	9							
05	4991	X	-0-	-0-	-4991	-0-					Y	-0-	59	0			-0-
06	4380	X	-0-	-0-	-4380	-0-					Y	-0-					-0-
07	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5103	X	-0-	-0-	-5103	-0-					Y	-0-					-0-
03	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	X	-0-	-0-	-3828	-0-					Y	-0-					-0-
03	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7134	X	5555	-0-	-1579	-0-	148	1	5194	3	Y	78	93	0			19
							127	4	86	9							
03	7626	X	5971	-0-	-1655	-0-	129	1	5439	3	Y	256	246	0			29
							121	4	282	9							
04	7380	X	5546	-0-	-1834	-0-	118	1	4981	3	Y	240	217	0			52
							183	4	264	9							
*05	7130	X	5792	-0-	-1338	-0-	121	1	5284	3	Y	260	278	0			34
							101	4	286	9							
06	6900	X	5642	-0-	-1258	-0-	125	1	5119	3	Y	246	240	0			40
							127	4	271	9							
07	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					40

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2254	X	2166	-0-	-88	-0-	120	1	1843	3	Y	150	140	0			36
							38	4	165	9							
03	4309	X	666	-0-	-3643	-0-	34	1	602	3	Y	17	51	0			2
							11	4	19	9							
04	4170	X	-0-	-0-	-4170	-0-					Y	-0-	2	0			-0-
05	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-
06	2250	X	1233	-0-	-1017	-0-	26	1	1066	3	Y	110	92	0			18
							20	4	121	9							
07	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					18

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1222	N	1222	-0-	-0-	-0-	66	1	1016	3	Y	107	101	0			26
							22	4	118	9							
03	1457	N	651	-0-	-806	-0-	31	1	551	3	Y	53	73	0			6
							11	4	58	9							
04	1290	N	-0-	-0-	-1290	-0-					Y	-0-	6	0			-0-
05	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6931	X	3162	-0-	-3769	-0-	557	1	2018	3	Y	489	490	0			118
							49	4	538	9							
03	5394	X	2122	-0-	-3272	-0-	542	1	1081	3	Y	430	499	0			49
							26	4	473	9							
04	5220	X	3612	-0-	-1608	-0-	449	1	2566	3	Y	457	408	0			98
							94	4	503	9							
05	4898	X	4418	-0-	-480	-0-	416	1	3007	3	Y	853	841	0			110
							57	4	938	9							
06	5453	X	5453	-0-	-0-	-0-	476	1	4256	3	Y	562	580	0			92
							103	4	12	5							
07	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					92

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	18	3	Y	2	2	0			-0-
							2	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22504	X	9420	-0-	-13084	-0-	539	1	8281	3	Y	410	383	0			99
							149	4	451	9							
03	18755	X	15415	-0-	-3340	-0-	796	1	14382	3	Y	-0-					99
							237	4									
04	15810	X	9367	-0-	-6443	-0-	452	1	8689	3	Y	-0-					99
							226	4									
05	16337	X	45	-0-	-16292	-0-	45	4			Y	-0-					-0-
06	15000	X	-0-	-0-	-15000	-0-					Y	-0-					-0-
07	15500	X	NO RPT	-0-	-15500	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8182	X	8182	-0-	-0-	-0-	473	1	7239	3	Y	291	273	0			70
							150	4	320	9							
03	7627	X	7627	-0-	-0-	-0-	374	1	6732	3	Y	357	389	0			38
							128	4	393	9							
04	8220	X	3699	-0-	-4521	-0-	169	1	3277	3	Y	140	148	0			30
							99	4	154	9							
*05	8742	X	888	-0-	-7854	-0-	19	1	827	3	Y	27	54	0			3
							12	4	30	9							
06	8460	X	-0-	-0-	-8460	-0-					Y	-0-	3	0			-0-
07	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5220	X	3332	-0-	-1888	-0-	458	1	2335	3	Y	435	484	0			105
							60	4	479	9							
03	5301	X	3283	-0-	-2018	-0-	671	1	2379	3	Y	157	244	0			18
							60	4	173	9							
04	5130	X	3141	-0-	-1989	-0-	512	1	2531	3	Y	-0-	18	0			-0-
							98	4									
05	5022	X	3530	-0-	-1492	-0-	471	1	3025	3	Y	-0-					-0-
							34	4									
06	4350	X	3703	-0-	-647	-0-	473	1	3185	3	Y	-0-					-0-
							45	4	9	5							
07	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10266	X	10266	-0-	-0-	-0-	569	1	8760	3	Y	686	598	0			165
							182	4	755	9							
03	15996	X	15996	-0-	-0-	-0-	781	1	14069	3	Y	799	877	0			87
							267	4	879	9							
04	9150	X	8136	-0-	-1014	-0-	371	1	7183	3	Y	333	348	0			72
							216	4	366	9							
*05	10726	X	1952	-0-	-8774	-0-	41	1	1812	3	Y	65	129	0			8
							27	4	72	9							
06	10380	X	-0-	-0-	-10380	-0-					Y	-0-	8	0			-0-
07	10726	X	NO RPT	-0-	-10726	-0-					Y	NO RPT					-0-

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9657	X	7125	-0-	-2532	-0-	184	1	6433	3	Y	312	332	0			75
							165	4	343	9							
03	10323	X	6462	-0-	-3861	-0-	139	1	5867	3	Y	292	334	0			33
							135	4	321	9							
04	9990	X	3750	-0-	-6240	-0-	80	1	3388	3	Y	139	142	0			30
							129	4	153	9							
*05	9331	X	7856	-0-	-1475	-0-	163	1	7079	3	Y	431	405	0			56
							140	4	474	9							
06	9030	X	7291	-0-	-1739	-0-	160	1	6545	3	Y	379	373	0			62
							169	4	417	9							
07	7626	X	NO RPT	-0-	-7626	-0-					Y	NO RPT					62

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4959	X	2103	-0-	-2856	-0-	381	1	1419	3	Y	241	282	0			58
							38	4	265	9							
03	5270	X	4737	-0-	-533	-0-	587	1	3275	3	Y	718	694	0			82
							85	4	790	9							
04	5899	X	5899	-0-	-0-	-0-	643	1	3804	3	Y	1182	1010	0			254
							152	4	1300	9							
05	5158	X	5158	-0-	-0-	-0-	556	1	3559	3	Y	881	1021	0			114
							74	4	969	9							
06	4590	X	4500	-0-	-90	-0-	534	1	3057	3	Y	753	744	0			123
							81	4	9	5							
07	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					123

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	188	-0-	-73	-0-	11	1	173	3	Y	-0-	2	0			-0-
							4	4									
03	211	N	211	-0-	-0-	-0-	11	1	198	3	Y	-0-					-0-
							2	4									
04	360	N	176	-0-	-184	-0-	7	1	166	3	Y	-0-					-0-
							3	4									
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	7	1	291	3	Y	8	7	0			1
							6	4	9	9							
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2755	X	-0-	-0-	-2755	-0-					Y	-0-					-0-
03	1457	X	-0-	-0-	-1457	-0-					Y	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	69					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	69					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	69					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	69					Y	-0-					-0-
06	14B2	EXT	103	-0-	103	172	2 47	1 9	54	3	Y	43	36	0			7
07	14B2	EXT	NO RPT	-0-	-0-	172					Y	NO RPT					7

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

02	12615	X	12564	-0-	-51	-0-	329 295	1 4	11497 443	3 9	Y	403	396	0			97
03	13485	X	10640	-0-	-2845	-0-	236 232	1 4	9933 239	3 9	Y	217	289	0			25
04	13647	X	13647	-0-	-0-	-0-	282 456	1 4	11904 1005	3 9	Y	914	742	0			197
05	13423	X	12574	-0-	-849	-0-	266 230	1 4	11560 518	3 9	Y	471	607	0			61
06	12990	X	12534	-0-	-456	-0-	280 297	1 4	11461 496	3 9	Y	451	438	0			74
07	13485	X	NO RPT	-0-	-13485	-0-					Y	NO RPT					74

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

02	11832	X	10796	-0-	-1036	-0-	281 254	1 4	9836 425	3 9	Y	386	351	0			93
03	12648	X	11243	-0-	-1405	-0-	246 243	1 4	10373 381	3 9	Y	346	400	0			39
04	12240	X	11215	-0-	-1025	-0-	244 397	1 4	10324 250	3 9	Y	227	217	0			49
05	12214	X	10690	-0-	-1524	-0-	233 202	1 4	10126 129	3 9	Y	117	151	0			15
06	11820	X	10756	-0-	-1064	-0-	244 261	1 4	9995 256	3 9	Y	233	210	0			38
07	11594	X	NO RPT	-0-	-11594	-0-					Y	NO RPT					38

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

02	14028	X	14028	-0-	-0-	-0-	368 316	1 4	12880 464	3 9	Y	422	387	0			102
03	13392	X	13222	-0-	-170	-0-	290 272	1 4	12235 425	3 9	Y	386	444	0			44
04	13351	X	13351	-0-	-0-	-0-	289 446	1 4	12246 370	3 9	Y	336	308	0			72
05	13392	X	13202	-0-	-190	-0-	282 233	1 4	12291 396	3 9	Y	360	386	0			46
06	13445	X	13445	-0-	-0-	-0-	303 308	1 4	12423 411	3 9	Y	374	359	0			61
07	13392	X	NO RPT	-0-	-13392	-0-					Y	NO RPT					61

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15573	X	15528	-0-	-45	-0-	404	1	14178	3	Y	503	455	0			121
							393	4	553	9							
03	16647	X	14641	-0-	-2006	-0-	319	1	13474	3	Y	463	532	0			52
							339	4	509	9							
04	16110	X	14140	-0-	-1970	-0-	304	1	12868	3	Y	395	362	0			85
							533	4	435	9							
05	16585	X	14034	-0-	-2551	-0-	298	1	12997	3	Y	418	449	0			54
							279	4	460	9							
06	16050	X	13295	-0-	-2755	-0-	297	1	12201	3	Y	413	399	0			68
							343	4	454	9							
07	16585	X	NO RPT	-0-	-16585	-0-					Y	NO RPT					68

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9425	X	6794	-0-	-2631	-0-	161	1	5775	3	Y	767	723	0			185
							14	4	844	9							
03	10075	X	6287	-0-	-3788	-0-	124	1	5356	3	Y	723	826	0			82
							12	4	795	9							
04	9750	X	6613	-0-	-3137	-0-	134	1	5806	3	Y	593	547	0			128
							21	4	652	9							
05	10075	X	6053	-0-	-4022	-0-	119	1	5260	3	Y	604	654	0			78
							10	4	664	9							
06	9480	X	7752	-0-	-1728	-0-	164	1	6838	3	Y	666	635	0			109
							17	4	733	9							
07	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					109

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6731	X	6731	-0-	-0-	-0-	299	1	6089	3	Y	312	293	0			75
							343	9									
03	7663	X	7663	-0-	-0-	-0-	420	1	6838	3	Y	368	401	0			42
							405	9									
04	6780	X	4578	-0-	-2202	-0-	199	1	4144	3	Y	214	210	0			46
							235	9									
05	7006	X	-0-	-0-	-7006	-0-					Y	-0-	46	0			-0-
06	6780	X	-0-	-0-	-6780	-0-					Y	-0-					-0-
07	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9628	X	9115	-0-	-513	-0-	418	1	8514	3	Y	166	159	0			40
							183	9									
03	10374	X	10374	-0-	-0-	-0-	589	1	9585	3	Y	182	201	0			21
							200	9									
04	9480	X	1904	-0-	-7576	-0-	85	1	1775	3	Y	40	52	0			9
							44	9									
05	14982	X	14982	-0-	-0-	-0-	625	1	14015	3	Y	311	280	0			40
							342	9									
06	9960	X	9466	-0-	-494	-0-	379	1	9079	3	Y	7	46	0			1
							8	9									
07	10292	X	NO RPT	-0-	-10292	-0-					Y	NO RPT					1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7888	X	7252	-0-	-636	-0-	375	1	6464	3	Y	166	158	0			40
							230	4	183	9							
03	8432	X	7593	-0-	-839	-0-	415	1	6742	3	Y	187	206	0			21
							230	4	206	9							
04	8160	X	7730	-0-	-430	-0-	407	1	6751	3	Y	191	171	0			41
							362	4	210	9							
05	8401	X	7768	-0-	-633	-0-	324	1	7036	3	Y	194	210	0			25
							195	4	213	9							
06	7666	X	7666	-0-	-0-	-0-	324	1	6887	3	Y	191	185	0			31
							245	4	20	5							
07	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					31

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15921	X	12243	-0-	-3678	-0-	674	1	10398	3	Y	883	808	0			213
							200	4	971	9							
03	17019	X	16414	-0-	-605	-0-	762	1	13856	3	Y	1410	1463	0			160
							245	4	1551	9							
04	16290	X	11964	-0-	-4326	-0-	450	1	10195	3	Y	694	705	0			149
							556	4	763	9							
*05	16833	X	11836	-0-	-4997	-0-	230	1	10199	3	Y	1154	1156	0			147
							138	4	1269	9							
06	15900	X	11656	-0-	-4244	-0-	228	1	9853	3	Y	1274	1213	0			208
							174	4	1401	9							
07	16430	X	NO RPT	-0-	-16430	-0-					Y	NO RPT					208

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17197	X	14898	-0-	-2299	-0-	837	1	12883	3	Y	831	764	0			200
							264	4	914	9							
03	18383	X	15527	-0-	-2856	-0-	754	1	13613	3	Y	823	929	0			94
							255	4	905	9							
04	16020	X	8254	-0-	-7766	-0-	309	1	7010	3	Y	478	469	0			103
							409	4	526	9							
*05	16554	X	941	-0-	-15613	-0-	19	1	837	3	Y	66	162	0			7
							12	4	73	9							
06	15420	X	2486	-0-	-12934	-0-	53	1	2257	3	Y	121	108	0			20
							43	4	133	9							
07	15934	X	NO RPT	-0-	-15934	-0-					Y	NO RPT					20

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15718	X	13110	-0-	-2608	-0-	601	1	12239	3	Y	245	229	0			59
							270	9									
03	16802	X	15722	-0-	-1080	-0-	892	1	14518	3	Y	284	311	0			32
							312	9									
04	15960	X	14659	-0-	-1301	-0-	658	1	13701	3	Y	273	246	0			59
							300	9									
05	15510	X	15510	-0-	-0-	-0-	650	1	14560	3	Y	273	297	0			35
							300	9									
06	15210	X	13745	-0-	-1465	-0-	544	1	13040	3	Y	146	157	0			24
							161	9									
07	15717	X	NO RPT	-0-	-15717	-0-					Y	NO RPT					24

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6641	X	6559	-0-	-82	-0-	342	1	5886	3	Y	111	105	0			27
							209	4	122	9							
03	7099	X	6804	-0-	-295	-0-	375	1	6089	3	Y	120	133	0			14
							208	4	132	9							
04	6870	X	6320	-0-	-550	-0-	336	1	5564	3	Y	111	101	0			24
							298	4	122	9							
05	7099	X	6772	-0-	-327	-0-	285	1	6173	3	Y	130	137	0			17
							171	4	143	9							
06	6780	X	6646	-0-	-134	-0-	284	1	6021	3	Y	115	113	0			19
							214	4	18	5							
07	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					19

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10324	X	7537	-0-	-2787	-0-	800	1	5455	3	Y	1049	1001	0			253
							128	4	1154	9							
03	11036	X	7300	-0-	-3736	-0-	900	1	5123	3	Y	1053	1185	0			121
							119	4	1158	9							
04	10680	X	6372	-0-	-4308	-0-	726	1	4619	3	Y	785	737	0			169
							163	4	864	9							
*05	9300	X	7050	-0-	-2250	-0-	657	1	5081	3	Y	1108	1134	0			143
							93	4	1219	9							
06	7800	X	7704	-0-	-96	-0-	658	1	5704	3	Y	1099	1062	0			180
							133	4	16	5							
07	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					180

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5046	X	4177	-0-	-869	-0-	601	1	2510	3	Y	922	875	0			222
							52	4	1014	9							
03	5394	X	3610	-0-	-1784	-0-	673	1	1885	3	Y	921	1037	0			106
							39	4	1013	9							
04	4890	X	2865	-0-	-2025	-0-	745	1	1194	3	Y	808	740	0			174
							37	4	889	9							
*05	4464	X	4072	-0-	-392	-0-	559	1	2353	3	Y	1019	1061	0			132
							39	4	1121	9							
06	4570	X	4570	-0-	-0-	-0-	529	1	2875	3	Y	1005	972	0			165
							60	4	8	5							
07	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					165

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9454	X	8468	-0-	-986	-0-	441	1	7574	3	Y	165	159	0			40
							271	4	182	9							
03	10106	X	8530	-0-	-1576	-0-	472	1	7639	3	Y	142	166	0			16
							263	4	156	9							
04	9780	X	8950	-0-	-830	-0-	477	1	7857	3	Y	173	152	0			37
							426	4	190	9							
05	9238	X	7880	-0-	-1358	-0-	331	1	7160	3	Y	171	186	0			22
							201	4	188	9							
06	9141	X	9141	-0-	-0-	-0-	390	1	8231	3	Y	203	192	0			33
							297	4	25	5							
07	9238	X	NO RPT	-0-	-9238	-0-					Y	NO RPT					33

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9895	X	9895	-0-	-0-	-0-	524	1	9015	3	Y	33	47	0			8
							320	4	36	9							
03	9703	X	8454	-0-	-1249	-0-	474	1	7674	3	Y	40	43	0			5
							262	4	44	9							
04	9390	X	9026	-0-	-364	-0-	491	1	8090	3	Y	10	13	0			2
							434	4	11	9							
05	9703	X	6517	-0-	-3186	-0-	282	1	6142	3	Y	-0-	2	0			-0-
							93	4									
06	9690	X	9690	-0-	-0-	-0-	425	1	9092	3	Y	-0-					-0-
							173	4	27	5							
07	9703	X	NO RPT	-0-	-9703	-0-					Y	NO RPT					-0-

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20932	X	20932	-0-	-0-	-0-	535	1	18855	3	Y	1079	979	0			260
							355	4	1187	9							
03	17259	X	17259	-0-	-0-	-0-	368	1	15615	3	Y	917	1073	0			104
							267	4	1009	9							
04	16892	X	16892	-0-	-0-	-0-	352	1	15033	3	Y	987	879	0			212
							421	4	1086	9							
*05	12183	X	10112	-0-	-2071	-0-	208	1	9124	3	Y	588	723	0			77
							133	4	647	9							
06	22106	X	22106	-0-	-0-	-0-	485	1	19960	3	Y	1163	1050	0			190
							382	4	1279	9							
07	12183	X	NO RPT	-0-	-12183	-0-					Y	NO RPT					190

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11426	X	762	-0-	-10664	-0-	19	1	664	3	Y	59	61	0			14
							14	4	65	9							
03	12214	X	467	-0-	-11747	-0-	9	1	393	3	Y	52	60	0			6
							8	4	57	9							
04	11820	X	-0-	-0-	-11820	-0-					Y	-0-	6	0			-0-
05	4557	X	-0-	-0-	-4557	-0-					Y	-0-					-0-
06	1020	X	-0-	-0-	-1020	-0-					Y	-0-					-0-
07	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19952	X	16321	-0-	-3631	-0-	915	1	14083	3	Y	945	898	0			228
							283	4	1040	9							
03	21328	X	14104	-0-	-7224	-0-	688	1	12404	3	Y	712	859	0			81
							229	4	783	9							
04	20100	X	10403	-0-	-9697	-0-	404	1	9081	3	Y	362	365	0			78
							520	4	398	9							
*05	20770	X	11110	-0-	-9660	-0-	226	1	9983	3	Y	690	680	0			88
							142	4	759	9							
06	17910	X	13900	-0-	-4010	-0-	293	1	12538	3	Y	760	724	0			124
							233	4	836	9							
07	17453	X	NO RPT	-0-	-17453	-0-					Y	NO RPT					124

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18763	X	-0-	-0-	-18763	-0-					Y	-0-	16	0			-0-
03	20057	X	-0-	-0-	-20057	-0-					Y	-0-					-0-
04	19410	X	-0-	-0-	-19410	-0-					Y	-0-					-0-
05	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
06	1050	X	-0-	-0-	-1050	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8555	X	5062	-0-	-3493	-0-	286	1	4389	3	Y	270	324	0			65
							90	4	297	9							
03	9145	X	7529	-0-	-1616	-0-	363	1	6557	3	Y	442	457	0			50
							123	4	486	9							
04	8850	X	5752	-0-	-3098	-0-	217	1	4880	3	Y	336	314	0			72
							285	4	370	9							
*05	12647	X	12647	-0-	-0-	-0-	260	1	11480	3	Y	674	657	0			89
							166	4	741	9							
06	14470	X	14470	-0-	-0-	-0-	305	1	13030	3	Y	807	764	0			132
							247	4	888	9							
07	7533	X	NO RPT	-0-	-7533	-0-					Y	NO RPT					132

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16733	X	10048	-0-	-6685	-0-	456	1	9274	3	Y	289	240	0			70
							318	9									
03	17887	X	13666	-0-	-4221	-0-	764	1	12434	3	Y	425	447	0			48
							468	9									
04	17310	X	13158	-0-	-4152	-0-	582	1	12123	3	Y	412	371	0			89
							453	9									
05	13554	X	13554	-0-	-0-	-0-	557	1	12489	3	Y	462	491	0			60
							508	9									
06	14260	X	14260	-0-	-0-	-0-	550	1	13181	3	Y	481	462	0			79
							529	9									
07	13671	X	NO RPT	-0-	-13671	-0-					Y	NO RPT					79

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32491	X	32491	-0-	-0-	-0-	1588	1	27562	3	Y	2307	1751	0			556
							803	4	2538	9							
03	10000	X	10000	-0-	-0-	-0-	516	1	8386	3	Y	596	1081	0			71
							442	4	656	9							
04	13941	X	13941	-0-	-0-	-0-	704	1	11765	3	Y	868	752	0			187
							517	4	955	9							
*05	11811	X	1230	-0-	-10581	-0-	52	1	1119	3	Y	30	213	0			4
							26	4	33	9							
06	11430	X	11175	-0-	-255	-0-	449	1	9607	3	Y	763	642	0			125
							280	4	28	5							
07	11811	X	NO RPT	-0-	-11811	-0-					Y	NO RPT					125

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6380	X	6244	-0-	-136	-0-	287	1	5849	3	Y	98	112	0			24
							108	9									
03	7313	X	7313	-0-	-0-	-0-	414	1	6731	3	Y	153	160	0			17
							168	9									
04	7039	X	7039	-0-	-0-	-0-	312	1	6506	3	Y	201	175	0			43
							221	9									
05	6820	X	5468	-0-	-1352	-0-	220	1	4928	3	Y	291	296	0			38
							320	9									
06	6600	X	5821	-0-	-779	-0-	218	1	5223	3	Y	345	326	0			57
							380	9									
07	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					57

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8236	X	6891	-0-	-1345	-0-	303	1	6168	3	Y	382	353	0			92
							420	9									
03	8804	X	7845	-0-	-959	-0-	427	1	6941	3	Y	434	477	0			49
							477	9									
04	8520	X	7764	-0-	-756	-0-	340	1	7087	3	Y	306	289	0			66
							337	9									
05	7378	X	5720	-0-	-1658	-0-	234	1	5243	3	Y	221	258	0			29
							243	9									
06	7590	X	5036	-0-	-2554	-0-	187	1	4494	3	Y	323	299	0			53
							355	9									
07	8029	X	NO RPT	-0-	-8029	-0-					Y	NO RPT					53

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8236	X	6158	-0-	-2078	-0-	271	1	5510	3	Y	343	310	0			83
							377	9									
03	8804	X	7402	-0-	-1402	-0-	402	1	6537	3	Y	421	456	0			48
							463	9									
04	8520	X	6909	-0-	-1611	-0-	309	1	6437	3	Y	148	164	0			32
							163	9									
05	8463	X	8158	-0-	-305	-0-	329	1	7365	3	Y	422	399	0			55
							464	9									
06	8190	X	7972	-0-	-218	-0-	291	1	6984	3	Y	634	585	0			104
							697	9									
07	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					104

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15891	X	15891	-0-	-0-	-0-	802	1	13977	3	Y	709	668	0			171
							332	4	780	9							
03	16709	X	15698	-0-	-1011	-0-	812	1	13474	3	Y	764	847	0			88
							572	4	840	9							
04	15690	X	14310	-0-	-1380	-0-	739	1	12466	3	Y	599	558	0			129
							446	4	659	9							
*05	16709	X	11335	-0-	-5374	-0-	464	1	10170	3	Y	465	534	0			60
							189	4	512	9							
06	16170	X	12485	-0-	-3685	-0-	525	1	11268	3	Y	386	383	0			63
							267	4	33	5							
07	16709	X	NO RPT	-0-	-16709	-0-					Y	NO RPT					63

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12462	X	12462	-0-	-0-	-0-	553	1	11263	3	Y	587	571	0			142
							646	9									
03	12925	X	12925	-0-	-0-	-0-	710	1	11545	3	Y	609	682	0			69
							670	9									
04	10887	X	10887	-0-	-0-	-0-	469	1	9776	3	Y	584	527	0			126
							642	9									
05	9982	X	7428	-0-	-2554	-0-	302	1	6775	3	Y	319	404	0			41
							351	9									
06	9660	X	7496	-0-	-2164	-0-	284	1	6803	3	Y	372	352	0			61
							409	9									
07	9982	X	NO RPT	-0-	-9982	-0-					Y	NO RPT					61

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7475	X	7475	-0-	-0-	-0-	327	1	6661	3	Y	443	395	0			107
							487	9									
03	8357	X	8357	-0-	-0-	-0-	452	1	7362	3	Y	494	545	0			56
							543	9									
04	6480	X	6193	-0-	-287	-0-	268	1	5582	3	Y	312	301	0			67
							343	9									
05	7237	X	7237	-0-	-0-	-0-	290	1	6507	3	Y	400	415	0			52
							440	9									
06	7887	X	7887	-0-	-0-	-0-	292	1	6991	3	Y	549	511	0			90
							604	9									
07	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					90

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

02	9947	X	5022	-0-	-4925	-0-	221	1	4501	3	Y	273	238	0			66
							300	9									
03	10633	X	7914	-0-	-2719	-0-	434	1	7056	3	Y	385	407	0			44
							424	9									
04	10290	X	8410	-0-	-1880	-0-	377	1	7850	3	Y	166	174	0			36
							183	9									
05	11522	X	11522	-0-	-0-	-0-	470	1	10536	3	Y	469	444	0			61
							516	9									
06	11657	X	11657	-0-	-0-	-0-	422	1	10126	3	Y	1008	904	0			165
							1109	9									
07	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					165

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

02	13775	X	10785	-0-	-2990	-0-	492	1	10016	3	Y	252	287	0			61
							277	9									
03	14725	X	13113	-0-	-1612	-0-	734	1	11937	3	Y	402	417	0			46
							442	9									
04	11670	X	10911	-0-	-759	-0-	474	1	9887	3	Y	500	438	0			108
							550	9									
05	12908	X	12908	-0-	-0-	-0-	524	1	11737	3	Y	588	620	0			76
							647	9									
06	13750	X	13750	-0-	-0-	-0-	523	1	12534	3	Y	630	603	0			103
							693	9									
07	13113	X	NO RPT	-0-	-13113	-0-					Y	NO RPT					103

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11223	X	-0-	-0-	-11223	-0-					Y	-0-					-0-
03	11997	X	-0-	-0-	-11997	-0-					Y	-0-					-0-
04	11610	X	-0-	-0-	-11610	-0-					Y	-0-					-0-
05	8280	X	8280	-0-	-0-	-0-	335	1	7510	3	Y	395	344	0			51
							435	9									
06	14480	X	14480	-0-	-0-	-0-	560	1	13438	3	Y	438	417	0			72
							482	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17690	X	17072	-0-	-618	-0-	783	1	15930	3	Y	326	312	0			79
							359	9									
03	18910	X	10506	-0-	-8404	-0-	596	1	9697	3	Y	194	251	0			22
							213	9									
04	18300	X	206	-0-	-18094	-0-	9	1	197	3	Y	-0-	22	0			-0-
05	18259	X	11904	-0-	-6355	-0-	495	1	11094	3	Y	286	249	0			37
							315	9									
06	20911	X	20911	-0-	-0-	-0-	829	1	19866	3	Y	196	201	0			32
							216	9									
07	18259	X	NO RPT	-0-	-18259	-0-					Y	NO RPT					32

