

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JUNE 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2022
EXTRACTION LOSS *	130,528,626	13.60	
ACID GAS H2S & CO2	13,763,175	1.43	
PLANT FUEL AND LEASE USE	49,952,831	5.20	-17.54
PRESS MAINT & REPRESS	16,294,993	1.69	.03
TRANSMISSION LINES	638,153,620	66.52	14.28
CYCLED	28,706,115	2.99	6.93
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	36,197,582	3.77	5.44
VENTED OR FLARED	13,370,427	1.39	2.07
PLANT METER DIFFERENCE	32,285,393	3.36	

TOTAL GAS PRODUCED	959,252,762		11.63
MARKETED PRODUCTION #	688,106,451		11.69

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2023

GAS FIELDS PRODUCED	4,452
GAS WELLS PRODUCED	90,088
GAS WELL GAS PRODUCED	583,400,823
EXTRACTION LOSS (LEASE)	23,668,020
FUEL SYSTEM & LEASE USE	11,035,553
GAS LIFT	247,647
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	333,802,356
PROCESSING PLANTS	213,535,327
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,111,920

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2023

OIL WELLS PRODUCED	163,982
CASINGHEAD GAS PRODUCED	375,851,939
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	68,759,648

TOTAL	444,611,587
FUEL SYSTEM & LEASE USE	12,767,816
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	178,867,870
PROCESSING PLANTS	243,536,442
CARBON BLACK PLANTS	0
VENTED OR FLARED	9,439,459
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	111	6,784	92,977,644	2,501,038	2,227,113	16,405	0	30,747,026	57,282,074	0	203,988
02	430	3,532	34,811,459	3,676,438	1,168,259	525	0	5,864,430	24,033,632	0	68,175
03	416	2,214	13,066,250	623,767	457,132	819	0	10,377,106	1,598,511	0	8,915
04	761	10,054	39,450,192	248,882	1,279,563	0	0	26,785,181	11,100,175	0	36,391
05	163	5,273	14,209,084	11,598	187,764	0	0	13,321,876	687,846	0	0
06	403	12,982	148,811,104	398,142	1,448,075	148,440	0	116,593,504	30,222,026	0	917
7B	684	3,027	1,156,138	5,258	26,309	0	0	685,570	439,001	0	0
7C	299	11,873	5,541,667	30,704	186,131	0	0	1,712,798	3,606,658	0	5,376
08	309	6,795	146,466,724	15,717,737	1,764,070	68,053	0	55,936,294	72,195,196	0	785,374
8A	18	99	153,058	918	3,822	0	0	35,353	112,861	0	104
09	367	16,515	68,500,244	133,066	1,769,083	12,907	0	58,194,918	8,387,590	0	2,680
10	491	10,940	18,257,259	320,472	518,232	498	0	13,548,300	3,869,757	0	0
	4,452	90,088	583,400,823	23,668,020	11,035,553	247,647	0	333,802,356	213,535,327	0	1,111,920

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2023

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,186	27,156,632	23,215,910	50,372,542	2,499,138	0	37,044,090	9,561,473	0	1,267,841
02	6,891	21,746,335	41,434,924	63,181,259	2,087,126	0	47,294,829	13,514,821	0	284,483
03	7,204	3,706,802	366,732	4,073,534	476,557	0	3,215,704	248,143	0	133,130
04	1,067	125,195	0	125,195	21,660	0	66,255	35,857	0	1,423
05	1,625	527,815	0	527,815	59,053	0	353,035	105,166	0	10,561
06	3,121	2,732,547	241,755	2,974,302	46,187	0	2,687,383	225,806	0	14,926
6E	4,354	94,306	0	94,306	1	0	92,118	2,187	0	0
7B	7,501	898,880	0	898,880	14,338	0	466,918	404,359	0	13,265
7C	14,851	78,404,487	590,299	78,994,786	2,061,021	0	14,085,670	61,991,640	0	856,455
08	54,892	224,755,102	2,642,041	227,397,143	5,155,336	0	62,060,958	154,186,912	0	5,993,937
8A	20,429	10,039,789	0	10,039,789	16,813	0	7,373,410	1,794,613	0	854,953
09	13,860	1,827,420	12,907	1,840,327	97,460	0	903,064	836,538	0	3,265
10	7,001	3,836,629	255,080	4,091,709	233,126	0	3,224,436	628,927	0	5,220
TOTAL	163,982	375,851,939	68,759,648	444,611,587	12,767,816	0	178,867,870	243,536,442	0	9,439,459

