

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2011**



**RAILROAD COMMISSION OF TEXAS
Oil and Gas Division**

ELIZABETH A. JONESChairman

DAVID PORTER Commissioner

**GIL BUJANO, P.E.,
DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED APRIL 2011**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2010
EXTRACTION LOSS *	25,375,133	4.59	
ACID GAS H2S & CO2	19,246,589	3.48	
PLANT FUEL AND LEASE USE	24,629,112	4.45	-21.48
PRESS MAINT & REPRESS	5,983,759	1.08	12.37
TRANSMISSION LINES	448,997,237	81.26	-2.18
CYCLED	23,734,736	4.29	-.08
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	2,712,391	.49	.00
VENTED OR FLARED	1,946,183	.35	-33.74
PLANT METER DIFFERENCE	-106,415	.01	

TOTAL GAS PRODUCED	552,518,725		-4.88
MARKETED PRODUCTION #	473,626,349		-3.49

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2011

GAS FIELDS PRODUCED	7,540
GAS WELLS PRODUCED	93,689
GAS WELL GAS PRODUCED	483,541,011
EXTRACTION LOSS (LEASE)	4,305,255
FUEL SYSTEM & LEASE USE	11,340,681
GAS LIFT	1,846,437
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	348,097,856
PROCESSING PLANTS	117,818,717
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	132,065

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2011

OIL WELLS PRODUCED	143,286
CASINGHEAD GAS PRODUCED	68,977,714
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	7,778,667
TOTAL	----- 76,756,381
FUEL SYSTEM & LEASE USE	1,882,003
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,421,955
TRANSMISSION LINES	33,277,068
PROCESSING PLANTS	39,825,126
CARBON BLACK PLANTS	0
VENTED OR FLARED	350,229
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE					
01	192	2,311	10,330,714	295,984	251,573	0	0	5,541,479	4,227,608	0	14,070	
02	1,081	2,726	16,520,308	537,672	918,739	161	0	10,493,329	4,518,716	0	51,691	
03	961	3,373	32,026,513	1,220,035	1,183,712	8,624	0	24,408,722	5,165,289	0	40,131	
04	1,469	13,061	65,374,019	740,793	2,963,672	0	0	37,593,936	24,061,607	0	14,011	
05	211	5,918	48,849,154	23,939	564,375	8,527	0	46,618,178	1,633,802	0	333	
06	577	15,385	70,633,177	593,337	2,034,966	79,612	0	48,326,522	19,597,704	0	1,036	
7B	951	4,637	2,580,709	14,409	75,612	0	0	1,669,382	821,256	0	50	
7C	438	13,683	18,363,383	121,076	490,894	811	0	8,299,001	9,451,587	0	14	
08	493	4,055	24,891,769	95,279	384,417	0	0	18,059,085	6,345,037	0	7,951	
8A	39	254	1,317,332	9,666	10,835	0	0	1,060,515	235,331	0	985	
09	440	15,766	156,370,336	200,272	2,003,719	1,078,258	0	123,727,736	29,360,351	0	0	
10	688	12,520	36,283,597	452,793	458,167	670,444	0	22,299,971	12,400,429	0	1,793	
	7,540	93,689	483,541,011	4,305,255	11,340,681	1,846,437	0	348,097,856	117,818,717	0	132,065	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2011

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	13,468	757,411	0	757,411	62,979	0	283,680	367,870	0	42,882
02	1,622	1,750,685	580,018	2,330,703	239,024	0	1,681,929	357,222	0	52,528
03	6,997	4,274,175	820,707	5,094,882	555,118	0	3,637,618	879,913	0	22,233
04	1,407	422,323	93,719	516,042	49,588	0	304,314	161,119	0	1,021
05	1,529	118,942	1,262,273	1,381,215	15,265	0	1,330,239	33,612	0	2,099
06	3,353	2,279,078	3,227,874	5,506,952	101,417	0	4,126,857	1,243,361	0	35,317
6E	4,854	146,230	0	146,230	6	0	106,231	39,591	0	402
7B	8,363	1,025,065	1,890	1,026,955	25,433	0	513,454	484,778	0	3,290
7C	12,589	9,217,054	43,176	9,260,230	169,376	0	3,007,427	6,076,677	0	6,750
08	41,296	32,918,875	308	32,919,183	364,858	1,421,955	5,474,262	25,520,157	0	137,951
8A	21,541	8,824,753	0	8,824,753	102,894	0	5,412,503	3,266,099	0	43,257
09	16,866	3,889,634	1,078,258	4,967,892	102,027	0	4,318,279	546,008	0	1,578
10	9,401	3,353,489	670,444	4,023,933	94,018	0	3,080,275	848,719	0	921
TOTAL	143,286	68,977,714	7,778,667	76,756,381	1,882,003	1,421,955	33,277,068	39,825,126	0	350,229