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14873	X	14873	-0-	-0-	-0-	754	1	13151	3	Y	609	569	0			147
							298	4	670	9							
03	15049	X	15049	-0-	-0-	-0-	793	1	12990	3	Y	672	742	0			77
							527	4	739	9							
04	14070	X	13266	-0-	-804	-0-	686	1	11575	3	Y	554	512	0			119
							396	4	609	9							
05	14539	X	5082	-0-	-9457	-0-	209	1	4571	3	Y	201	294	0			26
							81	4	221	9							
06	14070	X	9446	-0-	-4624	-0-	393	1	8437	3	Y	387	350	0			63
							190	4	25	5							
07	14539	X	NO RPT	-0-	-14539	-0-					Y	NO RPT					63

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16836	X	16836	-0-	-0-	-0-	467	1	14552	3	Y	1370	1167	0			330
							310	4	1507	9							
03	17794	X	16736	-0-	-1058	-0-	401	1	14492	3	Y	1420	1580	0			170
							281	4	1562	9							
04	19895	X	19895	-0-	-0-	-0-	449	1	16714	3	Y	2002	1741	0			431
							530	4	2202	9							
*05	17794	X	11547	-0-	-6247	-0-	235	1	10332	3	Y	735	1080	0			86
							171	4	809	9							
06	17220	X	13627	-0-	-3593	-0-	285	1	12184	3	Y	814	767	0			133
							263	4	895	9							
07	17794	X	NO RPT	-0-	-17794	-0-					Y	NO RPT					133

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5365	X	5078	-0-	-287	-0-	270	1	4215	3	Y	449	403	0			108
							99	4	494	9							
03	5735	X	5123	-0-	-612	-0-	244	1	4427	3	Y	324	395	0			37
							96	4	356	9							
04	5250	X	2896	-0-	-2354	-0-	108	1	2432	3	Y	173	173	0			37
							166	4	190	9							
*05	5425	X	1028	-0-	-4397	-0-	21	1	912	3	Y	73	101	0			9
							15	4	80	9							
06	5250	X	2153	-0-	-3097	-0-	45	1	1921	3	Y	131	119	0			21
							43	4	144	9							
07	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					21

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12151	X	10346	-0-	-1805	-0-	586	1	8977	3	Y	521	511	0			126
							210	4	573	9							
03	12989	X	10730	-0-	-2259	-0-	522	1	9393	3	Y	558	620	0			64
							201	4	614	9							
04	12420	X	5720	-0-	-6700	-0-	217	1	4858	3	Y	287	289	0			62
							329	4	316	9							
*05	12834	X	3546	-0-	-9288	-0-	71	1	3152	3	Y	245	276	0			31
							53	4	270	9							
06	11430	X	6775	-0-	-4655	-0-	142	1	6052	3	Y	407	371	0			67
							133	4	448	9							
07	11067	X	NO RPT	-0-	-11067	-0-					Y	NO RPT					67

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 288513 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57275	X	39093	-0-	-18182	-0-	945	1	33151	3	N	3980	3747	0			959
							619	4	4378	9							
03	61225	X	41510	-0-	-19715	-0-	846	1	35796	3	N	3875	4395	0			439
							605	4	4263	9							
04	59250	X	37328	-0-	-21922	-0-	760	1	32308	3	N	3062	2842	0			659
							892	4	3368	9							
05	48732	X	35347	-0-	-13385	-0-	703	1	30731	3	N	3155	3406	0			408
							442	4	3471	9							
06	45630	X	33653	-0-	-11977	-0-	706	1	29001	3	N	3091	2993	0			506
							546	4	3400	9							
07	41788	X	NO RPT	-0-	-41788	-0-					N	NO RPT					506

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6235	X	5163	-0-	-1072	-0-	296	1	4533	3	Y	225	280	0			54
							86	4	248	9							
03	6665	X	4951	-0-	-1714	-0-	249	1	4463	3	Y	147	184	0			17
							77	4	162	9							
04	5970	X	3215	-0-	-2755	-0-	124	1	2803	3	Y	125	115	0			27
							150	4	138	9							
*05	6169	X	2436	-0-	-3733	-0-	50	1	2208	3	Y	135	144	0			18
							29	4	149	9							
06	5460	X	3081	-0-	-2379	-0-	64	1	2754	3	Y	195	181	0			32
							48	4	215	9							
07	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					32

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 04/19/2022 TOTAL DEPTH 9537 PERF.13630 - 17843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48662	X	33640	-0-	-15022	-0-	803	1	28241	3	N	3767	3499	0			908
							452	4	4144	9							
03	52018	X	35583	-0-	-16435	-0-	718	1	30408	3	N	3651	4145	0			414
							441	4	4016	9							
04	50340	X	32669	-0-	-17671	-0-	660	1	28139	3	N	2914	2701	0			627
							665	4	3205	9							
05	45384	X	31490	-0-	-13894	-0-	619	1	27093	3	N	3131	3353	0			405
							334	4	3444	9							
06	43920	X	30064	-0-	-13856	-0-	623	1	25640	3	N	3079	2980	0			504
							414	4	3387	9							
07	35960	X	NO RPT	-0-	-35960	-0-					N	NO RPT					504

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9222	X	8556	-0-	-666	-0-	452	1	6959	3	Y	904	895	0			218
							151	4	994	9							
03	8224	X	8224	-0-	-0-	-0-	383	1	6903	3	Y	727	862	0			83
							138	4	800	9							
04	9540	X	4262	-0-	-5278	-0-	155	1	3492	3	Y	361	366	0			78
							218	4	397	9							
*05	9858	X	3331	-0-	-6527	-0-	67	1	2936	3	Y	257	303	0			32
							45	4	283	9							
06	9540	X	4398	-0-	-5142	-0-	89	1	3808	3	Y	385	354	0			63
							77	4	424	9							
07	9145	X	NO RPT	-0-	-9145	-0-					Y	NO RPT					63

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23432	X	21104	-0-	-2328	-0-	1075	1	18646	3	N	774	859	0			187
							532	4	851	9							
03	24676	X	21299	-0-	-3377	-0-	1139	1	18642	3	N	909	992	0			104
							518	4	1000	9							
04	22650	X	19456	-0-	-3194	-0-	1009	1	16885	3	N	759	700	0			163
							727	4	835	9							
*05	22661	X	6427	-0-	-16234	-0-	265	1	5784	3	N	226	360	0			29
							129	4	249	9							
06	21840	X	942	-0-	-20898	-0-	41	1	867	3	N	8	36	0			1
							25	4	3	5							
07	22568	X	NO RPT	-0-	-22568	-0-					N	NO RPT					1

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10498	X	7996	-0-	-2502	-0-	412	1	7165	3	N	228	219	0			55
							168	4	251	9							
03	11222	X	8914	-0-	-2308	-0-	485	1	7951	3	N	267	291	0			31
							184	4	294	9							
04	10860	X	8531	-0-	-2329	-0-	449	1	7548	3	N	243	222	0			52
							267	4	267	9							
05	8773	X	4414	-0-	-4359	-0-	184	1	4010	3	N	133	168	0			17
							74	4	146	9							
06	8640	X	7558	-0-	-1082	-0-	317	1	6798	3	N	258	233	0			42
							159	4	20	5							
07	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					42

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8613	X	8213	-0-	-400	-0-	407	1	7115	3	N	480	457	0			116
							163	4	528	9							
03	8401	X	7744	-0-	-657	-0-	405	1	6680	3	N	461	524	0			53
							152	4	507	9							
04	7710	X	3360	-0-	-4350	-0-	165	1	2821	3	N	251	250	0			54
							98	4	276	9							
05	8773	X	2822	-0-	-5951	-0-	106	1	2361	3	N	284	301	0			37
							43	4	312	9							
06	8490	X	3535	-0-	-4955	-0-	135	1	2951	3	N	347	327	0			57
							67	4	8	5							
07	8773	X	NO RPT	-0-	-8773	-0-					N	NO RPT					57

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24505	X	23210	-0-	-1295	-0-	1151	1	20049	3	N	1322	1175	0			319
							556	4	1454	9							
03	26009	X	22318	-0-	-3691	-0-	1133	1	18697	3	N	1802	1915	0			206
							506	4	1982	9							
04	24540	X	21910	-0-	-2630	-0-	1083	1	18326	3	N	1577	1444	0			339
							766	4	1735	9							
*05	24862	X	23630	-0-	-1232	-0-	910	1	20080	3	N	2004	2084	0			259
							436	4	2204	9							
06	24000	X	20847	-0-	-3153	-0-	821	1	17774	3	N	1600	1597	0			262
							492	4	51	5							
07	24800	X	NO RPT	-0-	-24800	-0-					N	NO RPT					262

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10324	X	8743	-0-	-1581	-0-	444	1	7699	3	N	354	329	0			85
							211	4	389	9							
03	10788	X	9109	-0-	-1679	-0-	484	1	7919	3	N	449	483	0			51
							212	4	494	9							
04	9840	X	7940	-0-	-1900	-0-	410	1	6863	3	N	348	324	0			75
							284	4	383	9							
05	9610	X	6787	-0-	-2823	-0-	279	1	6071	3	N	279	318	0			36
							130	4	307	9							
06	9876	X	9876	-0-	-0-	-0-	409	1	8732	3	N	451	413	0			74
							239	4	26	5							
07	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					74

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5452	X	4393	-0-	-1059	-0-	235	1	4098	3	N	-0-					-0-
							60	4									
03	5487	X	4257	-0-	-1230	-0-	240	1	3916	3	N	1	1	0			-0-
							100	4	1	9							
04	5100	X	4431	-0-	-669	-0-	237	1	3952	3	N	78	61	0			17
							156	4	86	9							
05	5011	X	5011	-0-	-0-	-0-	201	1	4395	3	N	295	274	0			38
							90	4	325	9							
06	4884	X	4884	-0-	-0-	-0-	203	1	4351	3	N	197	203	0			32
							113	4	13	5							
07	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					32

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4031	X	1353	-0-	-2678	-0-	68	1	1173	3	N	74	72	0			18
							31	4	81	9							
03	4309	X	484	-0-	-3825	-0-	26	1	430	3	N	15	31	0			2
							11	4	17	9							
04	4170	X	1257	-0-	-2913	-0-	65	1	1087	3	N	56	46	0			12
							43	4	62	9							
05	1457	X	-0-	-0-	-1457	-0-					N	-0-	12	0			-0-
06	2361	X	2361	-0-	-0-	-0-	101	1	2150	3	N	49	41	0			8
							56	4	6	5							
07	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					8

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 288717 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46429	X	31208	-0-	-15221	-0-	755	1	26517	3	N	3168	2945	0			764
							451	4	3485	9							
03	49631	X	32864	-0-	-16767	-0-	669	1	28304	3	N	3140	3548	0			356
							437	4	3454	9							
04	48030	X	29879	-0-	-18151	-0-	608	1	25895	3	N	2476	2299	0			533
							652	4	2724	9							
05	39122	X	28370	-0-	-10752	-0-	564	1	24656	3	N	2569	2770	0			332
							324	4	2826	9							
06	34890	X	27206	-0-	-7684	-0-	570	1	23452	3	N	2528	2446	0			414
							403	4	2781	9							
07	33356	X	NO RPT	-0-	-33356	-0-					N	NO RPT					414

SEILER-GANO (SA) B1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 01/17/2022 TOTAL DEPTH 9641 PERF.13728 - 19759

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51591	X	33590	-0-	-18001	-0-	881	1	30858	3	N	1044	1053	0			252
							703	4	1148	9							
03	54963	X	37773	-0-	-17190	-0-	788	1	33265	3	N	2757	2696	0			313
							687	4	3033	9							
04	53190	X	34483	-0-	-18707	-0-	716	1	30377	3	N	2148	1999	0			462
							1027	4	2363	9							
05	43710	X	32469	-0-	-11241	-0-	661	1	28873	3	N	2207	2384	0			285
							507	4	2428	9							
06	41460	X	29431	-0-	-12029	-0-	664	1	27229	3	N	828	978	0			135
							627	4	911	9							
07	37758	X	NO RPT	-0-	-37758	-0-					N	NO RPT					135

SEILER-GANO (SA) B3 WELL #: B 3H RRCID -> 288743 COMPL. DATE 12/16/2021 TOTAL DEPTH 9576 PERF. 4172 - 6039

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49387	X	32017	-0-	-17370	-0-	816	1	28563	3	N	1802	1667	0			434
							656	4	1982	9							
03	52793	X	35497	-0-	-17296	-0-	743	1	31359	3	N	2493	2644	0			283
							653	4	2742	9							
04	51090	X	31854	-0-	-19236	-0-	670	1	28369	3	N	1681	1602	0			362
							966	4	1849	9							
05	41044	X	30338	-0-	-10706	-0-	618	1	26935	3	N	2099	2190	0			271
							476	4	2309	9							
06	37980	X	28773	-0-	-9207	-0-	621	1	25433	3	N	1935	1889	0			317
							590	4	2129	9							
07	35495	X	NO RPT	-0-	-35495	-0-					N	NO RPT					317

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B4 WELL #: B 4H RRCID -> 288744 COMPL. DATE 04/19/2022 TOTAL DEPTH 13879 PERF.13647 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52026	X	34040	-0-	-17986	-0-	838	1	29334	3	N	2913	2740	0			702
							664	4	3204	9							
03	54901	X	35803	-0-	-19098	-0-	741	1	31299	3	N	2837	3217	0			322
							642	4	3121	9							
04	53130	X	32273	-0-	-20857	-0-	666	1	28215	3	N	2222	2066	0			478
							948	4	2444	9							
05	42718	X	31033	-0-	-11685	-0-	626	1	27338	3	N	2356	2529	0			305
							477	4	2592	9							
06	40560	X	29676	-0-	-10884	-0-	631	1	25894	3	N	2326	2250	0			381
							592	4	2559	9							
07	36394	X	NO RPT	-0-	-36394	-0-					N	NO RPT					381

ROYAL UNIT A WELL #: C 1H RRCID -> 288745 COMPL. DATE 12/01/2021 TOTAL DEPTH 13790 PERF.13849 - 19783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28130	X	24130	-0-	-4000	-0-	607	1	21366	3	Y	1640	1587	0			395
							353	4	1804	9							
03	30070	X	20308	-0-	-9762	-0-	427	1	18126	3	Y	1349	1591	0			153
							271	4	1484	9							
04	29100	X	18735	-0-	-10365	-0-	381	1	16244	3	Y	1555	1373	0			335
							399	4	1711	9							
*05	30070	X	21406	-0-	-8664	-0-	437	1	19114	3	Y	1464	1608	0			191
							245	4	1610	9							
06	29100	X	20736	-0-	-8364	-0-	456	1	18760	3	Y	1095	1107	0			179
							315	4	1205	9							
07	25792	X	NO RPT	-0-	-25792	-0-					Y	NO RPT					179

ROYAL UNIT A WELL #: C 2H RRCID -> 288746 COMPL. DATE 12/01/2021 TOTAL DEPTH 13787 PERF.13962 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34916	X	26095	-0-	-8821	-0-	663	1	23436	3	Y	1477	1510	0			356
							371	4	1625	9							
03	37324	X	22269	-0-	-15055	-0-	473	1	20156	3	Y	1228	1445	0			139
							289	4	1351	9							
04	36120	X	20843	-0-	-15277	-0-	434	1	18634	3	Y	1217	1094	0			262
							436	4	1339	9							
*05	37262	X	24380	-0-	-12882	-0-	503	1	22107	3	Y	1363	1448	0			177
							271	4	1499	9							
06	33900	X	24637	-0-	-9263	-0-	533	1	22097	3	Y	1503	1434	0			246
							354	4	1653	9							
07	27900	X	NO RPT	-0-	-27900	-0-					Y	NO RPT					246

ROYAL UNIT A WELL #: C 3H RRCID -> 288747 COMPL. DATE 12/01/2021 TOTAL DEPTH 13744 PERF.13867 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38048	X	30039	-0-	-8009	-0-	778	1	27460	3	Y	1248	1348	0			301
							428	4	1373	9							
03	40672	X	23769	-0-	-16903	-0-	502	1	21428	3	Y	1397	1540	0			158
							302	4	1537	9							
04	39360	X	18760	-0-	-20600	-0-	389	1	16712	3	Y	1158	1067	0			249
							385	4	1274	9							
*05	40672	X	27756	-0-	-12916	-0-	568	1	25023	3	Y	1694	1723	0			220
							302	4	1863	9							
06	34980	X	27232	-0-	-7748	-0-	592	1	24559	3	Y	1540	1508	0			252
							387	4	1694	9							
07	32116	X	NO RPT	-0-	-32116	-0-					Y	NO RPT					252

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7134	X	1156	-0-	-5978	-0-	65	1	1002	3	Y	64	107	0			15
							19	4	70	9							
03	7626	X	131	-0-	-7495	-0-	6	1	115	3	Y	7	21	0			1
							2	4	8	9							
04	6510	X	-0-	-0-	-6510	-0-					Y	-0-	1	0			-0-
05	6727	X	-0-	-0-	-6727	-0-					Y	-0-					-0-
06	4320	X	-0-	-0-	-4320	-0-					Y	-0-					-0-
07	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

WESS 6-WESS 1 ECRR (SA) D3 WELL #: D 3H RRCID -> 294172 COMPL. DATE 07/15/2022 TOTAL DEPTH 13265 PERF.13378 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58116	X	44966	-0-	-13150	-0-	2577	1	39483	3	Y	2021	1875	0			487
							683	4	2223	9							
03	62124	X	45789	-0-	-16335	-0-	2256	1	40588	3	Y	2091	2340	0			238
							645	4	2300	9							
04	59160	X	31323	-0-	-27837	-0-	1201	1	26989	3	Y	1549	1454	0			333
							1429	4	1704	9							
*05	61132	X	26509	-0-	-34623	-0-	547	1	24041	3	Y	1459	1597	0			195
							316	4	1605	9							
06	46530	X	38070	-0-	-8460	-0-	803	1	34301	3	Y	2161	2002	0			354
							589	4	2377	9							
07	48081	X	NO RPT	-0-	-48081	-0-					Y	NO RPT					354

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 294221 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28449	X	23635	-0-	-4814	-0-	1286	1	19740	3	Y	2032	1893	0			490
							374	4	2235	9							
03	30411	X	24811	-0-	-5600	-0-	1160	1	20912	3	Y	2160	2404	0			246
							363	4	2376	9							
04	29430	X	16511	-0-	-12919	-0-	589	1	13348	3	Y	1691	1573	0			364
							714	4	1860	9							
*05	30411	X	14165	-0-	-16246	-0-	269	1	11935	3	Y	1640	1796	0			208
							157	4	1804	9							
06	24450	X	17290	-0-	-7160	-0-	335	1	14409	3	Y	2088	1954	0			342
							249	4	2297	9							
07	25265	X	NO RPT	-0-	-25265	-0-					Y	NO RPT					342

WESS 4-SLAUGHTER-RT (SA) C2 WELL #: C 2H RRCID -> 294226 COMPL. DATE 05/15/2022 TOTAL DEPTH 13345 PERF.13592 - 18356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52780	X	39788	-0-	-12992	-0-	2299	1	35083	3	Y	1515	1472	0			365
							739	4	1667	9							
03	56420	X	40899	-0-	-15521	-0-	2022	1	36231	3	Y	1770	1934	0			201
							699	4	1947	9							
04	49860	X	26439	-0-	-23421	-0-	1013	1	22659	3	Y	1273	1200	0			274
							1367	4	1400	9							
*05	51522	X	28720	-0-	-22802	-0-	582	1	25603	3	Y	1956	1974	0			256
							383	4	2152	9							
06	43800	X	28399	-0-	-15401	-0-	591	1	25176	3	Y	1943	1881	0			318
							495	4	2137	9							
07	42532	X	NO RPT	-0-	-42532	-0-					Y	NO RPT					318

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GU 4-ECRR (SA) D6 WELL #: D 6H RRCID -> 294238 COMPL. DATE 07/16/2022 TOTAL DEPTH 13286 PERF.13289 - 20180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46748	X	35079	-0-	-11669	-0-	2026	1	31068	3	Y	1352	1235	0			326
							498	4	1487	9							
03	49972	X	37906	-0-	-12066	-0-	1885	1	33925	3	Y	1451	1612	0			165
							500	4	1596	9							
04	43800	X	21506	-0-	-22294	-0-	842	1	18887	3	Y	697	712	0			150
							1010	4	767	9							
*05	45260	X	24295	-0-	-20965	-0-	503	1	22095	3	Y	1276	1270	0			156
							293	4	1404	9							
06	37680	X	26352	-0-	-11328	-0-	558	1	23834	3	Y	1406	1332	0			230
							413	4	1547	9							
07	37913	X	NO RPT	-0-	-37913	-0-					Y	NO RPT					230

RICKS LIVING TRUST GU2 WELL #: A 2H RRCID -> 294258 COMPL. DATE 09/09/2022 TOTAL DEPTH 12905 PERF.12920 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24302	X	50	-0-	-24252	-0-	2	1	48	3	Y	-0-					-0-
03	22692	X	-0-	-0-	-22692	-0-					Y	-0-					-0-
04	12150	X	30	-0-	-12120	-0-	1	1	23	3	Y	5	4	0			1
							6	9									
*05	117	X	117	-0-	-0-	-0-	5	1	111	3	Y	1	2	0			-0-
							1	9									
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

RICKS LIVING TRUST GU2 WELL #: A 3H RRCID -> 294468 COMPL. DATE 09/09/2022 TOTAL DEPTH 12935 PERF.12903 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23896	X	-0-	-0-	-23896	-0-					Y	-0-					-0-
03	23095	X	-0-	-0-	-23095	-0-					Y	-0-					-0-
04	7350	X	254	-0-	-7096	-0-	9	1	189	3	Y	51	40	0			11
							56	9									
05	9211	X	9211	-0-	-0-	-0-	347	1	7777	3	Y	988	871	0			128
							1087	9									
06	8735	X	8735	-0-	-0-	-0-	337	1	8083	3	Y	286	367	0			47
							315	9									
07	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					47

RICKS LIVING TRUST GU2 WELL #: A 4H RRCID -> 294563 COMPL. DATE 06/01/2022 TOTAL DEPTH 12924 PERF.13094 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20358	X	298	-0-	-20060	-0-	14	1	284	3	Y	-0-					-0-
03	21762	X	-0-	-0-	-21762	-0-					Y	-0-					-0-
04	10110	X	64	-0-	-10046	-0-	3	1	57	3	Y	4	3	0			1
							4	9									
05	327	X	327	-0-	-0-	-0-	14	1	313	3	Y	-0-	1	0			-0-
06	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-
07	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C6 WELL #: C 6H RRCID -> 294598 COMPL. DATE 05/04/2022 TOTAL DEPTH 9743 PERF.18162 - 19930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20880	X	16117	-0-	-4763	-0-	926	1	14111	3	Y	721	673	0			174
							287	4	793	9							
03	22320	X	16470	-0-	-5850	-0-	820	1	14664	3	Y	647	747	0			74
							274	4	712	9							
04	21330	X	8637	-0-	-12693	-0-	406	1	7703	3	Y	273	288	0			59
							228	4	300	9							
*05	22041	X	94	-0-	-21947	-0-	94	4			Y	-0-	59	0			-0-
06	20190	X	27	-0-	-20163	-0-	27	4			Y	-0-					-0-
07	17236	X	NO RPT	-0-	-17236	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GU 4-ECRR (SA) D5 WELL #: D 5H RRCID -> 294600 COMPL. DATE 07/15/2022 TOTAL DEPTH 13301 PERF.13508 - 20540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49706	X	37561	-0-	-12145	-0-	2165	1	33212	3	Y	1486	1403	0			358
							549	4	1635	9							
03	53134	X	40510	-0-	-12624	-0-	2010	1	36183	3	Y	1607	1782	0			183
							549	4	1768	9							
04	47490	X	27167	-0-	-20323	-0-	1043	1	23621	3	Y	1144	1081	0			246
							1245	4	1258	9							
*05	49073	X	29908	-0-	-19165	-0-	608	1	26732	3	Y	2016	2004	0			258
							350	4	2218	9							
06	40020	X	15695	-0-	-24325	-0-	326	1	13920	3	Y	1101	1179	0			180
							238	4	1211	9							
07	40517	X	NO RPT	-0-	-40517	-0-					Y	NO RPT					180

KEACH-HALEPESKA (SA) D3 WELL #: D 3H RRCID -> 294866 COMPL. DATE 11/15/2022 TOTAL DEPTH 14102 PERF.13824 - 20215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81896	X	64194	-0-	-17702	-0-	1682	1	59348	3	Y	2009	2014	0			484
							954	4	2210	9							
03	87544	X	67362	-0-	-20182	-0-	1471	1	62606	3	Y	2158	2397	0			245
							911	4	2374	9							
04	84720	X	60995	-0-	-23725	-0-	1311	1	56120	3	Y	2025	1834	0			436
							1336	4	2228	9							
*05	84165	X	63583	-0-	-20582	-0-	1345	1	59093	3	Y	2190	2341	0			285
							736	4	2409	9							
06	79260	X	60694	-0-	-18566	-0-	1357	1	56150	3	Y	2066	2013	0			338
							914	4	2273	9							
07	68634	X	NO RPT	-0-	-68634	-0-					Y	NO RPT					338

KEACH-HALEPESKA (SA) D5 WELL #: D 5H RRCID -> 294867 COMPL. DATE 11/15/2022 TOTAL DEPTH 14052 PERF.13860 - 18284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55622	X	39773	-0-	-15849	-0-	1048	1	36943	3	Y	1102	1018	0			266
							570	4	1212	9							
03	59458	X	39797	-0-	-19661	-0-	883	1	37489	3	Y	819	992	0			93
							524	4	901	9							
04	57540	X	37384	-0-	-20156	-0-	816	1	34862	3	Y	826	741	0			178
							797	4	909	9							
*05	55583	X	37204	-0-	-18379	-0-	801	1	35093	3	Y	809	882	0			105
							420	4	890	9							
06	52080	X	36350	-0-	-15730	-0-	831	1	34271	3	Y	647	646	0			106
							536	4	712	9							
07	42501	X	NO RPT	-0-	-42501	-0-					Y	NO RPT					106

RICKS LIVING TRUST GU2 WELL #: A 6H RRCID -> 294971 COMPL. DATE 09/09/2022 TOTAL DEPTH 12895 PERF.13090 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45965	X	-0-	-0-	-45965	-0-					Y	-0-					-0-
03	49135	X	-0-	-0-	-49135	-0-					Y	-0-					-0-
04	47550	X	390	-0-	-47160	-0-	16	1	327	3	Y	43	34	0			9
							47	9									
05	68940	X	68940	-0-	-0-	-0-	2770	1	62082	3	Y	3716	3245	0			480
							4088	9									
06	42814	X	42814	-0-	-0-	-0-	1680	1	40278	3	Y	778	1131	0			127
							856	9									
07	403	X	NO RPT	-0-	-403	-0-					Y	NO RPT					127

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT B-SMITH (SA) D2 WELL #: D 2H RRCID -> 295318 COMPL. DATE 01/20/2023 TOTAL DEPTH 14036 PERF.14053 - 21620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	112839	X	68480	-0-	-44359	-0-	1765	1	62129	3	Y	3236	3274	0	780
							1026	4	3560	9					
03	114452	X	62949	-0-	-51503	-0-	1355	1	57510	3	Y	2930	3378	0	332
							861	4	3223	9					
04	97410	X	53221	-0-	-44189	-0-	1131	1	48214	3	Y	2448	2253	0	527
							1183	4	2693	9					
*05	89590	X	61717	-0-	-27873	-0-	1292	1	56512	3	Y	2898	3048	0	377
							725	4	3188	9					
06	85680	X	58428	-0-	-27252	-0-	1300	1	53509	3	Y	2473	2445	0	405
							899	4	2720	9					
07	73191	X	NO RPT	-0-	-73191	-0-					Y	NO RPT			405

ROYAL B-HALEPESKA-SMITH (SA) D5 WELL #: D 5H RRCID -> 295354 COMPL. DATE 01/21/2023 TOTAL DEPTH 13914 PERF.13845 - 21914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	319116	X	53560	-0-	-265556	-0-	1346	1	47370	3	Y	3679	3710	0	887
							797	4	4047	9					
03	55311	X	55311	-0-	-0-	-0-	1156	1	49051	3	Y	3959	4397	0	449
							749	4	4355	9					
04	87030	X	50930	-0-	-36100	-0-	1050	1	44757	3	Y	3638	3304	0	783
							1121	4	4002	9					
*05	73284	X	46342	-0-	-26942	-0-	937	1	41009	3	Y	3508	3834	0	457
							537	4	3859	9					
06	68520	X	43831	-0-	-24689	-0-	944	1	38864	3	Y	3052	3009	0	500
							666	4	3357	9					
07	57257	X	NO RPT	-0-	-57257	-0-					Y	NO RPT			500