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,258,344	0	99,789	69,637	2,427,770	63,314	347,997	320,094	35,069	3,194,244
02	3,342,075	0	43,229	178,471	3,563,775	535,608	2,584,625	2,967,164	4,841,184	14,492,356
03	550,543	0	68,186	8,307	627,036	250,142	1,181,836	1,399,728	1,370,654	4,829,396
04	231,726	0	2,326	15,625	249,677	170,375	562,850	745,627	1,364	1,729,893
05	10,241	0	5,802	1,329	17,372	185,405	963,472	1,300,830	13	2,467,092
06	365,094	0	68,768	43,888	477,750	193,693	414,023	743,872	804	1,830,142
7B	5,019	0	11,701	990	17,710	65,055	313,992	416,840	35,770	849,367
7C	28,271	0	59,259	45,726	133,256	266,536	1,190,401	1,126,490	494,983	3,211,666
08	14,306,360	5,299	773,827	471,504	15,556,990	4,892,973	2,517,594	4,973,997	944,436	28,885,990
8A	1,039	27,532	724	1,021	30,316	250,043	289,449	669,440	265,594	1,504,842
09	123,514	0	84,150	7,887	215,551	124,284	558,833	1,192,874	2,860	2,094,402
10	291,803	0	29,434	89,662	410,899	119,326	832,933	450,826	77,346	1,891,330
TOTAL	21,514,029	32,831	1,247,195	934,047	23,728,102	7,116,754	11,758,005	16,307,782	8,070,077	66,980,720

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2023

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 633 OIL- 2,106 TOTAL- 2,739

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	34,380,188	12,208,630	46,588,818
DELIVERIES FROM GATH. SYSTEM	8,134	19,556	27,690
UNACCOUNTED FOR	-3,825,761	0	-3,825,761
GAS TO PLANTS FOR PROCESSING	30,546,293	12,189,074	42,735,367
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,395,091
 TOTAL GAS TO PLANTS FOR PROCESSING			 44,130,458

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,109,853
ACID GAS H2S,CO2,H2O			147,502
PLANT, LEASE, & SYSTEM USE	0	18,743	3,291,365
GAS LIFT	0	0	7,984
REPRESS & PRESS MAINT	0	0	7,801,600
CYCLED	0	0	28,706,115
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	407,746
TO TRANSMISSION LINES	0	8,134	196,182
VENTED OR FLARED	0	8,946	177,454
METER DIFFERENCE			2,284,657
 TOTAL GAS DISPOSITION	 0	 35,823	 44,130,458

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	32,831
GASOLINE	50,809
BUTANES - PROPANES	101,884
ETHANE	595,468
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 780,992

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	454	
CO2 PRODUCTION (MCF)	35,112,264	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2023

PLANTS OPERATED: 129
WELLS PRODUCED: GAS- 15,833 OIL- 10,253 TOTAL- 26,086

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	216,522,727	39,120,669	255,643,396
DELIVERIES FROM GATH. SYSTEM	56,329,155	959,840	57,288,995
UNACCOUNTED FOR	66,803,114	8,945,815	75,748,929
GAS TO PLANTS FOR PROCESSING	226,996,686	47,106,644	274,103,330
REFINERY AND STORAGE VAPORS			169,363
OTHER SOURCES			98,559,874
TOTAL GAS TO PLANTS FOR PROCESSING			372,832,567

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			63,459,827
ACID GAS H2S, CO2, H2O			12,571,205
PLANT, LEASE, & SYSTEM USE	3,003,011	171,963	11,013,872
GAS LIFT	3,359,715	103,231	1,035,893
REPRESS & PRESS MAINT	1,553	0	8,491,840
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	412,369
TO OTHER PLANTS	6,045,956	665,218	2,449,035
TO TRANSMISSION LINES	1,990,364	19,251	302,328,032
VENTED OR FLARED	155,540	435,204	595,447
METER DIFFERENCE			-29,524,953
TOTAL GAS DISPOSITION	14,556,139	1,394,867	372,832,567

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,245,665
GASOLINE	6,671,737
BUTANES - PROPANES	29,733,189
ETHANE	33,866,470
OTHER PRODUCTS	1,572,362

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	NEW MEXICO	5,526,956

TOTAL PLANT PRODUCTION	73,089,423	TOTAL	5,526,956
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	784
CO2 PRODUCTION (MCF)	8,488,552

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2023

PLANTS OPERATED: 1,004
WELLS PRODUCED: GAS- 5,997 OIL- 63,089 TOTAL- 69,086

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	85,427,059	204,707,550	290,134,609
DELIVERIES FROM GATH. SYSTEM	15,741,827	12,540,191	28,282,018
UNACCOUNTED FOR	-1,038,701	7,149,587	6,110,886
GAS TO PLANTS FOR PROCESSING	68,646,531	199,316,946	267,963,477
REFINERY AND STORAGE VAPORS			108,881
OTHER SOURCES			22,746,980
 TOTAL GAS TO PLANTS FOR PROCESSING			 290,819,338

