

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF NOVEMBER, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,738	946	2,503	13,631	37,896,978	8,097,240	14,169,247	472,308	55.13	6,363,327	7,790,218	22,990	1,571,466
02	2,114	234	1,780	2,445	28,220,616	498,870	11,041,830	368,061	60.25	6,440,297	4,609,076	10,167	618,141
03	4,596	1,128	1,648	5,376	5,189,694	990,370	2,382,239	79,408	47.42	595,383	1,752,749	3,760	903,845
04	956	179	164	1,132	454,809	82,710	231,758	7,725	42.68	32,799	192,324	363	141,251
05	820	103	215	1,250	958,178	161,460	419,404	13,980	50.33	49,535	369,571	53	140,802
06	1,997	318	402	2,938	1,346,182	140,162	655,955	21,865	47.63	305,558	343,728	924	345,660
6E	812	278	1	3,138	572,460	159,240	191,170	6,372	56.87	31,675	156,859	9	124,922
7B	4,153	940	311	7,260	1,496,323	273,251	790,153	26,338	40.80	240,918	534,444	2,169	555,382
7C	5,264	691	1,002	15,215	13,280,800	1,686,941	6,518,880	217,296	46.47	3,171,070	3,285,132	7,867	1,424,989
08	14,031	1,956	6,465	47,985	43,229,305	6,820,767	20,105,505	670,184	47.97	10,157,439	9,765,228	21,432	3,759,788
8A	3,957	497	1,112	21,298	19,923,428	382,794	8,213,507	273,784	58.10	6,438,802	1,724,427	2,251	913,122
09	6,024	1,366	651	16,106	2,055,985	447,360	788,419	26,281	54.04	57,955	690,982	1,694	799,734
10	2,897	412	709	9,071	6,944,601	1,758,528	1,129,134	37,638	74.88	32,936	1,018,120	406	926,879
TOTAL	52,359	9,048	16,963	146,845	61,569,359	1,499,693	66,637,201	2,221,240	58.43	33,917,694	32,232,858	74,085	12,225,981

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF OCTOBER, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,686	146	3,006	16,794	42,549,695	1,100,670	17,344,284	559,493	58.33	8,103,314	9,168,831	21,361	1,811,042
02	2,413	25	1,886	2,650	31,340,173	49,724	12,133,491	391,403	61.23	6,899,345	5,210,956	8,754	675,684
03	5,823	107	2,178	6,207	5,574,586	205,829	2,890,008	93,226	46.87	655,488	2,216,628	5,849	1,072,355
04	1,159	48	204	1,283	522,223	15,934	267,931	8,643	47.63	38,388	228,176	1,155	159,529
05	942	14	248	1,459	1,352,623	44,888	570,817	18,413	56.64	57,400	440,851	67	232,424
06	2,393	29	486	3,513	1,721,269	5,952	751,666	24,247	56.21	310,909	438,013	964	415,302
6E	1,106	2	8	4,814	590,547	310	279,178	9,006	52.71	32,185	238,444	28	158,381
7B	5,304	188	365	9,379	1,583,213	50,226	947,031	30,549	39.07	264,042	664,296	1,550	678,843
7C	5,947	166	1,195	16,963	14,461,547	124,769	7,752,668	250,086	46.09	3,969,800	3,736,636	9,547	1,532,204
08	16,218	143	6,860	53,561	49,366,232	1,337,259	24,417,022	787,646	49.59	11,909,132	12,408,556	28,942	5,178,316
8A	4,526	22	1,174	23,176	20,570,686	7,099	8,782,557	283,308	57.29	6,723,734	2,038,524	1,958	982,219
09	7,408	325	775	18,704	2,286,792	187,316	979,893	31,609	54.28	57,411	891,438	2,172	977,764
10	3,316	77	839	9,889	6,008,544	70,480	1,491,543	48,114	74.77	53,745	1,409,895	1,439	1,009,643
TOTAL	62,241	1,292	19,224	168,392	77,928,130	3,200,456	78,608,089	2,535,745	55.19	39,074,893	39,091,244	83,786	14,883,706

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2015 THRU NOVEMBER, 2015
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	528,452,185	1,582,192	215,859,267	646,285	10,656,214	312,592,918	935,907	58.45
02	393,388,801	1,177,811	179,960,571	538,804	922,122	213,428,230	639,007	54.17
03	71,041,473	212,699	34,218,647	102,451	1,342,884	36,822,826	110,248	51.17
04	8,844,690	26,481	3,170,751	9,493	122,685	5,673,939	16,988	63.67
05	17,382,063	52,042	7,119,297	21,315	213,119	10,262,766	30,727	58.61
06	64,966,282	194,510	8,622,896	25,817	148,445	56,343,386	168,693	86.65
6E	6,416,459	19,211	3,130,372	9,372	159,949	3,286,087	9,839	50.34
7B	19,152,166	57,342	10,670,991	31,949	362,731	8,481,175	25,393	43.62
7C	174,491,456	522,430	86,660,078	259,461	1,940,514	87,831,378	262,969	49.95
08	588,146,892	1,760,919	277,320,407	830,301	11,956,801	310,826,485	930,618	52.14
8A	197,374,394	590,941	95,656,675	286,397	403,240	101,717,719	304,544	51.46
09	27,392,561	82,014	11,463,654	34,322	1,366,069	15,928,907	47,692	56.41
10	79,025,920	236,605	18,466,741	55,290	1,901,200	60,559,179	181,315	75.79
TOTAL	176,075,342	527,172	952,320,347	2,851,259	1,495,973	776,245,005	2,324,087	41.16

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2015 THRU NOVEMBER, 2015