BEGOT-GUST-KGU-EYHORN (SA) F5 WELL #: F 5H RRCID -> 295385 COMPL. DATE 10/05/2022 TOTAL DEPTH 13572 PERF.13768 - 19972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	95642	X	20006	-0-	-75636	-0-	1183	1	18014	3	Y	419	526	0	101
							348	4	461	9					
03	82491	X	53	-0-	-82438	-0-	3	1	49	3	Y	-0-	101	0	-0-
							1	4							
04	62610	X	-0-	-0-	-62610	-0-					Y	-0-			-0-
05	64697	X	-0-	-0-	-64697	-0-					Y	-0-			-0-
06	53460	X	-0-	-0-	-53460	-0-					Y	-0-			-0-
07	21390	X	NO RPT	-0-	-21390	-0-					Y	NO RPT			-0-

WA BLACKWELL-MCC-BLK 2 (SA) B8 WELL #: B 8H RRCID -> 295396 COMPL. DATE 02/19/2024 TOTAL DEPTH 13725 PERF.13634 - 19182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	SHUT IN		120823	-0-	120823	120823	2879	1	100856	3	N	13447	10190	0	3257
							2296	4	14792	9					
03	14B2 EXT		305832	-0-	305832	426655	6155	1	259828	3	N	31330	31031	0	3556
							5386	4	34463	9					
04	681184	X	254529	-0-	-426655	-0-	5126	1	219581	3	N	23856	22278	0	5134
							3580	4	26242	9					
*05	265577	X	249471	-0-	-16106	-0-	5084	1	222701	3	N	17925	20741	0	2318
							1968	4	19718	9					
06	257010	X	178378	-0-	-78632	-0-	3878	1	160893	3	N	10694	11261	0	1751
							1844	4	11763	9					
07	265577	X	NO RPT	-0-	-265577	-0-					N	NO RPT			1751

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WA BLACKWELL-MCC (SA) B10 WELL #: B 10H RRCID -> 295416 COMPL. DATE 01/26/2023 TOTAL DEPTH 13633 PERF.13588 - 19782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		104259	-0-	104259	104259	2477	1	88195	3	N	11017	8361	0			2656
							1468	4	12119	9							
03	14B2 EXT		335958	-0-	335958	440217	6679	1	286380	3	N	35064	33742	0			3978
							4329	4	38570	9							
04	DELQ PR		268800	-0-	268800	709017	5401	1	231088	3	N	25695	24143	0			5530
							4046	4	28265	9							
*05	985274	X	276257	-0-	-709017	-0-	5543	1	242709	3	N	23366	25875	0			3021
							2302	4	25703	9							
06	174842	X	174842	-0-	-0-	-0-	3681	1	152832	3	N	14954	15527	0			2448
							1880	4	16449	9							
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2448

W.A.BLACKWELL-MCC-KEACH (SA) B11 WELL #: B 11H RRCID -> 295465 COMPL. DATE 02/12/2023 TOTAL DEPTH 13743 PERF.14395 - 24762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		117356	-0-	117356	117356	2806	1	99785	3	N	11913	9041	0			2872
							1661	4	13104	9							
03	SHUT IN		403181	-0-	403181	520537	8222	1	351739	3	N	34458	33421	0			3909
							5316	4	37904	9							
04	DELQ PR		372672	-0-	372672	893209	7636	1	326116	3	N	29435	27009	0			6335
							6541	4	32379	9							
05	1272917	X	379708	-0-	-893209	-0-	7749	1	339014	3	N	26711	29389	0			3454
							3563	4	29382	9							
06	386820	X	294787	-0-	-92033	-0-	6433	1	266257	3	N	16787	17493	0			2748
							3631	4	18466	9							
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2748

WA BLACKWELL-MCC-KEACH (SA) B12 WELL #: B 12H RRCID -> 295468 COMPL. DATE 02/19/2024 TOTAL DEPTH 13801 PERF.13588 - 23032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		102982	-0-	102982	102982	2444	1	85618	3	N	11792	8949	0			2843
							1949	4	12971	9							
03	SHUT IN		336342	-0-	336342	439324	6866	1	289856	3	N	30555	29932	0			3466
							6009	4	33611	9							
04	DELQ PR		331437	-0-	331437	770761	6754	1	288319	3	N	27663	25175	0			5954
							5935	4	30429	9							
05	1088092	X	317331	-0-	-770761	-0-	6418	1	280730	3	N	24686	27257	0			3192
							3028	4	27155	9							
06	326760	X	221192	-0-	-105568	-0-	4758	1	196672	3	N	15462	16123	0			2531
							2754	4	17008	9							
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2531

ROYAL UNIT B-SMITH (SA) D4 WELL #: D 4H RRCID -> 295481 COMPL. DATE 01/21/2023 TOTAL DEPTH 14019 PERF.13852 - 22032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122032	X	76966	-0-	-45066	-0-	1958	1	68961	3	Y	4463	4293	0			1076
							1138	4	4909	9							
03	130448	X	74412	-0-	-56036	-0-	1581	1	67128	3	Y	4271	4863	0			484
							1005	4	4698	9							
04	105840	X	58553	-0-	-47287	-0-	1221	1	52082	3	Y	3611	3318	0			777
							1278	4	3972	9							
*05	98766	X	69488	-0-	-29278	-0-	1432	1	62644	3	Y	4189	4421	0			545
							804	4	4608	9							
06	79620	X	62906	-0-	-16714	-0-	1358	1	55925	3	Y	4258	4106	0			697
							939	4	4684	9							
07	82274	X	NO RPT	-0-	-82274	-0-					Y	NO RPT					697

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUS TIPS-KUHNE (SA) F2 WELL #: F 2H RRCID -> 295491 COMPL. DATE 12/31/2022 TOTAL DEPTH 13637 PERF.13961 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66700	X	21677	-0-	-45023	-0-	1271	1	19366	3	Y	617	768	0			149
							361	4	679	9							
03	71300	X	38451	-0-	-32849	-0-	1912	1	34253	3	Y	1546	1519	0			176
							585	4	1701	9							
04	61860	X	43119	-0-	-18741	-0-	1701	1	38136	3	Y	1161	1087	0			250
							2005	4	1277	9							
*05	63922	X	40584	-0-	-23338	-0-	849	1	37142	3	Y	1913	1932	0			231
							489	4	2104	9							
06	50850	X	39546	-0-	-11304	-0-	850	1	36117	3	Y	1778	1718	0			291
							623	4	1956	9							
07	44547	X	NO RPT	-0-	-44547	-0-					Y	NO RPT					291

WESSENDORFF 5-7-2 (SA) D6 WELL #: D 6H RRCID -> 295504 COMPL. DATE 03/22/2023 TOTAL DEPTH 13546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF 5-7-2 (SA) D5 WELL #: D 5H RRCID -> 295505 COMPL. DATE 04/17/2023 TOTAL DEPTH 13343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F4 WELL #: F 4H RRCID -> 295506 COMPL. DATE 12/30/2022 TOTAL DEPTH 13598 PERF.13610 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64931	X	19160	-0-	-45771	-0-	1120	1	17072	3	Y	598	724	0			144
							310	4	658	9							
03	69409	X	16912	-0-	-52497	-0-	827	1	14834	3	Y	913	953	0			104
							247	4	1004	9							
04	56580	X	36571	-0-	-20009	-0-	1412	1	31737	3	Y	1637	1389	0			352
							1621	4	1801	9							
*05	58466	X	35252	-0-	-23214	-0-	727	1	31830	3	Y	2080	2167	0			265
							407	4	2288	9							
06	48540	X	27466	-0-	-21074	-0-	582	1	24735	3	Y	1576	1583	0			258
							415	4	1734	9							
07	37789	X	NO RPT	-0-	-37789	-0-					Y	NO RPT					258

WESS 5-7-3 (SA) D1 WELL #: D 1H RRCID -> 295516 COMPL. DATE 02/10/2023 TOTAL DEPTH 13353 PERF.13862 - 22360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339010	X	134241	-0-	-204769	-0-	3812	1	117313	3	Y	9453	8909	0			2279
							2718	4	10398	9							
03	362390	X	144665	-0-	-217725	-0-	3608	1	128992	3	Y	8506	9832	0			953
							2708	4	9357	9							
04	350700	X	97585	-0-	-253115	-0-	2269	1	84950	3	Y	4469	4460	0			962
							5450	4	4916	9							
*05	186868	X	100033	-0-	-86835	-0-	4003	1	87357	3	Y	6234	6410	0			786
							1816	4	6857	9							
06	182370	X	89836	-0-	-92534	-0-	3656	1	78016	3	Y	5537	5417	0			906
							2073	4	230	5							
07	144553	X	NO RPT	-0-	-144553	-0-					Y	NO RPT					906

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295518 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45240	X	11389	-0-	-33851	-0-	644	1	9813	3	Y	680	774	0			164
							184	4	748	9							
03	39897	X	14700	-0-	-25197	-0-	700	1	12553	3	Y	1120	1157	0			127
							215	4	1232	9							
04	31560	X	11104	-0-	-20456	-0-	427	1	9568	3	Y	550	559	0			118
							504	4	605	9							
*05	32612	X	2911	-0-	-29701	-0-	59	1	2584	3	Y	213	301	0			30
							34	4	234	9							
06	30930	X	8605	-0-	-22325	-0-	176	1	7488	3	Y	737	646	0			121
							130	4	811	9							
07	14694	X	NO RPT	-0-	-14694	-0-					Y	NO RPT					121

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295520 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	80620	X	18827	-0-	-61793	-0-	1054	1	16095	3	Y	1258	1577	0			300
							294	4	1384	9							
*03	73811	X	31	-0-	-73780	-0-	2	1	29	3	Y	-0-	300	0			-0-
04	57300	X	-0-	-0-	-57300	-0-					Y	-0-					-0-
05	59210	X	-0-	-0-	-59210	-0-					Y	-0-					-0-
06	48990	X	-0-	-0-	-48990	-0-					Y	-0-					-0-
07	20119	X	NO RPT	-0-	-20119	-0-					Y	NO RPT					-0-

WA BLACKWELL-MCC-BLK 2 (SA) B7 WELL #: B 7H RRCID -> 295523 COMPL. DATE 12/30/2022 TOTAL DEPTH 13579 PERF.13909 - 22982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		113837	-0-	113837	113837	2625	1	93753	3	N	14453	10969	0			3484
							1561	4	15898	9							
03	14B2 EXT		341430	-0-	341430	455267	6762	1	290020	3	N	36604	35936	0			4152
							4384	4	40264	9							
04	DELQ PR		279168	-0-	279168	734435	5609	1	239682	3	N	26671	25083	0			5740
							4539	4	29338	9							
05	1003698	X	269263	-0-	-734435	-0-	5371	1	235078	3	N	24073	26516	0			3113
							2334	4	26480	9							
06	193417	X	193417	-0-	-0-	-0-	4085	1	169167	3	N	16351	16787	0			2677
							2179	4	17986	9							
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2677

WESS 5-7-3 (SA) D2 WELL #: D 2H RRCID -> 295524 COMPL. DATE 02/25/2023 TOTAL DEPTH 13565 PERF.13353 - 23070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421254	X	207701	-0-	-213553	-0-	6218	1	190882	3	Y	5812	5683	0			1401
							4208	4	6393	9							
03	450306	X	214615	-0-	-235691	-0-	5618	1	200536	3	Y	4050	4999	0			452
							4006	4	4455	9							
04	435780	X	155701	-0-	-280079	-0-	3668	1	134917	3	Y	4048	3629	0			871
							12663	4	4453	9							
*05	450306	X	116178	-0-	-334128	-0-	4874	1	106011	3	Y	2891	3424	0			338
							2113	4	3180	9							
06	277980	X	104627	-0-	-173353	-0-	4466	1	95101	3	Y	2401	2346	0			393
							2419	4	281	5							
07	222022	X	NO RPT	-0-	-222022	-0-					Y	NO RPT					393

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL B-HALEPESKA-SMITH (SA) D1 WELL #: D 1H RRCID -> 295533 COMPL. DATE 01/21/2023 TOTAL DEPTH 14072 PERF.14035 - 20709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150800	X	77372	-0-	-73428	-0-	1988	1	69990	3	Y	3854	3908	0			929
							1155	4	4239	9							
03	122450	X	76290	-0-	-46160	-0-	1639	1	69542	3	Y	3698	4208	0			419
							1041	4	4068	9							
04	118500	X	70444	-0-	-48056	-0-	1491	1	63566	3	Y	3479	3149	0			749
							1560	4	3827	9							
*05	102858	X	70777	-0-	-32081	-0-	1478	1	64633	3	Y	3488	3783	0			454
							829	4	3837	9							
06	96300	X	67401	-0-	-28899	-0-	1495	1	61543	3	Y	3026	2985	0			495
							1034	4	3329	9							
07	82708	X	NO RPT	-0-	-82708	-0-					Y	NO RPT					495

WESS 5-7-3 (SA) D3 WELL #: D 3H RRCID -> 295540 COMPL. DATE 03/09/2023 TOTAL DEPTH 13563 PERF.15999 - 23143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358643	X	140383	-0-	-218260	-0-	4237	1	130427	3	Y	3068	3729	0			740
							2344	4	3375	9							
03	383377	X	141157	-0-	-242220	-0-	3639	1	130435	3	Y	4506	4739	0			507
							2126	4	4957	9							
04	344340	X	74219	-0-	-270121	-0-	1770	1	67104	3	Y	1857	1964	0			400
							3302	4	2043	9							
*05	200911	X	92078	-0-	-108833	-0-	3799	1	82889	3	Y	3633	3599	0			434
							1394	4	3996	9							
06	195510	X	89391	-0-	-106119	-0-	3713	1	79473	3	Y	4104	3866	0			672
							1691	4	233	5							
07	150071	X	NO RPT	-0-	-150071	-0-					Y	NO RPT					672

WESSENDORFF 5-7-2 (SA) D4 WELL #: D 4H RRCID -> 295541 COMPL. DATE 04/04/2023 TOTAL DEPTH 13394 PERF.13683 - 23068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350929	X	183734	-0-	-167195	-0-	5228	1	160525	3	Y	12699	12237	0			3061
							4012	4	13969	9							
03	375131	X	184565	-0-	-190566	-0-	4543	1	162398	3	Y	12679	14318	0			1422
							3677	4	13947	9							
04	363030	X	125122	-0-	-237908	-0-	2795	1	105200	3	Y	8925	8426	0			1921
							7309	4	9818	9							
*05	247876	X	148751	-0-	-99125	-0-	5963	1	129954	3	Y	9045	9836	0			1130
							2884	4	9950	9							
06	240930	X	123808	-0-	-117122	-0-	5053	1	107632	3	Y	7330	7260	0			1200
							3060	4	317	5							
07	196416	X	NO RPT	-0-	-196416	-0-					Y	NO RPT					1200

BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295564 COMPL. DATE 05/04/2023 TOTAL DEPTH 13496 PERF.13626 - 23520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137866	X	63212	-0-	-74654	-0-	2423	1	52781	3	Y	5332	4600	0			1285
							2143	4	5865	9							
03	100657	X	58793	-0-	-41864	-0-	2782	1	49974	3	Y	4606	5368	0			523
							970	4	5067	9							
04	69900	X	43146	-0-	-26754	-0-	1543	1	35428	3	Y	3657	3393	0			787
							2152	4	4023	9							
*05	72230	X	45803	-0-	-26427	-0-	919	1	40338	3	Y	3580	3877	0			490
							608	4	3938	9							
06	65400	X	40560	-0-	-24840	-0-	860	1	35499	3	Y	3183	3152	0			521
							700	4	3501	9							
07	67580	X	NO RPT	-0-	-67580	-0-					Y	NO RPT					521

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT B-SMITH (SA) D3 WELL #: D 3H RRCID -> 295684 COMPL. DATE 01/21/2023 TOTAL DEPTH 14063 PERF.13939 - 21455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118755	X	60772	-0-	-57983	-0-	1561	1	54935	3	Y	3063	3100	0			738
							907	4	3369	9							
03	102827	X	59726	-0-	-43101	-0-	1278	1	54205	3	Y	3120	3504	0			354
							811	4	3432	9							
04	93660	X	55149	-0-	-38511	-0-	1160	1	49478	3	Y	2996	2705	0			645
							1215	4	3296	9							
*05	80631	X	55588	-0-	-25043	-0-	1152	1	50419	3	Y	3064	3310	0			399
							647	4	3370	9							
06	76890	X	53387	-0-	-23503	-0-	1177	1	48448	3	Y	2680	2640	0			439
							814	4	2948	9							
07	64976	X	NO RPT	-0-	-64976	-0-					Y	NO RPT					439

BLACKWELL-E-R-E (SA) F3 WELL #: F 3H RRCID -> 295757 COMPL. DATE 05/04/2023 TOTAL DEPTH 13645 PERF.13748 - 23285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238496	X	97025	-0-	-141471	-0-	3908	1	85275	3	Y	4539	4151	0			1094
							2849	4	4993	9							
03	225525	X	95016	-0-	-130509	-0-	4706	1	84312	3	Y	4199	4816	0			477
							1379	4	4619	9							
04	214530	X	69354	-0-	-145176	-0-	2618	1	60161	3	Y	3247	3025	0			699
							3003	4	3572	9							
*05	153109	X	80019	-0-	-73090	-0-	1687	1	73728	3	Y	3346	3590	0			455
							923	4	3681	9							
06	100380	X	73995	-0-	-26385	-0-	1649	1	67831	3	Y	3097	3045	0			507
							1108	4	3407	9							
07	103726	X	NO RPT	-0-	-103726	-0-					Y	NO RPT					507

BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295758 COMPL. DATE 05/04/2023 TOTAL DEPTH 13473 PERF.13465 - 22793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167533	X	74950	-0-	-92583	-0-	2842	1	62111	3	Y	6984	6459	0			1684
							2315	4	7682	9							
03	134695	X	73559	-0-	-61136	-0-	3442	1	61953	3	Y	6410	7366	0			728
							1113	4	7051	9							
04	89280	X	52883	-0-	-36397	-0-	1907	1	43867	3	Y	4243	4058	0			913
							2442	4	4667	9							
*05	92256	X	59419	-0-	-32837	-0-	1189	1	52215	3	Y	4812	5082	0			643
							722	4	5293	9							
06	77520	X	54979	-0-	-22541	-0-	1166	1	48180	3	Y	4328	4263	0			708
							872	4	4761	9							
07	80104	X	NO RPT	-0-	-80104	-0-					Y	NO RPT					708

BLACKWELL-E-R-E (SA) F5 WELL #: F 5H RRCID -> 295759 COMPL. DATE 05/04/2023 TOTAL DEPTH 13658 PERF.13943 - 22107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287100	X	96809	-0-	-190291	-0-	3842	1	83306	3	Y	5293	4884	0			1276
							3839	4	5822	9							
03	221960	X	98073	-0-	-123887	-0-	4790	1	85780	3	Y	5121	5815	0			582
							1870	4	5633	9							
04	144480	X	71995	-0-	-72485	-0-	2663	1	60668	3	Y	4064	3771	0			875
							4194	4	4470	9							
*05	149296	X	83725	-0-	-65571	-0-	1736	1	75997	3	Y	4267	4570	0			572
							1298	4	4694	9							
06	102300	X	77182	-0-	-25118	-0-	1695	1	69771	3	Y	3777	3731	0			618
							1561	4	4155	9							
07	103478	X	NO RPT	-0-	-103478	-0-					Y	NO RPT					618

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STOLTE GAS UNIT 1 WELL #: B 2H RRCID -> 295848 COMPL. DATE 04/04/2023 TOTAL DEPTH 13016 PERF.12889 - 19861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408755	X	325018	-0-	-83737	-0-	14944	1	304143	3	Y	5392	5269	0			1300
							5931	9									
03	436945	X	296626	-0-	-140319	-0-	16868	1	274454	3	Y	4822	5575	0			547
							5304	9									
04	422850	X	241440	-0-	-181410	-0-	10843	1	225960	3	Y	4215	3855	0			907
							4637	9									
05	436945	X	247895	-0-	-189050	-0-	10380	1	232660	3	Y	4414	4750	0			571
							4855	9									
06	422850	X	220953	-0-	-201897	-0-	8700	1	208613	3	Y	3309	3338	0			542
							3640	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					542

STOLTE GAS UNIT 1 WELL #: B 1H RRCID -> 295883 COMPL. DATE 04/04/2023 TOTAL DEPTH 13016 PERF.12932 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		315105	-0-	315105	315105	14426	1	293583	3	Y	6451	5885	0			1555
							7096	9									
03	541584	X	226479	-0-	-315105	-0-	12862	1	209259	3	Y	3962	5068	0			449
							4358	9									
04	415110	X	231170	-0-	-183940	-0-	10375	1	216191	3	Y	4185	3733	0			901
							4604	9									
05	240794	X	240794	-0-	-0-	-0-	10094	1	226243	3	Y	4052	4429	0			524
							4457	9									
06	217667	X	217667	-0-	-0-	-0-	8572	1	205525	3	Y	3245	3238	0			531
							3570	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					531

STOLTE GAS UNIT 1 WELL #: B 3H RRCID -> 295888 COMPL. DATE 03/25/2023 TOTAL DEPTH 13011 PERF.12862 - 19794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		329397	-0-	329397	329397	15069	1	306699	3	Y	6935	6428	0			1672
							7629	9									
03	640729	X	311332	-0-	-329397	-0-	17798	1	289582	3	Y	3593	4858	0			407
							3952	9									
04	460560	X	251519	-0-	-209041	-0-	11390	1	237353	3	Y	2524	2388	0			543
							2776	9									
05	266739	X	266739	-0-	-0-	-0-	11301	1	253304	3	Y	1940	2232	0			251
							2134	9									
06	259066	X	259066	-0-	-0-	-0-	10318	1	247396	3	Y	1229	1279	0			201
							1352	9									
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					201

BLACKWELL-EYHORN-RUPPERT (SA) F2 WELL #: F 2H RRCID -> 295938 COMPL. DATE 05/04/2023 TOTAL DEPTH 13657 PERF.13717 - 23565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310329	X	97204	-0-	-213125	-0-	3941	1	85897	3	Y	4034	3686	0			973
							2929	4	4437	9							
03	222487	X	93406	-0-	-129081	-0-	4648	1	83211	3	Y	3783	4326	0			430
							1386	4	4161	9							
04	213570	X	66888	-0-	-146682	-0-	2534	1	58170	3	Y	2926	2726	0			630
							2965	4	3219	9							
*05	154132	X	78102	-0-	-76030	-0-	1643	1	71803	3	Y	3399	3575	0			454
							917	4	3739	9							
06	100560	X	72924	-0-	-27636	-0-	1624	1	66820	3	Y	3060	3013	0			501
							1114	4	3366	9							
07	103912	X	NO RPT	-0-	-103912	-0-					Y	NO RPT					501

RT-SLAUGHTER (SA) D3 WELL #: D 3H RRCID -> 295953 COMPL. DATE 06/21/2023 TOTAL DEPTH 13326 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RT-SLAUGHTER-MARLER (SA) D4 WELL #: D 4H RRCID -> 295954 COMPL. DATE 06/05/2023 TOTAL DEPTH 13462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RT-SLAUGHTER-MARLER (SA) D5 WELL #: D 5H RRCID -> 295955 COMPL. DATE 05/22/2023 TOTAL DEPTH 13310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RT-NELLER-KOLO (SA) D6 WELL #: D 6H RRCID -> 295956 COMPL. DATE 05/03/2023 TOTAL DEPTH 13365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) D7 WELL #: D 7H RRCID -> 296190 COMPL. DATE 07/16/2022 TOTAL DEPTH 13119 PERF.13290 - 20317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170984	X	18542	-0-	-152442	-0-	1021	1	15572	3	Y	1465	1381	0			353
							337	4	1612	9							
03	19109	X	19109	-0-	-0-	-0-	908	1	16265	3	Y	1466	1652	0			167
							323	4	1613	9							
04	24300	X	12362	-0-	-11938	-0-	457	1	10194	3	Y	980	936	0			211
							633	4	1078	9							
*05	25110	X	11847	-0-	-13263	-0-	236	1	10334	3	Y	1015	1097	0			129
							160	4	1117	9							
06	18510	X	11885	-0-	-6625	-0-	239	1	10151	3	Y	1171	1108	0			192
							207	4	1288	9							
07	19809	X	NO RPT	-0-	-19809	-0-					Y	NO RPT					192

ROYAL UNIT B-SMITH (SA) D6 WELL #: D 6H RRCID -> 296198 COMPL. DATE 01/21/2023 TOTAL DEPTH 13936 PERF.13822 - 21853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310300	X	54723	-0-	-255577	-0-	1373	1	48335	3	Y	3819	3855	0			921
							814	4	4201	9							
03	54906	X	54906	-0-	-0-	-0-	1145	1	48597	3	Y	4020	4485	0			456
							742	4	4422	9							
04	83370	X	51176	-0-	-32194	-0-	1053	1	44899	3	Y	3727	3381	0			802
							1124	4	4100	9							
*05	73346	X	47470	-0-	-25876	-0-	959	1	41982	3	Y	3618	3949	0			471
							549	4	3980	9							
06	70320	X	45054	-0-	-25266	-0-	970	1	39931	3	Y	3154	3109	0			516
							684	4	3469	9							
07	58497	X	NO RPT	-0-	-58497	-0-					Y	NO RPT					516

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH-HALEPESKA (SA) D1 WELL #: D 1H RRCID -> 296200 COMPL. DATE 11/15/2022 TOTAL DEPTH 13889 PERF.13704 - 20224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344433	X	46829	-0-	-297604	-0-	1200	1	42237	3	Y	2460	2483	0			593
							686	4	2706	9							
03	85777	X	47199	-0-	-38578	-0-	1012	1	42928	3	Y	2387	2709	0			271
							633	4	2626	9							
04	83010	X	43477	-0-	-39533	-0-	914	1	38992	3	Y	2390	2147	0			514
							942	4	2629	9							
*05	64976	X	42412	-0-	-22564	-0-	879	1	38451	3	Y	2360	2567	0			307
							486	4	2596	9							
06	58560	X	41057	-0-	-17503	-0-	904	1	37211	3	Y	2115	2076	0			346
							615	4	2327	9							
07	50065	X	NO RPT	-0-	-50065	-0-					Y	NO RPT					346

KEACH-HALEPESKA (SA) D2 WELL #: D 2H RRCID -> 296201 COMPL. DATE 11/15/2022 TOTAL DEPTH 14057 PERF.13887 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419572	X	64696	-0-	-354876	-0-	1693	1	59749	3	Y	2104	2100	0			507
							940	4	2314	9							
03	65341	X	65341	-0-	-0-	-0-	1425	1	60669	3	Y	2166	2427	0			246
							864	4	2383	9							
04	59606	X	59606	-0-	-0-	-0-	1281	1	54835	3	Y	2011	1824	0			433
							1278	4	2212	9							
*05	61354	X	61354	-0-	-0-	-0-	1300	1	57115	3	Y	2039	2207	0			265
							696	4	2243	9							
06	57985	X	57985	-0-	-0-	-0-	1301	1	53825	3	Y	1820	1787	0			298
							857	4	2002	9							
07	69161	X	NO RPT	-0-	-69161	-0-					Y	NO RPT					298

KEACH-HALEPESKA (SA) D4 WELL #: D 4H RRCID -> 296203 COMPL. DATE 11/15/2022 TOTAL DEPTH 13919 PERF.13629 - 20126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275355	X	38496	-0-	-236859	-0-	963	1	34048	3	Y	2652	2675	0			639
							568	4	2917	9							
03	38097	X	38097	-0-	-0-	-0-	793	1	33832	3	Y	2692	3026	0			305
							511	4	2961	9							
04	68370	X	12500	-0-	-55870	-0-	253	1	10794	3	Y	1124	1187	0			242
							217	4	1236	9							
*05	53165	X	6511	-0-	-46654	-0-	120	1	5266	3	Y	973	1088	0			127
							55	4	1070	9							
06	48720	X	7320	-0-	-41400	-0-	141	1	5883	3	Y	1105	1051	0			181
							80	4	1216	9							
07	41137	X	NO RPT	-0-	-41137	-0-					Y	NO RPT					181