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			42,290,926
ACID GAS H2S,CO2,H2O			1,044,468
PLANT, LEASE, & SYSTEM USE	643,792	2,129,172	5,877,544
GAS LIFT	52,531	537,757	64,666,465
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	240,316	0	0
TO OTHER PLANTS	8,562,146	9,740,427	25,366,171
TO TRANSMISSION LINES	6,647,863	8,167	90,678,553
VENTED OR FLARED	1,566	75,369	1,369,522
METER DIFFERENCE			59,525,689
 TOTAL GAS DISPOSITION	 16,148,214	 12,490,892	 290,819,338

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,934,047
GASOLINE	394,208
BUTANES - PROPANES	1,922,932
ETHANE	1,845,844
OTHER PRODUCTS	6,497,715

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,179

TOTAL PLANT PRODUCTION	12,594,746	TOTAL	7,179
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HAWKEYE DRIP	11,900	14.83
01	ROCC OPERATING, LLC	HORNED FROG DRIP	23,016	2.04
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	36,987	4.06
03	ENERGY TRANSFER COMPANY	ALAMO	105,613	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,200	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	91,711	.00
08	DCP OPERATING COMPANY, LP	GOLDSMITH	460,939	20.39
08	ENERGY TRANSFER COMPANY	KEYSTONE	16,319	.00
08	OXY USA INC.	BLOCK 31	48,647	4.52
08	ETC TEXAS P/L, LTD	HALLEY	26,408	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	12,526	.00
08	JAMES LAKE MIDSTREAM LLC	JAMES LAKE PLANT	128,716	6.24
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,116	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	63,114	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	150,787	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	203,419	2.63

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JUNE 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

June 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,297,751.00	0.00	4,297,751.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	21,837.00	0.00	21,837.00
EL PASO NAT'L GAS CO., LLC	30,723,036.00	0.00	30,723,036.00
ENABLE MIDSTREAM PRTNRS. LP	3,268,968.00	72,141.00	3,341,109.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,057.00	0.00	2,057.00
ETC TEXAS PIPELINE, LLC	2,316.00	0.00	2,316.00
GULF SOUTH P/L CO	28,524,859.00	0.00	28,524,859.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	16,016,657.00	19,818,069.00	35,834,726.00
NAT'L GAS P/L OF AMER	39,063,595.00	13,059,490.00	52,123,085.00
NORTHERN NAT'L GAS CO	9,958,855.00	1,307,165.00	11,266,020.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,541,126.00	0.00	4,541,126.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,622,082.00	0.00	5,622,082.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	3,921,411.00	0.00	3,921,411.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	13,145,355.00	0.00	13,145,355.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	159,109,905.00	34,256,865.00	193,366,770.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 22%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	435,178	21,370	0	2,511,402	3,818,294
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	939,825	188,518	0	1,652,531	3,186,399
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	102,241	160,255	0	1,188,714	2,073,520
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	149,680	314,106	0	11,198,867	18,161,865
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	456	0	2,363,362	2,363,362
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	699,710	1,794,710
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,656,787	566,659	0	9,258,782	14,921,030
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,842,601	582,161	0	47,932,949	113,432,949
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	791	29,468	0	2,975,411	5,975,411
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,013,599	1,825,332	0	7,226,640	11,873,235
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	77,620	49	0	3,114,536	3,114,536
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	746	129	0	933,114	1,933,114
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	643,259	11	0	3,480,460	5,195,460
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,658,706	64,965	0	16,872,987	22,532,987
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	85,117	552	0	5,405,079	8,114,490
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	214,989	319,337	0	2,835,383	3,904,383
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	6,042,069	1,786,338	0	22,852,156	29,930,601
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	11,675,928	156,930	0	88,359,335	148,359,335
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,116,492	344,605	0	2,320,372	7,471,549
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	18,219	0	798,832	1,066,332
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,354,239	1,781,595	0	96,218,986	131,326,303
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,919,796	1,503,543	0	18,238,255	30,434,777
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,685,353	212,501	0	3,237,881	8,273,481
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	327,692	451,257	0	5,237,076	9,676,076
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,000,780	4,201,272	0	23,969,138	38,589,138
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,415,846	1,955,513	0	6,464,489	13,335,808
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,455,386	361,637	0	26,467,352	32,895,176
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	2,215,703	704,429	0	6,506,440	6,506,440
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	212,321	175,705	0	1,942,257	3,048,264
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,980,961	0	0	26,951,356	42,016,257
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,268,054	1,096,181	0	11,631,241	18,146,797
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	2,071,408	1,467,553	0	715,876	1,519,876
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	34	77	0	6,639,350	10,439,350
TOTAL GAS STORAGE			55,563,201	20,290,723	0	471,879,609	764,297,154

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).