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2011

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	261,887	0	928	10,665	273,480	3,133	0	0	597	277,210
02	415,332	0	747	9,942	426,021	37,810	162,856	222,065	5,203	853,955
03	1,098,964	0	89,936	53,198	1,242,098	187,215	1,035,040	1,100,182	342,160	3,906,695
04	624,994	0	11,895	87,434	724,323	32,607	651,575	702,651	192,327	2,303,483
05	22,186	0	3,081	18,299	43,566	24,663	24,622	60,771	77,363	230,985
06	533,706	0	21,367	85,040	640,113	144,086	311,057	389,045	6,433	1,490,734
7B	14,706	0	13,804	4,071	32,581	72,830	310,991	409,972	76,425	902,799
7C	103,494	0	16,173	20,655	140,322	47,021	290,908	256,255	748	735,254
08	83,558	0	6,741	1,808	92,107	62,780	375,611	627,378	16,606	1,174,482
8A	8,942	0	0	190	9,132	52,107	0	0	603,012	664,251
09	179,348	0	922	5,533	185,803	6,769	15,505	26,986	195,515	430,578
10	375,187	0	157,950	38,488	571,625	194,814	1,492,037	955,705	138,148	3,352,329
TOTAL	3,722,304	0	323,544	335,323	4,381,171	865,835	4,670,202	4,751,010	1,654,537	16,322,755

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2011

PLANTS OPERATED: 4
WELLS PRODUCED: GAS- 2 OIL- 528 TOTAL- 530

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	16,465	26,330,245	26,346,710
DELIVERIES FROM GATH. SYSTEM	0	9,301	9,301
UNACCOUNTED FOR	838	-8,730	-7,892
GAS TO PLANTS FOR PROCESSING	17,303	26,312,214	26,329,517
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 26,329,517

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			599,299
ACID GAS H2S, CO2, H2O			357,200
PLANT, LEASE, & SYSTEM USE	0	3,011	1,693,839
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	23,734,736
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	13,125
VENTED OR FLARED	0	6,290	0
METER DIFFERENCE			-68,682
 TOTAL GAS DISPOSITION	 0	 9,301	 26,329,517

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	1,246
BUTANES - PROPANES	4,269
ETHANE	987
OTHER PRODUCTS	423,859
 TOTAL PLANT PRODUCTION	 430,361

OUT OF STATE GAS TO PLANTS

STATE	MCF

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	23,636,536

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2011

PLANTS OPERATED: 113
WELLS PRODUCED: GAS- 13,009 OIL- 21,057 TOTAL- 34,066

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	122,233,398	34,389,625	156,623,023
DELIVERIES FROM GATH. SYSTEM	5,022,875	543,857	5,566,732
UNACCOUNTED FOR	-34,459	3,289,325	3,254,866
GAS TO PLANTS FOR PROCESSING	117,176,064	37,135,093	154,311,157
REFINERY AND STORAGE VAPORS			3,444,684
OTHER SOURCES			42,801,536
 TOTAL GAS TO PLANTS FOR PROCESSING			 200,557,377

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			20,234,080
ACID GAS H2S,CO2,H2O			17,777,655
PLANT, LEASE, & SYSTEM USE	797,031	282,254	6,674,531
GAS LIFT	173,175	256	1,170,115
REPRESS & PRESS MAINT	0	0	4,469,206
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,351,791
TO OTHER PLANTS	1,011,595	137,200	7,665,235
TO TRANSMISSION LINES	3,041,074	73,871	138,890,603
VENTED OR FLARED	0	50,276	1,071,998
METER DIFFERENCE			-864,226
 TOTAL GAS DISPOSITION	 5,022,875	 543,857	 200,440,988

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	323,544
GASOLINE	864,589
BUTANES - PROPANES	4,665,933
ETHANE	4,750,023
OTHER PRODUCTS	1,209,892

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,547,598
LOUISIANA	368,613

TOTAL PLANT PRODUCTION	11,813,981	TOTAL	1,916,211
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,855
CO2 PRODUCTION (MCF)	7,472,783

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2011

PLANTS OPERATED: 869
WELLS PRODUCED: GAS- 9,294 OIL- 3,110 TOTAL- 12,404

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	54,137,884	7,844,827	61,982,711
DELIVERIES FROM GATH. SYSTEM	4,011,832	1,617,791	5,629,623
UNACCOUNTED FOR	-100,198	-201,956	-302,154
GAS TO PLANTS FOR PROCESSING	50,025,854	6,025,080	56,050,934
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,907,060
 TOTAL GAS TO PLANTS FOR PROCESSING			 68,957,994

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			236,499
ACID GAS H2S, CO2, H2O			1,111,734
PLANT, LEASE, & SYSTEM USE	134,080	0	1,821,682
GAS LIFT	38,000	0	4,556,306
REPRESS & PRESS MAINT	0	0	92,963
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,893,590	1,617,415	15,911,158
TO TRANSMISSION LINES	1,585,625	0	44,068,193
VENTED OR FLARED	1,618	376	332,966
METER DIFFERENCE			826,493
 TOTAL GAS DISPOSITION	 3,652,913	 1,617,791	 68,957,994