BEGOT-GUST-EYHORN (SA) G2 WELL #: G 2H RRCID -> 296406 COMPL. DATE 08/29/2023 TOTAL DEPTH 13570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEGOT-GUST-EYHORN (SA) G1 WELL #: G 1H RRCID -> 296407 COMPL. DATE 07/18/2023 TOTAL DEPTH 13549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUST-EYHORN (SA) G3 WELL #: G 3H RRCID -> 296408 COMPL. DATE 09/15/2023 TOTAL DEPTH 13413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEGOT-GUST-EYHORN (SA) G4 WELL #: G 4H RRCID -> 296409 COMPL. DATE 09/23/2023 TOTAL DEPTH 13580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEGOT-GUST-EYHORN (SA) G5 WELL #: G 5H RRCID -> 296410 COMPL. DATE 10/02/2023 TOTAL DEPTH 13604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEGOT-EYHORN (SA) G6 WELL #: G 6H RRCID -> 296431 COMPL. DATE 10/14/2023 TOTAL DEPTH 13439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDAL PETROLEUM, INC. 859240
MOY EAST WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1493	X	1493	-0-	-0-	-0-	54	1	1011	2	N	389	384	1	703
							428	9							
03	14	X	14	-0-	-0-	-0-	1	1	3	2	N	9	539	1	173
							10	9							
04	2921	X	2921	-0-	-0-	-0-	18	1	1186	2	N	1561	1312	1	422
							1717	9							
05	2542	X	1163	-0-	-1379	-0-	314	2	849	9	N	772	947	1	247
06	2460	X	-0-	-0-	-2460	-0-					N	401	610	1	38
07	3007	X	-0-	-0-	-3007	-0-					N	390	188	1	240

VERDUN OIL & GAS LLC 884566
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	101	1	48	9	N	44	44	1	8
03	326	N	326	-0-	-0-	-0-	70	1	178	2	N	68	68	1	8
							3	4	75	9					
04	90	N	75	-0-	-15	-0-	1	1	35	2	N	15	15	1	8
							22	4	17	9					
05	155	N	40	-0-	-115	-0-	25	1	15	9	N	14	14	1	8
06	344	N	344	-0-	-0-	-0-	70	1	185	2	N	80	80	1	8
							1	4	88	9					
07	93	N	88	-0-	-5	-0-	49	1	39	9	N	35	35	1	8

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	226	1	175	9	N	159	186	1	266
03	192	N	192	-0-	-0-	-0-	22	1	105	2	N	57			323
							2	4	63	9					
04	660	N	362	-0-	-298	-0-	43	1	233	2	N	74	333	1	64
							5	4	81	9					
05	434	N	405	-0-	-29	-0-	34	1	360	2	N	5			69
							5	4	6	9					
06	381	N	381	-0-	-0-	-0-	68	1	130	2	N	165			234
							1	4	182	9					
07	372	N	-0-	-0-	-372	-0-					N	-0-			234

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	122	1	65	9	N	59	191	1	127
03	197	N	197	-0-	-0-	-0-	92	1	105	9	N	95			222
04	450	N	426	-0-	-24	-0-	33	1	335	2	N	46	183	1	85
							7	4	51	9					
05	253	N	253	-0-	-0-	-0-	21	1	222	2	N	6			91
							3	4	7	9					
06	180	N	178	-0-	-2	-0-	27	1	94	2	N	52			143
							57	9							
07	434	N	-0-	-0-	-434	-0-					N	5			148

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC 899023
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5622	X	5622	-0-	-0-	-0-	105	1	5230	2	N	261	379	1			145
							287	9									
03	2325	X	1392	-0-	-933	-0-	198	1	1121	2	N	66					211
							73	9									
04	5730	X	-0-	-0-	-5730	-0-					N	-0-					211
05	5921	X	-0-	-0-	-5921	-0-					N	-0-	59	1			152
06	5730	X	-0-	-0-	-5730	-0-					N	-0-					152
07	5921	X	-0-	-0-	-5921	-0-					Y	-0-					152

MCCARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13648	X	13648	-0-	-0-	-0-	904	1	12700	2	Y	40					137
							44	9									
03	9410	X	9410	-0-	-0-	-0-	1119	1	8258	2	Y	30					167
							33	9									
04	4613	X	4613	-0-	-0-	-0-	1109	1	3486	2	Y	16					183
							18	9									
05	8768	X	8768	-0-	-0-	-0-	1623	1	7132	3	Y	12	187	1			8
							13	9									
06	4248	X	4248	-0-	-0-	-0-	1551	1	2679	3	Y	16					24
							18	9									
07	4655	X	4655	-0-	-0-	-0-	764	1	3883	3	Y	7					31
							8	9									

MCCARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	175	1	747	2	Y	6					49
							7	9									
03	940	X	940	-0-	-0-	-0-	121	1	816	2	Y	3					52
							3	9									
04	777	X	777	-0-	-0-	-0-	210	1	567	2	Y	-0-					52
05	748	X	748	-0-	-0-	-0-	128	1	620	3	Y	-0-	39	1			13
06	702	X	702	-0-	-0-	-0-	266	1	436	3	Y	-0-					13
07	132	X	132	-0-	-0-	-0-	132	1			Y	-0-					13

BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66584	X	56137	-0-	-10447	-0-	1556	1	53976	2	N	550	580	1	1	8	1111
							605	9									
03	70153	X	57290	-0-	-12863	-0-	1206	1	55411	2	N	612	576	1			1147
							673	9									
04	68310	X	53966	-0-	-14344	-0-	37	1	53307	2	N	565	565	1	2	8	1145
							622	9									
05	70587	X	40977	-0-	-29610	-0-	228	1	40307	3	N	402	563	1	1	8	983
							442	9									
*06	68310	X	35023	-0-	-33287	-0-	245	1	34425	3	N	321	188	1	1	8	1115
							353	9									
*07	60016	X	53140	-0-	-6876	-0-	113	1	52401	3	N	569	559	1	1	8	1124
							626	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
SKY CITY A WELL #: 1LH RRCID -> 294158 COMPL. DATE 09/05/2022 TOTAL DEPTH 13111 PERF.13300 - 21551

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93496	X	70040	-0-		-23456	-0-		1353	1	67873	2	Y	740	720	1			1069
									814	9									
03	90613	X	69047	-0-		-21566	-0-		1081	1	67050	2	Y	833	713	1			1189
									916	9									
04	87690	X	61863	-0-		-25827	-0-		1888	1	59166	2	Y	735	732	1			1192
									809	9									
05	88939	X	64191	-0-		-24748	-0-		112	1	63419	3	Y	600	725	1			1067
									660	9									
06	72450	X	55996	-0-		-16454	-0-		899	1	54734	3	Y	330	284	1			1113
									363	9									
07	74865	X	62730	-0-		-12135	-0-		1262	1	60839	3	Y	572	543	1			1142
									629	9									

SKY CITY A WELL #: 2LH RRCID -> 294254 COMPL. DATE 09/05/2022 TOTAL DEPTH 13243 PERF.13201 - 23211

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107387	X	77635	-0-		-29752	-0-		1100	1	75630	2	Y	823	800	1			1678
									905	9									
03	103664	X	79209	-0-		-24455	-0-		1780	1	76628	2	Y	728	622	1			1784
									801	9									
04	100320	X	71726	-0-		-28594	-0-		1248	1	69608	2	Y	791	736	1			1839
									870	9									
05	103664	X	72439	-0-		-31225	-0-		1069	1	70466	3	Y	822	964	1			1697
									904	9									
06	80310	X	69519	-0-		-10791	-0-		303	1	68418	3	Y	725	650	1			1772
									798	9									
07	82987	X	68086	-0-		-14901	-0-		1164	1	66054	3	Y	789	772	1			1789
									868	9									

SKY CITY B WELL #: 1LH RRCID -> 294271 COMPL. DATE 09/05/2022 TOTAL DEPTH 13393 PERF.13433 - 20980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76531	X	50872	-0-		-25659	-0-		180	1	50420	2	N	247	189	1			838
									272	9									
03	77004	X	48942	-0-		-28062	-0-		811	1	47893	2	N	216	191	1			863
									238	9									
04	69180	X	45819	-0-		-23361	-0-		311	1	45245	2	N	239	375	1			727
									263	9									
05	71114	X	43203	-0-		-27911	-0-		695	1	42279	3	N	208	190	1			745
									229	9									
06	52620	X	47361	-0-		-5259	-0-		903	1	46182	3	N	251	187	1			809
									276	9									
07	54374	X	46684	-0-		-7690	-0-		1218	1	45195	3	N	246	377	1			678
									271	9									

BUMBLE BEE A WELL #: 1LH RRCID -> 294277 COMPL. DATE 12/01/2022 TOTAL DEPTH 13087 PERF.13481 - 24548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122177	X	20638	-0-		-101539	-0-		569	1	19738	2	Y	301	326	1	1	8	733
									331	9									
03	113708	X	110040	-0-		-3668	-0-		2306	1	105967	2	Y	1606	1305	1			1034
									1767	9									
04	110040	X	97933	-0-		-12107	-0-		67	1	96619	2	Y	1134	1081	1	5	8	1082
									1247	9									
05	88790	X	88790	-0-		-0-	-0-		492	1	87005	3	Y	1175	1542	1	3	8	712
									1293	9									
*06	83046	X	83046	-0-		-0-	-0-		579	1	81317	3	Y	1045	1038	1	5	8	714
									1150	9									
07	110050	X	63861	-0-		-46189	-0-		135	1	62864	3	Y	784	689	1	2	8	807
									862	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
BUMBLE BEE A WELL #: 3LH RRCID -> 294342 COMPL. DATE 02/14/2023 TOTAL DEPTH 13173 PERF.14166 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48401	X	-0-	-0-	-48401	-0-					Y	-0-					21
03	47740	X	47597	-0-	-143	-0-	1005	1	46178	2	Y	376	353	1			44
							414	9									
04	46200	X	36116	-0-	-10084	-0-	25	1	35949	2	Y	129	71	1	1	8	101
							142	9									
05	35710	X	35710	-0-	-0-	-0-	200	1	35309	3	Y	183	189	1	1	8	94
							201	9									
06	32310	X	32310	-0-	-0-	-0-	228	1	32049	3	Y	30	27	1			97
							33	9									
07	47585	X	30017	-0-	-17568	-0-	64	1	29785	3	Y	153	151	1	1	8	98
							168	9									

BUMBLE BEE A WELL #: 2LH RRCID -> 294426 COMPL. DATE 12/01/2022 TOTAL DEPTH 12995 PERF.13322 - 19777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101268	X	-0-	-0-	-101268	-0-					Y	-0-					681
03	95107	X	95107	-0-	-0-	-0-	2003	1	92079	2	Y	932	865	1			748
							1025	9									
04	72869	X	72869	-0-	-0-	-0-	50	1	71828	2	Y	901	654	1	4	8	991
							991	9									
05	68209	X	68209	-0-	-0-	-0-	379	1	67075	3	Y	686	708	1	2	8	967
							755	9									
*06	62991	X	62991	-0-	-0-	-0-	440	1	61851	3	Y	636	600	1	3	8	1000
							700	9									
07	95108	X	41494	-0-	-53614	-0-	88	1	40914	3	Y	447	477	1	2	8	968
							492	9									

BUMBLE BEE WELL #: 2LH RRCID -> 294588 COMPL. DATE 12/01/2022 TOTAL DEPTH 12991 PERF.13535 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73225	X	61861	-0-	-11364	-0-	1693	1	58723	2	Y	1314	1390	1	3	8	656
							1445	9									
03	78678	X	34306	-0-	-44372	-0-	713	1	32784	2	Y	735	601	1			790
							809	9									
04	76140	X	47435	-0-	-28705	-0-	32	1	45843	2	Y	1418	1376	1	6	8	826
							1560	9									
05	66123	X	42983	-0-	-23140	-0-	235	1	41545	3	Y	1094	1447	1	3	8	470
							1203	9									
*06	63990	X	43049	-0-	-20941	-0-	296	1	41602	3	Y	1046	1035	1	5	8	476
							1151	9									
07	66123	X	40477	-0-	-25646	-0-	85	1	39382	3	Y	918	807	1	1	8	586
							1010	9									

KENEDY UNIT WELL #: 1LH RRCID -> 294944 COMPL. DATE 03/03/2023 TOTAL DEPTH 12959 PERF.13343 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130442	X	107556	-0-	-22886	-0-	2584	1	100697	2	Y	3886	4109	1			1043
							4275	9									
03	139438	X	111993	-0-	-27445	-0-	1828	1	105948	2	Y	3834	4032	1			845
							4217	9									
04	128910	X	98236	-0-	-30674	-0-	2288	1	92429	2	Y	3199	2922	1			1122
							3519	9									
05	128836	X	95349	-0-	-33487	-0-	3647	1	88809	3	Y	2630	3161	1			591
							2893	9									
06	111270	X	88549	-0-	-22721	-0-	2971	1	82704	3	Y	2613	2467	1			737
							2874	9									
07	114979	X	83626	-0-	-31353	-0-	1623	1	79533	3	Y	2245	2277	1			705
							2470	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
KENEDY UNIT WELL #: 2LH RRCID -> 294946 COMPL. DATE 03/03/2023 TOTAL DEPTH 12955 PERF.13282 - 18986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108286	X	86931	-0-	-21355	-0-	2872 1670	1 9	82389	2	Y	1518	1611	1			812
03	114855	X	83466	-0-	-31389	-0-	1943 1597	1 9	79926	2	Y	1452	1509	1			755
04	102600	X	73322	-0-	-29278	-0-	2103 1492	1 9	69727	2	Y	1356	1220	1			891
05	102238	X	74257	-0-	-27981	-0-	2679 1799	1 9	69779	3	Y	1635	1901	1			625
06	89940	X	68826	-0-	-21114	-0-	2711 1133	1 9	64982	3	Y	1030	909	1			746
07	92938	X	66402	-0-	-26536	-0-	2354 1557	1 9	62491	3	Y	1415	1486	1			675

GRASSHOPPER THIELE A1 WELL #: 1H RRCID -> 295045 COMPL. DATE 07/13/2023 TOTAL DEPTH 12955 PERF.13166 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152598	X	87893	-0-	-64705	-0-	2367 6587	1 9	78939	2	Y	5988	5896	1			819
03	163122	X	92453	-0-	-70669	-0-	2436 6015	1 9	84002	2	Y	5468	5493	1			794
04	123420	X	78986	-0-	-44434	-0-	3739 5096	1 9	70151	2	Y	4633	4671	1			756
05	123287	X	74590	-0-	-48697	-0-	2231 4540	1 9	67819	3	Y	4127	4245	1			638
06	90930	X	65869	-0-	-25061	-0-	843 4037	1 9	60989	3	Y	3670	3678	1			630
07	93961	X	60030	-0-	-33931	-0-	3443 3927	1 9	52660	3	Y	3570	3223	1			977

GRASSHOPPER THIELE A2 WELL #: 2H RRCID -> 295202 COMPL. DATE 07/13/2023 TOTAL DEPTH 12872 PERF.13326 - 20219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147929	X	72476	-0-	-75453	-0-	3810 6346	1 9	62320	2	Y	5769	5630	1			1153
03	152458	X	88786	-0-	-63672	-0-	2627 6824	1 9	79335	2	Y	6204	6251	1			1106
04	122280	X	91594	-0-	-30686	-0-	1870 6419	1 9	83305	2	Y	5835	5724	1			1217
05	123349	X	96544	-0-	-26805	-0-	1389 6142	1 9	89013	3	Y	5584	5750	1			1051
06	84176	X	84176	-0-	-0-	-0-	2824 5116	1 9	76236	3	Y	4651	4643	1			1059
07	94643	X	77494	-0-	-17149	-0-	2249 5031	1 9	70214	3	Y	4574	4130	1			1503

GRASSHOPPER THIELE B1 WELL #: 1H RRCID -> 295534 COMPL. DATE 07/13/2023 TOTAL DEPTH 12864 PERF.13324 - 20640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119712	X	97836	-0-	-21876	-0-	2401 8187	1 9	87248	2	Y	7443	7199	1			767
03	127968	X	110837	-0-	-17131	-0-	2726 10109	1 9	98002	2	Y	9190	8946	1			1011
04	95071	X	95071	-0-	-0-	-0-	3777 7989	1 9	83305	2	Y	7263	7564	1			710
05	104594	X	87403	-0-	-17191	-0-	600 6268	1 9	80535	3	Y	5698	6061	1			347
06	101220	X	80047	-0-	-21173	-0-	2211 5412	1 9	72424	3	Y	4920	4927	1			340
07	110825	X	74156	-0-	-36669	-0-	1856 5597	1 9	66703	3	Y	5088	5116	1			312

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
GRASSHOPPER THIELE B2 WELL #: 2H RRCID -> 295622 COMPL. DATE 07/13/2023 TOTAL DEPTH 12723 PERF.13071 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93960	X	76307	-0-	-17653	-0-	3407 6425	1 9	66475	2	Y	5841	5715	1			535
03	83979	X	74715	-0-	-9264	-0-	4377 5003	1 9	65335	2	Y	4548	4504	1			579
04	81270	X	80763	-0-	-507	-0-	928 5299	1 9	74536	2	Y	4817	4340	1			1056
05	81561	X	72021	-0-	-9540	-0-	4116 4324	1 9	63581	3	Y	3931	4279	1			708
06	78930	X	62194	-0-	-16736	-0-	1595 3422	1 9	57177	3	Y	3111	3162	1			657
07	83452	X	50656	-0-	-32796	-0-	2365 2652	1 9	45639	3	Y	2411	2405	1			663

GRASSHOPPER THIELE B3 WELL #: 3H RRCID -> 295639 COMPL. DATE 07/13/2023 TOTAL DEPTH 12857 PERF.13296 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130743	X	130743	-0-	-0-	-0-	3568 6689	1 9	120486	2	Y	6081	5985	1			381
03	149558	X	149558	-0-	-0-	-0-	3576 5979	1 9	140003	2	Y	5435	5272	1			544
04	135396	X	135396	-0-	-0-	-0-	3158 5089	1 9	127149	2	Y	4626	4876	1			294
05	131863	X	131863	-0-	-0-	-0-	5010 3931	1 9	122922	3	Y	3574	3839	1			29
06	123387	X	123387	-0-	-0-	-0-	4482 4551	1 9	114354	3	Y	4137	4165	1			1
07	122433	X	122433	-0-	-0-	-0-	5659 4432	1 9	112342	3	Y	4029	4029	1			1

BUMBLE BEE B WELL #: 1LH RRCID -> 296774 COMPL. DATE 03/14/2024 TOTAL DEPTH 13019 PERF.13173 - 22426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		101931	-0-	101931	101931	2115 2609	1 9	97207	2	Y	2372	2141	1			231
04	SHUT IN		211544	-0-	211544	313475	145 3436	1 9	207963	2	Y	3124	3011	1	16	8	328
05	490293	X	176818	-0-	-313475	-0-	975 3429	1 9	172414	3	Y	3117	3106	1	11	8	328
*06	221400	X	179191	-0-	-42209	-0-	1246 2948	1 9	174997	3	Y	2680	2726	1	14	8	268
07	228780	X	131225	-0-	-97555	-0-	277 2134	1 9	128814	3	Y	1940	1982	1	3	8	223

BUMBLE BEE B WELL #: 2LH RRCID -> 296844 COMPL. DATE 03/14/2024 TOTAL DEPTH 13010 PERF.13265 - 22678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		98963	-0-	98963	98963	2055 2473	1 9	94435	2	Y	2248	2000	1			248
04	SHUT IN		221893	-0-	221893	320856	151 4666	1 9	217076	2	Y	4242	4037	1	19	8	434
05	505592	X	184736	-0-	-320856	-0-	1021 3136	1 9	180579	3	Y	2851	2955	1	10	8	320
*06	244170	X	158813	-0-	-85357	-0-	1104 2697	1 9	155012	3	Y	2452	2331	1	12	8	429
07	252309	X	142033	-0-	-110276	-0-	298 3027	1 9	138708	3	Y	2752	2775	1	3	8	403

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
BUMBLE BEE B WELL #: 3LH RRCID -> 296863 COMPL. DATE 03/20/2024 TOTAL DEPTH 13003 PERF.13396 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		50166	-0-	50166	50166	1055 624	1 9	48487	2	Y	567	519	1			48
04	SHUT IN		91527	-0-	91527	141693	63 1287	1 9	90177	2	Y	1170	1136	1	5	8	77
05	230737	X	89044	-0-	-141693	-0-	491 1771	1 9	86782	3	Y	1610	1644	1	4	8	39
*06	93180	X	84510	-0-	-8670	-0-	585 1762	1 9	82163	3	Y	1602	1568	1	9	8	64
07	96286	X	74640	-0-	-21646	-0-	159 468	1 9	74013	3	Y	425	467	1	3	8	19

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145		-0-	-0-	-145	-0-					N	-0-					-0-
03	155		38	-0-	-117	-0-	38	1			N	-0-					-0-
04	260		205	-0-	-55	-0-	205	1			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF. 13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3897	X	3897	-0-	-0-	-0-	361 414	1 3	3122	2	N	-0-					-0-
03	4290	X	4290	-0-	-0-	-0-	414 472	1 3	3404	2	N	-0-					-0-
04	4290	X	4290	-0-	-0-	-0-	414 472	1 3	3404	2	N	-0-					-0-
05	4015	X	4015	-0-	-0-	-0-	336 464	1 3	3213 2	2 9	N	2					2
06	3832	X	3832	-0-	-0-	-0-	213 411	1 3	3208	2	N	-0-	2	1			-0-
07	3825	X	3825	-0-	-0-	-0-	220 372	1 3	3233	2	N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9785	X	9785	-0-	-0-	-0-	84 65	1 9	9636	2	N	59	193	1			218
03	12921	X	12921	-0-	-0-	-0-	66 161	1 9	12694	2	N	146	192	1			172
04	12489	X	12489	-0-	-0-	-0-	32 120	1 9	12337	2	N	109	188	1			93
05	11451	X	11451	-0-	-0-	-0-	599 164	1 9	10688	2	N	149	187	1			55
06	9467	X	9467	-0-	-0-	-0-	9313	2	154	9	N	140					195
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					195

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			420
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			420
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			420
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			420
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			420
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134

WELDERXP LTD. 907320
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	5703			N	-0-			43
03	14B2 EXT	-0-	-0-	-0-	5703			N	-0-			43
04	14B2 EXT	-0-	-0-	-0-	5703			N	-0-			43
05	14B2 EXT	NO RPT	-0-	-0-	5703			N	NO RPT			43
06	14B2 EXT	NO RPT	-0-	-0-	5703			N	NO RPT			43
07	14B2 EXT	NO RPT	-0-	-0-	5703			N	NO RPT			43

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

02	2668 X	1905	-0-	-763	-0-	304	1	1601	2	N	-0-					-0-
03	2511 X	1413	-0-	-1098	-0-	278	1	1135	2	N	-0-					-0-
04	2220 X	453	-0-	-1767	-0-	365	1	88	2	N	-0-					-0-
05	2263 X	509	-0-	-1754	-0-	379	1	130	2	N	-0-					-0-
06	2130 X	1898	-0-	-232	-0-	486	1	1412	2	N	-0-					-0-
07	2046 X	1603	-0-	-443	-0-	678	1	925	2	N	-0-					-0-

TEJAS (FRIO 4500) 88702 265 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 293587 COMPL. DATE 11/16/2022 TOTAL DEPTH 5720 PERF. 4580 - 4591

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

02	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

02	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	T. A.	3378	-0-	3378	B	3378	301	1	3077	2	Y	-0-				-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9615	X	9615	-0-	-0-	B	-0-	1004	1	8611	2	Y	-0-					71
03	10327	X	10327	-0-	-0-	B	-0-	1288	1	9039	2	Y	-0-					71
04	10390	X	10390	-0-	-0-	B	-0-	1359	1	9031	2	Y	-0-					71
05	9270	X	9270	-0-	-0-	B	-0-	1264	1	8006	2	Y	-0-					71
06	9793	X	9793	-0-	-0-	B	-0-	1407	1	8386	2	Y	-0-					71
07	5363	X	5320	-0-	-43	B	-0-	474	1	4846	2	Y	-0-					71

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					13
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					13
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					13
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

02	4002	X	2254	-0-	-1748	B	-0-	235	1	2019	2	Y	-0-					-0-
03	4278	X	2752	-0-	-1526	B	-0-	343	1	2409	2	Y	-0-					-0-
04	4140	X	3030	-0-	-1110	B	-0-	396	1	2634	2	Y	-0-					-0-
05	2945	X	2098	-0-	-847	B	-0-	286	1	1812	2	Y	-0-					-0-
06	2670	X	2015	-0-	-655	B	-0-	290	1	1725	2	Y	-0-					-0-
07	3131	X	1547	-0-	-1584	B	-0-	138	1	1409	2	Y	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

02	T. A.		8295	-0-	8295	B	8295	866	1	7429	2	Y	-0-					-0-
03	T. A.		4864	-0-	4864	B	13159	607	1	4257	2	Y	-0-					-0-
04	T. A.		4487	-0-	4487	B	17646	587	1	3900	2	Y	-0-					-0-
05	T. A.		3747	-0-	3747	B	21393	507	1	3214	2	Y	24					24
								26	9									
06	24722	X	3329	-0-	-21393	B	-0-	478	1	2851	2	Y	-0-					24
07	8866	X	2693	-0-	-6173	B	-0-	240	1	2453	2	Y	-0-					24

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13514	X	9511	-0-	-4003	-0-	993	1	8518	2	Y	-0-					-0-
03	14446	X	7014	-0-	-7432	-0-	875	1	6139	2	Y	-0-					-0-
04	11580	X	6142	-0-	-5438	-0-	803	1	5339	2	Y	-0-					-0-
05	11966	X	8636	-0-	-3330	-0-	1177	1	7459	2	Y	-0-					-0-
06	11580	X	7025	-0-	-4555	-0-	1009	1	6016	2	Y	-0-					-0-
07	10168	X	9751	-0-	-417	-0-	869	1	8882	2	Y	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11223	#	9771	-0-	-1452	-0-	1020	1	8751	2	Y	-0-					-0-
03	12059	#	10336	-0-	-1723	-0-	1289	1	9047	2	Y	-0-					-0-
04	11670	#	8525	-0-	-3145	-0-	1115	1	7410	2	Y	-0-					-0-
05	12059	#	8564	-0-	-3495	-0-	1168	1	7396	2	Y	-0-					-0-
06	10110	#	7489	-0-	-2621	-0-	1076	1	6413	2	Y	-0-					-0-
07	10447	#	3393	-0-	-7054	-0-	303	1	3090	2	Y	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA 'B' WELL #: 5W RRCID -> 292936 COMPL. DATE 02/10/2007 TOTAL DEPTH 5000 PERF. 3348 - 3368

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TERRELL POINT (CATAHOULA) //CONT.// 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	47					N	NO RPT					-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 6900) 89052 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 293876 COMPL. DATE 03/01/2022 TOTAL DEPTH 9495 PERF. 6959 - 6961

02	493	#	-0-	-0-	-493	-0-					N	-0-					130
03	527	#	-0-	-0-	-527	-0-					N	-0-					130
04	510	#	-0-	-0-	-510	-0-					N	-0-					130
05	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					130
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					130
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					130

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

02	812	N	14	-0-	-798	-0-	12	2	2	9	N	2					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	14	N	-0-	-0-	-14	-0-					N	-0-					62
05	14	N	-0-	-0-	-14	-0-					N	-0-	62	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/24/2024

HYDROCARBON OPERATING, INC. 421166
SANGER ESTATE WELL #: 7 RRCID -> 294713 COMPL. DATE 10/10/2022 TOTAL DEPTH 12105 PERF. 7537 - 7542

02	105	N	105	-0-	-0-	-0-	29	1	46	2	Y	27					101
							30	9									
03	173	N	173	-0-	-0-	-0-	57	1	77	2	Y	35	91	1			45
							39	9									
04	139	N	139	-0-	-0-	-0-	39	1	65	2	Y	32					77
							35	9									
05	124	N	-0-	-0-	-124	-0-					Y	-0-					77
06	180	N	64	-0-	-116	-0-	20	1	40	2	Y	4	77	1			4
							4	9									
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					4

TEXAM (WILCOX 7600) //CONT.// 89052 852 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	1			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	1			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	1			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			292
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			292
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			292
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			292
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			292
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

