## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries (Report in Barrels)

Address:

P.O. Box 271 Borger, Texas 79007

Operator: Phillips 66

Registration No.: 10-13 Month: APRIL

2023

Corrected Report

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Refinery Name: Borger Refinery

Totals: (Barrels)	Crude Oil	Miscellaneous	Solvent Products	Special Naphthas	Lubricants	Petrochemical Feedstocks	Other Residual Fuels	Navy Special	Bunker C	Fuel Oils #5, #6 For Non-Utility Use	Fuel Oil #4 For Non-Utility Use	Fuel Oils #5, #6 For Utility Use	Fuel Oil #4 For Utility Use	Naphtha - Type Jet Fuel	Kerosene - Type Jet Fuel	Aviation Gasoline	Other Middle Distillates	Diesel Fuel	Home Heating Oil	Kerosene	Motor Gasoline	Butane - Propane	Butane	Propane		Name of Material	
	24	23	22	21	20	19	18	17	16	15	14	13	12	1	10	9	8	7	6	S <sub>1</sub>	4	3	2		Code		
4,609,768	3,548	1,582,530	68,431		en formation and construction of the property of construction of the property	1,374,443	and the everyoness of the contract which are not excellent the contract of the					and the second department of the second depart		and desired to the state of the state of defects desired to the state of the state of the state of the state of	45,100	15,901	0	143,993			778,870		269,951	327,001	of Month	Beginning	Storage
4,155,329	3,876,308	en elektrika erakalarakan erakalarakan elektrika elektrika erakan erakan elektrika erakan erakan erakan erakan	0		renewark des la servicio de la companya de la comp	269,526									and the second s	0		Andreas de la companya de la company			9,495		0	0	Receipts		
4,057,016	3,876,308	0	0	0	0	180,708		0	0	0	0	0	0	0	0		0	0	0	0	0	0		0	and/or Blends	Runs to Stills	INPUT
4,263,296		610,685	and the state of t			0									222,910	17,217	0	1,564,303	0	0	1,650,012		81,340	80,941	Manufactured	Products	
257,160		255,134											onlikak-kasajanis pereting respective property etting efting elektrices sensen jednak kanarashan da	resonanceacionstrational and an article principal and an article principal and a second and a se	quality was practically represented as in the manifester with the restrictions are the controlled and the co			1,604			422			0	Used	Fuel	
4,168,676		420,020	-											0	217,728	24,369	0	1,499,60		nakons eranjonaryentsinistoonastoonetstatkepriryinnarisestatekspenastonarisestransiaalise	1,827,795	201	4,001	149,346	Deliveries		
4,545,541	3,548	1,5				1,463,261									50,282	8,749	0 70	880,702			001,010	240 400	347,290	258,596	MONTH	End of	Storage

EMAIL TO: Sandra.dunfield@rrc.texas.gov

are true, correct, and complete, to the best of my knowledge.

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources

CERTIFICATE:

Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein RAC OF TEXAS AUSTIN, TX MAY 12 2023

James Orcutt

SIGNATURE

TITLE: FP&A Operations Team Lead

12023

DATE Phone (806)275-3261

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

Month: APRIL Registration No.: 10-13

2023

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Receipt Totals Must Equal Those Shown on Page 1.

				Lubbock/Amarillo/Sunray/NM	Phillips 66 Company	El Paso Natural Gas (U41)	Denver Terminal	Phillips Pipe Line Company	Murex - Toluene		Trident - Kellerville, TX	Raydon - Mobeetie, TX	Kansas City / St Louis	Phillips 66 Company	Albuquerque / Tucumcari	Phillips Pipe Line Company	Powder River Corporation	Phillips Pipe Line Company	Mextex Gathering System	Phillips Pipe Line Company	E&P - Great Plains Division	Phillips Petroleum Company	Chemicals Division - Philtex	Chevron Phillips Chemical Company	Rocky Products Station	Phillips Pipe Line Company	Crude Supply Division	Phillips Pipe Line Company	Conway KS	MAPCO	From	Received
TOTALS	Whatesin direction common			0	0	0	COIOLAGO	Import	0	0	0	0	Missouri	Import	New Mexico	Import	Wyoming	Import	0	0	0	0	0	0	0	0	T-1 10-36	0	Kansas	Import	Ť	RRC
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9,495				0		0	0		0		0		0		0		0		0		4,472		5,023		0		0		0		Barrels	
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269,526	guiginitude			0		0		0	0		0		0		0		0		0		179,046		4,884		85,596		0		0		Barrels	
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3,876,308				0		0		0	0		0		0		0		0		0		0		0		0		3,876,308		0		Barrels	
ECO audicidentamen	***************************************			0		0		<b>.</b>					)							an province		Section Constitution									Code	
	igaspi asabbetin																														Barrels	
4,155,329	10	0	0	0		0		0		•	0	•	0	•		•	0		0	•	183,518		9,907		85,596		3,876,308		0		Total	

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

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Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

Month: APRIL Registration No.: 10-13 Delivery Totals Must Equal Those Shown on Page 1.

2023

			0 Mooreland	0 Okarche	Chevron Phillips Chemicals Company HCC	Phillips Petroleum Company E&P - Great Plains Division	Chevron Phillips Chemicals Company Research, Bartlesville OK	Chevron Phillips Chemicals Company Plastics Division - HCC	Chevron Phillips Chemicals Company Chemicals Division - Philtex	Chevron Phillips Chemicals Company Chemicals Division - Philtex	Phillips 66 Company Trucks / Rail Cars	Phillips 66 Company Trucks / Rail Cars	Phillips Pipe Line Company Rocky Products Station	Phillips Pipe Line Company Rocky Products Station	Celanese Corporation Pampa TX	То	Delivered
TOTALS					als Company	any sion	als Company	als Company	als Company niltex	als Company niltex			ny	ny		Number	RRC
			0	0	0	0	0	0	0	_	0		ဖ		0	Code	
149,346			0	0	0	0	0	0	0	0	0	0	0	149,346	0	Barrels	
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221,729			0	0	0	0	0	0	0	0	0	0	217,728	4,001	0	Barrels	
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April 10 Mary 100 Mar			0	0	0	0	0	0	23	10	23	7	0	0	0	Code	
299,595			0	0	0	0	0	0 0	38,400	0	261,195	0	0	ogennosassioningsperiosassioningsperiosassioningsperiosassioningsperiosassioningsperiosassioningsperiosassioning	0	Barrels	
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1,523,973		desertations of the first and	0	0	0	0	0	0	0	11,107	0	24,369	0	1,488,497	0	Barrels	nagana asparate transmission de la composition de la composition de la composition de la composition de la comp
4,168,676			0	0	0	0	0	0	38,400	11,329	287,008	29,158	338,153	3,464,628	0	Total	

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

AND GAS DIVISION

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ns Statement for Refineries

	- Angele													Capacity		Operator: Phillips 66
11,612,509			3,548	2,299,266	259,507	2,180,113	267,652	111,197	0	603,266	2,444,711	1,616,131	1,827,118			6
×	The state of the s		24	23	22	19	10	9	8	7	4	2		Code	2	
4,545,541			3,548	1,518,061	78,506	1,463,261	50,282	8,749		207,088	610,160	347,290	258,596	Barrels	ω.	
			18	31	36	51	32	19	0	38	30	30	96	Capacity Code		
×														Code	2	
	Andreas de la constanta de la													Barrels	ω	Month: APR Registration No.: 10-13
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	operation and proper property and the second controlled and	Porting and the state of the st						Are printed for the formal property of the fo						Barrels	3	Must