

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,149	907	2,851	15,712	30,606,939	3,804,332	11,275,555	402,698	58.81	6,785,503	4,487,151	14,494	1,248,804
02	2,916	236	648	5,958	23,103,970	1,118,138	7,775,420	277,694	64.65	6,632,513	1,138,854	2,016	544,186
03	3,526	1,611	1,099	3,761	3,958,154	1,274,196	1,590,328	56,797	48.55	268,196	1,299,186	5,901	751,586
04	738	114	146	624	204,305	36,092	98,488	3,517	45.61	5,814	91,215		100,866
05	500	350	86	901	1,134,616	967,904	101,963	3,642	61.16		103,903	19	83,365
06	1,789	377	343	1,806	1,186,698	213,808	615,053	21,966	41.87	182,962	422,851	1,066	458,095
6E	920	31	63	4,185	366,809	10,443	154,197	5,507	56.97	21,122	130,521		165,419
7B	3,185	781	261	5,428	1,110,312	207,847	412,989	14,750	56.25	76,428	339,896	345	413,877
7C	6,697	591	868	11,677	25,317,347	880,363	12,902,162	460,792	47.82	11,125,339	1,793,686	24,993	1,145,600
08	21,905	1,955	3,643	46,326	43,608,394	811,063	68,923,141	2,461,541	49.37	64,239,436	4,583,960	136,369	3,649,862
8A	3,667	431	345	18,426	8,057,695	325,480	5,602,554	200,091	29.06	4,422,983	1,173,125	1,339	829,924
09	5,210	863	380	11,758	1,202,376	194,823	495,704	17,704	53.10	5,314	486,909	2,052	649,322
10	2,524	419	543	5,135	3,358,278	320,292	372,675	13,310	85.56	11,102	374,081	57	511,738
TOTAL	59,726	8,666	11,276	131,697	43,215,893	164,781	110,320,229	3,940,008	54.62	93,776,712	16,425,338	188,651	10,552,644

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JANUARY, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	7,095	118	3,079	18,580	34,117,827	118,358	14,208,184	458,329	58.23	8,603,337	5,648,465	11,111	1,490,316
02	3,237	18	784	6,204	26,123,500	85,777	9,016,746	290,863	65.37	7,578,644	1,455,744	3,822	588,622
03	5,482	71	1,709	5,467	5,068,716	36,301	2,577,323	83,139	48.90	293,226	2,276,907	11,024	1,105,691
04	921	22	187	736	243,204	3,934	125,583	4,051	47.80	7,501	117,208	535	119,013
05	845	45	215	1,303	1,280,765	29,078	465,956	15,031	62.82		466,307	397	171,952
06	2,254	38	574	2,524	1,345,774	61,064	765,126	24,681	41.56	214,246	536,939	1,208	546,592
6E	968	19	65	4,173	442,529	6,944	174,768	5,638	59.96	23,786	147,157	782	167,782
7B	4,141	138	333	7,001	1,229,010	25,668	574,163	18,521	52.55	116,342	454,222	1,882	533,167
7C	7,399	65	956	13,624	32,670,597	177,754	15,584,765	502,734	52.11	12,409,286	3,132,536	15,659	1,309,717
08	24,210	216	3,778	50,984	62,916,217	1,497,035	82,513,108	2,661,713	49.03	74,576,948	7,745,194	128,410	4,141,087
8A	4,120	76	393	19,393	9,310,356	30,938	6,388,991	206,096	31.26	4,904,260	1,454,349	2,178	970,302
09	6,091	296	447	13,315	1,355,388	81,300	621,963	20,063	52.01	5,418	615,813	1,082	750,407
10	3,135	32	575	6,881	3,720,112	7,812	509,149	16,424	86.24	8,963	483,200	167	653,691
TOTAL	69,898	1,154	13,095	150,185	79,823,995	2,161,963	133,525,825	4,307,285	52.01	8,741,957	24,534,041	178,257	12,548,339

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\*CUMULATIVE STATEMENT FROM JANUARY, 2025 THRU FEBRUARY, 2025  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	64,724,766	1,097,030	25,483,739	431,928	3,922,690	39,241,027	665,102	58.51
02	49,227,470	834,364	16,792,166	284,613	1,203,915	32,435,304	549,751	65.03
03	9,026,280	152,988	4,167,651	70,638	1,310,217	4,858,629	82,350	48.75
04	447,509	7,585	224,071	3,798	40,026	223,438	3,787	46.80
05	2,415,381	40,939	567,919	9,626	996,982	1,847,462	31,313	62.04
06	2,532,472	42,923	1,380,179	23,393	274,872	1,152,293	19,530	41.70
6E	809,493	13,720	329,068	5,577	17,387	480,425	8,143	58.60
7B	2,339,322	39,650	987,152	16,731	233,515	1,352,170	22,919	54.31
7C	57,987,944	982,847	28,486,927	482,829	1,058,117	29,501,017	500,018	50.24
08	306,524,611	5,195,332	151,436,249	2,566,716	12,308,098	155,088,362	2,628,616	49.19
8A	17,368,051	294,374	11,991,545	203,247	356,418	5,376,506	91,127	30.24
09	2,557,764	43,352	1,117,667	18,944	276,123	1,440,097	24,408	52.52
10	7,078,390	119,973	881,824	14,946	328,104	6,196,566	105,027	85.92
TOTAL	523,039,453	8,865,075	243,846,157	4,132,986	2,326,464	279,193,296	4,732,089	53.22

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2025 THRU FEBRUARY, 2025