THE RAPTURE (DELTA) //CONT.// 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	583	-0-	-171 B	-0-	58	1	525	3	N	-0-					4
03	713	N	455	-0-	-258 B	-0-	50	1	405	3	N	-0-					4
04	983	N	983	-0-	-0- B	-0-	60	1	923	3	N	-0-					4
05	665	N	665	-0-	-0- B	-0-	62	1	603	3	N	-0-					4
06	588	N	588	-0-	-0- B	-0-	60	1	528	3	N	-0-					4
07	806	N	742	-0-	-64 B	-0-	50	1	692	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2349	X	2167	-0-	-182	-0-	2167	2			N	-0-					-0-
03	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
04	2580	X	1931	-0-	-649	-0-	1931	2			N	-0-					-0-
05	2325	N	2055	-0-	-270	-0-	2055	2			N	-0-					-0-
06	2490	N	1778	-0-	-712	-0-	1778	2			N	-0-					-0-
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	X	1544	-0-	-22	-0-	1544	2			N	-0-					-0-
03	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
04	1680	X	1467	-0-	-213	-0-	1467	2			N	-0-					-0-
05	1643	N	1284	-0-	-359	-0-	1284	2			N	-0-					-0-
06	1680	N	1034	-0-	-646	-0-	1034	2			N	-0-					-0-
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	61	1	432	2	Y	-0-					11
03	777	N	777	-0-	-0-	-0-	103	1	674	2	Y	-0-					11
04	509	N	509	-0-	-0-	-0-	30	1	479	2	Y	-0-					11
05	527	N	408	-0-	-119	-0-	34	1	374	2	Y	-0-					11
06	720	N	548	-0-	-172	-0-	51	1	497	2	Y	-0-					11
07	527	N	293	-0-	-234	-0-	51	1	242	2	Y	-0-					11

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

02	3	N	-0-	-0-	-3	-0-					Y	-0-					32
03	1	N	-0-	-0-	-1	-0-					Y	-0-					32
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					32

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

*02	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

02	3552	X	2735	-0-	-817	-0-	336	1	2399	2	N	-0-					-0-
03	341	X	203	-0-	-138	-0-	27	1	176	2	N	-0-					-0-
04	7557	X	7557	-0-	-0-	-0-	442	1	7115	2	N	-0-					-0-
05	4288	X	4288	-0-	-0-	-0-	359	1	3929	2	N	-0-					-0-
06	614	X	614	-0-	-0-	-0-	57	1	557	2	N	-0-					-0-
07	1654	X	1654	-0-	-0-	-0-	290	1	1364	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
CENTRAL GULF PETROLEUM INC 100403
CARPENTER WELL #: RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
RECLASSIFIED TO OIL 07/11/2021																	

HYDROCARBON OPERATING, INC. 421166
LOONEY GAS UNIT WELL #: 1 RRCID -> 294995 COMPL. DATE 02/26/2023 TOTAL DEPTH 9751 PERF. 9484 - 9511

02	0	36853	-0-	36853	B	98760	212 870	1 9	35771	2	N	791	781	1			168
03/01 BALANCING DATE STATUS -> 98760																	
03	24056	37063	-0-	13007	B	111767	250 788	1 9	36025	2	N	716	586	1			298
04	36600	33971	-0-	-2629	B	109138	241 707	1 9	33023	2	N	643	791	1			150
05	39401	29083	-0-	-10318	B	98820	203 688	1 9	28192	2	N	625	581	1			194
06	38130	29447	-0-	-8683	B	90137	213 701	1 9	28533	2	N	637	575	1			256
*07	39401	27809	-0-	-11592	B	78545	27182	2	627	9	N	570	582	1			244

PALEO OIL COMPANY LLC 635131
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

02	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

02	2726	X	2529	-0-	-197	-0-	534	2	1995	3	N	-0-					-0-
03	2883	X	2291	-0-	-592	-0-	120	2	2171	3	N	-0-					-0-
04	2970	X	1932	-0-	-1038	-0-	30	2	1902	3	N	-0-					-0-
05	3069	X	1972	-0-	-1097	-0-	121	2	1851	3	N	-0-					-0-
06	2970	X	1756	-0-	-1214	-0-	2	2	1754	3	N	-0-					-0-
07	2697	X	2302	-0-	-395	-0-	33	2	2269	3	N	-0-					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

02	3306	X	3107	-0-	-199	-0-	656	2	2451	3	N	-0-					-0-
03	3534	X	3288	-0-	-246	-0-	173	2	3115	3	N	-0-					-0-
04	3420	X	3283	-0-	-137	-0-	51	2	3232	3	N	-0-					-0-
05	3534	X	3202	-0-	-332	-0-	197	2	3005	3	N	-0-					-0-
06	3210	X	3024	-0-	-186	-0-	3	2	3021	3	N	-0-					-0-
07	3379	X	3331	-0-	-48	-0-	48	2	3283	3	N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

02	6391	X	6391	-0-	-0-	-0-	1350	2	5041	3	N	-0-					-0-
03	6293	X	1979	-0-	-4314	-0-	104	2	1875	3	N	-0-					-0-
04	6750	X	5918	-0-	-832	-0-	92	2	5826	3	N	-0-					-0-
05	6975	X	5696	-0-	-1279	-0-	350	2	5346	3	N	-0-					-0-
06	6750	X	6581	-0-	-169	-0-	7	2	6574	3	N	-0-					-0-
07	6820	X	2960	-0-	-3860	-0-	43	2	2917	3	N	-0-					-0-

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

02	390	N	390	-0-	-0-	-0-	82	2	308	3	N	-0-					-0-
03	403	N	297	-0-	-106	-0-	16	2	281	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	5	2	298	3	N	-0-					-0-
05	403	N	308	-0-	-95	-0-	19	2	289	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	4	2	304	3	N	-0-					-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

02	1874	N	1874	-0-	-0-	-0-	396	2	1478	3	N	-0-					-0-
03	1922	N	1788	-0-	-134	-0-	94	2	1694	3	N	-0-					-0-
04	1736	N	1736	-0-	-0-	-0-	27	2	1709	3	N	-0-					-0-
05	2015	N	1775	-0-	-240	-0-	109	2	1666	3	N	-0-					-0-
06	1740	N	1106	-0-	-634	-0-	1	2	1105	3	N	-0-					-0-
07	1798	N	1122	-0-	-676	-0-	16	2	1106	3	N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210

HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1359	N	1359	-0-	-0-	-0-	287	2	1072	3	N	-0-			-0-
03	1430	N	1430	-0-	-0-	-0-	75	2	1355	3	N	-0-			-0-
04	1292	N	1292	-0-	-0-	-0-	20	2	1272	3	N	-0-			-0-
05	1260	N	1260	-0-	-0-	-0-	77	2	1183	3	N	-0-			-0-
06	1241	N	1241	-0-	-0-	-0-	1	2	1240	3	N	-0-			-0-
07	1292	N	1292	-0-	-0-	-0-	19	2	1273	3	N	-0-			-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

02	3683	X	3364	-0-	-319	-0-	711	2	2653	3	N	-0-			-0-
03	3844	X	2093	-0-	-1751	-0-	110	2	1983	3	N	-0-			-0-
04	3810	X	1661	-0-	-2149	-0-	26	2	1635	3	N	-0-			-0-
05	3937	X	3277	-0-	-660	-0-	201	2	3076	3	N	-0-			-0-
06	3810	X	1249	-0-	-2561	-0-	1	2	1248	3	N	-0-			-0-
07	3596	X	1388	-0-	-2208	-0-	20	2	1368	3	N	-0-			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

02	2320	N	2152	-0-	-168	-0-	455	2	1697	3	N	-0-			-0-
03	2511	N	1324	-0-	-1187	-0-	70	2	1254	3	N	-0-			-0-
04	2280	N	1347	-0-	-933	-0-	21	2	1326	3	N	-0-			-0-
05	2294	N	1280	-0-	-1014	-0-	79	2	1201	3	N	-0-			-0-
06	1382	N	1382	-0-	-0-	-0-	1	2	1381	3	N	-0-			-0-
*07	3100	N	3253	-0-	153	153	47	2	3206	3	N	-0-			-0-

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

02	377	N	316	-0-	-61	-0-	67	2	249	3	N	-0-			-0-
03	403	N	357	-0-	-46	-0-	19	2	338	3	N	-0-			-0-
04	360	N	333	-0-	-27	-0-	5	2	328	3	N	-0-			-0-
05	341	N	321	-0-	-20	-0-	20	2	301	3	N	-0-			-0-
06	360	N	279	-0-	-81	-0-	279	3			N	-0-			-0-
07	341	N	288	-0-	-53	-0-	4	2	284	3	N	-0-			-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

02	2616	X	2616	-0-	-0-	-0-	553	2	2063	3	N	-0-			-0-
03	2187	X	2187	-0-	-0-	-0-	115	2	2072	3	N	-0-			-0-
04	2634	N	2634	-0-	-0-	-0-	41	2	2593	3	N	-0-			-0-
05	2294	N	2294	-0-	-0-	-0-	141	2	2153	3	N	-0-			-0-
06	2144	N	2144	-0-	-0-	-0-	2	2	2142	3	N	-0-			-0-
*07	2500	N	2500	-0-	-0-	-0-	36	2	2464	3	N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

02	44	N	44	-0-	-0-	-0-	9	2	35	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	2	44	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	1	2	46	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	3	2	41	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	1	2	34	3	N	-0-					-0-

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

02	1450	N	853	-0-	-597	-0-	180	2	673	3	N	-0-					-0-
03	1953	N	519	-0-	-1434	-0-	27	2	492	3	N	-0-					-0-
04	2400	N	347	-0-	-2053	-0-	5	2	342	3	N	-0-					-0-
05	899	N	316	-0-	-583	-0-	19	2	297	3	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	1	2	539	3	N	-0-					-0-
*07	1759	N	1759	-0-	-0-	-0-	26	2	1733	3	N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
05	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
06	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					1
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5945	X	5817	-0-	-128	-0-	586 12	1 9	5219	3	Y	11	2	8			176
03	6541	X	6052	-0-	-489	-0-	613 2	1 9	5437	3	Y	2					178
04	6330	X	5980	-0-	-350	-0-	627 6	1 9	5347	3	Y	5	56	1			127
05	6541	X	5777	-0-	-764	-0-	626 3	1 9	5148	3	Y	3					130
06	6030	X	5269	-0-	-761	-0-	455 2	1 9	4812	3	Y	2					132
07	6231	X	6109	-0-	-122	-0-	558	1	5551	3	Y	-0-					132

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			141

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			85

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3804 - 3904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 06/29/2022 TOTAL DEPTH 4425 PERF. 3600 - 3790

02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 09/10/2022 TOTAL DEPTH 6000 PERF. 3600 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/20/2024

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 01/22/2022 TOTAL DEPTH 4515 PERF. 3592 - 3622

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

M O																	
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O																	
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O																	
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/01/2024

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O																	
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O																	
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	110	1	12	2	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	174	1	64	2	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	34	1	32	2	Y	-0-					-0-
05	124	N	99	-0-	-25	-0-	83	1	16	2	Y	-0-					-0-
*06	240	N	53	-0-	-187	-0-	50	1	3	2	Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	5	1	3	2	Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2024

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 11/08/2022 TOTAL DEPTH 5415 PERF. 3400 - 3430

02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 01/17/2024 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) //CONT.// 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18862 X	18862	-0-	-0-	-0-	18574	2	288	9	N	262	345	1			70
03	21698 X	21698	-0-	-0-	-0-	21395	2	303	9	N	275	179	1			166
04	20895 X	20895	-0-	-0-	-0-	20595	2	300	9	N	273	330	1			109
05	21322 X	21322	-0-	-0-	-0-	21060	2	262	9	N	238	172	1			175
06	20556 X	20556	-0-	-0-	-0-	20272	2	284	9	N	258	353	1			80
07	7533 X	NO RPT	-0-	-7533	-0-					N	NO RPT					80

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NORTH LAKE RESOURCES LLC 100308
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

02	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
03	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
05	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
06	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
07	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

02	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	10	-0-	-628	-0-	10	2			N	-0-					-0-
03	806	N	13	-0-	-793	-0-	13	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	4	-0-	-54	-0-	4	2			N	-0-					-0-
03	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	170	-0-	-4	-0-	170	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	367	-0-	-97	-0-	367	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	202	-0-	-30	-0-	202	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	368	-0-	-96	-0-	368	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAHCO OPERATING, LLC 197345
HALL WELL #: 1 RRCID -> 295284 COMPL. DATE 10/27/2022 TOTAL DEPTH 3700 PERF. 3432 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	2792	-0-	-79	-0-	2792	2			N	-0-					-0-
03	3410	X	2178	-0-	-1232	-0-	2178	2			N	-0-					-0-
04	3300	X	2093	-0-	-1207	-0-	2093	2			N	-0-					-0-
05	3410	X	2153	-0-	-1257	-0-	2153	2			N	-0-					-0-
06	2880	X	1914	-0-	-966	-0-	1914	2			N	-0-					-0-
*07	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	84	1	76	3	N	-0-			-0-
03	558	N	176	-0-	-382	-0-	96	1	80	3	N	-0-			-0-
04	200	N	200	-0-	-0-	-0-	135	1	65	3	N	-0-			-0-
05	231	N	231	-0-	-0-	-0-	98	1	133	3	N	-0-			-0-
06	180	N	133	-0-	-47	-0-	54	1	79	3	N	-0-			-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	174	N	154	-0-	-20	-0-	81	1	73	3	N	-0-			40
03	50	N	50	-0-	-0-	-0-	27	1	23	3	N	-0-			40
04	60	N	60	-0-	-0-	-0-	40	1	20	3	N	-0-			40
05	59	N	59	-0-	-0-	-0-	25	1	34	3	N	-0-			40
06	60	N	59	-0-	-1	-0-	25	1	34	3	N	-0-			40
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			40

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	377	N	60	-0-	-317	-0-	31	1	29	3	N	-0-			89
03	60	N	60	-0-	-0-	-0-	33	1	27	3	N	-0-			89
04	60	N	60	-0-	-0-	-0-	40	1	20	3	N	-0-			89
05	0	N	-0-	-0-	-0-	-0-					N	-0-			89
06	60	N	-0-	-0-	-60	-0-					N	-0-			89
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			24
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			24
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			24
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			24
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			24
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			24

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

02	406 #	326	-0-	-80	B	-2242	326	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -549 CANCELLED UNDERAGE -> -1693														
03	310 #	286	-0-	-24	B	-573	286	2		N	-0-			-0-
04	300 #	60	-0-	-240	B	-813	60	2		N	-0-			-0-
05	372 #	307	-0-	-65	B	-878	307	2		N	-0-			-0-
06	360 #	529	-0-	169	B	-709	529	2		N	-0-			-0-
07	341 #	NO RPT	-0-	-341	B	-1050				N	NO RPT			-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

02	3 #	1	-0-	-2	B	-131	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -80 CANCELLED UNDERAGE -> -51														
03	11 #	-0-	-0-	-11	B	-91				N	-0-			-0-
04	11 #	1	-0-	-10	B	-101	1	2		N	-0-			-0-
05	31 #	-0-	-0-	-31	B	-132				N	-0-			-0-
06	30 #	-0-	-0-	-30	B	-162				N	-0-			-0-
07	1 #	NO RPT	-0-	-1	B	-163				N	NO RPT			-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

02	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	0 #	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

02	50	N	50	-0-	-0-	-0-	26	1	24	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	13	1	11	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	40	1	20	3	N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					109
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					109
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					109
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					109
06	60	N	15	-0-	-45	-0-	15	2			N	-0-					109
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

02	DLQ	G-10	383	-0-	383	7031	18	1	362	3	Y	3	3	1			18
							3	9									
03	DLQ	G-10	412	-0-	412	7443	21	1	389	3	Y	2	2	1			18
							2	9									
04	DLQ	G-10	372	-0-	372	7815	19	1	350	3	Y	3	3	1			18
							3	9									
05	DLQ	G-10	NO RPT	-0-	-0-	7815					Y	NO RPT					18
06	DLQ	G-10	NO RPT	-0-	-0-	7815					Y	NO RPT					18
07	DLQ	G-10	NO RPT	-0-	-0-	7815					Y	NO RPT					18

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

02	840	N	840	-0-	-0-	-0-	40	1	799	3	N	1	1	1			20
							1	9									
03	893	N	893	-0-	-0-	-0-	46	1	838	3	N	8	8	1			20
							9	9									
04	1387	N	1387	-0-	-0-	-0-	72	1	1314	3	N	1	1	1			20
							1	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					16
03	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					16
04	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					16
05	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					16
06	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					16
07	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					16

TULSITA-WILCOX (MACKHANK) //CONT.// 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4000		5777	-0-	1777 B	42921	274	1 32 9	5471	3	N	29	29	1			-0-
03	7750		5606	-0-	-2144 B	40777	287	1 29 9	5290	3	N	26	26	1			-0-
04	7500		5463	-0-	-2037 B	38740	283	1 32 9	5148	3	N	29	29	1			-0-
05	5735 #	NO RPT		-0-	-5735 B	33005					N	NO RPT					-0-
06	5970 #	NO RPT		-0-	-5970 B	27035					N	NO RPT					-0-
07	6169 #	NO RPT		-0-	-6169 B	20866					N	NO RPT					-0-

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

02	7931 X		7931	-0-	-0-	-0-	374	1 74 9	7483	3	N	67	67	1			15
03	8095 X		8095	-0-	-0-	-0-	413	1 76 9	7606	3	N	69	69	1			15
04	7830 X		7480	-0-	-350	-0-	385	1 74 9	7021	3	N	67	67	1			15
05	7471 X	NO RPT		-0-	-7471	-0-					N	NO RPT					15
06	8850 X	NO RPT		-0-	-8850	-0-					N	NO RPT					15
07	8463 X	NO RPT		-0-	-8463	-0-					N	NO RPT					15

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/11/2024

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

02	1290	N	1290	-0-	-0-	-0-	61 11	1 9	1218	3	N	10	10	1			-0-
03	1253	N	1253	-0-	-0-	-0-	64 6	1 9	1183	3	N	5	5	1			-0-
04	316	N	316	-0-	-0-	-0-	16 11	1 9	289	3	N	10	10	1			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	71	-0-	71	1005	3 1 1 9		67	3	N	1	1	1			2
03	14B2	EXT	74	-0-	74	1079	4	1	70	3	N	-0-					2
04	14B2	EXT	68	-0-	68	1147	4	1	64	3	N	-0-					2
05	14B2	EXT	NO RPT	-0-	-0-	1147					N	NO RPT					2
06	0	X	NO RPT	-0-	-0-	1147					N	NO RPT					2
07	0	X	NO RPT	-0-	-0-	1147					N	NO RPT					2

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	N	1459	-0-	-0-	-0-	69 1 13 9		1377	3	N	12	12	1			7
03	1072	N	1072	-0-	-0-	-0-	55 1 6 9		1011	3	N	5	5	1			7
04	1069	N	1069	-0-	-0-	-0-	55 1 13 9		1001	3	N	12	12	1			7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	145	-0-	145	1340	7	1	138	3	N	-0-					-0-
03	14B2	EXT	42	-0-	42	1382	2	1	39	3	N	1	1	1			-0-
							1	9									
04	14B2	EXT	113	-0-	113	1495	6	1	106	3	N	1	1	1			-0-
							1	9									
05	14B2	EXT	NO RPT	-0-	-0-	1495					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1495					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1495					N	NO RPT					-0-

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3381	X	3381	-0-	-0-	-0-	160 30	1 9	3191	3	N	27	27	1			29
03	3502	X	3502	-0-	-0-	-0-	179 17	1 9	3306	3	N	15	15	1			29
04	3019	X	3019	-0-	-0-	-0-	155 31	1 9	2833	3	N	28	28	1			29
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					29
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					29
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					29

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2998	X	271	-0-	-2727	-0-	13 3	1 9	255	3	N	3	3	1			9
03	14B DENY		428	-0-	428	428	22 1	1 9	405	3	N	1	1	1			9
04	810	N	382	-0-	-428	-0-	20 3	1 9	359	3	N	3	3	1			9
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	38	-0-	38	305	2 1 1 9		35	3	N	1	1	1			1
03	14B	DENY	37	-0-	37	342	2	1	35	3	N	-0-					1
04	14B	DENY	25	-0-	25	367	1	1	24	3	N	-0-					1
05	14B	DENY	NO RPT	-0-	-0-	367					N	NO RPT					1
06	14B	DENY	NO RPT	-0-	-0-	367					N	NO RPT					1
07	14B2	EXT	NO RPT	-0-	-0-	367					N	NO RPT					1

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	1234	-0-	-1666	8355	58	1	1166	3	Y	9	9	1			17
							10	9									
03	3100	N	1316	-0-	-1784	6571	67	1	1242	3	Y	6	6	1			17
							7	9									
04	3000	N	1183	-0-	-1817	4754	61	1	1112	3	Y	9	9	1			17
							10	9									
05	0	N	NO RPT	-0-	-0-	4754					Y	NO RPT					17
06	1230	N	NO RPT	-0-	-1230	3524					Y	NO RPT					17
07	0	N	NO RPT	-0-	-0-	3524					Y	NO RPT					17

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	11	1	217	3	Y	2	2	1			22
							2	9									
03	164	N	164	-0-	-0-	-0-	8	1	155	3	Y	1	1	1			22
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					22
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/11/2024

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2871	X	-0-	-0-	-2871 B	-0-					N	16	16	1			16
03	0	X	-0-	-0-	-0- B	-0-					N	17	17	1			16
04	900	X	793	-0-	-107 B	-0-	40 18	1 9	735	3	N	16	16	1			16
05	713	X	NO RPT	-0-	-713 B	-0-					N	NO RPT					16
06	2100	X	NO RPT	-0-	-2100 B	-0-					N	NO RPT					16
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					16

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	561					N	-0-					31
03		14B2 EXT	-0-	-0-	-0-	561					N	-0-					31
04		14B2 EXT	-0-	-0-	-0-	561					N	-0-					31
05		14B2 EXT	NO RPT	-0-	-0-	561					N	NO RPT					31
06		14B2 EXT	NO RPT	-0-	-0-	561					N	NO RPT					31
07		14B2 EXT	NO RPT	-0-	-0-	561					N	NO RPT					31

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ANAQUA OPERATING COMPANY LP 101105
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6700) //CONT.// 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC //CONT.// 628108
MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 06/17/2022 - WELL PLUGGED 6/17/2022

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			16

PLUGGED AND ABANDONED_____ 04/01/2022

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF. 11775 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4978	X	4978	-0-	-0-	-0-	805	1	4082	3	Y	83	78	1			46
							91	9									
03	4094	X	4094	-0-	-0-	-0-	639	1	3326	3	Y	117	132	1			31
							129	9									
04	3840	X	3675	-0-	-165	-0-	99	1	3456	3	Y	109	108	1			32
							120	9									
05	4409	X	4409	-0-	-0-	-0-	804	1	3475	3	Y	118	108	1			42
							130	9									
06	3840	X	3784	-0-	-56	-0-	688	1	2963	3	Y	121	132	1			31
							133	9									
07	4184	X	4184	-0-	-0-	-0-	640	1	3412	3	Y	120	131	1			20
							132	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4846	X	4846	-0-	-0-	-0-	781	1	3962	3	Y	94	88	1			54
							103	9									
03	4371	X	4371	-0-	-0-	-0-	682	1	3546	3	Y	130	148	1			36
							143	9									
04	4170	X	3799	-0-	-371	-0-	102	1	3563	3	Y	122	121	1			37
							134	9									
05	4371	X	4259	-0-	-112	-0-	772	1	3341	3	Y	133	121	1			49
							146	9									
06	4288	X	4288	-0-	-0-	-0-	779	1	3359	3	Y	136	149	1			36
							150	9									
07	4388	X	4388	-0-	-0-	-0-	669	1	3572	3	Y	134	148	1			22
							147	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5313	X	5313	-0-	-0-	-0-	861	1	4362	3	Y	82	78	1			38
							90	9									
03	4530	X	4530	-0-	-0-	-0-	709	1	3690	3	Y	119	132	1			25
							131	9									
04	4290	X	2859	-0-	-1431	-0-	76	1	2664	3	Y	108	108	1			25
							119	9									
05	5084	X	3945	-0-	-1139	-0-	723	1	3124	3	Y	89	81	1			33
							98	9									
06	4920	X	3517	-0-	-1403	-0-	637	1	2745	3	Y	123	132	1			24
							135	9									
07	5084	X	3966	-0-	-1118	-0-	605	1	3227	3	Y	122	131	1			15
							134	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1491	N	1491	-0-	-0-	-0-	238	1	1206	3	Y	43	39	1			33
							47	9									
03	1516	N	1516	-0-	-0-	-0-	235	1	1220	3	Y	55	66	1			22
							61	9									
04	1350	N	1340	-0-	-10	-0-	36	1	1243	3	Y	55	54	1			23
							61	9									
05	1535	N	1535	-0-	-0-	-0-	306	1	1162	3	Y	61	54	1			30
							67	9									
06	1369	N	1369	-0-	-0-	-0-	245	1	1060	3	Y	58	66	1			22
							64	9									
07	1401	N	1401	-0-	-0-	-0-	212	1	1126	3	Y	57	66	1			13
							63	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2427	-0-	-473	2885	378	1	1914	3	Y	123	117	1			59
							135	9									
03	3100	N	2518	-0-	-582	2303	374	1	1948	3	Y	178	198	1			39
							196	9									
04	3000	N	2366	-0-	-634	1669	61	1	2126	3	Y	163	162	1			40
							179	9									
05	3100	N	2861	-0-	-239	1430	501	1	2167	3	Y	175	161	1			54
							193	9									
06	3000	N	2574	-0-	-426	1004	447	1	1925	3	Y	184	198	1			40
							202	9									
07	3100	N	2701	-0-	-399	605	395	1	2106	3	Y	182	197	1			25
							200	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

02	1276	N	752	-0-	-524	-0-	112	1	572	3	Y	62	58	1			36
							68	9									
03	2649	N	2649	-0-	-0-	-0-	412	1	2141	3	Y	87	99	1			24
							96	9									
04	2618	N	2618	-0-	-0-	-0-	70	1	2458	3	Y	82	81	1			25
							90	9									
05	3009	N	3009	-0-	-0-	-0-	547	1	2364	3	Y	89	81	1			33
							98	9									
06	3000	N	3007	-0-	7	7	548	1	2360	3	Y	90	99	1			24
							99	9									
07	3100	N	3456	-0-	356	363	530	1	2827	3	Y	90	99	1			15
							99	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

02	65	N	65	-0-	-0-	-0-	23	1	42	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	19	1	49	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	19	1	49	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	18	1	78	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	20	1	77	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	29	1	73	3	N	-0-					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. 907320
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					310
03	0	N	-0-	-0-	-0-	-0-					N	-0-					310
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					310
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					310
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					310
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					310

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					1
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

02	12238 X	10044	-0-	-2194	-0-	9831	3	213	9	N	194	282	1			15
03	12710 X	10066	-0-	-2644	-0-	9805	3	261	9	N	237	179	1			73
04	11700 X	11672	-0-	-28	-0-	11448	3	224	9	N	204	261	1			16
05	11563 X	11296	-0-	-267	-0-	11102	3	194	9	N	176	173	1			19
06	11100 X	10502	-0-	-598	-0-	10314	3	188	9	N	171	172	1			18
07	12059 X	10421	-0-	-1638	-0-	10230	3	191	9	N	174	175	1			17

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

02	9947 X	8979	-0-	-968	-0-	8850	3	129	9	N	117	56	1			93
03	10633 X	10302	-0-	-331	-0-	10243	3	59	9	N	54	102	1			45
04	10290 X	9782	-0-	-508	-0-	9708	3	74	9	N	67	97	1			15
05	10292 X	8343	-0-	-1949	-0-	8265	3	78	9	N	71	62	1			24
06	10075 X	10075	-0-	-0-	-0-	10021	3	54	9	N	49					73
07	10292 X	10023	-0-	-269	-0-	9937	3	86	9	N	78					151

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	797	-0-	-15		-0-	797	3			N	-0-					49
03	868	N	847	-0-	-21		-0-	847	3			N	-0-					49
04	840	N	827	-0-	-13		-0-	827	3			N	-0-					49
05	847	N	847	-0-	-0-		-0-	847	3			N	-0-					49
06	820	N	820	-0-	-0-		-0-	820	3			N	-0-					49
07	868	N	844	-0-	-24		-0-	844	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2154	N	2154	-0-	-0-	-0-	280	1	1844	2	N	27					124
							30	9									
03	2707	N	2707	-0-	-0-	-0-	418	1	2255	2	N	31					155
							34	9									
04	1895	N	1895	-0-	-0-	-0-	287	1	1576	2	N	29					184
							32	9									
05	2294	N	1993	-0-	-301	-0-	299	1	1672	2	N	20					204
							22	9									
06	2340	N	2045	-0-	-295	-0-	367	1	1667	2	N	10					214
							11	9									
07	1953	N	1907	-0-	-46	-0-	387	1	1506	2	N	13	177	1			50
							14	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	1418	-0-	-786	-0-	429	1	948	2	Y	37					165
							41	9									
03	2356	N	1761	-0-	-595	-0-	494	1	1228	2	Y	35					200
							39	9									
04	2718	N	2718	-0-	-0-	-0-	750	1	1898	2	Y	64					264
							70	9									
05	2349	N	2349	-0-	-0-	-0-	737	1	1577	2	Y	32	172	1			124
							35	9									
06	1710	N	1044	-0-	-666	-0-	301	1	721	2	Y	20					144
							22	9									
07	2356	N	497	-0-	-1859	-0-	328	1	166	2	Y	3					147
							3	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8062	X	4341	-0-	-3721	-0-	4321	2	20	9	N	18					176
03	6541	X	3043	-0-	-3498	-0-	3007	2	36	9	N	33					209
04	4440	X	4196	-0-	-244	-0-	4165	2	31	9	N	28	182	1			55
05	4681	X	4628	-0-	-53	-0-	4600	2	28	9	N	25					80
06	4530	X	4021	-0-	-509	-0-	3993	2	28	9	N	25					105
07	4863	X	4863	-0-	-0-	-0-	620	1	4217	2	N	24					129
							26	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8404	X	8404	-0-	-0-	-0-	578	1	7684	2	N	129	170	1			119
							142	9									
03	9862	X	9862	-0-	-0-	-0-	613	1	9119	2	N	118	190	1			47
							130	9									
04	9659	X	9659	-0-	-0-	-0-	600	1	8924	2	N	123					170
							135	9									
05	8985	X	8985	-0-	-0-	-0-	620	1	8253	2	N	102	177	1			95
							112	9									
06	8683	X	8683	-0-	-0-	-0-	598	1	7980	2	N	95					190
							105	9									
07	8441	X	8441	-0-	-0-	-0-	620	1	7715	2	N	96	177	1			109
							106	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