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	335,323
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	20,786
 TOTAL PLANT PRODUCTION	 356,109
 SULFUR PRODUCTION (LONG TONS)	 0
CO2 PRODUCTION (MCF)	345,930

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	21,185
 TOTAL	 21,185
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2011

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	118,872	3.18
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	106,033	4.40
7C	WTG GAS PROCESSING, L.P.	BENEDUM II	24,936	2.15
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	36,778	.00
08	SANDRIDGE MIDSTREAM, INC.	GREY RANCH	728,102	33.89
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	218,924	28.92
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	66,648	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2011

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,421,955
RESIDUE	0
PIPE LINES	0

TOTAL	1,421,955
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,421,590
TRANSMISSION LINES	0
VENTED OR FLARED	365

TOTAL	1,421,955
NUMBER OF INJECTION WELLS	174

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jan-11

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	9,526,731		9,526,731
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	4,702,598		4,702,598
4	CAMRICK GAS PROCESS	4,386		4,386
5	FLORIDA GAS TRANS			0
6	DUKE ENERGY FLD			0
7	GULF SOUTH PIPELINE CO	32,107,904		32,107,904
8	Centerpt Ener Miss(Woodlawn)	626,926		626,926
9	NAT'L GAS P/L CO OF AMER	32,569,800	43,126,398	75,696,198
10	CENTERPOINT ENER FLD SER	42,463	9,051	51,514
11	NORTHERN NAT'L GAS CO	12,983,556	2,189,263	15,172,819
12	OKTEX PIPELINE COMPANY			0
13	PANHANDLE EAST P/L CO	5,951,624		5,951,624
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	7,144,623		7,144,623
16	TX EASTERN TRANS CO	5,980,513	223,517	6,204,030
17	TX GAS TRANS CORP			0
18	TRANS-SABINE P/L CO			0
19	TRANSCONT GAS P/L CORP	20,937,935		20,937,935
20	TRUNKLINE GAS CO	30,996,562		30,996,562
21	W.TEXAS GAS, INC(Feltwater)			0
22	W.TEXAS GAS INC(KERRICK)	13,535		13,535
23	SOUTHERN STAR CENT'L GAS	3,928,204		3,928,204
24	REGENCY FIELD SERVICES LLC	5,185		5,185
25	DCP MIDSTREAM	187,841		187,841
26	MIDCONTINENT EXPRESS P/L LLC			
	TOTAL	167,710,386	45,548,229	213,258,615
<p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 7.9% FROM THE SAME MONTH LAST YR</p>				

**TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2011**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	70,389	521,690	0	2,197,399	3,504,291
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	422,949	457,591	0	1,848,016	3,381,984
4. KINDER MORGAN TRJAS PIPELINE	SPRINTON RIDGE STORAGE CAVERN	BRAZORIA	20,664	899,575	0	396,673	1,396,630
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	19,356	3,694,733	0	4,442,125	8,425,057
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	FICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	63,365	36,278	0	1,057,727	2,157,727
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,629,313	2,182,965	0	7,288,023	11,830,376
12. HOUSTON PIPELINE CO.	BAMEL (6200 COCKFIELD)	HARRIS	1,285,456	4,779,439	0	54,734,681	120,210,838
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	541,436	773,514	0	5,093,342	8,093,342
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	0	4,626,879	0	7,527,601	11,645,248
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	35,196	349,005	0	3,742,893	3,742,893
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	107,983	612,031	0	2,774,616	3,774,616
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	57,999	459,374	0	4,913,996	6,628,996
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	516,479	1,788,727	0	18,522,907	24,182,907
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	446,972	138,408	0	3,273,922	4,342,922
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,679,051	4,181,292	0	11,589,115	16,289,115
25. NATURAL GAS F/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,067,500	3,621,319	0	93,027,875	153,027,875
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	29,694	3	0	1,899,610	2,998,767
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	342,364	281,757	0	6,787,185	10,507,535
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	118,613	74,760	0	481,805	749,305
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	17,396,194	0	78,034,066	107,150,921
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	109,921	12,791,132	0	8,892,154	21,088,676
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,269,487	1,366,089	0	4,412,855	7,486,855
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	325,321	602,457	0	4,763,076	8,157,135
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	135,361	7,562,268	0	19,472,025	31,530,849
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,076,337	2,466,678	0	5,590,340	9,942,779
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	21,571,407	25,247,301	0	21,762,802	27,277,739
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	259,700	1,806,400	0	5,422,500	5,422,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,061,024	1,433,598	0	2,096,699	2,689,920
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,562,175	0	19,957,150	37,417,152
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,039,738	243,497	0	6,287,990	9,354,488
TOTAL GAS STORAGE			38,303,075	104,957,129	0	412,041,298	672,501,027

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).