

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF DECEMBER, 2021

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,381	1,259	2,190	15,425	24,830,557	3,455,596	10,425,476	336,306	53.14	6,655,616	3,797,798	12,783	1,431,360
02	2,358	347	680	5,056	23,580,642	1,529,157	10,703,846	345,285	52.34	8,572,967	2,124,579	4,678	681,714
03	4,160	1,264	1,443	3,958	5,584,841	1,536,497	2,246,171	72,457	50.15	439,321	1,754,738	6,905	892,332
04	701	179	103	723	278,122	84,470	115,431	3,724	47.87	388	113,073	1,867	101,570
05	609	262	169	880	872,158	417,051	225,326	7,269	57.43	653	219,096	43	102,480
06	1,528	482	310	2,142	10,612,238	210,392	485,020	15,646	94.74	212,907	272,415	1,850	323,859
6E	816	86		3,952	403,661	30,576	157,696	5,087	58.28	24,389	130,228		128,362
7B	2,807	1,178	317	4,799	1,010,451	308,357	474,126	15,294	42.40	141,975	340,434	13	359,898
7C	5,239	1,034	585	11,634	23,836,863	2,434,585	10,116,176	326,328	53.99	8,577,179	1,529,393	5,340	1,117,353
08	17,954	2,429	3,516	43,811	27,296,835	5,919,703	62,154,848	2,004,995	46.80	54,347,621	7,631,310	64,627	4,033,800
8A	3,597	632	427	18,329	9,207,632	584,179	6,735,072	217,260	24.63	5,291,219	1,428,078	823	828,352
09	4,853	1,377	381	11,809	1,362,858	335,742	541,396	17,464	51.65	22,214	525,633	855	651,779
10	2,093	704	463	4,494	5,177,146	1,531,138	440,994	14,226	81.13	898	430,505	240	418,842
TOTAL	52,096	1,233	10,584	127,012	34,054,004	8,377,443	104,821,578	3,381,341	53.96	84,287,347	20,297,280	100,024	11,071,701

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF NOVEMBER, 2021

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	6,502	319	2,665	19,276	36,880,332	463,061	12,448,595	414,953	65.81	7,759,082	4,676,182	16,011	1,729,645	
02	2,828	88	850	5,566	32,667,671	891,810	11,351,320	378,377	64.30	9,016,348	2,315,649	5,337	752,537	
03	5,408	298	1,840	5,312	5,504,006	664,969	2,697,483	89,916	46.76	451,451	2,234,101	5,808	1,109,593	
04	924	60	171	837	275,661	30,450	139,028	4,634	45.70	547	133,657	162	126,511	
05	901	33	241	1,220	831,449	8,459	426,658	14,222	48.33	154	422,603	76	160,066	
06	2,107	80	462	2,636	10,280,128	37,752	606,820	20,227	93.97	248,447	344,023	664	435,101	
6E	954	4		4,145	390,540	1,470	162,478	5,416	58.26	22,785	136,313		150,577	
7B	4,273	265	445	6,936	1,011,160	64,742	591,815	19,727	39.23	140,815	456,470	1,016	547,041	
7C	6,426	126	1,176	13,559	23,170,660	159,858	11,759,614	391,987	49.01	9,487,813	2,258,858	6,101	1,357,267	
08	20,658	222	5,786	49,318	25,824,359	1,250,430	69,106,424	2,303,547	44.73	59,919,301	9,036,732	76,758	4,688,346	
8A	4,260	82	769	20,119	9,643,156	49,590	6,999,183	233,306	27.24	5,308,417	1,695,031	1,434	971,036	
09	6,509	316	458	14,541	1,347,544	81,288	653,483	21,783	49.39	20,374	620,305	1,078	885,795	
10	3,135	67	534	7,412	5,041,379	31,411	640,011	21,334	87.09	11,008	605,608	231	672,394	
TOTAL	64,885	1,960	15,397	150,877	52,868,045	3,735,290	117,582,912	3,919,430	52.98	92,386,542	24,935,532	114,676	13,585,909	

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\*CUMULATIVE STATEMENT FROM JANUARY, 2021 THRU DECEMBER, 2021  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	397,241,108	1,088,332	158,919,615	435,396	4,021,077	238,321,493	652,936	59.64
02	338,665,608	927,851	140,052,890	383,707	2,613,822	198,612,718	544,144	58.38
03	61,500,237	168,494	36,480,599	99,947	2,220,351	25,019,638	68,547	39.42
04	3,746,101	10,263	1,741,867	4,772	141,589	2,004,234	5,491	52.18
05	12,109,555	33,177	4,949,995	13,562	433,724	7,159,560	19,615	57.87
06	144,099,026	394,792	7,124,981	19,520	260,209	136,974,045	375,272	94.99
6E	5,111,414	14,004	1,915,885	5,249	35,964	3,195,529	8,755	62.27
7B	13,459,715	36,876	7,084,993	19,411	453,526	6,374,722	17,465	46.18
7C	268,749,885	736,301	134,526,581	368,566	2,886,507	134,223,304	367,735	49.57
08	1,477,114,863	4,046,890	821,968,173	2,251,968	23,738,835	655,146,690	1,794,922	43.79
8A	117,685,856	322,427	83,613,102	229,077	667,656	34,072,754	93,350	28.75
09	16,744,114	45,874	7,875,579	21,577	463,834	8,868,535	24,297	52.00
10	56,891,334	155,867	7,410,461	20,303	1,651,379	49,480,873	135,564	85.96
TOTAL	913,118,816	2,501,695	413,664,721	1,133,328	9,588,473	499,454,095	1,368,367	54.33

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2021 THRU DECEMBER, 2021