02	87	X	-0-	-0-	-87	-0-					N	-0-					51
03	93	X	-0-	-0-	-93	-0-					N	-0-					51
04	0	X	-0-	-0-	-0-	-0-					N	-0-					51
05	0	X	-0-	-0-	-0-	-0-					N	2					53
06	0	X	-0-	-0-	-0-	-0-					N	-0-					53
07	0	X	-0-	-0-	-0-	-0-					N	-0-					53

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

02	3954	X	3954	-0-	-0-	-0-	578	1	3343	2	N	30					154
							33	9									
03	4019	X	4019	-0-	-0-	-0-	588	1	3398	2	N	30					184
							33	9									
04	3506	X	3506	-0-	-0-	-0-	600	1	2877	2	N	26	180	1			30
							29	9									
05	3287	X	3287	-0-	-0-	-0-	620	1	2643	2	N	22					52
							24	9									
06	3090	X	3025	-0-	-65	-0-	600	1	2407	2	N	16					68
							18	9									
07	3193	X	2792	-0-	-401	-0-	620	1	2157	2	N	14					82
							15	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

02	2009	N	2009	-0-	-0-	-0-	1991	3	18	9	N	16					34
03	2207	N	2207	-0-	-0-	-0-	2148	3	59	9	N	54	69	1			19
04	1983	N	1983	-0-	-0-	-0-	1965	3	18	9	N	16					35
05	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					35
06	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					35
07	2055	N	2055	-0-	-0-	-0-	2008	3	47	9	N	43					78

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					14
03	2325	N	2223	-0-	-102	-0-	2223	3			N	-0-					14
04	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					14
05	2341	N	2341	-0-	-0-	-0-	2214	3	127	9	N	115	114	1			15
06	2160	N	2016	-0-	-144	-0-	2016	3			N	-0-					15
07	2325	N	2288	-0-	-37	-0-	2288	3			N	-0-					15

STS PETROLEUM LLC 828153
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					53
03	0	X	-0-	-0-	-0-	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53
05	0	X	-0-	-0-	-0-	-0-					N	-0-					53
06	0	X	-0-	-0-	-0-	-0-					N	-0-					53
07	421	X	421	-0-	-0-	-0-	31	1	390	2	N	-0-					53

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	861	-0-	-473 B	-0-	838	3	23	9	N	21					84
03	1302	N	608	-0-	-694 B	-0-	576	3	32	9	N	29					113
04	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					113
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					113
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					113
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					113

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018

TC OIL AND GAS, LLC 840303
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			123
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			123
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			123
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			123
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			123
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			147
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			147
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			147
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			147
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			147
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF. 10971 - 11008

02	992 N	992	-0-	-0-	-0-	982	2	10 9	N	9			487
03	0 N	-0-	-0-	-0-	-0-				N	5			492
04	0 N	-0-	-0-	-0-	-0-				N	6			498
05	0 N	-0-	-0-	-0-	-0-				N	40			538
06	0 N	-0-	-0-	-0-	-0-				N	5			543
07	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			543

ERSKINE ENERGY, LLC 254058
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF. 10192 - 10284

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			195
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			195
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			195
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			195
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			195
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			195

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					99
*09	232	N	232	-0-	-0-	-0-	26	1	206	2	N	-0-					99
*10	155	N	123	-0-	-32	-0-	25	1	98	2	N	-0-					99
*11	150	N	-0-	-0-	-150	-0-					N	-0-					99
*12	155	N	10	-0-	-145	-0-	10	2			N	-0-					99
*01	124	N	28	-0-	-96	-0-	28	2			N	-0-					99
*02	146	N	146	-0-	-0-	-0-	22	1	124	2	N	-0-					99
*03	10	N	-0-	-0-	-10	-0-					N	-0-					99
*04	30	N	-0-	-0-	-30	-0-					N	-0-					99
*05	155	N	-0-	-0-	-155	-0-					N	-0-					99
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	82	1	17	7	-0-

NITRO OIL & GAS, LLC 611014
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NITRO OIL & GAS, LLC //CONT.// 611014
REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					11
03	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					11
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					11
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					11
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
03		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
04		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
05		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
06		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
07		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	X	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	901	X	901	-0-	-0-	-0-	901	2			N	-0-					-0-
04	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
05	388	X	388	-0-	-0-	-0-	388	2			N	-0-					-0-
06	95	X	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*07	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	X	-0-	-0-	-1131	-0-					Y	-0-					17
03	1209	X	-0-	-0-	-1209	-0-					Y	-0-					17
04	1170	X	-0-	-0-	-1170	-0-					Y	-0-					17
05	992	X	-0-	-0-	-992	-0-					Y	-0-					17
06	780	X	-0-	-0-	-780	-0-					Y	-0-					17
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					17

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					315
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					315
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					315
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					315
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					315
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					315

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF.10110 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	2942	-0-	-161	-0-	883	1	2006	2	N	48					126
							53	9									
03	3317	X	2789	-0-	-528	-0-	868	1	1878	2	N	39					165
							43	9									
04	3210	X	3053	-0-	-157	-0-	868	1	2135	2	N	45	177	1			33
							50	9									
05	3131	X	3060	-0-	-71	-0-	899	1	2109	2	N	47					80
							52	9									
06	3030	X	2897	-0-	-133	-0-	930	1	1948	2	N	17					97
							19	9									
07	3162	X	2485	-0-	-677	-0-	899	1	1566	2	N	18	49	1			66
							20	9									

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	X	-0-	-0-	-609	-0-					Y	-0-					23
03	651	X	-0-	-0-	-651	-0-					Y	-0-					23
04	630	X	-0-	-0-	-630	-0-					Y	-0-					23
05	217	X	-0-	-0-	-217	-0-					Y	-0-					23
06	210	X	-0-	-0-	-210	-0-					Y	-0-					23
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					23

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	810	-0-	-2090	-0-	112	1	698	2	N	-0-					29
*03	868	X	-0-	-0-	-868	-0-					N	56					85
*04	2880	X	-0-	-0-	-2880	-0-					N	-0-					85
*05	2976	X	-0-	-0-	-2976	-0-					N	-0-					85
*06	2880	X	-0-	-0-	-2880	-0-					N	-0-					85
07	868	X	-0-	-0-	-868	-0-					N	-0-	85	1			-0-

NITRO OIL & GAS, LLC 611014
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF. 12345 - 12420

02	373	N	373	-0-	-0-	-0-	367	2	6	9	N	5					179
03	0	N	-0-	-0-	-0-	-0-					N	5					184
04	0	N	-0-	-0-	-0-	-0-					N	3					187
05	0	N	-0-	-0-	-0-	-0-					N	13					200
06	0	N	-0-	-0-	-0-	-0-					N	7					207
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC 100403
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	100	-0-	100	100	100	1			N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	100					N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	100					N	NO RPT					-0-
06	14B DENY	-0-	-0-	-0-	100					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	350	1	61	9	N	55	186	1			73
03	488	N	488	-0-	-0-	-0-	350	1	138	9	N	125	187	1			11
04	488	N	488	-0-	-0-	-0-	350	1	138	9	N	125					136
05	488	N	488	-0-	-0-	-0-	350	1	138	9	N	125	182	1			79
06	409	N	409	-0-	-0-	-0-	350	1	59	9	N	54					133
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	155	N	134	-0-	-21	-0-	134	2			N	-0-					20
*09	150	N	120	-0-	-30	-0-	120	2			N	-0-					20
*10	179	N	179	-0-	-0-	-0-	31	1	148	2	N	-0-					20
*11	162	N	162	-0-	-0-	-0-	30	1	132	2	N	-0-					20
*12	145	N	145	-0-	-0-	-0-	18	1	127	2	N	-0-					20
*01	155	N	27	-0-	-128	-0-	27	2			N	-0-					20
*02	145	N	78	-0-	-67	-0-	78	2			N	-0-					20
*03	155	N	-0-	-0-	-155	-0-					N	-0-					20
*04	30	N	-0-	-0-	-30	-0-					N	-0-					20
*05	93	N	-0-	-0-	-93	-0-					N	-0-					20
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3712	X	3027	-0-	-685	-0-	239	1	2756	2	Y	29					124
							32	9									
03	5115	X	4176	-0-	-939	-0-	500	1	3630	2	Y	42					166
							46	9									
04	4950	X	2903	-0-	-2047	-0-	367	1	2440	2	Y	87	179	1			74
							96	9									
05	5115	X	4787	-0-	-328	-0-	526	1	4226	2	Y	32					106
							35	9									
06	5470	X	5470	-0-	-0-	-0-	573	1	4851	2	Y	42					148
							46	9									
07	4185	X	2625	-0-	-1560	-0-	468	1	2139	2	Y	16					164
							18	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	R	1032	-0-	-0-	-0-	329	1	702	2	Y	1					146
							1	9									
03	1085	#	949	-0-	-136	-0-	301	1	647	2	Y	1					147
							1	9									
04	1050	#	477	-0-	-573	-0-	176	1	301	2	Y	-0-					147
05	1085	#	996	-0-	-89	-0-	228	1	768	2	Y	-0-					147
06	1050	#	964	-0-	-86	-0-	215	1	749	2	Y	-0-					147
07	1085	#	887	-0-	-198	-0-	357	1	529	2	Y	1	123	1			25
							1	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

*08	279	N	243	-0-	-36	-0-	31	1	212	2	N	-0-					-0-
*09	270	N	245	-0-	-25	-0-	30	1	215	2	N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	30	1	222	2	N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	60	1	252	2	N	-0-					-0-
*12	248	N	231	-0-	-17	-0-	31	1	200	2	N	-0-					-0-
*01	248	N	88	-0-	-160	-0-	28	1	60	2	N	-0-					-0-
*02	290	N	181	-0-	-109	-0-	28	1	153	2	N	-0-					-0-
*03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					68
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					68
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					68
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	-0-	-0-	-116	-0-					N	-0-					78
03	124	N	-0-	-0-	-124	-0-					N	-0-					78
04	120	N	-0-	-0-	-120	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5900 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	170522				Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	87 X	87	-0-	-0-	-0-	87	1		N	-0-			-0-
03	201 X	201	-0-	-0-	-0-	201	1		N	-0-			-0-
04	194 X	194	-0-	-0-	-0-	194	1		N	-0-			-0-
05	219 X	219	-0-	-0-	-0-	219	1		N	-0-			-0-
*06	180 X	-0-	-0-	-180	-0-				N	-0-			-0-
07	186 X	-0-	-0-	-186	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ANGEL OPERATING LLC 101344
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	602					Y	NO RPT					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

02	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	369					N	-0-					-0-
03	0	W	-0-	-0-	-0-	369					N	-0-					-0-
04	0	W	-0-	-0-	-0-	369					N	-0-					-0-
05	0	W	-0-	-0-	-0-	369					N	-0-					-0-
06	0	W	-0-	-0-	-0-	369					N	-0-					-0-
07	0	W	-0-	-0-	-0-	369					N	-0-					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/03/2024

HG OPERATING LLC 101422
ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLUMBUS ENERGY, LLC 169313
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			126
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			126
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			126
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			126
06	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON

MAGNUM PRODUCING, LP 521516

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROGENIES OPERATING LLC 681161

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

02	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

02	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

02	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-

PROJJ ENERGY LLC 681288

WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

02	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROJJ ENERGY LLC //CONT.// 681288
WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					16
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			11
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					11
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					11
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			6
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			8
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			3

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITTE (FRIO 6100) 98304 099 NON-ASSOCIATED EXEMPT CNTY: JACKSON
REO OPERATING LLC 701876
TERRY-PRIDGEN UNIT WELL #: 1R RRCID -> 297263 COMPL. DATE 11/13/2023 TOTAL DEPTH 6900 PERF. 5545 - 5548

02	0	11058	-0-	11058	43757	11014	2	44	9	N	40	179	1				86
03	0	12754	-0-	12754	56511	12722	2	32	9	N	29						115
04	0	10763	-0-	10763	67274	10740	2	23	9	N	21						136
05	3250	11088	-0-	7838	75112	11054	2	34	9	N	31						167
06	7500	NO RPT	-0-	-7500	67612					N	NO RPT						167
07	7750	NO RPT	-0-	-7750	59862					N	NO RPT						167

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						60
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						60
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						60
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						60
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						60
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						60

PLUGGED AND ABANDONED_____ 05/05/2014

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					66
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					66
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					66
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					66
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					66
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					66

PLUGGED AND ABANDONED_____ 07/01/2022

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	N	987	-0-	-0-	-0-	89 94	1 3	804	2	Y	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	97 108	1 3	798	2	Y	-0-					-0-
04	920	N	920	-0-	-0-	-0-	91 101	1 3	728	2	Y	-0-					-0-
05	917	N	917	-0-	-0-	-0-	77 103	1 3	737	2	Y	-0-					-0-
06	840	N	840	-0-	-0-	-0-	47 85	1 3	708	2	Y	-0-					-0-
07	883	N	883	-0-	-0-	-0-	51 81	1 3	751	2	Y	-0-					-0-

MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF. 13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4669	X	2372	-0-	-2297	-0-	300 28	1 9	2044	3	Y	25					73
03	4991	X	2739	-0-	-2252	-0-	335 41	1 9	2363	3	Y	37	49	1			61
04	4140	X	1169	-0-	-2971	-0-	153 18	1 9	998	3	Y	16					77
05	2635	X	-0-	-0-	-2635	-0-					Y	-0-					77
06	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					77
*07	4094	X	4094	-0-	-0-	-0-	194 467	1 3	3394 39	2 9	Y	35					112

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

02	5800	X	4758	-0-	-1042	-0-	420	1	3622	2	Y	209	192	1			44
							486	3	230	9							
03	6217	X	6217	-0-	-0-	-0-	571	1	4688	2	Y	272	269	1			47
							659	3	299	9							
04	6363	X	6363	-0-	-0-	-0-	598	1	4773	2	Y	273	266	1			54
							692	3	300	9							
05	5735	X	5455	-0-	-280	-0-	435	1	4155	2	Y	234	199	1			89
							608	3	257	9							
06	6000	X	5460	-0-	-540	-0-	289	1	4320	2	Y	249	261	1			77
							577	3	274	9							
07	6200	X	5577	-0-	-623	-0-	305	1	4469	2	Y	243	274	1			46
							536	3	267	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

02	29	N	21	-0-	-8	-0-	2	1	18	2	Y	-0-					-0-
							1	3									
03	18	N	18	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-
							1	3									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	11	2	1	3	Y	-0-					-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

02	29	N	25	-0-	-4	-0-	1	1	8	2	Y	14	14	1			-0-
							1	3	15	9							
03	31	N	27	-0-	-4	-0-	1	1	8	2	Y	15	15	1			-0-
							1	3	17	9							
04	0	N	-0-	-0-	-0-	-0-					Y	15	15	1			-0-
05	31	N	17	-0-	-14	-0-	7	2	1	3	Y	8	8	1			-0-
							9	9									
06	30	N	28	-0-	-2	-0-	1	1	8	2	Y	16	16	1			-0-
							1	3	18	9							
07	0	N	-0-	-0-	-0-	-0-					Y	11	11	1			-0-

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

02	333	N	333	-0-	-0-	-0-	31	1	266	2	Y	-0-					-0-
							36	3									
03	354	N	354	-0-	-0-	-0-	34	1	280	2	Y	-0-					-0-
							40	3									
04	351	N	351	-0-	-0-	-0-	35	1	276	2	Y	-0-					-0-
							40	3									
05	341	N	331	-0-	-10	-0-	28	1	264	2	Y	-0-					-0-
							39	3									
06	330	N	296	-0-	-34	-0-	16	1	248	2	Y	-0-					-0-
							32	3									
07	341	N	309	-0-	-32	-0-	18	1	261	2	Y	-0-					-0-
							30	3									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

02	1691	N	1691	-0-	-0-	-0-	214	1	1457	3	N	18					129
							20	9									
03	2358	N	2358	-0-	-0-	-0-	288	1	2034	3	N	33	43	1			119
							36	9									
04	2903	N	2903	-0-	-0-	-0-	381	1	2478	3	N	40					159
							44	9									
05	1798	N	1513	-0-	-285	-0-	66	1	1248	2	N	11	65	1			105
							187	3	12	9							
06	2280	N	937	-0-	-1343	-0-	44	1	773	2	N	13					118
							106	3	14	9							
07	535	N	535	-0-	-0-	-0-	25	1	445	2	N	16					134
							47	3	18	9							

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

02	3335	X	1793	-0-	-1542	-0-	227	1	1545	3	N	19					49
							21	9									
03	3565	X	2341	-0-	-1224	-0-	286	1	2020	3	N	32	42	1			39
							35	9									
04	3111	X	3111	-0-	-0-	-0-	408	1	2656	3	N	43					82
							47	9									
05	1977	X	1977	-0-	-0-	-0-	86	1	1628	2	N	15	34	1			63
							246	3	17	9							
06	2280	X	1931	-0-	-349	-0-	91	1	1593	2	N	25					88
							219	3	28	9							
07	2356	X	1027	-0-	-1329	-0-	49	1	854	2	N	16					104
							106	3	18	9							

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

02	2257	N	2257	-0-	-0-	-0-	323	1	1713	2	N	53					196
							163	3	58	9							
03	2387	N	2387	-0-	-0-	-0-	319	1	1846	2	N	37					233
							181	3	41	9							
04	2208	N	2208	-0-	-0-	-0-	225	1	1794	2	N	27					260
							159	3	30	9							
05	2318	N	2318	-0-	-0-	-0-	163	1	1918	2	N	10					270
							226	3	11	9							
06	1802	N	1802	-0-	-0-	-0-	101	1	1517	2	N	12					282
							171	3	13	9							
07	2413	N	2413	-0-	-0-	-0-	78	1	2059	2	N	11					293
							264	3	12	9							

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	174	-0-	-87	-0-	7	1	154	2	N	-0-					-0-
							13	3									
03	234	N	234	-0-	-0-	-0-	8	1	208	2	N	-0-					-0-
							18	3									
04	200	N	200	-0-	-0-	-0-	8	1	177	2	N	-0-					-0-
							15	3									
05	255	N	255	-0-	-0-	-0-	11	1	225	2	N	-0-					-0-
							19	3									
06	240	N	232	-0-	-8	-0-	11	1	204	2	N	-0-					-0-
							17	3									
07	249	N	249	-0-	-0-	-0-	12	1	221	2	N	-0-					-0-
							16	3									

RAINOSEK WELL #: 3 RRCID -> 292479 COMPL. DATE 06/19/2020 TOTAL DEPTH 8950 PERF. 5806 - 5815

02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	196	N	196	-0-	-0-	-0-	14	1	164	2	N	-0-					83
							18	3									
06	70	N	70	-0-	-0-	-0-	4	1	60	2	N	-0-					83
							6	3									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					83

TRIO CONSULTING & MANAGEMENT,LLC 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

02	7888	X	6861	-0-	-1027	-0-	840	1	5904	2	N	106	195	1			176
							117	9									
03	8308	X	6291	-0-	-2017	-0-	930	1	5251	2	N	100	194	1			82
							110	9									
04	7980	X	5771	-0-	-2209	-0-	900	1	4763	2	N	98					180
							108	9									
05	7936	X	5925	-0-	-2011	-0-	930	1	4895	2	N	91					271
							100	9									
06	7110	X	5880	-0-	-1230	-0-	900	1	4885	2	N	86	191	1			166
							95	9									
07	7347	X	5687	-0-	-1660	-0-	930	1	4665	2	N	84					250
							92	9									

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

02	0	N	-0-	-0-	-0-	-0-					N	-0-					116
03	0	N	-0-	-0-	-0-	-0-					N	-0-					116
04	0	N	-0-	-0-	-0-	-0-					N	-0-					116
05	0	N	-0-	-0-	-0-	-0-					N	-0-					116
06	0	N	-0-	-0-	-0-	-0-					N	-0-					116
07	0	N	-0-	-0-	-0-	-0-					N	-0-					116

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

02	0	N	-0-	-0-	-0-	-0-					N	2					145
03	0	N	-0-	-0-	-0-	-0-					N	5					150
04	0	N	-0-	-0-	-0-	-0-					N	2					152
05	0	N	-0-	-0-	-0-	-0-					N	2					154
06	0	N	-0-	-0-	-0-	-0-					N	4					158
07	0	N	-0-	-0-	-0-	-0-					N	1					159

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0-	-0-	83 39	1 3	438	2	N	-0-					16
03	712	N	712	-0-	-0-	-0-	97 52	1 3	563	2	N	-0-					16
04	642	N	642	-0-	-0-	-0-	67 43	1 3	532	2	N	-0-					16
05	709	N	709	-0-	-0-	-0-	50 65	1 3	594	2	N	-0-					16
06	663	N	663	-0-	-0-	-0-	38 58	1 3	567	2	N	-0-					16
07	708	N	708	-0-	-0-	-0-	23 71	1 3	614	2	N	-0-					16

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

02	944	N	944	-0-	-0-	-0-	38 112	1 3	794	2	Y	-0-					-0-
03	899	N	876	-0-	-23	-0-	32 107	1 3	737	2	Y	-0-					-0-
04	1050	N	847	-0-	-203	-0-	35 103	1 3	709	2	Y	-0-					-0-
05	1023	N	847	-0-	-176	-0-	35 103	1 3	709	2	Y	-0-					-0-
06	847	N	847	-0-	-0-	-0-	41 96	1 3	710	2	Y	-0-					-0-
07	868	N	868	-0-	-0-	-0-	42 91	1 3	735	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4703	X	4703	-0-	-0-	-0-	189	1	3912	2	Y	52	46	1			11
							545	3	57	9							
03	5033	X	5033	-0-	-0-	-0-	179	1	4205	2	Y	56	57	1			10
							587	3	62	9							
04	4115	X	4115	-0-	-0-	-0-	169	1	3406	2	Y	44	45	1			9
							492	3	48	9							
05	5022	X	4609	-0-	-413	-0-	200	1	3791	2	Y	50	40	1			19
							563	3	55	9							
06	4860	X	3586	-0-	-1274	-0-	170	1	2977	2	Y	32	41	1			10
							404	3	35	9							
07	5022	X	4364	-0-	-658	-0-	210	1	3666	2	Y	37	40	1			7
							447	3	41	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

02	1404	N	1404	-0-	-0-	-0-	57	1	1188	2	Y	-0-					-0-
							159	3									
03	1550	N	1448	-0-	-102	-0-	52	1	1225	2	Y	-0-					-0-
							171	3									
04	1556	N	1556	-0-	-0-	-0-	65	1	1304	2	Y	-0-					-0-
							187	3									
05	1528	N	1528	-0-	-0-	-0-	67	1	1273	2	Y	-0-					-0-
							188	3									
06	1410	N	1369	-0-	-41	-0-	65	1	1148	2	Y	-0-					-0-
							156	3									
07	1550	N	1483	-0-	-67	-0-	72	1	1258	2	Y	-0-					-0-
							153	3									

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

02	1463	N	1463	-0-	-0-	-0-	211	1	1105	2	N	-0-					33
							147	3									
03	601	N	601	-0-	-0-	-0-	80	1	460	2	N	-0-					33
							61	3									
04	690	N	414	-0-	-276	-0-	42	1	331	2	N	-0-					33
							41	3									
05	1550	N	61	-0-	-1489	-0-	4	1	48	2	N	-0-					33
							9	3									
06	570	N	78	-0-	-492	-0-	4	1	63	2	N	-0-					33
							11	3									
07	434	N	-0-	-0-	-434	-0-					N	-0-					33

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	X	2650	-0-	-250	-0-	104	1	2157	2	Y	97	85	1			20
							282	3	107	9							
03	2945	N	2918	-0-	-27	-0-	101	1	2375	2	Y	107	109	1			18
							324	3	118	9							
04	2784	N	2784	-0-	-0-	-0-	111	1	2246	2	Y	100	98	1			20
							317	3	110	9							
05	2821	N	2816	-0-	-5	-0-	119	1	2256	2	Y	100	82	1			38
							331	3	110	9							
06	2820	N	2675	-0-	-145	-0-	124	1	2183	2	Y	67	84	1			21
							294	3	74	9							
07	2883	N	2690	-0-	-193	-0-	127	1	2226	2	Y	63	72	1			12
							268	3	69	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4561	X	4561	-0-	-0-	-0-	408	1	3487	2	Y	152	146	1			32
							499	3	167	9							
03	4902	X	4902	-0-	-0-	-0-	456	1	3712	2	Y	162	166	1			28
							556	3	178	9							
04	5206	X	5206	-0-	-0-	-0-	495	1	3916	2	Y	169	163	1			34
							609	3	186	9							
05	6831	X	6831	-0-	-0-	-0-	552	1	5193	2	Y	220	170	1			84
							844	3	242	9							
06	4650	X	3169	-0-	-1481	-0-	170	1	2523	2	Y	103	155	1			32
							363	3	113	9							
07	4805	X	2669	-0-	-2136	-0-	148	1	2151	2	Y	83	99	1			16
							279	3	91	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5307	X	4886	-0-	-421	-0-	197	1	4072	2	Y	53	48	1			11
							559	3	58	9							
03	5084	X	4989	-0-	-95	-0-	178	1	4157	2	Y	54	56	1			9
							595	3	59	9							
04	5389	X	5389	-0-	-0-	-0-	221	1	4445	2	Y	57	55	1			11
							660	3	63	9							
05	5833	X	5833	-0-	-0-	-0-	254	1	4784	2	Y	61	49	1			23
							728	3	67	9							
06	5317	X	5317	-0-	-0-	-0-	248	1	4334	2	Y	120	106	1			37
							603	3	132	9							
07	5580	X	5411	-0-	-169	-0-	256	1	4468	2	Y	116	131	1			22
							559	3	128	9							

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2407	-0-	2407	2407	348	1	1823	2	N	2					84
							234	3	2	9							
03	DLQ G-10		2317	-0-	2317	4724	310	1	1775	2	N	5					89
							226	3	6	9							
04	DLQ G-10		1959	-0-	1959	6683	200	1	1567	2	N	8					97
							183	3	9	9							
05	DLQ G-10		2053	-0-	2053	8736	145	1	1633	2	N	-0-					97
							275	3									
06	2900	N	1937	-0-	-963	7773	111	1	1567	2	N	-0-					97
							259	3									
07	3100	N	2063	-0-	-1037	6736	73	1	1653	2	N	-0-					97
							337	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0-	-0-	46	1	240	2	N	305					339
							26	3	336	9							
03	525	N	525	-0-	-0-	-0-	48	1	274	2	N	156	368	1			127
							31	3	172	9							
04	688	N	688	-0-	-0-	-0-	41	1	326	2	N	261	174	1			214
							34	3	287	9							
05	805	N	805	-0-	-0-	-0-	34	1	394	2	N	292	366	1			140
							56	3	321	9							
06	827	N	827	-0-	-0-	-0-	27	1	388	2	N	326	192	1			274
							53	3	359	9							
07	754	N	754	-0-	-0-	-0-	18	1	433	2	N	212	346	1			140
							70	3	233	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

02	1131	X	291	-0-	-840	-0-	42	1	219	2	N	-0-					-0-
							30	3									
03	1829	X	1659	-0-	-170	-0-	222	1	1268	2	N	-0-					-0-
							169	3									
04	1770	X	399	-0-	-1371	-0-	41	1	319	2	N	-0-					-0-
							39	3									
05	1829	X	338	-0-	-1491	-0-	24	1	266	2	N	-0-					-0-
							48	3									
06	1620	X	640	-0-	-980	-0-	37	1	512	2	N	-0-					-0-
							91	3									
07	1674	X	1017	-0-	-657	-0-	37	1	803	2	N	-0-					-0-
							177	3									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

02	DLQ G-10		638	-0-	638	638	92	1	482	2	N	-0-					32
							64	3									
03	DLQ G-10		641	-0-	641	1279	86	1	492	2	N	-0-					32
							63	3									
04	DLQ G-10		639	-0-	639	1918	65	1	512	2	N	-0-					32
							62	3									
05	DLQ G-10		656	-0-	656	2574	46	1	519	2	N	-0-					32
							91	3									
06	2900	N	627	-0-	-2273	301	36	1	505	2	N	-0-					32
							86	3									
07	973	N	672	-0-	-301	-0-	24	1	535	2	N	-0-					32
							113	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	3488	-0-		3488	3488		502	1	2629	2	N	7					124
									349	3	8	9							
03	DLQ	G-10	3162	-0-		3162	6650		422	1	2413	2	N	10					134
									316	3	11	9							
04	DLQ	G-10	1282	-0-		1282	7932		131	1	1025	2	N	2					136
									124	3	2	9							
05	DLQ	G-10	652	-0-		652	8584		46	1	515	2	N	-0-					136
									91	3									
06	13378	X	4794	-0-		-8584	-0-		274	1	3847	2	N	5					141
									667	3	6	9							
07	2793	X	2793	-0-		-0-	-0-		100	1	2209	2	N	8					149
									475	3	9	9							

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4988	X	4072	-0-		-916	-0-		162	1	3358	2	Y	76	65	1			16
									468	3	84	9							
03	5738	X	5738	-0-		-0-	-0-		203	1	4733	2	Y	106	104	1			18
									685	3	117	9							
04	4630	X	4630	-0-		-0-	-0-		188	1	3779	2	Y	85	86	1			17
									569	3	94	9							
05	4774	X	4723	-0-		-51	-0-		204	1	3833	2	Y	86	70	1			33
									591	3	95	9							
06	5550	X	4580	-0-		-970	-0-		215	1	3748	2	Y	81	89	1			25
									528	3	89	9							
07	5735	X	4974	-0-		-761	-0-		237	1	4121	2	Y	85	94	1			16
									522	3	94	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7270	X	7270	-0-		-0-	-0-		294	1	6101	2	Y	38	35	1			8
									833	3	42	9							
03	7796	X	7796	-0-		-0-	-0-		280	1	6543	2	Y	40	41	1			7
									929	3	44	9							
04	6721	X	6721	-0-		-0-	-0-		277	1	5580	2	Y	34	34	1			7
									827	3	37	9							
05	6322	X	6322	-0-		-0-	-0-		277	1	5218	2	Y	31	26	1			12
									793	3	34	9							
06	6863	X	6863	-0-		-0-	-0-		327	1	5709	2	Y	30	33	1			9
									794	3	33	9							
07	7984	X	7984	-0-		-0-	-0-		386	1	6721	2	Y	34	37	1			6
									840	3	37	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2253	N	2253	-0-		-0-	-0-		191	1	1647	2	Y	176	139	1			37
									221	3	194	9							
03	2862	N	2862	-0-		-0-	-0-		252	1	2072	2	Y	224	222	1			39
									292	3	246	9							
04	2401	N	2401	-0-		-0-	-0-		217	1	1731	2	Y	184	186	1			37
									251	3	202	9							
05	2129	N	2129	-0-		-0-	-0-		163	1	1560	2	Y	162	137	1			62
									228	3	178	9							
06	2540	N	2540	-0-		-0-	-0-		138	1	2070	2	Y	62	105	1			19
									264	3	68	9							
07	3027	N	3027	-0-		-0-	-0-		170	1	2494	2	Y	70	76	1			13
									286	3	77	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6264	X	5179	-0-	-1085	-0-	207	1	4278	2	Y	87	80	1			18
							598	3	96	9							
03	6448	X	6120	-0-	-328	-0-	217	1	5066	2	Y	103	103	1			18
							724	3	113	9							
04	6150	X	5391	-0-	-759	-0-	220	1	4419	2	Y	88	88	1			18
							655	3	97	9							
05	6355	X	6332	-0-	-23	-0-	274	1	5158	2	Y	104	82	1			40
							786	3	114	9							
06	6009	X	6009	-0-	-0-	-0-	282	1	4923	2	Y	108	114	1			34
							685	3	119	9							
07	6174	X	6174	-0-	-0-	-0-	294	1	5123	2	Y	105	119	1			20
							641	3	116	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4466	X	4011	-0-	-455	-0-	364	1	3112	2	Y	74	70	1			15
							454	3	81	9							
03	4805	X	4471	-0-	-334	-0-	422	1	3434	2	Y	82	83	1			14
							525	3	90	9							
04	4650	X	4506	-0-	-144	-0-	435	1	3437	2	Y	81	79	1			16
							545	3	89	9							
05	4805	X	4668	-0-	-137	-0-	383	1	3616	2	Y	84	68	1			32
							577	3	92	9							
06	4650	X	4265	-0-	-385	-0-	234	1	3473	2	Y	62	75	1			19
							490	3	68	9							
07	4650	X	4393	-0-	-257	-0-	249	1	3612	2	Y	62	69	1			12
							464	3	68	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2900	N	2464	-0-	-436	12752	226	1	1943	2	Y	24	22	1			5
							269	3	26	9							
03	3100	N	2704	-0-	-396	12356	258	1	2110	2	Y	28	28	1			5
							305	3	31	9							
04	3000	N	2560	-0-	-440	11916	250	1	1985	2	Y	25	25	1			5
							297	3	28	9							
05	3100	N	2823	-0-	-277	11639	234	1	2223	2	Y	28	22	1			11
							335	3	31	9							
06	3000	N	2489	-0-	-511	11128	136	1	2040	2	Y	35	35	1			11
							274	3	39	9							
07	3100	N	2552	-0-	-548	10580	145	1	2117	2	Y	35	39	1			7
							251	3	39	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	1681	-0-	-494	-0-	67	1	1389	2	Y	25	25	1			5
							197	3	28	9							
03	3100	N	3157	-0-	57	57	112	1	2610	2	Y	46	43	1			8
							384	3	51	9							
04	2940	X	2768	-0-	-172	-0-	113	1	2265	2	Y	39	39	1			8
							347	3	43	9							
05	3038	X	2777	-0-	-261	-0-	120	1	2259	2	Y	39	32	1			15
							355	3	43	9							
06	2940	X	2603	-0-	-337	-0-	124	1	2168	2	Y	-0-	15	1			-0-
							311	3									
07	3038	X	2507	-0-	-531	-0-	122	1	2113	2	Y	-0-					-0-
							272	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	2847	-0-	2847	2847	253	1	2172	2	Y	111	96	1			23
							300	3	122	9							
03	DLQ	G-10	3071	-0-	3071	5918	284	1	2321	2	Y	119	121	1			21
							335	3	131	9							
04	DLQ	G-10	1645	-0-	1645	7563	156	1	1237	2	Y	62	71	1			12
							184	3	68	9							
05	DLQ	G-10	2328	-0-	2328	9891	187	1	1776	2	Y	89	67	1			34
							267	3	98	9							
06	11983	X	2092	-0-	-9891	-0-	112	1	1669	2	Y	81	90	1			25
							222	3	89	9							
*07	3069	X	2194	-0-	-875	-0-	126	1	1868	2	Y	-0-	25	1			-0-
							200	3									

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					14
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					14
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					14
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					14
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					14
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					14

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

02	DLQ	G-10	953	-0-	953	953	137	1	719	2	N	-0-					65
							97	3									
03	DLQ	G-10	1010	-0-	1010	1963	135	1	771	2	N	1					66
							103	3	1	9							
04	DLQ	G-10	518	-0-	518	2481	52	1	405	2	N	10					76
							50	3	11	9							
05	DLQ	G-10	777	-0-	777	3258	54	1	605	2	N	7					83
							110	3	8	9							
06	4451	X	1193	-0-	-3258	-0-	68	1	950	2	N	4					87
							171	3	4	9							
*07	1945	X	1945	-0-	-0-	-0-	70	1	1531	2	N	-0-					87
							344	3									

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

02	DLQ	G-10	682	-0-	682	682	98	1	515	2	N	-0-					11
							69	3									
03	DLQ	G-10	649	-0-	649	1331	87	1	496	2	N	-0-					11
							66	3									
04	DLQ	G-10	623	-0-	623	1954	64	1	498	2	N	-0-					11
							61	3									
05	DLQ	G-10	666	-0-	666	2620	47	1	525	2	N	-0-					11
							94	3									
06	2900	N	590	-0-	-2310	310	34	1	473	2	N	-0-					11
							83	3									
*07	904	N	594	-0-	-310	-0-	21	1	470	2	N	-0-					11
							103	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		815	-0-		815	815	118	1	618	2	N	-0-					123
								79	3									
03	DLQ G-10		803	-0-		803	1618	108	1	617	2	N	-0-					123
								78	3									
04	DLQ G-10		799	-0-		799	2417	82	1	641	2	N	-0-					123
								76	3									
05	DLQ G-10		692	-0-		692	3109	49	1	550	2	N	-0-					123
								93	3									
06	2900	N	827	-0-		-2073	1036	47	1	666	2	N	-0-					123
								114	3									
*07	1805	N	769	-0-		-1036	-0-	27	1	613	2	N	-0-					123
								129	3									

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1290	-0-		1290	1290	49	1	1023	2	Y	71	71	1			15
								140	3	78	9							
03	DLQ G-10		2625	-0-		2625	3915	89	1	2082	2	Y	144	134	1			25
								296	3	158	9							
04	DLQ G-10		2005	-0-		2005	5920	78	1	1580	2	Y	109	112	1			22
								227	3	120	9							
05	DLQ G-10		3309	-0-		3309	9229	137	1	2594	2	Y	178	132	1			68
								382	3	196	9							
06	11596	X	2367	-0-		-9229	-0-	108	1	1903	2	Y	90	130	1			28
								257	3	99	9							
*07	2864	X	2864	-0-		-0-	-0-	133	1	2334	2	Y	104	112	1			20
								283	3	114	9							

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		407	-0-		407	407	59	1	308	2	N	-0-					62
								40	3									
03	DLQ G-10		346	-0-		346	753	46	1	265	2	N	-0-					62
								35	3									
04	DLQ G-10		330	-0-		330	1083	34	1	264	2	N	-0-					62
								32	3									
05	DLQ G-10		329	-0-		329	1412	23	1	260	2	N	-0-					62
								46	3									
06	1701	N	289	-0-		-1412	-0-	17	1	233	2	N	-0-					62
								39	3									
07	279	N	214	-0-		-65	-0-	8	1	170	2	N	-0-					62
								36	3									

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2504	-0-		2504	2504	222	1	1900	2	Y	100	92	1			21
								272	3	110	9							
03	DLQ G-10		2994	-0-		2994	5498	276	1	2249	2	Y	120	120	1			21
								337	3	132	9							
04	DLQ G-10		2900	-0-		2900	8398	274	1	2166	2	Y	113	111	1			23
								336	3	124	9							
05	DLQ G-10		3041	-0-		3041	11439	244	1	2306	2	Y	118	96	1			45
								361	3	130	9							
06	14095	X	2656	-0-		-11439	-0-	146	1	2168	2	Y	38	71	1			12
								300	3	42	9							
07	3007	X	2581	-0-		-426	-0-	146	1	2131	2	Y	37	42	1			7
								263	3	41	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		355	-0-	355	355	51 36	1 3	268	2	N	-0-					-0-
03	DLQ G-10		379	-0-	379	734	51 38	1 3	290	2	N	-0-					-0-
04	DLQ G-10		344	-0-	344	1078	35 34	1 3	275	2	N	-0-					-0-
05	DLQ G-10		353	-0-	353	1431	25 50	1 3	278	2	N	-0-					-0-
06	1765	N	334	-0-	-1431	-0-	19 47	1 3	268	2	N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	13 61	1 3	283	2	N	-0-					-0-

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

02	DLQ G-10		1166	-0-	1166	1166	168 117	1 3	881	2	N	-0-					-0-
03	DLQ G-10		1330	-0-	1330	2496	178 134	1 3	1018	2	N	-0-					-0-
04	DLQ G-10		1186	-0-	1186	3682	121 116	1 3	949	2	N	-0-					-0-
05	DLQ G-10		1030	-0-	1030	4712	73 143	1 3	814	2	N	-0-					-0-
06	3000	N	817	-0-	-2183	2529	47 114	1 3	656	2	N	-0-					-0-
*07	3100	N	892	-0-	-2208	321	32 153	1 3	707	2	N	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

02	DLQ G-10		3900	-0-	3900	3900	158 451	1 3	3274 17	2 9	Y	15	14	1			3
03	DLQ G-10		5061	-0-	5061	8961	182 609	1 3	4248 22	2 9	Y	20	20	1			3
04	DLQ G-10		4472	-0-	4472	13433	185 547	1 3	3721 19	2 9	Y	17	17	1			3
05	DLQ G-10		4167	-0-	4167	17600	183 520	1 3	3445 19	2 9	Y	17	14	1			6
06	20922	X	3322	-0-	-17600	-0-	158 381	1 3	2761 22	2 9	Y	20	20	1			6
07	5053	X	3162	-0-	-1891	-0-	152 330	1 3	2660 20	2 9	Y	18	21	1			3

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	3691	-0-	3691	3691	146	1	3170	2	Y	105	123	1			32
							259	3	116	9							
03	DLQ	G-10	4194	-0-	4194	7885	147	1	3609	2	Y	119	114	1			37
							307	3	131	9							
04	DLQ	G-10	3979	-0-	3979	11864	162	1	3460	2	Y	61	81	1			17
							290	3	67	9							
05	DLQ	G-10	4170	-0-	4170	16034	181	1	3607	2	Y	64	63	1			18
							312	3	70	9							
06	20121	X	4087	-0-	-16034	-0-	190	1	3492	2	Y	112	104	1			26
							282	3	123	9							
*07	4342	X	4342	-0-	-0-	-0-	205	1	3749	2	Y	114	101	1			39
							263	3	125	9							

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

02	1450	X	260	-0-	-1190	-0-	38	1	197	2	N	-0-					176
							25	3									
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					176
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					176
05	279	X	-0-	-0-	-279	-0-					N	-0-					176
06	270	X	-0-	-0-	-270	-0-					N	26					202
07	279	X	-0-	-0-	-279	-0-					N	-0-					202

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

02	4814	X	3933	-0-	-881	-0-	575	1	3036	2	N	-0-					-0-
							322	3									
03	5146	X	4153	-0-	-993	-0-	562	1	3243	2	N	-0-					-0-
							348	3									
04	4980	X	3459	-0-	-1521	-0-	356	1	2827	2	N	-0-					-0-
							276	3									
05	4587	X	4587	-0-	-0-	-0-	324	1	3629	2	N	-0-					-0-
							634	3									
06	4221	X	4221	-0-	-0-	-0-	242	1	3395	2	N	-0-					-0-
							584	3									
*07	4335	X	4335	-0-	-0-	-0-	155	1	3446	2	N	-0-					-0-
							734	3									

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

*09	1315	N	1315	-0-	-0-	-0-	137	1	886	2	N	127	73	1			54
							152	3	140	9							
*10	1379	N	1379	-0-	-0-	-0-	128	1	1057	2	N	-0-	47	1			7
							194	3									
*11	1308	N	1308	-0-	-0-	-0-	116	1	994	2	N	-0-					7
							198	3									
*12	1333	N	1264	-0-	-69	-0-	80	1	975	2	N	-0-					7
							209	3									
*01	1333	N	1226	-0-	-107	-0-	142	1	897	2	N	-0-					7
							187	3									
*02	DLQ	G-10	1177	-0-	1177	1177	170	1	887	2	N	-0-					7
							120	3									
*03	DLQ	G-10	1215	-0-	1215	2392	162	1	928	2	N	-0-					7
							125	3									
*04	DLQ	G-10	1189	-0-	1189	3581	121	1	950	2	N	-0-					7
							118	3									
*05	DLQ	G-10	1247	-0-	1247	4828	88	1	981	2	N	-0-					7
							178	3									
*06	3000	N	1097	-0-	-1903	2925	63	1	878	2	N	-0-					7
							156	3									
07	3100	N	1158	-0-	-1942	983	42	1	913	2	N	-0-					7
							203	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-		-0-	-0-	58	1	304	2	N	-0-					-0-
								41	3									
03	371	N	371	-0-		-0-	-0-	50	1	283	2	N	-0-					-0-
								38	3									
04	396	N	396	-0-		-0-	-0-	40	1	317	2	N	-0-					-0-
								39	3									
05	378	N	378	-0-		-0-	-0-	27	1	299	2	N	-0-					-0-
								52	3									
06	351	N	351	-0-		-0-	-0-	20	1	282	2	N	-0-					-0-
								49	3									
07	366	N	366	-0-		-0-	-0-	13	1	290	2	N	-0-					-0-
								63	3									

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4466	X	4370	-0-		-96	-0-	628	1	3287	2	N	17					131
								436	3	19	9							
03	4774	X	4423	-0-		-351	-0-	589	1	3370	2	N	20					151
								442	3	22	9							
04	4620	X	4159	-0-		-461	-0-	423	1	3317	2	N	16					167
								401	3	18	9							
05	4681	X	4243	-0-		-438	-0-	299	1	3345	2	N	10					177
								588	3	11	9							
06	4530	X	4044	-0-		-486	-0-	231	1	3239	2	N	12	149	1			40
								561	3	13	9							
07	4681	X	3821	-0-		-860	-0-	136	1	3017	2	N	18					58
								648	3	20	9							

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-		-0-	-0-	128	1	672	2	N	-0-					-0-
								88	3									
03	877	N	877	-0-		-0-	-0-	117	1	673	2	N	-0-					-0-
								87	3									
04	1305	N	1305	-0-		-0-	-0-	133	1	1045	2	N	-0-					-0-
								127	3									
05	1558	N	1558	-0-		-0-	-0-	110	1	1229	2	N	-0-					-0-
								219	3									
06	1332	N	1332	-0-		-0-	-0-	76	1	1068	2	N	-0-					-0-
								188	3									
07	1444	N	1444	-0-		-0-	-0-	52	1	1143	2	N	-0-					-0-
								249	3									

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-		-0-	-0-	2	1	39	2	Y	55	61	1			17
								3	3	61	9							
03	98	N	98	-0-		-0-	-0-	1	1	35	2	Y	54	54	1			17
								3	3	59	9							
04	120	N	71	-0-		-49	-0-	2	1	42	2	Y	20	31	1			6
								5	3	22	9							
05	124	N	71	-0-		-53	-0-	2	1	42	2	Y	20	20	1			6
								5	3	22	9							
06	90	N	79	-0-		-11	-0-	2	1	37	2	Y	34	32	1			8
								3	3	37	9							
07	95	N	95	-0-		-0-	-0-	2	1	42	2	Y	43	36	1			15
								4	3	47	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	X	3019	-0-	-1302	-0-	273	1	2340	2	Y	72	66	1			15
							327	3	79	9							
03	4689	X	4689	-0-	-0-	-0-	440	1	3598	2	Y	112	108	1			19
							528	3	123	9							
04	4521	X	4521	-0-	-0-	-0-	434	1	3447	2	Y	106	104	1			21
							523	3	117	9							
05	3999	X	3308	-0-	-691	-0-	270	1	2561	2	Y	77	69	1			29
							392	3	85	9							
06	4530	X	3943	-0-	-587	-0-	219	1	3267	2	Y	14	39	1			4
							442	3	15	9							
07	4681	X	4062	-0-	-619	-0-	233	1	3401	2	Y	13	15	1			2
							414	3	14	9							

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494	N	2300	-0-	-194	-0-	331	1	1733	2	N	5					21
							230	3	6	9							
03	2232	N	2088	-0-	-144	-0-	279	1	1594	2	N	5					26
							209	3	6	9							
04	2280	N	2238	-0-	-42	-0-	228	1	1787	2	N	5					31
							217	3	6	9							
05	2449	N	2340	-0-	-109	-0-	165	1	1846	2	N	3					34
							326	3	3	9							
06	2054	N	2054	-0-	-0-	-0-	118	1	1650	2	N	-0-	29	1			5
							286	3									
07	2325	N	2278	-0-	-47	-0-	82	1	1807	2	N	-0-					5
							389	3									

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	20	-0-	-9	-0-	3	1	15	2	N	-0-					35
							2	3									
03	18	N	18	-0-	-0-	-0-	2	1	14	2	N	-0-	21	1			14
							2	3									
04	17	N	17	-0-	-0-	-0-	2	1	14	2	N	-0-					14
							1	3									
05	31	N	8	-0-	-23	-0-	1	1	6	2	N	-0-					14
							1	3									
06	30	N	-0-	-0-	-30	-0-					N	-0-					14
07	31	N	21	-0-	-10	-0-	1	1	18	2	N	-0-					14
							2	3									

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6989	X	6989	-0-	-0-	-0-	275	1	5689	2	Y	224	202	1			47
							779	3	246	9							
03	7536	X	7536	-0-	-0-	-0-	262	1	6131	2	Y	242	247	1			42
							877	3	266	9							
04	6460	X	6460	-0-	-0-	-0-	259	1	5207	2	Y	202	204	1			40
							772	3	222	9							
05	7520	X	7520	-0-	-0-	-0-	320	1	6024	2	Y	236	186	1			90
							916	3	260	9							
06	7128	X	7128	-0-	-0-	-0-	327	1	5710	2	Y	270	276	1			84
							794	3	297	9							
07	7597	X	7597	-0-	-0-	-0-	354	1	6171	2	Y	274	306	1			52
							771	3	301	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	489	-0-		489	489	71	1	370	2	N	-0-					-0-
								48	3									
03		DLQ G-10	365	-0-		365	854	49	1	280	2	N	-0-					-0-
								36	3									
04		DLQ G-10	539	-0-		539	1393	55	1	432	2	N	-0-					-0-
								52	3									
05		DLQ G-10	377	-0-		377	1770	27	1	299	2	N	-0-					-0-
								51	3									
06	2054	N	284	-0-		-1770	-0-	16	1	228	2	N	-0-					-0-
								40	3									
07	465	N	297	-0-		-168	-0-	11	1	235	2	N	-0-					-0-
								51	3									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	4039	-0-		4039	4039	577	1	3025	2	N	42					283
								391	3	46	9							
03		DLQ G-10	4508	-0-		4508	8547	595	1	3409	2	N	61	169	1			175
								437	3	67	9							
04		DLQ G-10	4028	-0-		4028	12575	410	1	3215	2	N	22					197
								379	3	24	9							
05		DLQ G-10	4813	-0-		4813	17388	337	1	3791	2	N	35					232
								646	3	39	9							
06	22006	X	4618	-0-		-17388	-0-	262	1	3698	2	N	33					265
								622	3	36	9							
07	4746	X	4746	-0-		-0-	-0-	168	1	3757	2	N	39					304
								778	3	43	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1572	N	1572	-0-		-0-	-0-	60	1	1243	2	Y	87	81	1			18
								173	3	96	9							
03	2070	N	2070	-0-		-0-	-0-	70	1	1635	2	Y	115	113	1			20
								238	3	127	9							
04	1958	N	1958	-0-		-0-	-0-	76	1	1533	2	Y	106	105	1			21
								232	3	117	9							
05	2012	N	2012	-0-		-0-	-0-	83	1	1573	2	Y	109	88	1			42
								236	3	120	9							
06	1980	N	1712	-0-		-268	-0-	80	1	1397	2	Y	39	69	1			12
								192	3	43	9							
07	2015	N	1811	-0-		-204	-0-	86	1	1496	2	Y	40	44	1			8
								185	3	44	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
03	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
04	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
05	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
06	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
07	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3349	X	2024	-0-	-1325	-0-	180	1	1551	2	Y	79	72	1			17
							206	3	87	9							
03	2418	X	2264	-0-	-154	-0-	209	1	1719	2	Y	88	90	1			15
							239	3	97	9							
04	2280	X	2125	-0-	-155	-0-	201	1	1605	2	Y	81	80	1			16
							230	3	89	9							
05	2357	X	2357	-0-	-0-	-0-	189	1	1808	2	Y	90	72	1			34
							261	3	99	9							
06	2405	X	2405	-0-	-0-	-0-	127	1	1914	2	Y	109	109	1			34
							244	3	120	9							
07	2524	X	2524	-0-	-0-	-0-	138	1	2034	2	Y	108	121	1			21
							233	3	119	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3031	-0-	3031	3031	117	1	2430	2	Y	138	124	1			29
							332	3	152	9							
03	DLQ G-10		2856	-0-	2856	5887	98	1	2290	2	Y	129	136	1			22
							326	3	142	9							
04	DLQ G-10		2993	-0-	2993	8880	118	1	2377	2	Y	134	129	1			27
							351	3	147	9							
05	DLQ G-10		2999	-0-	2999	11879	126	1	2369	2	Y	133	109	1			51
							358	3	146	9							
06	14633	X	2754	-0-	-11879	-0-	125	1	2187	2	Y	126	138	1			39
							303	3	139	9							
07	3351	X	3351	-0-	-0-	-0-	155	1	2700	2	Y	146	157	1			28
							335	3	161	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3925	-0-	3925	3925	342	1	2975	2	Y	213	186	1			45
							374	3	234	9							
03	DLQ G-10		4348	-0-	4348	8273	394	1	3265	2	Y	236	240	1			41
							429	3	260	9							
04	DLQ G-10		4356	-0-	4356	12629	404	1	3258	2	Y	231	226	1			46
							440	3	254	9							
05	DLQ G-10		4822	-0-	4822	17451	380	1	3662	2	Y	256	204	1			98
							498	3	282	9							
06	22389	X	4938	-0-	-17451	-0-	257	1	3902	2	Y	287	296	1			89
							463	3	316	9							
07	4873	X	4873	-0-	-0-	-0-	263	1	3900	2	Y	271	309	1			51
							412	3	298	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1042	-0-	1042	1042	97	1	828	2	Y	-0-					-0-
							117	3									
03	DLQ G-10		769	-0-	769	1811	74	1	605	2	Y	-0-					-0-
							90	3									
04	DLQ G-10		788	-0-	788	2599	78	1	616	2	Y	-0-					-0-
							94	3									
05	DLQ G-10		763	-0-	763	3362	64	1	605	2	Y	-0-					-0-
							94	3									
06	3000	N	841	-0-	-2159	1203	47	1	698	2	Y	-0-					-0-
							96	3									
07	2162	N	959	-0-	-1203	-0-	55	1	805	2	Y	-0-					-0-
							99	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	1346	-0-	1346	1346	54	1	1119	2	Y	23	21	1			5
							148	3	25	9							
03	DLQ	G-10	1679	-0-	1679	3025	59	1	1396	2	Y	28	28	1			5
							193	3	31	9							
04	DLQ	G-10	1608	-0-	1608	4633	65	1	1325	2	Y	26	26	1			5
							189	3	29	9							
05	DLQ	G-10	1601	-0-	1601	6234	69	1	1312	2	Y	27	22	1			10
							190	3	30	9							
06	3000	N	1380	-0-	-1620	4614	65	1	1141	2	Y	20	24	1			6
							152	3	22	9							
07	3100	N	1694	-0-	-1406	3208	81	1	1416	2	Y	25	26	1			5
							169	3	28	9							

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	2952	-0-	2952	2952	421	1	2202	2	N	34					223
							292	3	37	9							
03	DLQ	G-10	3481	-0-	3481	6433	463	1	2652	2	N	15					238
							349	3	17	9							
04	DLQ	G-10	3515	-0-	3515	9948	357	1	2800	2	N	15	179	1			74
							341	3	17	9							
05	DLQ	G-10	2990	-0-	2990	12938	210	1	2348	2	N	15					89
							415	3	17	9							
06	15733	X	2795	-0-	-12938	-0-	159	1	2233	2	N	13					102
							389	3	14	9							
07	3522	X	3522	-0-	-0-	-0-	126	1	2776	2	N	17					119
							601	3	19	9							

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	2805	-0-	2805	2805	405	1	2116	2	N	-0-					45
							284	3									
03	DLQ	G-10	3097	-0-	3097	5902	414	1	2368	2	N	-0-					45
							315	3									
04	DLQ	G-10	3606	-0-	3606	9508	366	1	2865	2	N	22					67
							351	3	24	9							
05	DLQ	G-10	3045	-0-	3045	12553	210	1	2343	2	N	67					134
							418	3	74	9							
06	15047	X	2494	-0-	-12553	-0-	143	1	1999	2	N	-0-					134
							352	3									
07	3720	X	2684	-0-	-1036	-0-	97	1	2117	2	N	5					139
							464	3	6	9							

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1358	-0-	1358	1358	201 87	1 3	1070	2	Y	-0-					48
03	DLQ G-10		1153	-0-	1153	2511	158 78	1 3	917	2	Y	-0-					48
04	DLQ G-10		1391	-0-	1391	3902	144 89	1 3	1158	2	Y	-0-					48
05	DLQ G-10		1361	-0-	1361	5263	96 113	1 3	1152	2	Y	-0-					48
06	6470	X	1207	-0-	-5263	-0-	69 164	1 3	974	2	Y	-0-					48
*07	1462	X	1462	-0-	-0-	-0-	52 242	1 3	1168	2	Y	-0-					48

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3799	-0-	3799	3799	551 294	1 3	2915 39	2 9	N	35					77
03	DLQ G-10		4202	-0-	4202	8001	569 338	1 3	3288 7	2 9	N	6					83
04	DLQ G-10		3945	-0-	3945	11946	407 301	1 3	3236 1	2 9	N	1					84
05	DLQ G-10		4078	-0-	4078	16024	288 425	1 3	3358 7	2 9	N	6					90
06	19880	X	3856	-0-	-16024	-0-	218 393	1 3	3239 6	2 9	N	5					95
07	4216	X	3884	-0-	-332	-0-	126 417	1 3	3333 8	2 9	N	7					102

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		8950	-0-	8950	8950	1316 667	1 3	6967	2	Y	-0-					64
03	DLQ G-10		9592	-0-	9592	18542	1303 745	1 3	7544	2	Y	-0-					64
04	DLQ G-10		6827	-0-	6827	25369	705 500	1 3	5621 1	2 9	Y	1					65
05	DLQ G-10		4847	-0-	4847	30216	341 505	1 3	3976 25	2 9	Y	23					88
06	34377	X	4161	-0-	-30216	-0-	233 419	1 3	3448 61	2 9	Y	55	115	1			28
07	7564	X	4651	-0-	-2913	-0-	154 556	1 3	3939 2	2 9	Y	2					30

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	6589	-0-		6589	6589	951	1	4975	2	Y	-0-					10
								663	3									
03	DLQ	G-10	7222	-0-		7222	13811	966	1	5527	2	Y	-0-					10
								729	3									
04	DLQ	G-10	6636	-0-		6636	20447	678	1	5312	2	Y	-0-					10
								646	3									
05	DLQ	G-10	6820	-0-		6820	27267	481	1	5385	2	Y	-0-					10
								954	3									
06	34142	X	6875	-0-		-27267	-0-	394	1	5518	2	Y	-0-					10
								963	3									
07	7223	X	7061	-0-		-162	-0-	254	1	5585	2	Y	-0-					10
								1222	3									

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	24573	-0-		24573	24573	1001	1	20754	2	Y	-0-					-0-
								2818	3									
03	DLQ	G-10	21424	-0-		21424	45997	773	1	18094	2	Y	-0-					-0-
								2557	3									
04	DLQ	G-10	15148	-0-		15148	61145	628	1	12665	2	Y	-0-					-0-
								1855	3									
05	DLQ	G-10	17250	-0-		17250	78395	760	1	14337	2	Y	-0-					-0-
								2153	3									
06	96782	X	18387	-0-		-78395	-0-	879	1	15391	2	Y	1	1	1			-0-
								2116	3	1	9							
*07	17934	X	17934	-0-		-0-	-0-	870	1	15189	2	Y	6	6	1			-0-
								1868	3	7	9							

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1290	X	965	-0-		-325	-0-	116	1	784	2	Y	-0-					-0-
								65	3									
*10	1333	X	1201	-0-		-132	-0-	112	1	923	2	Y	-0-					-0-
								166	3									
*11	1140	X	-0-	-0-		-1140	-0-					Y	-0-					-0-
*12	1178	X	835	-0-		-343	-0-	53	1	647	2	Y	-0-					-0-
								135	3									
*01	1209	X	981	-0-		-228	-0-	114	1	721	2	Y	-0-					-0-
								146	3									
*02	DLQ	G-10	1065	-0-		1065	1065	154	1	804	2	Y	-0-					-0-
								107	3									
*03	DLQ	G-10	1068	-0-		1068	2133	143	1	817	2	Y	-0-					-0-
								108	3									
*04	DLQ	G-10	1016	-0-		1016	3149	104	1	813	2	Y	-0-					-0-
								99	3									
*05	DLQ	G-10	682	-0-		682	3831	48	1	539	2	Y	-0-					-0-
								95	3									
*06	3000	N	923	-0-		-2077	1754	53	1	741	2	Y	-0-					-0-
								129	3									
*07	2643	N	889	-0-		-1754	-0-	32	1	704	2	Y	-0-					-0-
								153	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1084	-0-	-76	-0-	1081	2	3	9	Y	3					38
03	980	N	980	-0-	-0-	-0-	979	2	1	9	Y	1					39
04	630	N	414	-0-	-216	-0-	413	2	1	9	Y	1					40
05	1147	N	-0-	-0-	-1147	-0-					Y	-0-					40
06	960	N	-0-	-0-	-960	-0-					Y	-0-					40
07	434	N	-0-	-0-	-434	-0-					Y	-0-					40

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1216	-0-	-176	-0-	1214	2	2	9	Y	2					22
03	1604	N	1604	-0-	-0-	-0-	1603	2	1	9	Y	1					23
04	1380	N	574	-0-	-806	-0-	574	2			Y	-0-					23
05	1302	N	-0-	-0-	-1302	-0-					Y	-0-					23
06	1470	N	-0-	-0-	-1470	-0-					Y	-0-					23
07	589	N	-0-	-0-	-589	-0-					Y	-0-					23

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1534	X	1534	-0-	-0-	-0-	1531	2	3	9	Y	3					78
03	7006	X	1447	-0-	-5559	-0-	1447	2			Y	-0-					78
04	6690	X	1204	-0-	-5486	-0-	1202	2	2	9	Y	2					80
05	6913	X	-0-	-0-	-6913	-0-					Y	-0-					80
06	5340	X	-0-	-0-	-5340	-0-					Y	-0-					80
07	1643	X	-0-	-0-	-1643	-0-					Y	-0-					80

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1080	-0-	-51	-0-	1078	2	2	9	Y	2					36
03	1209	N	1151	-0-	-58	-0-	1150	2	1	9	Y	1					37
04	1050	N	350	-0-	-700	-0-	349	2	1	9	Y	1					38
05	1147	N	-0-	-0-	-1147	-0-					Y	-0-					38
06	1110	N	-0-	-0-	-1110	-0-					Y	-0-					38
07	372	N	-0-	-0-	-372	-0-					Y	-0-					38

LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					52
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					52
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					52
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					52

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		124	-0-	124	124	124	2			Y	-0-					104
03	DLQ G-10		-0-	-0-	-0-	124					Y	-0-					104
04	DLQ G-10		-0-	-0-	-0-	124					Y	-0-					104
05	DLQ G-10		-0-	-0-	-0-	124					Y	-0-					104
06	DLQ G-10		86	-0-	86	210	86	2			Y	-0-					104
07	DLQ G-10		-0-	-0-	-0-	210					Y	-0-					104

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC //CONT.// 489670
EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

02	DLQ G-10	3244	-0-	3244	3244	3244	2				Y	-0-					105
03	DLQ G-10	3386	-0-	3386	6630	3386	2				Y	-0-					105
04	DLQ G-10	3574	-0-	3574	10204	3574	2				Y	-0-					105
05	DLQ G-10	3528	-0-	3528	13732	3528	2				Y	-0-					105
*06	DLQ G-10	-0-	-0-	-0-	13732						Y	-0-					105
07	DLQ G-10	-0-	-0-	-0-	13732						Y	-0-					105

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					1
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					1
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					1
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					1

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					78
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

02	87	N	2	-0-	-85	-0-	2	2			N	-0-					106
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					106
04	4	N	2	-0-	-2	-0-	2	2			N	-0-					106
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					106
*06	1	N	-0-	-0-	-1	-0-					N	-0-					106
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					106

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	8	-0-	-166	-0-	8	2			N	-0-					167
03	186	N	5	-0-	-181	-0-	5	2			N	-0-					167
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					167
05	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					167
*06	5	N	-0-	-0-	-5	-0-					N	-0-					167
07	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					167

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	56	1	890	2	N	-0-					-0-
							55	3									
*07	780	N	780	-0-	-0-	-0-	45	1	699	2	N	-0-					-0-
							36	3									

WORD, N. (6990) 98768 308 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
AIRPORT WELL #: 1 RRCID -> 294276 COMPL. DATE 03/03/2023 TOTAL DEPTH 8001 PERF. 6725 - 6734

02	6902	#	5	-0-	-6897	-0-	5	2			N	-0-	85	1			-0-
03	5053	#	5	-0-	-5048	-0-	5	2			N	-0-					-0-
04	4890	#	1	-0-	-4889	-0-	1	2			N	-0-					-0-
05	1674	#	-0-	-0-	-1674	-0-					N	-0-					-0-
06	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2024

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

02	DLQ G-10		427	-0-	427	427	17	1	384	2	Y	-0-					-0-
							26	3									
03	DLQ G-10		387	-0-	387	814	14	1	349	2	Y	-0-					-0-
							24	3									
04	DLQ G-10		361	-0-	361	1175	15	1	325	2	Y	-0-					-0-
							21	3									
05	DLQ G-10		313	-0-	313	1488	14	1	280	2	Y	-0-					-0-
							19	3									
06	1693	N	205	-0-	-1488	-0-	10	1	183	2	Y	-0-					-0-
							12	3									
07	372	N	273	-0-	-99	-0-	13	1	246	2	Y	-0-					-0-
							14	3									

WORD, N. (7200) //CONT.// 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	2866	-0-	2866	2866	422	1	2236	2	N	-0-					-0-
							208	3									
03		DLQ G-10	4526	-0-	4526	7392	616	1	3567	2	N	-0-					-0-
							343	3									
04		DLQ G-10	4072	-0-	4072	11464	421	1	3360	2	N	-0-					-0-
							291	3									
05		DLQ G-10	4067	-0-	4067	15531	287	1	3389	2	N	-0-					-0-
							391	3									
06	19255	X	3724	-0-	-15531	-0-	211	1	3167	2	N	-0-					-0-
							346	3									
07	4526	X	970	-0-	-3556	-0-	31	1	835	2	N	-0-					-0-
							104	3									

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

02		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					16
03		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					16
04		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					16
05		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					16
06		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					16
07		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					16

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

02	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	5	-0-	5		5	5	2			N	-0-					-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

02	P&A COND	-0-	-0-	-0-		-0-					N	-0-					74
03	P&A COND	-0-	-0-	-0-		-0-					N	-0-					74
04	P&A COND	-0-	-0-	-0-		-0-					N	-0-					74
05	P&A COND	-0-	-0-	-0-		-0-					N	-0-					74
06	P&A COND	-0-	-0-	-0-		-0-					N	-0-					74
07	P&A COND	-0-	-0-	-0-		-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 05/15/2023 - WELL PLUGGED 05/15/23

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8735 X	8735	-0-	-0-	-0-	129	1	8606	2	N	-0-					-0-
03	10509 X	7889	-0-	-2620	-0-	138	1	7751	2	N	-0-					-0-
04	10170 X	8504	-0-	-1666	-0-	153	1	8351	2	N	-0-					-0-
05	9331 X	5117	-0-	-4214	-0-	97	1	5020	2	N	-0-					-0-
06	9030 X	6725	-0-	-2305	-0-	142	1	6583	2	N	-0-					-0-
07	9331 X	NO RPT	-0-	-9331	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3750	X	3750	-0-	-0-	-0-	55	1	3695	2	N	-0-			-0-
03	2697	X	2523	-0-	-174	-0-	44	1	2479	2	N	-0-			-0-
04	2520	X	2239	-0-	-281	-0-	40	1	2199	2	N	-0-			-0-
05	3627	X	2841	-0-	-786	-0-	54	1	2787	2	N	-0-			-0-
06	3510	X	1543	-0-	-1967	-0-	33	1	1510	2	N	-0-			-0-
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10759	X	10689	-0-	-70	-0-	158	1	10531	2	N	-0-			-0-
03	11501	X	10366	-0-	-1135	-0-	182	1	10184	2	N	-0-			-0-
04	11130	X	8971	-0-	-2159	-0-	161	1	8810	2	N	-0-			-0-
05	11774	X	11774	-0-	-0-	-0-	224	1	11550	2	N	-0-			-0-
06	11070	X	10045	-0-	-1025	-0-	212	1	9833	2	N	-0-			-0-
07	11439	X	NO RPT	-0-	-11439	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	4	1	273	2	N	-0-			-0-
03	357	N	357	-0-	-0-	-0-	6	1	351	2	N	-0-			-0-
04	996	N	996	-0-	-0-	-0-	18	1	978	2	N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	10	1	529	2	N	-0-			-0-
06	146	N	146	-0-	-0-	-0-	3	1	143	2	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	20	X	20	-0-	-0-	-0-	20	2			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-			-0-
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	406	X	393	-0-	-13	-0-	6	1	387	2	N	-0-			-0-
03	620	X	373	-0-	-247	-0-	7	1	366	2	N	-0-			-0-
04	603	X	603	-0-	-0-	-0-	11	1	592	2	N	-0-			-0-
05	434	N	382	-0-	-52	-0-	7	1	375	2	N	-0-			-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	9444	X	9444	-0-	-0-	-0-	140	1	9304	2	N	-0-			-0-
03	10083	X	10083	-0-	-0-	-0-	177	1	9906	2	N	-0-			-0-
04	8820	X	8208	-0-	-612	-0-	147	1	8061	2	N	-0-			-0-
05	9114	X	7328	-0-	-1786	-0-	139	1	7189	2	N	-0-			-0-
06	8820	X	5071	-0-	-3749	-0-	107	1	4964	2	N	-0-			-0-
07	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OLIPDP II, LLC 100467
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11525	X	11525	-0-	-0-	-0-	29	1	11496	2	N	-0-					-0-
03	21661	X	21661	-0-	-0-	-0-	31	1	21630	2	N	-0-					-0-
04	21570	X	4919	-0-	-16651	-0-	30	1	4889	2	N	-0-					-0-
05	22289	X	8594	-0-	-13695	-0-	31	1	8563	2	N	-0-					-0-
06	21570	X	3345	-0-	-18225	-0-	30	1	3315	2	N	-0-					-0-
*07	21669	X	4436	-0-	-17233	-0-	31	1	4405	2	N	-0-					-0-

CAPITAL STAR OIL & GAS, INC. 130426
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

02	DLQ G-10		7857	-0-	7857	7857	951	1	3369	2	N	-0-					67
							3537	3									
03	DLQ G-10		8688	-0-	8688	16545	999	1	5694	2	N	-0-					67
							1995	3									
04	DLQ G-10		8655	-0-	8655	25200	954	1	5399	2	N	-0-					67
							2302	3									
05	DLQ G-10		7888	-0-	7888	33088	469	1	2729	2	N	-0-					67
							4690	3									
06	35328	X	2240	-0-	-33088	-0-	479	1	1177	2	N	-0-					67
							584	3									
07	13022	X	13022	-0-	-0-	-0-	1007	1	11612	2	N	-0-					67
							403	3									

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

02	7543	X	7543	-0-	-0-	-0-	623	1	6920	2	N	-0-					74
03	6265	X	6265	-0-	-0-	-0-	567	1	5698	2	N	-0-					74
04	5786	X	5786	-0-	-0-	-0-	538	1	5248	2	N	-0-					74
05	7874	X	5949	-0-	-1925	-0-	599	1	5349	2	N	1					75
							1	9									
06	7620	X	5445	-0-	-2175	-0-	610	1	4835	2	N	-0-					75
07	7874	X	5040	-0-	-2834	-0-	585	1	4455	2	N	-0-					75

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

02	500	N	500	-0-	-0-	-0-	41	1	459	2	N	-0-					30
03	544	N	544	-0-	-0-	-0-	49	1	495	2	N	-0-					30
04	517	N	517	-0-	-0-	-0-	48	1	469	2	N	-0-					30
05	477	N	477	-0-	-0-	-0-	48	1	429	2	N	-0-					30
06	475	N	475	-0-	-0-	-0-	53	1	422	2	N	-0-					30
07	442	N	442	-0-	-0-	-0-	51	1	391	2	N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

02	9163	X	9163	-0-	-0-	-0-	756	1	8407	2	N	-0-					67
03	7434	X	7434	-0-	-0-	-0-	672	1	6762	2	N	-0-					67
04	8742	X	8742	-0-	-0-	-0-	813	1	7929	2	N	-0-					67
05	7112	X	7112	-0-	-0-	-0-	716	1	6396	2	N	-0-					67
06	6872	X	6872	-0-	-0-	-0-	770	1	6102	2	N	-0-					67
07	5270	X	5112	-0-	-158	-0-	593	1	4519	2	N	-0-					67

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	10130	X	10130	-0-	-0-	-0-	836	1	9294	2	N	-0-					20
03	13818	X	13818	-0-	-0-	-0-	1250	1	12568	2	N	-0-					20
04	12019	X	12019	-0-	-0-	-0-	1118	1	10901	2	N	-0-					20
05	11574	X	11574	-0-	-0-	-0-	1165	1	10409	2	N	-0-					20
06	9026	X	9026	-0-	-0-	-0-	1011	1	8015	2	N	-0-					20
07	10070	X	10070	-0-	-0-	-0-	1169	1	8901	2	N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

02	14B2 EXT	-0-	-0-	-0-	89						N	-0-					110
03	14B2 EXT	-0-	-0-	-0-	89						N	-0-					110
04	14B2 EXT	-0-	-0-	-0-	89						N	-0-					110
05	14B2 EXT	-0-	-0-	-0-	89						N	-0-					110
06	14B2 EXT	-0-	-0-	-0-	89						N	-0-					110
07	14B2 EXT	-0-	-0-	-0-	89						N	-0-					110

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

02	1508	N	1496	-0-	-12	-0-	310	1	1186	2	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	6	1	197	2	N	-0-					-0-
04	1530	N	145	-0-	-1385	-0-	145	1			N	-0-					-0-
05	1612	N	183	-0-	-1429	-0-	20	1	163	2	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					87
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					87
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					87
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					87
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					87
*07	T. A.	-0-	-0-	-0-	-0-						N	-0-	50	1			37

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

02	1366	N	1366	-0-	-0-	-0-	112	1	1248	2	N	5					114
							6	9									
03	1526	N	1526	-0-	-0-	-0-	138	1	1387	2	N	1					115
							1	9									
04	1576	N	1576	-0-	-0-	-0-	146	1	1426	2	N	4					119
							4	9									
05	1499	N	1499	-0-	-0-	-0-	150	1	1342	2	N	6					125
							7	9									
06	1459	N	1459	-0-	-0-	-0-	163	1	1290	2	N	5					130
							6	9									
07	1457	N	1454	-0-	-3	-0-	168	1	1282	2	N	4					134
							4	9									

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

02	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					102
03	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					102
04	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					102
05	68	N	68	-0-	-0-	-0-	7	1	61	2	N	-0-					102
06	65	N	65	-0-	-0-	-0-	7	1	58	2	N	-0-					102
07	145	N	145	-0-	-0-	-0-	17	1	128	2	N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

02	425	N	425	-0-	-0-	-0-	115	1	310	2	Y	-0-					112
03	465	N	457	-0-	-8	-0-	114	1	343	2	Y	-0-					112
04	510	N	455	-0-	-55	-0-	114	1	341	2	Y	-0-					112
05	465	N	463	-0-	-2	-0-	115	1	348	2	Y	-0-					112
06	450	N	347	-0-	-103	-0-	114	1	233	2	Y	-0-					112
*07	465	N	398	-0-	-67	-0-	115	1	169	2	Y	104	77	1			139
							114	9									

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OLIPDP II, LLC 100467
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	145	1	82	2	N	-0-					111
03	14B2	EXT	247	-0-	247	247	155	1	92	2	N	-0-					111
04	14B2	EXT	286	-0-	286	533	150	1	134	2	N	2					113
							2	9									
05	14B2	EXT	317	-0-	317	850	155	1	160	2	N	2					115
							2	9									
06	1408	X	558	-0-	-850	-0-	150	1	407	2	N	1					116
							1	9									
*07	319	X	319	-0-	-0-	-0-	155	1	98	2	N	60	36	1			140
							66	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX OPERATING LLC 101131
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1392	N	1226	-0-	-166	-0-	550	1	662	2	N	13					122
							14	9									
03	1488	N	1127	-0-	-361	-0-	660	1	460	2	N	6					128
							7	9									
04	1140	N	1106	-0-	-34	-0-	660	1	434	2	N	11					139
							12	9									
05	1302	N	-0-	-0-	-1302	-0-					N	3					142
06	989	N	989	-0-	-0-	-0-	440	1	549	2	N	-0-					142
*07	882	N	882	-0-	-0-	-0-	594	1	276	2	N	11					153
							12	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SELECT WATER SOLUTIONS, LLC 101691
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/01/2024

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					276
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276
04	0	N	-0-	-0-	-0-	-0-					N	-0-					276
05	0	N	-0-	-0-	-0-	-0-					N	-0-					276
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					276
07	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

02	0	#	-0-	-0-	-0-	-0-					N	-0-					108
03	0	#	-0-	-0-	-0-	-0-					N	-0-					108
04	0	#	-0-	-0-	-0-	-0-					N	-0-					108
05	0	#	-0-	-0-	-0-	-0-					N	-0-					108
06	0	#	-0-	-0-	-0-	-0-					N	-0-					108
07	0	#	-0-	-0-	-0-	-0-					N	-0-					108

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

02	0	#	-0-	-0-	-0-	-0-					N	-0-					137
03	0	#	-0-	-0-	-0-	-0-					N	-0-					137
04	0	#	-0-	-0-	-0-	-0-					N	-0-					137
05	0	#	-0-	-0-	-0-	-0-					N	-0-					137
06	0	#	-0-	-0-	-0-	-0-					N	-0-					137
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3290 X	3290	-0-	-0- B	-0-	733	2	2557	3	N	-0-					-0-
03	3434 X	3434	-0-	-0- B	-0-	753	2	2681	3	N	-0-					-0-
04	2509 N	2509	-0-	-0- B	-0-	548	2	1961	3	N	-0-					-0-
05	2369 X	2369	-0-	-0- B	-0-	511	2	1858	3	N	-0-					-0-
06	1560 X	1560	-0-	-0- B	-0-	339	2	1221	3	N	-0-					-0-
07	1612 X	1136	-0-	-476 B	-0-	234	2	902	3	N	-0-					-0-

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203 N	242	-0-	39 B	-15874	54	2	188	3	N	-0-					-0-
03	186 N	152	-0-	-34 B	-15874	33	2	119	3	N	-0-					-0-
04	180 N	189	-0-	9 B	-15865	41	2	148	3	N	-0-					-0-
05	248 N	193	-0-	-55 B	-15865	42	2	151	3	N	-0-					-0-
06	150 N	208	-0-	58 B	-15807	45	2	163	3	N	-0-					-0-
07	186 N	208	-0-	22 B	-15785	43	2	165	3	N	-0-					-0-

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15863	X	11256	-0-	-4607 B	-0-	2509	2	8747	3	N	-0-					-0-
03	15934	X	7820	-0-	-8114 B	-0-	1715	2	6105	3	N	-0-					-0-
04	22780	X	22780	-0-	-0- B	-0-	4979	2	17801	3	N	-0-					-0-
05	15934	X	13722	-0-	-2212 B	-0-	2959	2	10763	3	N	-0-					-0-
06	23495	X	23495	-0-	-0- B	-0-	5109	2	18386	3	N	-0-					-0-
07	19716	X	15657	-0-	-4059 B	-0-	3229	2	12428	3	N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP //CONT.// 521516
CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

02	14B	DENY	NO RPT	-0-	-0-	200					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	X	972	-0-	-0-	B	-0-	383	1	589	2	N	-0-					-0-
03	1169	X	1169	-0-	-0-	B	-0-	303	1	866	2	N	-0-					-0-
04	1207	X	1207	-0-	-0-	B	-0-	552	1	655	2	N	-0-					-0-
05	1054	X	1012	-0-	-42	B	-0-	410	1	602	2	N	-0-					-0-
06	1140	X	991	-0-	-149	B	-0-	627	1	364	2	N	-0-					-0-
07	1178	X	766	-0-	-412	B	-0-	97	1	669	2	N	-0-					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					14
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					14
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					14
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					14
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

WELDERXP LTD. 907320
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	50	-0-	50	50	6	1	44	2	N	-0-					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13415 - 17405

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B2	EXT	50	-0-	50	50	6	1	44	2	Y	-0-					15

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

02	700	N	700	-0-	-0-	-0-	276	1	424	2	N	-0-					25
03	171	N	171	-0-	-0-	-0-	171	1			N	-0-					25
04	180	N	-0-	-0-	-180	-0-					N	-0-					25
05	744	N	2	-0-	-742	-0-	2	1			N	-0-					25
06	180	N	-0-	-0-	-180	-0-					N	-0-					25
07	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-					25

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	56	-0-	56	56	12	1	44	2	N	-0-					-0-

EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

02	4234	X	-0-	-0-	-4234	-0-					N	-0-					96
03	4526	X	-0-	-0-	-4526	-0-					N	-0-					96
04	4380	X	-0-	-0-	-4380	-0-					N	-0-					96
05	4526	X	-0-	-0-	-4526	-0-					N	5					101
06	2040	X	-0-	-0-	-2040	-0-					N	-0-					101
07	0	X	-0-	-0-	-0-	-0-					N	-0-					101

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-35112					N	-0-					5
03	14B	DENY	-0-	-0-	-0-	B	-35112					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	B	-35112					N	-0-					5

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					7
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-

WELDERXP LTD. 907320
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 12/23/2009 TOTAL DEPTH 5675 PERF. 3849 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	50	-0-	50		50	6	1	44	2	Y	-0-					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	50	-0-	50	50	6	1	44	2	Y	-0-					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17
03	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17
04	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17
05	14B2	EXT	-0-	-0-	-0- B	12920					N	-0-					17
06	14B2	EXT	NO RPT	-0-	-0- B	12920					N	NO RPT					17
07	14B2	EXT	NO RPT	-0-	-0- B	12920					N	NO RPT					17

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					115
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					115
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					115

WELDERXP LTD. 907320
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14731	X	14731	-0-	-0- B	-0-	5797 29	1 9	8905	2	N	26					125
03	14034	X	14034	-0-	-0- B	-0-	3632 25	1 9	10377	2	N	23					148
04	15365	X	15365	-0-	-0- B	-0-	7029	1	8336	2	N	-0-					148
05	13561	X	13561	-0-	-0- B	-0-	5474 33	1 9	8054	2	N	30					178
06	16581	X	16581	-0-	-0- B	-0-	10448 55	1 9	6078	2	N	50	176	1			52
07	17137	X	17137	-0-	-0- B	-0-	2153 62	1 9	14922	2	N	56					108

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					25
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
07	14B2	EXT	50	-0-	50 B	50	6	1	44	2	N	-0-					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1816	-0-	1816	8823	716	1	1100	2	N	-0-					-0-
03	0		2044	-0-	2044	10867	530	1	1514	2	N	-0-					-0-
04	4560		1423	-0-	-3137	7730	651	1	772	2	N	-0-					-0-
05	4712		2011	-0-	-2701	5029	814	1	1197	2	N	-0-					-0-
06	4560		2452	-0-	-2108	2921	1550	1	902	2	N	-0-					-0-
07	4712		2034	-0-	-2678	243	256	1	1778	2	N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					45
03	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					45
04	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-					45
05	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					45
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					45
07	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					45

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	271	-0-	39 B	-26825	271	2			N	-0-					170
03	310	N	132	-0-	-178 B	-26825	132	2			N	-0-					170
04	0	N	270	-0-	270 B	-26555	237	2	33	9	N	30	120	1			80
05	0	N	295	-0-	295 B	-26260	295	2			N	-0-					80
06	120	N	307	-0-	187 B	-26073	307	2			N	-0-					80
07	279	N	NO RPT	-0-	-279 B	-26073					N	NO RPT					80

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	5	1	205	2	N	-0-					23
03	246	N	246	-0-	-0-	-0-	5	1	240	2	N	1					24
							1	9									
04	223	N	223	-0-	-0-	-0-	5	1	217	2	N	1					25
							1	9									
05	226	N	226	-0-	-0-	-0-	5	1	221	2	N	-0-					25
06	240	N	212	-0-	-28	-0-	4	1	207	2	N	1					26
							1	9									
07	226	N	226	-0-	-0-	-0-	4	1	222	2	N	-0-					26

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34